Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

AGENDA
BOARD OF DIRECTORS REGULAR MEETING OF THE INLAND EMPIRE UTILITIES AGENCY*

WEDNESDAY, JULY 15, 2026
10:00 AM

AGENCY HEADQUARTERS
BOARD ROOM
6075 KIMBALL AVENUE, BUILDING A
CHINO, CALIFORNIA 91708

***A MUNICIPAL WATER DISTRICT**

VIEW THE MEETING LIVE ONLINE AT IEUA.ORG

TELEPHONE ACCESS: (415) 856-9169 / Conf Code: 994 723 597#

The public may participate and provide public comment during the meeting by attending the meeting in-person or by dialing the number provided above. Comments may also be submitted by email to the Director of Board and Administrative Services Denise Garzaro at recordingsecretary@ieua.org prior to the completion of the Public Comment section of the meeting. Comments will be distributed to the Board of Directors.

CALL TO ORDER

ROLL CALL AND DIRECTOR ATTENDANCE

FLAG SALUTE

PUBLIC COMMENT

Members of the public may address the Board on any item that is within the jurisdiction of the Board; however, no action may be taken on any item not appearing on the agenda unless the action is otherwise authorized by Subdivision (b) of Section 54954.2 of the Government Code. Those wishing to address the Board on any matter, whether or not it appears on the agenda, are requested to email the Recording Secretary prior to the public comment section or request to address the Board during the public comments section of the meeting. Comments will be limited to three minutes per speaker.

ADDITIONS TO THE AGENDA

In accordance with Section 54954.2 of the Government Code (Brown Act), additions to the agenda require two-thirds vote of the legislative body, or, if less than two-thirds of the members are present, a unanimous vote of those members present, that there is a need to take immediate action and that the need for action came to the attention of the local agency subsequent to the agenda being posted.

1. CONSENT ITEMS

NOTICE: All matters listed under the Consent Calendar are considered to be routine and non-controversial and will be acted upon by the Board by one motion in the form listed below. There will be no separate discussion on these items prior to the time the Board votes unless any Board members, staff or the public requests specific items be discussed and/or removed from the Consent Calendar for separate action.

A. MINUTES

Approve the minutes of the June 3, and June 17, 2026 Board Meetings.

B. APPROVE REPORT ON GENERAL DISBURSEMENTS (FINANCE & ADMIN)

Staff recommends that the Board approve the total disbursements for the month of May 2026 in the amount of $23,620,502.42.

C. ADOPT POSITIONS ON STATE LEGISLATION (COMMUNITY & LEG)

Staff recommends that the Board adopt positions on the following bills:

Bill Number	Author	Bill Title	Position Recommendation
Assembly Bill (AB) 1436	Ávila Farías (D)	State Air Resources Board: Air Pollution Regulations: Private Fleets: Exception	Ratify Support
AB 1881	Ramos (D)	California Indian Freedom Act of 2026	Oppose Unless Amended

D. APPROVE PREPURCHASE OF MOTOR CONTROL CENTERS FOR RP-5 OFFSITE FACILITIES PROJECTS (ENG/OPS/WR)

Staff recommends that the Board:

1. Approve the prepurchase of two Motor Control Centers from Royal Industrial Solutions, for the RP-5 Offsite Facilities Project, No. EN19001.03, in the amount of $223,986;
2. Approve the prepurchase of two Motor Control Centers from Royal Industrial Solutions, for the City of Chino Hills Butterfield Lift Station Project, No. EN26054, in the amount of $148,737; and
3. Authorize the General Manager to execute the purchase order, subject to non-substantive changes.

E. APPROVE MEMORANDUM OF UNDERSTANDING FOR TRANSFER OF RECYCLED WATER PIPELINE TO IEUA (ENG/OPS/WR)

Staff recommends that the Board:

1. Approve a Memorandum of Understanding for the transfer of the Cherry Avenue Recycled Water Pipeline from the City of Fontana to the Inland Empire Utilities Agency; and
2. Authorize the General Manager to execute the Memorandum of Understanding, subject to non-substantive changes.

F. **AWARD CONTRACT FOR IDENTIFYING AND REMOVING PER- AND POLYFLUOROALKYL SUBSTANCES USED IN WELL DRILLING (ENG/OPS/WR)**

Staff recommends that the Board:

1. Award a professional services contract to Woodard & Curran, Inc. for identifying and removing per- and polyfluoroalkyl substances used in well drilling, Project No. RW25001, for a two-year period, with the option of a one-year extension, for a total potential contract term of three years, for an aggregate not-to-exceed amount of $235,814; and
2. Authorize the General Manager to execute the contract, subject to non-substantive changes.

G. **AWARD MASTER SERVICES CONTRACTS FOR AIR EMISSIONS TESTING (ENG/OPS/WR)**

Staff recommends that the Board:

1. Award master services contracts to Air Compliance & Consulting Services, Alliance Technical Group, LLC, and Montrose Air Quality Services DBA Onterris Air Quality Services, LLC for air emissions testing services for a five-year period, with the option of two one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $1,500,000; and
2. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

2. ACTION ITEMS

A. **ADOPT RESOLUTION NO. 2026-7-1, CERTIFYING RECIRCULATED FINAL PROGRAM ENVIRONMENTAL IMPACT REPORT FOR CHINO BASIN PROGRAM**

Staff recommends that the Board:

1. Adopt Resolution No. 2026-7-1, certifying the Recirculated Final Program Environmental Impact Report for the Chino Basin Program, adopting the Mitigation Monitoring and Reporting Program, adopting the Facts and Findings, adopting the Statement of Overriding Considerations; and
2. Authorize the filing of the Notice of Determination with the County Clerk and the State Clearinghouse, Office of Land Use and Climate Innovation.

B. **ADOPT RESOLUTION NO. 2026-7-2, CERTIFYING FINAL SUPPLEMENTAL ENVIRONMENTAL IMPACT REPORT FOR PULSE FLOWS COMPONENT OF WATER STORAGE INVESTMENT PROGRAM GROUNDWATER PROJECTS PREPARED BY DEPARTMENT OF WATER RESOURCES**

Staff recommends that the Board:

1. Adopt Resolution No. 2026-7-2, certifying the Final Supplemental Environmental Impact Report for the Pulse Flows Component of the Water Storage Investment Program Groundwater Projects and adopting the Mitigation Monitoring and Reporting Program associated therewith; and
2. Authorize the filing of the Notice of Determination with the County Clerk and the State Clearinghouse, Office of Land Use and Climate Innovation.

C. **CALIFORNIA SPECIAL DISTRICTS ASSOCIATION BOARD OF DIRECTORS ELECTION FOR SEAT C, SOUTHERN NETWORK**

Staff recommends that the Board determine the Agency's vote for the California Special

Districts Association 2026 Board of Directors' election for Seat C, Southern Network, by selecting one candidate.

D. **ADOPT RESOLUTION NO. 2026-7-3, EXPRESSING INTENT TO PARTICIPATE AS MEMBER OF SAN BERNARDINO WATER AND POWER AUTHORITY**

Staff recommends that the Board:

1. Adopt Resolution No. 2026-7-3, expressing intent to participate as a member of the San Bernardino Water & Power Authority; and
2. Authorize the General Manager, or designee, to conduct all negotiations required to finalize terms and conditions of participation.

E. **RATIFY PURCHASE OF AGENCYWIDE INSURANCE FOR FISCAL YEAR 2026/27 (FINANCE & ADMIN)**

Staff recommends that the Board ratify the purchase of the following agencywide insurance policies providing coverage through Fiscal Year 2026/27 for the following amounts:

a. Excess Liability insurance in the amount of $1,171,423;
b. Property, Boiler and Machinery insurance in the amount of $1,043,770; and
c. Excess Workers' Compensation insurance in the amount of $138,764.

F. **AWARD MASTER SERVICES CONTRACTS FOR PROJECT CONTROLS SERVICES (ENG/OPS/WR)**

Staff recommends that the Board:

1. Award master services contracts to 4Liberty, Inc, CAPO Projects Group, LLC, CPM Partners, Inc., E2 Consulting Engineers, Inc., KRD Management Consulting, LLC, MARRS Services, Inc., and Quest Project Controls, Inc. dba CM Solutions, for Project Controls Services, for a three-year period, with the option of four one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $7,000,000; and
2. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

G. **AWARD MASTER SERVICES CONTRACTS FOR EMERGENCY AND SMALL CONSTRUCTION PROJECTS (ENG/OPS/WR)**

Staff recommends that the Board:

1. Award master services contracts to AME Builders, Inc. dba AME Roofing, BCM Group, Inc., Big Sky Electric, Inc., Gentry General Engineering, Inc., Giles Engineering, Hardy & Harper, Inc., Kingmen Construction, Inc., Mackone Development, Inc., Metrocell Construction, Inc., Mladen Buntich Construction Company, Inc., Murray Plumbing and Heating Corp dba Murray Company, Norstar Plumbing and Engineering, Inc., SCW Contracting Corporation, SRK Engineering, Inc., Structural Preservation Systems, LLC, T.E. Roberts, Inc., and Vicon Enterprise Incorporated for emergency construction projects, for a four-year period, with the option of three one-year extensions, for a total potential contract term of seven years;
2. Award master services contracts to Allison Mechanical, Inc., AME Builders, Inc. dba AME Roofing, Athena Engineering, Inc., BCM Group, Inc., Big Sky Electric, Inc., Exbon Development, Inc., J.R. Filanc Construction Company, Inc., Gentry General Engineering, Inc., Giles Engineering, GSE Construction Company, Inc., Kingmen Construction, Inc., Mackone Development, Inc., Metrocell Construction, Inc., Mladen Buntich Construction Company, Inc., Murray Plumbing and Heating Corp dba Murray

Company, Norstar Plumbing and Engineering, Inc., Schuler Constructors, Inc., SCW Contracting Corporation, SRK Engineering, Inc., T.E. Roberts, Inc., Tharsos, Inc., and Vicon Enterprise Incorporated for small construction projects, for a four-year period, with the option of three one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $15,000,000; and

3. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

3. INFORMATION ITEM

A. **CHINO BASIN PROGRAM UPDATE (POWERPOINT)**

4. RECEIVE AND FILE INFORMATION ITEMS

A. **ANNUAL REPORT OF PRADO BASIN HABITAT SUSTAINABILITY PROGRAM FOR WATER YEAR 2025 (WRITTEN)**

B. **FEDERAL LEGISLATIVE REPORT FROM CARPI AND CLAY (WRITTEN) (COMMUNITY & LEG)**

C. **STATE LEGISLATIVE REPORT AND MATRIX FROM WEST COAST ADVISORS (WRITTEN) (COMMUNITY & LEG)**

D. **PUBLIC OUTREACH AND COMMUNICATION (WRITTEN) (COMMUNITY & LEG)**

E. **REGIONAL WATER USE EFFICIENCY BUSINESS PLAN FOR FISCAL YEARS 2026/27 AND 2027/28 (WRITTEN/POWERPOINT) (ENG/OPS/WR)**

F. **RP-5 EXPANSION PROJECT UPDATE JULY 2026 (POWERPOINT) (ENG/OPS/WR)**

G. **RP-1 SOLIDS THICKENING PROJECT UPDATE JULY 2026 (POWERPOINT) (ENG/OPS/WR)**

H. **TREASURER'S REPORT OF FINANCIAL AFFAIRS (WRITTEN/POWERPOINT) (FINANCE & ADMIN)**

5. AGENCY REPRESENTATIVES' REPORTS

A. **SANTA ANA WATERSHED PROJECT AUTHORITY REPORT (WRITTEN)**
July 7, 2026 Santa Ana Watershed Project Authority (SAWPA) Commission Meeting.

B. **METROPOLITAN WATER DISTRICT OF SOUTHERN CALIFORNIA REPORT (WRITTEN)**
June 23, 2026 Special Metropolitan Water District of Southern California (MWD) Joint Executive and Board Meeting and July 14, 2026 MWD Board Meeting.

C. **REGIONAL SEWERAGE PROGRAM POLICY COMMITTEE REPORT**
The next Regional Sewerage Program Policy Committee Meeting is scheduled for August 6, 2026.

D. **CHINO BASIN WATERMASTER REPORT (WRITTEN)**
June 25, 2026 Chino Basin Watermaster Board Meeting.

E. **CHINO BASIN DESALTER AUTHORITY REPORT**
The next Chino Basin Desalter Authority Board is scheduled for August 6, 2026.

F. **INLAND EMPIRE REGIONAL COMPOSTING AUTHORITY REPORT**
The next Inland Empire Regional Composting Authority Board meeting is scheduled for August 3, 2026.

6. GENERAL MANAGER'S REPORT

A. **GENERAL MANAGER'S REPORT (WRITTEN)**

7. BOARD OF DIRECTORS' REQUESTED FUTURE AGENDA ITEMS

8. DIRECTORS' COMMENTS

9. CLOSED SESSION

A. **PURSUANT TO GOVERNMENT CODE SECTION 54956.9(D)(2) - CONFERENCE WITH LEGAL COUNSEL - ANTICIPATED LITIGATION**
One Case

B. **PURSUANT TO GOVERNMENT CODE SECTION 54956.9(E)(3) - CONFERENCE WITH LEGAL COUNSEL - ANTICIPATED LITIGATION**
One Case

ADJOURN

Declaration of Posting

I, Denise Garzaro, CMC, Director of Board and Administrative Services of the Inland Empire Utilities Agency*, a Municipal Water District, hereby certify that, per Government Code Section 54954.2, a copy of this agenda has been posted at the Agency's main office, 6075 Kimball Avenue, Building A, Chino, CA and on the Agency's website at www.ieua.org at least seventy-two (72) hours prior to the meeting date and time above.

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Recording Secretary at (909) 993-1736 or recordingsecretary@ieua.org, 48 hours prior to the scheduled meeting so that IEUA can make reasonable arrangements to ensure accessibility.

MINUTES
REGULAR WORKSHOP/MEETING OF THE
INLAND EMPIRE UTILITIES AGENCY
BOARD OF DIRECTORS

WEDNESDAY, JUNE 3, 2026
10:00 A.M.

A meeting of the Board of Directors of the Inland Empire Utilities Agency* was held at IEUA Headquarters, 6075 Kimball Avenue, Building A, Chino, California and via video/teleconference on the above date.

President Elie called the meeting to order at 10:00 a.m. Financial Analyst I Karis Johnson led the Pledge of Allegiance. Director Tule was absent. The following Directors were present:

Steven J. Elie, President
Jasmin A. Hall, Vice President (via videoconference)
Michael Camacho, Secretary/Treasurer
Paul Hofer, Director

Vice President Hall attended the meeting remotely under the Just Cause provision of Senate Bill 707 as she was traveling on Agency business attending a conference. Vice President Hall indicated that there were no other adults present in the room during the meeting.

PUBLIC COMMENT
There were no public comments.

ADDITIONS TO THE AGENDA
There were no additions or deletions to the agenda.

President Elie noted that the Presentation item would be deferred pending the arrival of California Water Environment Association (CWEA) President Howard Brewen.

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1. **WORKSHOP ITEM**

   A. **ENTERPRISE RESOURCE PLANNING PROGRAM UPDATE**
   Director of Information Technology Don Hamlett provided the presentation.

   Discussion ensued regarding target completion dates and the importance of advanced planning.

INFORMATION ITEM ONLY; NO ACTION TAKEN

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A Municipal Water District

PRESENTATION

CALIFORNIA WATER ENVIRONMENT ASSOCIATION RECOGNITION, CWEA PRESIDENT HOWARD BREWEN

CWEA President Howard Brewen recognized IEUA employees for their ongoing leadership and contributions to the water industry, highlighting awards presented to staff at the recent CWEA Annual Conference, CWEA committee participation, and dedication to protecting water resources.

1. WORKSHOP ITEM

B. HUMAN RESOURCES UPDATE

Human Resources Officer Maggie West and Employee and Labor Relations Advocate Rebecca Christopher provided the presentation.

Discussion ensued regarding partnership opportunities with local technical schools, Veteran outreach efforts and target completion dates for the many initiatives. Further discussion ensued regarding the compliance initiatives and the processes for implementation.

INFORMATION ITEM ONLY; NO ACTION TAKEN

2. GENERAL MANAGER'S COMMENTS

General Manager (GM) Kevin Alexander stated that related to workforce development, the Agency recently provided support to establish a student chapter of the American Water Works Association at Ayala High School to educate and prepare students for careers in the water industry.

GM Alexander provided an update on a Notice of Violation (NOV) related to a source test exceedance at RP-1 Flare #2 that occurred in 2025. He stated that a new source test was subsequently completed and passed successfully, and that legal counsel will provide guidance throughout the NOV resolution and settlement process.

3. BOARD OF DIRECTORS' REQUESTED FUTURE AGENDA ITEMS

There were no Board of Directors' requested future agenda items.

4. BOARD OF DIRECTORS' COMMENTS

There were no Board of Directors' comments.

5. CLOSED SESSION

The Board recessed to Closed Session at 10:41 a.m. President Elie stated that the Board would not be considering Item No. 5D.

A. PURSUANT TO GOVERNMENT CODE SECTION 54957(A) - THREAT TO PUBLIC SERVICES OR FACILITIES

1. Consultation with Director of Information Technology
2. Consultation with Director of Information Technology regarding cybersecurity updates

B. PURSUANT TO GOVERNMENT CODE SECTION 54956.9(A) - CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION

1. City of Ontario, et al. v. Inland Empire Utilities Agency, Los Angeles Superior Court, Case No. 24STCP02321
2. Michelle Oliva v. Inland Empire Utilities Agency, et al., Riverside Superior Court, Case No. CVRI2401966
3. City of Ontario, et al. v. Inland Empire Utilities Agency, Orange County Superior Court, Case No. 30-2023-01344236

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C. **PURSUANT TO GOVERNMENT CODE SECTION 54956.9(D)(2) - CONFERENCE WITH LEGAL COUNSEL - ANTICIPATED LITIGATION**
Two Cases

D. **PURSUANT TO GOVERNMENT CODE SECTIONS 54957 AND 54957.6 - PUBLIC EMPLOYEE PERFORMANCE EVALUATION**
Director of Board and Administrative Services

Vice President Hall left the meeting at 11:25 a.m. after the conclusion of Closed Session.

The meeting resumed at 11:25 a.m. General Counsel Marty Cihigoyenetche stated that the Board discussed Item Nos. 5A and 5B with no reportable action. He also stated the Board discussed one case under Item No. 5C with the following reportable action:

During Closed Session at the December 3, 2025 Board Meeting, the Board authorized a settlement related to a claim for damages for termination of former IEUA employee, Selamawit Nigatu. That settlement has now become final in the amount of $35,000.

THE BOARD AUTHORIZED A SETTLEMENT IN THE AMOUNT OF $35,000 WITH FORMER IEUA EMPLOYEE, SELAMAWIT NIGATU, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

General Counsel Cihigoyenetche also stated that one case under Item No. 5C and Item 5D were not discussed.

ADJOURN
President Elie adjourned the meeting at 11:26 a.m.

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Michael Camacho, Secretary/Treasurer

APPROVED: JULY 15, 2026

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MINUTES
REGULAR MEETING OF THE
INLAND EMPIRE UTILITIES AGENCY
BOARD OF DIRECTORS

WEDNESDAY, JUNE 17, 2026
10:00 A.M.

A meeting of the Board of Directors of the Inland Empire Utilities Agency* was held at IEUA Headquarters, 6075 Kimball Avenue, Building A, Chino, California and via video/teleconference on the above date.

President Elie called the meeting to order at 10:02 a.m. Wastewater Treatment Plant Operator III Ryan Galusha led the Pledge of Allegiance. Director Tule was absent. The following Directors were present:

Steven J. Elie, President
Jasmin A. Hall, Vice President
Michael Camacho, Secretary/Treasurer
Paul Hofer, Director *(arrived at 10:09 a.m.)*

PUBLIC COMMENT
There were no public comments.

ADDITIONS TO THE AGENDA
There were no additions or deletions to the agenda.

NEW AND PROMOTED EMPLOYEE INTRODUCTIONS
The following staff member from the Agency Management Department was introduced:

- Catherine Nashed, Deputy General Counsel II, hired June 15, 2026, Agency Management

The following staff members from the Finance Department were introduced:

- Julie Nguyen, Senior Accountant, hired May 18, 2026, Accounting
- Wade Xu, Accountant II, hired May 18, 2026, Accounting

The following staff member from the Information Technology Department was introduced:

- Ferhat Ozyarim, Information Security Administrator, hired May 11, 2026, Information Technology

The following staff member from the Operations & Maintenance Department was introduced:

- Joseph Anaya, Facilities Specialist, hired May 18, 2026, Facilities

The Board welcomed the new employees to IEUA.

Director Hofer arrived at 10:09 a.m.

**A Municipal Water District*

1. PUBLIC HEARING

A. ADOPT RESOLUTION NO. 2026-6-13, ADOPTING 2025 URBAN WATER MANAGEMENT PLAN AND WATER SHORTAGE CONTINGENCY PLAN

Senior Water Resources Analyst William McDonnell provided the presentation.

Discussion ensued regarding water usage projections and state mandates.

President Elie opened the public hearing. Hearing no public comments, President Elie closed the public hearing.

MOVED BY DIRECTOR CAMACHO, SECONDED BY DIRECTOR HOFER, THE BOARD ADOPTED RESOLUTION NO. 2026-6-13, ADOPTING THE 2025 URBAN WATER MANAGEMENT PLAN AND 2025 WATER SHORTAGE CONTINGENCY PLAN, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

2. CONSENT ITEMS

A. MINUTES

B. APPROVE REPORT ON GENERAL DISBURSEMENTS (FINANCE & ADMIN)

C. APPROVE CONSTRUCTION CONTRACT CHANGE ORDER FOR CCWRF ASSET MANAGEMENT AND IMPROVEMENTS PROJECT (ENG/OPS/WR)

D. ADOPT RESOLUTION NO. 2026-6-2, ESTABLISHING AN APPROPRIATIONS LIMIT FOR FISCAL YEAR 2026/27 (FINANCE & ADMIN)

E. ADOPT RESOLUTION NO. 2026-6-11, APPROVING SANTA ANA WATERSHED PROJECT AUTHORITY AMENDED BUDGET FOR FISCAL YEAR 2026/27 (FINANCE & ADMIN)

F. APPROVE FISCAL YEAR 2026/27 ANNUAL AUDIT PLAN (AUDIT)

MOVED BY DIRECTOR CAMACHO, SECONDED BY DIRECTOR HOFER, AGENDA ITEM NOS. 2A THROUGH 2F, APPROVED AS RECOMMENDED BELOW, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

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- Approved the minutes of the May 13, 2026 Special Board Meeting.

- Approved the total disbursements for the month of April 2026 in the amount of $22,914,768.48.

- Approved a compensable time extension change order to Garney Pacific, Inc. for the CCWRF Asset Management and Improvements Project, No. EN17006, in the amount of $696,006; and authorized the General Manager to execute the change order, subject to non-substantive changes.

- Adopted Resolution No. 2026-6-2, establishing an appropriations limit for Fiscal Year 2026/27.

- Ratified the Santa Ana Watershed Project Authority amended budget for Fiscal Year 2026/27 as submitted; and adopted Resolution No. 2026-6-11, approving the Santa Ana Watershed Project Authority general and specific project amended budget for Fiscal Year 2026/27.

- Approved the Fiscal Year 2026/27 Annual Audit Plan; and directed the Manager of Internal Audit to implement the Fiscal Year 2026/27 Annual Audit Plan.

3. ACTION ITEMS

A. APPROVE CONTRACT AMENDMENTS FOR SODIUM HYPOCHLORITE AND POLYMER CHEMICALS (ENG/OPS/WR)

Acting Manager of Operations Ryan Love provided the presentation.

Vice President Hall requested historical information on the price and usage of chemicals.

MOVED BY DIRECTOR HALL, SECONDED BY DIRECTOR CAMACHO, THE BOARD APPROVED A CONTRACT AMENDMENT WITH JCI JONES CHEMICALS, INC. TO INCREASE THE CONTRACT AMOUNT FROM $17,000,000 TO A TOTAL NOT-TO-EXCEED AMOUNT OF $28,000,000 (65% INCREASE); APPROVED A CONTRACT AMENDMENT WITH SOLENIS LLC TO INCREASE THE CONTRACT AMOUNT FROM $17,000,000 TO A NOT-TO-EXCEED AMOUNT OF $18,100,000 (6% INCREASE); AND AUTHORIZED THE GENERAL MANAGER TO EXECUTE THE CONTRACT AMENDMENTS, SUBJECT TO NON-SUBSTANTIVE CHANGES, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

B. APPROVE CONTRACT AMENDMENT FOR ENGINEERING SERVICES DURING CONSTRUCTION FOR RP-5 EXPANSION PROJECT (ENG/OPS/WR)

Principal Engineer Brian Wilson provided the presentation.

Vice President Hall inquired about the sources of funds and project financing.

MOVED BY DIRECTOR CAMACHO, SECONDED BY DIRECTOR HOFER, THE BOARD APPROVED A CONSULTANT CONTRACT AMENDMENT FOR ADDITIONAL ENGINEERING SERVICES DURING CONSTRUCTION FOR THE RP-5 EXPANSION, PROJECT NOS. EN19001 AND EN19006, TO PARSONS WATER & INFRASTRUCTURE INC., FOR A NOT-TO-EXCEED AMOUNT OF $4,757,318 INCREASING THE CONTRACT FROM $40,551,962 TO $45,309,280 (11.7% INCREASE); AND AUTHORIZED THE GENERAL MANAGER TO EXECUTE THE CONTRACT AMENDMENT, SUBJECT TO NON-SUBSTANTIVE CHANGES, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

C. AWARD CONSTRUCTION MANAGEMENT SERVICES CONTRACT FOR MONTCLAIR FORCE MAIN AND RP-1 PRIMARY CLARIFIERS PROJECTS (ENG/OPS/WR)

Consultant Senior Engineer Omar Dandashi provided the presentation.

MOVED BY DIRECTOR CAMACHO, SECONDED BY DIRECTOR HALL, THE BOARD AWARDED A CONSTRUCTION MANAGEMENT SERVICES CONTRACT TO Z&K CONSULTANTS, INC. FOR THE MONTCLAIR FORCE MAIN IMPROVEMENTS PROJECT, NO. EN21045 AND RP-1 PRIMARY CLARIFIERS NO. 1 THROUGH NO. 10 REHABILITATION PROJECT, NO. EN24032, FOR A NOT-TO-EXCEED AMOUNT OF $1,226,092; AND AUTHORIZED THE GENERAL MANAGER TO EXECUTE THE CONTRACT, SUBJECT TO NON-SUBSTANTIVE CHANGES, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

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D. ADOPT RESOLUTION NO. 2026-6-12, APPROVING AMENDMENT OF INLAND EMPIRE UTILITIES AGENCY'S SALARY SCHEDULE/MATRIX FOR ALL GROUPS

Human Resources Analyst Stephanie Roberts provided the presentation.

MOVED BY DIRECTOR HALL, SECONDED BY DIRECTOR HOFER, THE BOARD ADOPTED RESOLUTION NO. 2026-6-12, APPROVING THE AMENDMENT OF THE INLAND EMPIRE UTILITIES AGENCY'S SALARY SCHEDULE/MATRIX FOR ALL GROUPS, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

E. ADOPT TEN-YEAR CAPITAL IMPROVEMENT PLAN FOR FISCAL YEAR 2026/27 THROUGH FISCAL YEAR 2035/36

Manager of Asset Management Travis Sprague provided the presentation.

Discussion ensued regarding prioritization of projects, budget impacts, and the importance of planning.

MOVED BY DIRECTOR HOFER, SECONDED BY DIRECTOR CAMACHO, THE BOARD ADOPTED THE TEN-YEAR CAPITAL IMPROVEMENT PLAN FOR FISCAL YEAR 2026/27 THROUGH 2035/36, AND APPROVED THE TOTAL PROJECT BUDGET FOR EXISTING PROJECTS TO ALIGN WITH THE TEN-YEAR CAPITAL IMPROVEMENT PLAN, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

F. APPROVE FISCAL YEAR 2026/27 PROPOSED MID-YEAR BUDGET AMENDMENT AND ADOPT RATE RESOLUTIONS (FINANCE & ADMIN)

Acting Treasurer Paula Hooven provided the presentation.

Discussion ensued regarding the repayment of interfund loans, reserve balances, and unfunded liabilities.

MOVED BY DIRECTOR HALL, SECONDED BY DIRECTOR HOFER, THE BOARD APPROVED THE FISCAL YEAR 2026/27 PROPOSED MID-YEAR BUDGET AMENDMENT; AND ADOPTED RESOLUTION NOS.: 2026-6-1 APPROVING AND ADOPTING THE AMENDED BUDGET FOR FISCAL YEAR 2026/27; 2026-6-3 EQUIPMENT RENTAL RATES; 2026-6-4 ESTABLISHING IMPORTED

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WATER RATES AND READINESS-TO-SERVE PASS-THROUGH; 2026-6-5 EXTRA TERRITORIAL SEWER SERVICE CHARGE; 2026-6-6 ESTABLISHING CHARGES FOR LABORATORY ANALYSES; 2026-6-7 INLAND EMPIRE BRINE LINE SERVICE RATES AND CHARGES; 2026-6-8 NON-RECLAIMABLE WASTEWATER SYSTEM SERVICE RATES AND CHARGES; 2026-6-9 SERVICE RATES FOR WASTEWATER DISCHARGERS TO THE REGIONAL WASTEWATER SYSTEM; AND 2026-6-10 ETIWANDA WASTEWATER LINE SERVICE RATES AND CHARGES, BY THE FOLLOWING VOTE:

Ayes: Camacho, Elie, Hall, Hofer

Noes: None

Absent: Tule

4. INFORMATION ITEM

A. FISCAL YEAR 2025/26 THIRD QUARTER BUDGET VARIANCE, AND BUDGET TRANSFER UPDATES (WRITTEN/POWERPOINT) (FINANCE & ADMIN)
Acting Budget Officer Cecilia House provided the presentation.

