

Notice of Meeting of the Electric Utility Advisory Board of the City of Georgetown, Texas January 15, 2026

The Georgetown Electric Utility Advisory Board will meet on January 15, 2026 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

The City of Georgetown is committed to compliance with the Americans with Disabilities Act (ADA). If you require assistance in participating at a public meeting due to a disability, as defined under the ADA, reasonable assistance, adaptations, or accommodations will be provided upon request. Please contact the City Secretary's Office, at least three (3) days prior to the scheduled meeting date, at (512) 930-3652 or City Hall at 808 Martin Luther King Jr. Street, Georgetown, TX 78626 for additional information; TTY users route through Relay Texas at 711.

Public Wishing to Address an Advisory Board

On a subject that is posted on this agenda: Please fill out a speaker registration form which can be found on the table at the entrance to the meeting room. Clearly print your name and the letter of the item on which you wish to speak and present it to the Board Liaison prior to the start of the meeting. You will be called forward to speak when the Board considers that item. Only persons who have delivered the speaker form prior to the meeting being called to order may speak. Speakers will be allowed up to three minutes to speak. If you wish to speak for six minutes, it is permissible to use another requestor's granted time to speak. No more than six minutes for a speaker may be granted. The requestor granting time to another speaker must also submit a form and be present at the meeting.

On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaison prior to the day the agenda for this meeting is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

Comments from the Chair

Announcements

- Safety Topic

- Employee Engagement

Action from Executive Session

Regular Session

1.A Approval of Minutes

Consideration and approval of the November 20, 2025, minutes -- René Barajas, Board Liaison

1.B Electric Monthly Operating Report

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

- Customer Service Report -- Cherie Hernandez, Customer Billing Manager

- Quarterly Financial Report - Nathan Parras, Assistant Chief Financial Officer

- Electric Operations Report -- Mike Westbrook, Electric Operations Manager
- Safety & Employee Development Report -- Danny Potter, Electric Safety Program Manager
- Customer Energy Solutions -- Jack Daly, Chief Business Officer-Electric

1.C Pre-Apprentice Lineman Trade School Scholarship

Discussion and consideration of a scholarship opportunity for the Pre-Apprentice Lineman Trade School Scholarship program offered by the City of Georgetown Electric Utility -- Danny Potter, Electric Safety Program Manager

1.D Municipal Street Lighting Service Fee Ordinance Changes

Discussion and possible direction regarding an ordinance amending section 13.04.070 of the City of Georgetown Code of Ordinances relating to the municipal street lighting service fee -- Jackson Daly, Chief Business Officer, Electric Utility

Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A Certain Public Power Utilities: Competitive Matters

Sec. 551.086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

2.B Cybersecurity Update

Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

Adjournment

Certificate of Posting

I, Robyn Densmore, City Secretary for the City of Georgetown, Texas, do hereby certify that this Notice of Meeting was posted at City Hall, 808 Martin Luther King Jr. Street, Georgetown, TX 78626, a place readily accessible to the general public as required by law, on the _____ day of _____, 2025, at _____, and remained so posted for at least 72 continuous hours preceding the scheduled time of said meeting.

Robyn Densmore, City Secretary

City of Georgetown, Texas
Electric Utility Advisory Board
January 15, 2026

SUBJECT:

Approval of Minutes

SUGGESTED ACTION:

Consideration and approval of the November 20, 2025, minutes -- René Barajas, Board Liaison

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[EUAB Meeting Minutes 11.20.2025.pdf](#)

Minutes of the Electric Utility Advisory Board City of Georgetown, Texas Thursday, November 20, 2025

The Georgetown Electric Utility Advisory Board met on Thursday, November 20, 2025 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

The City of Georgetown is committed to compliance with the Americans with Disabilities Act (ADA). If you require assistance in participating at a public meeting due to a disability, as defined under the ADA, reasonable assistance, adaptations, or accommodations will be provided upon request. Please contact the City Secretary's Office, at least three (3) days prior to the scheduled meeting date, at (512) 930-3652 or City Hall at 808 Martin Luther King, Jr Street for additional information; TTY users route through Relay Texas at 711.

The following Members were in attendance:

Present were: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Public Wishing to Address an Advisory Board

On a subject that is posted on this agenda: Please fill out a speaker registra on form which can be found on the table at the entrance to the mee ng room. Clearly print your name and the le er of the item on which you wish to speak and present it to the Board Liaison prior to the start of the mee ng. You will be called forward to speak when the Board considers that item. Only persons who have delivered the speaker form prior to the mee ng being called to order may speak. Speakers will be allowed up to three minutes to speak. If you wish to speak for six minutes, it is permissible to use another requestor's granted me to speak. No more than six minutes for a speaker may be granted. The requestor gran ng me to another speaker must also submit a form and be present at the meeting.

On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaison prior to the day the agenda for this mee ng is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

Comments from the Chair

Announcements

- Danny Potter, the Electric Safety Program Manager, kicked off the meeting by addressing the importance of fatigue awareness during the holiday season.
- Jack Daly, the Chief Business Officer-Electric, recognized the Customer Energy Solutions staff for their accomplishments in earning certifications in Public Power Key Accounts and Advanced Solar PV Systems.

Action from Executive Session

1. Regular Session

1.A Approval of Minutes

Consideration and approval of October 16, 2025, minutes -- René Barajas, Board Liaison

Moved by Laura Klein Plunkett; seconded by Sammy R Jones to Approve Consideration and approval of October 16, 2025, minutes -- René Barajas, Board Liaison.

Motion Approved: 5- 0

Voting For: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Voting Against: None

1.B Electric Monthly Operating Report

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

- **Customer Service Report -- Cherie Hernandez, Customer Billing Manager**

Ms. Hernandez delivered the Customer Service Report, which detailed customer statistics, aged receivables, and collection agency reviews for October 2025. Ms. Hernandez also provided a response to a question posed last month about Robocalls, confirming that only the primary number for the financially responsible customer is contacted when calling customers for overdue payments.

- **Electric Operations Report -- Mike Westbrook, Electric Operations Manager**

Mr. Westbrook presented the Electric Operations Report for October 2025, highlighting outage statistics and streetlight performance. Ben Butler, Board Chair, inquired about the number of streetlights serviced, and Mr. Westbrook confirmed that the replacement turnaround has improved by concentrating work crews in specific areas. Sam Jones, Board Secretary, raised concerns about the City's influence on homeowners' associations (HOAs) located outside city limits regarding public safety. Mr. Daly responded that he would communicate with the development services team if a particular neighborhood was identified, as lighting regulations can be quite specific. Additionally, in response to Mr. Butler's question, Mr. Westbrook mentioned that antique lights along trails are maintained by the Parks and Recreation department, while other city lights fall under the management of the Electric Utility.

- **Safety & Employee Development Report -- Danny Potter, Electric Safety Program Manager**

Mr. Potter presented the Safety and Employee Development Report for October 2025, focusing on training hours and safety metrics based on new fiscal data. Mr. Butler asked about "reportable" versus "recordable" safety metrics, which Mr. Potter confirmed are OSHA terms to which he would provide confirmation of descriptions at the next board meeting. Mr. Potter also discussed the Electric Utility's Safety Down Day, where Viper Recloser and Capstan Hoist Training occurred. In response to questions from Mr. Jones, Richard Pajestka and Mr. Westbrook confirmed remote monitoring capabilities for Viper Reclosers. Mr. Potter provided clarification on the difference between the Air Brake Switches versus Viper Closers.

- **Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Program Manager**

Ms. Sirimarco presented the Customer Energy Solutions Report, detailing distributed energy resources, key account updates, and upcoming programs through October 2025. Mr. Butler requested an update on interconnected DER table data for the next meeting. Ms. Sirimarco clarified large load updates for Mr. Butler and Ms. Klein-Plunkett, and both she and Mr. Bethapudi confirmed details about solar power replacement fees, installation and approval process, and homeowner liability in response to Mr. Jones' question.

1.C Risk Management Mitigation Very Large Load

Presentation and discussion regarding the requirements for large load electric customers
– Jack Daly, Chief Business Officer

Mr. Daly shared insights into Very Large Commercial & Industrial customers, with installed capacities ranging from over 10 MW to 50 MW, and the associated risks they present to the City of Georgetown Electric Utility, including infrastructure, energy, and revenue and receivables risks. He elaborated on these risks and the measures the City is implementing to manage them, emphasizing the importance of effective risk management to prevent significant financial repercussions for both the Electric Utility and its ratepayers. Additionally, Mr. Bethapudi provided clarification on the Line Extensions Policy and discussed energy transmission with ERCOT, particularly regarding their guaranteed rate of return, in response to Mr. Butler's inquiry about the necessity for increased transmission capacity. Mr. Daly further clarified the close collaboration with LCRA in all agreements and energy loads. Mr. Butler praised the Electric Utility for their planning to stay ahead of the curve.

2. Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A Cybersecurity Update

Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

2.B Certain Public Power Utilities: Competitive Matters

Sec. 551.086: Certain Public Power Utilities: Competitive Matters

- Purchase Power Review
- Risk Management Policy Update

Adjournment

Moved by Sammy R Jones; seconded by Laura Klein Plunkett to Adjourn.

