

Notice of Meeting of the Electric Utility Advisory Board of the City of Georgetown, Texas February 19, 2026

The Georgetown Electric Utility Advisory Board will meet on February 19, 2026 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

The City of Georgetown is committed to compliance with the Americans with Disabilities Act (ADA). If you require assistance in participating at a public meeting due to a disability, as defined under the ADA, reasonable assistance, adaptations, or accommodations will be provided upon request. Please contact the City Secretary's Office, at least three (3) days prior to the scheduled meeting date, at (512) 930-3652 or City Hall at 808 Martin Luther King Jr. Street, Georgetown, TX 78626 for additional information; TTY users route through Relay Texas at 711.

Public Wishing to Address an Advisory Board

On a subject that is posted on this agenda: Please fill out a speaker registration form which can be found on the table at the entrance to the meeting room. Clearly print your name and the letter of the item on which you wish to speak and present it to the Board Liaison prior to the start of the meeting. You will be called forward to speak when the Board considers that item. Only persons who have delivered the speaker form prior to the meeting being called to order may speak. Speakers will be allowed up to three minutes to speak. If you wish to speak for six minutes, it is permissible to use another requestor's granted time to speak. No more than six minutes for a speaker may be granted. The requestor granting time to another speaker must also submit a form and be present at the meeting.

On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaison prior to the day the agenda for this meeting is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

Comments from the Chair

Announcements

- Safety Topic
- Employee Engagement

Regular Session

1.A Approval of Minutes

Consideration and approval of the January 15, 2026, minutes -- René Barajas, Board Liaison

1.B Electric Monthly Operating Report

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

- Customer Service Report -- Cherie Hernandez, Customer Billing Manager

- Electric Operations Report -- Mike Westbrook, Electric Operations Manager
- Safety & Employee Development Report -- Danny Potter, Electric Safety Program Manager
- Customer Energy Solutions -- Jack Daly, Chief Business Officer - Electric

Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A Cybersecurity Update

Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

2.B Certain Public Power Utilities: Competitive Matters

Sec. 551.086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

Adjournment

Certificate of Posting

I, Robyn Densmore, City Secretary for the City of Georgetown, Texas, do hereby certify that this Notice of Meeting was posted at City Hall, 808 Martin Luther King Jr. Street, Georgetown, TX 78626, a place readily accessible to the general public as required by law, on the _____ day of _____, 2025, at _____, and remained so posted for at least 72 continuous hours preceding the scheduled time of said meeting.

Robyn Densmore, City Secretary

City of Georgetown, Texas
Electric Utility Advisory Board
February 19, 2026

SUBJECT:

Approval of Minutes

SUGGESTED ACTION:

Consideration and approval of the January 15, 2026, minutes -- René Barajas, Board Liaison

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[EUAB Minutes 01.15.26.pdf](#)

Minutes of the Electric Utility Advisory Board City of Georgetown, Texas Thursday, January 15, 2026

The Georgetown Electric Utility Advisory Board met on Thursday, January 15, 2026 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

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The following Members were in attendance:

Present were Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Public Wishing to Address an Advisory Board

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On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaison prior to the day the agenda for this meeting is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

- **Comments from the Chair**
- **Announcements:** Jack Daly, Chief Business Officer of Electric, welcomed Randi Cormack, the newly appointed Budget Manager, to the board. He also covered the Electric Utility's Christmas Stroll Parade and the Citywide Employee of the Year awards. A special acknowledgment was given to Kress Carson, Business Administration Supervisor, for his five years of service and his upcoming departure from the City of Georgetown. Mr. Daly also detailed the End of Year Celebration, emphasizing the achievements of award-winning staff. Daniel Potter, Electric Safety Program Manager, provided valuable information regarding poison control and shared local contact details.
- **Action from Executive Session**

1. Regular Session

1.A Approval of Minutes

Consideration and approval of November 20, 2025, minutes – Jack Daly, Chief Business Officer-Electric

Moved by Sammy R Jones; seconded by Laura Klein Plunkett to Approve Consideration and approval of November 20, 2025, minutes

Motion Approved: 5 - 0

Voting For: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Voting Against: None

1.B [Electric Monthly Operating Report](#)

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General

- **Customer Service Report – Cherie Hernandez, Customer Billing Manager**

Ms. Hernandez presented customer and billing statistics to the Board. She clarified that the initial slide showing year-to-date information was incorrect, as it reflected 2025 data. She then reviewed the correct 2026 data with the Board and noted that the updated slide will be provided at the next meeting.

