

Notice of Meeting of the Electric Utility Advisory Board of the City of Georgetown, Texas March 19, 2026

The Georgetown Electric Utility Advisory Board will meet on March 19, 2026 at 3:00 PM at Georgetown Municipal Complex -- Williamson Room, 300-1 Industrial Ave, Georgetown, TX 78626.

The City of Georgetown is committed to compliance with the Americans with Disabilities Act (ADA). If you require assistance in participating at a public meeting due to a disability, as defined under the ADA, reasonable assistance, adaptations, or accommodations will be provided upon request. Please contact the City Secretary's Office, at least three (3) days prior to the scheduled meeting date, at (512) 930-3652 or City Hall at 808 Martin Luther King Jr. Street, Georgetown, TX 78626 for additional information; TTY users route through Relay Texas at 711.

Agenda Notice

Public Wishing to Address an Advisory Board

On a subject that is posted on this agenda: Please fill out a speaker registration form which can be found on the table at the entrance to the meeting room. Clearly print your name and the letter of the item on which you wish to speak and present it to the Board Liaison prior to the start of the meeting. You will be called forward to speak when the Board considers that item. Only persons who have delivered the speaker form prior to the meeting being called to order may speak. Speakers will be allowed up to three minutes to speak. If you wish to speak for six minutes, it is permissible to use another requestor's granted time to speak. No more than six minutes for a speaker may be granted. The requestor granting time to another speaker must also submit a form and be present at the meeting.

On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaison prior to the day the agenda for this meeting is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

Comments from the Chair

Announcements

- Safety Topic: Severe Weather Awareness
- Employee Engagement

Statutory Consent Agenda

The Statutory Consent Agenda includes non-controversial and routine items that may be acted upon with one single vote. An item may be pulled from the Consent Agenda in order that it be discussed and acted upon individually as part of the Regular Session.

Regular Session

2.A Approval of Minutes

Consideration and approval of the February 19, 2026, minutes -- René Barajas, Board

Liaison

2.B Electric Monthly Operating Report

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

- Customer Service Report -- Cherie Hernandez, Customer Billing Manager
- Electric Operations Report -- Mike Westbrook, Electric Operations Manager
- Safety & Employee Development Report -- Danny Potter, Electric Safety Program Manager
- Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Program Manager

2.C Electric 5-Year Capital Improvement Plan (CIP)

Discussion regarding the Electric 5-Year Capital Improvement Plan (CIP) for FY2027 - FY2031 -- Ian Milne, Senior Electric Distribution Designer, and Michael Simpson, Energy Market Portfolio Analyst

Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

3.A Cybersecurity Update

Sec. 551-089 Deliberation Regarding Security Devices or Security updates

3.B Certain Public Power Utilities: Competitive Matters

Sec. 551-086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

Adjournment

Certificate of Posting

I, Robyn Densmore, City Secretary for the City of Georgetown, Texas, do hereby certify that this Notice of Meeting was posted at City Hall, 808 Martin Luther King Jr. Street, Georgetown, TX 78626, a place readily accessible to the general public as required by law, on the _____ day of _____, 2025, at _____, and remained so posted for at least 72 continuous hours preceding the scheduled time of said meeting.

Robyn Densmore, City Secretary

City of Georgetown, Texas
Electric Utility Advisory Board
March 19, 2026

SUBJECT:

Approval of Minutes

SUGGESTED ACTION:

Consideration and approval of the February 19, 2026, minutes -- René Barajas, Board Liaison

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[2026.02.19 EUAB Meeting Minutes.pdf](#)

Minutes of the Electric Utility Advisory Board City of Georgetown, Texas Thursday, February 19, 2026

The Georgetown Electric Utility Advisory Board met on Thursday, February 19, 2026 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

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The following Members were in attendance:

Present were: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Public Wishing to Address an Advisory Board

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Call to Order

Comments from the Chair

Announcements

- Safety Topic: Danny Potter, Electric Safety Program Manager, highlighted that February is National Heart Disease Awareness Month. Initiated by President LBJ in 1964, this month emphasizes the importance of early detection and regular checkups. Attendees were advised to monitor sodium and cholesterol levels, recognize emergency signs such as shortness of breath and chest tightness, and call 911 if necessary.
- Employee Engagement: Jack Daly, Chief Business Officer -Electric, led the recognition of several years of service milestones among team members. Mike Westbrook, Bridget Henderson, Jose Espinoza Torres, and Jennifer Flor were acknowledged for their dedicated years of service. Mr. Daly also recognized the retirements of Jerry Hink, a senior metering foreman with decades of service, and Kyle Keith, a substation technician with over 20 years at the city. Additionally, Mr. Daly commended Bridgette Henderson, Neal O'Dell, and Oscar Carranco, for achieving the Global Industrial Cyber Security Professional Certification. He

highlighted their dedication to addressing cyber threats and advancing in their careers. Daniel Bethapudi, Electric Utility General Manager, noted the rarity of this certification within both the city and the industry.

- Winter Storm Fern: Mr. Daly highlighted the proactive measures taken for the January winter storm, such as tree trimming and transformer maintenance, which resulted in no storm related outages. Board Member, Sam Jones, commended the Electric Utility in their system improvements and new methods in improving system reliability.

Regular Session

1.A Approval of Minutes

Consideration and approval of January 15, 2026, minutes -- René Barajas, Board Liaison

Moved by Sammy R Jones; seconded by Laura Klein Plunkett

Motion Approved: 5 - 0

Voting For: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Voting Against: None

1.B Electric Monthly Operating Report

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

Customer Service Report -- Leigh Wallace, Chief Financial Officer

Ms. Wallace presented the financial report on meter and light statistics. From December to January, active electric meters stayed at 99.3% and security lights at 94.8%. She also discussed year-over-year data from January 2025 to January 2026, noting a small rate increase in 2026 and decreased aged receivables due to paused disconnects during holidays and storms. No questions were asked.

