Notice of Meeting of the Electric Utility Advisory Board of the City of Georgetown, Texas November 19, 2026

The Georgetown Electric Utility Advisory Board will meet on November 19, 2026 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

The City of Georgetown is committed to compliance with the Americans with Disabilities Act (ADA). If you require assistance in participating at a public meeting due to a disability, as defined under the ADA, reasonable assistance, adaptations, or accommodations will be provided upon request. Please contact the City Secretary's Office, at least three (3) days prior to the scheduled meeting date, at (512) 930-3652 or City Hall at 808 Martin Luther King Jr. Street, Georgetown, TX 78626 for additional information; TTY users route through Relay Texas at 711.

Public Wishing to Address an Advisory Board

On a subject that is posted on this agenda: Please fill out a speaker registration form which can be found on the table at the entrance to the meeting room. Clearly print your name and the letter of the item on which you wish to speak and present it to the Board Liaison prior to the start of the meeting. You will be called forward to speak when the Board considers that item. Only persons who have delivered the speaker form prior to the meeting being called to order may speak. Speakers will be allowed up to three minutes to speak. If you wish to speak for six minutes, it is permissible to use another requestor's granted time to speak. No more than six minutes for a speaker may be granted. The requestor granting time to another speaker must also submit a form and be present at the meeting.

On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaisor prior to the day the agenda for this meeting is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Regular Session

1.A Call to Order 11.19.2026
Comments from the Chair
Announcements
Safety Moment -- Phil Lynn, Electric Safety Coordinator
Possible actions out of Executive Session

1.B Approval of October 15, 2026 Minutes
Consideration and approval of the minutes of the October 15, 2026 meeting -- Pam Cofer, Board Liaison

1.C Electric Monthly Operating Report
Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager
Customer Service Report -- Cherie Hernandez, Customer Billing Manager
Electric Operations Report -- Danny Potter, Electric Safety Program Manager

Safety & Employee Development Report -- Phil Lynn, Electric Safety Coordinator
Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Manager

1.D Line Extension Policy Update and possible Recommendation
Consideration and possible action to recommend approving a resolution to City Council, amending the electric line extension and electric metering policy -- Daniel Bethapudi, General Manager Electric Utility

1.E Proposed Electric Rate Ordinance Update
Discussion and possible action regarding a proposed Electric Rate Ordinance update, including revisions to electric rates, fees, and related service provisions -- Daniel Bethapudi, Electric Utility General Manager

Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A Cybersecurity Update
Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

2.B Certain Public Power Utilities: Competitive Matters
Sec. 551.086: Certain Public Power Utilities: Competitive Matters
- Purchase Power Review
- Retail Rate Comparison

Adjournment

Certificate of Posting

I, Robyn Densmore, City Secretary for the City of Georgetown, Texas, do hereby certify that this Notice of Meeting was posted at City Hall, 808 Martin Luther King Jr. Street, Georgetown, TX 78626, a place readily accessible to the general public as required by law, on the _____ day of _____, 2026, at _____, and remained so posted for at least three business days preceding the scheduled time of said meeting.

_____
Robyn Densmore, City Secretary

City of Georgetown, Texas
Electric Utility Advisory Board
November 19, 2026

SUBJECT:
Call to Order 11.19.2026

SUGGESTED ACTION:
Comments from the Chair
Announcements
Safety Moment -- Phil Lynn, Electric Safety Coordinator
Possible actions out of Executive Session

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Richie Hernandez, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
November 19, 2026

SUBJECT:
Approval of October 15, 2026 Minutes

SUGGESTED ACTION:
Consideration and approval of the minutes of the October 15, 2026 meeting -- Pam Cofer, Board Liaison

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:
EUAB Minutes 10.15.26.pdf

Minutes of the
Electric Utility Advisory Board
City of Georgetown, Texas
Thursday, October 15, 2026

The Georgetown Electric Utility Advisory Board met on Thursday, October 15, 2026 at 3:00 PM at GMC-Williamson Conference Room 300-1 Industrial Ave, Georgetown, TX 78626.

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The following Members were in attendance:
Present were: Mike Triggs, Benjamin H Butler, Joe DiGiacomo, Laura Klein Plunkett, Elizabeth Wick

Public Wishing to Address an Advisory Board

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On a subject not posted on the agenda: A request must be received by the Advisory Board or Commission Liaison prior to the day the agenda for this meeting is posted. Each speaker will be given three minutes to address the Board or Commission members. No action can be taken at this meeting.

Call to Order

Comments from the Chair

Safety Moment -- Phil Lynn, Electric Safety Coordinator
Mr. Lynn noted that deer activity increases during the rut season (October–January), raising risks for motorists. He emphasized wearing seatbelts, staying aware of known deer areas, and being especially alert at dusk and dawn. Because deer travel in groups and return to familiar spots, drivers

should slow down in high-risk areas. If a deer is on the road, decelerate but avoid swerving to prevent collisions with traffic or rollovers. In the event of a collision, safely pull over, contact authorities, and document damage. Do not attempt to assist an injured deer; only authorities should handle wildlife. No questions asked.

Announcements – Richard Pajestka, Electric Engineering and Operations Manager, Victoria Sirimarco, Chief Business Officer, and Pam Cofer, Board Liaison.
Mr. Pajestka announced Jerod Rosipal was promoted to Crew Leader after progressing through various roles and will now lead the operations crew and support training for future linemen. He also announced that Ian Milne recently passed the P.E. exam. Mr. Milne's prior knowledge and experience enabled the transition of certain functions in-house, resulting in notable cost savings.

Ms. Sirimarco introduced Richie Hernandez as the new Electric Business Operations Program Manager. Mr. Hernandez shared that he previously served in the military and looks forward to collaborating with the board, council, and staff.