Motion Adjourn: 5 - 0

Voting For: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Voting Against: None

These minutes were approved at the meeting of _____

Chair

Attest

City of Georgetown, Texas
Electric Utility Advisory Board
January 15, 2026

SUBJECT:

Electric Monthly Operating Report

SUGGESTED ACTION:

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

- Customer Service Report -- Cherie Hernandez, Customer Billing Manager
- Quarterly Financial Report - Nathan Parras, Assistant Chief Financial Officer
- Electric Operations Report -- Mike Westbrook, Electric Operations Manager
- Safety & Employee Development Report -- Danny Potter, Electric Safety Program Manager
- Customer Energy Solutions -- Jack Daly, Chief Business Officer-Electric

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[January EUAB Presentation.pdf](#)

Georgetown Electric Utility Advisory Board

JANUARY 15, 2026

AGENDA



Call to Order

Introduction

- *Members & Welcome New Members*
- *Board Liaison & Staff*
- *Visitors*
- *Public Wishing to Address the Board*

Announcements:

- *Safety Moment*
- *Employee Engagement*

Comments from the Chair



Regular Session

Review & Approval of Minutes

Electric Monthly Operating Report

- *Customer Service Report*
- *Quarterly Financial Report*
- *Electric Operations Report*
- *Safety & Employee Development Report*

Pre-apprentice Lineman Trade School Scholarship

Streetlight Ordinance Update



Executive Session

Cyber Security Update

Purchased Power Update

INTRODUCTIONS

- Members & Welcome New Board Members
- Board Liaison & Staff
- Visitors
- Public Wishing to Address the Board

BEN BUTLER | *Board Chair*



SAFETY TOPIC

- Calling Poison Control 1-800-222-1222

DANNY POTTER | *Electric Safety Program Manager*



EMPLOYEE ENGAGEMENT

- End of Year Celebration
- City of Georgetown Awards

JACK DALY | *Chief Business Officer-Electric*





Electric Utility End of Year Celebration & Holiday Stroll

We celebrated the End of Year with an event at Reunion Ranch on December 5, 2025, attended by 81 employees and 87 family members. The following day, they volunteered at the Downtown Georgetown Holiday Stroll to represent the Electric Utility.

CITY OF GEORGETOWN AWARDS



Department Employees of the Year

Jaime Vides • René Barajas • Jon Franz



Citywide Employee of the Year

Max Panelo

CITY OF GEORGETOWN AWARDS



Customer Service Employee of the Year

Brooklyn Powers



Manager of the Year

Justin Breithaupt

Kress Carson Recognition



- Started January 2021
- Launched pole attachment and key account programs
- Professionalized work plans, budgets, procurement
- Regularly recognized as an outstanding employee

REGULAR SESSION

1. Review & Approval of Minutes
2. Electric Monthly Operating Report
 - *Customer Service Report*
 - *Quarterly Financial Report*
 - *Electric Operations Report*
 - *Safety & Employee Development Report*
3. Pre-apprentice Lineman Trade School Scholarship

CUSTOMER SERVICE REPORT

CHERIE HERNANDEZ | *Customer Billing Manager*



CUSTOMER STATISTICS

Active Electric Meters

OCT 2025

	Available	Contracted*	%Contracts
Residential	31,632	31,409	99.3%
General – Small	2,791	2,731	97.9%
General – Large	414	413	99.8%
Industrial	34	34	100%
Industrial – Large	4	4	100%
Industrial - Very Large	3	3	100%
School Services	24	24	100%
Municipal	176	176	100%
Municipal - Pumping	55	55	100%
Net Metering	730	727	99.6%
Total Services Count	35,863	35,576	99.2%

NOV 2025

Available	Contracted*	%Contracts
31,644	31,418	99.3%
2,792	2,723	97.5%
413	411	99.5%
34	34	100.0%
4	4	100.0%
3	3	100.0%
26	26	100.0%
176	176	100.0%
55	55	100.0%
736	733	99.6%
35,883	35,583	99.2%

Active Security Lights

	Available	Contracted*	%Contracts
Residential	84	84	100%
Non-Residential	420	398	94.8%
Total Services Count	504	482	95.6%

Available	Contracted*	%Contracts
84	84	100.0%
420	398	94.8%
504	482	95.6%

CUSTOMER STATISTICS

Active Electric Meters

NOV 2025

	Available	Contracted*	%Contracts
Residential	31,644	31,418	99.3%
General – Small	2,792	2,723	97.5%
General – Large	413	411	99.5%
Industrial	34	34	100.0%
Industrial – Large	4	4	100.0%
Industrial - Very Large	3	3	100.0%
School Services	26	26	100.0%
Municipal	176	176	100.0%
Municipal - Pumping	55	55	100.0%
Net Metering	736	733	99.6%
Total Services Count	35,883	35,583	99.2%

DEC 2025

Available	Contracted*	%Contracts
31,663	31,458	99.4%
2,794	2,728	97.6%
414	411	99.3%
37	37	100.0%
4	4	100.0%
3	3	100.0%
26	26	100.0%
176	176	100.0%
55	55	100.0%
738	735	99.6%
35,910	35,633	99.2%

Active Security Lights

	Available	Contracted*	%Contracts
Residential	84	84	100.0%
Non-Residential	420	398	94.8%
Total Services Count	504	482	95.6%

Available	Contracted*	%Contracts
83	83	100.0%
421	395	93.8%
504	478	94.8%

CUSTOMER STATISTICS



Number of meters with Estimated Reads per Month by service and by cycle

Fiscal Year

Multiple selections

SERV_DELIVERYTYPE

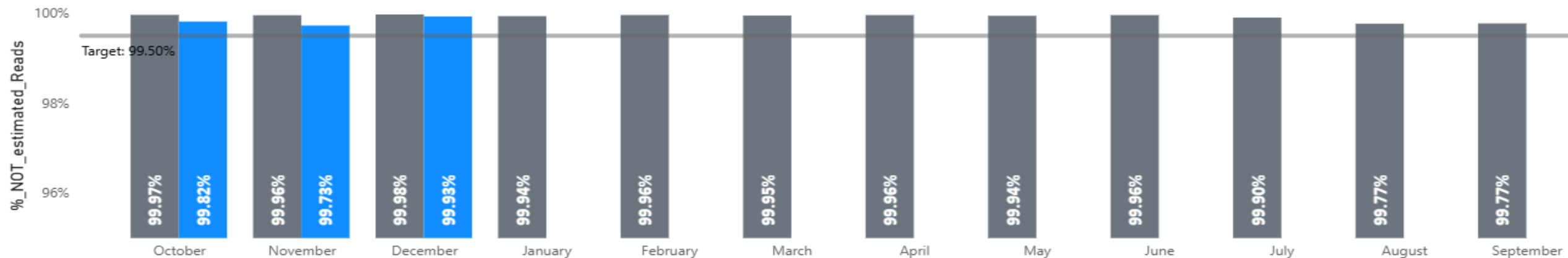
Electric

Meter Reads Estimated

Fiscal Year	October	November	December	January	February	March	April	May	June	July	August	September
2025												
Estimate	13	16	11	24	14	19	15	21	15	36	87	86
Not Estimate	37417	36812	46344	37591	37372	37677	38017	37854	37915	37772	37570	38054
2026												
Estimate	70	77	33									
Not Estimate	38183	28214	47120									

Percentage of meters with no Estimated Reads for Electric

Fiscal Year ● 2025 ● 2026



CUSTOMER BILLING STATISTICS



Residential Customer	NOV 2024	NOV 2025
Cost per 1000 kWh (including PCA and Base)	\$134.35	\$136.87
Average kWh	750	774
Electric Bill (based on Average kWh)	\$100.76	\$105.94

CUSTOMER BILLING STATISTICS



Residential Customer	DEC 2024	DEC 2025
Cost per 1000 kWh (including PCA and Base)	134.35	136.87
Average kWh	610	649
Electric Bill (based on Average kWh)	\$81.90	\$88.88

ELECTRIC BILLED REVENUE–FY 2026

VERY LARGE LOADS ARE INCLUDED AS THEY ARE NOW BILLING IN UMAX

- YTD Revenue by Service Period Compared to Budget – Billed Transaction thru 1/31/25

2025 Budget	2025 UMAX Billed - YTD	% of Service Dates Billed	% of Budget	2024 Consumption - YTD
\$118,923,062	\$25,915,266	27%	22%	203,249,049 kWh

- 1st QTR Revenue by Service Period Compared to Prior Year Actual – (Oct/Nov/Dec)

2024 GL Actual	2025 UMAX Billed	% of Service Dates Billed	% of 2024 Actual
\$21,090,057	\$23,317,785	96%	110%

- 2nd QTR Revenue by Service Period Compared to Prior Year Actual – (Jan/Feb/Mar)

2024 GL Actual	2025 UMAX Billed	% of Service Dates Billed	% of 2024 Actual
\$20,484,023	\$2,597,481	12%	13%

- 3rd QTR Revenue by Service Period Compared to Prior Year Actual – (Apr/May/Jun)

2024 GL Actual	2025 UMAX Billed	% of Service Dates Billed	% of 2024 Actual
\$25,203,204	\$	%	%

- 4th QTR Revenue by Service Period Compared to Prior Year Actual – (July/Aug/Sep)