Electric Operations Report -- Mike Westbrook, Electric Operations Manager

Mr. Westbrook presented the outage report, highlighting causes like a breaker hit by lightning, a failed transformer, and a pole fire. The board discussed replacing old wood arms with fiberglass ones. Mr. Bethapudi introduced Eric Pouncey, Senior Electric Operations Supervisor, who outlined his team's proactive maintenance efforts. No questions were asked.

Safety and Employee Development Report -- Danny Potter, Electric Safety Program Manager

Mr. Potter presented the safety and training report, which highlighted the total training hours for linemen and meter technicians, with an emphasis on emergency preparation and procedures. There were supervisory job site safety visits, and no safety incidents occurred in February. No questions were asked.

Customer Energy Solutions -- Jack Daly, Chief Business Officer-Electric, and Brooklyn Powers, Electric Key Accounts Program Analyst

Mr. Daly discussed the customer energy solutions report, highlighting the DER program applications and the need to accommodate larger commercial solar systems like those from HEB. Board Chair Ben Butler inquired about batteries. Mr. Bethapudi noted the presence of residential batteries but no large-scale applications, explaining the interconnection process and infrastructure planning. Mr. Daly then updated the board on EE&C programs, announcing the upcoming commercial energy audit services and soon-to-be-launched residential services. He mentioned ongoing policy updates for residential and commercial DER programs and highlighted the virtual power plant project focusing on smart thermostats. Brooklyn Powers, Electric Key Accounts Program Analyst, reported on energy service experience accounts, pending Energy Service Agreements, and provided consumption and revenue statistics for January, highlighting the city's top 10 customers, including Georgetown. No additional questions were raised.

Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A **Cybersecurity Update**

Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

2.B **Certain Public Power Utilities: Competitive Matters**

Sec. 551.086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

Adjournment

- Electric Utility confirmed with the Board Chair and fellow Board Members, that the March 2026 board meeting would be rescheduled March 26, 2026. All members of the board confirmed their availability, except for Mr. Butler.
- **Motion to** Adjourn meeting at 4:10pm by Board Chair, Ben Butler
Moved by Laura Klein Plunkett; seconded by Sammy R Jones
Motion Approved: 5 - 0
Voting For: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick
Voting Against: None

These minutes were approved at the meeting of: _____

Chair

Attest

City of Georgetown, Texas
Electric Utility Advisory Board
March 19, 2026

SUBJECT:

Electric Monthly Operating Report

SUGGESTED ACTION:

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

- Customer Service Report -- Cherie Hernandez, Customer Billing Manager
- Electric Operations Report -- Mike Westbrook, Electric Operations Manager
- Safety & Employee Development Report -- Danny Potter, Electric Safety Program Manager
- Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Program Manager

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[Electric Monthly Operating Report Report 03.19.26.pdf](#)

Georgetown Electric Utility Advisory Board

MARCH 19, 2026



AGENDA



Call to Order

Introduction

- *Members & Welcome New Members*
- *Board Liaison & Staff*
- *Visitors*
- *Public Wishing to Address the Board*

Announcements:

- *Safety Moment*
- *Employee Engagement*

Comments from the Chair



Regular Session

Review & Approval of Minutes

Electric Monthly Operating Report

- *Customer Service Report*
- *Electric Operations Report*
- *Safety & Employee Development Report*
- *Customer Energy Solutions Report*
- *Electric 5-Year CIP FY27-FY31*



Executive Session

Cyber Security Update

Purchased Power Update

INTRODUCTIONS

- *Members & Welcome New Board Members*
- *Board Liaison & Staff*
- *Welcome Visitors*
- *Public Wishing to Address the Board*

BEN BUTLER | *Board Chair*



SAFETY TOPIC

Severe Weather Awareness

DANNY POTTER | *Electric Safety Program Manager*



PREPAREDNESS

1. BE INFORMED

- Regional notification system of Central Texas.
- Allows local officials to contact their communities by **phone**, **email** and **text** during times of disasters or public safety events.
- Customize alerts for multiple addresses, cell phone numbers, and/or email addresses.
- Opt-in for **automated weather alerts** – tornado, severe thunderstorm or flash flood– from the National Weather Service.



(<https://warncentraltexas.org/>)

PREPAREDNESS

1. BE INFORMED

Phone Call:

- (737) 245-0213 City of Georgetown
- (737) 245-6601 Williamson County

Text Message:

- 88-911

Email:

- noreply@everbridge.net



(<https://warncentraltexas.org/>)

EMPLOYEE ENGAGEMENT

JACK DALY | *Chief Business Officer-Electric*





ENGAGED LEADER GRADUATES DEVELOPING LEADERS FOR CITY OF GEORGETOWN ELECTRIC

Left to Right: Ian Milne, Taylor Polito, Bek Tolipov, Rene Barajas, Tyson Bagio, and Keeley Latham

The Engaged Leaders Program represents a commitment to the City's future by enabling employees to take initiative in their current roles. In this 7-month program they learn about the City's functions, enhancing their professional abilities, and fostering relationships across different departments.

CONGRATULATIONS



RENÉ BARAJAS

*Electric Business Operations
Program Manager*

REGULAR SESSION

1. Review & Approval of Minutes
2. Electric Monthly Operating Report
 - *Customer Service Report*
 - *Electric Operations Report*
 - *Safety & Employee Development Report*
 - *Customer Energy Solutions Report*
 - *Electric 5-Year Capital Improvement Plan FY27-FY31*

CUSTOMER SERVICE REPORT

CHERIE HERNANDEZ | *Customer Billing Manager*



CUSTOMER STATISTICS

Active Electric Meters

JAN 2026

	Available	Contracted	%Contracts
Residential	31,690	31,493	99.4%
General – Small	2,794	2,729	97.7%
General – Large	414	411	99.3%
Industrial	36	36	100%
Industrial – Large	4	4	100%
Industrial - Very Large	3	3	100%
School Services	26	26	100%
Municipal	176	176	100%
Municipal - Pumping	56	56	100%
Net Metering	741	738	99.6%
Total Services Count	35,940	35,672	99.3%