Ms. Cofer also introduced our new board member, Joe DiGiacomo. Mr. DiGiacomo shared that he served eight elected two-year terms on the Simsbury Planning Commission and has over fifty years of engineering experience. He holds degrees in Chemical and Civil Engineering. Since moving to Georgetown in 2020, he has served on the Sun City Finance Committee and completed a term on the Planning and Zoning Commission.

1. Regular Session

1.A Approval of Minutes

Consideration and approval of the August 20, 2026 , minutes -- Pam Cofer, Board Liaison

Moved by: Laura Klein Plunkett, seconded Joe DiGiacomo

Motion Approved: 4-0

Voting For: Ben Butler, Laura Klein Plunkett, Mike Triggs, Joe DiGiacomo.

1.B Nomination and Election of Vice-Chair and Secretary

Nomination and election of Vice-Chair and Secretary -- Benjamin Butler, Chair
Moved by Benjamin Butler to approve Laura Klein Plunkett, as the Vice Chair, and Elizabeth Wick, as Secretary.
Voting For: Benjamin Butler, Laura Klein Plunkett, Mike Triggs, Joe DiGiacomo
Voting Against: None
Motion approved: 4-0

1.C Electric Monthly Operating Report

"Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager

Customer Service Report -- Cherie Hernandez, Customer Billing Manager
Ms. Hernandez presented customer statistics for active electric meters for September, noting only minor changes. Available and contracted meters increased slightly, while the contracted percentage decreased marginally. Security light activity remained steady with minimal changes in contracted percentages. She also reviewed customer billing statistics, highlighting increases in cost per kWh, average consumption, and the average electric bill compared to the previous year. For electric billed revenue through the end of September, Ms. Hernandez reported year-to-date billed revenue, the percentage of service dates billed, and year-to-date consumption. Fourth-quarter billing progress was also noted.

Aged receivables showed an increase, partly due to pauses in disconnection processes during heat advisories, which delayed collections. Ms. Hernandez summarized collection activity, including the number of accounts sent to collections, total balances, and amounts recovered to date. In response to board questions, she explained that increases in receivables were largely within the 30–60-day range and influenced by temporary moratoriums on disconnections. A request has been made to include dollar amounts associated with moratorium periods in future ageing reports. Ms. Hernandez will follow up with data analysts to provide this information.

Electric Operations Report -- Danny Potter, Electric Safety Program Manager
Mr. Potter presented the September reliability and resiliency report, noting that a significant outage at the Glasscock Substation contributed to an increase in outage frequency. Mr. Potter stated the outage was most likely caused by cumulative lightning damage to an underground distribution cable. Crews restored service by isolating the affected section and implementing switching operations. Ben Butler, Board Chair asked why the failure occurred during a low-demand period, and Mr. Potter explained that lightning-damaged equipment can fail at any time, regardless of system load. Mr. Bethapudi added that repeated lightning strikes can gradually weaken equipment until failure occurs. Joe DiGiacomo, Board Member, asked how the failure was located. Mr. Potter explained that crews used troubleshooting procedures and sectionalizing techniques to identify the problem area. Mr. Bethapudi also asked about the use of fault indicators. Mr. Potter discussed how fault indicators, system modeling, and future drone inspections with thermal imaging could help identify issues and improve outage response. Mr. Potter also provided an update on streetlight maintenance activities and repair timelines. No further questions were asked.

Safety & Employee Development Report -- Phil Lynn, Electric Safety Coordinator
Mr. Lynn presented the Safety and Employee Development Report, noting that the department exceeded its annual training goal through several training initiatives, including Safety Down Day activities, confined space training, a safety leadership presentation by a second-generation lineman, and advanced underground cable splicing training for linemen. Staff also participated in a citywide emergency preparedness tabletop exercise with representatives from multiple departments to review response strategies and coordination efforts. Ms. Klein Plunkett asked whether the public safety emergency training is a regularly scheduled event. Mr. Potter responded that the City and County conduct an annual tabletop exercise each year to test preparedness and readiness. Mr. Lynn also reported on September safety metrics, highlighting continued strong safety performance, completion of supervisory and expanded job site safety inspections, and the department’s ongoing record of no OSHA-reportable or lost-time incidents. He credited employees for their commitment to working safely. No further questions were asked.

Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Manager
Ms. Sirimarco presented the September DER and EE&C report, noting continued participation in residential solar, energy audit, and HVAC tune-up programs, as well as improvements to customer scheduling through automation. Mr. Butler asked about cancelled solar applications and the new scheduling process, and Ms. Sirimarco explained that cancellations were largely tied to changes in federal solar incentives and that customers can still contact staff directly despite the automated scheduling system. Ms. Klein Plunkett asked about low participation in commercial programs. Ms. Sirimarco explained that participation may be limited because many businesses lease their facilities and require property owner involvement to apply. Mr. Triggs, asked about outreach efforts and whether event attendees were owners or tenants, and Ms. Sirimarco noted that

outreach has primarily reached business operators. Mr. Butler suggested expanding outreach to churches and nonprofits, and Mr. Bethapudi commented that staff will continue refining its communication and targeting efforts. Ms. Sirimarco concluded with an update on key accounts, ongoing agreement negotiations, and sales and revenue trends. No further questions were asked.

1.D AMI Project

Consideration and possible action regarding AMI Project - Tom Asp, Senior Consultant Power System Engineering (PSE)

Daniel Bethapudi introduced the Advanced Metering Infrastructure (AMI) replacement project and recognized Mike Maldonado, Electric Metering Operations Supervisor, and Danielle Ellis, Electric Data Management Engineering Supervisor, for their work on the project. Staff explained that the City's existing AMI system is nearing the end of its useful life, replacement equipment is becoming difficult to obtain, and the current platform lacks the capabilities needed to support the utility's evolving operational, customer service, and regulatory requirements.