Ms. Hernandez also confirmed that the moratorium period in November and December 2025 aligned with the GISD holiday breaks and provided an overview of collection data. No questions were raised.

- **Quarterly Financial Report - Nathan Parras, Assistant Chief Financial Officer**

Mr. Parras presented the Electric Fund fourth-quarter data and noted that the Finance Department is currently conducting a routine audit. He stated that all findings will be shared with the Council once the audit is complete. He also reviewed the budget and revenue data.

Vice-Chair Laura Klein Plunkett asked what factors are contributing to the increase in electric sales revenue. Mr. Bethapudi responded that the increase is largely attributable to very large load customers. No additional questions were raised.

- **Electric Operations Report – Mike Westbrook, Electric Operations Manager**

Mr. Westbrook reviewed the performance metrics, along with the top five outages and significant events for November and December 2025 and provided an update on streetlight performance metrics.

Mr. Ben Butler inquired about the meaning of a red light on a transformer, noting that the red indicator on his transformer has been illuminated since Thanksgiving. Mr. Westbrook stated that he would coordinate with Mr. Butler to have the voltmeter replaced. No additional questions were raised.

- **Safety & Employee Development Report – Danny Potter, Electric Safety Program Manager**

Mr. Potter reviewed the November and December 2025 safety metrics, highlighting the training conducted during the November Safety Down Day and the apprentice training completed in December. In response to a question from Mr. Bethapudi, Mr. Potter confirmed that the City met its 2025 training goals.

Mr. Butler inquired whether training efforts have increased over the past four years and whether that investment is reflected in improved retention, reduced turnover, and higher job satisfaction. Mr. Bethapudi affirmed that, overall, the City maintains one of the strongest training programs for Electric staff, ensuring employees develop the skills necessary to perform their work safely and effectively. No additional questions were raised.

- **Customer Energy Solutions -- Jack Daly, Chief Business Officer-Electric, and Brooklyn Powers, Electric Key Accounts Program Analyst**

Mr. Daly presented updates on Customer Energy Solutions, noting that most application cancellations are due to changes in tax credit or expired incentives, in response to questions raised by Ms. Klein-Plunkett. He also discussed ongoing contract negotiations that will soon go before City Council, along with upcoming

projects. In response to questions about potential cost savings from the virtual power plant project, Mr. Daly explained that the City is conducting due diligence by focusing on demand response programs for commercial customers and expanding smart thermostat initiatives.

Mr. Daly then introduced Brooklyn Powers, Electric Key Accounts Program Analyst, who provided an overview of Key Accounts data, including November and December comparisons and FY26 electric revenue figures. Addressing questions about charges, Mr. Bethapudi clarified that growth in kilowatt-hour usage is being driven by commercial customers. In response to question raised by Ms. Klein-Plunkett, Ms. Powers added in response that, due to holiday schedules and billing cycles, more comprehensive comparison data will be available soon. No additional questions were raised.

1.C [Pre-Apprentice Lineman Trade School Scholarship](#)

Discussion and consideration of a scholarship opportunity for the Pre-Apprentice Lineman Trade School Scholarship program offered by the City of Georgetown Electric Utility -- Danny Potter, Electric Safety Program Manager

Mr. Potter presented details and responded to questions during discussion about a proposed scholarship program aimed at promoting linework as a career and supporting workforce growth by helping local high school seniors attend lineman school. The City plans to award two scholarships to eligible seniors, covering a percentage of the roughly \$25,000 tuition cost. Trade school graduates would earn certifications that allow them to be hired at a higher level, while those without certification would start as pre-apprentices. The program aligns with national workforce development efforts and was positively received. The Electric Utility typically hires two to three linemen per year due to the time required to reach Journeyman level, and scholarship recipients are not required to work for the City after completing their training. The board agreed that this program be taken to City Council for review.