FEB 2026

Available	Contracted	%Contracts
31,690	31,500	99.4%
2,795	2,731	97.7%
414	411	99.3%
36	36	100%
4	4	100%
3	3	100%
26	26	100%
176	176	100%
56	56	100%
742	739	99.6%
35,942	35,682	99.3%

Active Security Lights

	Available	Contracted*	%Contracts
Residential	83	83	100%
Non-Residential	421	395	93.8%
Total Services Count	504	478	94.8%

Available	Contracted*	%Contracts
83	83	100%
418	395	94.5%
501	478	95.4%

CUSTOMER BILLING STATISTICS



Residential Customer	FEB 2025	FEB 2026
Cost per 1000 kWh (including PCA and Base)	\$134.35	\$136.87
Average kWh	825	779
Electric Bill (based on Average kWh)	\$110.84	\$106.62

ELECTRIC BILLED REVENUE–FY 2026

VERY LARGE LOADS ARE INCLUDED AS THEY ARE NOW BILLING IN UMAX

- YTD Revenue by Service Period Compared to Budget – Billed Transaction thru 2/28/26

2026 Budget	2026 UMAX Billed - YTD	% of Service Dates Billed	% of Budget	2026 Consumption - YTD
\$123,896,919	\$35,095,001	35%	28%	264,228,943 kWh

- 1st QTR Revenue by Service Period Compared to Prior Year Actual – (Oct/Nov/Dec)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
\$21,391,253	\$26,270,832	100%	123%

- 2nd QTR Revenue by Service Period Compared to Prior Year Actual – (Jan/Feb/Mar)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2024 Actual
\$23,316,447	\$8,824,170	41%	38%

- 3rd QTR Revenue by Service Period Compared to Prior Year Actual – (Apr/May/Jun)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2024 Actual
\$27,338,840	\$	%	%

- 4th QTR Revenue by Service Period Compared to Prior Year Actual – (July/Aug/Sep)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2024 Actual
\$33,787,586	\$	%	%

AGED RECEIVABLES REPORT

ELECTRIC AR

Active Accounts – 3/2/2026



Electric - Active	JAN 26	FEB 26	Variance
31 – 60 Days	\$66,427.84	\$64,587.02	(\$1,840.82)
61 – 90 Days	\$8,950.68	\$3,158.83	(\$5,791.85)
91 – 120 Days	\$1,287.03	\$848.93	(\$438.10)
120 – 365 Days	\$504.36	\$537.96	\$33.60
> 365 Days	\$902.19	\$946.18	\$43.99
Total	\$78,072.10	\$70,078.92	(\$7,993.18)
Customer Count	612	597	-15

AGED RECEIVABLES REPORT

ELECTRIC AR

Inactive Accounts – 3/2/2026



Electric - Inactive	JAN 26	FEB 26	Variance
31 – 60 Days	\$24,691.91	\$26,939.77	\$2,247.86
61 – 90 Days	\$46,793.35	\$30,765.86	(\$16,027.49)
91 – 120 Days	\$61,343.28	\$48,878.86	(\$12,464.42)
120 – 365 Days	\$146,219.76	\$171,840.28	\$25,620.52
> 365 Days	\$7,177.93	\$7,376.16	\$198.23
Total	\$286,226.23	\$285,800.93	(\$425.30)
Customer Count	1,035	1,022	-13

COLLECTION AGENCY REVIEW

By Month	DEC 2025	JAN 2026
Number of Accounts sent to CSII	312	272
Balance of Accounts sent to CSII	\$152,322.86	\$147,038.48
Total Collected	\$6,317.76	\$9,369.47
Life To Date	DEC 2025	JAN 2026
Number of Accounts sent to CSII	13,282	13,554
Balance of Accounts sent to CSII	\$6,743,192.95	\$6,890,231.43
Total Collected	\$1,952,350.75	\$1,961,720.22
Total Fee	\$368,616.21	\$370,370.63
Net Collected	\$1,583,734.54	\$1,591,349.59

ELECTRIC OPERATIONS REPORT

MIKE WESTBROOK | *Electric Operations Manager*



PERFORMANCE METRICS

FEBRUARY 2026 OUTAGES

Metric	February	Good	Caution	Alert	Regional Average	National Average
Electric Reliability (SAIFI)	0.511	<1	1-2	>2	0.781	1.24
Electric Outage Duration (CAIDI)	58.542	<116	116-200	>200	88.15	112.08

TOP FIVE OUTAGES & EVENTS

FEBRUARY 2026

Date	Start Time	Duration (min)	Customers Affected	Customer Minutes	Cause	Area
2/6/26	4:27pm	26	16	416	Blown Fuse on a 3 Pot Bank	GB-30
2/14/26	9:29am	205	525	107,625	Pole Fire	RY-10
2/14/26	9:45am	101	1,395	140,985	Pole Fire	RY-20
2/16/26	7:56am	69	2	138	Blown Fuse / Unknown cause	GB-20
2/27/26	10:34am	199	6	1,194	Contractor hit sewer line by pole P12825 / needed outage to replace the pole	GE-70

PERFORMANCE METRICS – FEBRUARY

STREETLIGHTS – AVERAGE TURNAROUND GOAL IS 15 BUSINESS DAYS

Monthly Completed Light Count

	JAN 2026	FEB 2026
COG	29	39
PEC/Oncor	15	18
Total	44	57

Total Lights Completed Since 10/1/2025

	Completed	Avg Turnaround
COG	225	6 Days
PEC/Oncor	85	19 Days
Total	310	

SAFETY & EMPLOYEE DEVELOPMENT REPORT

DANNY POTTER | *Electric Safety Program Manager*



SAFETY & EMPLOYEE DEVELOPMENT

FEBRUARY 2026

FY 26 Training Hours to Date	
Program	Hours
NLC Lineman Apprentice Program	140
NLC Meter Technician PDP	45
Meter Tech Refresher Training	80
Safety Down Days	216
Workforce Safety Training	72
Lineman Rodeo	32
Safety Meetings	108