Mr. Bethapudi introduced Tom Asp. Mr. Asp provided an overview of the project development process, explaining that staff conducted a comprehensive needs assessment involving multiple departments to identify both current and future system requirements. A competitive procurement process was completed, including detailed proposal reviews, vendor interviews, and reference checks. Following the evaluation process, Landis+Gyr was selected because its solution best met the City's operational needs, offered flexibility for future growth, and provided advanced capabilities related to metering, data management, grid monitoring, outage management, streetlight controls, and future technology applications. Mr. Asp emphasized that the project is structured as a turnkey solution that includes equipment, software, installation, system integration, testing, ongoing support, and performance standards. Mr. Asp explained that the implementation will occur in phases, beginning with a limited deployment and extensive system acceptance testing before full deployment. The new system is expected to improve outage detection and restoration efforts, provide enhanced power quality and operational data, support remote service functions, reduce field service requirements, improve customer service capabilities, and position the utility for future rate structures and potential regulatory changes. Mr. Asp also noted that the agreement includes warranty protections, vendor performance requirements, long-term support commitments, and safeguards against technology obsolescence.

Ms. Klein Plunkett asked whether dedicated vendor support would be available throughout implementation and system acceptance testing. Mr. Asp confirmed that dedicated support personnel are included during implementation and for a period after final system acceptance, with options available for continued support. Mr. Butler asked about cybersecurity protections associated with the new system. Mr. Asp and Neal O’Dell, Utility OT Network Supervisor, explained that cybersecurity requirements were a significant part of the selection process and that the proposed system meets the City’s security standards through multiple layers of protection and encryption. Mr. Triggs asked whether the length of the agreement would limit the City’s ability to adopt future technologies. Mr. Asp explained that the agreement provides long-term vendor support while still allowing the City flexibility to make future decisions. Mr. DiGiacomo asked several questions regarding software and hardware ownership, implementation, vendor accountability, ongoing support, and system capabilities. Mr. Asp explained that the system uses proprietary technology common to the AMI industry and emphasized that the agreement was structured to ensure long-term support and performance. Mr. Bethapudi also discussed the operational benefits of the new system, including enhanced outage

management, remote service capabilities, improved data collection, and support for future utility programs. Mr. Butler asked whether the City intends to fully utilize the capabilities of the new system. Mr. Bethapudi stated that the implementation process has been intentionally designed to ensure the functionality is properly tested, integrated, and utilized. Mr. Bethapudi emphasized that the project involved a broad group of City stakeholders and is structured to support both current and future utility operations. No further questions were asked.

2. Executive Session

In compliance with the Open Meetings Act, Chapter 551, Texas Government Code, Vernon's Codes, Annotated, the items listed below will be discussed in closed session and are subject to action in the regular session.

2.A Cybersecurity Update
Sec. 551.089 Deliberation Regarding Security Devises or Security Updates

2.B Certain Public Power Utilities: Competitive Matters
Sec. 551.086: Certain Public Power Utilities: Competitive Matters
- Purchase Power Review
- Municipal Electric Utility Risk Management and Competitive Review

Adjournment

These minutes were approved at the meeting of _____

_____ Chair

_____ Attest

City of Georgetown, Texas
Electric Utility Advisory Board
November 19, 2026

SUBJECT:
Electric Monthly Operating Report

SUGGESTED ACTION:
Discussion regarding the Electric Monthly Operations Report -- Daniel Bethapudi, Electric Utility General Manager
Customer Service Report -- Cherie Hernandez, Customer Billing Manager
Electric Operations Report -- Danny Potter, Electric Safety Program Manager
Safety & Employee Development Report -- Phil Lynn, Electric Safety Coordinator
Customer Energy Solutions -- Victoria Sirimarco, Customer Energy Solutions Manager

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:
Electric Monthly Operating ReportÂ .pdf

Georgetown Electric Utility Advisory Board

November 19, 2026

Agenda

- Call to Order
  - Introduction
  - Announcements
  - Comments from the Chair
- Regular Session
  - Review and approval of minutes
  - Electric Monthly Operating Report
  - Line Extension Policy proposed update

INTRODUCTIONS

- Members & Welcome New Board Members
- Board Liaison & Staff
- Welcome Visitors
- Public Wishing to Address the Board

Ben Butler | *Board Chair*

GEORGETOWN
TEXAS

Safety Moment: Thermal Burns

PHILIP LYNN | *Safety Coordinator*

GEORGETOWN TEXAS

Announcements

RICHARD PAJESTKA | Electric Engineering and Operations Manager

Future Meeting Dates

- Dates: Every 3rd Thursday of Month
- Time: Begins at 3:00 p.m.
- Location: GMC Williamson Room

Month	Date
DEC	December 18, 2026
JAN	January 21, 2027
FEB	February 18, 2027
MAR	March 18, 2027
APR	April 15, 2027
MAY	May 20, 2027
JUN	June 17, 2027

Employee Promotions



Richard Pajestka
Chief Operating Officer

Employee Promotions



Danny Potter
Electric Grid
Service Manager

Employee Promotions



Eric Pouncey
Electric Operations
Manager

Employee Promotions



Jaime Vides
Senior Electric Engineer

Employee Promotions



Courtney Hanson
Electric Engineering
Support Analyst

Employee Promotions



Kolton Keith
Electric Operations
Supervisor

Employee Recognition





Regular Session

OCTOBER 15, 2026

APPROVAL OF JULY 2026 MEETING MINUTES

BEN BUTLER | *Board Chair*

CUSTOMER SERVICE REPORT

CHERIE HERNANDEZ | *Customer Billing Manager*

CUSTOMER STATISTICS

Active Electric Meters

	SEPT 2026			OCT 2026		
	Available	Contracted	%Contracts	Available	Contracted	%Contracts
Residential	31,979	31,796	99.3%	32,021	31,836	99.4%
General – Small	2,824	2,763	97.8%	2,845	2,789	98.2%
General – Large	465	459	98.7%	460	454	98.7%
Industrial	35	35	100.0%	34	34	100.0%
Industrial – Large	6	6	100.0%	7	7	100.0%
Industrial - Very Large	3	3	100.0%	3	3	100.0%
School Services	26	26	100.0%	26	26	100.0%
Municipal	208	208	100.0%	211	211	100.0%
Municipal - Pumping	55	55	100.0%	54	54	100.0%
Net Metering	761	755	99.2%	763	757	99.2%
Total Services Count	**36,362**	**36,073**	**99.2%**	**36,424**	**36,171**	**99.3%**