1.D [Municipal Street Lighting Service Fee Ordinance Changes](#)

Discussion and possible direction regarding an ordinance amending section 13.04.070 of the City of Georgetown Code of Ordinances relating to the municipal street lighting service fee -- Jackson Daly, Chief Business Officer, Electric Utility

Mr. Daly presented proposed changes to the Municipal Street Lighting Service Fee Ordinance, noting service territory challenges and confirming the citywide applicability of the fee. A consultant recommended a flat \$2.40 monthly fee for all customers, reflecting the systemwide, non-scalable benefit of streetlights. Early implementation has improved reporting and response times, though an issue was noted with master-metered apartments outside the electric territory but within city limits.

The proposed City Code amendment would assess the fee per individual unit for master-metered properties, projected to increase revenue by approximately \$140,000 annually. A FY2027 cost-of-service study will use actual revenue, with adjustments considered after about 18 months as part of the budget process. The ordinance update will be a mid-year budget amendment, and City Council has already been briefed.

Discussion points included:

- Equity concerns: Mr. Butler suggested that apartment residents, who often earn less, should pay proportionally less than single-family households (currently paying 2/3 of the cost). Comparisons were made to taxes, where larger homes pay more.
- Citywide benefit: Mr. Bethapudi and Board Secretary, Sam Jones, emphasized that streetlights benefit all residents, unlike utilities based on usage, so the fee reflects system costs rather than individual consumption.

- HOAs and maintenance: Custom HOA streetlights remain the responsibility of the HOA, while the city maintains standard streetlights it owns. Recent streetlight audit findings helped to standardize the process.
- Fee structure: While Board Member, Mike Triggs, noted \$2.40 is minimal, Mr. Butler raised equity concerns. Board Member, Elizabeth Wick, and others favored a flat fee over tiered rates for apartments. Rate tiers, including energy conservation fees, will be revisited based on actual usage.
- Geography and mapping: Fees apply only to streetlights in public right-of-ways; interior property lights (e.g., parking lots) are excluded.

No further questions were raised, and the board agreed to proceed with the proposal.

2. Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A Certain Public Power Utilities: Competitive Matters

Sec. 551.086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

2.B Cybersecurity Update

Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

Adjournment

Moved by Laura Klein-Plunkett; seconded by Sammy R Jones to adjourn at 4:45pm.

Motion Approved: 5 – 0

Voting For: Benjamin H Butler, Sammy R Jones, Laura Klein-Plunkett, Elizabeth Wick, and Mike Triggs

Voting Against: None

These minutes were approved at the meeting of _____

Chair

Attest

City of Georgetown, Texas
Electric Utility Advisory Board
February 19, 2026

SUBJECT:

Electric Monthly Operating Report

SUGGESTED ACTION:

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

- Customer Service Report -- Cherie Hernandez, Customer Billing Manager
- Electric Operations Report -- Mike Westbrook, Electric Operations Manager
- Safety & Employee Development Report -- Danny Potter, Electric Safety Program Manager
- Customer Energy Solutions -- Jack Daly, Chief Business Officer - Electric

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

[February 2026 EUAB Presentation.pdf](#)

Georgetown Electric Utility Advisory Board

FEBRUARY 19, 2026



AGENDA



Call to Order

Introduction

- *Members & Welcome New Members*
- *Board Liaison & Staff*
- *Visitors*
- *Public Wishing to Address the Board*

Announcements:

- *Safety Moment*
- *Employee Engagement*
- *Winter Storm Fern Response*

Comments from the Chair



Regular Session

Review & Approval of Minutes

Electric Monthly Operating Report

- *Customer Service Report*
- *Electric Operations Report*
- *Safety & Employee Development Report*
- *Customer Energy Solutions Report*



Executive Session

Cyber Security Update

Purchased Power Update

INTRODUCTIONS

- *Members & Welcome New Board Members*
- *Board Liaison & Staff*
- *Visitors*
- *Public Wishing to Address the Board*