2024 GL Actual	2025 UMAX Billed	% of Service Dates Billed	% of 2024 Actual
\$22,896,006	\$	%	%

AGED RECEIVABLES REPORT

ELECTRIC AR

Active Accounts – 12/1/2025



Electric - Active	OCT 25	NOV 25	Variance
31 – 60 Days	\$50,986.14	\$85,155.89	\$34,169.75
61 – 90 Days	\$4,894.16	\$5,664.58	\$770.42
91 – 120 Days	\$1,994.00	\$1,580.03	(\$413.97)
120 – 365 Days	\$3,027.28	\$1,464.29	(\$1,562.99)
> 365 Days	\$439.85	\$439.85	\$0.00
Total	\$61,341.43	\$94,304.64	\$32,963.21
Customer Count	391	638	247

AGED RECEIVABLES REPORT

ELECTRIC AR

Active Accounts – 1/1/2026



Electric - Active	NOV 25	DEC 25	Variance
31 – 60 Days	\$85,155.89	\$132,674.86	\$47,518.97
61 – 90 Days	\$5,664.58	\$10,634.07	\$4,969.49
91 – 120 Days	\$1,580.03	\$1,100.61	(\$479.42)
120 – 365 Days	\$1,464.29	\$706.02	(\$758.27)
> 365 Days	\$439.85	\$503.51	\$63.66
Total	\$94,304.64	\$145,619.07	\$51,314.43
Customer Count	638	984	346

AGED RECEIVABLES REPORT

ELECTRIC AR

Inactive Accounts – 12/1/2025



Electric - Inactive	OCT 25	NOV 25	Variance
31 – 60 Days	\$58,930.71	\$56,344.71	(\$2,586.00)
61 – 90 Days	\$53,181.10	\$59,295.76	\$6,114.66
91 – 120 Days	\$41,177.65	\$51,184.37	\$10,006.72
120 – 365 Days	\$115,834.23	\$122,580.66	\$6,746.43
> 365 Days	\$8,471.26	\$9,412.16	\$940.90
Total	\$277,594.95	\$298,817.66	\$21,222.71
Customer Count	1,056	1,071	15

AGED RECEIVABLES REPORT

ELECTRIC AR

Inactive Accounts – 1/1/2026



Electric - Inactive	NOV 25	DEC 25	Variance
31 – 60 Days	\$56,344.71	\$49,805.16	(\$6,539.55)
61 – 90 Days	\$59,295.76	\$57,603.46	(\$1,692.30)
91 – 120 Days	\$51,184.37	\$57,594.20	\$6,409.83
120 – 365 Days	\$122,580.66	\$128,149.52	\$5,568.86
> 365 Days	\$9,412.16	\$7,177.93	(\$2,234.23)
Total	\$298,817.66	\$300,330.27	\$1,512.61
Customer Count	1,071	1,062	-9

COLLECTION AGENCY REVIEW

By Month	SEP 2025	OCT 2025
Number of Accounts sent to CSII	217	198
Balance of Accounts sent to CSII	\$85,834.64	\$76,844.09
Total Collected	\$36,249.39	\$15,910.18
Life To Date	SEP 2025	OCT 2025
Number of Accounts sent to CSII	12,591	12,789
Balance of Accounts sent to CSII	\$6,435,055.95	\$6,511,900.04
Total Collected	\$1,919,702.46	\$1,935,612.64
Total Fee	\$362,613.15	\$365,587.79
Net Collected	\$1,557,089.31	\$1,570,024.85

COLLECTION AGENCY REVIEW

By Month	OCT 2025	NOV 2025
Number of Accounts sent to CSII	198	181
Balance of Accounts sent to CSII	\$76,844.09	\$78,970.05
Total Collected	\$15,910.18	\$10,420.35
Life To Date	OCT 2025	NOV 2025
Number of Accounts sent to CSII	12,789	12,970
Balance of Accounts sent to CSII	\$6,511,900.04	\$6,590,870.09
Total Collected	\$1,935,612.64	\$1,946,032.99
Total Fee	\$365,587.79	\$367,472.94
Net Collected	\$1,570,024.85	\$1,578,560.05

QUARTERLY FINANCIAL REPORT

Electric Fund

NATHAN PARRAS | *Assistant Chief Financial Officer*



QUARTERLY FINANCIAL REPORT

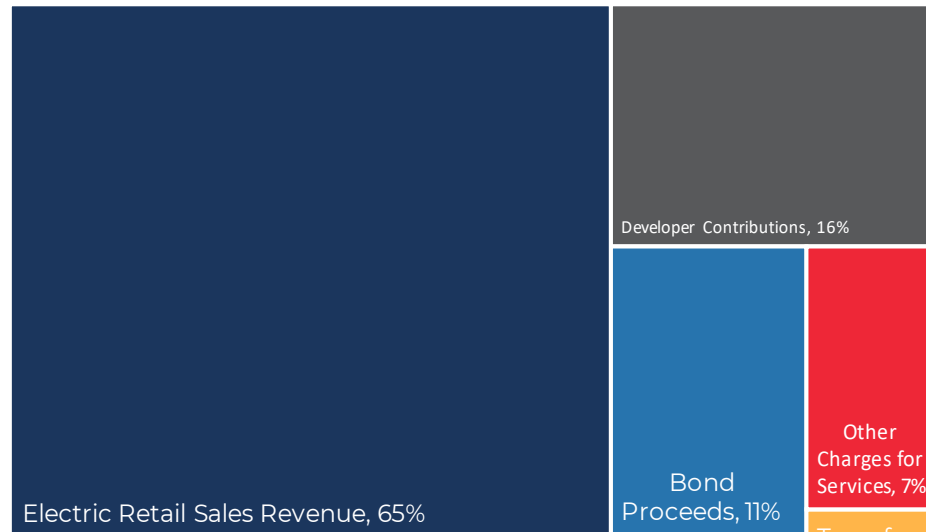
FOURTH QUARTER BACKGROUND

- Budget in this report reflects the CIP Roll Forward and Mid-Year Budget Amendment
- Year-over-year comparisons of FY2024 and FY2025
- Include Q4 actuals to budget comparisons
- Include Q4 actuals to projections comparisons
- Financials are **preliminary and unaudited**

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

FY2025 Budget - Revenue



Revenue Budget Sources

- The FY2025 revenue budget for the Electric Fund is \$160.1 million
- Electric Sales revenue makes up 65% of budgeted revenues
- Bond Proceeds are 11.5% of budgeted revenues
- Developer Contributions budgeted at 16% of total revenue

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

Electric Services							
Quarterly Comparison: Q4 FY25	Budget	FY2024	FY2025	FY2025 Year-to-date: Budget Vs. Actuals		Quarterly Comparison	
	FY2025	YTD Actuals: Q4 FY24	YTD Actuals: Q4 FY25	Variance	% of Budget	Variance	% Variance
Operating Revenue							
40002:Sales Taxes	6,000	8,541	11,191	5,191	186.52%	2,650	31.03%
41002:Penalties	845,000	673,237	904,354	59,354	107.02%	231,117	34.33%
42001:Interest Income	3,205,000	2,848,012	3,134,755	(70,245)	97.81%	286,743	10.07%
43001:Fees	3,680,299	3,921,970	4,622,741	942,442	125.61%	700,771	17.87%
43003:Permits	327,500	-	-	(327,500)	0.00%	-	0.00%
43004:Administrative Charges	3,236,848	3,795,166	3,236,848	(0)	100.00%	(558,318)	-14.71%
43601:Electric Retail Sales Revenue	103,929,059	97,596,894	105,834,126	1,905,067	101.83%	8,237,232	8.44%
44502:Developer Contributions	26,020,724	10,704,584	19,927,364	(6,093,360)	76.58%	9,222,779	86.16%
Operating Revenue Total	141,250,430	119,548,404	137,671,378	(3,579,052)	97.47%	18,122,974	15.16%
Non-Operating Revenue							
45001:Misc Revenue	-	879,908	135,129	135,129	0.00%	(744,779)	-84.64%
45003:Misc Reimbursements	-	64,041	-	-	0.00%	(64,041)	-100.00%
45004:Sale of Property	4,105	34,560	13,548	9,443	330.03%	(21,012)	-60.80%
44001:Grant Revenue	-	766,339	393,467	393,467	0.00%	(372,872)	-48.66%
70001:Transfers In	1,182,391	181,716	91,498	(1,090,893)	7.74%	(90,218)	-49.65%
46001:Bond Proceeds	18,410,512	20,260,000	17,490,000	(920,512)	95.00%	(2,770,000)	-13.67%
46002:Bond Premium	-	2,178,944	1,110,333	1,110,333	0.00%	(1,068,611)	-49.04%
Non-Operating Revenue Total	19,597,008	24,365,508	19,233,975	(363,033)	98.15%	(5,131,534)	-21.06%
Revenue Total	160,847,438	143,913,912	156,905,353	(3,942,085)	97.55%	12,991,440	9.03%