Active Security Lights

	Available	Contracted	%Contracts	Available	Contracted	%Contracts
Residential	82	82	100%	82	82	100.0%
Non-Residential	412	393	95.4%	412	392	95.1%
Total Services Count	**494**	**478**	**96.2%**	**494**	**474**	**96.0%**

Customer Billing Statistics

Residential Customer	Oct 2025	Oct 2026
Cost per 1000 kWh (including PCA and Base)	$134.35	$136.87
Average kWh	1,003	1,174
Electric Bill (based on Average kWh)	$134.70	$160.64

Electric Billed Revenue – FY26

- YTD Revenue by Service Period Compared to Budget – Billed Transaction thru 10/31/26

2026 Budget	2026 UMAX Billed - YTD	% of Service Dates Billed	% of Budget	2026 Consumption - YTD
$119,081,461	$116,241,584	99%	98%	884,950,254kWh

- 1st QTR Revenue by Service Period Compared to Prior Year Actual – (Oct/Nov/Dec)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$21,391,253	$26,270,856	100%	123%

- 2nd QTR Revenue by Service Period Compared to Prior Year Actual – (Jan/Feb/Mar)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$23,316,447	$25,081,487	100%	108%

- 3rd QTR Revenue by Service Period Compared to Prior Year Actual – (Apr/May/Jun)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$27,338,840	$28,830,397	100%	105%

- 4th QTR Revenue by Service Period Compared to Prior Year Actual – (July/Aug/Sep)

2025 GL Actual	2026 UMAX Billed	% of Service Dates Billed	% of 2025 Actual
$33,787,586	$36,058,844	96%	107%

*Very Large Loads are included as they are now billing in UMAX

Electric Billed Revenue – FY27

- YTD Revenue by Service Period Compared to Budget – Billed Transaction thru 10/31/26

2027 Budget	2027 UMAX Billed - YTD	% of Service Dates Billed	% of Budget	2027 Consumption - YTD
$144,097,211	$3,199,630	3%	2%	22,355,507 kWh

- 1st QTR Revenue by Service Period Compared to Prior Year Actual – (Oct/Nov/Dec)

2026 GL Actual	2027 UMAX Billed	% of Service Dates Billed	% of 2026 Actual
$25,529,360	$3,199,630	12%	13%

- 2nd QTR Revenue by Service Period Compared to Prior Year Actual – (Jan/Feb/Mar)

2026 GL Actual	2027 UMAX Billed	% of Service Dates Billed	% of 2026 Actual
$24,965,341	$	%	%

- 3rd QTR Revenue by Service Period Compared to Prior Year Actual – (Apr/May/Jun)

2026 GL Actual	2027 UMAX Billed	% of Service Dates Billed	% of 2026 Actual
$28,831,328	$	%	%

- 4th QTR Revenue by Service Period Compared to Prior Year Actual – (July/Aug/Sep)

2026 GL Actual	2027 UMAX Billed	% of Service Dates Billed	% of 2026 Actual
$26,357,981	$	%	%

New Large Loads are included as they are now billing in UMAX

Aged Receivables Report

Electric AR – As of 11/1/2026

Active	Previous	Current	Balance Change
31-60 Days	$578,323.62	$535,617.22	($42,706.40)
61-90 Days	$66,588.31	$52,330.75	($14,257.56)
121-365 Days	$2,476.07	$3,295.99	$819.92
91-120 Days	$13,170.14	$2,828.27	($10,341.87)
365+ Days	$629.49	$134.1	($495.39)
Total	**$661,187.63**	**$594,206.33**	**($66,981.30)**

2,460	2,422
Active Accounts (Current)	Active Accounts (Previous)

Inactive	Previous	Current	Balance Change
31-60 Days	$59,042.53	$60,615.92	$1,573.39
61-90 Days	$59,746.84	$59,309.31	($437.53)
91-120 Days	$54,972.58	$59,570.03	$4,597.45
121-365 Days	$154,075.63	$179,557.18	$25,481.55
365+ Days	$7,921.69	$8,593.79	$672.10
Total	**$335,759.27**	**$367,646.23**	**$31,886.96**

1,175	1,151
Inactive Accounts (Current)	Inactive Accounts (Previous)

Customer Statistics

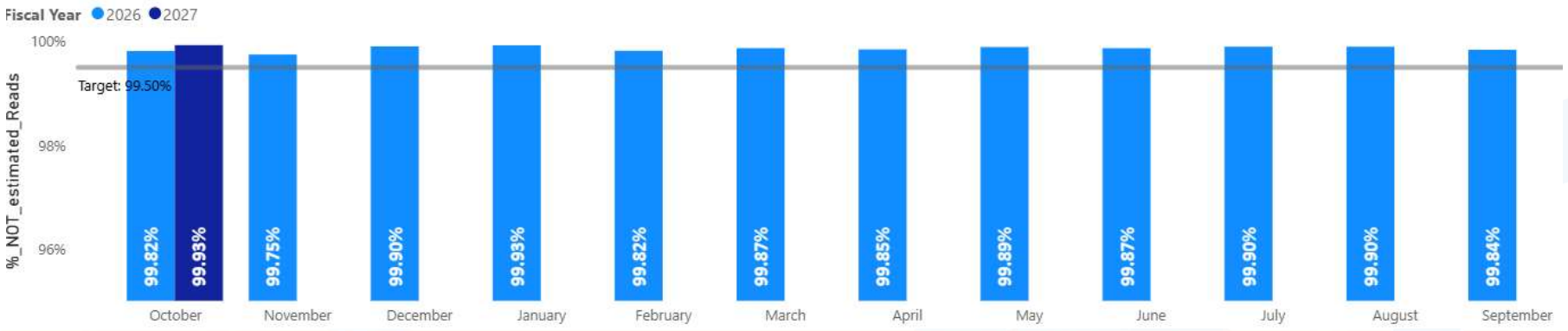
Number of meters with Estimated Reads per Month by service and by cycle