5. RECEIVE AND FILE INFORMATION ITEMS

A. FEDERAL LEGISLATIVE REPORT FROM CARPI AND CLAY (WRITTEN)

B. STATE LEGISLATIVE REPORT AND MATRIX FROM WEST COAST ADVISORS (WRITTEN)

C. PUBLIC OUTREACH AND COMMUNICATION (WRITTEN)

D. THE AUDIT FUNCTION (WRITTEN/POWERPOINT) (AUDIT)

E. FISCAL YEAR 2025/26 FINANCIAL AUDIT PLANNING AND ENGAGEMENT COMMUNICATIONS (WRITTEN/POWERPOINT) (AUDIT)

F. REGIONAL SEWAGE SERVICE CONTRACT AND ORDINANCE NO. 114 COMPLIANCE REVIEW UPDATE (WRITTEN/POWERPOINT) (AUDIT)

G. INTERNAL AUDIT QUARTERLY STATUS REPORT FOR JUNE 2026 (WRITTEN) (AUDIT)

H. RP-1 SOLIDS THICKENING PROJECT UPDATE JUNE 2026 (POWERPOINT) (ENG/OPS/WR)

I. RP-5 EXPANSION PROJECT UPDATE JUNE 2026 (POWERPOINT) (ENG/OPS/WR)

J. TREASURER'S REPORT OF FINANCIAL AFFAIRS (WRITTEN/POWERPOINT) (FINANCE & ADMIN)

6. AGENCY REPRESENTATIVES' REPORTS

A. SANTA ANA WATERSHED PROJECT AUTHORITY REPORT (WRITTEN)

Vice President Hall reported that at the May 19, 2026 Santa Ana Watershed Project Authority (SAWPA) Commission meeting, the Commission participated in a Strategic Planning Workshop.

Vice President Hall also reported that at the June 2, 2026 SAWPA Commission meeting, the Commission re-released a request for proposals for Cloud Based Financial Software and Implementation Services, approved the posting of meeting videos on SAWPA's website, and received and filed a report on the Arellano assessment for the Santa Ana Watershed Case Study. The Commission also approved a task order in the amount of $78,370 for the Woodruff and Kern Management Services to support the Santa Ana Conservation Conjunctive Use Program.

B. METROPOLITAN WATER DISTRICT OF SOUTHERN CALIFORNIA REPORT (WRITTEN)

There was nothing to report.

C. REGIONAL SEWERAGE PROGRAM POLICY COMMITTEE REPORT (WRITTEN)

Acting Deputy General Manager Randy Lee reported that at the June 4, 2026 Regional Sewerage Program Policy Committee meeting, the Committee recommended approval of the Ten-Year Sewer Capital Forecast and the proposed budget amendment for the Regional Wastewater Program for Fiscal Year 2026/27.

D. CHINO BASIN WATERMASTER REPORT (WRITTEN)

President Elie reported that at the May 28, 2026 Chino Basin Watermaster Board meeting, the Board adopted the Fiscal Year 2026/27 Budget.

E. CHINO BASIN DESALTER AUTHORITY REPORT (WRITTEN)

General Manager (GM) Kevin Alexander noted that items considered at the June 4, 2026 Chino Basin Desalter Authority Board meeting were routine.

F. INLAND EMPIRE REGIONAL COMPOSTING AUTHORITY REPORT

The next Inland Empire Regional Composting Authority Board meeting is scheduled for August 3, 2026.

7. GENERAL MANAGER'S REPORT

A. GENERAL MANAGER'S REPORT

GM Alexander reported that on June 15, 2026, a vertical turbine pump at the San Bernardino Lift Station experienced an unexpected mechanical failure, resulting in the release of approximately 4,000 gallons of untreated wastewater into a nearby ditch. IEUA's Collections staff contained the spill, preventing any discharge to surface waters and the incident was reported to the California Office of Emergency Services the same day. Staff continues to investigate the cause of the pump failure.

GM Alexander stated that June is National Safety Month and the Safety team is visiting Agency facilities throughout the month to reinforce safe work practices and promote a culture of safety. He recognized the Safety team and all employees for their continued commitment to workplace safety.

GM Alexander shared that the upcoming Board Workshop will focus on two foundational elements of organizational resilience: Safety and Information Technology. The Workshop will demonstrate the Agency's investments in workplace infrastructure to strengthen organizational resilience and support reliable service and delivery.

GM Alexander reported that on June 16, 2026, IEUA hosted Congresswoman Norma Torres to celebrate a $1 million federal funding award for the future Advanced Water Purification Demonstration Facility. He noted that the facility is nearing completion and will soon be ready to receive the equipment, supporting future testing and educational opportunities. More than 45 attendees, including Board members, project staff, and Chino Basin Program partners, participated in the event. Remarks highlighted the project's role in strengthening local water supply reliability and reinforced the Agency's commitment to securing tomorrow's water today.

GM Alexander reported that on June 11, 2026, during the Clean Water SoCal Summer Board meeting, Director of Operations and Maintenance Robert Delgado was elected Vice President of Clean Water SoCal and is expected to advance to the role of President as part of the organization's leadership succession plan. He noted that this appointment reflects Mr. Delgado's expertise and leadership while further strengthening IEUA's presence and leadership within the Southern California water and wastewater industry.

GM Alexander reported that on June 16, 2026, IEUA hosted the Santa Ana River Basin Section training seminar, Making it Work in the Real World – Designing for Constructability, Maintainability, and Operability, at Agency Headquarters. The seminar featured eight vendors, attracted more than 60 industry professionals, and included tours of the RP-5 Expansion Project and the Laboratory.

8. BOARD OF DIRECTORS' REQUESTED FUTURE AGENDA ITEMS

There were no Board of Directors' requested future agenda items.

9. DIRECTORS' COMMENTS

Vice President Hall stated that she attended the Southern California Water Coalition Quarterly Luncheon on May 15, 2026 and the Clean Power Conference and Expo from June 1 through 4, 2026.

Director Camacho stated that he attended the Municipal Water District of Orange County Water Policy Forum and Dinner on June 15, 2026 and the Chino Basin Program (CBP) Federal Funding Recognition with Congresswoman Norma Torres on June 16, 2026.

President Elie stated that he attended and spoke at the Agency's Employee Summer Celebration on June 3, 2026 and attended the Chino Hills State of City on June 4, 2026.

He noted that he traveled to Washington, D.C., for an advocacy trip on behalf of the Agency from June 8 through 10, 2026 and met with the delegation, the U.S. Bureau of Reclamation, and the U.S. Environmental Protection Agency.

He added that on June 12, 2026 he attended the Regional Santa Ana Regional Water Quality Control Board meeting held at the Agency; and the Association of the San Bernardino County Special Districts Membership Meeting hosted by IEUA on June 15, 2026 and the CBP Federal Funding Recognition with Congresswoman Norma Torres on June 16, 2026.

10. CLOSED SESSION

The Board recessed to Closed Session at 11:56 a.m.

A. PURSUANT TO GOVERNMENT CODE SECTION 54956.9(D)(2) - CONFERENCE WITH LEGAL COUNSEL - ANTICIPATED LITIGATION

Two Cases

DRAFT

B. PURSUANT TO GOVERNMENT CODE SECTION 54956.9(D)(1) - CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION
Manuel Noriega v. Inland Empire Utilities Agency, Pomona Workers' Compensation Appeals Board, Case Nos. ADJ0; ADJ15043098; ADJ13410329

C. PURSUANT TO GOVERNMENT CODE SECTIONS 54957 AND 54957.6 - PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Director of Board and Administrative Services

The meeting resumed at 1:04 p.m. and General Counsel Marty Cihigoyenetche stated that the Board discussed Item Nos. 10A and 10B with no reportable actions. Item No. 10C was not discussed.

ADJOURN
President Elie adjourned the meeting at 1:05 p.m.

_____
Michael Camacho, Secretary/Treasurer

APPROVED: JULY 15, 2026

DRAFT

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

1B

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Finance & Administration

Staff Contact: Lisa Dye, Assistant General Manager

Subject: Approve Report on General Disbursements (Finance & Admin)

Executive Summary:

Total disbursements for the month of May 2026 were $23,620,502.42. Disbursement activity included check payments of $115,541.18 to vendors and $11,345.68 for workers' compensation related costs. Electronic payments included the Automated Clearing House of $13,936,416.99 and wire transfers (excluding payroll) of $5,533,196.41. The total payroll was $4,012,544.73 for employees and $11,457.43 for the Board of Directors.

Staff's Recommendation:

Staff recommends that the Board approve the total disbursements for the month of May 2026 in the amount of $23,620,502.42.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Aligns with Strategic Goal:

Goal 3. Fiscal Responsibility: Responsibly manage public funds and safeguard IEUAs fiscal health to support short-term and long-term needs, while providing cost-effective services to our customers.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - Background
Attachment 2 - PowerPoint
Attachment 3 - Report on General Disbursements

Background

Subject: Approve Report on General Disbursements

Table 1 summarizes the disbursements detailed in each of the six attachments affixed to this letter. Table 2 lists the disbursements in excess of an aggregated $500,000 per vendor and is presented in largest to smallest dollar value.

Table 1: Disbursement Details

Attachment	Payment Type	Amount
2A	Vendor Checks	$ 115,541.18
2B	Workers' Compensation Checks	$ 11,345.68
2C	Vendor Automated Clearing House	$ 13,936,416.99
2D	Vendor Wires (excludes Payroll)	$ 5,533,196.41
2E	Payroll - Net Pay - Directors	$ 11,457.43
2F	Payroll - Net Pay - Employees	$ 4,012,544.73
	Total Disbursements	**$ 23,620,502.42**

Table 2: Disbursements in Excess of $500,000 per Vendor

Vendor	Amount	Description
Metropolitan Water District of Southern California	$ 2,857,983.80	03/2026 Water Purchases.
WM Lyles Construction Company	$ 2,187,894.03	Professional Services for: EN19001 - RP-5 Expansion to 30 mgd, EN19006 - RP-5 Biosolids Facility, EN22044 - RP-1 Thickening Building & Acid Phase Digester.
Internal Revenue Service	$ 1,236,886.45	Payroll 09, 10; Director 05 Taxes.
Brightview Landscape Services	$ 1,160,082.06	Turnkey Turf Transformation - Moranda Park, Turnkey Turf Transformation - Area 11, Turnkey Turf Transformation - Community Center Park West.

Table 2: Disbursements in Excess of $500,000 per Vendor (continued)

Vendor	Amount	Description
JF Shea Construction Inc.	$ 1,099,622.38	Professional Services for: EN20057 - RP-4 Process Improvements Phase II, EN25070.00 - Compliance for Wastewater Facilities, EN25070.01 - Advanced Water Purification Demo Facility.
Public Employees Retirement System	$ 1,096,979.38	05/2026 Health Insurance; Payroll 09,10; 2026 Replacement Benefit Contribution; GASB 68 Annual Report.
Southern California Edison	$ 979,591.11	03/04/2026 - 05/18/2026 Electricity.
Innovative Construction Solutions	$ 678,609.70	Professional Services for: EN22031 - RP-1 Intermediate Pump Station Electrical.



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Approve Report on General Disbursements

Kimberly Snow
Controller

July 2026

2 Staff Recommendation

- Approve the total disbursements for the month of May 2026 in the amount of $23,620,502.42.

This item aligns with Strategic Goal(s): *3. Fiscal Responsibility*

Attachment 2A

Vendor Checks

Bank	JPMC	J.P. MORGAN CHASE BANK, N.A.	TAMPA FL 336100000
Bank Key	322271627		
Acct number	CHECK	520828586	

Check

Check number from to	Payment	Pmnt date	Crcy	Amount paid (FC)	Recipient/void reason code	Enca./void
240762	2200153944	05/01/2026	USD	788.27	DEPT OF TOXIC SUBSTANCES CONTRSACRAMENTO CA	05/05/2026
240763	2200153947	05/01/2026	USD	300.00	FRANCHISE TAX BOARD SACRAMENTO CA	05/22/2026
240764	2200153945	05/01/2026	USD	95.29	MODERN GROUP LTD BRISTOL PA	05/04/2026
240765	2200153946	05/01/2026	USD	250.19	PERS LONG TERM CARE PROGRAM PASADENA CA	05/04/2026
240766	2200154066	05/07/2026	USD	12,490.44	FRONTIER LAW CENTER WOODLAND HILLS CA	05/15/2026
240767	2200154067	05/07/2026	USD	21,509.56	NIGATU, SELAMAWIT ANAHEIM CA	05/27/2026
240768	2200154069	05/08/2026	USD	43.00	DEPARTMENT OF HOUSING AND SACRAMENTO CA	05/26/2026
240769	2200154071	05/08/2026	USD	2,188.00	DOODLEBUGS ANIMAL ADVENTURES ORANGE CA	05/12/2026
240770	2200154072	05/08/2026	USD	776.76	FONTANA WATER COMPANY EL MONTE CA	05/11/2026
240771	2200154070	05/08/2026	USD	967.00	SAN BERNARDINO COUNTY SAN BERNARDINO CA	05/13/2026
240772	2200154121	05/13/2026	USD	260.15	CHINO VALLEY UNIFIED SCHOOL DICHINO CA	05/22/2026
240773	2200154122	05/13/2026	USD	2,526.75	KEITH KAHN REDLANDS CA	05/18/2026
240774	2200154150	05/15/2026	USD	41.00	DEPARTMENT OF HOUSING AND SACRAMENTO CA	06/03/2026
240775	2200154152	05/15/2026	USD	300.00	FRANCHISE TAX BOARD SACRAMENTO CA	
240776	2200154151	05/15/2026	USD	6,400.00	JACOB GREEN & ASSOCIATES INC TUSTIN CA	05/19/2026
240777	2200154223	05/20/2026	USD	2,450.00	DENISE GONZALES MORENO VALLEY CA	05/27/2026
240778	2200154222	05/20/2026	USD	20.00	SAN BERNARDINO COUNTY SAN BERNARDINO CA	06/01/2026
240779	2200154221	05/20/2026	USD	172.49	SOUTH COAST AQMD DIAMOND BAR CA	06/02/2026
240780	2200154244	05/22/2026	USD	850.00	CALIF DEPT OF FISH AND WILDLIFONTARIO CA	06/03/2026
240781	2200154245	05/22/2026	USD	34,976.00	STATE WATER RESOURCES CNTRL BOSACRAMENTO CA	06/02/2026
240782	2200154246	05/22/2026	USD	6,525.43	WM CORPORATE SERVICES INC LOS ANGELES CA	06/01/2026
240783	2200154494	05/29/2026	USD	1,000.00	CASA EDUCATION FOUNDATION SACRAMENTO CA	
240784	2200154492	05/29/2026	USD	82.00	CLERK OF THE SUPERIOR COURT RANCHO CUCAMONGA CA	06/05/2026
240785	2200154493	05/29/2026	USD	7,608.00	CPP COLLEGE OF PROFESSIONAL POMONA CA	
240786	2200154496	05/29/2026	USD	16.42	DAVIS, MARTHA NICASIO CA	
240787	2200154497	05/29/2026	USD	300.00	FRANCHISE TAX BOARD SACRAMENTO CA	
240788	2200154495	05/29/2026	USD	12,604.43	ONTARIO MUNICIPAL UTILITIES COONTARIO CA	06/01/2026
* Payment method Check			USD	115,541.18		

Check number from to	Payment	Pmnt date	Crcy	Amount paid (FC)	Recipient/void reason code	Enca./void
**			USD	115,541.18		

Attachment 2B

Workers' Comp Checks

Bank	JPMC	J.P. MORGAN CHASE BANK, N.A.	TAMPA FL 336100000
Bank Key	322271627		
Acct number	WCOMP	520829832	

Checks created manually

Check number from to	Payment	Pmnt date	Crcy	Amount paid (FC)	Recipient/void reason code	Enca./void
101459	2200154120	05/06/2026	USD	437.37	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101460	2200154514	05/13/2026	USD	864.50	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101461	2200154515	05/13/2026	USD	1,169.00	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101462	2200154516	05/13/2026	USD	140.00	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101463	2200154517	05/13/2026	USD	82.00	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101464	2200154518	05/13/2026	USD	7,159.95	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101465	2200154519	05/13/2026	USD	34.56	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101466	2200154522	05/20/2026	USD	18.00	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101467	2200154523	05/20/2026	USD	389.12	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101468	2200154529	05/27/2026	USD	41.00	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101469	2200154530	05/27/2026	USD	171.29	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101470	2200154532	05/27/2026	USD	342.58	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
101471	2200154533	05/27/2026	USD	496.31	SEDGWICK CLAIMS MANAGEMENT SVCMEMPHIS TN	
* Payment method Checks created manually			USD	11,345.68		

Check number from to	Payment	Pmnt date	Crcy	Amount paid (FC)	Recipient/void reason code	Enca./void
**			USD	11,345.68		

Attachment 2C

Vendor ACHs

Check	Payee / Description			Amount
ACH	CALIF ASSOC OF SANITATION AGEN			
	CASA Pooled Emissions Study FY26	10620		61,750.00
	CALIF ASSOC OF SANITATION AGEN		$	61,750.00
ACH	FISHER SCIENTIFIC			
	POT TARTRATE, TIPS,FLTR, HYDROX	8101121		2,286.08
	DISPENSING TUBE 100CM	8133449		272.75
	FISHER SCIENTIFIC		$	2,558.83
ACH	JCI JONES CHEMICALS INC			
	RP5-4,883 Gal HYPOCHLORITE SOLUTION	995071		8,674.65
	RP4-4,838 Gal HYPOCHLORITE SOLUTION	995092		8,594.71
	RP1-4,889 Gal HYPOCHLORITE SOLUTION	994963		8,685.31
	RP1-4,901 Gal HYPOCHLORITE SOLUTION	995191		8,706.63
	RP1-4,665 Gal HYPOCHLORITE SOLUTION	995066		8,287.37
	CCWRF-3,974 Gal HYPOCHLORITE SOLUTION	995070		7,059.81
	JCI JONES CHEMICALS INC		$	50,008.48
ACH	ROYAL INDUSTRIAL SOLUTIONS			
	RAB	6441-1181036		719.93
	ROYAL INDUSTRIAL SOLUTIONS		$	719.93
ACH	WAXIE SANITARY SUPPLY			
	Wipes, Soap, Clorox, Glass Cleaner, pape	83903801		4,624.13
	WAXIE SANITARY SUPPLY		$	4,624.13
ACH	PETE'S ROAD SERVICE			
	TRACTOR -Rpl 2 Tires	26-0909488-00		5,678.08
	VEH 0601/2307-Rpl 4 Tires/Rpl 1 Tire	26-0910879-00		1,303.23
	PETE'S ROAD SERVICE		$	6,981.31
ACH	SUNSHINE FILTERS OF PINELLAS I			
	Pre-filter element	155941		103.86
	SUNSHINE FILTERS OF PINELLAS I		$	103.86
ACH	APPLEONE EMPLOYMENT SERVICES			
	Bozzo, Arleen, Garcia Melanie W/E 04/1	01-7280854		4,214.88
	Garcia, Melanie 04/25	01-7289097		2,193.28
	APPLEONE EMPLOYMENT SERVICES		$	6,408.16
ACH	CAROLLO ENGINEERINGS INC			
	46-2848 03/26 Prof Svcs	FB80304		23,538.05
	46-2052 02/17/26 Prof Svcs	FB80165		23,522.30
	CAROLLO ENGINEERINGS INC		$	47,060.35
ACH	PROJECT PARTNERS INC			
	46-2852 03/02/ 03-26/26 Prof Svcs	28608		10,332.00
	46-2852 3/09-3/26/26 Prof Svcs	28610		16,940.00

Check	Payee / Description			Amount
		PROJECT PARTNERS INC	$	27,272.00
ACH	CORE-ROSION PRODUCTS			
	10,300 Gallon Tank, 25% deposit	C2026201		23,626.00
		CORE-ROSION PRODUCTS	$	23,626.00
ACH	U S BANK NA			
	1/1-3/31/26 Custodial Admin Fees,Invstmn	8155663		4,870.45
		U S BANK NA	$	4,870.45
ACH	WESTERN WATER WORKS SUPPLY CO			
	RANGE GASKET 8" (CENTRATE NRW LINE)	1173029-00		163.55
		WESTERN WATER WORKS SUPPLY CO	$	163.55
ACH	CHINO HILLS FORD			
	VEH 1702-Rpl Fuel Filter Housing,Sun Vis	FOCS93876		1,044.91
	VEH 1701-Rodent Deterrent	FOCS93548		153.71
	VEH 0602-Rpl Throttle Body,Gasket,Fuel D	FOCS95369		3,087.11
		CHINO HILLS FORD	$	4,285.73
ACH	HACH COMPANY			
	EQUITRANSFERRANT PH7 BUFFER,. DEMAL KCL	14966895		1,387.85
		HACH COMPANY	$	1,387.85
ACH	GOLDEN STATE LABOR COMPLIANCE			
	EN17006 3/26 CCWRF ASSET MGMT AND IMPRO	04.2026.04		2,606.00
		GOLDEN STATE LABOR COMPLIANCE	$	2,606.00
ACH	PFM FINANCIAL ADVISORS LLC			
	3/26 Financial Advisory Services	141515		5,000.00
		PFM FINANCIAL ADVISORS LLC	$	5,000.00
ACH	PLUMBERS DEPOT INC			
	CUES, CABLE, CUES, Labor	PD-61127		12,212.18
		PLUMBERS DEPOT INC	$	12,212.18
ACH	A & G INSTRUMENT SERVICE			
	RP1 04/24/26 Prof Svcs	39986		2,563.00
		A & G INSTRUMENT SERVICE	$	2,563.00
ACH	ROBERT HALF MANAGEMENT RESOURC			
	Mosley,Jocelyn W/E 04/24/2026	66159926		5,200.00
	Hernandez,Sal W/E 04/24/2026	66159923		5,200.00
	Rapisora,Krishna Ma T W/E 04/24/2026	66159922		3,960.00
	Kennedy,Jennifer W/E 04/24/2026	66156614		2,760.00
	Kennedy,Jennifer W/E 04/17/2026	66128749		2,725.50
		ROBERT HALF MANAGEMENT RESOURC	$	19,845.50
ACH	CARAHSOFT TECHNOLOGY CORPORATI			

Check	Payee / Description			Amount
	SAP SuccessFactors System	IN2243465		71,400.40
	CARAHSOFT TECHNOLOGY CORPORATI$			71,400.40
ACH	CINTAS CORPORATION NO 3			
	RP4 4/27 Scraper, Mats, Towels	4267317470		446.75
	RP2- 4/27 Towel/Mat/Scraper Svcs	4267317520		189.50
	4- 4/27 Mat/Bowl Clip/Screen SvcsMAT ONY	4267315095		246.07
	RP4- 4/27 Mat/Scraper/Towel Svcs	4267314989		49.95
	RP4 04/27 TOWEL-WHITE-	4267315083		40.63
	RP1 4/23 Scraper, Mats, Uniforms	4267047700		2,659.38
	RP4- 4/20 Towel Svcs	4266546609		40.63
	RP1-04/16 Uniform Svcs	4266296017		128.41
	RP1-4/16 Uniforms, Mats, Scraper, Air Fr	4266300420		3,341.98
	RP4- 4/20 Mat/Scraper/Towel Svcs	4266546656		49.95
	CINTAS CORPORATION NO 3		$	7,193.25
ACH	CONCENTRA MEDICAL CENTERS			
	2/26 Employee Physicals & Test	89946842		998.00
	01/30-02/03 Employee Physical Exam	89777551		504.00
	CONCENTRA MEDICAL CENTERS		$	1,502.00
ACH	JB'S POOLS & PONDS INC			
	APRIL POND MAINTENANCE	2666760400		1,400.00
	JB'S POOLS & PONDS INC		$	1,400.00
ACH	UPS PROTECTION INC			
	Symmetra LX Power Module with 1 year war	2602047		1,340.42
	UPS PROTECTION INC		$	1,340.42
ACH	CALIFORNIA WATER TECHNOLOGIES			
	PhilLS- 41,340 Lbs Ferric Chloride Solut	50470		11,651.12
	CALIFORNIA WATER TECHNOLOGIES		$	11,651.12
ACH	D & H WATER SYSTEMS INC			
	HOSE	I2026-0730		1,413.75
	Electrolyte Solution, Membrane	I2026-0715		1,354.63
	D & H WATER SYSTEMS INC		$	2,768.38
ACH	TECHNICAL SYSTEMS INC			
	EN17006.01-3/26 Prof Svcs	24-080-003		675.00
	TECHNICAL SYSTEMS INC		$	675.00
ACH	GARRATT CALLAHAN COMPANY			
	RP2- 4/26 Water Treatment Program	1475993		510.70
	GARRATT CALLAHAN COMPANY		$	510.70
ACH	LA OPINION			
	Earth Day Online Banners	32494		585.00
	LA OPINION		$	585.00

Check	Payee / Description			Amount
ACH	CAPO PROJECTS GROUP LLC			
	46-2731-3/26 Prof Svcs	11672		36,603.97
	EN17006-3/26 Prof Svcs	11681		874.00
	CAPO PROJECTS GROUP LLC		$	37,477.97
ACH	HAZEN AND SAWYER DPC			
	PL25009 10/01/25 -2/28/2026 Prof Svcs	20276-001 - 1		88,623.46
	HAZEN AND SAWYER DPC		$	88,623.46
ACH	P&RO SOLUTIONS			
	PaSTA Annual License renewal - 2026	26-2019		13,367.34
	P&RO SOLUTIONS		$	13,367.34
ACH	ADAM'S FALCONRY SERVICE LLC			
	04/01-04/15 Bird Control Svcs	20350		1,820.00
	ADAM'S FALCONRY SERVICE LLC		$	1,820.00
ACH	CIPO CLOUD SOFTWARE INC			
	Consultant Invoicing Module (final 50%)	INV-001904		7,500.00
	CIPO CLOUD SOFTWARE INC		$	7,500.00
ACH	WWEX FRANCHISE HOLDINGS LLC			
	W/E 4/01/26 Shipment Charges	260325W016903		421.32
	W/E 4/29/26 Shipment Charges	260426W086375		234.72
	W/E 4/8/26 Shipment Charges	260405W084550		157.77
	W/E 4/22/26 Shipment Charges	260419W085296		336.90
	W/E 4/15/26 Shipment Charges	260412W069065		187.03
	WWEX FRANCHISE HOLDINGS LLC		$	1,337.74
ACH	SOLENIS LLC			
	RP5- 6,879 LB ZALTA MF5148	135519741		11,845.27
	SOLENIS LLC		$	11,845.27
ACH	DYCOM INDUSTRIES INC			
	03/26 Dig Alert Svcs	349543		13,316.40
	DYCOM INDUSTRIES INC		$	13,316.40
ACH	RUTH VILLALOBOS & ASSOCIATES			
	RW15003.3 3/26 Prof. Svcs	1929		4,844.00
	RUTH VILLALOBOS & ASSOCIATES		$	4,844.00
ACH	GAFCON PM-CM LLC			
	EN25070.01 4/26 Prof Svcs	53990		196.00
	GAFCON PM-CM LLC		$	196.00
ACH	PREFERRED CONSTRUCTION SPECIAL			
	Stalls & Accessories	15151		7,324.99

Check	Payee / Description			Amount
	PREFERRED CONSTRUCTION SPECIAL$			7,324.99
ACH	FRONTIER COMMUNICATIONS HOLDIN			
	CCWRF-4/18-5/17 Data Svc	9096063727 5/		130.48
	IS-4/19-5/18 FIOS	3231682487 5/		841.46
	FRONTIER COMMUNICATIONS HOLDIN$			971.94
ACH	AMERICAN HERITAGE LIFE INSURAN			
	APR 2026 Cafeteria Plan	PR 7 & 8 4/26		127.52
	AMERICAN HERITAGE LIFE INSURAN$			127.52
ACH	IEUA EMPLOYEES' ASSOCIATION			
	P/R 9 5/1/26 Employee Ded	HR	0155100	135.00
	IEUA EMPLOYEES' ASSOCIATION $			135.00
ACH	IEUA SUPERVISORS UNION ASSOCIA			
	P/R 9 5/1/26 Employee Ded	HR	0155100	375.00
	IEUA SUPERVISORS UNION ASSOCIA$			375.00
ACH	IEUA GENERAL EMPLOYEES ASSOCIA			
	P/R 9 5/1/26 Employee Ded	HR	0155100	1,204.10
	IEUA GENERAL EMPLOYEES ASSOCIA$			1,204.10
ACH	INLAND EMPIRE UNITED WAY			
	P/R 9 5/1/26 Employee Ded	HR	0155100	5.00
	INLAND EMPIRE UNITED WAY $			5.00
ACH	IEUA PROFESSIONAL EMPLOYEES AS			
	P/R 9 5/1/26 Employee Ded	HR	0155100	792.00
	IEUA PROFESSIONAL EMPLOYEES AS$			792.00
ACH	WEX HEALTH INC			
	P/R 9 5/1/26 Cafeteria Plan	HR	0155100	8,364.61
	WEX HEALTH INC $			8,364.61
ACH	LEGALSHIELD			
	4/26 Employee Prepaid Legal	13078 04/26		637.10
	LEGALSHIELD $			637.10
ACH	CITY EMPLOYEES ASSOCIATES			
	P/R 9 5/1/26 Employee Ded	HR	0155100	588.00
	CITY EMPLOYEES ASSOCIATES $			588.00
ACH	FIDELITY SECURITY LIFE			
	5/26 Agency Vision Premium	167332642		3,785.45
	FIDELITY SECURITY LIFE $			3,785.45
ACH	CATALAN, JOSE L			