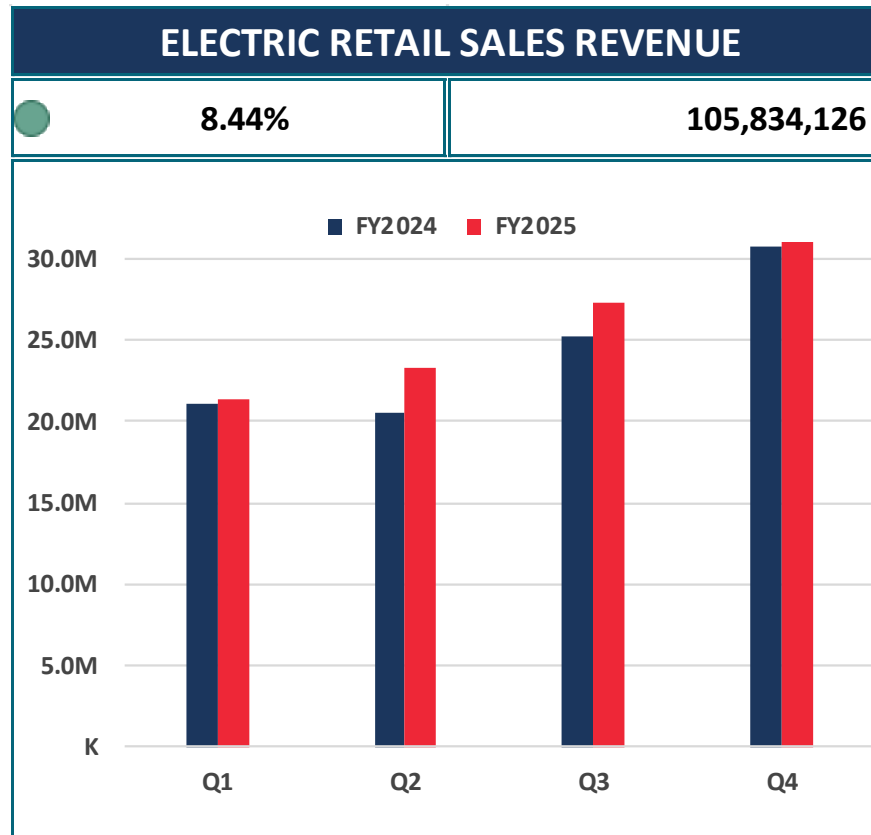
QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

Electric Services								
Quarterly Comparison: Q4 FY25	Budget	FY2025	FY2025 Year-to-date: Budget Vs. Actuals		Year-End: Projections Vs. Actuals			
	FY2025	YTD Actuals: Q4 FY25	Variance	% of Budget	Projections FY2025	Variance Fav/(Unfav)	% of Projection	
Operating Revenue								
40002:Sales Taxes	6,000	11,191	5,191	186.52%	6,000	5,191	186.52%	
41002:Penalties	845,000	904,354	59,354	107.02%	845,000	59,354	107.02%	
42001:Interest Income	3,205,000	3,134,755	(70,245)	97.81%	3,355,000	(220,245)	93.44%	
43001:Fees	3,680,299	4,622,741	942,442	125.61%	4,425,909	196,832	104.45%	
43003:Permits	327,500	-	(327,500)	0.00%	327,500	(327,500)	0.00%	
43004:Administrative Charges	3,236,848	3,236,848	(0)	100.00%	3,236,848	(0)	100.00%	
43601:Electric Retail Sales Revenue	103,929,059	105,834,126	1,905,067	101.83%	104,653,696	1,180,430	101.13%	
44502:Developer Contributions	26,020,724	19,927,364	(6,093,360)	76.58%	26,020,724	(6,093,360)	76.58%	
Operating Revenue Total	141,250,430	137,671,378	(3,579,052)	97.47%	142,870,677	(5,199,299)	96.36%	
Non-Operating Revenue								
45001:Misc Revenue	-	135,129	135,129	0.00%	2,519	132,610	5364.39%	
45003:Misc Reimbursements	-	-	-	0.00%	-	-	0.00%	
45004:Sale of Property	4,105	13,548	9,443	330.03%	13,308	240	101.80%	
44001:Grant Revenue	-	393,467	393,467	0.00%	-	393,467	0.00%	
70001:Transfers In	1,182,391	91,498	(1,090,893)	7.74%	88,506	2,992	103.38%	
46001:Bond Proceeds	18,410,512	17,490,000	(920,512)	95.00%	17,490,000	-	100.00%	
46002:Bond Premium	-	1,110,333	1,110,333	0.00%	1,110,333	0	100.00%	
Non-Operating Revenue Total	19,597,008	19,233,975	(363,033)	98.15%	18,704,666	529,309	102.83%	
Revenue Total	160,847,438	156,905,353	(3,942,085)	97.55%	161,575,343	(4,669,990)	97.11%	

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND



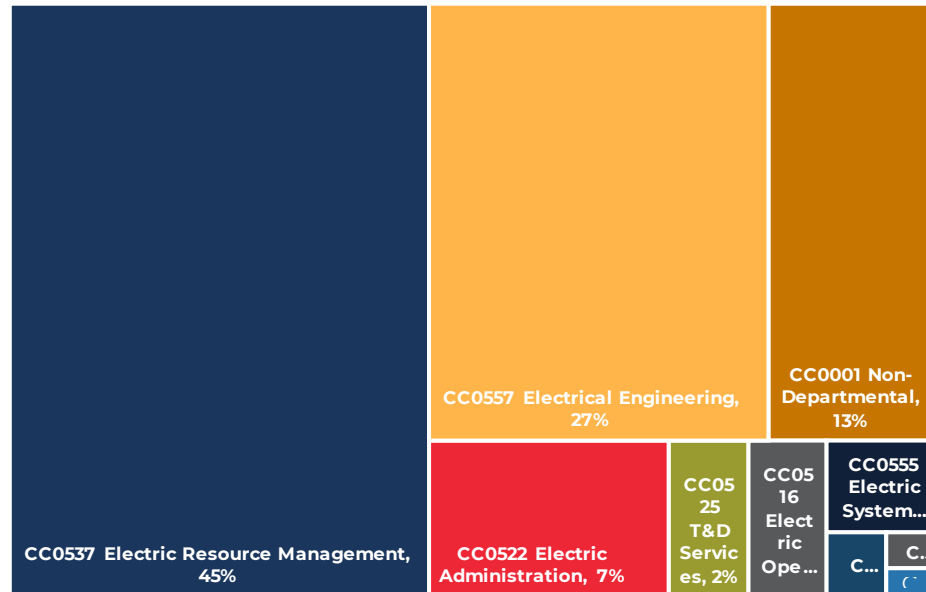
Electric Sales Revenue

- Represents 65% of budgeted Electric Fund operating revenue
- \$105.8 million, or 101.83% of electric sales revenue budget received through the quarter
- Electric sales revenue is up 8.44% compared to the same period of FY2024

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

FY2025 Budget - Expense



Expense Budget

- The FY2025 expense budget for the Electric Fund is \$170 million
- 45% of budgeted expenses is from purchase power related expenses
- Electrical Engineering is 27% of budget
 - *CIP Expense*
- Non-departmental totals 13% of budget
 - *PILOT*
 - *Debt Service*
 - *Transfers*

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

Electric Services							
Quarterly Comparison: Q4 FY25	Budget	FY2024	FY2025	FY2025 Year-to-date: Budget Vs. Actuals		Quarterly Comparison	
	FY2025	YTD Actuals: Q4 FY24	YTD Actuals: Q4 FY25	Variance	% of Budget	Variance	% Variance
Operating Expense							
CC0001 Non-Departmental	554,140	477,416	556,870	(2,730) ●	100.49%	(79,454)	16.64%
CC0516 Electric Operational Technology	826,838	4,764	662,509	164,328 ●	80.13%	(657,745)	13806.02%
CC0517 Streetlight Administration	74,999	-	82,414	(7,415) ●	109.89%	(82,414)	0.00%
CC0520 Customer Energy Solutions	577,293	-	427,104	150,189 ●	73.98%	(427,104)	0.00%
CC0521 Operational Technology	1,160,100	1,763,476	1,280,086	(119,987) ●	110.34%	483,390	-27.41%
CC0522 Electric Administration	10,938,785	11,863,435	11,385,476	(446,690) ●	104.08%	477,959	-4.03%
CC0523 Electric Safety and Employee Development	349,589	398,760	335,660	13,929 ●	96.02%	63,100	-15.82%
CC0525 T&D Services	3,578,978	5,983,922	6,292,857	(2,713,879) ●	175.83%	(308,936)	5.16%
CC0526 Systems Engineering	-	3,962	-	- ●	0.00%	3,962	-100.00%
CC0534 Conservation	-	-	1,905	(1,905) ●	0.00%	(1,905)	0.00%
CC0537 Electric Resource Management	76,467,063	74,607,039	73,084,264	3,382,799 ●	95.58%	1,522,776	-2.04%
CC0555 Electric Systems Operations	3,121,571	2,387,154	2,908,307	213,264 ●	93.17%	(521,153)	21.83%
CC0557 Electrical Engineering	1,622,166	2,537,892	3,053,180	(1,431,015) ●	188.22%	(515,288)	20.30%
Operating Expense Total	99,271,522	100,027,821	100,075,683	(804,161) ●	100.81%	(47,863)	0.05%
Non-Operating Expense							
CC0001 Non-Departmental	22,384,928	23,263,925	22,041,699	343,229 ●	98.47%	1,222,226	-5.25%
CC0516 Electric Operational Technology	2,863,656	4,764	71,410	2,792,245 ●	2.49%	(66,646)	1398.90%
CC0520 Customer Energy Solutions	7,500	-	7,500	- ●	100.00%	(7,500)	0.00%
CC0521 Operational Technology	59,825	80,675	55,000	4,825 ●	91.94%	25,675	-31.83%
CC0522 Electric Administration	642,450	3,500	130,430	512,020 ●	20.30%	(126,930)	3626.57%
CC0525 T&D Services	291,250	3,500	467,834	(176,584) ●	160.63%	(464,334)	13266.70%
CC0537 Electric Resource Management	175,500	240,048	-	175,500 ●	0.00%	240,048	-100.00%
CC0555 Electric Systems Operations	63,750	-	63,750	- ●	100.00%	(63,750)	0.00%
CC0557 Electrical Engineering	44,262,386	14,351,693	17,981,702	26,280,684 ●	40.63%	(3,630,009)	25.29%
Non-Operating Expense Total	70,751,245	37,943,340	40,819,326	29,931,919 ●	57.69%	(2,875,985)	7.58%
Expense Total	170,022,767	137,971,161	140,895,009	29,127,758 ●	82.87%	(2,923,848)	2.12%