Fiscal Year	SERV_DELIVERYTYPE
Multiple selections	Electric

Meter Reads Estimated

Fiscal Year	October	November	December	January	February	March	April	May	June	July	August	September
2026												
Estimate	70	71	45	28	68	49	59	41	50	39	39	62
Not Estimate	38127	28136	47051	37854	37988	38221	38504	38388	38586	38524	38473	38675
2027												
Estimate	27											
Not Estimate	38753											

Percentage of meters with no Estimated Reads for Electric



Collection Agency Review

By Month	Aug 2026	Sep 2026
Number of Accounts sent to CSII	224	219
Balance of Accounts sent to CSII	$79,856.98	$74,428.76
Total Collected	$20,616.72	$60,797.47
5/1/2023 To Date	**Aug 2026**	**Sep 2026**
Number of Accounts sent to CSII	14,911	15,130
Balance of Accounts sent to CSII	$7,548,385.77	$7,622,814.53
Total Collected	$2,089,645.16	$2,150,442.63
Total Fee	$395,727.54	$406,646.47
Net Collected	**$1,693,917.62**	**$1,743,796.16**

ELECTRIC OPERATIONS MONTHLY REPORT

DANNY POTTER | *Electric Safety Program Manager*

GEORGETOWN TEXAS

Reliability and Resiliency

Rolling 12-Month Period Ending October 31, 2026

Metric	October 2026	September 2026	Regional Average	National Average
Electric Reliability (SAIFI)	0.85	0.78	1.71	1.24
Electric Outage Duration (CAIDI)	46.78	47.80	114.12	112.08

IEEE Std. 1366 Exclusions Include:

- Major Event Days (MEDs)
- Planned/Scheduled outages
- Customer-requested interruptions
- Power Supply

SAIFI: Measures the average number of **sustained outages** experienced by a customer annually

CAIDI: This metric shows the average **duration** of power outages per affected customer.

TOP FIVE OUTAGES & EVENTS

OCTOBER 2026

Date	Feeder	Duration (min)	Customers Affected	Customer Minutes	Cause	**Area**
10/21/2026	GB-10	153	1,784	47,367	Tree/Limb	Glasscock
10/8/2026	GE-20	86	629	17,937	Contractor	Rivery
10/1/2026	RY-90	72	208	14,976	Lightning	Rivery
10/3/2026	RY-90	169	54	9,126	Lightning	Glasscock
10/8/2026	GB-10	56	110	6,160	Unknown Cause	Chief Brady

PERFORMANCE METRICS

STREETLIGHTS – AVERAGE TURNAROUND GOAL IS 15 BUSINESS DAYS

Monthly Completed Light Count

	Oct 2026	Sept 2026
COG	24	26
PEC/Oncor	8	14
Total	**32**	**40**

Total Lights Completed Since 10/1/2025

SEPT 2026	Completed	Avg Turnaround
COG	444	9 Days
PEC/Oncor	241	22 Days
Total	**685**	

SAFETY & EMPLOYEE DEVELOPMENT REPORT

PHILIP LYNN | *Electric Safety Coordinator*

GEORGETOWN TEXAS

SAFETY & EMPLOYEE DEVELOPMENT

SEPTEMBER 2026

FY 26 Training Hours to Date	
Program	**Hours**
NLC Lineman Apprentice Program	160
NLC Meter Technician PDP	0
Meter Tech Refresher Training	80
Lineman Refresher Training	14
Safety Down Days	0
Lineman Rodeo	16
Safety Meetings	64

Metric	Value
Total Hours Worked Annually	66,560
Annual Training Goal – 4.53% of Total Hours Worked	2,732
Total Training Hours Completed to Date	320
Annual Training Completed to Date	11.71%

- Lineman Rodeo Training
- Year 2 NLC Apprentice Training
- SWEMA – Texas Meter School

SAFETY & EMPLOYEE DEVELOPMENT

October 2026

Safety Metrics	Value	Date
Supervisory Jobsite Safety Inspections	**32**	10/1/2026 - 10/31/2026
Expanded Group Jobsite Safety Inspection	**2**	10/22/26 & 10/23/26
Monthly OSHA Recordable Incident Rate	**0**	10/1/2026 - 10/31/2026
Days Without an OSHA Recordable Incident	**1,368**	2/01/2023 - 10/31/2026
Days Without an OSHA Lost Time Incident	**1,647**	4/27/2022 - 10/31/2026

CUSTOMER ENERGY SOLUTIONS

VICTORIA SIRIMARCO | *Chief Business Officer*

DISTRIBUTED ENERGY RESOURCES (DER)

RESIDENTIAL UPDATES

Sep Residential DER Application Activity	
Activity Type	**OCT 2026**
Applications Created *Solar* *Battery* *Solar + Battery*	2 *1* *0* *1*
Applications In Progress	12
Applications Canceled	1
PV Systems Interconnected *Solar* *Battery* *Solar + Battery*	2 *2* *0* *0*

FY26 Total Residential DER Applications	
Activity Type	**FY2027 Total**
Applications Created *Solar* *Battery* *Solar + Battery*	2 *1* *0* *1*
Applications Canceled	1
PV Systems Interconnected *Solar* *Battery* *Solar + Battery*	2 *2* *0* *0*
Total PV Systems Interconnected	730