Check	Payee / Description			Amount
	RP-1 secondary Clarifier #1	MLG 03/21/26		15.95
			- - - - - - - -	
	CATALAN, JOSE L		$	15.95
ACH	KING, JUSTIN			
	Return to CCWRF for conveyor fail.	MLG 04/15/26		77.43
			- - - - - - - -	
	KING, JUSTIN		$	77.43
ACH	CAMACHO, MICHAEL			
	MlgReim-3/26 Committee/Board Meetings/MW	MLG 3/31/26		357.14
			- - - - - - - -	
	CAMACHO, MICHAEL		$	357.14
ACH	NIETO, ANDREW			
	Return to facility- Headworks screw conv	MLG 03/06/26		22.62
			- - - - - - - -	
	NIETO, ANDREW		$	22.62
ACH	HYDER, JEFFREY			
	Emp Assist PC Loan Purchase	PCLOAN4		2,087.53
			- - - - - - - -	
	HYDER, JEFFREY		$	2,087.53
ACH	ACEVES, MANUEL			
	MlgReim-4/5/26 C/O RP2 Belt Press	MLG 04/05/26		41.76
	MlgReim-4/3/26 C/O RP2 RW Line	MLG 04/03/26		41.76
			- - - - - - - -	
	ACEVES, MANUEL		$	83.52
ACH	BARAJAS, ELIZABETH			
	On Call response RP5 filter recycle pump	MLG 3/25/26		45.68
			- - - - - - - -	
	BARAJAS, ELIZABETH		$	45.68
ACH	GREGORY, KATELYN			
	Professionals's Day Team Lunch	MLG 04/14/26		7.40
			- - - - - - - -	
	GREGORY, KATELYN		$	7.40
ACH	LY, PAUL			
	RP1 North GT pump failure during darktim	MLG 04/10/26		48.14
			- - - - - - - -	
	LY, PAUL		$	48.14
ACH	LAVENANT BERUMEN, JULIO			
	GT Alarm. Service RP1	MLG 04/15/26		10.88
	GT Alarm. Service RP1	MLG 04/21/26		10.88
			- - - - - - - -	
	LAVENANT BERUMEN, JULIO		$	21.76
ACH	VELARDE, REBECCA			
	Attended the CalWEP	MLG 3/18/26		16.82
			- - - - - - - -	
	VELARDE, REBECCA		$	16.82
ACH	RUIZ GARCIA, CHRISTOPHER			
	Fieldwork - Ontario RCR	MLG 04/27/26		13.20
	Fieldwork - Ontario RCR - Meeting with U	MLG 04/28/26		11.75

Check	Payee / Description			Amount
				- - - - - - - -
	RUIZ GARCIA, CHRISTOPHER		$	24.95
ACH	LEE, JAMES			
	RP1 Headworks DNET Card Failure	MLG 02/06/26		63.08
	RP1 Headworks DNET Card Replacement (3rd	MLG 02/07/26		63.08
	RP1 Headworks DNET Card Failure (2nd tri	MLG 02/06/26-		63.08
				- - - - - - - -
	LEE, JAMES		$	189.24
ACH	MARTINEZ MORENO, ALEJANDRO			
	Cal State San Bernardino Career Fair	MLG 03/19/26		47.85
	Santiago Canyon College Career Fair	MLG 04/15/26		29.00
				- - - - - - - -
	MARTINEZ MORENO, ALEJANDRO		$	76.85
ACH	ISTANDAR, ARIJANTO			
	3/26 Attend CBWM Orientation	MLG 03/26/26		36.18
	Attend SAWPA PFAS Work	MLG 03/19/26		46.84
	Attend SAWPA Basin Task	MLG 03/16/26		46.84
				- - - - - - - -
	ISTANDAR, ARIJANTO		$	129.86
ACH	EMPOWER RETIREMENT			
	P/R 9 5/1/26 Deffered Comp	HR 0155100		183,393.88
				- - - - - - - -
	EMPOWER RETIREMENT		$	183,393.88
ACH	FISHER SCIENTIFIC			
	POTASSIUM DICHLOROACETATE 10G	8163206		74.22
	ELECTRODE CLEANING SOLUTION	8222008		82.32
				- - - - - - - -
	FISHER SCIENTIFIC		$	156.54
ACH	HARRINGTON INDUSTRIAL PLASTICS			
		012O3301		162.59
				- - - - - - - -
	HARRINGTON INDUSTRIAL PLASTICS		$	162.59
ACH	JCI JONES CHEMICALS INC			
	RP1-4,838 Gal HYPOCHLORITE SOLUTION	995534		8,594.71
	RP2-2,000 Gal HYPOCHLORITE SOLUTION	995413		3,553.00
	RP1-4,776 Gal HYPOCHLORITE SOLUTION	995410		8,484.56
	CCWRF-4,006 Gal HYPOCHLORITE SOLUTION	995412		7,116.66
	RP4- 4,853 Gal HYPOCHLORITE SOLUTION	995419		8,621.35
	RP5-2,962 Gal HYPOCHLORITE SOLUTION	995403		5,361.99
				- - - - - - - -
	JCI JONES CHEMICALS INC		$	41,732.27
ACH	UNIVAR SOLUTIONS USA INC			
	PradoLS- 12,405 DLB SOD BISULFITE 25% BU	53859097		8,923.93
				- - - - - - - -
	UNIVAR SOLUTIONS USA INC		$	8,923.93
ACH	AIRGAS USA LLC			
	HELIUM UHP 300 CGA 580	9170720242		977.61
				- - - - - - - -
	AIRGAS USA LLC		$	977.61

Check	Payee / Description			Amount
ACH	GRAINGER INC			
	Carburetor Cleaner, Washer,Duct Tape,Cau	9900508038		657.32
	GRAINGER INC		$	657.32
ACH	MOTION INDUSTRIES INC			
	DIST GREASES LUBRICANTS & ADHESIVES	CA18-00845625		771.90
	MOTION INDUSTRIES INC		$	771.90
ACH	HDR ENGINEERING INC			
	46-3056 12/25-03/26 Prof Svcs	1200821185		8,432.66
	HDR ENGINEERING INC		$	8,432.66
ACH	POLYDYNE INC			
	RP1-15,600 Lbs FLOSPERSE 30 S	2025664		22,258.08
	POLYDYNE INC		$	22,258.08
ACH	KONICA MINOLTA BUSINESS SOLUTI			
	HQB-4/1-4/30/26 Copier Ovr/Mnt	508095144		43.40
	HQB-3/29-4/26/26 Copier Ovr/Mnt	9010858292		243.96
	HQB-3/27-4/26/26 Copier Ovr/Mnt	9010857874		39.08
	HQB-4/1-4/30/26 Copier Ovr/Mnt	508087808		8.37
	HQB-4/1-4/30/26 Copier Ovr/Mnt	508087807		15.41
	HQB-4/1-4/30/26 Copier Ovr/Mnt	508087639		8.45
	04/01/2026-04/30/2026 copier	508087299		5.12
	HQB-4/1-4/30/26 Copier Ovr/Mnt	508087638		119.48
	HQB-4/1-4/30/26 Copier Ovr/Mnt	508087709		14.16
	RP1-4/26 Copier Ovr/Mnt C6501	508088002		47.27
	RP4-4/26 Copier Ovr/Mnt C6501	508087283		6.62
	KONICA MINOLTA BUSINESS SOLUTI		$	551.32
ACH	THATCHER COMPANY OF CALIFORNIA			
	RP1-10.819 Ton Aluminum Sulfate	2026250101234		6,663.96
	THATCHER COMPANY OF CALIFORNIA		$	6,663.96
ACH	GOVCONNECTION INC			
	IS26018-Sensors,Power Supply Adapter	77568454		25,346.59
	VMw vSphere Fndtn 1 Year Cld (320)	77434475		85,424.00
	GOVCONNECTION INC		$	110,770.59
ACH	ALFA LAVAL INC			
	Belts	284181825		9,999.40
	ALFA LAVAL INC		$	9,999.40
ACH	ROBERT HALF MANAGEMENT RESOURC			
	Booka Raghu,Nathasha W/E 04/24/2026	66170231		5,940.00
	Choudhry,Suhaib W/E 04/24/2026	66170366		6,000.00
	Pineda,Fernando W/E 04/24/2026	66170006		6,520.00
	ROBERT HALF MANAGEMENT RESOURC		$	18,460.00
ACH	STANTEC CONSULTING INC			

Check	Payee / Description			Amount
	EN24007-1/1-03/27/26 Prof Svcs	2548648		62,286.00
	EN24057 1/01/26-03/27/26 Prof Svcs	2548651		9,677.25
	STANTEC CONSULTING INC		$	71,963.25
ACH	SUN WIRELESS			
	EN25022.01-Site Survey Eng Study,100 Ft	26036		9,478.57
	SUN WIRELESS		$	9,478.57
ACH	KAMBRIAN CORPORATION			
	Omnissa Workspace ONE Standard	KINV27782		3,077.62
	KAMBRIAN CORPORATION		$	3,077.62
ACH	CALIFORNIA WATER TECHNOLOGIES			
	RP1-42,480 Lbs Ferric Chloride Solution	50444		11,686.00
	CALIFORNIA WATER TECHNOLOGIES		$	11,686.00
ACH	FULL SOURCE, LLC			
	Safety Vests - Orange	FS4520831-IN		790.29
	FULL SOURCE, LLC		$	790.29
ACH	EVOQUA WATER TECHNOLOGIES LLC			
	RENTAL FOR DI TANK 04/01/26-6/30/2026	907506306		202.00
	EVOQUA WATER TECHNOLOGIES LLC		$	202.00
ACH	ARCADIS US INC			
	EN19001/EN19006-3/26 Prof Svcs	36120957		358,197.93
	ARCADIS US INC		$	358,197.93
ACH	TECHNICAL SYSTEMS INC			
	EN22031-3/26 Prof Svcs	T25-004B-013		900.00
	TECHNICAL SYSTEMS INC		$	900.00
ACH	THE SHREDDERS			
	4/26 Shredding Svcs	CINV-084081		523.00
	THE SHREDDERS		$	523.00
ACH	PRIORITY BUILDING SERVICES LLC			
	ALL- 3/26 Janitorial Svcs	99840		23,878.05
	PRIORITY BUILDING SERVICES LLC		$	23,878.05
ACH	GARRATT CALLAHAN COMPANY			
	RP1- 04/26 Water Treatment Program	1476272		610.75
	GARRATT CALLAHAN COMPANY		$	610.75
ACH	CAPO PROJECTS GROUP LLC			
	EN22031-3/26 Prof Svcs	11684		334.00
	EN23000-3/26 Prof Svcs	11683		668.00

Check	Payee / Description			Amount
		CAPO PROJECTS GROUP LLC	$	1,002.00
ACH	STAPLES INC			
	Batteries, Towels, Paper Plates	6060877693		148.49
		STAPLES INC	$	148.49
ACH	INLAND EMPIRE WINDUSTRIAL CO			
	Nipple, Tubes, Cop	070017 01		359.45
		INLAND EMPIRE WINDUSTRIAL CO	$	359.45
ACH	OCVIEW LLC DBA MULTIVISTA			
	EN19001 & EN19006 04/26 Prof Svcs	2414		1,757.36
		OCVIEW LLC DBA MULTIVISTA	$	1,757.36
ACH	ERAMOSA INTERNATIONAL INC			
	46-3533 02/21-03/20 Prof Svcs	US32724-15		11,397.25
	EN23000 02/21-03/20/26 Prof Svcs	US29322-33		3,065.00
		ERAMOSA INTERNATIONAL INC	$	14,462.25
ACH	SAN BERNARDINO COUNTY			
	5/26 Utility Fee-Mountain Ave N/O 8th St	2576MAY26		1,000.00
		SAN BERNARDINO COUNTY	$	1,000.00
ACH	FLYERS ENERGY LLC			
	MOBIL SHC 629, MOBILLUX	26-597248		3,087.66
		FLYERS ENERGY LLC	$	3,087.66
ACH	VEOLIA WTS SERVICES USA INC			
	Misc Materials, Test Strips, Sanitation,	903755630		44,219.33
		VEOLIA WTS SERVICES USA INC	$	44,219.33
ACH	GENOVEVA L ARELLANO			
	46-3478 3/26 Prof. Svcs	23790		2,640.22
		GENOVEVA L ARELLANO	$	2,640.22
ACH	MORGAN STANLEY CAPITAL MANAGEM			
	INLAND EMPIRE UTIL AGCY 457(B) & 401(A)	11148826097		7,500.00
		MORGAN STANLEY CAPITAL MANAGEM	$	7,500.00
ACH	E-TECHNOLOGIES GROUP,INC			
	46-3488 03/06-4/03	INV-39230		35,820.00
	EN23000 3/26 P:rof Svcs	INV-39338		20,928.00
	EN22044 3/26 Prof Svcs	INV-39337		32,475.75
		E-TECHNOLOGIES GROUP,INC	$	89,223.75
ACH	RUTH VILLALOBOS & ASSOCIATES			
	2023-0041 - IEUA RP-2 3/26 Prof Svcs	1937		442.25
		RUTH VILLALOBOS & ASSOCIATES	$	442.25

Check	Payee / Description			Amount
ACH	GAFCON PM-CM LLC			
	EN26004 3/26 Prof. Svcs	53992		680.00
	GAFCON PM-CM LLC		$	680.00
ACH	CANON FINANCIAL SERVICES INC			
	4/26 Copiers Ovr/Mnt-Contract#926767-3	43047763		53.11
	4/26 Copiers Ovr/Mnt-Contract#926767	43076290		187.43
	CANON FINANCIAL SERVICES INC		$	240.54
ACH	DIGITALRADIUS			
	Enterprise Plan plus Premium	INV2412		42,768.00
	DIGITALRADIUS		$	42,768.00
ACH	UNITED MASTER ROOFING INC			
	REEP Building	1024		9,551.12
	UNITED MASTER ROOFING INC		$	9,551.12
ACH	N2W ENGINEERING INC			
	EN23004 2/26 Prof Svcs	1247		9,489.00
	EN23004 3/26 Prof Srvs	1280		9,995.00
	N2W ENGINEERING INC		$	19,484.00
ACH	FOTRONIC CORPORATION			
	mRad Infrared Thermal	0251157-IN		10,779.40
	FOTRONIC CORPORATION		$	10,779.40
ACH	SO CALIF EDISON			
	RP2MntLnchRm-4/1-4/30 16400 El Prado Rd	8000703247 4/		263.84
	8thStBsn-3/30-4/28 1180 8th St	8000035339 4/		29.28
	RP1EV-3/31-4/29 2450 Phila St-EV	8019716932 4/		879.62
	RP2MntLnchRm-4/1-4/30 16400 El Prado Rd	8005078295 4/		23,281.97
	Wineville-4/1-4/30 5165 E Francis St	8019040748 4/		665.48
	SnSvnRW-3/25-4/26 6000 Cherry Ave	8000141055 4/		32.76
	1630WPmpStn-3/30-4/28 1530 6th St	8004881955 4/		14,721.31
	RP1StLts-4/1-4/30 34 Phila	8000340637 4/		28.72
	Trnr3&4-3/31-4/29 916 Archibald Ave	8001265279 4/		37.96
	RP1-4/1-4/30 2450 Phila St	8000389509 4/		112.98
	CllgHgts/LwrDy/RP3Bsn/TrnrBsn-4/1-4/30	8000022029 4/		487.19
	CCWRP/TP-3/30-4/28 14950 Telephone Ave	8003543714 4/		51.59
	PrdDchlStn-4/1-4/30 34 Johnson-Pine	8000032094 4/		71.55
	SnSvn5PmpStn-4/1-4/30 13785 Banyan	8004022929 4/		1,405.75
	PrdDchlStn-4/1-4/30 34 Johnson-Pine S/O	8000932049 4/		697.44
	930RsvrPrjct-3/25-4/23 2950 Galloping Hi	8001775817 4/		159.01
	SO CALIF EDISON		$	42,926.45
ACH	SO CALIF GAS			
	CCWRP/TP-4/1-4/30 14950 Telephone Ave	01462161009 0		253.64
	TP5-3/30-4/28 6075 Kimball Ave	11077650478 0		18.27
	HQA/B-3/30-4/28 6075 Kimball Ave	06245951709 0		147.40
	RP1Cmplx-3/31-4/29 2450 Phila St	14392309002 0		571.81
	RP5-3/30-4/28 6075 Kimball Ave	07718506376 0		4,588.82

Check	Payee / Description			Amount
	SO CALIF GAS		$	5,579.94
ACH	FISHER SCIENTIFIC			
	CA 25MM 0.8UM SYRINGE FILTER	8222007		963.46
	CHLORITE STANDARD	8284864		86.06
	BRAND USP GRAD CYL, MCROFLX, USP GRAD	8253880		2,087.03
	FISHER SCIENTIFIC		$	3,136.55
ACH	JCI JONES CHEMICALS INC			
	CCWRF-4,918 Gal HYPOCHLORITE SOLUTION	995655		8,736.83
	RP5 - 4,881 Gal HYPOCHLORITE SOLUTION	995756		8,671.10
	RP1-4,802 Gal HYPOCHLORITE SOLUTION	995643		8,530.75
	RP1 - 4,570 Gal HYPOCHLORITE SOLUTION	995768		8,118.61
	JCI JONES CHEMICALS INC		$	34,057.29
ACH	ROYAL INDUSTRIAL SOLUTIONS			
	EN19001-FSE-ROCKWELL BLOCK OF TIME	6441-1181228		37,399.38
	ROYAL INDUSTRIAL SOLUTIONS		$	37,399.38
ACH	UNDERGROUND SERVICE ALERT/SC			
	5/26 251 Tkts Dig Safe Brd	420260366		549.65
	5/01 California State Fee for Regulatory	25-263603		194.77
	UNDERGROUND SERVICE ALERT/SC		$	744.42
ACH	UNIVAR SOLUTIONS USA INC			
	RP5- 12,650 DLB SOD BISULFITE 25% BULK	53864406		9,100.18
	UNIVAR SOLUTIONS USA INC		$	9,100.18
ACH	AIRGAS USA LLC			
	CCWRF-5/26/- 2 CL Forklift Propane Indus	5524582992		72.30
	RENTAL TELEMETRY,MICROBULK	9170715101		669.31
	RPI- 5/26 Cylinder Rentals	5524582926		46.20
	RP4- 5/26 Cylinder Rentals	5524583084		13.20
	CBM-5/26 Cylinder Rentals	5524582892		44.66
	Prado-1CL Forklift Propane	9171414224		89.13
	CCWRF-3/26 Cylinder Rentals	5524582955		26.40
	AIRGAS USA LLC		$	961.20
ACH	FLW INC			
	Vacuum Pressure Gauge	1385720		576.88
	FLW INC		$	576.88
ACH	CEM CORPORATION			
	MICROWAVE SYSTEM REPAIR	100068403		3,640.95
	CEM CORPORATION		$	3,640.95
ACH	ACCELERATED TECHNOLOGY LABORAT			
	2026 Sample Master Annua Renewal	INV277		27,589.92
	ACCELERATED TECHNOLOGY LABORAT		$	27,589.92

Check	Payee / Description		Amount
ACH	PARSONS WATER & INFRASTRUCTURE		
	EN19001/EN19006 03/26 Prof. Svcs	2604A989	152,309.22
	PARSONS WATER & INFRASTRUCTURE$		152,309.22
ACH	PFM FINANCIAL ADVISORS LLC		
	Financial Advisory Services	141895	5,000.00
	PFM FINANCIAL ADVISORS LLC $		5,000.00
ACH	ROBERT HALF MANAGEMENT RESOURC		
	Hernandez,Sal 05/01/2026	66184368	5,200.00
	Choudhry,Suhaib 04/03/2026	66089028	6,000.00
	Kennedy,Jennifer 05/01/2026	66181132	1,500.75
	Choudhry,Suhaib W/E 05/01/2026	66184615	6,000.00
	ROBERT HALF MANAGEMENT RESOURC$		18,700.75
ACH	SWRCB ACCOUNTING OFFICE		
	SRF RPYMT#16 C-06-5332-110 Princ/Int	5332-110-16-2	55,337.37
	SWRCB ACCOUNTING OFFICE $		55,337.37
ACH	NATIONAL CONSTRUCTION RENTALS		
	Regualr, Handicap and hand Wash Pumps	8188696	720.00
	RP1-4/30-5/27/26 HOLDING TANK - RENTAL	8194613	290.88
	NATIONAL CONSTRUCTION RENTALS $		1,010.88
ACH	CINTAS CORPORATION NO 3		
	RP4-4/28 Mat/Scraper/Air Freshener Svcs	4267470259	256.96
	CINTAS CORPORATION NO 3 $		256.96
ACH	CONCENTRA MEDICAL CENTERS		
	3/20/26 Admin Fee, Annual Fee	19023932	500.00
	2/18 Employee Testing.	18955956	320.00
	CONCENTRA MEDICAL CENTERS $		820.00
ACH	CONSERV CONSTRUCTION INC		
	IEUA RISE Program	3370	121,892.40
	CONSERV CONSTRUCTION INC $		121,892.40
ACH	EUROFINS EATON ANALYTICAL LLC		
	RP5 4/13/26 Wastewater	3800124122	200.00
	RP5 4/13/26 Suitability	3800124744	207.00
	RP5 4/14/26 525 Repull 002 Eff	3800124123	200.00
	RP5 Dioxins 4/13/2026	3800124325	543.38
	RP5 Dioxins 04/13/2026	3800124322	543.38
	RP5 Dioxins 4/13/2026	3800124323	543.38
	RP5 Dioxins 4/13/2026	3800124324	543.38
	EUROFINS EATON ANALYTICAL LLC $		2,780.52
ACH	CALIFORNIA WATER TECHNOLOGIES		
	RP2-41,720 Lbs Ferric Chloride Solution	50483	11,533.18

Check	Payee / Description			Amount
	PhilLS- 44,220 Lbs Ferric Chloride Solut	50534		12,462.81
	RP1-44,220 Lbs Ferric Chloride Solution	50529		12,343.54
	PhilLS- 41,500 Lbs Ferric Chloride Solut	50527		11,472.36
	PhilLS- 44,980 Lbs Ferric Chloride Solut	50496		12,737.66
	RP1-44,940 Lbs Ferric Chloride Solution	50500		12,362.72
	CCWRF-44,6800 Lbs Ferric Chloride Soluti	50481		12,502.07
				- - - - - - - -
	CALIFORNIA WATER TECHNOLOGIES		$	85,414.34
ACH	D & H WATER SYSTEMS INC			
	FLEX-A-PRENE	I2026-0764		404.69
				- - - - - - - -
	D & H WATER SYSTEMS INC		$	404.69
ACH	TECHNICAL SYSTEMS INC			
	EN13016.05-3/26 Prof Svcs	8164-029		40,786.21
	EN17006-3/26 Prof Svcs	8172-016		1,575.00
				- - - - - - - -
	TECHNICAL SYSTEMS INC		$	42,361.21
ACH	PACIFIC COURIERS INC			
	Lab-4/26 Sample deliveries	26-04-2006		5,069.00
				- - - - - - - -
	PACIFIC COURIERS INC		$	5,069.00
ACH	WALLACE & ASSOCIATES CONSULTIN			
	46-2853 3/26 Prof Svcs	39232		57,232.00
				- - - - - - - -
	WALLACE & ASSOCIATES CONSULTIN		$	57,232.00
ACH	JC LAW FIRM			
	4/26 Legal Svcs	1629		1,444.50
	4/26 Legal Svcs	1627		4,642.50
	4/26 Legal Svcs	1628		4,343.00
				- - - - - - - -
	JC LAW FIRM		$	10,430.00
ACH	LA OPINION			
	5/03 LAOP Local Display	32560		1,311.00
				- - - - - - - -
	LA OPINION		$	1,311.00
ACH	CAPO PROJECTS GROUP LLC			
	46-2731 2/26 Prof Svcs	11476		34,600.00
				- - - - - - - -
	CAPO PROJECTS GROUP LLC		$	34,600.00
ACH	STAPLES INC			
	Towels, Planer , Air Freshner,paper plat	6062967444		255.24
				- - - - - - - -
	STAPLES INC		$	255.24
ACH	BADGER METER INC			
	Badger Meter	1802330		58,807.29
				- - - - - - - -
	BADGER METER INC		$	58,807.29
ACH	ERAMOSA INTERNATIONAL INC			
	EN13016.05 2/21-03/20 Prof Svcs	US28022 - 31		26,181.65

Check	Payee / Description			Amount
				- - - - - - -
	ERAMOSA INTERNATIONAL INC		$	26,181.65
ACH	INNOVATIVE CONSTRUCTION SOLUTI			
	EN22031 03/26 Pay Est 12	PE 12-EN22031		287,850.00
				- - - - - - -
	INNOVATIVE CONSTRUCTION SOLUTI		$	287,850.00
ACH	ACCUSOURCE HR INC			
	4/26 Background Screening	92776		1,211.64
				- - - - - - -
	ACCUSOURCE HR INC		$	1,211.64
ACH	ON CALL MECHANICAL SERVICES IN			
	VQUI2303 04/24 BIT Insp.	8119		320.00
	VQUI2304 04/14 BIT Inspection	8118		320.00
	VQUI1901 BIT Insp	8117		280.00
	VQUI0700 Opacity Emissions test Fee-Pass	8122		160.00
	VOU12001 - 4/30 BIT Inspection	8123		160.00
				- - - - - - -
	ON CALL MECHANICAL SERVICES IN		$	1,240.00
ACH	DOPUDJA & WELLS CONSULTING INC			
	3/26 Water & RW Rate Study Support	2715		1,230.00
	46-3407 03/26 Prof Svcs	2700		16,062.45
				- - - - - - -
	DOPUDJA & WELLS CONSULTING INC		$	17,292.45
ACH	HARKEY COMPLIANCE			
	4/25 Designated Operator Inspection	4423		200.00
				- - - - - - -
	HARKEY COMPLIANCE		$	200.00
ACH	WECK LABORATORIES			
	03/14/26 Diluent Samples Analysis	W6D0774		2,045.00
	3/11/26 Diluent Samples Analysis	W6D0654		2,045.00
				- - - - - - -
	WECK LABORATORIES		$	4,090.00
ACH	DIVERSIFIED THERMAL SERVICES I			
	HQ-4/26 HVAC Manit Contract Svcs	S412423		2,696.00
	Lab- 4/26 HVAC Maint Contract Svcs	CP415040		4,209.50
				- - - - - - -
	DIVERSIFIED THERMAL SERVICES I		$	6,905.50
ACH	BRIDGEWATER CONSULTING GROUP I			
	04/26 Prof Coaching Svcs	9060		540.00
				- - - - - - -
	BRIDGEWATER CONSULTING GROUP I		$	540.00
ACH	JACOBS ENGINEERING GROUP INC			
	W9Y41101 03/26 Prof Svcs	W9Y41101-05		17,845.75
				- - - - - - -
	JACOBS ENGINEERING GROUP INC		$	17,845.75
ACH	AQUATIC TESTING LABORATORIES I			
	RP-5 4/30 Ceriodaphnia Chronic & Reprodu	260208		2,150.00
	RP-1 4/17 Ceriodaphnia Chronic & Reprodu	260183		2,150.00
	RP-5 4/26 Ceriodaphnia Chronic & Reprodu	260184		2,150.00

Check	Payee / Description			Amount
	4/17/26 Ceriodaphnia Chronic & Reproduc	260185		2,150.00
	AQUATIC TESTING LABORATORIES I		$	8,600.00
ACH	THE CONVERSE PROFESSIONAL GROU			
	Construction Inspector - Masonry	26-81120-30-0		1,579.50
	THE CONVERSE PROFESSIONAL GROU		$	1,579.50
ACH	ICHOR SOLUTIONS INC			
	01/2026 Equipment Service	2030		963.35
	ICHOR SOLUTIONS INC		$	963.35
ACH	SO CALIF EDISON			
	Credit-RP1/RP5/8thStBsn-3/4-4/1 8865 Kim	8003442878 3/		1.99-
	DclzBsn-4/6-5/4 13978 Phila Ave	8002283946 4/		79.14
	RP1/RP5/8thStBsn-4/2-5/3 8865 Kimball/11	8001077780 4/		77.02
	SO CALIF EDISON		$	154.17
ACH	SO CALIF GAS			
	RP2Dg-4/1-5/1 16400 El Prado Rd	17192441008 0		499.80
	RP1-4/1-5/1 2450 Phila St	14462491003 4		1,837.31
	SO CALIF GAS		$	2,337.11
ACH	FRONTIER COMMUNICATIONS HOLDIN			
	BrksBsn-EM9-4/22-5/21 042-6764 Orcd-GWR	2090426764 5/		175.85
	FRONTIER COMMUNICATIONS HOLDIN		$	175.85
ACH	IEUA EMPLOYEES' ASSOCIATION			
		HR 0155200		12.00
	IEUA EMPLOYEES' ASSOCIATION		$	12.00
ACH	BARAJAS, ELIZABETH			
	On Call response RP5 SHS pump 5 and 6 fa	MLG 05/01/26		45.68
	BARAJAS, ELIZABETH		$	45.68
ACH	VELARDE, REBECCA			
	Reim-Metro Link to Metropolitan Water Di	4/16/26 MWD M		15.00
	VELARDE, REBECCA		$	15.00
ACH	FISHER SCIENTIFIC			
	HYDRION REFILLS	8314604		73.49
	FISHER SCIENTIFIC		$	73.49
ACH	JCI JONES CHEMICALS INC			
	RP1 - 4,900 Gal HYPOCHLORITE SOLUTION	995867		8,704.85
	RP1 - 4,608 Gal HYPOCHLORITE SOLUTION	995993		8,186.11
	CCWRF-4,061 Gal HYPOCHLORITE SOLUTION	995997		7,214.37
	RP5- 4,879 Gal HYPOCHLORITE SOLUTION	995998		8,667.54
	RP4- 5,005 Gal HYPOCHLORITE SOLUTION	996018		8,891.38