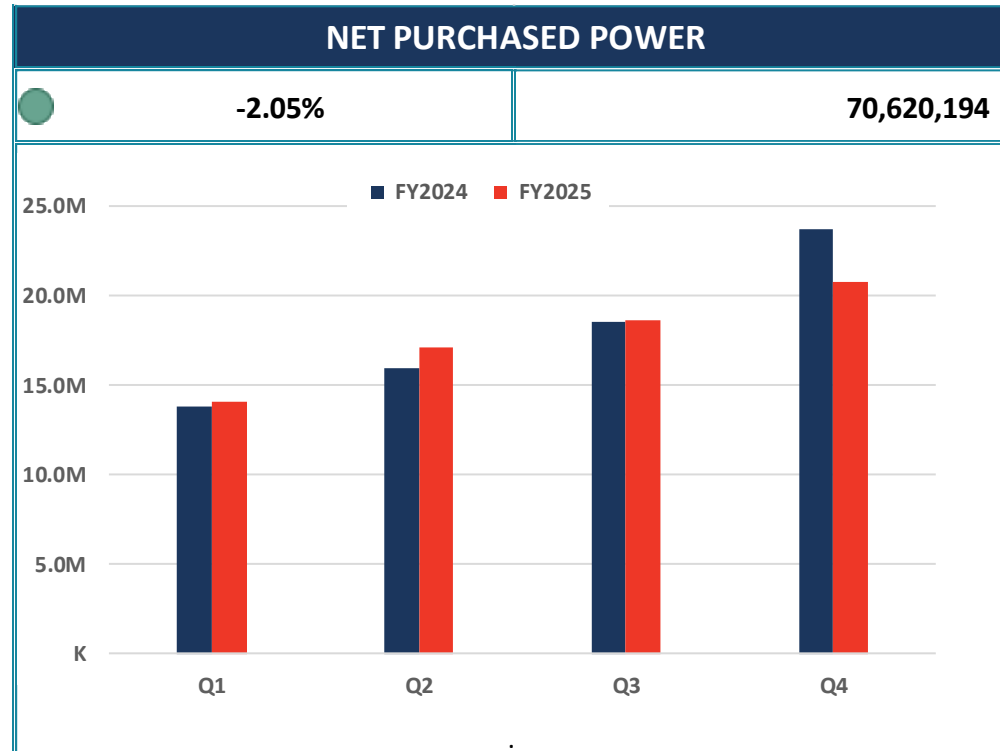
QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

Electric Services							
Quarterly Comparison: Q4 FY25	Budget	FY2025	FY2025 Year-to-date: Budget Vs. Actuals		Year-End: Projections Vs. Actuals		
	FY2025	YTD Actuals: Q4 FY25	Variance	% of Budget	Projections 2025	Variance Fav/(Unfav)	% of Projections
Operating Expense							
CC0001 Non-Departmental	554,140	556,870	(2,730) ●	100.49%	554,140	(2,730) ●	100.49%
CC0516 Electric Operational Technology	826,838	662,509	164,328 ●	80.13%	822,672	160,163 ●	80.53%
CC0517 Streetlight Administration	74,999	82,414	(7,415) ●	109.89%	195,393	112,979 ●	42.18%
CC0520 Customer Energy Solutions	577,293	427,104	150,189 ●	73.98%	442,365	15,261 ●	96.55%
CC0521 Operational Technology	1,160,100	1,280,086	(119,987) ●	110.34%	1,312,027	31,941 ●	97.57%
CC0522 Electric Administration	10,938,785	11,385,476	(446,690) ●	104.08%	11,454,070	68,594 ●	99.40%
CC0523 Electric Safety and Employee Development	349,589	335,660	13,929 ●	96.02%	351,549	15,889 ●	95.48%
CC0525 T&D Services	3,578,978	6,292,857	(2,713,879) ●	175.83%	3,923,653	(2,369,205) ●	160.38%
CC0526 Systems Engineering	-	-	- ●	0.00%	-	- ●	0.00%
CC0534 Conservation	-	1,905	(1,905) ●	0.00%	-	(1,905) ●	0.00%
CC0537 Electric Resource Management	76,467,063	73,084,264	3,382,799 ●	95.58%	76,651,691	3,567,427 ●	95.35%
CC0555 Electric Systems Operations	3,121,571	2,908,307	213,264 ●	93.17%	2,742,500	(165,807) ●	106.05%
CC0557 Electrical Engineering	1,622,166	3,053,180	(1,431,015) ●	188.22%	1,500,914	(1,552,266) ●	203.42%
Operating Expense Total	99,271,522	100,075,683	(804,161) ●	100.81%	99,950,974	(124,710) ●	100.12%
Non-Operating Expense							
CC0001 Non-Departmental	22,384,928	22,041,699	343,229 ●	98.47%	22,809,548	767,849 ●	96.63%
CC0516 Electric Operational Technology	2,863,656	71,410	2,792,245 ●	2.49%	2,863,656	2,792,246 ●	2.49%
CC0520 Customer Energy Solutions	7,500	7,500	- ●	100.00%	7,500	- ●	100.00%
CC0521 Operational Technology	59,825	55,000	4,825 ●	91.94%	-	(55,000) ●	0.00%
CC0522 Electric Administration	642,450	130,430	512,020 ●	20.30%	642,150	511,720 ●	20.31%
CC0525 T&D Services	291,250	467,834	(176,584) ●	160.63%	11,250	(456,584) ●	4158.53%
CC0537 Electric Resource Management	175,500	-	175,500 ●	0.00%	175,500	175,500 ●	0.00%
CC0555 Electric Systems Operations	63,750	63,750	- ●	100.00%	3,750	(60,000) ●	1700.00%
CC0557 Electrical Engineering	44,262,386	17,981,702	26,280,684 ●	40.63%	45,893,304	27,911,602 ●	39.18%
Non-Operating Expense Total	70,751,245	40,819,326	29,931,919 ●	57.69%	72,406,658	31,587,332 ●	56.38%
Expense Total	170,022,767	140,895,009	29,127,758 ●	82.87%	172,357,632	31,462,623 ●	81.75%

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND



Net Purchased Power

\$70.6 million, Net Purchase power is down 2.05% compared to the same period of FY2024.

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

Year-to-date Quarterly Net Purchase Power Comparison

Q4: FY2024

- Net Purchase Power Budget: \$71,049,130
- Purchased Power: \$72,086,215
- REC Sales: \$2,213,594
- CRR Credits: \$2,228,906
- Net Purchased Power: \$72,101,526
- % of Net Purchase Power Budget: 103%

Q4: FY2025

- Net Purchase Power Budget: \$76,256,724
- Purchased Power: \$71,311,195
- REC Sales: \$1,987,566
- CRR Credits: \$1,296,565
- Net Purchased Power: \$70,620,193
- % of Net Purchase Power Budget: 95%

QUARTERLY FINANCIAL REPORT

ELECTRIC FUND

- Developer contribution revenues are lower than projected due to the timing of Very Large Load Commercial and Industrial Customers' onboarding; these customers are projected to execute energy service agreements in FY2026
- Purchased Power expenses came in slightly under budget
- CC0525 T&D Services and CC05557 Electrical Engineering expenses
 - *Capitalization of labor to CIP (Year-end entry)*
 - *Personnel expenses look inflated, and capital expenses deflated. The year-end entry will reflect on the balances sheet but not on the budget schedule*
- Unspent non-operating engineering budget for capital projects will be rolled forward in the FY2026 Budget Amendment
- Meet all reserve requirements for FY2025

ELECTRIC OPERATIONS REPORT

MIKE WESTBROOK | *Electric Operations Manager*



PERFORMANCE METRICS

OUTAGES

Metric	OCT	NOV	DEC	Good	Caution	Alert	Regional Average
Electric Reliability (SAIFI)	0.880	0.805	0.766	<1	1-2	>2	1.203
Electric Outage Duration (CAIDI)	45.159	46.159	46.778	<116	116-200	>200	118.1

TOP FIVE OUTAGES & EVENTS - NOVEMBER

Date	Start Time	Duration (min)	Customers Affected	Customer Minutes	Cause	Area
11/3/25	5:21pm	423	33	13,959	Failed Transformer at an apartment complex	RY-10
11/6/25	9:57am	16	1,034	16,544	Bolt holding the center phase below the area the crew was working failed.	GE-70
11/11/25	9:17pm	65	586	38,090	Failed Transformer/performed switching to restore all but 5 customers. The 5 customers had power restored after the transformer was replaced.	GL-180
11/14/25	9:07am	25	1,396	34,900	Smoking switchgear/switched to restore power to all customers/replaced the switchgear and cable	GL-160
11/17/25	1:11pm	36	79	2,844	Blown fuses / Patrolled the line, did not find a cause. Closed and restored power.	RY-10