BEN BUTLER | *Board Chair*



SAFETY TOPIC

- *National Heart Disease Awareness Month*

DANNY POTTER | *Electric Safety Program Manager*



EMPLOYEE ENGAGEMENT

- *City of Georgetown Employee Years of Service*
- *Retirement Celebration for Kyle Kainer & Jerry Hink*
- *OT Certifications*

JACK DALY | *Chief Business Officer-Electric*





City of Georgetown Years of Service

Congratulations to the following team members for reaching significant milestones in their years of service:

(First Row, Left to Right)

- Mike Westbrook
- Jose Espinoza Torres
- Brigitte Henderson
- Jennifer Flor

Retirement Celebrations

Congratulations to Jerry Hink and Kyle Kainer on their retirements, as we celebrate their many years of dedicated service to the department.

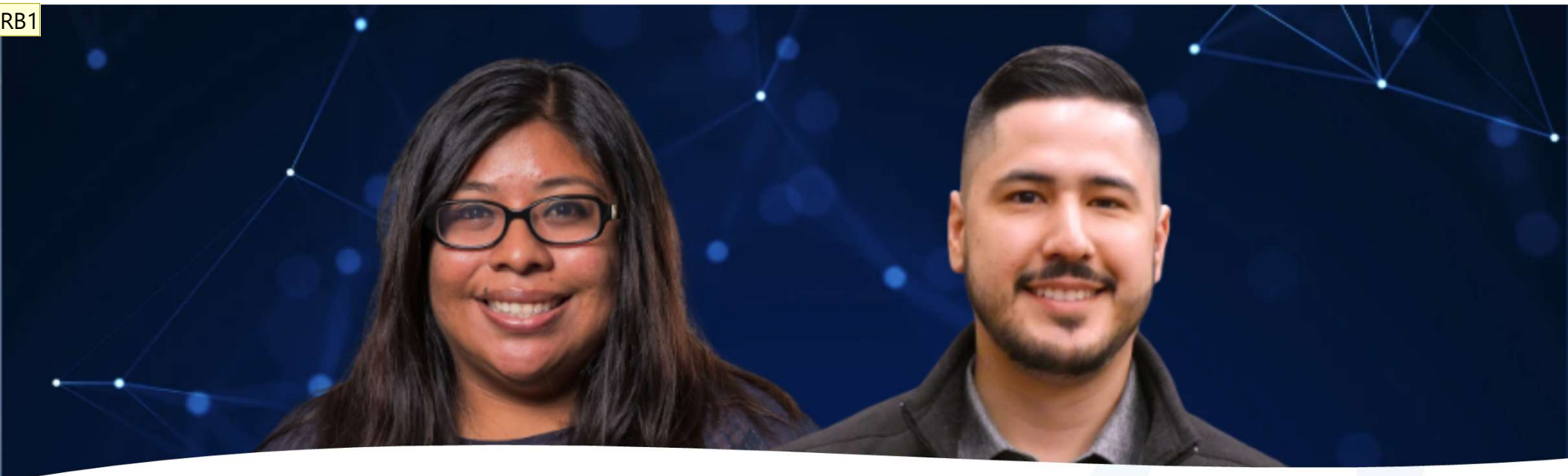


Jerry Hink



Kyle Kainer





Global Industrial Cyber Security Professional Certification Recipients

- Brigitte Henderson, Operational Technology Systems Administrator
- Oscar Carranco, Operational Technology Network Technician

Slide 8

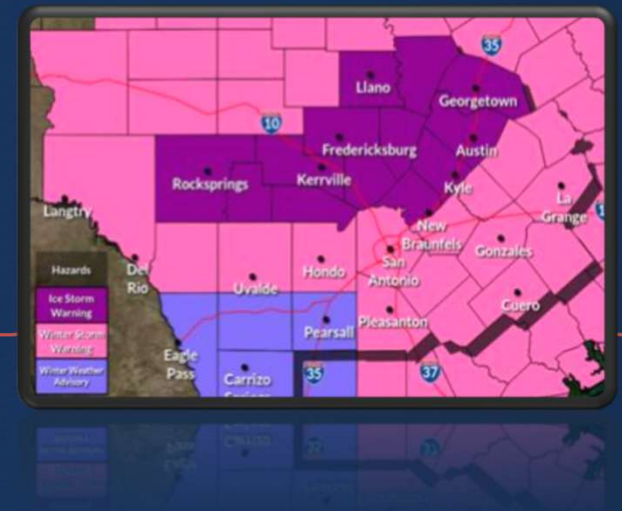
RB1

[@Justin Breithaupt] , I added information regarding Brigitte and Oscar on this slide.