Check	Payee / Description			Amount
	JCI JONES CHEMICALS INC		$	41,664.25
ACH	UNIVAR SOLUTIONS USA INC			
	RP1- 12,460 DLB SOD BISULFITE 25% BULK	53873619		8,963.49
	UNIVAR SOLUTIONS USA INC		$	8,963.49
ACH	WEST VALLEY MOSQUITO AND			
	4/26 VECTOR CONTROL SERVICES	3086		13,158.36
	WEST VALLEY MOSQUITO AND		$	13,158.36
ACH	CDM SMITH INC			
	EN17006 - 3/15-4/30 Prof Svcs	90262467		24,367.00
	CDM SMITH INC		$	24,367.00
ACH	DELL MARKETING L P			
	Dell Pro 14 Premium (PA14250) XCTO	10872881119		10,630.75
	DELL MARKETING L P		$	10,630.75
ACH	CAROLLO ENGINEERINGS INC			
	AM24010.00 4/26 Prof Svcs	FB81832		45,187.11
	CAROLLO ENGINEERINGS INC		$	45,187.11
ACH	ROBERT HALF MANAGEMENT RESOURC			
	Pineda,Fernando E 05/01/2026	66183447		6,180.96
	Mosley,Jocelyn 05/01/2026	66184348		5,200.00
	Rapisora,Krishna Ma T 05/01/2026	66184558		4,320.00
	ROBERT HALF MANAGEMENT RESOURC		$	15,700.96
ACH	CARAHSOFT TECHNOLOGY CORPORATI			
	Custom Implementation Expense WSA	IN2276870		19,484.54
	CARAHSOFT TECHNOLOGY CORPORATI		$	19,484.54
ACH	PEST OPTIONS INC			
	4/26 Basin Weed Control Svcs	477078		12,203.00
	PEST OPTIONS INC		$	12,203.00
ACH	TRICO CORPORATION			
	4/30/26 Engine Oil / Vital Analysis &Sv	P77125		60.00
	RP4 3/12-04/13/25 Industrial Oil/Advance	P77108		37.00
	RP4 3/12- 4/13/25 Industrial Oil /Advanc	P77126		111.00
	RP-1 Alternative Solvent Test	P77107		851.00
	TRICO CORPORATION		$	1,059.00
ACH	V3IT CONSULTING INC			
	SAP Basis Support for April 2026	V3IT2026IEUA0		6,184.00
	Input Confirmation IW41 within	V3IT2026IEUA0		5,522.00
	Configure T-Code ME59N	V3IT2026IEUA0		6,984.50
	V3IT CONSULTING INC		$	18,690.50

Check	Payee / Description			Amount
ACH	PACIFIC COURIERS INC			
	4/26 Warehouse Daily Courier Svcs	26-04-2008		8,730.55
	PACIFIC COURIERS INC		$	8,730.55
ACH	PPS ENTERPRISES INC			
	CBP Polos	B294012153A		5,002.85
	PPS ENTERPRISES INC		$	5,002.85
ACH	LIBERTY LANDSCAPING INC			
	4/26 All Locations Monthly Maintenance	143801		20,107.00
	LIBERTY LANDSCAPING INC		$	20,107.00
ACH	JAMES T MCCARRON			
	4/08-04/23 Individual Coaching	2683		4,750.00
	JAMES T MCCARRON		$	4,750.00
ACH	ORGCHART LLC			
	Enterprise Plan - Tiered	INV-20453		4,744.35
	ORGCHART LLC		$	4,744.35
ACH	ESKER INC			
	04/26 Monthly Svc/Time & Material	460332387		3,252.82
	ESKER INC		$	3,252.82
ACH	GENOVEVA L ARELLANO			
	46-3472 4/26 Prof Svcs	23911		5,744.29
	GENOVEVA L ARELLANO		$	5,744.29
ACH	JACOBS ENGINEERING GROUP INC			
	46-3420 02/28-03/27/26 Prof Svcs	W9Y41100-32		433,046.99
	JACOBS ENGINEERING GROUP INC		$	433,046.99
ACH	BAKER TILLY US LLP			
	IEUA-5/26 Financial Statement Audit Svcs	BT3622058		8,780.00
	BAKER TILLY US LLP		$	8,780.00
ACH	BRIGHTVIEW LANDSCAPE SERVICES			
	Turf Turnkey Transform Ox	6578546		108,235.90
	Turf Turnkey Transform PR	6578548		145,346.37
	Turf Turnkey Transform Ox	6578543		28,028.70
	BRIGHTVIEW LANDSCAPE SERVICES		$	281,610.97
ACH	WSP USA INC			
	46-2855 3/26 Prof Svcs	40349285		16,511.15
	WSP USA INC		$	16,511.15
ACH	WEST PUBLISHING CORPORATION			
	4/26 Online/Software Subscription Charge	853589848		1,513.60

Check	Payee / Description			Amount
				- - - - - - -
		WEST PUBLISHING CORPORATION	$	1,513.60
ACH	SO CALIF EDISON			
	CCWRP/TP/RWPS-3/30-4/28 14950 Telephone	8004814080 4/		94,042.46
				- - - - - - -
		SO CALIF EDISON	$	94,042.46
ACH	TEJEDA, HECTOR			
	On call 5/09	MLG 05/09/26		59.89
				- - - - - - -
		TEJEDA, HECTOR	$	59.89
ACH	MACEN, PETE			
	Emergency Call Out for DAFT	MLG 05/09/26		65.40
				- - - - - - -
		MACEN, PETE	$	65.40
ACH	FISHER SCIENTIFIC			
	METHYLENE CHLORIDE OPTIMA 4L	8439104		4,039.09
				- - - - - - -
		FISHER SCIENTIFIC	$	4,039.09
ACH	HARRINGTON INDUSTRIAL PLASTICS			
	SOLVENT CEMENT, NIPPLE TBE PVC	01203496		680.86
				- - - - - - -
		HARRINGTON INDUSTRIAL PLASTICS	$	680.86
ACH	JCI JONES CHEMICALS INC			
	RP4- 4,743 Gal HYPOCHLORITE SOLUTION	996333		8,425.94
	RP5- 4,891Gal HYPOCHLORITE SOLUTION	996216		8,688.86
	CCWRF-4,825 Gal HYPOCHLORITE SOLUTION	996215		8,571.61
	RP1 - 4,862 Gal HYPOCHLORITE SOLUTION	996123		8,637.34
	RP1 - 4,843 Gal HYPOCHLORITE SOLUTION	996312		8,603.59
				- - - - - - -
		JCI JONES CHEMICALS INC	$	42,927.34
ACH	APPLIED INDUSTRIAL TECHNOLOGIE			
	REXNORD	7034467473		2,846.85
				- - - - - - -
		APPLIED INDUSTRIAL TECHNOLOGIE	$	2,846.85
ACH	RMA GROUP			
	EN23089.02 03/26 Prof Svcs	109090		1,960.00
				- - - - - - -
		RMA GROUP	$	1,960.00
ACH	WEST VALLEY MOSQUITO AND			
	4/26 VECTOR CONTROL SERVICES	3085		1,919.25
				- - - - - - -
		WEST VALLEY MOSQUITO AND	$	1,919.25
ACH	PETE'S ROAD SERVICE			
	VQUI2303 Parts and Service	26-0915740-00		3,040.44
				- - - - - - -
		PETE'S ROAD SERVICE	$	3,040.44
ACH	FLW INC			
	ASHCROFT	1387687		357.06

Check	Payee / Description			Amount
				- - - - - - - -
	FLW INC		$	357.06
ACH	KONICA MINOLTA			
	ExeWng/Eng-Copier Leases C6501's	49108983		424.14
	HrTrlr-5/26 Copier Lease,Ovr/Mnt	49108985		222.09
	ExeWng/Eng-Copier Leases C650I's	49108982		859.13
	HQB-5/26 Copier Lease C650I	49108984		424.14
				- - - - - - - -
	KONICA MINOLTA		$	1,929.50
ACH	CAROLLO ENGINEERINGS INC			
	46-3632 4/26 Prof Svcs	FB82106		312.00
				- - - - - - - -
	CAROLLO ENGINEERINGS INC		$	312.00
ACH	MCMASTER-CARR SUPPLY CO			
	Groove Hose, Stream Nozzle	64839766		454.90
				- - - - - - - -
	MCMASTER-CARR SUPPLY CO		$	454.90
ACH	DLT SOLUTIONS			
	InfoWater Pro Government Single-user	SI734785		5,363.36
				- - - - - - - -
	DLT SOLUTIONS		$	5,363.36
ACH	CINTAS CORPORATION NO 2			
	CCWRF 5/06 Cabinet Organization and Supp	5334458903		389.27
	CCWRF 4/28 Cabinet Organization and Sup	5332503903		544.04
	4/30 Cabinet Organization and Supplies	8408294746		5,624.62
	4/30 Cabinet Organization and Supplies	8408294745		53.12
	5/06 RP2 Cabinet Organization and Suppli	5334458905		456.99
	5/06 RP2 Cabinet Organization and Supp	5334458906		994.01
	5/06 Cabinet Organization and Supplies	5334458907		160.50
				- - - - - - - -
	CINTAS CORPORATION NO 2		$	8,222.55
ACH	NATIONAL WATER RESEARCH INSTIT			
	RP-4 Advanced Water Purification Facilit	2026-1028		18,409.00
				- - - - - - - -
	NATIONAL WATER RESEARCH INSTIT		$	18,409.00
ACH	MPS SECURITY			
	IEUA-Security Services - March 2026 Grav	4679		8,759.10
	IEUA-Security Services - March 2026 Grav	4677		5,249.36
	IEUA-Security Services - March 2026 Grav	4678		8,778.65
	IEUA-Security Services - March 2026 Grav	4680		8,766.58
	Security Services - March 2026	4682		7,093.99
	HQ-3/26 Security Svcs-Vehicle Patrol	4681		23,537.11
				- - - - - - - -
	MPS SECURITY		$	62,184.79
ACH	CHINO HILLS FORD			
	VEH 2023-Rpl pass side mirror	FOCS94634		1,470.67
				- - - - - - - -
	CHINO HILLS FORD		$	1,470.67
ACH	PARSONS WATER & INFRASTRUCTURE			
	EN19001 & EN19006 1/31-2/27 Prof Svcs	2603A981		130,724.45

Check	Payee / Description		Amount
	PARSONS WATER & INFRASTRUCTURE$		130,724.45
ACH	ROBERT HALF MANAGEMENT RESOURC		
	Kennedy,Jennifer WE 05/08/2026	66204881	2,173.50
	Rapisora,Krishna Ma T WE 05/08/2026	66214296	4,680.00
	Hernandez,Sal WE 05/08/2026	66198460	4,160.00
	Mosley,Jocelyn WE 05/08/2026	66198459	5,200.00
	ROBERT HALF MANAGEMENT RESOURC$		16,213.50
ACH	CARAHSOFT TECHNOLOGY CORPORATI		
	Advisory Services	IN2278793	25,554.39
	CARAHSOFT TECHNOLOGY CORPORATI$		25,554.39
ACH	NATIONAL CONSTRUCTION RENTALS		
	4/21/26 Regular unit - RENTAL	8184583	1,256.06
	4/23/26 ONE TIME PUMP ON REGULAR	8188694	720.00
	NATIONAL CONSTRUCTION RENTALS $		1,976.06
ACH	GEI CONSULTANTS INC		
	46-2662 3/28-04/24 Prof Svcs	003200770	17,147.75
	GEI CONSULTANTS INC $		17,147.75
ACH	CINTAS CORPORATION NO 3		
	RP4 4/27 Scraper, Mats, Towels, Uniforms	4268226665	256.96
	RP4-5/12 Mat/Scraper/Air Freshener Svcs	4268976776	256.96
	RP4-5/11 Mat/towel Svcs	4268806059	446.75
	RP2- 5/11 Towel/Mat/Scraper Svcs	4268806065	189.50
	RP4-5/11 Mat/Bwl clip/Air Freshener Svcs	4268803162	246.07
	RP4-5/11 Mat/Scraper/Twl Svcs	4268803135	49.95
	RP4-5/11 Towels Svcs	4268803172	40.63
	RP1 5/07/26 Scraper, Mats, Uniforms	4268559623	2,871.89
	CCWR - 5/04 Scraper, Mats, Towels	4268047140	232.00
	RP1-5/20 Mat/Scraper/Towel Svcs	4268045201	812.00
	RP4-05/04 Towels	4268044301	40.63
	RP4- 5/04 Mat/Scraper/Towel Svcs	4268044457	246.07
	CDA - 5/04 SCRAPERS & MATS	4268047162	142.34
	RP4- 5/04 Mat/Scraper/Towel Svcs	4268044405	49.95
	RP1-4/30 Uniforms, Mats, Scraper, Air Fr	4267810080	3,310.28
	RP1-4/30 Uniforms, Mats, Scraper, Air Fr	4267808618	16.01
	CINTAS CORPORATION NO 3 $		9,207.99
ACH	ULINE		
	Ladder, Chain, Mallet, Racks, Pedestal	207679127	2,939.11
	SOLVENT RESISTANT SPRAY BOTTLE	207803791	121.71
	ULINE $		3,060.82
ACH	ALTA FOODCRAFT		
	COFFEE	12619504	25.00
	AK-VACULATOR	12619626	25.00
	TEA, COFFE	12621321	2,103.91
	Coffe	12621329	742.61

Check	Payee / Description			Amount
	ALTA FOODCRAFT		$	2,896.52
ACH	DAVID WHEELER'S PEST CONTROL I			
	04/22 Service Headquarter	80235		524.00
	RP5-5/04/26 Pest Control Svcs	80612		536.00
	RP-2 05/04 Rodent Control	80578		1,470.00
	CCWF-5/04 Rodent Boxes	100304		2,796.00
	RP1-5/1 Pest Control Svcs	80649		1,519.00
	5/04 GOPHER TREATMENT	80730		345.00
	CCWRF-05/01 Pest Control Svcs	80751		444.00
	CCWRF-5/01 GOPHER TREATMENT	100304		345.00
	RP4-5/04 Monthly Refill Rat Boxes	80577		1,075.00
	Admin A & B 5/04 Monthly Service	80774		1,565.00
	5/04 NEW LAB monthly refill	80640		4,448.00
	HQ A/B 05/04 Rat control Refill	80509		542.00
	DAVID WHEELER'S PEST CONTROL I		$	15,609.00
ACH	UPS PROTECTION INC			
	UPS Protection Technical Asset Dispatche	2604040		396.00
	UPS PROTECTION INC		$	396.00
ACH	TRICO CORPORATION			
	4/30 CDA Industrial Oil/Advanced Analysi	P77129		60.00
	TRICO CORPORATION		$	60.00
ACH	CALIFORNIA WATER TECHNOLOGIES			
	RP1-43,160 Lbs Ferric Chloride Solution	50536		12,105.87
	PhilLS- 42,340 Lbs Ferric Chloride Solut	50543		11,704.58
	CALIFORNIA WATER TECHNOLOGIES		$	23,810.45
ACH	WALLACE & ASSOCIATES CONSULTIN			
	46-2853 3/26 Prof Svcs	39552		93,737.50
	WALLACE & ASSOCIATES CONSULTIN		$	93,737.50
ACH	PRIORITY BUILDING SERVICES LLC			
	4/26 RP5 Trailer Janitorial Svcs	100138		1,574.79
	ALL- 4/26 Janitorial Svcs	100136		22,715.10
	PRIORITY BUILDING SERVICES LLC		$	24,289.89
ACH	MICHAEL BAKER INTERNATIONAL IN			
	EN24023 3/02-04/05/26 Prof Svcs	1284242		9,465.00
	MICHAEL BAKER INTERNATIONAL IN		$	9,465.00
ACH	PRO-CRAFT CONSTRUCTION INC			
	46-3151 Rp1 Men's Shower Room Renovation	24126-6		29,129.04
	PRO-CRAFT CONSTRUCTION INC		$	29,129.04
ACH	MEANS CONSULTING LLC			
	46-2502-007 4/26 Pof Svcs	IE-5693		14,096.03
	MEANS CONSULTING LLC		$	14,096.03

Check	Payee / Description			Amount
ACH	38DN POWER FUND 1 LLC			
	RP1/RP5/CCWRP-4/26 Energy Storage System 1070			10,458.33
	38DN POWER FUND 1 LLC		$	10,458.33
ACH	RADAR ENVIRONMENTAL INC			
	4/26 Monthly site survey	3748		4,736.90
	RADAR ENVIRONMENTAL INC		$	4,736.90
ACH	RINCON CONSULTANTS INC			
	Magnolia Channel Basin Maintenance Proje	74147		4,573.25
	RINCON CONSULTANTS INC		$	4,573.25
ACH	ADAM'S FALCONRY SERVICE LLC			
	04/17-04/30 Bird Control Svcs	20395		1,820.00
	ADAM'S FALCONRY SERVICE LLC		$	1,820.00
ACH	ON CALL MECHANICAL SERVICES IN			
	VQUI0200 5/02 Parts and Service	8128		1,611.33
	VQUI7236 4/30 Parts and Service	8130		184.22
	VQUI7236 4/07 Parts and Service	8131		160.00
	VQUI1509 5/02 Parts and Service	8129		1,038.59
	VQUI2000 4/07 Parts and Service	8124		2,496.35
	ON CALL MECHANICAL SERVICES IN		$	5,490.49
ACH	INFINITE CONTROL SYSTEMS INC			
	46-3676- 5/26 Building Monthly maintenan	6253		3,211.60
	INFINITE CONTROL SYSTEMS INC		$	3,211.60
ACH	PRECISELY SOFTWARE INCORPORATE			
	Automate Studio Runner-Subscription	INV114734		2,850.00
	Automate Studio Runner-Subscription	INV114796		17,100.00
	PRECISELY SOFTWARE INCORPORATE		$	19,950.00
ACH	ECONOMIC ALTERNATIVES INC			
	5/26 Monthly Water Treatment Service	CINV55326		927.50
	ECONOMIC ALTERNATIVES INC		$	927.50
ACH	DIVERSIFIED THERMAL SERVICES I			
	Lab- 4/26 HVAC Maint Contract Svcs	S412449		2,696.00
	HQ 4/26 HVAC Maint Contract Svcs	S412443		2,696.00
	CCWRF APRIL 2026 MAINT Contract Svcs	S412437		2,696.00
	DIVERSIFIED THERMAL SERVICES I		$	8,088.00
ACH	ASPIRE HR INC			
	4/26 Support Consultant	INV038636		18,424.50
	ASPIRE HR INC		$	18,424.50
ACH	VITAL RECORDS HOLDINGS LLC			

Check	Payee / Description			Amount
	04/26 Contracted Storage Services	6360831		395.03
	VITAL RECORDS HOLDINGS LLC		$	395.03
ACH	ANTHESIS SERVICES			
	4/26 Janitorial/Portering Services	IEUA - 0426		8,370.00
	ANTHESIS SERVICES		$	8,370.00
ACH	WWEX FRANCHISE HOLDINGS LLC			
	W/E 5/06/26 Shipment Charges	260429W007362		255.27
	WWEX FRANCHISE HOLDINGS LLC		$	255.27
ACH	AIR COMPRESSOR SERVICES			
	Separator, Air Filter	INV180564		670.04
	AIR COMPRESSOR SERVICES		$	670.04
ACH	SOLENIS LLC			
	RP1- 32,102 Lbs Zetag Polymers	135666329		55,986.65
	SOLENIS LLC		$	55,986.65
ACH	COMMERCIAL DOOR METAL SYSTEMS			
	DOORS AND FRAME	62091		9,245.40
	COMMERCIAL DOOR METAL SYSTEMS		$	9,245.40
ACH	BRIGHTVIEW LANDSCAPE SERVICES			
	Turf Turnkey Transform PR	6578531		106,150.74
	Turf Turnkey Transform Ox	6578533		190,066.50
	Turf Turnkey Transform PR	6578528		120,939.78
	BRIGHTVIEW LANDSCAPE SERVICES		$	417,157.02
ACH	NOVA LANDSCAPE GROUP INC			
	4/26 Landscaping Mnt-All Locations	9212		5,250.00
	NOVA LANDSCAPE GROUP INC		$	5,250.00
ACH	USCALIBRATION INCORPORATED			
	RP5-Calibration 42 Devices Onsite	117106		6,835.00
	USCALIBRATION INCORPORATED		$	6,835.00
ACH	SECURADYNE SYSTEMS INTERMEDIAT			
	RP4 Service Call	IN1-910472550		708.32
	SECURADYNE SYSTEMS INTERMEDIAT		$	708.32
ACH	SO CALIF EDISON			
	PhilLS-3/10-4/8 1818 Phila St	8000031143 4/		10,365.09
	RP5/TP5/HQA/B-4/8-5/6 6075 Kimball Ave	8002740158 4/		159.66
	ElyBsn-4/9-5/7 1665 Phila Ave	8000057558 4/		68.98
	BnaBsn-4/9-5/7 14017 Whittram Ped	8004504662 4/		55.93
	RP5/TP5/HQA/B-4/7-5/5 6075 Kimball Ave	8001610323 4/		31.84
	RP4-4/8-5/6 12811 6th St	8000598564 4/		491.82

Check	Payee / Description			Amount
	SO CALIF EDISON		$	11,173.32
ACH	IEUA EMPLOYEES' ASSOCIATION			
	P/R 10 5/15/26 Employee Ded	HR	0155300	135.00
	IEUA EMPLOYEES' ASSOCIATION		$	135.00
ACH	IEUA SUPERVISORS UNION ASSOCIA			
	P/R 10 5/15/26 Employee Ded	HR	0155300	375.00
	IEUA SUPERVISORS UNION ASSOCIA		$	375.00
ACH	IEUA GENERAL EMPLOYEES ASSOCIA			
	P/R 10 5/15/26 Employee Ded	HR	0155300	1,204.10
	IEUA GENERAL EMPLOYEES ASSOCIA		$	1,204.10
ACH	INLAND EMPIRE UNITED WAY			
	P/R 10 5/15/26 Employee Ded	HR	0155300	5.00
	INLAND EMPIRE UNITED WAY		$	5.00
ACH	WESTERN DENTAL PLAN			
	5/26 Agency Dental Plan	365306		1,820.68
	WESTERN DENTAL PLAN		$	1,820.68
ACH	IEUA PROFESSIONAL EMPLOYEES AS			
	P/R 10 5/15/26 Employee Ded	HR	0155300	792.00
	IEUA PROFESSIONAL EMPLOYEES AS		$	792.00
ACH	COLONIAL LIFE & ACCIDENT INSUR			
	5/26 Disability, Cancer, Universal Term	7274194050130		187.22
	COLONIAL LIFE & ACCIDENT INSUR		$	187.22
ACH	WEX HEALTH INC			
	P/R 10 5/15/26 Cafeteria Plan	HR	0155300	8,364.61
	WEX HEALTH INC		$	8,364.61
ACH	CITY EMPLOYEES ASSOCIATES			
	P/R 10 5/15/26 Employee Ded	HR	0155300	588.00
	CITY EMPLOYEES ASSOCIATES		$	588.00
ACH	LOPEZ, ALEX			
	Lopez,A-ExpRpt-4/5-4/8/26 AWWA Rate Conf	T01221		52.69
	LOPEZ, ALEX		$	52.69
ACH	CAMACHO, MICHAEL			
	Mlg-Reimb 4/26 Monthly Mileage - Meeting	MLG 4/26		255.49
	CAMACHO, MICHAEL		$	255.49
ACH	HALL, JASMIN			
	Monthly Mileage for 4/26 - Meetings	MLG 4/26		106.14

Check	Payee / Description			Amount
				- - - - - - -
		HALL, JASMIN	$	106.14
ACH	TULE, MARCO			
	MlgReimb- 4/26 Agency Business (monthly	MLG 4/2026		143.55
				- - - - - - -
		TULE, MARCO	$	143.55
ACH	TEJEDA, HECTOR			
	On call 05/10	MLG 05/10/26		59.89
				- - - - - - -
		TEJEDA, HECTOR	$	59.89
ACH	FISHER SCIENTIFIC			
	RESEARCH PLUS 100-1000UL BLUE	8470310		597.92
				- - - - - - -
		FISHER SCIENTIFIC	$	597.92
ACH	APPLEONE EMPLOYMENT SERVICES			
	Garcia, Melanie 05/09	01-7296202		2,193.28
	Garcia, Melanie 05/02	01-7291114		2,193.28
				- - - - - - -
		APPLEONE EMPLOYMENT SERVICES	$	4,386.56
ACH	HDR ENGINEERING INC			
	CCWRF 46-3056 12/28- 03/28/26 Prof Svcs	1200821183		18,889.00
				- - - - - - -
		HDR ENGINEERING INC	$	18,889.00
ACH	CAROLLO ENGINEERINGS INC			
	46-2324 04/26 Prof Svcs	FB81759		1,100.00
	EN2048 04/26 Prof Svcs	FB81868		21,677.40
	46-3167 04/26 Prof Svcs	FB82584		5,729.84
				- - - - - - -
		CAROLLO ENGINEERINGS INC	$	28,507.24
ACH	SCHNEIDER ELECTRIC SYSTEMS USA			
	5/14-5/13 Qrtly Software Agreement & Ser	0095498317		30,985.02
				- - - - - - -
		SCHNEIDER ELECTRIC SYSTEMS USA	$	30,985.02
ACH	ROBERT HALF MANAGEMENT RESOURC			
	Booka Raghu,Nathasha WE 05/08/2026	66208236		5,400.00
	Choudhry,Suhaib WE 05/08/2026	66208016		6,000.00
	Choudhry,Suhaib WE 03/27/2026	66065340		6,000.00
				- - - - - - -
		ROBERT HALF MANAGEMENT RESOURC	$	17,400.00
ACH	STANTEC CONSULTING INC			
	EN24032 11/01/25-03/27/26 Prof. Svcs	184032332		62,199.00
				- - - - - - -
		STANTEC CONSULTING INC	$	62,199.00
ACH	V & A CONSULTING ENGINEERS			
	RP1- 46-3055 3/26-4/26 Prof Svcs	26586		2,466.00
				- - - - - - -
		V & A CONSULTING ENGINEERS	$	2,466.00
ACH	ARCADIS US INC			

Check	Payee / Description			Amount
	EN24027 12/01/-02/26 Prof Svcs	36122378		14,105.00
	ARCADIS US INC		$	14,105.00
ACH	CAPO PROJECTS GROUP LLC			
	EN20057 3/26 Prof Svcs	11685		180.00
	CAPO PROJECTS GROUP LLC		$	180.00
ACH	INFINITE CONTROL SYSTEMS INC			
	RP1 - Collections/MCB - AtmosAir Support	6230		1,705.00
	INFINITE CONTROL SYSTEMS INC		$	1,705.00
ACH	SDI PRESENCE LLC			
	4/26 Tech Advisory & Support Svcs	22497		24,612.50
	SDI PRESENCE LLC		$	24,612.50
ACH	DRAGOS INC			
	February 2026 Travel Expenses - Shaunna	#INV7822		1,040.35
	DRAGOS INC		$	1,040.35
ACH	E-TECHNOLOGIES GROUP,INC			
	EN20057-3/26 Prof Svcs	INV-39339		1,390.50
	E-TECHNOLOGIES GROUP,INC		$	1,390.50
ACH	GAFCON PM-CM LLC			
	EN24057 3/26 Prof. Svcs	53989		196.00
	GAFCON PM-CM LLC		$	196.00
ACH	IT PARTNER LLC			
	Power Apps Premium. P1Y-A: 1 Year	INV-260858		307.80
	IT PARTNER LLC		$	307.80
ACH	GARTNER INC			
	3/1/26-2/28/27 Gartner Svcs	1GI00080669		41,200.00
	GARTNER INC		$	41,200.00
ACH	38DN POWER FUND 1 LLC			
	RP4/IERCF-4/26 Energy Storage System Mgm	2070		27,708.33
	38DN POWER FUND 1 LLC		$	27,708.33
ACH	BENEFIT COORDINATORS CORPORATI			
	5/26 Agency Dental Plan	BON151		25,254.30
	BENEFIT COORDINATORS CORPORATI		$	25,254.30
ACH	JCI JONES CHEMICALS INC			
	RP1 - 4,834 Gal HYPOCHLORITE SOLUTION	996672		8,587.60
	RP1 - 4,588 Gal HYPOCHLORITE SOLUTION	996439		8,150.58
	RP4- 4,764 Gal HYPOCHLORITE SOLUTION	996683		8,463.25
	RP1 - 4,885 Gal HYPOCHLORITE SOLUTION	996555		8,678.20