Upcoming Program Updates	
Program	**Status**
Residential and Commercial DER and DG Programs	1. Working on the Updated Policy and Program Documents 2. Working on necessary changes in the billing system and application portal 3. Complete Fee Model and Determine Updated Rates 4. Customer Education Plan/Website Updates; Program Roll Out

ENERGY EFFICIENCY & CONSERVATION

RESIDENTIAL UPDATES

Residential Energy Audit Application Activity	
Activity Type	**Oct 2026**
Application Created	17
Applications In Progress	16
Services Completed	0
Applications Rejected	1

Total Residential Energy Audit Applications	
Activity Type	**FY2027 total**
Services Remaining in Budget	250/250
Application Created	17
Services Completed	0
Applications Rejected/Canceled	1

Residential HVAC Tune Up Application Activity	
Activity Type	**Oct 2026**
Applications Created	19
Applications In Progress	17
Services Completed	0
Applications Rejected	2

Total Residential HVAC Tune Up Applications	
Activity Type	**FY2027 Total**
Services Remaining in Budget	200/200
Application Created	19
Services Completed	0
Applications Rejected/Canceled	2

ENERGY EFFICIENCY & CONSERVATION

RESIDENTIAL UPDATES

Survey Participation		
	Oct	Total
Number of Responses *HVAC* *Audit*	1 *0* *1*	1 *0* *1*
Newsletter Participants	1/1	1/1

How did you hear about these programs?		
Platform	Oct	Total
COG Newsletter	0	0
Neighbor	0	0
COG Website	1	1
COG Event	0	0
Other	0	0

Survey Responses		
Survey Question	Oct	Total
1. How satisfied were you with scheduling and communication?	5/5	5/5
2. How satisfied were you with the technician's service and professionalism?	5/5	5/5
3. Overall, how satisfied were you with your experience?	5/5	5/5
4. How useful was the report you received following your service?	5/5	5/5
5. Based on the recommendations provided in the report, do you plan to make any energy efficiency upgrades to your home?	1/1	1/1

"(auditor) was excellent & described everything thoroughly that he did with the audit!"

ENERGY EFFICIENCY & CONSERVATION

COMMERCIAL UPDATES

Commercial Energy Audit Application Activity	
Activity Type	**Oct 2026**
Application Created	0
Applications In Progress	0
Services Completed	0
Applications Rejected	0

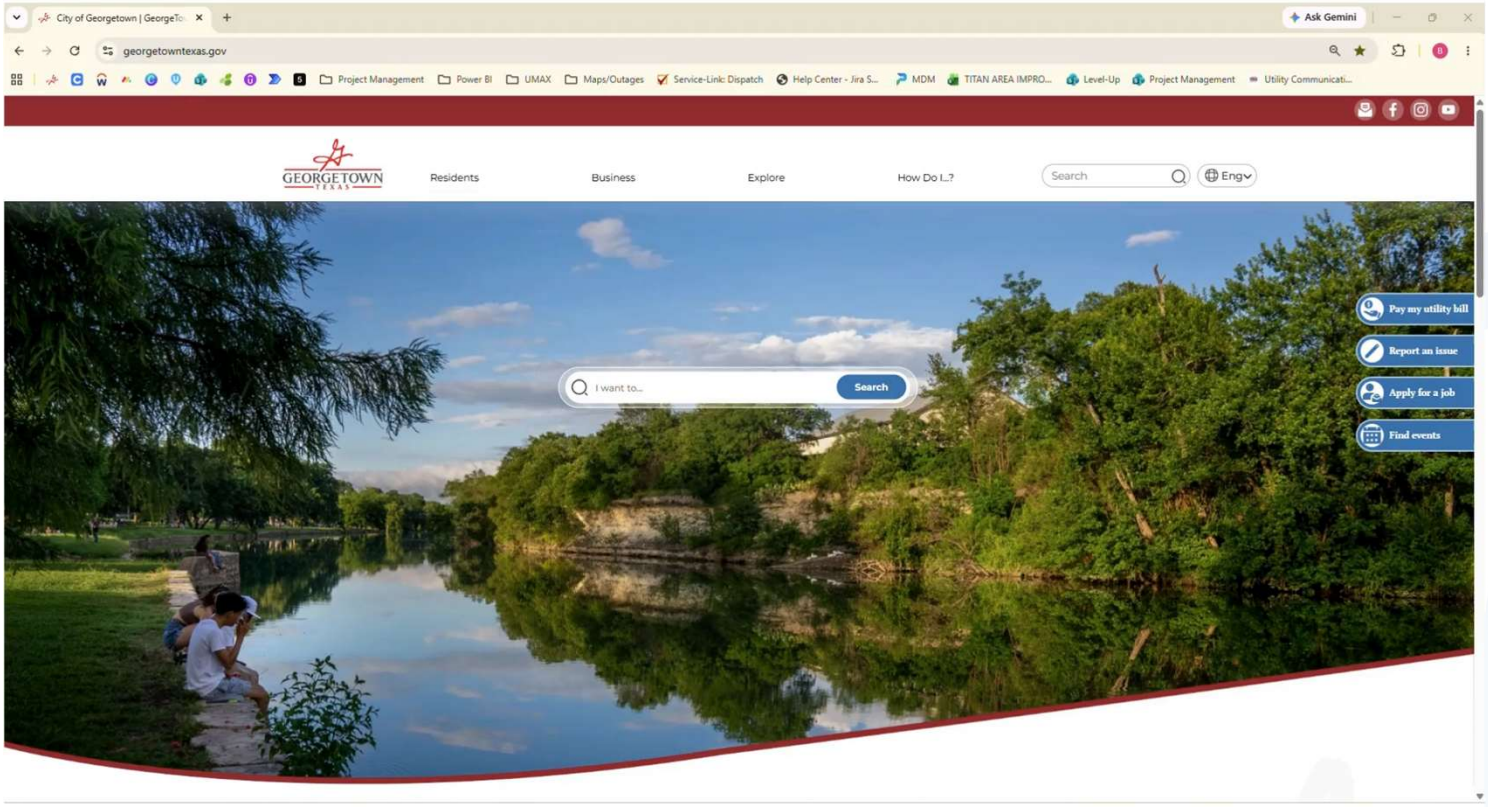
Total Commercial Energy Audit Applications	
Activity Type	**FY2027 total**
Services Remaining in Budget	50/50
Application Created	0
Services Completed	0
Applications Rejected	0