Rene Bywater-Barajas, 2026-02-12T03:06:03.614

WINTER STORM FERN RESPONSE

JACK DALY | *Chief Business Officer-Electric*





Winter Storm Fern Response

We're proud to announce that due to our continued maintenance efforts, the City of Georgetown experienced zero weather-related outages during recent conditions.

Our dedicated staff remains committed to being available for the city in times of need, ensuring reliable service and safety for all residents.

REGULAR SESSION

1. Review & Approval of Minutes
2. Electric Monthly Operating Report
 - *Customer Service Report*
 - *Electric Operations Report*
 - *Safety & Employee Development Report*

CUSTOMER SERVICE REPORT

CHERIE HERNANDEZ | *Customer Billing Manager*



CUSTOMER STATISTICS

Active Electric Meters

DEC 2025

	Available	Contracted*	%Contracts
Residential	31,663	31,458	99.4%
General – Small	2,794	2,728	97.6%
General – Large	414	411	99.3%
Industrial	37	37	100.0%
Industrial – Large	4	4	100.0%
Industrial - Very Large	3	3	100.0%
School Services	26	26	100.0%
Municipal	176	176	100.0%
Municipal - Pumping	55	55	100.0%
Net Metering	738	735	99.6%
Total Services Count	35,910	35,633	99.2%

JAN 2026

Available	Contracted*	%Contracts
31,690	31,493	99.4%
2,794	2,729	97.7%
414	411	99.3%
36	36	100%
4	4	100%
3	3	100%
26	26	100%
176	176	100%
56	56	100%
741	738	99.6%
35,940	35,672	99.3%

Active Security Lights

	Available	Contracted*	%Contracts
Residential	83	83	100.0%
Non-Residential	421	395	93.8%
Total Services Count	504	478	94.8%

Available	Contracted*	%Contracts
83	83	100%
421	395	93.8%
504	478	94.8%

CUSTOMER STATISTICS



Number of meters with Estimated Reads per Month by service and by cycle

Fiscal Year

Multiple selections

SERV_DELIVERYTYPE

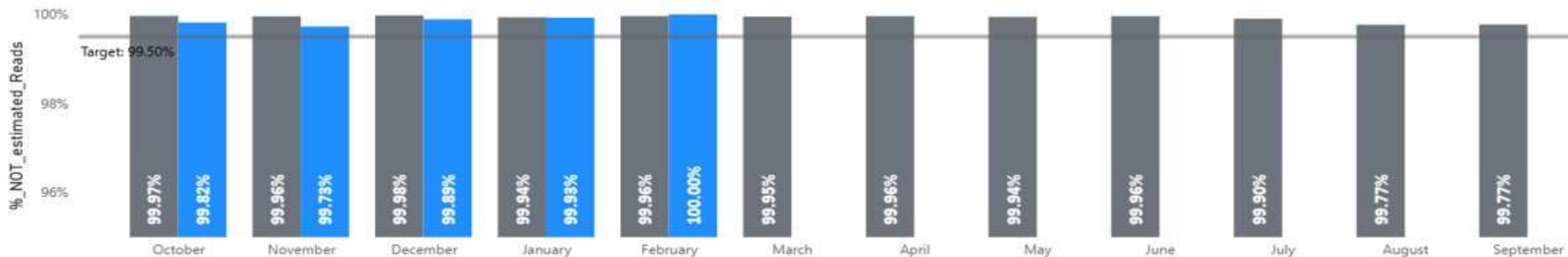
Electric

Meter Reads Estimated

Fiscal Year	October	November	December	January	February	March	April	May	June	July	August	September
2025												
Estimate	13	16	11	24	14	19	15	21	15	36	87	86
Not Estimate	37417	36812	46344	37591	37372	37677	38017	37854	37915	37772	37570	38054
2026												
Estimate	70	77	51	27								
Not Estimate	38183	28214	47156	37951	114							