Check	Payee / Description			Amount
	CCWRF-4,038 Gal HYPOCHLORITE SOLUTION	996556		7,173.51
	RP1-4,451Gal HYPOCHLORITE SOLUTION	996774		7,907.20
	CCWRF - 4,020 Gal HYPOCHLORITE SOLUTIO	996789		7,141.53
	RP5-4,699 Gal HYPOCHLORITE SOLUTION	996799		8,347.78
	JCI JONES CHEMICALS INC		$	64,449.65
ACH	ROYAL INDUSTRIAL SOLUTIONS			
	FSE-ROCKWELL BLOCK OF TIME	6441-1181750		37,399.38
	ROYAL INDUSTRIAL SOLUTIONS		$	37,399.38
ACH	AIRGAS USA LLC			
	CBM- 5/06 PROPANE INDUSTRIAL	9171812497		128.84
	Lab - 5/26 Cylinder Rentals	5524583043		131.12
	AIRGAS USA LLC		$	259.96
ACH	COMMERCIAL DOOR COMPANY INC			
	RP1 Door- Parts/Installation	92621		19,965.00
	COMMERCIAL DOOR COMPANY INC		$	19,965.00
ACH	CAROLLO ENGINEERINGS INC			
	46-3017 4/26 Prof Svcs	FB82604		3,366.87
	CAROLLO ENGINEERINGS INC		$	3,366.87
ACH	MCR TECHNOLOGIES INC			
	ISCO Sampler	44709		11,527.50
	MCR TECHNOLOGIES INC		$	11,527.50
ACH	BUTIER ENGINEERING INC			
	Project Manager 04/26 Prof. Svcs	IEUA 046		43,680.48
	BUTIER ENGINEERING INC		$	43,680.48
ACH	DR MCNATTY & ASSOCIATES INC			
	EN21020 4/26 Prof Svcs	SI-105876		17,190.00
	DR MCNATTY & ASSOCIATES INC		$	17,190.00
ACH	ROBERT HALF MANAGEMENT RESOURC			
	Booka Raghu,Nathasha 05/01/2026	66184605		5,940.00
	ROBERT HALF MANAGEMENT RESOURC		$	5,940.00
ACH	NATIONAL CONSTRUCTION RENTALS			
	Regular, Handicap and hand Wash Station	8203311		1,693.75
	NATIONAL CONSTRUCTION RENTALS		$	1,693.75
ACH	CORRPRO COMPANIES INC			
	RP-2 Sludge TS Installation	826496		8,500.00
	CORRPRO COMPANIES INC		$	8,500.00
ACH	CALIFORNIA WATER TECHNOLOGIES			

Check	Payee / Description		Amount
	PhilLS- 44,900 Lbs Ferric Chloride Solut	50584	12,715.01
	RP1-43,900 Lbs Ferric Chloride Solution	50572	12,343.03
	CALIFORNIA WATER TECHNOLOGIES $		25,058.04
ACH	MLADEN BUNTICH CONSTRUCTION CO		
	EN24023.01 Retention Release	RERLS-EN24023	10,723.64
	MLADEN BUNTICH CONSTRUCTION CO$		10,723.64
ACH	SUPERIOR ELECTRIC MOTOR SERVIC		
	U.S. Vertical Motor	147052	20,665.37
	SUPERIOR ELECTRIC MOTOR SERVIC$		20,665.37
ACH	LANDSCAPE WEST MANAGEMENT SERV		
	45-43550 - Proposal 10287	13151	224,649.00
	LANDSCAPE WEST MANAGEMENT SERV$		224,649.00
ACH	THE SOLIS GROUP		
	EN22031 4/26 Prof Svcs	17676	243.50
	EN23000 4/26 Prof Svcs	17674	1,506.00
	THE SOLIS GROUP $		1,749.50
ACH	MSA SAFETY SALES LLC		
	SENSOR,	965594627	1,002.59
	MSA SAFETY SALES LLC $		1,002.59
ACH	DOPUDJA & WELLS CONSULTING INC		
	46-3407 04/26 Prof Svcs	2714	6,653.43
	DOPUDJA & WELLS CONSULTING INC$		6,653.43
ACH	CONTINUANT INC		
	5/26 Teams Phones Enhancement	INV/2026/1320	2,986.90
	CONTINUANT INC $		2,986.90
ACH	BRIGHTVIEW LANDSCAPE SERVICES		
	Turf Turnkey Transform Ox	6578524	411,910.20
	Turf Turnkey Baldwin Park Unif/North Par	9702845	49,403.87
	BRIGHTVIEW LANDSCAPE SERVICES $		461,314.07
ACH	SECURADYNE SYSTEMS INTERMEDIAT		
	Various-4/26 Alarm & Fire System Monitor	IN1-910478125	137,179.00
	SECURADYNE SYSTEMS INTERMEDIAT$		137,179.00
ACH	AQUATIC TESTING LABORATORIES I		
	RP1 - 04/26 Ceriodaphnia Chronic & Repro	260225	2,150.00
	AQUATIC TESTING LABORATORIES I$		2,150.00
ACH	N2W ENGINEERING INC		
	EN23004 4/26 Prof Svcs	1310	27,346.25

Check	Payee / Description			Amount
	N2W ENGINEERING INC		$	27,346.25
ACH	SO CALIF EDISON			
	Credit-BrksRWTrnOt-3/18-4/16 4349 Orchar	8002166155	4/	7.20-
	HckryDm-4/9-5/7 13400/13701 Whittram Ave	8000257085	4/	214.27
	SBLfStn-4/17-5/17 13707 San Bernardino A	8003058251	5/	9,784.10
	MWDTrnt-4/17-5/17 12100 E Banyan St	8004147332	5/	44.76
	RP5/TP5/HQA/B-4/1-4/30 6075 Kimball Ave	8002326317	4/	211,784.14
	BrksRWTrnOt-4/17-5/17 4349 Orchard St	8002166155	5/	29.00
	RP1-3/9-4/7 2450 Phila St	8000032453	3/	264,053.72
	JrpBsn-4/9-5/7 13450 Jurupa	8000401711	4/	7,427.41
	1630EPmpStn-4/20-5/18 7420 1/2 East	8000414223	5/	68,241.93
	RP4/TP4/RCA-4/8-5/6 12811 6th St	8000036690	4/	262,738.41
	MntclLS-4/13-5/11 34 Palmetto-Phila	8000031789	4/	1,585.28
	BrksStBsn-4/16-5/14 10661 Silicon Ped	8000094378	4/	82.70
	MntclBsn-4/16-5/14 4700 San Jose	8000092569	4/	80.34
	SO CALIF EDISON		$	826,058.86
ACH	SO CALIF GAS			
	RP4-4/17-5/19 12811 6th St	12292917270	0	39.48
	SO CALIF GAS		$	39.48
ACH	FOUNDATION HA ENERGY GENERATIO			
	RP4/RWPS-3/1-3/31 12811 6th St-Wind Powe	4197		6,786.62
	RP4/RWPS-4/1-4/30 12811 6th St-Wind Powe	5010		5,216.64
	FOUNDATION HA ENERGY GENERATIO		$	12,003.26
ACH	FRONTIER COMMUNICATIONS HOLDIN			
	RP1-5/2-6/1 197-1479	9511971479	5/	945.00
	RP1/RP5-5/1-5/31 209-089-5251	2090895251	5/	165.38
	GWR-5/1-5/31 DSL-2662 Walnut	2091682221	5/	130.48
	GWR-5/7-6/6 FIOS-CBWCD	2091820808	5/	159.75
	PhilLS-5/4-6/3 041-8147 Tlmtry	2130418147	5/	142.28
	HQ-5/4-6/3 FIOS Internet	2131572849	5/	365.48
	IS-5/4-6/3 DSL-6075 Kimball Ave	2131696528	5/	164.48
	IS-5/4-6/3 FIOS-IEUA Trailer	3231611510	5/	215.90
	PrdDchl-5/7-6/6 393-7323	9093937323	5/	148.92
	Mntcl Splitter-FIOS 5/1-5/31 909-397-549	9093975499	5/	130.48
	HQA&B-5/4-6/3 597-8702 Fx Tlphn	9095978702	5/	231.07
	HQA-5/10-6/9 606-7364 Fx Tlphn	9096067364	5/	134.21
	PhilLS-5/4-6/3 947-3312	9099473312	5/	87.25
	MWDTRN-4/2-5/1 987-1365 GWR 10498 Banyan	9099871365	5/	83.74
	RP1-5/2-6/1 951-197-1479	9511970046	5/	2,710.00
	FRONTIER COMMUNICATIONS HOLDIN		$	5,814.42
ACH	WEX HEALTH INC			
	April 2026 Admin Fees	0002360782-IN		361.00
	WEX HEALTH INC		$	361.00
ACH	TEJEDA, HECTOR			
	On Call 03/28	MLG 03/28/26		59.89
	TEJEDA, HECTOR		$	59.89

Check	Payee / Description			Amount
ACH	VIEYRA, BRYANT			
	DXP University Training 2026	MLG 05/14/26		44.81
	Western States Corrosion Seminar May5-7	MLG 05/05/26		56.55
	VIEYRA, BRYANT		$	101.36
ACH	SUN, RAYMOND			
	Western States Corrosion Seminar Day 2	MLG 05/05-07/		66.99
	SUN, RAYMOND		$	66.99
ACH	J F SHEA CONSTRUCTION INC			
	EN20057 4/26 Pay Est 2	PE 2-EN20057		30,023.80
	EN25070.01-4/26 Pay Est 5	PE 5-EN25070.		570,369.30
	EN25070-4/26 Pay Est 9	PE 9-EN25070		499,229.28
	J F SHEA CONSTRUCTION INC		$	1,099,622.38
ACH	W A RASIC CONSTRUCTION CO INC			
	EN22022-04/26 Pay Est 5	PE 5-EN22022		27,075.00
	W A RASIC CONSTRUCTION CO INC		$	27,075.00
ACH	U S BANK			
	*4246 0445 5564 6425 5/26	5564 6425 5/2		459,003.33
	U S BANK		$	459,003.33
ACH	BIG SKY ELECTRIC INC			
	EN25081- 4/26 Pay Est 3	PE 3-EN25081		8,075.00
	BIG SKY ELECTRIC INC		$	8,075.00
ACH	CALIFORNIA WATER TECHNOLOGIES			
	CCWRF-41,900 Lbs Ferric Chloride Solutio	50614		11,554.69
	CALIFORNIA WATER TECHNOLOGIES		$	11,554.69
ACH	FERREIRA CONSTRUCTION COMPANY			
	EN23089.02 4/26 PE3	PE 3 EN23089.		125,221.10
	FERREIRA CONSTRUCTION COMPANY		$	125,221.10
ACH	CDM CONSTRUCTORS INC			
	EN13016.05- 4/26 Pay Est 25	PE 25-EN13016		92,657.29
	CDM CONSTRUCTORS INC		$	92,657.29
ACH	INNOVATIVE CONSTRUCTION SOLUTI			
	EN22031-4/26 Pay Est 13	PE 13-EN22031		390,759.70
	INNOVATIVE CONSTRUCTION SOLUTI		$	390,759.70
ACH	HORIZONS CONSTRUCTION CO INT'L			
	EN21056-4/26 Pay Est 8	PE 8-EN21056		395,458.87
	HORIZONS CONSTRUCTION CO INT'L		$	395,458.87

Check	Payee / Description			Amount
ACH	STEVE P RADOS INC			
	EN25022.01-4/26 Pay Est 8	PE 8-EN25022.		373,786.87
	STEVE P RADOS INC		$	373,786.87
ACH	BREIG, ANNA			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	BREIG, ANNA		$	194.83
ACH	DYKSTRA, BETTY			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	DYKSTRA, BETTY		$	194.83
ACH	MUELLER, CAROLYN			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	MUELLER, CAROLYN		$	194.83
ACH	CANADA, ANGELA			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	CANADA, ANGELA		$	194.83
ACH	CUPERSMITH, LEIZAR			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	CUPERSMITH, LEIZAR		$	16.42
ACH	DELGADO-ORAMAS JR, JOSE			
	Reim Monthly Health Prem	HEALTH PREM		356.83
	DELGADO-ORAMAS JR, JOSE		$	356.83
ACH	GRANGER, BRANDON			
	Reim Monthly Health Prem	HEALTH PREM		175.08
	GRANGER, BRANDON		$	175.08
ACH	WEBB, DANNY C			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	WEBB, DANNY C		$	162.00
ACH	HUMPHREYS, DEBORAH E			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	HUMPHREYS, DEBORAH E		$	178.42
ACH	MOUAT, FREDERICK W			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	MOUAT, FREDERICK W		$	178.42
ACH	MORGAN, GARTH R			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	MORGAN, GARTH R		$	162.00

Check	Payee / Description			Amount
ACH	MAZUR, JOHN			
	Reim Monthly Health Prem	HEALTH PREM		662.94
	MAZUR, JOHN		$	662.94
ACH	HAMILTON, MARIA			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	HAMILTON, MARIA		$	162.00
ACH	FISHER, JAY			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	FISHER, JAY		$	162.00
ACH	KING, PATRICK			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	KING, PATRICK		$	16.42
ACH	DIETZ, JUDY			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	DIETZ, JUDY		$	162.00
ACH	MONZAVI, TAGHI			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	MONZAVI, TAGHI		$	16.42
ACH	PETERSEN, KENNETH			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	PETERSEN, KENNETH		$	194.83
ACH	TIEGS, KATHLEEN			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	TIEGS, KATHLEEN		$	194.83
ACH	DIGGS, GEORGE			
	Reim Monthly Health Prem	HEALTH PREM		356.83
	DIGGS, GEORGE		$	356.83
ACH	RODRIGUEZ, LOUIS			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	RODRIGUEZ, LOUIS		$	178.42
ACH	VARBEL, VAN			
	Reim Monthly Health Prem	HEALTH PREM		356.83
	VARBEL, VAN		$	356.83
ACH	CLIFTON, NEIL			
	Reim Monthly Health Prem	HEALTH PREM		356.83

Check	Payee / Description			Amount
		CLIFTON, NEIL	$	356.83
ACH	CALLAHAN, CHARLES			
	Reim Monthly Health Prem	HEALTH PREM		13.08
		CALLAHAN, CHARLES	$	13.08
ACH	LESNIAKOWSKI, NORBERT			
	Reim Monthly Health Prem	HEALTH PREM		188.16
		LESNIAKOWSKI, NORBERT	$	188.16
ACH	VER STEEG, ALLEN J			
	Reim Monthly Health Prem	HEALTH PREM		175.08
		VER STEEG, ALLEN J	$	175.08
ACH	HACKNEY, GARY			
	Reim Monthly Health Prem	HEALTH PREM		356.83
		HACKNEY, GARY	$	356.83
ACH	TOL, HAROLD			
	Reim Monthly Health Prem	HEALTH PREM		188.16
		TOL, HAROLD	$	188.16
ACH	BANKSTON, GARY			
	Reim Monthly Health Prem	HEALTH PREM		194.83
		BANKSTON, GARY	$	194.83
ACH	ATWATER, RICHARD			
	Reim Monthly Health Prem	HEALTH PREM		162.00
		ATWATER, RICHARD	$	162.00
ACH	CARAZA, TERESA			
	Reim Monthly Health Prem	HEALTH PREM		16.42
		CARAZA, TERESA	$	16.42
ACH	SANTA CRUZ, JACQUELYN			
	Reim Monthly Health Prem	HEALTH PREM		662.94
		SANTA CRUZ, JACQUELYN	$	662.94
ACH	HECK, ROSELYN			
	Reim Monthly Health Prem	HEALTH PREM		16.42
		HECK, ROSELYN	$	16.42
ACH	SOPICKI, LEO			
	Reim Monthly Health Prem	HEALTH PREM		350.16
		SOPICKI, LEO	$	350.16
ACH	GOSE, ROSEMARY			
	Reim Monthly Health Prem	HEALTH PREM		162.00

Check	Payee / Description			Amount
				- - - - - - - -
		GOSE, ROSEMARY	$	162.00
ACH	KEHL, BARRETT			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
		KEHL, BARRETT	$	162.00
ACH	RITCHIE, JANN			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
		RITCHIE, JANN	$	162.00
ACH	FATTAHI, MIR			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
		FATTAHI, MIR	$	162.00
ACH	WALL, DAVID			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - - -
		WALL, DAVID	$	178.42
ACH	CHUNG, MICHAEL			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - - -
		CHUNG, MICHAEL	$	178.42
ACH	ADAMS, PAMELA			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
		ADAMS, PAMELA	$	16.42
ACH	BLASINGAME, MARY			
	Reim Monthly Health Prem	HEALTH PREM		194.83
				- - - - - - - -
		BLASINGAME, MARY	$	194.83
ACH	ANDERSON, KENNETH			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - - -
		ANDERSON, KENNETH	$	178.42
ACH	MOE, JAMES			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
		MOE, JAMES	$	16.42
ACH	POLACEK, KEVIN			
	Reim Monthly Health Prem	HEALTH PREM		356.83
				- - - - - - - -
		POLACEK, KEVIN	$	356.83
ACH	ELROD, SONDRA			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - - -
		ELROD, SONDRA	$	178.42
ACH	FRAZIER, JACK			

Check	Payee / Description			Amount
	Reim Monthly Health Prem	HEALTH PREM		13.08
				- - - - - - - -
	FRAZIER, JACK		$	13.08
ACH	HOAK, JAMES			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
	HOAK, JAMES		$	162.00
ACH	DEZHAM, PARIVASH			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
	DEZHAM, PARIVASH		$	16.42
ACH	FOLEY III, DANIEL J.			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
	FOLEY III, DANIEL J.		$	16.42
ACH	CLEVELAND, JAMES			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
	CLEVELAND, JAMES		$	162.00
ACH	LANGNER, CAMERON			
	Reim Monthly Health Prem	HEALTH PREM		194.83
				- - - - - - - -
	LANGNER, CAMERON		$	194.83
ACH	HAMILTON, LEANNE			
	Reim Monthly Health Prem	HEALTH PREM		13.08
				- - - - - - - -
	HAMILTON, LEANNE		$	13.08
ACH	HOOSHMAND, RAY			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
	HOOSHMAND, RAY		$	162.00
ACH	POOLE, PHILLIP			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
	POOLE, PHILLIP		$	16.42
ACH	ADAMS, BARBARA			
	Reim Monthly Health Prem	HEALTH PREM		175.08
				- - - - - - - -
	ADAMS, BARBARA		$	175.08
ACH	RUESCH, GENECE			
	Reim Monthly Health Prem	HEALTH PREM		13.08
				- - - - - - - -
	RUESCH, GENECE		$	13.08
ACH	VANDERPOOL, LARRY			
	Reim Monthly Health Prem	HEALTH PREM		188.16
				- - - - - - - -
	VANDERPOOL, LARRY		$	188.16

Check	Payee / Description			Amount
ACH	AMBROSE, JEFFREY			
	Reim Monthly Health Prem	HEALTH PREM		356.83
	AMBROSE, JEFFREY		$	356.83
ACH	MERRILL, DIANE			
	Reim Monthly Health Prem	HEALTH PREM		175.08
	MERRILL, DIANE		$	175.08
ACH	HOUSER, RODERICK A			
	Reim Monthly Health Prem	HEALTH PREM		874.56
	HOUSER, RODERICK A		$	874.56
ACH	RUSSO, VICKI			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	RUSSO, VICKI		$	16.42
ACH	HUSS, KERRY			
	Reim Monthly Health Prem	HEALTH PREM		188.16
	HUSS, KERRY		$	188.16
ACH	BINGHAM, GREGG			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	BINGHAM, GREGG		$	194.83
ACH	CHARLES, DAVID			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	CHARLES, DAVID		$	162.00
ACH	YEBOAH, ERNEST			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	YEBOAH, ERNEST		$	162.00
ACH	ALVARADO, ROSEMARY			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	ALVARADO, ROSEMARY		$	194.83
ACH	BARELA, GEORGE			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	BARELA, GEORGE		$	162.00
ACH	FETZER, ROBERT			
	Reim Monthly Health Prem	HEALTH PREM		969.05
	FETZER, ROBERT		$	969.05
ACH	SPAETH, ERIC			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	SPAETH, ERIC		$	16.42

Check	Payee / Description			Amount
ACH	ROOS, JAMES			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	ROOS, JAMES		$	194.83
ACH	MULLANEY, JOHN			
	Reim Monthly Health Prem	HEALTH PREM		484.53
	MULLANEY, JOHN		$	484.53
ACH	PACE, BRIAN			
	Reim Monthly Health Prem	HEALTH PREM		537.48
	PACE, BRIAN		$	537.48
ACH	KING, JOSEPH			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	KING, JOSEPH		$	162.00
ACH	VILLALOBOS, HECTOR			
	Reim Monthly Health Prem	HEALTH PREM		322.53
	VILLALOBOS, HECTOR		$	322.53
ACH	BAXTER, KATHLEEN			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	BAXTER, KATHLEEN		$	16.42
ACH	PENMAN, DAVID			
	Reim Monthly Health Prem	HEALTH PREM		807.05
	PENMAN, DAVID		$	807.05
ACH	ANGIER, RICHARD			
	Reim Monthly Health Prem	HEALTH PREM		807.05
	ANGIER, RICHARD		$	807.05
ACH	MERRILL, DEBORAH			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	MERRILL, DEBORAH		$	178.42
ACH	O'DEA, KRISTINE			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	O'DEA, KRISTINE		$	178.42
ACH	OAKDEN, LISA			
	Reim Monthly Health Prem	HEALTH PREM		969.05
	OAKDEN, LISA		$	969.05
ACH	LAUGHLIN, JOHN			
	Reim Monthly Health Prem	HEALTH PREM		162.00

Check	Payee / Description			Amount
		LAUGHLIN, JOHN	$	162.00
ACH	HUGHBANKS, ROGER			
	Reim Monthly Health Prem		HEALTH PREM	16.42
				- - - - - - - -
		HUGHBANKS, ROGER	$	16.42
ACH	SPENDLOVE, DANNY			
	Reim Monthly Health Prem		HEALTH PREM	178.42
				- - - - - - - -
		SPENDLOVE, DANNY	$	178.42
ACH	HOULIHAN, JESSE			
	Reim Monthly Health Prem		HEALTH PREM	16.42
				- - - - - - - -
		HOULIHAN, JESSE	$	16.42
ACH	WARMAN, EVELYN			
	Reim Monthly Health Prem		HEALTH PREM	16.42
				- - - - - - - -
		WARMAN, EVELYN	$	16.42
ACH	HERNANDEZ, DELIA			
	Reim Monthly Health Prem		HEALTH PREM	178.42
				- - - - - - - -
		HERNANDEZ, DELIA	$	178.42
ACH	GUARDIANO, GARY			
	Reim Monthly Health Prem		HEALTH PREM	178.42
				- - - - - - - -
		GUARDIANO, GARY	$	178.42
ACH	POMERLEAU, THOMAS			
	Reim Monthly Health Prem		HEALTH PREM	178.42
				- - - - - - - -
		POMERLEAU, THOMAS	$	178.42
ACH	BARRER, SATURNINO			
	Reim Monthly Health Prem		HEALTH PREM	484.53
				- - - - - - - -
		BARRER, SATURNINO	$	484.53
ACH	LACEY, STEVEN			
	Reim Monthly Health Prem		HEALTH PREM	1,097.77
				- - - - - - - -
		LACEY, STEVEN	$	1,097.77
ACH	MILLS, JOHN			
	Reim Monthly Health Prem		HEALTH PREM	16.42
				- - - - - - - -
		MILLS, JOHN	$	16.42
ACH	REED, RANDALL			
	Reim Monthly Health Prem		HEALTH PREM	969.05
				- - - - - - - -
		REED, RANDALL	$	969.05
ACH	RAMIREZ, REBECCA			
	Reim Monthly Health Prem		HEALTH PREM	484.53

Check	Payee / Description			Amount
				- - - - - - -
		RAMIREZ, REBECCA	$	484.53
ACH	RAZAK, HALLA			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - -
		RAZAK, HALLA	$	162.00
ACH	OSBORN, CINDY L			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - -
		OSBORN, CINDY L	$	178.42
ACH	FESTA, GARY			
	Reim Monthly Health Prem	HEALTH PREM		699.48
				- - - - - - -
		FESTA, GARY	$	699.48
ACH	MENDEZ, DAVID G			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - -
		MENDEZ, DAVID G	$	16.42
ACH	DELGADO, FLOR MARIA			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - -
		DELGADO, FLOR MARIA	$	162.00
ACH	GROENVELD, NELLETJE			
	Reim Monthly Health Prem	HEALTH PREM		322.53
				- - - - - - -
		GROENVELD, NELLETJE	$	322.53
ACH	BATONGMALAQUE, CHARLIE L			
	Reim Monthly Health Prem	HEALTH PREM		194.83
				- - - - - - -
		BATONGMALAQUE, CHARLIE L	$	194.83
ACH	BOBBITT, JOHN			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - -
		BOBBITT, JOHN	$	162.00
ACH	NEIGHBORS, CLAUDIA			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - -
		NEIGHBORS, CLAUDIA	$	178.42
ACH	JONES, LONDON S			
	Reim Monthly Health Prem	HEALTH PREM		13.08
				- - - - - - -
		JONES, LONDON S	$	13.08
ACH	CHENG, TINA Y			
	Reim Monthly Health Prem	HEALTH PREM		194.83
				- - - - - - -
		CHENG, TINA Y	$	194.83
ACH	JACKSON, PATRICIA M			

Check	Payee / Description			Amount
	Reim Monthly Health Prem	HEALTH PREM		178.42
		JACKSON, PATRICIA M	$	178.42
ACH	GIBSON, CONSTANCE A			
	Reim Monthly Health Prem	HEALTH PREM		162.00
		GIBSON, CONSTANCE A	$	162.00
ACH	GU, JASON			
	Reim Monthly Health Prem	HEALTH PREM		178.42
		GU, JASON	$	178.42
ACH	KOPP, LINDA L			
	Reim Monthly Health Prem	HEALTH PREM		16.42
		KOPP, LINDA L	$	16.42
ACH	SCHERCK, JOHN			
	Reim Monthly Health Prem	HEALTH PREM		178.42
		SCHERCK, JOHN	$	178.42
ACH	SOELTER, PETER M			
	Reim Monthly Health Prem	HEALTH PREM		162.00
		SOELTER, PETER M	$	162.00
ACH	WOODRUFF, APRIL F			
	Reim Monthly Health Prem	HEALTH PREM		16.42
		WOODRUFF, APRIL F	$	16.42
ACH	ELEBY, CRYSTAL			
	Reim Monthly Health Prem	HEALTH PREM		13.08
		ELEBY, CRYSTAL	$	13.08
ACH	BUCHANAN, JAMES S			
	Reim Monthly Health Prem	HEALTH PREM		162.00
		BUCHANAN, JAMES S	$	162.00
ACH	LUCAS, LARRY			
	Reim Monthly Health Prem	HEALTH PREM		162.00
		LUCAS, LARRY	$	162.00
ACH	GARCIA, PAUL			
	Reim Monthly Health Prem	HEALTH PREM		969.05
		GARCIA, PAUL	$	969.05
ACH	LOPEZ, MARK A			
	Reim Monthly Health Prem	HEALTH PREM		178.42
		LOPEZ, MARK A	$	178.42

Check	Payee / Description			Amount
ACH	SANTA CRUZ, VICTOR			
	Reim Monthly Health Prem	HEALTH PREM		500.94
	SANTA CRUZ, VICTOR		$	500.94
ACH	TRAUGOTT, JEFFREY P			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	TRAUGOTT, JEFFREY P		$	178.42
ACH	RIVERA, VINCENT J			
	Reim Monthly Health Prem	HEALTH PREM		356.83
	RIVERA, VINCENT J		$	356.83
ACH	DOAN, KHANH V			
	Reim Monthly Health Prem	HEALTH PREM		969.05
	DOAN, KHANH V		$	969.05
ACH	ARGUELLES, ALEX			
	Reim Monthly Health Prem	HEALTH PREM		807.05
	ARGUELLES, ALEX		$	807.05
ACH	PROCTOR, CRAIG			
	Reim Monthly Health Prem	HEALTH PREM		500.94
	PROCTOR, CRAIG		$	500.94
ACH	STONE, VICTORIA L			
	Reim Monthly Health Prem	HEALTH PREM		807.05
	STONE, VICTORIA L		$	807.05
ACH	KREIMEYER, CARL L			
	Reim Monthly Health Prem	HEALTH PREM		484.53
	KREIMEYER, CARL L		$	484.53
ACH	CHAVEZ, NESTOR			
	Reim Monthly Health Prem	HEALTH PREM		484.53
	CHAVEZ, NESTOR		$	484.53
ACH	CUNNINGHAM, RICHARD A			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	CUNNINGHAM, RICHARD A		$	178.42
ACH	MYERS, ALAN R			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	MYERS, ALAN R		$	162.00
ACH	MCCHRISTY, KAREN			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	MCCHRISTY, KAREN		$	178.42