Commercial HVAC Tune Up Application Activity	
Activity Type	**Oct 2026**
Applications Created	0
Applications In Progress	0
Services Completed	0
Applications Rejected	0

Total Commercial HVAC Tune Up Applications	
Activity Type	**FY2027 Total**
Services Remaining in Budget	50/50
Application Created	0
Services Completed	0
Applications Rejected/Cancelled	0

ENERGY EFFICIENCY & CONSERVATION

NEW PROCESS EXAMPLE



ELECTRIC KEY ACCOUNTS

UPDATES

Completed Electric Service Agreements (ESA) • Total Site Solutions • ZT Systems (Amendment) • CitiGroup	**New Large Loads – Infrastructure Agreements in Progress** • Compal • Project Lost Mine Peak
ESA's Currently in Negotiation • Southwestern	

ELECTRIC KEY ACCOUNT FY26

REPORT DATE: 10/1/2026 – 11/9/2026

34.76% OF ELECTRIC CONSUMPTION | 34.92% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October*	31,231,039 ↑	89,848,619 ↑
Total	31,231,039	89,848,619

Sales Revenue

Key Accounts	Total Electric
$4,097,689.84 ↑	$11,735,569.06 ↑
$4,097,689.84	$11,735,569.06

*October has not been fully billed

- 43 Key Accounts
  - >2000 kW of Installed Capacity
  - Strategic importance to the City (COG Facilities, GISD, WILCO, etc.)

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*October has not been fully billed

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  - >2000 kW of Installed Capacity
  - Strategic importance to the City (COG Facilities, GISD, WILCO, etc.)

ELECTRIC KEY ACCOUNT FY26 – C&I

REPORT DATE: 10/1/2026 – 11/9/2026

9.80% OF ELECTRIC CONSUMPTION | 7.80% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October*	8,808,200 ↑	89,848,619 ↑
Total	8,808,200	89,848,619

Sales Revenue

Key Accounts	Total Electric
$915,887.28 ↑	$11,735,569.06 ↑
$915,887.28	$11,735,569.06

*October has not been fully billed

- 16 Key Accounts

ELECTRIC KEY ACCOUNT FY26 – LC&I

REPORT DATE: 10/1/2026 – 11/9/2026

2.39% OF ELECTRIC CONSUMPTION | 3.28% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October*	2,145,600 ↑	89,848,619 ↑
Total	2,145,600	89,848,619

*October has not been fully billed

Sales Revenue

Key Accounts	Total Electric
$384,932.34 ↑	$11,735,569.06 ↑
$384,932.34	$11,735,569.06

- 5 Key Accounts

ELECTRIC KEY ACCOUNT FY26 – VLC&I

REPORT DATE: 10/1/2026 – 11/9/2026

11.93% OF ELECTRIC CONSUMPTION | 14.36% OF TOTAL ELECTRIC UTILITY REVENUE

Consumption (kWh)

Month	Key Accounts	Total Electric
October*	10,722,420 ↓	89,848,619 ↑
Total	10,722,420	89,848,619

Sales Revenue

Key Accounts	Total Electric
$1,685,093.80 ↑	$11,735,569.06 ↑
$1,685,093.80	$11,735,569.06

*October has not been fully billed

- 3 Key Accounts

Proposed Line Extension Policy Updates

Alex Spinn | Electric Design Supervisor

GEORGETOWN TEXAS

POLICY BACKGROUND

1. Initial policy was adopted on March 24, 2020, and is updated annually
2. Outlines the cost recovery process for new electric infrastructure additions/upgrades/replacements and retirements driven by customer requests
3. Cost recovery through the line extension policy is important, if not, these costs have to be recovered through retail rates
4. Any proposed changes in per dwelling costs (single family and multi-family) greater than 5% shall be approved by the City of Georgetown's City Council
5. The policy should be updated at least annually

ANNUAL COST REVIEW

Annual review of all input costs that impact the line extension fees includes:

1. Labor rates (salaries and benefits of employees and contract labor)
2. Fleet & equipment costs (ex: cost for use of bucket trucks)
3. Material costs
4. Contract engineering costs
5. Contingency factor based on historical material pricing changes (last 12 months)
6. Inflation and tariff factors
7. Labor hours and material quantities within each assembly unit will be evaluated every 3 years (FY27 updates includes this review)

COST REVIEW SUMMARY FOR FY2027

1. Internal labor and fleet costs increased
2. Material costs changes vary, some decreasing and some increasing
3. Contract engineering costs remained the same
4. Contingency factor based on historical material price changes kept at 5%
5. Inflation factor added at 5%*
6. Tariff factor kept at 0%**

*included on a limited basis where applicable
**Subject to change in the future

Plant Investment Fee (PIF)

1. The PIF was created in 2024 to better recover electric system capacity access costs by all customer classes. The PIF rate ($/kW) is informed by on going capacity expansion projects.
2. The PIF helped the utility better recover capacity access costs from Very Large C&I customers.
3. City Council and the Electric Board's recommendation in 2025 was to explore a methodology that better reflects cost causation.
4. FY27 PIF updates continue to follow FY26 methodology
    a) In FY26, voltage conversion capital projects originally scheduled for '26-'28 were all moved to FY26. This freed up system capacity that allows us to continue meeting the growing demand.
    b) To guarantee recovery of these project costs once completed, the 2026 PIF establishes the minimum baseline for all Plant Investment Fees through 2028; fees may be adjusted upward but not reduced below this threshold.