TOP FIVE OUTAGES & EVENTS - DECEMBER

Date	Start Time	Duration (min)	Customers Affected	Customer Minutes	Cause	Area
12/7/25	2:14am	381	43	16,383	Vehicle hit a "J" box and damaged one phase of UG primary	GB-90
12/8/25	7:26am	89	32	2,848	Blown fuse/ animal	GE-60
12/12/25	8:56am	211	22	4,642	Car vs Pole	GT-30
12/17/25	6:29am	73	1,288	94,024	Pole fire and breaker issue	RY-30
12/17/25	2:33pm	31	1,278	39,618	Car vs Pole	RY-30

PERFORMANCE METRICS - DECEMBER

STREETLIGHTS – AVERAGE TURNAROUND GOAL IS 15 BUSINESS DAYS

Monthly Completed Light Count

	NOV 2025	DEC 2025
COG	71	31
PEC/Oncor	10	25
Total	81	56

Total Lights Completed Since 10/1/2025

	Completed	Avg Turnaround
COG	157	14 Days
PEC/Oncor	52	43 Days
Total	209	

SAFETY & EMPLOYEE DEVELOPMENT REPORT

DANNY POTTER | *Electric Safety Program Manager*



SAFETY & EMPLOYEE DEVELOPMENT

FY 26 Training Hours to Date	
Program	Hours
NLC Lineman Apprentice Program	40
NLC Meter Technician PDP	45
Meter Tech Refresher Training	80
Safety Down Days	216
Lineman Refresher Training	24
Lineman Rodeo	32
Safety Meetings	64.8

Metric	Value
Total Hours Worked Annually	68,640
Annual Training Goal – 4.53% of Total Hours Worked	3,108
Total Training Hours Completed to Date	501.8
Annual Training Completed to Date	16.15%

- **November -Safety Down Day:** Safety topic Hot Line Tag, Backyard Machine training, Viper Reclosures, Inspect tools and equipment
- **December- 2 Apprentices completed NLC Module 2:** Rigging & structures, distribution systems, safety & first aid, vegetation management

SAFETY & EMPLOYEE DEVELOPMENT

NOVEMBER 2025

Safety Metrics	Value	Date
Supervisory Jobsite Safety Inspections	27	11/01/2025 - 11/30/2025
Expanded Group Jobsite Safety Inspection	1	11/12/2025
Monthly OSHA Recordable Incident Rate	0	11/01/2025 - 11/30/2025
Days Without an OSHA Recordable Incident	1,033	02/01/2023 - 11/30/2025
Days Without an OSHA Lost Time Incident	1,313	04/27/2022 - 11/30/2025

December 2025

Safety Metrics	Value	Date
Supervisory Jobsite Safety Inspections	26	12/01/2025 - 12/31/2025
Expanded Group Jobsite Safety Inspection	1	12/23/2025
Monthly OSHA Recordable Incident Rate	0	12/01/2025 - 12/31/2025
Days Without an OSHA Recordable Incident	1,064	02/01/2023 - 12/31/2025
Days Without an OSHA Lost Time Incident	1,344	04/27/2022 - 12/31/2025

CUSTOMER ENERGY SOLUTIONS

JACK DALY | *Chief Business Officer-Electric*

BROOKLYN POWERS | *Key Accounts Program Analyst*



DISTRIBUTED ENERGY RESOURCES (DER)

UPDATES

DER Application Activity	
<u>Activity Type</u>	<u>Nov 2025</u>
Application Created	4
Applications In Progress	14
PV Systems Interconnected	4
Applications Canceled	3

DER Application Activity	
<u>Activity Type</u>	<u>Dec 2025</u>
Application Created	5
Applications In Progress	17
PV Systems Interconnected	3
Applications Canceled	0

Total DER Applications	
<u>Activity Type</u>	<u>FY2026 Total</u>
Applications Created	7
PV Systems Interconnected	6
Applications Canceled	3

Total DER Applications	
<u>Activity Type</u>	<u>FY2026 Total</u>
Applications Created	12
PV Systems Interconnected	9
Applications Canceled	3

ELECTRIC KEY ACCOUNTS

UPDATES

Completed Electric Service Agreements (ESA) • Total Site Solutions	ESA's Currently in Negotiation • Pegatron • Southwestern
ESA's Going to City Council Soon • ZT Systems (Amendment) • CitiGroup	New Large Load Updates • Project Cipher – 60 MW - Canceled • Compal • Submitted Line Extension Application • Phase 1: 7 MW • Phase 2: 13 MW • Phase 3: 15 MW

ELECTRIC KEY ACCOUNT FY26

REPORT DATE: 10/1/2025 – 12/30/2025

41.06% OF ELECTRIC CONSUMPTION

38.24% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October	30,877,124	80,954,867
November	29,488,936	69,439,636
December*	26,152,163	60,293,128
Total	86,518,223	210,687,631

*December has not been fully billed

- 43 Key Accounts
 - <2000 kW of Installed Capacity
 - Strategic importance to the City

Sales Revenue

Key Accounts	Total Electric
\$3,713,820.96	\$10,285,144.22
\$3,574,339.20	\$9,125,619.44
\$3,283,115.50	\$8,236,095.10
\$10,571,275.66	\$27,646,858.76

ELECTRIC KEY ACCOUNT FY26 REVENUE

REPORT DATE: 10/1/2025 – 11/30/2025

TOTAL ELECTRIC CONSUMPTION TO DATE: 150,394,503 kWh

TOTAL ELECTRIC SALES REVENUE TO DATE: \$19,410,763.66

November Electric %

Top 10 Customers	Consumption	Sales Revenue
CitiGroup	10.91%	8.60%
ZT Systems	4.89%	4.04%
City of Georgetown	4.46%	4.03%
COG Municipal Pumping	3.27%	2.96%
Total Site Solutions	1.35%	3.43%
Kreate	3.59%	2.64%
Southwestern	2.13%	1.74%
Georgetown ISD	1.63%	1.68%
Williamson County	1.83%	1.54%
Cellink	0.79%	1.28%
Baylor Scott & White RR	1.43%	1.09%
Total	31.58%	28.98%

FYTD Electric %

Consumption	Sales Revenue
9.97%	8.01%
4.76%	4.06%
4.26%	3.93%
3.11%	2.90%
0.91%	3.00%
3.30%	2.47%
2.10%	1.75%
1.69%	1.74%
1.82%	1.53%
0.78%	1.22%
1.29%	1.00%
29.59%	27.71%

ELECTRIC KEY ACCOUNT FY26 REVENUE

REPORT DATE: 10/1/2025 – 12/31/2026

TOTAL ELECTRIC CONSUMPTION TO DATE: 210,687,631 kWh

TOTAL ELECTRIC SALES REVENUE TO DATE: \$27,646,858.76

December Electric %

Top 10 Customers	Consumption	Sales Revenue
CitiGroup	12.13%	9.29%
ZT Systems	4.22%	3.63%
City of Georgetown	4.06%	3.84%
COG Municipal Pumping	2.74%	2.69%
Total Site Solutions	0.79%	3.37%
Kreate	3.87%	2.75%
Southwestern	2.04%	1.61%
Georgetown ISD	1.52%	1.51%
Williamson County	1.93%	1.57%
Cellink	0.92%	1.42%
Baylor Scott & White RR	1.59%	1.17%
Total	31.48%	28.99%

FYTD Electric %

Consumption	Sales Revenue
10.59%	8.39%
4.60%	3.93%
4.20%	3.90%
3.00%	2.83%
0.88%	3.11%
3.46%	2.55%
2.08%	1.71%
1.64%	1.67%
1.85%	1.54%
0.82%	1.28%
1.37%	1.05%
30.12%	28.08%

ENERGY EFFICIENCY & CONSERVATION

Upcoming Program Updates		
<u>Program</u>	<u>Status</u>	<u>Expected Roll Out</u>
Residential Energy Audit Services	1. Contracted with Lonestar Energy Efficiency 2. Website and application are live 3. Social Media push in January	November 2025
Commercial Energy Audit Services	1. Obtain Contractor: Selected a Contractor; Working on Agreement 2. Application Set Up, Procedure Documents Complete, Customer Education Plan/Website Updates Complete	January 2025
Commercial & Residential HVAC Tune Up Services	1. Contracted with A Plus Air 2. Website and application are live 3. Social Media push in January	November 2025
Updated DER Program	1. Working on the Updated Policy and Program Documents 2. Working on necessary changes in the billing system and application portal 3. Complete Fee Model and Determine Updated Rate 4. Customer Education Plan/Website Updates; Program Roll Out	Spring 2026
Virtual Powerplant	1. Researching Software Providers for Smart Thermostat Demand Response Program	Summer 2026

PRE-APPRENTICE LINEMAN TRADE SCHOOL SCHOLARSHIP

DANNY POTTER | *Electric Safety Program Manager*



LINEMAN PRE-APPRENTICE SCHOLARSHIP

ADDRESSING THE LINEWORKER WORKFORCE CHALLENGE

- **National Shortage:** BLS projects ~**10,700 lineman openings per year through 2034**
- **Primary Drivers:** Retirements, aging workforce, increased safety and training requirements
- **Local Impact:** Insufficient training and recruitment pipelines limit the number of qualified linemen entering the workforce
- **Risk:** Workforce shortages threaten reliability, safety performance, and long-term system continuity

LINEMAN PRE-APPRENTICE SCHOLARSHIP

PRE-APPRENTICE LINEMAN SCHOLARSHIP PROGRAM

- **Program Overview:** Two **\$5,000 scholarships** awarded annually to **local high school seniors**.
- **Eligibility:** Georgetown residents or students enrolled in an **accredited Georgetown-area high school**.
- **Purpose:** Support entry into an **accredited lineman trade or apprenticeship college**.
- **Community Benefit:** Builds a local pipeline of skilled linemen, strengthening safety, retention, and service reliability.
- **Selection Committee:** Appointed oversight committee of line worker experienced staff and community representatives.