Metric	Value
Total Hours Worked Annually	68,640
Annual Training Goal – 4.53% of Total Hours Worked	3,108
Total Training Hours Completed to Date	693
Annual Training Completed to Date	22.29

- Northwest Lineman College Year 3 Completion
- Lineman Group – OSHA 1910.269 (Covering Energized Powerlines)
- TEC OSHA 10 Certification

SAFETY & EMPLOYEE DEVELOPMENT

FEBRUARY 2026

Safety Metrics	Value	Date
Supervisory Jobsite Safety Inspections	27	2/1/2026 - 2/28/2026
Expanded Group Jobsite Safety Inspection	1	2/25/2026
Monthly OSHA Recordable Incident Rate	0	2/1/2026 - 2/28/2026
Days Without an OSHA Recordable Incident	1,123	2/01/2023 - 2/28/2026
Days Without an OSHA Lost Time Incident	1,403	4/27/2022 - 12/31/2026

LINE WORKER SCHOLARSHIP UPDATE

On February 24, 2026, the City Council gave approval to the Line Worker Scholarship Policy.

Upcoming Actions

- Announce the Line Worker Scholarship publicly and communicate key deadlines.
- Take part in the Georgetown High School Job Fair Meet and Greet.

4/1/26 Georgetown High School, Austin Avenue

4/2/26 Georgetown East View



CUSTOMER ENERGY SOLUTIONS

Victoria Sirimarco | *Customer Energy Solutions Manager*



DISTRIBUTED ENERGY RESOURCES (DER)

RESIDENTIAL UPDATES

Residential DER Application Activity	
<u>Activity Type</u>	<u>FEB 2026</u>
Application Created	2
Applications In Progress	16
PV Systems Interconnected	2
Applications Canceled	0

Total Residential DER Applications	
<u>Activity Type</u>	<u>FY2026 total</u>
Application Created	16
PV Systems Interconnected	19
Applications Canceled	3

Residential DER Application Activity	
<u>Activity Type</u>	<u>JAN 2026</u>
Applications Created	2
Applications In Progress	16
PV Systems Interconnected	5
Applications Canceled	0

Total Residential DER Applications – Jan26	
<u>Activity Type</u>	<u>FY2026 Total</u>
Application Created	14
PV Systems Interconnected	17
Applications Canceled	3

ENERGY EFFICIENCY & CONSERVATION

Upcoming Program Updates		
<u>Program</u>	<u>Status</u>	<u>Expected Roll Out</u>
Residential Energy Audit Services	1. Program Rolled Out	
Commercial & Residential HVAC Tune Up Services	1. Program Rolled Out	
Commercial Energy Audit Services	1. Waiting for the final contract from legal – Bureau Veritas	March 2026
Updated DER Program	1. Working on the Updated Policy and Program Documents 2. Working on necessary changes in the billing system and application portal 3. Complete Fee Model and Determine Updated Rate 4. Customer Education Plan/Website Updates; Program Roll Out	Spring 2026
Virtual Powerplant	1. Researching Software Providers for Smart Thermostat Demand Response Program	Summer 2026

ENERGY EFFICIENCY & CONSERVATION

RESIDENTIAL UPDATES

Residential Energy Audit Application Activity

<u>Activity Type</u>	<u>FEB 2026</u>
Application Created	9
Applications In Progress	7
Services Completed	0
Applications Rejected	2

Total Residential Energy Audit Applications

<u>Activity Type</u>	<u>FY2026 total</u>
Application Created	9
Services Completed	0
Applications Rejected	2

Residential HVAC Tune Up Application Activity

<u>Activity Type</u>	<u>FEB 2026</u>
Applications Created	5
Applications In Progress	1
Services Completed	3
Applications Rejected	1

Total Residential HVAC Tune Up Applications

<u>Activity Type</u>	<u>FY2026 Total</u>
Application Created	5
Services Completed	3
Applications Rejected	1

ENERGY EFFICIENCY & CONSERVATION

COMMERCIAL UPDATES

Commercial Energy Audit Application Activity

<u>Activity Type</u>	<u>FEB 2026</u>
Application Created	0
Applications In Progress	0
Services Completed	0
Applications Rejected	0

Total Commercial Energy Audit Applications

<u>Activity Type</u>	<u>FY2026 total</u>
Application Created	0
Services Completed	0
Applications Rejected	0

Commercial HVAC Tune Up Application Activity

<u>Activity Type</u>	<u>FEB 2026</u>
Applications Created	0
Applications In Progress	0
Services Completed	0
Applications Rejected	0

Total Commercial HVAC Tune Up Applications

<u>Activity Type</u>	<u>FY2026 Total</u>
Application Created	0
Services Completed	0
Applications Rejected	0

ELECTRIC KEY ACCOUNTS

UPDATES

Completed Electric Service Agreements (ESA) • Total Site Solutions • ZT Systems (Amendment)	ESA's Currently in Negotiation • Pegatron • Southwestern • CitiGroup
ESA's Going to City Council Soon	New Large Load Updates • TSS – Executed Letter of Credit (4 months) • Compal • Submitted Line Extension Application • Titan Building 9 • Shell Building • Submitted Line Extension Application

ELECTRIC KEY ACCOUNT FY26

REPORT DATE: 10/1/2025 – 3/9/2026

41.04% OF ELECTRIC CONSUMPTION

37.90% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October	30,877,124	80,954,867
November	29,488,936	69,439,636
December	26,152,163	60,367,930
January	26,565,552	61,834,967
February*	25,896,018	66,054,878
Total	138,979,793	338,652,278

*February has not been fully billed

- 43 Key Accounts
 - >2000 kW of Installed Capacity
 - Strategic importance to the City

Sales Revenue

Key Accounts	Total Electric
\$3,713,820.96	\$10,285,144.22
\$3,574,339.20	\$9,125,619.44
\$3,283,115.50	\$8,248,825.57
\$3,193,787.71	\$8,264,841.32
\$3,201,958.82	\$8,844,106.07
\$16,967,022.01	\$44,768,536.62