Percentage of meters with no Estimated Reads for Electric

Fiscal Year ● 2025 ● 2026



CUSTOMER BILLING STATISTICS



Residential Customer	JAN 2025	JAN 2026
Cost per 1000 kWh (including PCA and Base)	\$134.35	\$136.87
Average kWh	663	634
Electric Bill (based on Average kWh)	\$89.07	\$86.78

ELECTRIC BILLED REVENUE–FY 2026

VERY LARGE LOADS ARE INCLUDED AS THEY ARE NOW BILLING IN UMAX

- YTD Revenue by Service Period Compared to Budget – Billed Transaction thru 1/31/26

2026 Budget	2026 UMAX Billed - YTD	% of Service Dates Billed	% of Budget	2026 Consumption - YTD
\$123,896,919	\$26,282,342	27%	21%	198,010,863 kWh

- 1st QTR Revenue by Service Period Compared to Prior Year Actual – (Oct/Nov/Dec)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
\$21,391,253	\$25,000,839	96%	117%

- 2nd QTR Revenue by Service Period Compared to Prior Year Actual – (Jan/Feb/Mar)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
\$23,316,447	\$1,281,503	12%	5%

- 3rd QTR Revenue by Service Period Compared to Prior Year Actual – (Apr/May/Jun)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
\$27,338,840	\$	%	%

- 4th QTR Revenue by Service Period Compared to Prior Year Actual – (July/Aug/Sep)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
\$33,787,586	\$	%	%

AGED RECEIVABLES REPORT

ELECTRIC AR

Active Accounts – 2/3/2026



Electric - Active	DEC 25	JAN 26	Variance
31 – 60 Days	\$132,674.86	\$66,427.84	(\$66,247.02)
61 – 90 Days	\$10,634.07	\$8,950.68	(\$1,683.39)
91 – 120 Days	\$1,100.61	\$1,287.03	\$186.42
120 – 365 Days	\$706.02	\$504.36	(\$201.66)
> 365 Days	\$503.51	\$902.19	\$398.68
Total	\$145,619.07	\$78,072.10	(\$67,546.97)
Customer Count	984	612	-372

AGED RECEIVABLES REPORT

ELECTRIC AR

Inactive Accounts – 2/3/2026



Electric - Inactive	DEC 25	JAN 26	Variance
31 – 60 Days	\$49,805.16	\$24,691.91	(\$25,113.25)
61 – 90 Days	\$57,603.46	\$46,793.35	(\$10,810.11)
91 – 120 Days	\$57,594.20	\$61,343.28	\$3,749.08
120 – 365 Days	\$128,149.52	\$146,219.76	\$18,070.24
> 365 Days	\$7,177.93	\$7,177.93	\$0.00
Total	\$300,330.27	\$286,226.23	(\$14,104.04)
Customer Count	1,062	1,035	-27

COLLECTION AGENCY REVIEW

By Month	NOV 2025	DEC 2025
Number of Accounts sent to CSII	181	312
Balance of Accounts sent to CSII	\$78,970.05	\$152,322.86
Total Collected	\$10,420.35	\$6,317.76
Life To Date	NOV 2025	DEC 2025
Number of Accounts sent to CSII	12,970	13,282
Balance of Accounts sent to CSII	\$6,590,870.09	\$6,743,192.95
Total Collected	\$1,946,032.99	\$1,952,350.75
Total Fee	\$367,472.94	\$368,616.21
Net Collected	\$1,578,560.05	\$1,583,734.54

ELECTRIC OPERATIONS REPORT

MIKE WESTBROOK | *Electric Operations Manager*



PERFORMANCE METRICS

OUTAGES

Metric	December	January	Good	Caution	Alert	Regional Average
Electric Reliability (SAIFI)	0.766	0.671	<1	1-2	>2	1.203
Electric Outage Duration (CAIDI)	46.778	52.944	<116	116-200	>200	118.1