STREETLIGHT ORDINANCE UPDATES

JACK DALY | *Chief Business Officer - Electric*



STREETLIGHT ORDINANCE UPDATE

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF GEORGETOWN, TEXAS, AMENDING SECTION 13.04.070 OF THE CODE OR ORDINANCES OF THE CITY OF GEORGETOWN RELATING TO THE MUNICIPAL STREET LIGHTING FEE; REPEALING CONFLICTING ORDINANCES AND RESOLUTIONS; PROVIDING A SEVERABILITY CLAUSE; PROVIDING FOR PUBLICATION; AND ESTABLISHING AN EFFECTIVE DATE.

STREETLIGHT ORDINANCE UPDATE

Sec. 13.04.070. Municipal street lighting service fee.

- A. *Applicability.* This fee applies to all residents within the corporate boundaries of the City.
- B. *Purpose.* This fee shall pay for City-owned and operated street lighting on all dedicated public streets, highways, expressways, and thoroughfares within the City limits, from dusk to dawn, or as determined by the City in its sole discretion.
- C. *Monthly fee.* Streetlight fee per account within City limits: \$2.40. In instances where a single account provides service to multiple units (like a master-metered property), the monthly fee shall be assessed per individual unit served by that account.
- D. *Service.* The City will maintain all municipal street lighting facilities within the corporate boundaries of the City. Service rendered under this Section is subject to the City's rules and regulations.

STREETLIGHT ORDINANCE UPDATE

I. **Proposed Amendment to City Code (Section 13.04.070)**

- A. Clarifies applicability of the streetlight fee for **master-metered properties**
- B. When a single account serves multiple dwelling units:
 - i. Streetlight fee would be assessed **per individual unit**

II. **More equitable distribution of streetlight costs**

III. **Revenue expected to increase ~\$140K annually for fund**

IV. **Will conduct cost of service study based on actual revenue for FY2027**

- A. Adjust based on ~18 months of data
- B. Part of FY2027 budget process

STREETLIGHT ORDINANCE UPDATE

Timeline

- First reading of the Ordinance with City Council on Jan. 13
- Review with Electric Board on Jan. 15
- Second reading of the Ordinance with City Council on Jan. 27
- Effective starting Feb. 1, 2026
- Will see revenue on bills that go out in March for February usage
- Conduct cost of service study and rate analysis April/May 2026
- New rate (if needed) to be proposed as part of FY2027 budget. Effective Oct. 1.

City of Georgetown, Texas
Electric Utility Advisory Board
January 15, 2026

SUBJECT:

Pre-Apprentice Lineman Trade School Scholarship

SUGGESTED ACTION:

Discussion and consideration of a scholarship opportunity for the Pre-Apprentice Lineman Trade School Scholarship program offered by the City of Georgetown Electric Utility -- Danny Potter, Electric Safety Program Manager

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[Pre-Apprentice Lineman Trade School Scholarship Proposal.pdf](#)

Pre-Apprentice Lineman Trade School Scholarship Proposal

Presented by: Daniel Potter

Electric Safety and Employee Development Program Manager

Date: [Insert Date]

Contents

1. Addressing the Lineworker Workforce Challenge	2
2. What is a Pre-Apprentice Lineman College?.....	2
3. How Students Benefit.....	2
4. Utility Benefits and Clear Exchange of Value.....	3
6. Program Metrics and Success Measurement.....	3
7. Scholarship Disbursement Policy	3
9. Scholarship Committee Composition and Responsibilities.....	4
8. Scholarship Committee	5
10. Funding.....	6
11. Application Process and Requirements	6
12. Selection Criteria	6
13. Payment & Disbursement Controls	6
14. Post-Award Recipient Requirements.....	6
15. Marketing & Public Outreach	7
16. Program Review & Reporting	7
17. Policy Amendment Clause	7

1. Addressing the Lineworker Workforce Challenge

The electric utility industry faces a nationwide shortage of journeyman linemen, driven by retirements, an aging workforce, and increasingly rigorous safety and training requirements. The U.S. Bureau of Labor Statistics projects more than 10,000 lineworker openings annually through 2032 ([U.S. Bureau of Labor Statistics, Occupational Outlook Handbook](#)). For municipal utilities like Georgetown Electric, this challenge is compounded by competition from larger neighboring employers such as Austin Energy, Pedernales Electric Cooperative, and Oncor, which offer broader career pathways and higher compensation.

To ensure long-term workforce stability and operational reliability, Georgetown Electric is launching the Pre-Apprentice Lineman College Scholarship Program. This initiative provides financial support, structured mentorship, and a clear career roadmap to help local students enter the linework profession. By engaging candidates early and building a homegrown pipeline of skilled lineworkers, the utility enhances safety, retention, and community connection.

Through this program, Georgetown Electric invests in both students and the city's future—developing well-prepared, locally rooted lineworkers who strengthen service reliability, uphold safety standards, and ensure continuity for generations to come. **Source:** U.S. Bureau of Labor Statistics, *Occupational Outlook Handbook*, Electrical Power-Line Installers and Repairers. Projected growth 2024–2034 and average annual openings (10,700).

2. What is a Pre-Apprentice Lineman College?

Pre-apprentice lineman colleges offer foundational instruction on electrical systems, pole climbing techniques, safety standards, personal protective equipment, and OSHA guidelines. Completion significantly reduces safety incidents and ensures candidates are ready for the rigorous demands of utility work.

3. How Students Benefit

Scholarship recipients will gain valuable insights into a career as a lineman. All students receive:

- \$5,000 toward tuition
- Ongoing mentorship with Georgetown Electric linemen during college
- Utility tours and job shadowing opportunities
- Information clearly detailing the steps to becoming a journeyman lineman
- Guidance on physical and academic preparation
- Information on additional external scholarships (APPA, trade unions)

Scholarship recipients will receive detailed guidance on how to enroll in affordable pre-apprentice trade schools, learn about scholarship opportunities from external organizations such as the American Public Power Association (APPA), local trade unions, and workforce development programs. By offering transparency about costs, timelines, benefits, and multiple funding paths, the program removes barriers and inspires a much broader group of candidates to enter the utility trades with confidence and purpose.

Importantly, even students who do not receive the scholarship will benefit from this playbook. Through outreach events, utility tours, and job shadowing opportunities, all interested students will be introduced to the roadmap to become journeyman Line worker.

4. Utility Benefits and Clear Exchange of Value

Georgetown Electric Utility receives clear, measurable value from this scholarship and outreach program through:

- Workforce development: Expanding awareness of electric utility careers generating a larger, more qualified, and better-prepared applicant pool.
- Enhanced operational readiness: Apprenticeship candidates enter college with stronger foundational knowledge of what it takes to become a journeyman lineman
- Community engagement: The program builds positive relationships and reinforces the Utility's reputation as an employer of choice committed to local workforce investment.

Even students who do not receive scholarships gain exposure to linework as a viable career, creating a sustained pipeline of skilled candidates. This mutual exchange of value—educational opportunity for students and workforce resilience for the Utility—meets the requirements of Texas procurement law and advances the City's long-term operational goals.

6. Program Metrics and Success Measurement

To measure the program's impact, Georgetown Electric will track:

- Scholarship application and acceptance rates
- Completion rates of scholarship recipients
- Employment outcomes post-training
- Mentor and mentee feedback

This data ensures continuous improvement and validates ongoing program investment.

7. Scholarship Disbursement Policy

Purpose: To define clear guidelines for the distribution of city funds for the scholarship.

Funding Disbursement Update:

- All scholarship funds will be dispensed from Electric Fund 610 under a cost center and spending category clearly designated for scholarship purposes.
- Two scholarships will be awarded annually, each valued at \$5,000, making this an ongoing annual expense.
- Approved lineman trade schools include:
 1. Texas State Technical College (TSTC) in Waco
 2. Northwest Lineman College in Denton
 3. Austin Community College (ACC) Lineman Program in Round Rock
 4. TEEX Lineman Program in Bryan-College Station

Funding Disbursement Guidelines

1. Award Amount: Each recipient receives \$5,000, paid directly to the accredited trade school upon verification of enrollment.
2. Payment Method: Funds are paid directly to the school, never directly to students.
3. Timeline: Payment occurs within 30 days of enrollment verification. If the scholarship Awardee fails to register, then that awardee will forfeit funds provided through the Lineman Scholarship Program. Scholarship awardee is expected to enroll within 90 days of award.
4. Oversight: Administered by the Electric Safety and Employee Development Program Manager, adhering to city financial procedures.

If a qualified applicant is currently enrolled in a local pre-apprentice program they shall be eligible to apply for and receive funds. If the applicant has already graduated from an apprentice program before he or she submits their application, then they will not be eligible for the Scholarship Program.

