Notice of Meeting of the Electric Utility Advisory Board of the City of Georgetown, Texas October 15, 2026

The Georgetown Electric Utility Advisory Board will meet on October 15, 2026 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

The City of Georgetown is committed to compliance with the Americans with Disabilities Act (ADA). If you require assistance in participating at a public meeting due to a disability, as defined under the ADA, reasonable assistance, adaptations, or accommodations will be provided upon request. Please contact the City Secretary's Office, at least three (3) days prior to the scheduled meeting date, at (512) 930-3652 or City Hall at 808 Martin Luther King Jr. Street, Georgetown, TX 78626 for additional information; TTY users route through Relay Texas at 711.

Public Wishing to Address an Advisory Board

On a subject that is posted on this agenda: Please fill out a speaker registration form which can be found on the table at the entrance to the meeting room. Clearly print your name and the letter of the item on which you wish to speak and present it to the Board Liaison prior to the start of the meeting. You will be called forward to speak when the Board considers that item. Only persons who have delivered the speaker form prior to the meeting being called to order may speak. Speakers will be allowed up to three minutes to speak. If you wish to speak for six minutes, it is permissible to use another requestor's granted time to speak. No more than six minutes for a speaker may be granted. The requestor granting time to another speaker must also submit a form and be present at the meeting.

On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaisor prior to the day the agenda for this meeting is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

Comments from the Chair

Announcements

• Safety Moment -- Phil Lynn, Electric Safety Coordinator

Regular Session

1.A Approval of Minutes

Consideration and approval of the August 20, 2026 , minutes -- Pam Cofer, Board Liaison

1.B Nomination and Election of Vice-Chair and Secretary

Nomination and election of Vice-Chair and Secretary -- Benjamin Butler, Chair

1.C Electric Monthly Operating Report

"Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

•Customer Service Report -- Cherie Hernandez, Customer Billing Manager
• Electric Operations Report -- Danny Potter, Electric Safety Program Manager
• Safety & Employee Development Report -- Phil Lynn, Electric Safety Coordinator
• AMI Project - Tom Asp
• Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Manager"

1.D AMI Project
Consideration and possible action regarding AMI Project - Tom Asp, Senior Consultant Power System Engineering (PSE)

Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A Cybersecurity Update
Sec. 551.089 Deliberation Regarding Security Devises or Security Updates

2.B Certain Public Power Utilities: Competitive Matters
Sec. 551.086: Certain Public Power Utilities: Competitive Matters
- Purchase Power Review
- Municipal Electric Utility Risk Management and Competitive Review

Adjournment

Certificate of Posting

I, Robyn Densmore, City Secretary for the City of Georgetown, Texas, do hereby certify that this Notice of Meeting was posted at City Hall, 808 Martin Luther King Jr. Street, Georgetown, TX 78626, a place readily accessible to the general public as required by law, on the _____ day of _____, 2026, at _____, and remained so posted for at least three business days preceding the scheduled time of said meeting.

_____
Robyn Densmore, City Secretary

City of Georgetown, Texas
Electric Utility Advisory Board
October 15, 2026

SUBJECT:
Approval of Minutes

SUGGESTED ACTION:
Consideration and approval of the August 20, 2026 , minutes -- Pam Cofer, Board Liaison

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:
9.15.26 EUAB Minutes.pdf

Minutes of the
Electric Utility Advisory Board
City of Georgetown, Texas
Tuesday, September 15, 2026

The Georgetown Electric Utility Advisory Board met on Tuesday, September 15, 2026 at 3:30 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

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The following Members were in attendance:
Present were: Mike Triggs, Benjamin H Butler, Sammy R Jones, Laura Klein Plunkett, Elizabeth Wick

Public Wishing to Address an Advisory Board

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On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaison prior to the day the agenda for this mee ng is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

Comments from the Chair

Announcements – Daniel Bethapudi, General Manager of Electric Utilities
Mr. Bethapudi recognized Victoria for earning the highly challenging and internationally respected Certified Energy Manager certification. Mr. Bethapudi emphasized how difficult the exam is, especially for those coming from the utility side, and expressed pride in her accomplishment. It was also announced that she has been promoted to Chief Business Officer. Her growth in the organization was highlighted, from her early work coordinating operations to key contributions during a previous ice storm, where she developed an expedited permitting process. She has since taken on increasing

responsibility, including leading energy efficiency and conservation efforts and supporting planning for large load customers. Mr. Bethapudi praised her as a vital part of the team and a future utility leader. She will now join the executive team alongside Richard Pajestka.