TOP FIVE OUTAGES & EVENTS - JANUARY

Date	Start Time	Duration (min)	Customers Affected	Customer Minutes	Cause	Area
1/1/26	7:35pm	64	628	40,192	GE-20 tripped open due to blown lightning arrester	GE-20
1/9/26	5:16pm	43	16	688	Failed Transformer	GL-160
1/23/26	7:13am	71	476	33,796	Pole Fire	GL-180
1/25/26	9:26am	40	14	560	Blown Fuse	RY-90
1/29/26	9:06am	53	294	15,582	Unknown Cause	GB-30

PERFORMANCE METRICS - DECEMBER

STREETLIGHTS – AVERAGE TURNAROUND GOAL IS 15 BUSINESS DAYS

Monthly Completed Light Count

	DEC 2025	JAN 2026
COG	31	29
PEC/Oncor	25	15
Total	56	44

Total Lights Completed Since 10/1/2025

	Completed	Avg Turnaround
COG	186	5 Days
PEC/Oncor	67	31 Days
Total	253	

SAFETY & EMPLOYEE DEVELOPMENT REPORT

DANNY POTTER | *Electric Safety Program Manager*



SAFETY & EMPLOYEE DEVELOPMENT

FY 26 Training Hours to Date	
Program	Hours
NLC Lineman Apprentice Program	40
NLC Meter Technician PDP	45
Meter Tech Refresher Training	80
Safety Down Days	216
Lineman Refresher Training	56
Lineman Rodeo	32
Safety Meetings	86.4

Metric	Value
Total Hours Worked Annually	68,640
Annual Training Goal – 4.53% of Total Hours Worked	3,108
Total Training Hours Completed to Date	555.4
Annual Training Completed to Date	17.87

- TEC Lineman Refresher Training – Transformer Theory Course 3 Days
- Activation of Emergency Operations Center – Winter Storm Fern, also required once annually

SAFETY & EMPLOYEE DEVELOPMENT

JANUARY 2026

Safety Metrics	Value	Date
Supervisory Jobsite Safety Inspections	29	1/1/2026 - 1/31/2026
Expanded Group Jobsite Safety Inspection	1	1/16/2026
Monthly OSHA Recordable Incident Rate	0	1/01/2026 - 1/31/2026
Days Without an OSHA Recordable Incident	1095	02/01/2023 - 12/31/2025
Days Without an OSHA Lost Time Incident	1375	04/27/2022 - 12/31/2025

CUSTOMER ENERGY SOLUTIONS

JACK DALY | *Chief Business Officer-Electric*

BROOKLYN POWERS | *Key Accounts Program Analyst*



DISTRIBUTED ENERGY RESOURCES (DER)

UPDATES

DER Application Activity					
<u>Activity Type</u>	<u>OCT 2025</u>	<u>NOV 2025</u>	<u>DEC 2025</u>	<u>JAN 2026</u>	<u>YEAR TO DATE</u>
Application Created	3	4	5	2	14
Applications In Progress	23	20	17	16	N/A
PV Systems Interconnected	2	7	3	5	17
Applications Canceled	0	3	0	0	3

DISTRIBUTED ENERGY RESOURCES (DER)

UPDATES

DER Application Activity	
<u>Activity Type</u>	<u>DEC 2025</u>
Application Created	5
Applications In Progress	17
PV Systems Interconnected	3
Applications Canceled	0

Total DER Applications	
<u>Activity Type</u>	<u>FY2026 total</u>
Application Created	12
PV Systems Interconnected	12
Applications Canceled	3

DER Application Activity	
<u>Activity Type</u>	<u>JAN 2026</u>
Applications Created	2
Applications In Progress	16
PV Systems Interconnected	5
Applications Canceled	0

Total DER Applications	
<u>Activity Type</u>	<u>FY2026 Total</u>
Application Created	14
PV Systems Interconnected	17
Applications Canceled	3