ELECTRIC KEY ACCOUNT FY26 REVENUE

REPORT DATE: 10/1/2025 – 3/9/2026

TOTAL ELECTRIC CONSUMPTION TO DATE: 338,652,278 kWh

TOTAL ELECTRIC SALES REVENUE TO DATE: \$44,768,536.62

February Electric %

Top 10 Customers	Consumption	Sales Revenue
CitiGroup	11.50%	9.34%
City of Georgetown	3.59%	3.75%
COG Municipal Pumping	2.26%	2.22%
ZT Systems	3.41%	3.16%
Kreate	3.28%	2.44%
Total Site Solutions	0.76%	2.17%
Southwestern	1.93%	1.55%
Williamson County	1.82%	1.51%
Georgetown ISD	1.10%	1.12%
Cellink	0.70%	1.26%
Baylor Scott & White RR	1.62%	1.21%
Total	32.87%	29.05%

FYTD Electric %

Consumption	Sales Revenue
11.09%	8.79%
4.04%	3.76%
2.79%	2.66%
4.26%	3.71%
3.54%	2.60%
0.92%	2.82%
2.01%	1.63%
1.85%	1.54%
1.43%	1.46%
0.78%	1.29%
1.47%	1.11%
31.79%	29.11%

City of Georgetown, Texas
Electric Utility Advisory Board
March 19, 2026

SUBJECT:

Electric 5-Year Capital Improvement Plan (CIP)

SUGGESTED ACTION:

Discussion regarding the Electric 5-Year Capital Improvement Plan (CIP) for FY2027 - FY2031 -- Ian Milne, Senior Electric Distribution Designer, and Michael Simpson, Energy Market Portfolio Analyst

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[Electric 5 YR CIP FY27-FY31.pdf](#)