9. Scholarship Committee Composition and Responsibilities

The Committee shall consist of five (5) voting members, appointed by the General Manager of the Electric Utility, representing a cross-section of internal and community perspectives:

- Two (2) representatives from the Electric Utility, including at least one supervisor familiar with lineworker training or apprenticeship programs.
- One (1) representative from the City's Human Resources Department.
- One (1) representative from a local educational institution, technical school, or workforce development partner.
- One (1) community or industry representative with relevant experience in workforce or vocational development.

To ensure transparency, the Electric Safety Program Manager will not participate in the actual selection of scholarship recipients.

The committee will be provided with standardized grading rubric and a defined timeline for candidate selection each year.

8. Scholarship Committee

The Scholarship Committee will be responsible for reviewing all eligible applications and selecting the two annual scholarship recipients. The committee will consist of an equal number of members with prior or current linework experience and members representing the Georgetown community, public boards, and educational institutions. Committee members will be appointed by the General Manager and Business Operations Manager.

Rules of the Committee:

1. All members must commit to impartiality and confidentiality throughout the selection process.
2. No committee member may have a direct familial relationship with any applicant.
3. Decisions will be made based on a standardized grading rubric and majority vote.
4. The committee will operate under an annual selection timeline provided by the Electric Safety Program Manager.

Terms and Appointments

Committee members shall serve two-year terms, renewable at the discretion of the General Manager. Vacancies shall be filled by appointment for the remainder of the unexpired term.

Roles and Responsibilities

The Committee shall:

1. Review all scholarship applications in accordance with established eligibility and evaluation criteria.
2. Recommend scholarship recipients for approval by the General Manager or designee.
3. Ensure the selection process is equitable, consistent, and free from conflicts of interest.
4. Periodically review program effectiveness and recommend improvements to maintain workforce alignment.

Conflict of Interest

Committee members shall recuse themselves from deliberations involving any applicant with whom they have a personal, professional, or financial relationship.

Dispute Process:

Applicants who are not selected may submit a written appeal within 15 business days of notification. Appeals must be sent to the General Manager's office for review by an appointed appeals panel, whose decision will be final.

10. Funding

This program is established as a permanent, ongoing annual initiative to attract, train, and retain skilled linemen for the City of Georgetown. The scholarship is funded through Cost Center 0523 and aligns with the City's strategic goals, workforce development priorities, and commitment to public benefit.

11. Application Process and Requirements

Applications will open and close on published dates each fiscal year. All applications must include:

- Proof of residency or proof of enrollment in an accredited high school within the city limits of Georgetown.
- Proof of graduation or GED Certificate
- A personal statement or essay describing career interest in linework.
- At least one letter of recommendation.

Applications must be submitted via the official city portal, email, or designated drop-off location. Applicants will receive confirmation of receipt.

12. Selection Criteria

The Scholarship Committee will evaluate applications based on the following weighted scoring rubric:

- 40% Career interest and quality of essay.
- 30% Academic readiness.
- 20% Community involvement.
- 10% Interview performance.

The rubric will be reviewed annually for fairness and relevance. All scoring sheets will be retained for a minimum of three years.

13. Payment & Disbursement Controls

The final authorization for payment to the approved trade school will be issued by the General Manager or their designee and will follow accounts payable policies of the City of Georgetown. Any refunds from the school due to student withdrawal will be returned to the City of Georgetown.

14. Post-Award Recipient Requirements

Recipients must provide proof of continued enrollment each semester and maintain good academic standing. The successful candidate will work with their trade school to provide progress reports and all official evaluations to the COG Electric Department.

15. Marketing & Public Outreach

The scholarship program will be promoted annually through school visits, career fairs, media releases, and the City's official website. The approved trade schools list will be reviewed and updated annually as necessary.

The Electric Safety Program Manager will be responsible for public outreach, overall program design, and coordination of outreach activities.

16. Program Review & Reporting

An annual review will be conducted by the Electric Safety Program Manager to assess program performance against established metrics. A report will be presented to the City Council or Electric Utility Board summarizing applications, awardees, completion rates, and financial expenditures.

17. Policy Amendment Clause

This policy may be amended by approval of the City Council or Electric Department General Manager. It will be reviewed at least once every three years to ensure it remains current and effective.

City of Georgetown, Texas
Electric Utility Advisory Board
January 15, 2026

SUBJECT:

Municipal Street Lighting Service Fee Ordinance Changes

SUGGESTED ACTION:

Discussion and possible direction regarding an ordinance amending section 13.04.070 of the City of Georgetown Code of Ordinances relating to the municipal street lighting service fee -- Jackson Daly, Chief Business Officer, Electric Utility

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[Sec_13.04.070_REDLINE \(1\).pdf](#)

[Ord_Chapter13.04.070_Street_Lighting_Rate_Update_2026 \(1\).pdf](#)

Sec. 13.04.070. Municipal street lighting service fee.

- A. *Applicability.* This fee applies to all residents within the corporate boundaries of the City.
- B. *Purpose.* This fee shall pay for City-owned and operated street lighting on all dedicated public streets, highways, expressways, and thoroughfares within the City limits, from dusk to dawn, or as determined by the City in its sole discretion.
- C. *Monthly fee.* Streetlight fee per account within City limits: \$2.40. [In instances where a single account provides service to multiple units \(like a master-metered property\), the monthly fee shall be assessed per individual unit served by that account.](#)
- D. *Service.* The City will maintain all municipal street lighting facilities within the corporate boundaries of the City. Service rendered under this Section is subject to the City's rules and regulations.

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF GEORGETOWN, TEXAS, AMENDING SECTION 13.04.070 OF THE CODE OR ORDINANCES OF THE CITY OF GEORGETOWN RELATING TO THE MUNICIPAL STREET LIGHTING FEE; REPEALING CONFLICTING ORDINANCES AND RESOLUTIONS; PROVIDING A SEVERABILITY CLAUSE; PROVIDING FOR PUBLICATION; AND ESTABLISHING AN EFFECTIVE DATE.

WHEREAS, the City of Georgetown ("City") currently owns, operates, and maintains streetlights within the corporate boundaries of the City; and

WHEREAS, to provide street lighting, the City must pay the cost of energy, capital costs, and maintenance costs ("Streetlight Costs"); and

WHEREAS, all City residents benefit from the use of streetlights, which provide a safety benefit to the community; and

WHEREAS, the City desires to amend the current rate structure in Section 13.04.070 to more equitably allocate the Streetlight Costs to all City residents by ensuring in instances where a single account provides service to multiple units (like a master-metered property), the monthly fee shall be assessed per individual until served by that account; and

WHEREAS, the City Council finds it to be in the best interest of the public to amend the applicability of street lighting service and impose a streetlight fee on all City residents to fund the Streetlight Costs, as set out herein.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF GEORGETOWN, TEXAS, THAT:

Section 1. The meeting at which this ordinance was approved was in all things conducted in compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 2. The facts and recitations contained in the preamble of this ordinance are hereby found and declared to be true and correct and are incorporated by reference herein and expressly made a part hereof, as if copied verbatim.

Section 3. Section 13.04.070 of the Code of Ordinances are hereby amended and replaced as shown in **Exhibit A**.

Section 4. If any provision of this ordinance or application thereof to any person or circumstance shall be held invalid, such invalidity shall not affect the other provisions, or

Ordinance No.: _____

Description: Streetlight Fee Amendment to address master meters

Date: _____

Page 1 of 3

application thereof, of this ordinance which can be given effect without the invalid provision or application, and to this end the provisions of this ordinance are hereby declared to be severable.

Section 5 That all ordinances that are in conflict with the provisions of this ordinance be, and the same are hereby, repealed and all other ordinances of the City not in conflict with the provisions of this ordinance shall remain in full force and effect.

Section 6. The Mayor is hereby authorized to sign this ordinance and the City Secretary to attest. This Ordinance shall become effective and be in full force and effect on February 1, 2026 in accordance with the provisions of the Charter of the City of Georgetown.

PASSED AND APPROVED on First Reading on the ____ day of _____, 2026.

PASSED AND APPROVED on Second Reading on the ____ day of _____, 2026.

ATTEST:

THE CITY OF GEORGETOWN

Robyn Densmore, City Secretary

By: _____
Josh Schroeder, Mayor

APPROVED AS TO FORM:

Skye Masson, City Attorney

Ordinance No.: _____
Description: Streetlight Fee Amendment to address master meters
Date: _____

Page 2 of 3

EXHIBIT “A”

Sec. 13.04.070. Municipal street lighting service fee.

- A. *Applicability.* This fee applies to all residents within the corporate boundaries of the City.
- B. *Purpose.* This fee shall pay for City-owned and operated street lighting on all dedicated public streets, highways, expressways, and thoroughfares within the City limits, from dusk to dawn, or as determined by the City in its sole discretion.
- C. *Monthly fee.* Streetlight fee per account within City limits: \$2.40. In instances where a single account provides service to multiple units (like a master-metered property), the monthly fee shall be assessed per individual unit served by that account.
- D. *Service.* The City will maintain all municipal street lighting facilities within the corporate boundaries of the City. Service rendered under this Section is subject to the City's rules and regulations.

Ordinance No.: _____

Description: Streetlight Fee Amendment to address master meters

Date: _____

Page 3 of 3

City of Georgetown, Texas
Electric Utility Advisory Board
January 15, 2026

SUBJECT:

Certain Public Power Utilities: Competitive Matters

SUGGESTED ACTION:

Sec. 551.086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
January 15, 2026

SUBJECT:

Cybersecurity Update

SUGGESTED ACTION:

Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

N/A