FY2027 NOTABLE PIF CHANGES

1. Plant Investment Fee calculation refinements
   a) Accounting for all power transformers and system improvements needed through 2029
   b) Updated max power transformer loading value
   c) Redefined small general service to include requests up to 75kW
2. The Plant Investment Fee is assessed on a tiered structure proportional to a customer's demand on the system. Customers with greater capacity requirements place a higher burden on infrastructure and are therefore assessed a higher fee, ensuring that cost responsibility is equitably distributed in relation to each customer's proportionate use of and impact on the system.

FY2027 RECOMMENDED PIF CHANGES

Plant Investment Fee Changes			
Service Type	**2026 (existing)**	**2027 (proposed)**	**Changes**
Base Plant Investment Fee	$572	$717	$145
Adjusted Plant Investment Fee	$526	$638	$112

Customer Service Type PIF Changes			
Service Type	**2026 (existing)**	**2027 (proposed)**	**Changes**
Single Family PIF	$714.00 / dwelling unit	$896 / dwelling unit	$182
Multi-Family PIF	$429.00 / dwelling unit	$538 / dwelling unit	$109
Small General Service	$143 / kW	$179/ kW	$36
School Service	$286 / kW	$358/ kW	$72
Municipal Service	$286 / kW	$358/ kW	$72
Municipal Water and Wastewater Pumping	$572 / kW	$717 / kW	$145
Large General Service	$286 / kW	$358/ kW	$72
Commercial & Industrial	$429 / kW	$538/ kW	$109
Large Commercial & Industrial	$572 / kW	$717/ kW	$145
Very Large Commercial & Industrial	$ 572 / kW	$717/ kW	$145
Electrical Vehicle Charging Service	$572 / kW	$717/ kW	$145

*Diversified Load = Customer Requested Load * Diversification Factor

FY2027 RECOMMENDED FEE CHANGES –
Dwelling Unit Fees

Per Dwelling Unit Changes			
Service Type	**2026 (existing)**	**2027 (proposed)**	**Changes**
Single Family	$4,151	$4,626	$475
Multi-Family	$1,018	$1,129	$111

1. Single Family cost per unit increase is driven by
   a) Internal labor cost increases
   b) Material cost increases
2. Multi-family cost per unit increase is driven by
   a) Internal labor cost increases
   b) Material cost increases

FY2027 RECOMMENDED FEE CHANGES –
Application Fees

Line Extension Application Fee Changes			
Service Type	**2026 (existing)**	**2027 (proposed)**	**Changes**
Single Family Service and upgrades/ Commercial Tenant Finish Out	$431	$508	$77
Residential Subdivision Developments	$9,312	$9,505	$193
Multi-family Developments	$9,312	$9,505	$193
Service requests for any service type up to 2 Megawatt (MW) of connected load rounded up to the nearest MW	$9,312/MW	$9,505/MW	$193/MW
Service requests greater than 2 MW up to less than 10 MW of connected load rounded up to the nearest MW	$9,312/MW	$9,505/MW	$193/MW
Service requests 10 MW up to less than 50 MW of connected load rounded up to the nearest MW and require an Energy Service Agreement as determined by the Electric Utility	$9,312/MW+ $56,400 for legal and project management costs	$9,505/MW+ $61,080 for legal and project management costs	$193/MW $4,680 legal/project mgmt
All other requests	At cost, to be provided by the Electric Utility	At cost, to be provided by the Electric Utility	-

1. Fee increases are driven by
   a) Increased costs of internal labor
   b) Refinement of legal cost recovery calculations

STAFF RECOMMENDATION

1. Staff recommends accepting the line extension policy and fee change proposal.
2. The recommended changes will enable Georgetown Electric to recover all the costs associated with line extensions, especially related to Very Large Commercial & Industrial customers.
3. Reviewed with Electric Board on Nov 19, 2026
4. If accepted, the new changes will be effective Jan 1, 2027

City of Georgetown, Texas
Electric Utility Advisory Board
November 19, 2026

SUBJECT:
Line Extension Policy Update and possible Recommendation

SUGGESTED ACTION:
Consideration and possible action to recommend approving a resolution to City Council, amending the electric line extension and electric metering policy -- Daniel Bethapudi, General Manager Electric Utility

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Richie Hernandez, Electric Department

ATTACHMENTS:
Line Extension Policy Update and possible Recommendation presentation.pdf

ELECTRIC LINE EXTENSION & METER CONNECT POLICY

- Proposed Changes

Alex Spinn | *Electric Engineering Design Supervisor*

Nov 2026

GEORGETOWN TEXAS

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City of Georgetown, Texas
Electric Utility Advisory Board
November 19, 2026

SUBJECT:
Proposed Electric Rate Ordinance Update

SUGGESTED ACTION:
Discussion and possible action regarding a proposed Electric Rate Ordinance update, including revisions to electric rates, fees, and related service provisions -- Daniel Bethapudi, Electric Utility General Manager

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Richie Hernandez, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
November 19, 2026

SUBJECT:
Cybersecurity Update

SUGGESTED ACTION:
Sec. 551.089 Deliberation Regarding Security Devices or Security Updates

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:

N/A

City of Georgetown, Texas
Electric Utility Advisory Board
November 19, 2026

SUBJECT:
Certain Public Power Utilities: Competitive Matters

SUGGESTED ACTION:
Sec. 551.086: Certain Public Power Utilities: Competitive Matters
- Purchase Power Review
- Retail Rate Comparison

ITEM SUMMARY:

FINANCIAL IMPACT:

SUBMITTED BY:
Pam Cofer, Electric Department

ATTACHMENTS:

N/A