Mr. Bethapudi recognized Sam Jones, Board Secretary, as his term concludes, noting his meaningful contributions to the electric utility. He highlighted Sam's involvement from the early days of the electric oversight board and emphasized how his guidance strengthened oversight, operations, and long-term planning. He thanked Sam for his voluntary service and dedication to the utility, the city, and its ratepayers. Sam Jones reflected on the community's rapid growth and the challenges of building a resilient electric system. He expressed pride in the improvements he has observed in performance, power supply, and financial stability, and thanked the team for the opportunity to serve. Ben Butler, Board Chair also shared his appreciation. Additional remarks were offered by Mike Triggs, Board Member who praised Sam's knowledge and positive disposition, and by Laura Klein Plunkett, Vice-Chair who noted that his experience and willingness to share insight have benefited both the board and the community.

Safety Moment -- Phil Lynn, Electric Safety Coordinator
Mr. Lynn reviewed food safety practices relevant to football-season cookouts, focusing on the four core principles of clean, separate, cook, and chill. Mr. Lynn further emphasized washing hands and cleaning surfaces before food preparation, keeping raw meats separate from ready-to-eat foods, and storing items properly to avoid cross-contamination. Everyone was reminded to use a food thermometer rather than visual judgment when cooking. Proper chilling and safe thawing methods were highlighted, with a reminder that on the counter can lead to bacterial growth and contamination.

1. Statutory Consent Agenda

The Statutory Consent Agenda includes non-controversial and routine items that may be acted upon with one single vote. An item may be pulled from the Consent Agenda in order that it be discussed and acted upon individually as part of the Regular Session.

2. Regular Session

2.A Approval of Minutes

Consideration and approval of the August 20, 2026 , minutes -- Pam Cofer, Board Liaison

Moved by: Sam Jones; seconded by Laura Klein Plunkett

Motion Approved: 5-0

Voting For: Ben Butler, Laura Klein Plunkett, Sam Jones, Elizabeth Wick, Mike Triggs

2.B Electric Monthly Operating Report

Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, General Manager of Electric Utilities

Customer Service Report -- Cherie Hernandez, Customer Billing Manager
Ms. Hernandez reported that active electric meter counts remained steady with only a slight increase in total services, and security light counts were unchanged. Billing activity continues to track as expected, with year-to-date revenue and consumption in line with projections and most service dates already billed. She noted an increase in aged receivables due to recent heat advisories, during which disconnections were paused in

accordance with PUC guidelines. She also provided a brief update on accounts sent to collections and amounts recovered. No further questions were asked.

Electric Operations Report -- Danny Potter, Electric Safety Program Manager
Mr. Potter noted improvements in both our SAIFI outage frequency and KAIDI outage duration, with local metrics performing better than regional and national averages. He explained that earlier thunderstorms contributed to higher outage activity, but August saw only one major outage, caused by an equipment failure during switching on a feeder. Remaining outages were minor and quickly resolved, involving issues such as fuses, switch gear adjustments, and a failed transformer. Streetlight repair activity remained consistent month-to-month, and turnaround times continued to outperform those of neighboring utilities. No further questions were asked.

Safety & Employee Development Report -- Phil Lynn, Electric Safety Coordinator
Mr. Lynn discussed the steady progress toward annual training goals supported by the apprentice program and industry-standard practices. He described recent hands-on apprentice training sessions, where staff walked trainees through field scenarios and proper procedures, and highlighted a demonstration of a new tool designed to make transformer changeouts safer and more ergonomic. Mr. Lynn reported that multiple supervisory job-site safety inspections were completed during the month and that the department continued to maintain a strong safety record with no OSHA-recordable incidents. No further questions were asked.

Electric Fund 3rd Quarter Financial Report -- Randi Cormack, Budget Manager
Ms. Cormack presented the third quarter financial report, noting that electric fund revenues remain on track, with electric sales as the primary revenue source and additional contributions from bond proceeds and developers. Year-to-date operating and non-operating revenues are performing near budget and show increases from the prior year, prompting upward adjustments to projections. Electric fund expenses continue to align with budget expectations, with purchase power and electrical engineering making up the largest portions. Some expense categories appear elevated due to year-end capitalization processes that have not yet occurred. Developer contributions exceeding initial projections, with additional payments expected in the next quarter. She noted that rate adjustments and increased usage from large-load customers are contributing to stronger revenue trends. All reserve requirements for the fiscal year are being met. No further questions were asked.

Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Manager
Ms. Sirimarco reported that DER activity remained steady, with systems continuing through the interconnection process and policy updates underway. Residential energy efficiency programs saw consistent participation in both audits and HVAC tune-ups, and applications were briefly paused to close out the fiscal year. Survey results showed strong customer satisfaction, with many participants learning about the programs through word-of-mouth. The team is developing additional education materials and refining survey questions to better understand customer follow-through.
Ms. Sirimarco discussed commercial program interest remained low. When Ms. Klein Plunkett asked whether HVAC service levels would be adjusted in next year's budget, Ms. Sirimarco stated that residential levels appear appropriate, but the commercial program will require reevaluation. Mr. Butler asked about declining consumption trends among very large key accounts. Mr. Bethapudi explained that demand from these customers is highly variable due to hyperscale-driven workloads, and that minimum

demand charges and the energy rate rider help stabilize revenues during periods of lower usage.

2. Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

3.A Cybersecurity Update
Sec. 551.089 Deliberation Regarding Security Devises or Security Updates

3.B Certain Public Power Utilities: Competitive Matters
Sec. 551.086: Certain Public Power Utilities: Competitive Matters
- Purchase Power Review
- Municipal Electric Utility Risk Management and Competitive Review

Adjournment

Moved by Sam Jones; seconded by Laura Klien Plunkett
Motion Adjourn: 5-0
Voting For: Ben Butler, Laura Klein Plunkett, Elizabeth Wick, Sam Jones, Mike Triggs
Voting Against: None

These minutes were approved at the meeting of _____

_____ Chair

_____ Attest

City of Georgetown, Texas
Electric Utility Advisory Board
October 15, 2026

SUBJECT:
Nomination and Election of Vice-Chair and Secretary

SUGGESTED ACTION:
Nomination and election of Vice-Chair and Secretary -- Benjamin Butler, Chair

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
October 15, 2026

SUBJECT:
Electric Monthly Operating Report

SUGGESTED ACTION:
"Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager
•Customer Service Report -- Cherie Hernandez, Customer Billing Manager
• Electric Operations Report -- Danny Potter, Electric Safety Program Manager
• Safety & Employee Development Report -- Phil Lynn, Electric Safety Coordinator
• AMI Project - Tom Asp
• Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Manager"

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:
October Monthly Operating Report Presentation.pdf

Georgetown Electric Utility Advisory Board

October 15, 2026

AGENDA



Call to Order

Introduction

- *Members & Welcome New Members*
- *Board Liaison & Staff*
- *Visitors*
- *Public Wishing to Address the Board*

Announcements:

- *Safety Moment*
- *Employee Engagement*

Comments from the Chair



Regular Session

Review & Approval of Minutes

Nomination and Election Vice-Chair & Secretary

Electric Monthly Operating Report

- *Customer Service Report*
- *Electric Operations Report*
- *Safety & Employee Development Report*
- *Customer Energy Solutions Report*



Executive Session

Cyber Security Update

Purchase Power Update

INTRODUCTIONS

- *Members & Welcome New Board Members*
- *Board Liaison & Staff*
- *Welcome Visitors*
- *Public Wishing to Address the Board*



Ben Butler | *Board Chair*

GEORGETOWN
TEXAS

SAFETY MOMENT



PHILIP LYNN | *Electric Safety Program Coordinator*

GEORGETOWN
TEXAS



Announcements

PAM COFER | Board Liaison

RICHARD PAJESTKA | Electric Engineering and Operations Manager

GEORGETOWN TEXAS

Welcome New Board Member

Joe Digiacomo

- Elected member for 15 years of the Town of Simsbury, CT
- Bachelor's Degree – Chemical Engineering
- Master's Degree – Civil Engineering
- Practicing engineering for over 50 years

GEORGETOWN
electric utility

FUTURE MEETINGS

Dates:
Every 3rd Thursday of Month
*Date affected by holiday

Time:
Begins at 3:00 p.m.

Location:
GMC Williamson Room

Month	Date
OCT	October 16, 2026
NOV	November 19, 2026
DEC	December 18, 2026
JAN	January 21, 2027
FEB	February 18, 2027
MAR	March 18, 2027
APR	April 15, 2027
MAY	May 20, 2027
JUN	June 17, 2027
JUL	July 15, 2027
AUG	August 19, 2027
SEP	September 16, 2027

Employee Recognitions

Jerod Rosipal "Rosie"

Electric Crew Leader





Employee Recognitions

Ian Milne

Professional Engineer (PE)

Examination



Regular Session

OCTOBER 15, 2026

APPROVAL OF JULY 2026 MEETING MINUTES



BEN BUTLER | *Board Chair*

GEORGETOWN
TEXAS

Nomination and Election Vice-Chair & Secretary

BEN BUTLER | *Board Chair*

CUSTOMER SERVICE REPORT



CHERIE HERNANDEZ | *Customer Billing Manager*

GEORGETOWN TEXAS

CUSTOMER STATISTICS

Active Electric Meters

	AUG 2026			SEPT 2026		
	Available	Contracted	%Contracts	Available	Contracted	%Contracts
Residential	31,951	31,800	99.5%	31,979	31,796	99.3%
General – Small	2,820	2,763	98.0%	2,824	2,763	97.8%
General – Large	452	446	98.7%	465	459	98.7%
Industrial	35	35	100.0%	35	35	100.0%
Industrial – Large	6	6	100.0%	6	6	100.0%
Industrial - Very Large	3	3	100.0%	3	3	100.0%
School Services	26	26	100.0%	26	26	100.0%
Municipal	180	180	100.0%	208	208	100.0%
Municipal - Pumping	56	56	100.0%	55	55	100.0%
Net Metering	760	755	99.3%	761	755	99.2%
Total Services Count	**36,289**	**36,070**	**99.4%**	**36,362**	**36,073**	**99.2%**