ELECTRIC 5-YEAR CIP

FY2027 – FY2031

IAN MILNE |

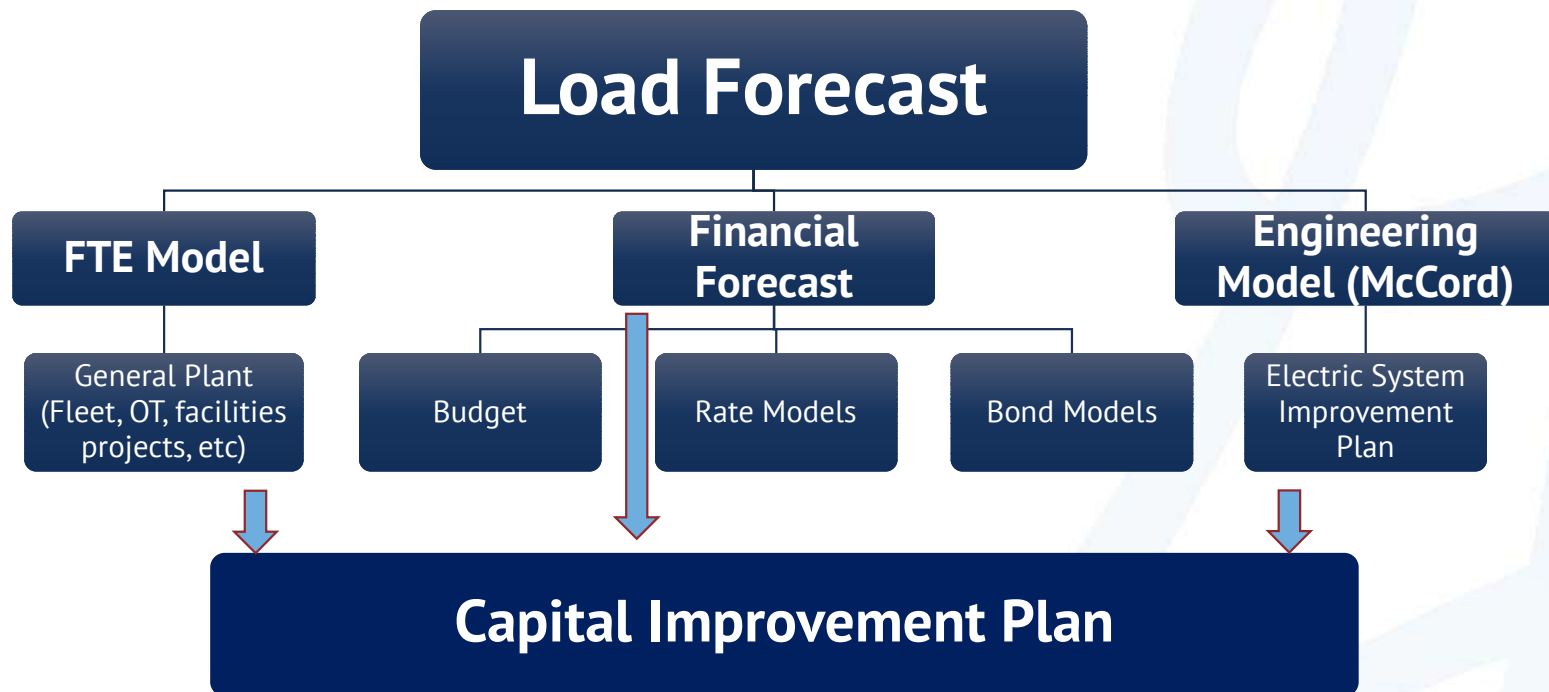




Background Info



Electric CIP Planning Inputs



Electric CIP Defined

	CIP Project Category	Description	Methodology
Electric Plant	Capacity / Upgrades	Capacity projects needed for projected growth	Based on the annual CIP study performed by McCord Engineering. This study takes into account system growth, power quality, reliability and resiliency upgrades needed. Electric staff work closely with McCord staff during this study.
	Voltage & OH to UG Conversions	Convert voltage to 25/14.4kV, and OH to UG.	
	Power Quality	Related to ERCOT's requirement to maintain a min. power factor of 97% in peak load periods.	
	Sectionalization/Coordinating & Protection/Distribution Automation	Projects to reduce the frequency and duration of unplanned outages	
	Substation Feeder Exits/Extensions/LCRA	Provide assistance with new substation & transformer additions by LCRA.	
	Redundancy Additions	Installation of redundant feeds to various locations to increase reliability.	
	Infrastructure Relocation for Road Widening	Cost of relocating electric infrastructure in ROW.	
	Customer Growth/New Development	Customer Growth Driven Projects include residential, commercial, and industrial.	Native Load: trailing 3y average plus 3% inflation. VLC&I: Site Specific and Metering only
	Operational Technology	SCADA & Communication Upgrades	Known OT upgrades & enterprise application upgrades
	Ordinary Replacements	Capital replacements identified by reliability programs and due to equipment failure.	Based on depreciation rate and net utility plant, and anticipated meter replacements.
	Circuit Rehab- Planned pole replacements	Planned pole replacements resulting from annually reoccurring inspections.	Based on planned inspections, average failure rate, and average per pole cost to replace
General Plant	Make Ready for Pole Attachments	Make ready engineering and construction for customer driven pole attachments.	Based on historical data on # of poles requiring make ready and current costs
	Land & Operations Center	Land + new Utility Operations Center	Based on acreage needed and cost per sq ft
	Fleet CIP	New Fleet, Replacement Fleet, & Fleet rehab	Internal evaluation of replacement and new fleet needs
	Capital Tools	Capital Tools as well as radio replacements and tooling of bucket trucks	Based on historical data, planned bucket trucks that require tooling, and radio replacement schedule
	General Plant Upgrades	Upgrades to general plant (i.e. bldg overhang)	Based on needed general plant additions

CIP Overview



5-Year CIP Forecast Summary

	Category	FY27	FY28	FY29	FY30	FY31	Totals
Electric Plant	Electric Plant Projects (from CIP study)	\$20,490,392	\$30,862,549	\$20,457,539	\$20,876,266	\$21,307,552	\$113,994,298
	Customer Growth/New Development	\$13,635,000	\$14,044,050	\$14,465,372	\$14,899,333	\$15,346,313	\$72,390,068
	Operational Technology	\$7,014,298	\$101,500	\$111,550	\$123,305	\$135,636	\$7,486,289
	Ordinary Replacements	\$6,695,738	\$6,828,326	\$5,533,176	\$5,744,171	\$5,961,497	\$30,762,908
	Circuit Rehab- Planned Pole Replacements	\$4,340,963	\$4,471,192	\$4,605,328	\$4,743,487	\$4,885,792	\$23,046,762
	Make Ready for Pole Attachments	\$2,504,164	\$2,579,289	\$2,656,668	\$2,736,368	\$2,818,459	\$13,294,948
		\$54,680,555	\$58,886,906	\$47,829,633	\$49,122,930	\$50,455,249	\$260,975,273
General Plant	Electric Utility Land Acquisition	\$7,840,800					\$7,840,800
	Fleet (New, Replacement, Rehab)	\$2,285,056	\$1,079,700	\$565,953	\$917,764	\$1,777,336	\$6,625,809
	Capital Tools	\$100,000	\$223,000	\$126,090	\$109,273	\$112,551	\$670,914
	Electric Utility Operations Center Building	\$7,500,000	\$45,000,000				\$52,500,000
		\$17,725,856	\$46,302,700	\$692,043	\$1,027,037	\$1,889,887	\$67,637,523
	Total Electric CIP	\$72,406,411	\$105,189,606	\$48,521,676	\$50,149,967	\$52,345,136	\$328,612,796

1. Annual increase from addition of infrastructure relocations for road widenings and redundancy additions (included in Electric Plant Projects)
2. FY27 elevated due to
 - a) Year 2 of the AMI replacement included in Operational Technology - ~\$6.9M
 - b) Land purchase - \$7.8M
3. FY28 elevated due to
 - a) Operations center building – \$49.5M
 - b) Aviation Substation capacity upgrades project- \$9.2M (included in Electric Plant Projects)