Check	Payee / Description			Amount
ACH	ROSALES, TIMOTEO P			
	Reim Monthly Health Prem	HEALTH PREM		662.94
				- - - - - - - -
	ROSALES, TIMOTEO P		$	662.94
ACH	PELLY, GARY			
	Reim Monthly Health Prem	HEALTH PREM		175.08
				- - - - - - - -
	PELLY, GARY		$	175.08
ACH	GUTIERREZ, MICHAEL C			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
	GUTIERREZ, MICHAEL C		$	16.42
ACH	ROBISON, JOHN			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
	ROBISON, JOHN		$	162.00
ACH	DELZER, HARLAN D			
	Reim Monthly Health Prem	HEALTH PREM		356.83
				- - - - - - - -
	DELZER, HARLAN D		$	356.83
ACH	OAKDEN, SCOTT A			
	Reim Monthly Health Prem	HEALTH PREM		807.05
				- - - - - - - -
	OAKDEN, SCOTT A		$	807.05
ACH	HEIN, DAVID J			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - - -
	HEIN, DAVID J		$	178.42
ACH	VALENCIA, CHRISTINA			
	Reim Monthly Health Prem	HEALTH PREM		178.42
				- - - - - - - -
	VALENCIA, CHRISTINA		$	178.42
ACH	FRESQUEZ, ADRIAN			
	Reim Monthly Health Prem	HEALTH PREM		484.53
				- - - - - - - -
	FRESQUEZ, ADRIAN		$	484.53
ACH	MALDONADO, ARTHUR			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
	MALDONADO, ARTHUR		$	16.42
ACH	SARMIENTO, JESSICA			
	Reim Monthly Health Prem	HEALTH PREM		322.53
				- - - - - - - -
	SARMIENTO, JESSICA		$	322.53
ACH	VANBREUKELEN, ALBERT			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -

Check	Payee / Description			Amount
		VANBREUKELEN, ALBERT	$	162.00
ACH	O'BRIEN, MICHELLE			
	Reim Monthly Health Prem	HEALTH PREM		178.42
		O'BRIEN, MICHELLE	$	178.42
ACH	AVILA, GLORIA			
	Reim Monthly Health Prem	HEALTH PREM		16.42
		AVILA, GLORIA	$	16.42
ACH	MALKANI, SURESH			
	Reim Monthly Health Prem	HEALTH PREM		484.53
		MALKANI, SURESH	$	484.53
ACH	JONES, ALLAN D			
	Reim Monthly Health Prem	HEALTH PREM		16.42
		JONES, ALLAN D	$	16.42
ACH	VARGAS, CARLOS A			
	Reim Monthly Health Prem	HRALTH PREM		162.00
		VARGAS, CARLOS A	$	162.00
ACH	NORIEGA, MANUEL			
	Reim Monthly Health Prem	HEALTH PREM		16.42
		NORIEGA, MANUEL	$	16.42
ACH	KLING, WANDA			
	Reim Monthly Health Prem	HEALTH PREM		178.42
		KLING, WANDA	$	178.42
ACH	RUSSO, EFRAIN			
	Reim Monthly Health Prem	HEALTH PREM		178.42
		RUSSO, EFRAIN	$	178.42
ACH	MEDEIROS, SHAWN			
	Reim Monthly Health Prem	HEALTH PREM		1,097.77
		MEDEIROS, SHAWN	$	1,097.77
ACH	WITTE, ANGELA			
	Reim Monthly Health Prem	HEALTH PREM		178.42
		WITTE, ANGELA	$	178.42
ACH	MORGAN-PERALES, LISA			
	Reim Monthly Health Prem	HEALTH PREM		322.53
		MORGAN-PERALES, LISA	$	322.53
ACH	DELGADO-ORAMAS III, JOSE M			
	Reim Monthly Health Prem	HEALTH PREM		1,097.77

Check	Payee / Description			Amount
				- - - - - - - -
		DELGADO-ORAMAS III, JOSE M	$	1,097.77
ACH	GLAZIER, JONATHAN			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
		GLAZIER, JONATHAN	$	162.00
ACH	REYES, RAYMOND G			
	Reim Monthly Health Prem	HEALTH PREM		322.53
				- - - - - - - -
		REYES, RAYMOND G	$	322.53
ACH	KILE, WALLACE EDWARD			
	Reim Monthly Health Prem	HEALTH PREM		13.08
				- - - - - - - -
		KILE, WALLACE EDWARD	$	13.08
ACH	SKINNER, JOHN H			
	Reim Monthly Health Prem	HEALTH PREM		1,259.77
				- - - - - - - -
		SKINNER, JOHN H	$	1,259.77
ACH	ESTRADA, HELEN L			
	Reim Monthly Health Prem	HEALTH PREM		194.83
				- - - - - - - -
		ESTRADA, HELEN L	$	194.83
ACH	GADDY, FERRY D			
	Reim Monthly Health Prem	HEALTH PREM		175.08
				- - - - - - - -
		GADDY, FERRY D	$	175.08
ACH	SCHLAPKOHL, KATHRYN A			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
		SCHLAPKOHL, KATHRYN A	$	162.00
ACH	ARCHER, WILLIAM			
	Reim Monthly Health Prem	HEALTH PREM		484.53
				- - - - - - - -
		ARCHER, WILLIAM	$	484.53
ACH	HAYES, MYRNA			
	Reim Monthly Health Prem	HEALTH PREM		194.83
				- - - - - - - -
		HAYES, MYRNA	$	194.83
ACH	BARKER, JOHN M.			
	Reim Monthly Health Prem	HEALTH PREM		807.05
				- - - - - - - -
		BARKER, JOHN M.	$	807.05
ACH	HORNE, JACQUELINE			
	Reim Monthly Health Prem	HEALTH PREM		188.16
				- - - - - - - -
		HORNE, JACQUELINE	$	188.16
ACH	ALONSO JR, RONALD C			

Check	Payee / Description			Amount
	Reim Monthly Health Prem	HEALTH PREM		322.53
				- - - - - - - -
	ALONSO JR, RONALD C		$	322.53
ACH	GUZMAN, MARIA			
	Reim Monthly Health Prem	HEALTH PREM		484.53
				- - - - - - - -
	GUZMAN, MARIA		$	484.53
ACH	CASHION, LAURA			
	Reim Monthly Health Prem	HEALTH PREM		16.42
				- - - - - - - -
	CASHION, LAURA		$	16.42
ACH	CHEN, TING			
	Reim Monthly Health Prem	HEALTH PREM		322.53
				- - - - - - - -
	CHEN, TING		$	322.53
ACH	SPRINGER, DONNA			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
	SPRINGER, DONNA		$	162.00
ACH	QUINN, CASEY			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
	QUINN, CASEY		$	162.00
ACH	SAHAGUN, ALEX			
	Reim Monthly Health Prem	HEALTH PREM		322.53
				- - - - - - - -
	SAHAGUN, ALEX		$	322.53
ACH	ZIEGENBEIN, JEFF			
	Reim Monthly Health Prem	HEALTH PREM		484.53
				- - - - - - - -
	ZIEGENBEIN, JEFF		$	484.53
ACH	RECUPERO, LAURAMAE			
	Reim Monthly Health Prem	HEALTH PREM		484.53
				- - - - - - - -
	RECUPERO, LAURAMAE		$	484.53
ACH	ECHAVARRIA, CAROLYN			
	Reim Monthly Health Prem	HEALTH PREM		699.48
				- - - - - - - -
	ECHAVARRIA, CAROLYN		$	699.48
ACH	WALLIN, ROBERT J.			
	Reim Monthly Health Prem	HEALTH PREM		51.16
				- - - - - - - -
	WALLIN, ROBERT J.		$	51.16
ACH	DAISY, CHRISTIANA			
	Reim Monthly Health Prem	HEALTH PREM		162.00
				- - - - - - - -
	DAISY, CHRISTIANA		$	162.00

Check	Payee / Description			Amount
ACH	JOHNSON, LINDA			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	JOHNSON, LINDA		$	16.42
ACH	BARBER, MICHAEL R.			
	Reim Monthly Health Prem	HEALTH PREM		322.53
	BARBER, MICHAEL R.		$	322.53
ACH	MERRILL, DEBORAH			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	MERRILL, DEBORAH		$	16.42
ACH	DIGGS, GEORGE			
	Reim Monthly Health Prem	HEALTH PREM		188.16
	DIGGS, GEORGE		$	188.16
ACH	VERGARA, EVANGELINE M			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	VERGARA, EVANGELINE M		$	178.42
ACH	MELTON, DANIEL J			
	Reim Monthly Health Prem	HRALTH PREM		1,097.77
	MELTON, DANIEL J		$	1,097.77
ACH	MEDRANO FRANCISCO J			
	Reim Monthly Health Prem	HEALTH PREM		807.05
	MEDRANO FRANCISCO J		$	807.05
ACH	JUAREZ, CRUZ			
	Reim Monthly Health Prem	HEALTH PREM		51.16
	JUAREZ, CRUZ		$	51.16
ACH	RODRIGUEZ, VICTOR H			
	Reim Monthly Health Prem	HEALTH PREM		484.53
	RODRIGUEZ, VICTOR H		$	484.53
ACH	KING, JEFFREY L			
	Reim Monthly Health Prem	HEALTH PREM		322.53
	KING, JEFFREY L		$	322.53
ACH	VEGA, YOLANDA			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	VEGA, YOLANDA		$	162.00
ACH	SWEZEY, THOMAS L			
	Reimb Monthly Health Prem	HEALTH PREM		322.53
	SWEZEY, THOMAS L		$	322.53

Check	Payee / Description			Amount
ACH	CORLEY, REILEE B K			
	Reim Monthly Health Prem	HEALTH PREM		178.42
	CORLEY, REILEE B K		$	178.42
ACH	MELTON, JOSEPH C			
	Reim Monthly Health Prem	HEALTH PREM		322.53
	MELTON, JOSEPH C		$	322.53
ACH	PADDA, KAWALPREET K			
	Reim Monthly Health Prem	HEALTH PREM		194.83
	PADDA, KAWALPREET K		$	194.83
ACH	SMITH, MICHAEL			
	Reim Monthly Health Prem	HEALTH PREM		484.53
	SMITH, MICHAEL		$	484.53
ACH	BURKE, JERRY L			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	BURKE, JERRY L		$	162.00
ACH	ZUGHBI, JAMAL			
	Reim Monthly Health Prem	HEALTH PREM		500.94
	ZUGHBI, JAMAL		$	500.94
ACH	LESSER, ERIC			
	Reim Monthly Health Prem	HEALTH PREM		16.42
	LESSER, ERIC		$	16.42
ACH	ROBSON, PATRICK			
	Reim Monthly Health Prem	HEALTH PREM		162.00
	ROBSON, PATRICK		$	162.00
ACH	W M LYLES COMPANY			
	EN22044-4/26 Pay Est 13	PE 13-EN22044		1,942,445.19
	EN19006-4/26 Pay Est 66	PE 66-EN19006		127,899.50
	EN19001-4/26 Pay Est 66	PE 66-EN19001		117,549.34
	W M LYLES COMPANY		$	2,187,894.03
ACH	SCW CONTRACTING CORPORATION			
	RW15003.06-4/26 Pay Est 5	PE 5-RW15003.		43,458.72
	SCW CONTRACTING CORPORATION		$	43,458.72
ACH	T E ROBERTS INC			
	EN24057-4/26 Pay Est 1	PE 1-EN24057		180,345.67
	EN25074-4/26 Pay Est 1	PE 1-EN25074		5,129.47
	EN25075-4/26 Pay Est 1	PE 1-EN25075		4,820.72
	T E ROBERTS INC		$	190,295.86

Check	Payee / Description			Amount
ACH	GARNEY PACIFIC INC			
	EN17006-4/26 Pay Est 36	PE 36-EN17006		233,397.07
	GARNEY PACIFIC INC		$	233,397.07
ACH	JCI JONES CHEMICALS INC			
	RP1-4,836Gal HYPOCHLORITE SOLUTION	997158		8,591.15
	CCWRF - 4,016 Gal HYPOCHLORITE SOLUTION	997450		7,134.42
	RP4-4,865 Gal HYPOCHLORITE SOLUTION	997176		8,642.67
	RP1-4,760 Gal HYPOCHLORITE SOLUTION	997447		8,456.14
	CCWRF - 4,138 Gal HYPOCHLORITE SOLUTIO	997166		7,351.16
	RP1-4,853 Gal HYPOCHLORITE SOLUTION	997159		8,621.35
	RP5-4,867 Gal HYPOCHLORITE SOLUTION	997299		8,646.23
	RP1-4,832Gal HYPOCHLORITE SOLUTION	997296		8,584.05
	RP5-4,796 Gal HYPOCHLORITE SOLUTION	997167		8,520.09
	JCI JONES CHEMICALS INC		$	74,547.26
ACH	SANTA ANA WATERSHED			
	March 2026 Services	10898		93,363.78
	March 2026 NRW Truck Discharge	10892		26,872.57
	SANTA ANA WATERSHED		$	120,236.35
ACH	UNIVAR SOLUTIONS USA INC			
	RP1-10,365 DLB SOD BISULFITE 25% BULK	53897036		7,456.39
	UNIVAR SOLUTIONS USA INC		$	7,456.39
ACH	CAROLLO ENGINEERINGS INC			
	46-2848-4/26 Prof Svcs	FB82042		31,494.69
	CAROLLO ENGINEERINGS INC		$	31,494.69
ACH	LIEBERT CASSIDY WHITMORE			
	4/26 Legal Services	323169		1,965.50
	4/26 Legal Services	323167		698.00
	4/26 Legal Services	323168		1,744.50
	LIEBERT CASSIDY WHITMORE		$	4,408.00
ACH	ROBERT HALF MANAGEMENT RESOURC			
	Mosley,Jocelyn 05/15/2026	66231080		3,749.20
	Choudhry,Suhaib 05/15/2026	66231095		6,000.00
	Rapisora,Krishna Ma T 05/15/2026	66221913		3,600.00
	Choudhry,Suhaib 05/22/2026	66256859		6,000.00
	Mosley,Jocelyn 05/22/2026	66256849		4,810.00
	Hernandez,Sal 05/22/2026	66256845		4,160.00
	Booka Raghu,Nathasha 05/22/2026	66256858		5,400.00
	Pineda,Fernando E 05/15/2026	66236276		6,357.00
	Kennedy,Jennifer 05/22/2026	66246980		2,760.00
	Kennedy,Jennifer 05/15/2026	66227876		2,760.00
	Booka Raghu,Nathasha 05/15/2026	66231235		5,400.00
	Pineda,Fernando E 05/08/2026	66207110		6,520.00
	Hernandez,Sal 05/15/2026	66231064		4,160.00
	ROBERT HALF MANAGEMENT RESOURC		$	61,676.20

Check	Payee / Description			Amount
ACH	CALIFORNIA WATER TECHNOLOGIES			
	RP1-42,260 Lbs Ferric Chloride Solution	50617		11,625.47
	PhilLS-40,800 Lbs Ferric Chloride Soluti	50622		11,306.37
	CALIFORNIA WATER TECHNOLOGIES		$	22,931.84
ACH	HAZEN AND SAWYER DPC			
	EN19009-10/1/25-2/28/26 Prof Svcs	20309-001		48,218.67
	HAZEN AND SAWYER DPC		$	48,218.67
ACH	CASAMAR GROUP LLC			
	EN19001/EN19006-4/26 Prof Svcs	14742-B		5,595.06
	CASAMAR GROUP LLC		$	5,595.06
ACH	HUNT ORTMANN PALFFY NIEVES			
	EN19001-4/26 Professional Svcs	118462		13,355.00
	HUNT ORTMANN PALFFY NIEVES		$	13,355.00
ACH	SOLENIS LLC			
	RP5-34,395 Lbs Zetag Polymers	135630165		59,226.38
	RP1-32,102 Lbs Zetag Polymers	135701716		55,986.65
	RP1-32,102 Lbs Zetag Polymers	135458685		55,986.65
	SOLENIS LLC		$	171,199.68
ACH	SECURADYNE SYSTEMS INTERMEDIAT			
	RP2-4/21/26 Burglary Alarm Svcs	IN1-910478090		934.02
	SECURADYNE SYSTEMS INTERMEDIAT		$	934.02
ACH	NATIONAL ASSOC OF GOVERNMENT			
	2026 Annual Membership Renewal	10989		600.00
	NATIONAL ASSOC OF GOVERNMENT		$	600.00
ACH	SO CALIF EDISON			
	Credit-I/WLn-3/19-4/19 East End-Grand	8013246396 4/		15.79-
	I/WLn-4/20-5/18 East End-Grand	8013246396 5/		18.24
	RP2MntLnchRm-4/20-5/18 16400 El Prado Rd	8001015118 5/		4,905.92
	MNTC1SPLTBX-4/20-5/18 11294 Roswell Ave	8000629815 5/		103.78
	MWDTrnt18-4/20-5/18 13400 Betsy Ross CT	8000136547 5/		43.35
	MWDCB14/20-4/20-5/18 5752 East Ave/481 1	8000207806 5/		180.35
	SO CALIF EDISON		$	5,235.85
ACH	EMPOWER RETIREMENT			
	P/R 10 5/15/26 Deffered Comp	HR 0155300		180,613.55
	EMPOWER RETIREMENT		$	180,613.55

Grand Total Payment Amount: $ 13,936,416.99

Attachment 2D

Vendor Wires
(excludes Payroll)

Check	Payee / Description			Amount
Wire	EMPLOYMENT DEVELOPMENT DEPARTM			
	P/R 9 5/1/26 Taxes	HR	0155100	28,274.55
	P/R 9 5/1/26 Taxes	HR	0155100	113,364.90
	EMPLOYMENT DEVELOPMENT DEPARTM$			141,639.45
Wire	INTERNAL REVENUE SERVICE			
	P/R 9 5/1/26 Taxes	HR	0155100	582,708.62
	INTERNAL REVENUE SERVICE $			582,708.62
Wire	STATE DISBURSEMENT UNIT			
	P/R 9 5/1/26	HR	0155100	1,863.22
	P/R 9 5/1/26	HR	0155100	289.84
	STATE DISBURSEMENT UNIT $			2,153.06
Wire	PUBLIC EMPLOYEES' RETIREMENT S			
	5/26 CalPERS Health Ins-Employees & Reti	1000000182760		424,450.59
	5/26 CalPERS Health Ins-Board	1000000182760		11,287.11
	PUBLIC EMPLOYEES' RETIREMENT S$			435,737.70
Wire	METROPOLITAN WATER DISTRICT			
	March 2026 Water Purchases	12154		2,857,983.80
	METROPOLITAN WATER DISTRICT $			2,857,983.80
Wire	STATE BOARD OF EQUALIZATION			
	4/26 Sales Tax Deposit	23784561 4/26		28,483.00
	STATE BOARD OF EQUALIZATION $			28,483.00
Wire	PUBLIC EMPLOYEES RETIREMENT SY			
	P/R 9 5/1/26 Emp ee/er PERS Adj	P/R 8 5/1/26		87.79-
	P/R 9 5/1/26 PERS	HR	0155100	328,259.55
	PUBLIC EMPLOYEES RETIREMENT SY$			328,171.76
Wire	EMPLOYMENT DEVELOPMENT DEPARTM			
	P/R DIR 5 5/8/26 Taxes	HR	0155200	458.08
	EMPLOYMENT DEVELOPMENT DEPARTM$			458.08
Wire	INTERNAL REVENUE SERVICE			
	P/R DIR 5 5/8/26 Taxes	HR	0155200	3,795.02
	INTERNAL REVENUE SERVICE $			3,795.02
Wire	PUBLIC EMPLOYEES RETIREMENT SY			
	2026 RBP-Replacement Benefit Contributio	1000000182737		3,633.75
	PUBLIC EMPLOYEES RETIREMENT SY$			3,633.75
Wire	EMPLOYMENT DEVELOPMENT DEPARTM			
	P/R 10 5/15/26 Taxes	HR	0155300	133,999.62
	P/R 10 5/15/26 Taxes	HR	0155300	30,307.45

Check	Payee / Description			Amount
	EMPLOYMENT DEVELOPMENT DEPARTM$			164,307.07
Wire	INTERNAL REVENUE SERVICE			
	P/R 10 5/15/26 Taxes	HR	0155300	650,382.81
	INTERNAL REVENUE SERVICE		$	650,382.81
Wire	PUBLIC EMPLOYEES RETIREMENT SY			
	P/R 10 5/15/26 PERS	HR	0155300	327,174.53
	P/R 10 5/15/26 Emp er PERS Adj	P/R 9 5/1/26		11.64
	PUBLIC EMPLOYEES RETIREMENT SY$			327,186.17
Wire	STATE DISBURSEMENT UNIT			
	P/R 10 5/15/26	HR	0155300	289.84
	P/R 10 5/15/26	HR	0155300	1,863.22
	STATE DISBURSEMENT UNIT		$	2,153.06
Wire	STATE DISBURSEMENT UNIT			
	P/R 11 5/29/26	HR	0156100	289.84
	P/R 11 5/29/26	HR	0156100	1,863.22
	STATE DISBURSEMENT UNIT		$	2,153.06
Wire	CALPERS			
	GASB 68 Reports & Schedules-FY25/26	GASB 6R8 RPRT		2,250.00
	CALPERS		$	2,250.00

Grand Total Payment Amount: $ 5,533,196.41

Attachment 2E

Payroll-Net Pay-Directors

INLAND EMPIRE UTILITIES AGENCY

Ratification of Board of Directors

Payroll for May 8, 2026
Presented at Board Meeting on July 15, 2026

Director Name	Gross Payroll	Net Payroll
Michael Camacho	$ 10,147.91	$ 4,951.81
Steven J. Elie	$ 5,462.47	$ 1,640.91
Jasmin A. Hall	$ 3,859.20	$ 2,234.96
Paul Hofer	$ -	$ -
Marco Tule	$ 7,027.91	$ 2,629.75
Total	**$ 26,497.49**	**$ 11,457.43**

	Count	Amount
Total EFTs Processed	4	$ 11,457.43
Total Checks Processed	-	$ -
Check Numbers Used	N/A	

DIRECTOR PAYSHEET
IEUA/MWD
SAWPA (alternate)
1 of 2

MICHAEL CAMACHO
EMPLOYEE NO.: 1140
ACCOUNT NO.: 10200-120100-100000-501010
APRIL 2026

DATE	TYPE OF MEETING	ATTENDANCE	TOTAL COMPENSATION
4/1/2026	**IEUA** - IEUA Board Workshop	Yes	$312.00
4/6/2026	**MWD -** MWD Board Leadership Meeting	Yes (MWD)	$312.00
4/6/2026	**IEUA -** Meeting w/ Bob Bowcock re WaterMaster	Yes	$312.00
4/7/2026	**SAWPA -** SAWPA Commission Workshop	Yes (decline payment)	$0.00
4/7/2026	**MWD -** MWD Planning Meeting; Engineering, Operations, & Technology Committee Planning Meeting	Yes (MWD)	$312.00
4/8/2026	**IEUA -** IEUA Committee Meetings	Yes	$312.00
4/9/2026	**IEUA -** Joint Inland and Orange County Caucus Meeting	Yes	$312.00
4/13/2026	**MWD -** MWD Committee Meetings	Yes (MWD)	$312.00
4/13/2026	**IEUA -** Meeting w/ Jim Curatalo re CVWD	Yes	$312.00
4/14/2026	**MWD -** MWD Committee and Board Meetings	Yes (MWD)	$312.00
4/15/2026	**IEUA -** IEUA Board Meeting	Yes	$312.00
4/20/2026	**MWD -** MWD Planning Mtg: Special Committee on Ag & Tribal Partnerships (ATP)	Yes (MWD)	$312.00
4/21/2026	**MWD -** MWD Ad Hoc Committee on Ag and Tribal Partnerships (ATP)	Yes (MWD)	$312.00

DIRECTOR PAYSHEET
IEUA/MWD
SAWPA (alternate)
2 of 2

4/21/2026	**IEUA -** Meeting w/ Bob Bowcock re WaterMaster	Yes	$312.00
4/22/2026	**MWD -** MWD Director Briefing on Tap Water Campaign	Yes (MWD)	$312.00
4/22/2026	**IEUA -** 2026 CBP Ad Hoc Meeting	Yes	$312.00
4/27/2026	**MWD -** MWD Updates (Board Leadership & GM / Exec Staff)	Yes (MWD)	$312.00
4/28/2026	**MWD -** MWD Committee Meetings	Yes (MWD)	$312.00
4/28/2026	**IEUA -** Meeting w/ Mayor of Rancho Cucamonga Dennis Michael	Yes	$312.00
4/29/2026	**MWD -** MWD Ad Hoc Meeting on Executive Performance	Yes (MWD)	$312.00
4/29/2026	**IEUA -** Meeting w/ Gary Brown re Coast Keeper	Yes	$312.00

TOTAL REIMBURSEMENT $6,240.00

TOTAL MEETINGS ATTENDED 21

TOTAL MEETINGS PAID 20

10 MWD / 10 IEUA

Director's Signature

Michael Camacho, Director

Approved by:

Kevin L. Alexander, General Manager

NOTE:

IEUA/MWD/IERCA

Up to 10 days of service per month per Ordinance No. 113, plus an additional 10 day of service per month for MWD meetings at $312.00 (eff. 05/14/23). IEUA pays both primary and alternate for attendance.

SAWPA

Up to 10 days of service per month per Ordinance No. 113. The per day of service rate for Commissioners and Alternate Commissioners will automatically increase by five percent (5%) effective January 2026 (i.e., $32.00 – difference between SAWPA ($280.00 and Agency meetings $312.00 (eff. 5/14/23). SAWPA pays both primary and alternate for attendance, including mileage.

DIRECTOR PAYSHEET
IEUA/CBWM
Regional Policy Cte (alternate)
1 of 2

STEVEN J. ELIE
EMPLOYEE NO.: 1175
ACCOUNT NO.: 10200-120100-100000-501010
APRIL 2026

DATE	TYPE OF MEETING	ATTENDANCE	TOTAL COMPENSATION
4/1/2026	**IEUA -** IEUA Board Workshop	Yes	$312.00
4/8/2026	**IEUA -** IEUA Committee Meeting	Yes	$312.00
4/10/2026	**IEUA -** SCWC Executive Committee Meeting	Yes	$312.00
4/14/2026	**IEUA -** Chino State of the City 2026	Yes	$312.00
4/15/2026	**IEUA -** IEUA Board Meeting	Yes	$312.00
4/21/2026	**IEUA -** Meeting w/Joe Mouawad, EMWD and Kevin Hardy, NWRI	Yes	$312.00
4/22/2026	**IEUA -** CBP Ad Hoc Meeting	Yes	$312.00
4/22/2026	**IEUA -** Meeting w/ GM Alexander	Yes (same day/ staff)	$0.00
4/29/2026	**IEUA -** Virtual Agency All Hands Meeting	Yes	$312.00

TOTAL REIMBURSEMENT	$2,496.00
TOTAL MEETINGS ATTENDED	9
TOTAL MEETINGS PAID	8

Director's Signature

Steven J. Elie, President

Approved by:

Kevin L. Alexander, General Manager

NOTE:

IEUA
Up to 10 days of service per month per Ordinance No. 113, including MWD meetings at $312.00 (eff. 05/14/23). IEUA pays both primary and alternate for attendance.

CBWM
Up to 10 days of service per month per Ordinance No. 113, including MWD meetings at $312.00 (eff. 5/14/23). IEUA pays both primary and alternate for attendance. (i.e., $187.00 - difference between Watermaster $125.00 and Agency meetings $312.00 (eff. 5/14/2023). Chino Basin Watermaster does not compensate an alternate Director unless the alternate Director is attending on behalf of an absent primary Director. In accordance to Ordinance No. 98, Section 1, (i) Attendance at any meeting provided for under Sections 1.b,c,e, and f, shall also include payment to both the primary representative and the alternate representative to said body if they both attend said meeting. Record full amount on timesheet for attendance by alternates.

Regional Policy Committee
Up to 10 days of service per month per Ordinance No. 113, including MWD meetings at $312.00 (eff. 5/14/23) IEUA pays Regional Policy Committee members (total amount should reflect on timesheet).

Decline IEUA portion of CBWM

IEUA DIRECTOR PAYSHEET
IEUA\IERCA\SAWPA
1 of 2

JASMIN A. HALL
EMPLOYEE NO.: 1256
ACCOUNT NO.: 10200-120100-100000-501010

APRIL 2026

DATE	TYPE OF MEETING	ATTENDANCE	TOTAL COMPENSATION
4/13/2026	**IEUA -** CASA Federal Legislative Committee Meeting	Yes	$312.00
4/14/2026	**IEUA -** Chino State of the City 2026	Yes	$312.00
4/15/2026	**IEUA -** IEUA Board Meeting	Yes	$312.00
4/16/2026	**IEUA -** Rancho Cucamonga State of the City	Yes	$312.00
4/16/2026	**IEUA -** CASA ACE Workgroup Monthly Meeting	Yes (same day)	$0.00
4/20/2026	**IEUA -** ASBCSD Membership Dinner Meeting	Yes	$312.00
4/20/2026	**IEUA -** IEWorks Board of Directors Meeting	Yes (same day)	$0.00
4/21/2026	**SAWPA -** SAWPA Commission Meeting	Yes	$32.00
4/22/2026	**IEUA -** HCSB Spheres of Sustainability Summit	Yes	$312.00
4/23/2026	**IEUA -** CASA Regulatory Workgroup Meetings	Yes	$312.00
4/23/2026	**IEUA -** SCWC Stormwater Task Force Meeting	Yes (same day)	$0.00
4/28/2026	**IEUA -** Rialto City Council Meeting	Yes	$312.00
4/29/2026	**IEUA -** CASA/CWEA Catch the Wave: Building the future Workforce through local students	Yes	$312.00
		TOTAL REIMBURSEMENT	$2,840.00
		TOTAL MEETINGS ATTENDED	13
		TOTAL MEETINGS PAID	10

Director's Signature



Jasmin A. Hall, Vice President

Approved by:



Kevin L. Alexander, General Manager

NOTE:

IEUA/IERCA

Up to 10 days of service per month per Ordinance No. 113 at $312.00 (eff. 05/14/23). IEUA pays both primary and alternate for attendance.