Active Security Lights

	Available	Contracted	%Contracts	Available	Contracted	%Contracts
Residential	82	82	100%	82	82	100.0%
Non-Residential	412	396	96.1	412	393	95.4%
Total Services Count	**494**	**478**	**96.8%**	**494**	**478**	**96.2%**

CUSTOMER BILLING STATISTICS



Residential Customer	SEPT 2025	SEPT 2026
Cost per 1000 kWh (including PCA and Base)	$134.35	$136.87
Average kWh	1,151	1,413
Electric Bill (based on Average kWh)	$154.69	$193.38

ELECTRIC BILLED REVENUE–FY 2026

VERY LARGE LOADS ARE INCLUDED AS THEY ARE NOW BILLING IN UMAX

- YTD Revenue by Service Period Compared to Budget – Billed Transaction thru 9/30/26

2026 Budget	2026 UMAX Billed - YTD	% of Service Dates Billed	% of Budget	2026 Consumption - YTD
$119,081,461	$106,543,794	93%	89%	810,637,580 kWh

- 1st QTR Revenue by Service Period Compared to Prior Year Actual – (Oct/Nov/Dec)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$21,391,253	$26,270,856	100%	123%

- 2nd QTR Revenue by Service Period Compared to Prior Year Actual – (Jan/Feb/Mar)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$23,316,447	$25,081,487	100%	108%

- 3rd QTR Revenue by Service Period Compared to Prior Year Actual – (Apr/May/Jun)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$27,338,840	$28,830,464	100%	105%

- 4th QTR Revenue by Service Period Compared to Prior Year Actual – (July/Aug/Sep)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$33,787,586	$26,360,987	73%	78%

AGED RECEIVABLES REPORT

ELECTRIC AR – AS OF 10/1/2026

Active	Current	Previous	Balance Change
31-60 Days	$578,323.62	$80,888	$497,435.62
61-90 Days	$66,588.31	$6,068.83	$60,519.48
91-120 Days	$13,170.14	$636.8	$12,533.34
121-365 Days	$2,476.07	$1,037.2	$1,438.87
365+ Days	$629.49	$483.84	$145.65
Total	**$661,187.63**	**$89,114.67**	**$572,072.96**

2,422	501
Active Accounts (Current)	Active Accounts (Previous)

Inactive	Current	Previous	Balance Change
31-60 Days	$59,042.53	$50,170.54	$8,871.99
61-90 Days	$59,746.84	$49,272.25	$10,474.59
91-120 Days	$54,972.58	$47,776.56	$7,196.02
121-365 Days	$154,075.63	$96,547.44	$57,528.19
365+ Days	$7,921.69	$8,096.14	($174.45)
Total	**$335,759.27**	**$251,862.93**	**$83,896.34**

1,151	903
Inactive Accounts (Current)	Inactive Accounts (Previous)

COLLECTION AGENCY REVIEW

By Month	JULY 2026	AUG 2026
Number of Accounts sent to CSII	261	224
Balance of Accounts sent to CSII	$140,352.25	$79,856.98
Total Collected	$14,998.24	$20,616.72

5/1/2023 To Date	JULY 2026	AUG 2026
Number of Accounts sent to CSII	14,687	14,911
Balance of Accounts sent to CSII	$7,468,528.79	$7,548,385.77
Total Collected	$2,069,028.44	$2,089,645.16
Total Fee	$392,018.03	$395,727.54
Net Collected	**$1,677,010.41**	**$1,693,917.63**

ELECTRIC OPERATIONS MONTHLY REPORT



DANNY POTTER| *Electric Safety Program Manager*

GEORGETOWN TEXAS

Reliability and Resiliency

Rolling 12-Month Period Ending September 30, 2026

Metric	September 2026	August 2026	Regional Average	National Average
Electric Reliability (SAIFI)	0.78	0.66	1.71	1.24
Electric Outage Duration (CAIDI)	47.80	49.66	114.12	112.08

IEEE Std. 1366 Exclusions Include:

- Major Event Days (MEDs)
- Planned/Scheduled outages
- Customer-requested interruptions
- Power Supply

SAIFI: Measures the average number of **sustained outages** experienced by a customer annually

CAIDI: This metric shows the average **duration** of power outages per affected customer.