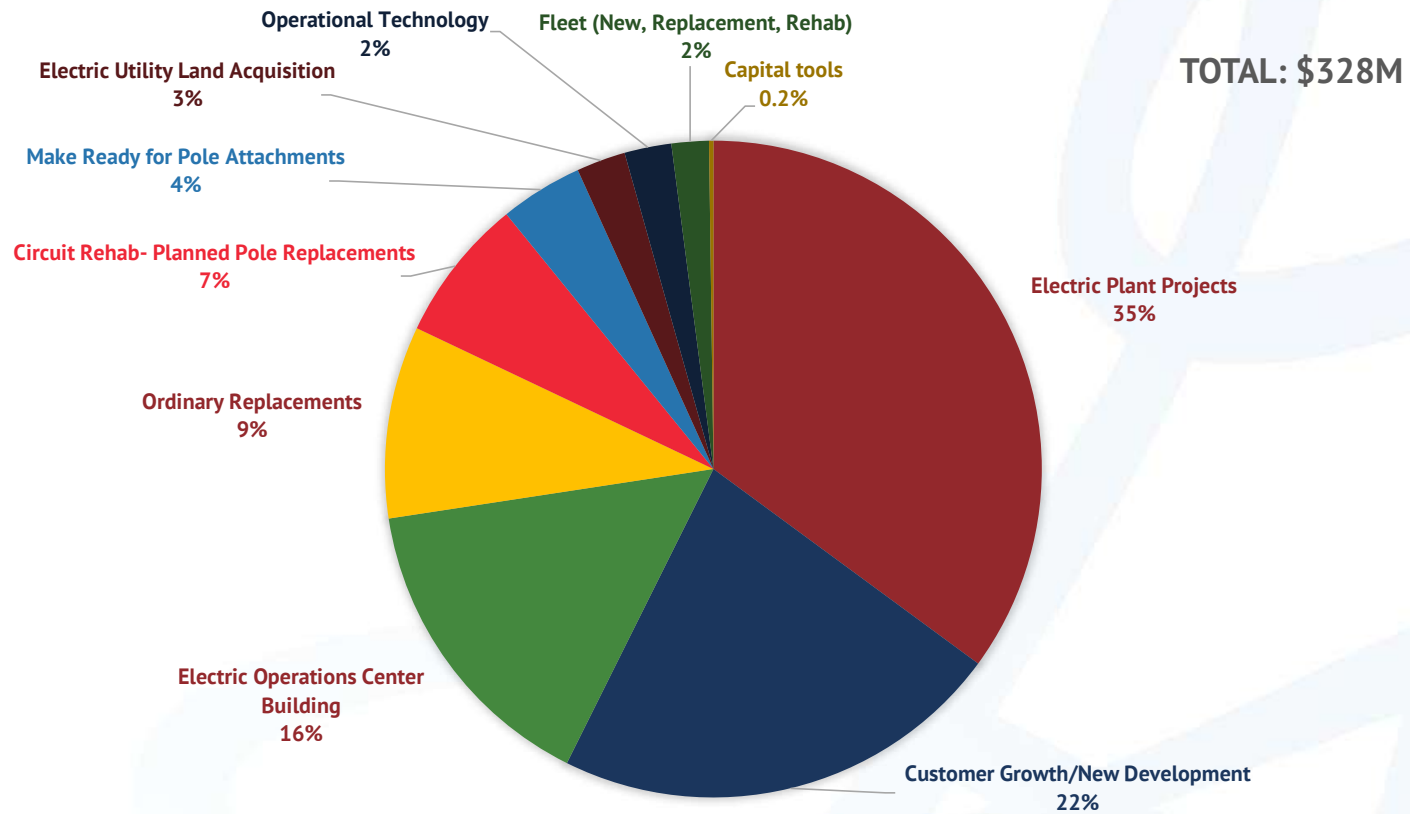
5-Year CIP Forecast

Debt/Cash ratios

	FY27	FY28	FY29	FY30	FY31
Debt %	76%	80%	75%	75%	76%
Cash %	24%	20%	25%	25%	24%

1. FY28 debt is elevated due to operations center building

5-year CIP Summary



CIP Details – Electric Plant

Electric Plant Projects

	FY27	FY28	FY29	FY30	FY31	Totals
Infrastructure Relocation for Road Widening	\$8,080,000	\$8,000,000	\$5,000,000	\$5,000,000	\$5,000,000	\$31,080,000
Capacity / Upgrades	\$6,109,255	\$19,780,063	\$10,093,240	\$10,396,037	\$10,707,918	\$57,086,513
Substation Feeder Exits/Extensions/LCRA	\$4,019,800	\$1,620,000	\$1,721,624	\$1,773,273	\$1,826,471	\$10,961,168
Sectionalization/Coordinating & Protection/Distribution Automation	\$1,298,052	\$832,390	\$1,299,410	\$1,338,393	\$1,378,544	\$6,146,789
Redundancy Additions	\$505,000	\$500,000	\$458,304	\$472,053	\$486,214	\$2,421,571
Power Quality	\$478,286	\$130,096	\$384,961	\$396,510	\$408,405	\$1,798,258
Voltage Conversion/OH to UG Conversions	\$0	\$0	\$1,500,000	\$1,500,000	\$1,500,000	\$4,500,000
Total Electric Plant Projects	\$20,490,392	\$30,862,549	\$20,457,539	\$20,876,266	\$21,307,552	\$113,994,298

1. FY27-FY28: specific projects as determined by McCord and Electric staff
 - a) No voltage/OH to UG conversions planned at this time
 - b) Feeder exits elevated in FY27 due to Aviation and Georgetown substation projects
 - c) Capacity upgrades elevated in FY28 due to Aviation Substation project
 - d) Includes an adder for traffic control measures
2. FY29: average of previous 3 years escalated at 3%*
3. FY30-FY31: escalated at 3% from previous year*

*Exception: voltage /OH to UG conversion and Infrastructure Relocation for Road Widening are set at flat amounts

Customer Growth/New Development

	FY27	FY28	FY29	FY30	FY31	Total
Customer Growth/ New Development	\$13,635,000	\$14,044,050	\$14,465,372	\$14,899,333	\$15,346,313	\$72,390,068

1. FY27:

- a) Non-VLC&I load - trailing 3 year average plus a 3% inflation factor
- b) VLC&I load - estimated site specific & metering costs for VLC&I projects
- c) Also includes an adder for traffic control measures

2. FY28-FY31: escalated at 3% from previous year

Operational Technology (SCADA/AMI/Network/Utility Software)

	FY27	FY28	FY29	FY30	FY31	Total
Operational Technology	\$7,014,298	\$101,500	\$111,550	\$123,305	\$135,636	\$7,486,289

1. FY27 elevated due to continuation of Electric AMI replacement
2. Budgeted upgrades each year, escalated at 10% each year:
 - a) Network upgrades
 - b) Cyber Security upgrades
 - c) RF/Fiber upgrades (radios)
 - d) Electric SCADA upgrades
 - e) Includes additional adder for traffic control measures

Ordinary Replacements

	FY27	FY28	FY29	FY30	FY31	Total
Ordinary Replacements	\$6,695,738	\$6,828,326	\$5,533,176	\$5,744,171	\$5,961,497	\$30,762,908

1. FY27:
 - a) Current Net Plant amount multiplied by 3.3% (30-year asset life)
 - b) Anticipated meter replacements based on growth rate and industry failure rates
 - c) Also includes an adder for traffic control measures
2. FY28-FY31: escalated at 3% from previous year
3. In general, calculations factor in voltage/OH to UG conversions as well