SAWPA

Up to 10 days of service per month per Ordinance No. 113. The per day of service rate for Commissioners and Alternate Commissioners will automatically increase by five percent (5%) effective January 2026 (i.e., $32.00 – difference between SAWPA ($280.00 and Agency meetings $312.00 (eff. 5/14/23). SAWPA pays both primary and alternate for attendance, including mileage.

DIRECTOR PAYSHEET
IEUA/IERCA
1 of 1

PAUL HOFER
EMPLOYEE NO.: 1349
ACCOUNT NO.: 10200-120100-100000-501010

April 2026

DATE	TYPE OF MEETING	ATTENDANCE	TOTAL COMPENSATION
4/1/2026	**IEUA -** IEUA Board Workshop	Yes	$0.00
4/6/2026	**IEUA -** Meeting w/ Acting GM Alexander	Yes (staff)	$0.00
4/8/2026	**IEUA -** IEUA Committee Meetings	Yes	$0.00
4/15/2026	**IEUA -** IEUA Board Meeting	Yes	$0.00

TOTAL REIMBURSEMENT	$0.00
TOTAL MEETINGS ATTENDED	4
TOTAL MEETINGS PAID	0

NOTE:

IEUA/IERCA
Up to 10 days of service per month per Ordinance No. 113 at $312.00 (eff. 05/14/23). IEUA pays both primary and alternate for attendance.

Director Hofer has waived all stipend payments.

Director's Signature

Paul Hofer, Director

Approved by:

Kevin L. Alexander, General Manager

DIRECTOR PAYSHEET
IEUA/Regional Policy Cte/CDA
IERCA/CBWM (alternate)
1 of 2

MARCO TULE
EMPLOYEE NO.: 1520
ACCOUNT NO.: 10200-120100-100000-501010
APRIL 2026

DATE	TYPE OF MEETING	ATTENDANCE	TOTAL COMPENSATION
4/1/2026	**IEUA** - IEUA Board Workshop	Yes	$312.00
4/2/2026	**CDA -** Chino Basin Desalter Authority Board Meeting	Yes	$312.00
4/2/2026	**IEUA -** Regional Sewerage Policy Committee Meeting	Yes (same day)	$0.00
4/6/2026	**IEUA -** Meeting w/ Manager of Internal Audit Teresa Velarde	Yes (staff)	$0.00
4/7/2026	**IEUA -** Meeting w/ Fontana Mayor Warren	Yes	$312.00
4/8/2026	**IEUA -** IEUA Committee Meetings	Yes	$312.00
4/8/2026	**IEUA -** Meeting w/Hazen & Sawyer and IEUA staff re Energy Management Plan	Yes (same day)	$0.00
4/14/2026	**IEUA -** Meeting w/ Adam Simpson, Mainspring Energy	Yes	$312.00
4/15/2026	**IEUA -** IEUA Board Meeting	Yes	$312.00
4/21/2026	**IEUA -** San Bernardino County Board of Supervisors Meeting	Yes	$312.00
4/23/2026	**CBWM -** Chino Basin Watermaster Board Meeting	Yes	$312.00
4/28/2026	**IEUA -** Meeting w/Ontario Council Member Porada	Yes	$312.00
4/29/2026	**IEUA -** Meeting w/ General Manager Kevin L. Alexander	Yes (staff)	$0.00
4/30/2026	**IEUA -** Meeting w/ Adam Simpson, Mainspring Energy	Yes	$312.00

TOTAL REIMBURSEMENT	$3,120.00
TOTAL MEETINGS ATTENDED	14
TOTAL MEETINGS PAID	10

Director's Signature

Marco Tule, Director

Approved by:

Kevin L. Alexander, General Manager

NOTE:
IEUA/IERCA

DIRECTOR PAYSHEET
IEUA/Regional Policy Cte/CDA
IERCA/CBWM (alternate)
2 of 2

Up to 10 days of service per month per Ordinance No. 113, with an additional 10 MWD meetings (for the MWD rep) at $312.00 (eff. 05/14/23). IEUA pays both primary and alternate for attendance.
Regional Policy Committee *Up to 10 days of service per month per Ordinance No. 113, including MWD meetings at $312.00 (eff. 05/14/23), (total amount should reflect on timesheet).*
CDA *Up to 10 days of service per month per Ordinance No. 113, including MWD meetings at $312.00 (eff. 05/14/23). CDA pays directly to IEUA. Record full amount on timesheet. CDA pays both primary and alternate for attendance*
CBWM *Up to 10 days of service per month per Ordinance No. 113, including MWD meetings at $312.00 (eff. 05/14/23). Chino Basin Watermaster does not compensate an alternate Director unless the alternate Director is attending on behalf of an absent primary Director. In accordance to Ordinance No. 107, Section 1, (i) Attendance at any meeting provided for under Sections 1.b,c,e, and f, shall also include payment to both the primary respreseantive and the alternate representative to said body if they both attend said meeting. Record full amount on timesheet for attendance by alternates.*

Attachment 2F

Payroll-Net Pay-Employees

INLAND EMPIRE UTILITIES AGENCY

Presented at Board Meeting on July 15, 2026

Non-Board Members	PP 2026-09		PP 2026-10		PP 2026-11		Total
	Checks	EFTs	Checks	EFTs	Checks	EFTs	
Net Pay to Employee	$ -	$ 1,337,080.35	$ -	$ 1,413,709.70	$ -	$ 1,261,754.68	$ 4,012,544.73

INLAND EMPIRE UTILITIES AGENCY

Payroll for May 1, 2026
Presented at Board Meeting on July 15, 2026

Gross Payroll			$ 2,433,397.02
Deductions			$ (1,096,316.67)
Net Payroll			$ 1,337,080.35

Net Payroll Breakdown	Checks	EFTs	Total
Checks Used	N/A		
Transactions Processed	-	476	476
Amount	$ -	$ 1,337,080.35	$ 1,337,080.35

INLAND EMPIRE UTILITIES AGENCY

Payroll for May 15, 2026
Presented at Board Meeting on July 15, 2026

Gross Payroll			$ 2,589,321.12
Deductions			$ (1,175,611.42)
Net Payroll			$ 1,413,709.70

Net Payroll Breakdown	Checks	EFTs	Total
Checks Used	N/A		
Transactions Processed	-	480	480
Amount	$ -	$ 1,413,709.70	$ 1,413,709.70

INLAND EMPIRE UTILITIES AGENCY

Payroll for May 29, 2026
Presented at Board Meeting on July 15, 2026

Gross Payroll			$ 2,044,281.98
Deductions			$ (782,527.30)
Net Payroll			$ 1,261,754.68

Net Payroll Breakdown	Checks	EFTs	Total
Checks Used	N/A		
Transactions Processed		481	481
Amount	$ -	$ 1,261,754.68	$ 1,261,754.68

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

1C

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Community & Legislative Affairs

Staff Contact: Scott Lening, Acting Director of External & Government Affairs

Subject: Adopt Positions on State Legislation (Community & Leg)

Executive Summary:

Based on the Legislative Priorities and Policy Principles adopted by the Board of Directors, staff recommends the following positions:

1. **Assembly Bill 1436 – State Air Resources Board: air pollution regulations: private fleets: exception: RATIFY SUPPORT**
   Assembly Bill (AB) 1436 was introduced by Assemblymember Ávila Farías on February 21, 2025, amended by the Senate on June 16, 2026. AB 1436 would add Section 43110 to the Health and Safety Code, regarding air pollution. On June 1, 2026, the California Air Resources Board (CARB) released a second round of 15-day changes to the Advanced Clean Fleets (ACF) regulations with language that would regulate private fleet vehicles through public contracts. As amended, AB 1436 would prevent CARB from adopting or enforcing any regulation that directly or indirectly compels compliance by private fleets, including fleets operated by contractors or subcontractors of the state or a local entity, unless the State has obtained the required waiver under the Clean Air Act.
   AB 1436 aligns with IEUA's Board-adopted Legislative Priorities and Policy Principles under the Principle of **Finance, Administration, and Operations** by offering support for legislative and regulatory efforts that minimize cost impacts of new or expanded regulations and discourages measures that impose an undue burden on ratepayers. By requiring the compliance of contracted private fleets with the ACF requirements, there is potential for an increase in rates due to the increased costs that may result from a smaller contractor pool . Additionally, ACF's requirements have the potential to affect IEUA's prevention, preparedness, response, and recovery capabilities for emergencies thereby reducing community resilience and reducing the chances for effective response and recovery.
   With approval from Board President Steven J. Elie, staff signed on to coalition support letters circulated by the California Renewable Transportation Alliance and the **California Association of Sanitation Agencies**. The **Association of California Water Agencies** has also adopted a 'favor' position. As such, staff recommends formal ratification of IEUA's support for this bill.
2. **Assembly Bill 1881 - California Indian Freedom Act of 2026: OPPOSE UNLESS AMENDED**
   Introduced by Assemblymember Ramos, AB 1881 would establish the California Indian Freedom Act of 2026. The bill would prohibit a state agency from substantially burdening a California Indian or tribe's religious or spiritual practices on state lands unless the agency demonstrates that the action advances a compelling government interest through the least restrictive means

available. The bill would restrict a state agency's access to sacred sites on state lands, require them to seek and document the free, prior, and informed consent of affected tribes before undertaking certain actions that may pose a risk to sacred sites, establish a private right of action for declaratory and injunctive relief, award attorney's fees and costs to a prevailing claimant, and protect information concerning sacred sites and religious practices from disclosure under the California Public Records Act.

Significant concerns currently exist for the water sector should this legislation become law. First, AB 1881 creates uncertainty for state water infrastructure, as California's water system relies extensively on infrastructure owned and managed by state agencies. State-owned reservoirs and conveyance facilities could all possibly fall within the bill's scope unless clearly covered by an infrastructure exclusion. It could also invite disputes over whether a state agency must satisfy strict scrutiny prior to undertaking maintenance, construction, or other land management activities, including emergency response and repairs. The bill does currently attempt to limit its application specifically to state lands, and excludes lands owned or under the jurisdiction of cities, counties, and districts, as well as private lands and lands used for public infrastructure or service. While AB 1881's direct effect on IEUA-owned facilities and projects would likely be limited because the Agency's property is excluded from the bill's definition of state lands, the measure could have broader indirect implications for IEUA and its service area if it delays, increases the cost of, or otherwise constrains the operations and improvement of State Water Project facilities and other state-owned infrastructure that support the region's imported water supply.

Amendments have been proposed which would alleviate the concerns of the water sector, which would define "public infrastructure" broadly enough to cover those providing water services, as well as defining "public service" to include water and other services benefiting the public. They would further expand the exclusion from "state lands" to cover land used for public infrastructure or public services, replace the consent requirement with consultation to align with existing CEQA tribal-consultation provisions, limit the private right of action such that claims would be confined to the superior court (subject to timing limitations), and protect non-state projects and permitting.

An **oppose unless amended** position is consistent with IEUA's Board-adopted Legislative Priorities and Policy Principles, particularly in the **Principle of Water Supply Reliability and Regional Resiliency** and the **Principle of Finance, Administration, and Operations**, including its **Administrative Process** and **Local Control** policy areas. Although the proposed amendments would substantially reduce AB 1881's potential impact on public water infrastructure, IEUA should continue to seek clear and enforceable protections ensuring that the measure cannot delay, constrain, or increase the cost of operating, maintaining, or improving infrastructure necessary to provide reliable water and wastewater services. This position would also align IEUA with the broader water sector, including the **California Municipal Utilities Association,** which has taken a formal **Oppose** position, and the **Association of California Water Agencies**, which has taken an **Oppose Unless Amended** position.

For these reasons, staff recommends that the Board adopt an **Oppose Unless Amended** positior on AB 1881.

Staff's Recommendation:

Staff recommends that the Board adopt positions on the following bills:

Bill Number	Author	Bill Title	Position Recommendation

Assembly Bill (AB) 1436	Ávila Farías (D)	State Air Resources Board: Air Pollution Regulations: Private Fleets: Exception	Ratify Support
AB 1881	Ramos (D)	California Indian Freedom Act of 2026	Oppose Unless Amended

Budget Impact *Budgeted (Y/N):* N *Amendment (Y/N):* N *Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):* N

Policy Committee (Y/N): N

Attachments:

Attachment 1 - AB 1436 (Avila Farias)
Attachment 2 - AB 1881 (Ramos)

AMENDED IN SENATE JUNE 22, 2026

AMENDED IN SENATE JUNE 11, 2026

AMENDED IN ASSEMBLY APRIL 2, 2025

AMENDED IN ASSEMBLY MARCH 24, 2025

CALIFORNIA LEGISLATURE—2025–26 REGULAR SESSION

ASSEMBLY BILL No. 1436

Introduced by Assembly Member Ávila Farías

February 21, 2025

An act to add Section 43110 to the Health and Safety Code, relating to air pollution.

LEGISLATIVE COUNSEL'S DIGEST

AB 1436, as amended, Ávila Farías. State Air Resources Board: air pollution regulations: private fleets: exception.

Existing law requires the State Air Resources Board to adopt and implement motor vehicle emission standards, in-use performance standards, and motor vehicle fuel specifications for the control of air contaminants and sources of air pollution that the state board has found necessary, cost effective, and technologically feasible. The California Global Warming Solutions Act of 2006 establishes the state board as the state agency responsible for monitoring and regulating sources emitting greenhouse gases and requires the state board to adopt rules and regulations to achieve the maximum technologically feasible and cost-effective greenhouse gas emission reductions from those sources.

Pursuant to its authority, the state board has adopted the Advanced Clean Fleets Regulation, which imposes various requirements for transitioning local, state, and federal government fleets of medium- and

heavy-duty trucks, other high-priority fleets of medium- and heavy-duty trucks, and drayage trucks to zero-emission vehicles.

Existing federal law, the Clean Air Act, prohibits any state or any political subdivision thereof from adopting or attempting to enforce any standard relating to the control of emissions from new motor vehicles or new motor vehicle engines, except through a waiver, as provided.

This bill would prohibit the state board from ~~adopting or~~ enforcing any regulation that directly or indirectly compels compliance by private fleets, as provided, ~~unless~~ *until* the state has obtained a required waiver or authorization under the federal Clean Air Act.

Vote: majority. Appropriation: no. Fiscal committee: no. State-mandated local program: no.

The people of the State of California do enact as follows:

SECTION 1. (a) The Legislature finds and declares both of the following:

(1) Extending regulatory requirements to privately operated vehicle fleets through mandates placed on public entities or contracts, whether directly or indirectly, may have unintended impacts on affordability and the continuity of services provided to residents through public and private partnerships.

(2) Providing regulatory clarity and predictability for public entities and their private partners is necessary given the potential fiscal and operational constraints that could be imposed and the need to maintain reliable delivery of essential public services.

(b) It is the intent of the Legislature to ensure that regulatory actions described in subdivision (a) do not occur unless the State Air Resources Board obtains authorization to regulate privately operated vehicle fleets under applicable federal law.

SEC. 2. Section 43110 is added to the Health and Safety Code, to read:

43110. (a) The state board shall not ~~adopt or~~ enforce any regulation that directly or indirectly compels compliance by private ~~fleets, including, but not limited to, those operated by contractors or subcontractors of the state or a local entity, including, but not limited to, a city, a county, or a city and county.~~ *fleets that would be preempted under Section 209(a) of the federal Clean Air Act (42 U.S.C. Sec. 7543(a)) until the required waiver or authorization*

is obtained in accordance with Section 209(b) of the federal Clean Air Act (42 U.S.C. Sec. 7543(b)).

~~(b) Subdivision (a) does not apply to a regulation adopted after the state has obtained a required waiver or authorization under Section 209 of the federal Clean Air Act (42 U.S.C. Sec. 7543).~~

(b) The use of private fleets in subdivision (a) includes, but is not limited to, those operated by contractors or subcontractors of the state or a local government entity, including, but not limited to, any city, county, public utility, special district, local agency or district, and any department, division, public corporation, or public agency of the State of California.

(c) Any provision of a regulation adopted in violation of this section is void and unenforceable.

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AMENDED IN ASSEMBLY MAY 19, 2026

AMENDED IN ASSEMBLY MAY 18, 2026

AMENDED IN ASSEMBLY APRIL 16, 2026

AMENDED IN ASSEMBLY APRIL 8, 2026

CALIFORNIA LEGISLATURE—2025–26 REGULAR SESSION

ASSEMBLY BILL No. 1881

Introduced by Assembly Member Ramos
(Coauthors: Assembly Members Bauer-Kahan, Connolly, Harabedian, Valencia, and Zbur)

February 12, 2026

An act to amend Section 7930.205 of the Government Code, and to add Chapter 1.79 (commencing with Section 5097.1000) to Division 5 of the Public Resources Code, relating to California Indians.

LEGISLATIVE COUNSEL'S DIGEST

AB 1881, as amended, Ramos. California Indian Freedom Act of 2026.

Existing law establishes various protections for California Native American tribes, including prohibiting a public agency or private party using or occupying public property or operating on public property from interfering with the free expression or exercise of Native American religion as provided in the United States Constitution and the California Constitution. Existing law also requires a local government to provide formal notification to each California Native American tribe that is traditionally and culturally affiliated with the project site as an invitation to consult on the proposed project, as provided. Existing law requires the local government, during the consultation, to give deference to the

tribal information, tribal knowledge and customs, and the significance of the resource to the California Native American tribe. Existing law prohibits any information, as described, that is submitted by a California Native American tribe during the environmental review process from being included in the environmental document or otherwise disclosed by the lead agency or any other public agency to the public, as specified, without the prior consent of the tribe that provided the information.

Existing law, the California Public Records Act, requires each state and local agency, as defined, to make its records open to public inspection at all times during office hours, except as specifically exempted from disclosure by law. The act specifically exempts from disclosure records that are exempted or prohibited from disclosure by federal or state law and lists records subject to that exemption, specifying that the listed exemptions are not inclusive of all exemptions under the act.

This bill, the California Indian Freedom Act of 2026, would prohibit a governmental agency from substantially burdening a California Indian or California Native American tribe's exercise of religious beliefs or spiritual practices on state lands, including their access to and use of sacred sites and objects, and their ability to perform religious ceremonies and rites, even if the burden results from a rule of general applicability, unless the governmental agency demonstrates that application of the burden is in furtherance of a compelling governmental interest and is in the least restrictive means of furthering that interest. The bill would authorize a California Indian or tribe to assert a violation of these provisions as a claim or defense in any judicial or administrative proceeding, as specified. The bill would require a governmental agency to allow California Indians access to sacred sites on state lands, as specified. The bill would require a governmental agency to seek and document free, prior, and informed consent from affected tribes before undertaking any project action on state lands that may pose a risk to sacred sites, as specified. The bill would require the affirmation of consent from the governing body of the affected tribe to be in writing, as described.

This bill would require the Department of General Services, in coordination with the Capitol Protective Section, to the greatest extent possible, to uphold the religious freedom, ceremonial practices, sacred sites, cultural patrimony, and cultural landscapes of tribes when accessing the State Capitol Building Annex and grounds. The bill would

require the Capitol Protective Section, to the greatest extent possible, to avoid undue harm when handling tribal instruments and regalia.

This bill would provide that the application of the act is strictly limited to a governmental agency's management actions that involve only state lands, as specified.

This bill would require information identifying sacred sites, cultural landscapes, or religious practices obtained by a governmental agency for the purposes of the California Indian Freedom Act of 2026 to be confidential and would exempt this information from public record laws, including the California Public Records Act. The bill would revise the list of exempted records under the California Public Records Act to add the above-described exemption. The bill would prohibit the provisions of the act from being construed to limit or restrict the authority of the state or any state agency to enter into an agreement, memorandum of understanding, or other arrangement with any tribe to allow access to any state lands for the purpose of conducting religious, cultural, or ceremonial practices. The bill would define various terms for these purposes and would make related legislative findings.

Existing constitutional provisions require that a statute that limits the right of access to the meetings of public bodies or the writings of public officials and agencies be adopted with findings demonstrating the interest protected by the limitation and the need for protecting that interest.

This bill would make legislative findings to that effect.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: no.

The people of the State of California do enact as follows:

SECTION 1. This act shall be known, and may be cited, as the California Indian Freedom Act of 2026.

California Indian Freedom Act of 2026

SEC. 2. The Legislature finds and declares all of the following:

(a) California is home to the greatest number of California Indians living in the United States, approximately 700,000 according to the 2025 United States Census.

(b) More than 100 Native Nations call California home, each with distinct religions, spiritual traditions, and ceremonies that long predate statehood and continue to be practiced to this day.

(c) California Indian religions and spiritual beliefs, like many Indigenous religions, are exercised through land-based practices, including sacred sites and ceremonies tied to specific geographies, and require access to cultural landscapes that remain integral to the continued survival of California Indian religions and spiritual practices.

(d) Prior to the annexation of the California territory by the United States of America, the Indigenous people of this land were subjected to systems of conversion and enslavement under Spanish rule until 1821 through the Franciscan mission system.

(e) During the Mexican administration of the province from 1821 to 1845, the ancestral homelands of California's Native Nations continued to be carved up by migrating Mexican, United States, British, and Canadian settlers, therefore, losing access to their spiritual sites and the natural resources.

(f) Since the incorporation of California territory into the United States of America in 1849, the relationship between the state and California Indians was fraught with violence, exploitation, dispossession, and the attempted destruction of tribal communities and criminalization of Native religious and spiritual practices.

(g) In 1850, the State of California passed An Act for the Government and Protection of Indians, which facilitated the removal of Indigenous groups from their ancestral lands through family separation and indentured servitude. The act also facilitated the punishment of Indigenous people for minor crimes, and prohibited the religious and spiritual practices of California Indians.

(h) Between 1850 and 1859, the State of California actively engaged in violent conflicts against its Native population, organizing private militias and calling up the state militia to respond to what officials perceived as "Indian attacks."

(i) In 1851, Governor Peter Hardeman Burnett, California's first governor, declared in his State of the State address that "a war of extermination will continue to be waged between the two races until the Indian race becomes extinct must be expected."

(j) Between 1854 and 1859, the state authorized a series of military expeditions against Native communities in Humboldt, Klamath, Modoc, Pit River, San Bernardino, and Tulare. These

campaigns generated an estimated cost of $449,605.74. California later submitted the expenses to Congress for reimbursement, but only $229,987.67 was ultimately approved and repaid under the Congressional Appropriations Act of March 2, 1861.

(k) Between 1892 and 1974, California was home to 13 federal Indian boarding schools that, under a federal mandate to assimilate California Indian children into American culture, forcibly removed thousands of Native children from their families, subjected them to harsh discipline and cultural suppression, including the loss of language, identity, and spiritual practices, and left a legacy of profound intergenerational trauma that continues to affect the well-being of California Native American tribes.

(*l*) Prior to 2022, more than 100 geographic features and places in California carried the term "squaw," along with other derogatory names assigned to locations within the ancestral homelands of Native Nations. These names reinforced harmful stereotypes, fueled prejudice, and connected to the broader crisis of missing and murdered Indigenous people.

(m) Government-sanctioned policies and actions that dispossessed California Indian tribes from their lands normalized a broader culture of mistreatment throughout the early 20th century, and the consequences of these injustices remain visible and deeply felt today.

(n) California Indian tribes continue to be separated from their cultural items and the ancestral human remains.

(o) Existing federal protections for Native American religious and spiritual practices, including the American Indian Religious Freedom Act of 1978 (42 U.S.C. Sec. 1996) (AIRFA) and the Religious Freedom Restoration Act of 1993 (42 U.S.C. Sec. 2000bb) (RFRA), are limited in scope, underenforced, or inapplicable to state and private actions.

(p) Existing California laws do not require Indigenous consent to state and local actions that would burden Native American religious freedom or provide comprehensive protection for the free exercise of Native American religious and spiritual practices, sacred sites, or access to cultural landscapes.

(q) California has a compelling interest in safeguarding Indigenous religious freedom, ceremonial practices, sacred sites, cultural patrimony, and access to cultural landscapes as a matter of human rights, cultural survival, and compliance with the United

Nations Declaration on the Rights of Indigenous Peoples (UNDRIP), including Article 11 (right to practices and revitalize cultural traditions), Article 12 (right to maintain, protect, and access religious and cultural sites), Article 25 (right to maintain spiritual relationships with traditional lands), and Article 32 (right to determine and develop priorities for the use of lands and resources), as endorsed by the United States in 2010.

(r) It is therefore necessary to enact comprehensive state-level protections for California Indian religious and spiritual practice freedom protections and sacred site protections, including enforceable rights, consultation and consent requirements, confidentiality measures, stewardship and comanagement frameworks, and remedies.

SEC. 3. Section 7930.205 of the Government Code is amended to read:

7930.205. The following provisions may operate to exempt certain records, or portions thereof, from disclosure pursuant to this division:

Information identifying sacred sites, cultural landscapes, or religious practices of California Native American tribes, Section 5097.1002, Public Resources Code.

Taxpayer information, confidentiality, local taxes, Section 7925.000, this code.

Tax preparer, disclosure of information obtained in business of preparing tax returns, Section 17530.5, Business and Professions Code.

Teacher, credential holder or applicant, information provided to Commission on Teacher Credentialing, confidentiality of, Section 44341, Education Code.

Teacher, certified school personnel examination results, confidentiality of, Section 44289, Education Code.

Telephone answering service customer list, trade secret, Section 16606, Business and Professions Code.

Timber yield tax, disclosure to county assessor, Section 38706, Revenue and Taxation Code.

Timber yield tax, disclosure of information, Section 38705, Revenue and Taxation Code.

Title insurers, confidentiality of notice of noncompliance, Section 12414.14, Insurance Code.

Tobacco products, exemption from disclosure for distribution information provided to the State Department of Public Health, Section 22954, Business and Professions Code.

Tow truck driver, information in records of the Department of the California Highway Patrol, Department of Motor Vehicles, or other agencies, confidentiality of, Sections 2431 and 2432.3, Vehicle Code.

Toxic Substances Control, Department of, inspection of records of, Section 25152.5, Health and Safety Code.

Trade secrets, Section 1060, Evidence Code.

Trade secrets, confidentiality of, occupational safety and health inspections, Section 6322, Labor Code.

Trade secrets, disclosure of public records, Section 3426.7, Civil Code.

Trade secrets, food, drugs, cosmetics, nondisclosure, Sections 110165 and 110370, Health and Safety Code.

Trade secrets, protection by Director of Pesticide Regulation, Sections 7924.300 to 7924.335, inclusive, this code.

Trade secrets and proprietary information relating to pesticides, confidentiality of, Sections 14022 and 14023, Food and Agricultural Code.

Trade secrets, protection by Director of Industrial Relations, Section 6396, Labor Code.

Trade secrets relating to hazardous substances, disclosure of, Sections 78480 to 78495, inclusive, and Section 78930, Health and Safety Code.

Traffic violator school licensee records, confidentiality of, Section 11212, Vehicle Code.

Traffic offense, dismissed for participation in driving school or program, record of, confidentiality of, Section 1808.7, Vehicle Code.

Transit districts, questionnaire and financial statement information in bids, Section 99154, Public Utilities Code.

Tribal financial information, Section 8450, this code.

Tribal-state gaming compacts, exemption from disclosure for records of an Indian tribe relating to securitization of annual payments, Section 63048.63, this code.

Trust companies, disclosure of private trust confidential information, Section 1602, Financial Code.

SEC. 4. Chapter 1.79 (commencing with Section 5097.1000) is added to Division 5 of the Public Resources Code, to read:

Chapter 1.79. California Indian Freedom Act of 2026

5097.1000. For purposes of this act, the following definitions apply:

(a) "California Indian" means a Native American who is a member or citizen of a California Native American tribe.

(b) "California Native American tribe" means a Native American tribe located in California that is on the contact list maintained by the Native American Heritage Commission for the purposes of Chapter 905 of the Statutes of 2004.

(c) "Capitol Protective Section" means the division of the Department of the California Highway Patrol that provides law enforcement and safety services for the State Capitol Building and grounds and for the State Capitol Building Annex and grounds.

(d) "Consultation" has the same meaning as defined in Section 65352.4 of the Government Code.

(e) "Cultural landscape" means a geographical area on state lands that includes cultural and natural resources associated with the spiritual and cultural practices of a California Native American tribe.

(f) (1) "Exercise of religious beliefs or spiritual practices" means any tribal traditional practice undertaken as part of California Indian religious, spiritual, or sacred observance, whether or not compelled by, or central to, a system of religious belief.

(2) This term includes California Indian spiritual and religious practices tied to land, water, cultural landscapes, and sacred sites on state lands, and the use, building, or conversion of real property for religious or sacred purposes.

(3) This term includes actions and efforts associated with the preparation in the exercise of California Indian religious or spiritual practices, such as the gathering and collecting of California Indian traditional foods and plants for ceremonial purposes.

(g) "Governmental agency" means any state agency, department, board, or commission.

(h) "Least restrictive means" shall be interpreted consistent with strict scrutiny jurisprudence of California.

(i) "Native Nation" or "tribe" means any federally recognized or nonfederally recognized California Native American tribe.

(j) "Sacred site" means any specific location, landscape, landform, waterbody, or area on state lands that is both of the following:

(1) Historically, culturally, or spiritually significant to a California Indian or tribe.

(2) Used, or has historically been used, for religious, ceremonial, or cultural purposes.