TOP FIVE OUTAGES & EVENTS

SEPTEMBER 2026

	Start Time	Duration (min)	Customers Affected	Customer Minutes	Cause	Area
9/25/26	4:13 AM	78	3,056	238,368	URD Cable Failure	Glasscock
9/25/26	1:49 PM	72	4	288	Unknown	Rivery
9/18/26	7:51 AM	87	2	174	Tree/Limb	Rivery
9/9/26	3:52 PM	39	4	156	Deterioration	GT East
9/8/26	1:31 PM	148	1	148	Unknown	Gabriel

PERFORMANCE METRICS

STREETLIGHTS – AVERAGE TURNAROUND GOAL IS 15 BUSINESS DAYS

Monthly Completed Light Count

	Sept 2026	August 2026
COG	26	43
PEC/Oncor	14	3
Total	**46**	**40**

Total Lights Completed Since 10/1/2025

SEPT 2026	Completed	Avg Turnaround
COG	401	8 Days
PEC/Oncor	234	23 Days
Total	**635**	

SAFETY & EMPLOYEE DEVELOPMENT REPORT



PHILIP LYNN | *Electric Safety Coordinator*

GEORGETOWN TEXAS

SAFETY & EMPLOYEE DEVELOPMENT

September 2026

FY 26 Training Hours to Date	
Program	**Hours**
NLC Lineman Apprentice Program	788
NLC Meter Technician PDP	450
Meter Tech Refresher Training	92
Safety Down Days	864
Lineman Refresher Training	316
Lineman Rodeo	616
Safety Meetings	275

Metric	Value
Total Hours Worked Annually	68,640
Annual Training Goal – 4.53% of Total Hours Worked	3,108
Total Training Hours Completed to Date	3,401
Annual Training Completed to Date	109.4%

- Safety Down – Confined Space Rescue / Safety Leadership
- 3M URD Cable Splicing Class
- Tabletop Exercise – Public Safety Emergency

SAFETY & EMPLOYEE DEVELOPMENT

September 2026

Safety Metrics	Value	Date
Supervisory Jobsite Safety Inspections	**26**	9/1/2026 - 9/30/2026
Expanded Group Jobsite Safety Inspection	**1**	9/23/2026
Monthly OSHA Recordable Incident Rate	**0**	9/1/2026 - 9/30/2026
Days Without an OSHA Recordable Incident	**1,337**	2/01/2023 - 9/30/2026
Days Without an OSHA Lost Time Incident	**1,617**	4/27/2022 - 9/30/2026

CUSTOMER ENERGY SOLUTIONS



VICTORIA SIRIMARCO | *Chief Business Officer*

GEORGETOWN TEXAS

DISTRIBUTED ENERGY RESOURCES (DER)

RESIDENTIAL UPDATES

Sep Residential DER Application Activity	
Activity Type	**SEP 2026**
Applications Created *Solar* *Battery* *Solar + Battery*	2 *2* *0* *0*
Applications In Progress	10
Applications Canceled	0
PV Systems Interconnected *Solar* *Battery* *Solar + Battery*	3 *1* *0* *2*

FY26 Total Residential DER Applications	
Activity Type	**FY2026 Total**
Applications Created *Solar* *Battery* *Solar + Battery*	36 *23* *6* *7*
Applications Canceled	9
PV Systems Interconnected *Solar* *Battery* *Solar + Battery*	33 *18* *7* *13*
Total PV Systems Interconnected	729

Upcoming Program Updates	
Program	**Status**
Residential and Commercial DER and DG Programs	1. Working on the Updated Policy and Program Documents 2. Working on necessary changes in the billing system and application portal 3. Complete Fee Model and Determine Updated Rates 4. Customer Education Plan/Website Updates; Program Roll Out

ENERGY EFFICIENCY & CONSERVATION

RESIDENTIAL UPDATES

Residential Energy Audit Application Activity	
Activity Type	**SEP 2026**
Application Created	4
Applications In Progress	0
Services Completed	4
Applications Rejected	1

Total Residential Energy Audit Applications	
Activity Type	**FY2026 total**
Services Remaining in Budget	161/250
Application Created	101
Services Completed	89
Applications Rejected/Canceled	18

Residential HVAC Tune Up Application Activity	
Activity Type	**SEP 2026**
Applications Created	8
Applications In Progress	0
Services Completed	6
Applications Rejected	2

Total Residential HVAC Tune Up Applications	
Activity Type	**FY2026 Total**
Services Remaining in Budget	5/200
Application Created	308
Services Completed	195
Applications Rejected/Canceled	42

ENERGY EFFICIENCY & CONSERVATION

RESIDENTIAL UPDATES

Survey Participation		
	Sep	Total
Number of Responses *HVAC* *Audit*	13 *6* *8*	100 *67* *44*
Newsletter Participants	8/13	59/100

How did you hear about these programs?		
Platform	Sep	Total
COG Newsletter	1	13
Neighbor	6	50
COG Website	4	17
COG Event	0	10
Other	3	10

Survey Responses		
Survey Question	Sep	Total
1. How satisfied were you with scheduling and communication?	4.85/5	4.9/5
2. How satisfied were you with the technician's service and professionalism?	5/5	4.9/5
3. Overall, how satisfied were you with your experience?	5/5	4.9/5
4. How useful was the report you received following your service?	4.6/5	4.7/5
5. Based on the recommendations provided in the report, do you plan to make any energy efficiency upgrades to your home?	6/13	15/100

Upgrades include: "add refrigerant," "change to LEDs and cover water heater pipes," "sealed return duct," "nothing yet. Checking out options."