Circuit Rehab – Planned Pole Replacements

	FY27	FY28	FY29	FY30	FY31	Total
Circuit Rehab- Planned pole replacements	\$4,340,963	\$4,471,192	\$4,605,328	\$4,743,487	\$4,885,792	\$23,046,762

1. FY27:
 - a) Estimating 280 poles to replace (2000 to inspect w 14% failure rate)
 - b) Also includes an adder for traffic control measures
2. FY28-FY31: escalated at 3% from previous year to account for replacement cost increases (# of poles to inspect/replace kept fixed)

Make Ready for Pole Attachments

	FY27	FY28	FY29	FY30	FY31	Total
Make Ready for Pole Attachments	\$2,504,164	\$2,579,289	\$2,656,668	\$2,736,368	\$2,818,459	\$13,294,948

1. FY27:

- a) Estimating 240 poles requiring make ready engineering and construction (4.8% of poles from pole attachment applications)
- b) Also includes an adder for traffic control measures

2. FY28-FY31: escalated at 3% from previous year

CIP Details – General Plant

Electric Utility Operations Center Land Acquisition

	FY27	FY28	FY29	FY30	FY31	Total
Electric Utility Land Acquisition	\$7,840,800	-	-	-	-	\$7,840,800

1. Estimating 15 acres at \$12 per sq foot
2. Planned for FY27 pending locating a suitable property

Electric Fleet

	FY27	FY28	FY29	FY30	FY31	Totals
Electric Replacement Vehicles	\$1,010,000	\$226,000	\$40,000	\$470,000	\$1,515,000	\$3,261,000
Electric Fleet Rehab Upgrades	\$170,000	\$175,100	\$180,353	\$185,764	\$191,336	\$902,553
Electric New Vehicles, w radios	\$1,105,056	\$678,600	\$345,600	\$262,000	\$71,000	\$2,462,256
Total Fleet	\$2,285,056	\$1,079,700	\$565,953	\$917,764	\$1,777,336	\$6,625,809

1. Fleet Replacements

- a) FY27: based on internal evaluations of fleet in conjunction with replacement schedule
- b) FY28-FY31: based on fleet replacement schedule from Oct 2025

2. New Fleet

- a) FY27-FY31: based on 5-year fleet assessment and new FTE forecast

3. Fleet rehab upgrades

- a) FY27: based on a % of average purchase costs and # of applicable fleet (boom trucks, bucket trucks, other major equipment such as wire puller and diggers)
- b) FY28-FY31: escalated at 3% from previous year

Capital Tools

	FY27	FY28	FY29	FY30	FY31	Total
Capital Tools	\$100,000	\$223,000	\$126,090	\$109,273	\$112,551	\$670,914

1. Capital tools consists of three components
 - a) Annual baseline for capital tools needed in T&D
 - b) Add for tooling of bucket trucks as new trucks are purchased
 - c) Add for radios as radios are replaced
2. FY27: Capital tools baseline, no bucket truck tooling or radio replacements
3. FY28-FY31:
 - a) Baseline escalated at 3%
 - b) Replacement radio costs in FY28
 - c) Bucket truck tooling in FY28 and FY29

Electric Utility Operations Center Building

	FY27	FY28	FY29	FY30	FY31	Total
Electric Utility Operations Center Building	\$7,500,000	\$45,000,000				\$52,500,000

1. Based on the feasibility study conducted by FGM architects, with an adder for design costs
2. Construction planned for FY28 dependent on land purchase in FY27

Electric General Plant Upgrades

	FY27	FY28	FY29	FY30	FY31	Total
Electric General Plant Upgrades	-	-	-	-	-	-

1. FY27-FY31: no planned upgrades at this time
2. General plant upgrade example: building overhang/truck storage area

FINANCIAL FORECAST

FINANCIAL METRIC & RATE INCREASE FORECAST

S&P Coverage Ratios	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031	
Fixed Cost Coverage Ratio (Excluding PIF)	1.12	1.13	1.27	1.08	1.07	1.05	Stress test; target is >1
Fixed Cost Coverage Ratio (Including PIF)	1.84	1.34	1.60	1.23	1.18	1.15	"Adequate" - (1.1-1.2) "Strong" (1.2-1.4) "Very Strong" (1.4 - 1.6) "Extremely Strong" (>1.6)
Rate Increases	2.0% ⁽¹⁾	0.0%	0.0%	0.0%	2.0%	2.0%	

(1) The Utility raised rates by 2% at the beginning of FY26.

FINANCIAL FORECAST - OPERATIONS

KEY ASSUMPTIONS USED

1. FY26 Bond Financial Forecast Model used
2. FY26 Operating Expenses based on FY26 projections
3. FY27-31 Operating Expenses use the same escalation factors as previous years:
 - a) *Personnel expenses escalated at 7% per year*
 - b) *Insurance expenses escalated at 8% per year*
 - c) *Operations expenses escalated at 5% per year*
 - d) *Allocated expenses escalated at 10% per year*
 - e) *T&D Maintenance expenses escalated at 10% per year*
4. FY26 cost of power assumption is equal to our trailing two-year average
5. FY27-28 transmission costs escalated at 3% per year, then at 4% per year for FY29-31
6. FY27-31 transformation costs escalated at 2.5% per year
7. FY28-31 VLC&I cost of power assumption 5% lower than native load
8. FY26-31 native load growth assumption is equal to our trailing two-year average native load growth of 4.14%
9. FY26 VLC&I load forecast based on customer provided demand forecasts
10. FY27-31 VLC&I load forecast based on a discounted installed capacity forecast. A 50% discount factor was used for all 5 forecast years to mimic ERCOT methodology
11. Model assumes successful implementation of the VLC&I Transformation Reserve

City of Georgetown, Texas
Electric Utility Advisory Board
March 19, 2026

SUBJECT:

Cybersecurity Update

SUGGESTED ACTION:

Sec. 551-089 Deliberation Regarding Security Devices or Security updates

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
March 19, 2026

SUBJECT:

Certain Public Power Utilities: Competitive Matters

SUGGESTED ACTION:

Sec. 551-086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

N/A