ENERGY EFFICIENCY & CONSERVATION

Upcoming Program Updates		
<u>Program</u>	<u>Status</u>	<u>Expected Roll Out</u>
Residential Energy Audit Services	1. Contracted with Lonestar Energy Efficiency 2. Website and application are live 3. Social Media push in January	February 2026
Commercial Energy Audit Services	1. Obtain Contractor: Selected a Contractor; Working on Agreement 2. Application Set Up, Procedure Documents Complete, Customer Education Plan/Website Updates Complete	February 2026
Commercial & Residential HVAC Tune Up Services	1. Contracted with A Plus Air 2. Website and application are live 3. Social Media push in January	January 2026
Updated DER Program	1. Working on the Updated Policy and Program Documents 2. Working on necessary changes in the billing system and application portal 3. Complete Fee Model and Determine Updated Rate 4. Customer Education Plan/Website Updates; Program Roll Out	Spring 2026
Virtual Powerplant	1. Researching Software Providers for Smart Thermostat Demand Response Program	Summer 2026

ELECTRIC KEY ACCOUNTS

UPDATES

Completed Electric Service Agreements (ESA) • Total Site Solutions	ESA's Currently in Negotiation • Pegatron • Southwestern
ESA's Going to City Council Soon • ZT Systems (Amendment) • CitiGroup	New Large Load Updates • Compal • Submitted Line Extension Application • Phase 1: 7 MW • Phase 2: 13 MW • Phase 3: 15 MW • Titan Building 9 • Shell Building • Submitted Line Extension Application

ELECTRIC KEY ACCOUNT FY26

REPORT DATE: 10/1/2025 – 2/9/2026

41.50% OF ELECTRIC CONSUMPTION

38.33% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October	30,877,124	80,954,867
November	29,488,936	69,439,636
December	26,152,163	60,367,930
January*	26,565,552	61,752,256
Total	113,083,775	272,514,689

*January has not been fully billed

Sales Revenue

Key Accounts	Total Electric
\$3,713,820.96	\$10,285,144.22
\$3,574,339.20	\$9,125,619.44
\$3,283,115.50	\$8,248,825.57
\$3,193,787.71	\$8,251,091.54
\$13,765,063.19	\$35,910,680.77

- 43 Key Accounts
 - <2000 kW of Installed Capacity
 - Strategic importance to the City

ELECTRIC KEY ACCOUNT FY26 REVENUE

REPORT DATE: 10/1/2025 – 2/9/2026

TOTAL ELECTRIC CONSUMPTION TO DATE: 272,514,689 kWh

TOTAL ELECTRIC SALES REVENUE TO DATE: \$35,910,680.77

January Electric %

Top 10 Customers	Consumption	Sales Revenue
CitiGroup	12.38%	9.57%
City of Georgetown	4.01%	3.75%
COG Municipal Pumping	2.66%	2.58%
ZT Systems	3.99%	3.57%
Total Site Solutions	1.21%	2.55%
Kreate	4.12%	2.94%
Southwestern	1.83%	1.47%
Williamson County	1.89%	1.54%
Georgetown ISD	1.08%	1.11%
Cellink	0.73%	1.34%
Baylor Scott & White RR	1.63%	1.21%
Total	32.87%	29.05%

FYTD Electric %

Consumption	Sales Revenue
10.99%	8.66%
4.15%	3.87%
2.92%	2.78%
4.46%	3.85%
0.95%	2.98%
3.61%	2.64%
2.03%	1.65%
1.86%	1.54%
1.51%	1.54%
0.80%	1.29%
1.43%	1.09%
31.79%	29.11%

City of Georgetown, Texas
Electric Utility Advisory Board
February 19, 2026

SUBJECT:

Cybersecurity Update

SUGGESTED ACTION:

Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
February 19, 2026

SUBJECT:

Certain Public Power Utilities: Competitive Matters

SUGGESTED ACTION:

Sec. 551.086: Certain Public Power Utilities: Competitive Matters - Purchase Power Review

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:

Rene Bywater-Barajas, Electric Department

ATTACHMENTS:

N/A