ENERGY EFFICIENCY & CONSERVATION

COMMERCIAL UPDATES

Commercial Energy Audit Application Activity	
Activity Type	**SEP 2026**
Application Created	0
Applications In Progress	0
Services Completed	3
Applications Rejected	0

Total Commercial Energy Audit Applications	
Activity Type	**FY2026 total**
Services Remaining in Budget	47/50
Application Created	3
Services Completed	3
Applications Rejected	0

Commercial HVAC Tune Up Application Activity	
Activity Type	**SEP 2026**
Applications Created	0
Applications In Progress	0
Services Completed	1
Applications Rejected	1

Total Commercial HVAC Tune Up Applications	
Activity Type	**FY2026 Total**
Services Remaining in Budget	49/50
Application Created	2
Services Completed	1
Applications Rejected/Cancelled	1

ELECTRIC KEY ACCOUNTS

UPDATES

Completed Electric Service Agreements (ESA) • Total Site Solutions • ZT Systems (Amendment) • CitiGroup	**New Large Loads – Infrastructure Agreements in Progress** • Compal • Project Lost Mine Peak
ESA's Currently in Negotiation • Southwestern	

ELECTRIC KEY ACCOUNT FY26

REPORT DATE: 10/1/2025 – 10/6/2026

37.13% OF ELECTRIC CONSUMPTION | 34.76% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October	30,515,132	80,954,867
November	29,141,069	69,439,636
December	25,876,593	60,367,930
January	26,251,295	61,834,967
February	25,618,068	66,101,688
March	23,895,638	54,866,083
April	26,918,886	63,143,488
May	26,689,829	65,851,505
June	27,120,896	74,491,712
July	28,277,152	87,148,709
August	29,638,464	94,588,133
September*	23,673,476	92,782,618
Total	323,616,498	871,571,336

Sales Revenue

Key Accounts	Total Electric
$3,642,876.83	$10,285,144.22
$3,504,537.47	$9,125,619.44
$3,217,822.80	$8,248,825.57
$3,131,898.88	$8,264,841.32
$3,143,079.78	$8,852,928.25
$3,026,697.95	$7,672,311.97
$3,260,656.66	$8,447,271.92
$3,269,685.30	$8,777,845.92
$3,379,399.25	$9,769,128.41
$3,478,294.45	$11,130,540.45
$3,689,034.56	$11,983,152.56
$2,986,968.61	$11,742,171.26
$39,730,952.54	$114,299,781.29

*September has not been fully billed

- 43 Key Accounts
  - >2000 kW of Installed Capacity
  - Strategic importance to the City (COG Facilities, GISD, WILCO, etc.)

ELECTRIC KEY ACCOUNT FY26 – C&I

REPORT DATE: 10/1/2025 – 10/6/2026

11.13% OF ELECTRIC CONSUMPTION | 8.89% OF TOTAL ELECTRIC UTILITY REVENUE

	Consumption (kWh)		Sales Revenue	
Month	**Key Accounts**	**Total Electric**	**Key Accounts**	**Total Electric**
October	8,154,300	80,954,867	$836,464.55	$10,285,144.22
November	7,885,800	69,439,636	$820,986.23	$9,125,619.44
December	7,386,700	60,367,930	$778,242.33	$8,248,825.57
January	7,721,900	61,834,967	$806,268.12	$8,264,841.32
February	7,412,600	66,101,688	$792,624.59	$8,852,928.25
March	6,839,100	54,866,083	$747,741.13	$7,672,311.97
April	7,728,200	63,143,488	$814,321.17	$8,447,271.92
May	8,019,932	65,851,505	$838,673.66	$8,777,845.92
June	8,359,800	74,491,712	$880,065.96	$9,769,128.41
July	8,779,900	87,148,709	$913,540.10	$11,130,540.45
August	9,322,800	94,588,133	$959,070.56	$11,983,152.56
September*	9,397,200	92,782,618	$967,847.26	$11,742,171.26
Total	97,008,232	871,571,336	$10,155,845.66	$114,299,781.29

*September has not been fully billed

- 16 Key Accounts

ELECTRIC KEY ACCOUNT FY26 – LC&I

REPORT DATE: 10/1/2025 – 10/6/2026

2.21% OF ELECTRIC CONSUMPTION | 3.18% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October	1,622,200	80,954,867
November	1,228,800	69,439,636
December	1,372,800	60,367,930
January	1,233,600	61,834,967
February	1,281,600	66,101,688
March	1,392,000	54,866,083
April	1,473,600	63,143,488
May	1,641,600	65,851,505
June	1,761,600	74,491,712
July	2,140,800	87,148,709
August	1,982,400	94,588,133
September	2,150,400	92,782,618
Total	19,281,400	871,571,336

Sales Revenue

Key Accounts	Total Electric
$280,269.68	$10,285,144.22
$256,830.47	$9,125,619.44
$266,074.81	$8,248,825.57
$255,723.18	$8,264,841.32
$258,692.17	$8,852,928.25
$267,803.01	$7,672,311.97
$273,424.33	$8,447,271.92
$285,719.49	$8,777,845.92
$350,384.93	$9,769,128.41
$384,605.70	$11,130,540.45
$373,826.58	$11,983,152.56
$385,258.98	$11,742,171.26
$3,638,613.33	$114,299,781.29

*September has not been fully billed

- 5 Key Accounts

ELECTRIC KEY ACCOUNT FY26 – VLC&I

REPORT DATE: 10/1/2025 – 10/6/2026

12.94% OF ELECTRIC CONSUMPTION | 12.88% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October	11,604,270	80,954,867
November	11,895,530	69,439,636
December	10,321,090	60,367,930
January	10,844,760	61,834,967
February	10,340,750	66,101,688
March	9,401,270	54,866,083
April	10,477,520	63,143,488
May	9,344,890	65,851,505
June	8,990,430	74,491,712
July	8,746,110	87,148,709
August	9,109,570	94,588,133
September*	1,704,830	92,782,618
Total	112,781,020	871,571,336

Sales Revenue

Key Accounts	Total Electric
$1,455,753.14	$10,285,144.22
$1,464,814.72	$9,125,619.44
$1,340,481.92	$8,248,825.57
$1,292,984.99	$8,264,841.32
$1,295,565.87	$8,852,928.25
$1,226,666.55	$7,672,311.97
$1,312,461.52	$8,447,271.92
$1,227,260.46	$8,777,845.92
$1,203,655.93	$9,769,128.41
$1,184,042.44	$11,130,540.45
$1,268,886.22	$11,983,152.56
$452,479.97	$11,742,171.26
$14,725,053.73	$114,299,781.29

*September has not been fully billed

- 3 Key Accounts

City of Georgetown, Texas
Electric Utility Advisory Board
October 15, 2026

SUBJECT:
AMI Project

SUGGESTED ACTION:
Consideration and possible action regarding AMI Project - Tom Asp, Senior Consultant Power System Engineering (PSE)

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:
AMI Project Presentation.pdf

AMI PROJECT

TOM ASP | ***Senior Consultant***

Power System Engineering (PSE)

Electric AMI, CP, and MDMS Procurement and Contracting

City of Georgetown

Tom Asp

October 2026

AMI – Advanced Metering Infrastructure
MDMS – Meter Data Management System
CP – Customer Portal

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Discussion Topics

- Discuss development of Request for Proposal (RFP)
  - Why an AMI replacement is required
  - Prepare needs assessment
  - Outline AMI, CP, and MDM requirements
  - Structure of the RFP
- Review vendor selection process
  - Issue RFP
  - Evaluate responses to RFP
  - Select short-list vendors
  - Select preferred vendor
- Discuss negotiated agreement
- Review budget

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Development of RFP

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Why the AMI Replacement is Required

- Existing Elster AMI system is aging and deployed hardware(meters and gateways) reaching end of life
- Replacement hardware not offered by Elster (Honeywell)
- Existing system does not support evolving needs

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Process of Selecting the AMI Replacement

- Conduct a needs assessment
- Develop and issue RFP
- Review responses
- Interview and select best value response
- Negotiation of Agreement
- Implement system

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Needs Assessment

- Leverage lessons learned from Georgetown's Elster AMI deployment and operation. Included stakeholders from AMI, billing, metering, engineering, street lighting, and others
  - The key stakeholders identify the needs, the needs along with lessons learned help us develop the needs assessment which in-turn drove the RFP document.
- Incorporate insights from PSE support of other municipal efforts

Georgetown staff is experienced and knowledgeable with AMI and MDMS operation and capabilities.

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AMI/MDM Requirements

- Consider and document support of evolving needs
  - Complex rates
  - Power quality data for distribution operations
  - Market structure alternatives
  - Grid monitoring and control (distribution automation, edge computing, load management, etc.)
  - Ancillary functions – streetlight control

Requirements extend far beyond a monthly read for billing

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RFP Development

- Objective is to acquire a fully implemented and tested AMI network, CP, and MDMS – not a Lego set that staff must assemble
- Specify a turnkey AMI, CP, and MDMS implementation
  - Supply of hardware and software
  - Provide meter exchange and installation
  - Adherence to measurable performance metric
- Structure the RFP response to become part of the Agreement, including a draft agreement
  - Center response around an extensive set of desired requirements
- Focus on functionality and long-term support not technology
- Understand and compare the total cost of ownership

Vendor Selection Process

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RFP Distribution

- Advertise RFP and Notify known vendor community
- RFP outlined schedule and process of review
- Received nine responses
  - Aqua-Metric (Sensus)
  - AquaTrax
  - Eaton
  - Elster (Honeywell)
  - Landis & Gyr
  - Parsons
  - Tantalus
  - Techline (Aclara)
  - Vision

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Response Evaluation

- RFP responses reviewed and scored
- Eliminated vendors that did not meet desired requirements and performance
- Short-listed three vendors
  - Landis & Gyr
  - Tantalus
  - Techline (Aclara)
- Held on-site interview with short-listed vendors

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Landis & Gyr Selection

- RFP responses reviewed, scored, and determined that Landis & Gyr provided the highest value and future proofing
  - Meet core requirements - AMI, MDMS, and CP
  - Ability to support evolving needs
  - Ability to support streetlight control
  - Support of “edge computing” applications
  - Experience with integration to existing Georgetown systems (CIS, other)
  - Manufactures key components of the system
  - Quality of references and experience

The evaluation team selected the solution and vendor that provided the required functionality at the best value – not based on a given technology.

The evaluation team used scoring templates and other tools to assist in the evaluation.

Purchasing did not receive any challenges regarding the RFP process and the selection process

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Landis & Gyr Selection

- Evaluation team did reference checks including:
  - College Station Texas
  - Tipmont EMC Indiana
  - Ottertail Power Minnesota
- Reference checks provided details on what worked well and what improvements are needed

The evaluation team selected the solution and vendor that provided the required functionality at the best value – not based on a given technology.

The evaluation team used scoring templates and other tools to assist in the evaluation.

Purchasing did not receive any challenges regarding the RFP process and the selection process

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Agreement

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Agreement Structure

- It is a single 15-year agreement based on the response which covers the supply, support, meter exchange, and all other requirements.
  - Includes the AMI network, CP, and MDMS
  - Offers a 5-year warranty on all equipment, including meters
  - Provides caps on annual fee and support escalations
  - Provides support (hardware and software) for 15 years
  - Provides a range of performance criteria
  - Requires reaching milestones before releasing payments on selected services
  - Details responsibilities for each party

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Agreement Structure

- Offers protection for obsolescence risks
  - Provides support (hardware and software) for 15 years
    - Addresses potential of stranded assets if vendor discontinues product line
  - Requirements developed to accommodate evolving needs
    - Meters support edge computing including advanced power quality monitoring
  - Commitment to support retail competition requirements
    - Landis and Gyr certified that the AMI System and MDMS provided under the Agreement are compliant with ERCOT requirements

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Budget

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Landis & Gyr Costs Through System Acceptance

- Two-year implementation
- Implementation conducted in two phases
  - Phase I – Initial System Acceptance Test (ISAT)
    - Deploy approximately 500 meters
    - Develop interfaces between billing and other systems
    - Conduct initial system acceptance testing
    - Complete Phase I within 9 months of contract execution
  - Phase II – Final System Acceptance Test (FSAT)
    - Complete exchange of all remaining meters
    - Conduct system acceptance testing
    - Complete Phase II within 24 months of contract execution (15 months after ISAT)

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Landis & Gyr Implementation Costs

Implementation costs	$8,815,000
Support costs through Phase II	716,000
Total Implementation costs	$9,531,000
Annual support costs	$622,000

Agreement includes 15-year support commitment from the date of Final System Acceptance Test

All annual maintenance fees, software license fees, and any hosting fees is fixed from the Effective date until two years from the acceptance of the ISAT. Starting in third year after acceptance of the ISAT, Landis and Gyr may adjust these annual fees no more than once every twelve (12) months by the lower of the Consumer Price Index (“CPI”) or five percent.

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RECOMMENDATION

Staff is recommending and asking for your consent to move forward with the Electric AMI, CP, and MDMS project.

Thank You

Tom Asp
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www.powersystem.org

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City of Georgetown, Texas
Electric Utility Advisory Board
October 15, 2026

SUBJECT:
Cybersecurity Update

SUGGESTED ACTION:
Sec. 551.089 Deliberation Regarding Security Devises or Security Updates

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
October 15, 2026

SUBJECT:
Certain Public Power Utilities: Competitive Matters

SUGGESTED ACTION:
Sec. 551.086: Certain Public Power Utilities: Competitive Matters
- Purchase Power Review
- Municipal Electric Utility Risk Management and Competitive Review

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:

N/A