(k) (1) "State lands" means lands owned by the state or any state agency, excluding lands owned by or under the jurisdiction of any city, county, or district.

(2) "State lands" does not include private lands or lands used for public infrastructure or services, or authorized for private use or development.

(*l*) (1) "Substantial burden" means any government action or policy that occurs on or after January 1, 2027, that does any of the following:

(A) Significantly restricts, denies, or unreasonably interferes with gathering or collecting traditional foods and plants used in ceremonies, including funerals, feasts, and celebrations on state lands.

(B) Denies or unreasonably restricts access to sacred sites, ceremonial grounds, or other locations of religious or spiritual significance on state lands.

(C) Destroys, desecrates, materially alters, or otherwise interferes with sacred sites, cultural landscapes, or ceremonial items on state lands in a manner that prevents or substantially impedes the practice of sincerely held religious or spiritual beliefs.

(D) (i) Screens or restricts items of cultural, sacred, or religious significance, including, but not limited to, regalia, headdresses, eagle feathers, traditional medicines, gourd rattles, or other ceremonial items, when entering state government buildings.

(ii) The items shall be permitted and may only be inspected by hand or through other nontechnological means.

(iii) The items shall not be inspected by technological screening.

(2) Routine administrative procedures, minor restrictions, or actions that do not materially prevent or significantly interfere with a California Indian's or tribe's exercise of religious beliefs or spiritual practices shall not constitute a substantial burden.

5097.1001. (a) A governmental agency shall not substantially burden a California Indian or California Native American tribe's exercise of religious beliefs or spiritual practices on state lands, including their access to and use of sacred sites and objects, and their ability to perform religious ceremonies and rites, even if the burden results from a rule of general applicability, unless the governmental agency demonstrates that application of the burden is both of the following:

(1) In furtherance of a compelling governmental interest.

(2) The least restrictive means of furthering that interest.

(b) (1) A California Indian or tribe shall have standing and may assert a violation of this section as a claim or defense in any judicial or administrative proceeding.

(2) A California Indian or tribe may obtain either of the following:

(A) Declaratory relief.

(B) Injunctive relief.

(3) A prevailing party asserting a claim under this act shall be entitled to reasonable attorney's fees and costs, and any other equitable remedies determined by the court.

5097.1002. (a) A governmental agency shall allow California Indians access to sacred sites on state lands for Native American religious, ceremonial, or cultural activities, except where public safety or resource protection make access impossible.

(b) Consistent with United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) Articles 11, 12, 25, and 32, a governmental agency shall seek and document free, prior, and informed consent of any affected tribe before undertaking any project action on state lands that may pose a risk to sacred sites of which the agency has actual knowledge or has been formally notified that may result in any of the following:

(1) Physical destruction or alteration of a sacred site.

(2) Loss of access, privacy, or quiet use.

(3) Long-term environmental degradation affecting religious and spiritual practices.

(c) (1) Affirmation of consent from the governing body of the affected tribe shall be in writing.

(2) If a tribe does not respond within a reasonable timeframe designated in the request, then the governmental agency may interpret the lack of response as a grant of request.

(3) If a tribe responds to a request for consent by objecting to the undertaking, the governmental agency may request consultation with the tribe to see if issues raised by the tribe can be addressed.

(d) Information identifying sacred sites, cultural landscapes, or religious practices obtained by a governmental agency for the purposes of this chapter shall be confidential and exempt from public records laws, including, but not limited to, the California Public Records Act (Division 10 (commencing with Section 7920.000) of Title 1 of the Government Code).

5097.1003. (a) The Department of General Services, in coordination with the Capitol Protective Section, shall, to the greatest extent possible, uphold the religious freedom, ceremonial practices, sacred sites, cultural patrimony, and cultural landscapes of tribes when accessing the State Capitol Building Annex and grounds.

(b) The Capitol Protective Section shall, to the greatest extent possible, avoid undue harm when handling tribal instruments and regalia.

5097.1004. Nothing in this act shall be construed to limit or restrict the authority of the state or any state agency to enter into an agreement, memorandum of understanding, or other arrangement with any tribe to allow access to any state lands for the purpose of conducting religious, cultural, or ceremonial practices.

5097.1005. (a) The application of this chapter is strictly limited to a governmental agency's management actions that involve only state lands, regardless of whether this limitation is specified in any provision in this chapter.

(b) This chapter has no application to any actions or direct or indirect effects arising out of, pertaining to, or relating to lands that are not state lands.

(c) To the extent there is a conflict between this section and any other provision of this chapter, this section shall control.

SEC. 5. The provisions of this act are severable. If any provision of this act or its application is held invalid, that invalidity shall not affect other provisions or applications that can be given effect without the invalid provision or application.

SEC. 6. The Legislature finds and declares that Sections 3 and 4 of this act, which amend Section 7930.205 of the Government Code and add Chapter 1.79 (commencing with Section 5097.1000) to Division 5 of the Public Resources Code, respectively, impose

a limitation on the public's right of access to the meetings of public bodies or the writings of public officials and agencies within the meaning of Section 3 of Article I of the California Constitution. Pursuant to that constitutional provision, the Legislature makes the following findings to demonstrate the interest protected by this limitation and the need for protecting that interest:

The Legislature recognizes the state's destructive role in the ability of California Indians to freely and safely practice their religious and spiritual beliefs through its past legislative actions, and that in order to both protect the privacy of California Indians and California Native American tribes with regard to information they may share with governmental agencies about the location and significance of sacred sites, cultural landscapes, and the practices of profound cultural, religious, and spiritual beliefs, it is necessary that this act limit the public's right of access to that information and for it to remain confidential.

O

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

1D

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Approve Prepurchase of Motor Control Centers for RP-5 Offsite Facilities Projects (Eng/Ops/WR)

Executive Summary:

The RP-5 Offsite Facilities Project includes improvements to regional wastewater infrastructure needed to redirect sewer flows from the Prado Basin to RP-5 for treatment. These improvements support future regional needs, including the planned closure of RP-2 and improvements associated with the raising of the Prado Dam spillway.

As part of the project, new Motor Control Centers (MCCs) are required to power and control critical facility equipment. Due to extended manufacturing and delivery lead times, purchasing the MCCs after construction contract award could significantly delay project completion. Staff obtained quotes for the purchase of MCCs. To reduce schedule risks and support timely project delivery, staff recommends the advance purchase of the required MCC equipment through an existing standardization agreement with Rockwell Automation and Royal Industrial Solutions, approved by the Board on December 18, 2019. Staff recommends approving the purchase of two MCCs from Royal Industrial Solutions for the RP-5 Offsite Facilities Project, No. EN19001.03, in the amount of $223,986, and two MCC units for the City of Chino Hills Butterfield Ranch Lift Station Project, No. EN26054, in the amount of $148,737.

Staff's Recommendation:

Staff recommends that the Board:

1. Approve the prepurchase of two Motor Control Centers from Royal Industrial Solutions, for the RP-5 Offsite Facilities Project, No. EN19001.03, in the amount of $223,986;
2. Approve the prepurchase of two Motor Control Centers from Royal Industrial Solutions, for the City of Chino Hills Butterfield Lift Station Project, No. EN26054, in the amount of $148,737; and
3. Authorize the General Manager to execute the purchase order, subject to non-substantive changes.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval* $223,986 (EN19001.03) / $148,737 (EN26054)

Account/Project Name: EN19001.03/RP-5 Offsite Facilities Project; EN26054/City of Chino Hills Butterfield Lift Station

Fiscal Impact (explain if not budgeted):

Project No. EN19001.03 is a subproject to the RP-5 Expansion Project which has an approved

aggregate Fiscal Year 2025/26 budget of $22,617,286 and an approved aggregate total project budget of $450,000,000 in the 10900 Fund. This action is covered by the approved budget. The funding sources for the project include connection fees, property taxes, and reserves.
Project No. EN26054 has an approved aggregate Fiscal Year 2025/26 budget of $200,000 and an approved aggregate total project budget of $975,000 in the 10800 Fund. This action is covered by the approved budget. The funding sources for the project include connection fees, property taxes, reserves, and a cost sharing agreement with the City of Chino Hills.

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Prior Board Action:

On December 18, 2019, the Board of Directors authorized a standardization agreement with Rockwell Automation and Royal Industrial Solutions for MCCs, electric drives, and control system hardware support equipment.

Aligns with Strategic Goal:

Goal 2. Public and Environmental Health: Operate in a safe and responsible manner to support the health and environmental sustainability of our communities.

Environmental Determination:

Program Environmental Impact Report (Finding of Consistency)

Environmental Determination Text:

A Finding of Consistency with the IEUA Program Environmental Impact Report and a California Environmental Quality Act Plus evaluation for State Revolving Fund Loan Funding have been completed.

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Proposals
Attachment 3 - Agreement



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

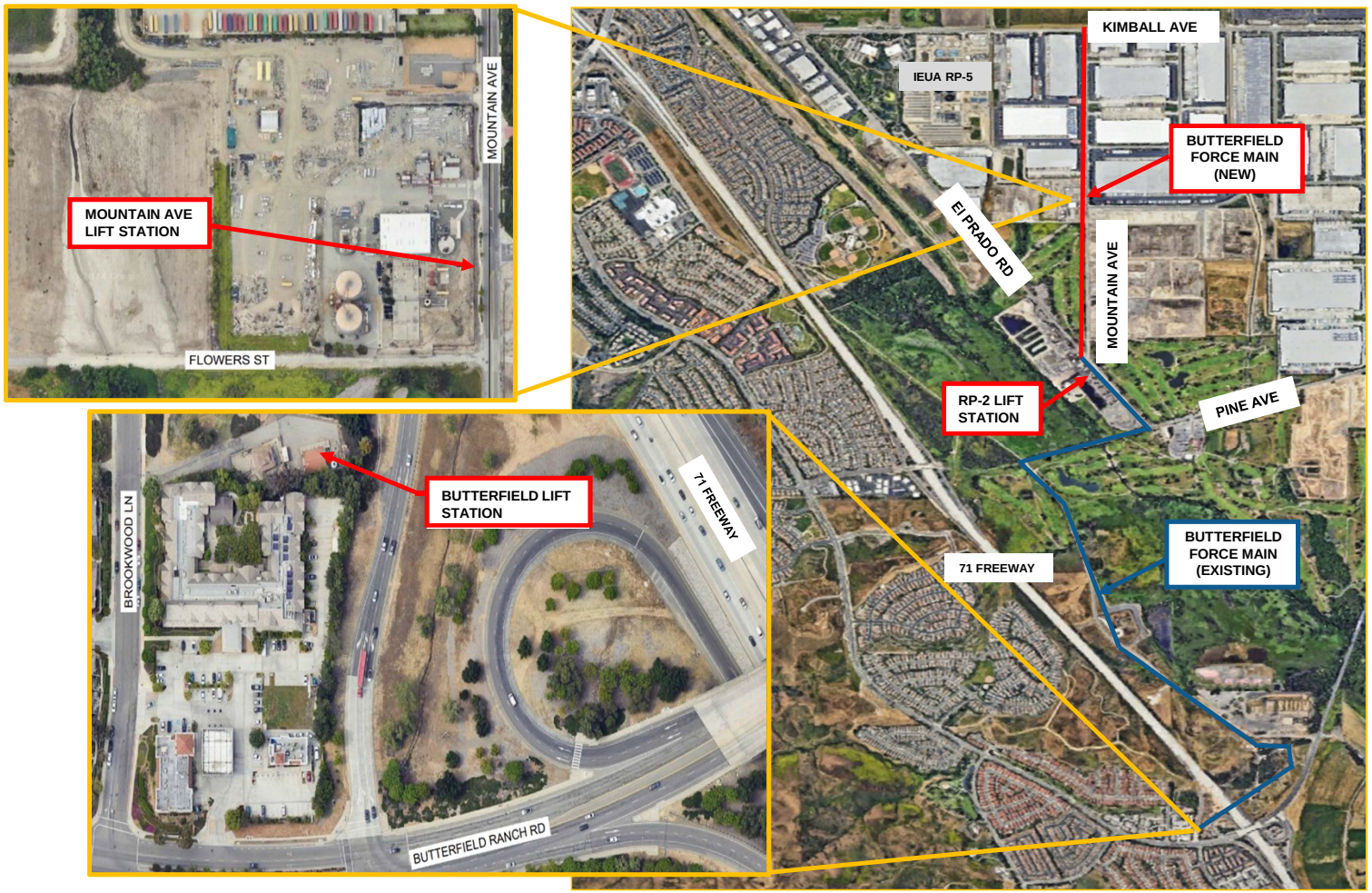
Approve Prepurchase of Motor Control Centers for RP-5 Offsite Facilities Projects

Project Nos. EN19001.03 and EN26054

Vicky Salazar, PE
Senior Engineer

July 2026

2 Project Location

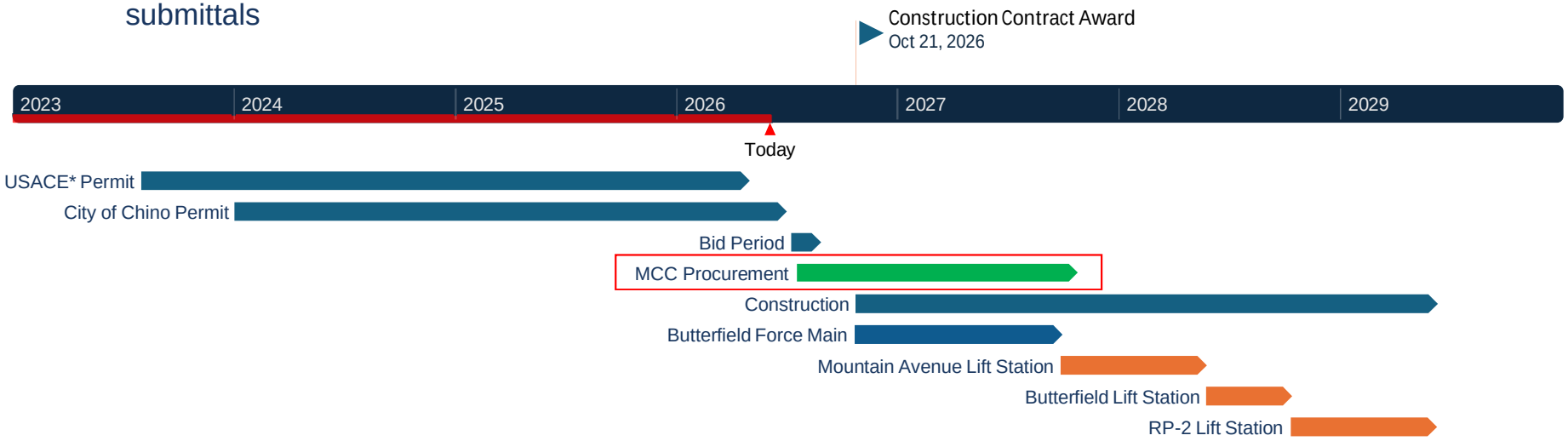


3 Project Background

- Three lift stations will convey sewer flows to RP-5 in the new sewer force main
- Each lift station requires a new or upsized Motor Control Center (MCC)
  - Mountain Avenue Lift Station
  - Butterfield Lift Station
  - RP-2 Lift Station
- Current lead times for MCC units are up to 50 weeks after approved submittals



Existing Butterfield Lift Station MCC



*USACE – United States Army Corp. of Engineers

4 Project Scope

- IEUA obtained quotes from Royal Industrial Solutions (Royal) for the Rockwell Automation (Rockwell) MCC units
  - December 18, 2019: IEUA Board approved standardization contract with Rockwell and Royal
- Quotes were reviewed by IEUA staff, design engineer, and City of Chino Hills

Location	Cost
Project No. EN19001.03	
Mountain Ave. Lift Station (1 MCC)	$107,175
RP-2 Lift Station (1 MCC)	$116,811
Total:	**$223,986***
Project No. EN26054	
City of Chino Hills Butterfield Lift Station (2 MCCs)	$148,737
Total:	**$148,737***

*Taxes and freight estimate included

5 Project Schedule and Budget – EN19001.03

Project Milestone	Date
Prepurchase MCC units	July 2026
MCC Units Projected Delivery	November 2027
Construction Contract Award	October 2026
Construction Completion	June 2029

Description	Cost
Design Services	**$26,350,870**
Parsons Preliminary Design + Amendments 1-8	$19,816,770
Other Design Services + Staff	$6,534,100
Construction Services	**$65,613,923**
Parsons Contract Value Amendment 8	$11,841,403
Parsons Contract Value Amendments 9-15	$11,163,520
Construction Management Services	$29,976,400
Other Construction Services + Staff	$12,632,600
Construction	**$343,743,234**
Construction	$329,982,900
Change Orders (to date)	$12,041,850
Radio Tower for EN19001.02	$1,494,498
MCC Prepurchase for EN19001.03 (this action)	$223,986
Total Project Cost	**$435,708,027**
Remaining Available Budget	$14,291,973
Project Budget (RP-5 Expansion Solids & Liquids)	**$450,000,000**

6 Project Schedule and Budget – EN26054

Project Milestone	Date
Prepurchase MCC units	July 2026
MCC Units Projected Delivery	November 2027
Construction Contract Award	October 2026
Construction Completion	June 2029

Description	Cost
Construction Services	**$74,800**
Engineering Services During Construction (estimate)	$40,800
Other Construction Services + Staff (estimate)	$34,000
Construction	**$896,737**
Construction (estimate)	$680,000
Contingency	$68,000
MCC Prepurchase for EN26054 (this action)	$148,737
Total Project Cost	**$971,537**
Remaining Available Budget	$3,463
Total Project Budget	**$975,000***

**Includes $280,000 cost-sharing agreement with City of Chino Hills*

7 Staff Recommendation

1. Approve the prepurchase of two Motor Control Centers from Royal Industrial Solutions, for the RP-5 Offsite Facilities Project, No. EN19001.03, in the amount of $223,986;
2. Approve the prepurchase of two Motor Control Centers from Royal Industrial Solutions, for the City of Chino Hills Butterfield Lift Station Project, No. EN26054, in the amount of $148,737; and
3. Authorize the General Manager to execute the purchase order, subject to non-substantive changes.

This item aligns with Strategic Goal(s): *Goal 2. Public and Environmental Health*

Royal Industrial Solutions
Riverside, CA

MCC PROPOSAL

Rockwell Automation



CENTERLINE® Motor Control Centers
IntelliCENTER® | ArcShield™

Date: June 1st 2026

To: IEUA

Attn: Victoria Salazar

Project: Butterfield -MCC RLS Stand Alone (RVSS) Rev 2 Final

Thank you for the opportunity to provide our Rockwell Automation /Allen-Bradley Low Voltage Motor Control Center Proposal. We welcome a chance to discuss it with you in greater detail.

Lead-time: Shipment (25-50) weeks after (receipt of order at / return of approval drawings to) Rockwell Automation. Lead-times are subject to change based on backlogs and availability of material during the cycle of the order.

RoHS compliance:

1. If applicable, all Customer-Furnished Equipment (CFE) and Customer-Specified Material (CSM) will meet all applicable material restrictions as defined in RoHS. If it does not, Customer will notify Supplier prior to shipment of the CFE to Suppler. Customer will defend, indemnify, and hold harmless Supplier, its representatives, agents and employees from and against all claims, damage, losses and expenses, including attorney fees, associated with any requirements or regulations requiring these material restrictions for products or solutions.
2. The EU RoHS regulation takes effect July 22, 2017. Prior to this date, Supplier reserves the right to submit a Change Order proposal for any requirements for RoHS-compliant products or solutions imposed on Supplier from Customer or any third parties empowered to do so.

MCC Description		**Pricing**
MCC_RLS RVSS Standalone Bidset		$25,168
Plus Tax -	Tax estimated at 8.75 rate	$2202.20
Plus Freight -	Freight estimate	$1,125
Submittals lead time: 8-12weeks ARO		
Delivery lead time: 25 -50 weeks after approved submittals		

By:

Royal Industrial Solutions
Riverside, CA

Gary Yost

Email: gyost@royal-ie.com

Royal Industrial Solutions
Riverside, CA

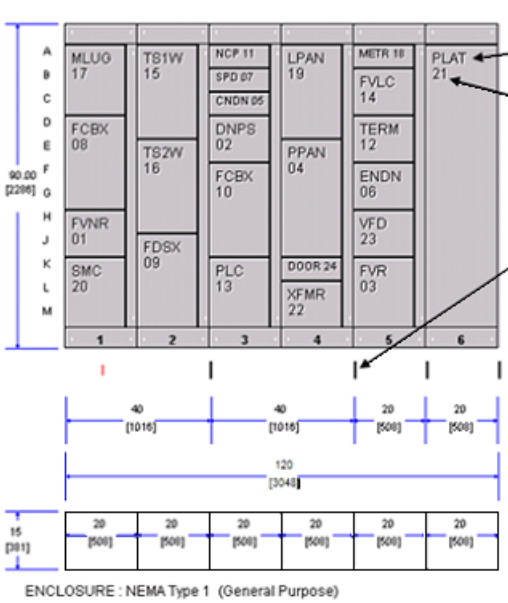
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation Explanation

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/15	Date/Time:	05/29/26 - 12:36

Understanding Rockwell Automation Layouts



Unit Abbreviation (see Unit Legend below)

Unit ID to correspond with Unit List page

Shipping Split Indicator

ENCLOSURE : NEMA Type 1 (General Purpose)

Section Code Legend

6 = 600A vertical bus in section
8 = PowerFlex 755 Floor Mounted Drive Section
9 = 9" wireway section
C = Corner section
H = Horizontal neutral bus
I = Incoming line section
NB = Neutral connection plate in bottom of section
NT = Neutral connection plate in top of section
P = Pull box mounted on top of section
S = Ethernet switch
T = 5" PowerFlex 755 Floor Mounted Drive Transition Section
V = 9" wireway has vertical neutral bus

Space Factor (SF) is 13.0" (330mm) of vertical height

Unit Legend

CRNR: Corner Section
DOOR: Spare space covered with Blank Door
ENDN: Ethernet-to-DeviceNet Linking
ENPS: Ethernet Power Supply
ENSW: Optimized Ethernet Structure Mounted Switch
ENSW: Optimized Ethernet Switch Unit
EPSR: Ethernet 24VDC Redundancy Unit
ESW: Ethernet Switch
FCB: Feeder Circuit Breaker
FCBX: Empty Unit Insert with Circuit Breaker
FDS: Feeder Fusible Disconnect Switch
FDSX: Empty Unit Insert with Fusible Disconnect
FLUG: Outgoing Feeder Lug Compartment
FVLC: Full Voltage Lighting Contactor
FVNR: Full Voltage Non-Reversing Starter
FVR: Full Voltage Reversing Starter
INSR: Empty Unit Insert
LPAN: Frame-Mounted Lighting Panel
MCB: Main Circuit Breaker
METR: Metering Compartment
MFDS: Main Fusible Disconnect Switch
MLUG: Incoming Main Lug Compartment
NCP: Neutral Connection Plate
PLAT: Full Section Blank Mounting Plate
PLC: Programmable I/O Chassis
PPAN: Power Panel
SMC: Soft Starter Motor Controller
SPD: Surge Protective Device
TERM: NEMA Type "C" Terminal Board
TS1W: Two-Speed 1-Winding Starter
TS2W: Two-Speed 2-Winding Starter
VFD: Variable Frequency Drive
XFMR: Control & Lighting Transformer

Royal Industrial Solutions
Riverside, CA

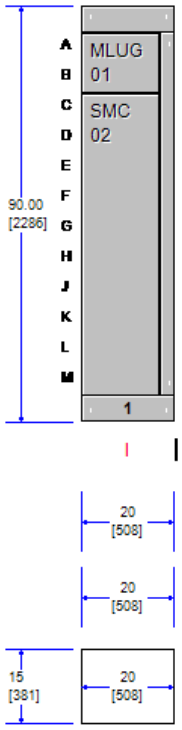
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation

Project Name: IEUA - Butterfield LS Upgrades Salesperson: Omar Arteaga
Project Item: MCC-RLS RVSS StandAlone Bidset Jan 2026 042926 Project Prepared by: Juan Campos
Project ID #: 5237848/15 Date/Time: 05/29/26 - 12:36

Rockwell Automation/Allen-Bradley
PowerControl Builder Lineup



NOTE: Dimensions are subject to change after design review. Heat loss values are for estimating purposes only.

ENCLOSURE: NEMA Type 1G (General Purpose with Gasketed Doors and Bottom Closing Plates).

Estimated Heat Loss: 284 watts BTU/hr. Required: 970 Air Conditioning Tons: 0.08 Estimated Weight: 500 lbs. (227 kg)

Royal Industrial Solutions
Riverside, CA

Rockwell Automation

Centerline 2100 Motor Control Center

MCC Details

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RLS RVSS StandAlone Bidset Jan 2026 042926	Project Prepared by:	Juan Campos
Project ID #:	5237848/15	Date/Time:	05/29/26 - 12:36

The details of the proposed motor control center are as follows:

Category	Description
Total Section(s)	1
Total Shipping Block(s)	1
Section Depth	Front Mounted, 15" Deep
Section Height	90" High
Enclosure	1G - with Gasketed Doors. Bottom Plates Included
Designed For Use With	Power System Type: Wye, 3-phase, 3-wire with solidly grounded neutral
MCC Connection Type	Line Lugs
Incoming Cable Entry	Top, Section 1
Main Bus Rating	600A
Main Bus Material	Copper / Tin Plated
Main Bus Bracing	65kA (rms symmetrical)
Horizontal Ground Bus	1/4" X 1", Bottom, Unplated Copper
Vertical Ground Bus	Unit Load Copper and Plug-in Zinc Plated Steel
Stab Opening Protection	Automatic Shutters
Master Nameplate	Yes

Royal Industrial Solutions
Riverside, CA

Rockwell Automation

Centerline 2100 Motor Control Center

Basic Structure Information

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RLS RVSS StandAlone Bidset Jan 2026 042926	Project Prepared by:	Juan Campos
Project ID #:	5237848/15	Date/Time:	05/29/26 - 12:36

Motor Control Center Details

This MCC(s) was developed using an available fault current of 35,001 to 42,000 A.
MCC configuration & pricing subject to change, if actual Available Fault Current differs.

Motor Control Center Details

Power System Type: Wye, 3-phase, 3-wire with solidly grounded neutral
Voltage: 480 Volts / 60 Hertz
Available Fault Current: 35,001 to 42,000 A
Master Nameplate: 3 Line(s)
Unit Nameplate Type: Acrylic - White letters on black
Wiring Type: B-T Control and Power Terminal Blocks
Wiring Diagram Location: Central location
Arc Resistant MCC: No
IntelliCENTER Network: None

Incoming Line Details

MCC Connection Type: Line Lugs
Incoming Line Cable Entry: Top Mounted
Incoming Line Cable Type: Std Mech/Lug Pads
Incoming Line Cable Size: Not Specified
Incoming Line Cable per Phase: None

Bus Details

Main Bus Rating: 600A
Main Bus Material: Copper / Tin Plated
Main Bus Bracing: 65kA (rms symmetrical)
Insulated Bus: None Selected

Horizontal Ground Bus Size: 1/4" X 1"
Horizontal Ground Bus Plating: Unplated Copper
Horizontal Ground Bus Location: Bottom
Vertical Ground Bus Type: Unit Load Copper and Plug-in Zinc Plated Steel
Incoming Ground Lug Size: #6 AWG - 250 kcmil (1 Supplied as Standard)
Incoming Ground Cable Size: 1/0 AWG

Enclosure Details

Enclosure Type: 1G - with Gasketed Doors. Bottom Plates Included
NEMA 3R/4 Lifting Angle: No
Section Depth: Front Mounted, 15" Deep
Section Height: 90" High
Stab Opening Protection: Automatic Shutters
Isolation Barriers: Yes
Wireway Tie Bar: Yes

Space Heater Voltage: 120V
Space Heater Thermostat: 1 Per Section

Total Shipping Block(s): 1
Total Section(s): 1
Total Unit(s): 2

Section Modifications (Qty/Mods)

Section Number	Section Width (inches)	Options/Modifications
1	20"	N/A

Royal Industrial Solutions
Riverside, CA

Rockwell Automation

Centerline 2100 Motor Control Center

Unit Description

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RLS RVSS StandAlone Bidset Jan 2026 042926	Project Prepared by:	Juan Campos
Project ID #:	5237848/15	Date/Time:	05/29/26 - 12:36

General Information

Line Voltage / Frequency:	480 Volts / 60 Hertz
Power System Configuration:	Wye, 3-phase, 3-wire with solidly grounded neutral
Class I Wiring Type:	B-T Control and Power Terminal Blocks
NEMA Enclosure Type:	1G - with Gasketed Doors. Bottom Plates Included
Available Fault Current:	35,001 to 42,000 A
Unit Nameplate Type:	Acrylic - White letters on black
Delivery Program:	ENG

Unit Information

Description	Unit Features
Unit Loc: 01A **Del Prog: SCII** **Unit ID: 1** MLUG - Main Incoming Lug Compartment **Rating** 600A **Wiring Diagram** 10004496834	**Catalog Number: 2191MT-BKC-52-751M** Total Space Factor = 1 Lug Compartment: 600A 1.0 space factor, Top Mounted Lugs Supplied: None Supplied Neutral Lugs Supplied: None Selected Metering Type: None

Unit Loc: 01C **Del Prog: ENG** **Unit ID: 2** SMC - SMC Flex Soft Starter w/CB **Rating** 75 HP **Wiring Diagram** 10009049184 **Name Plate Information** PMP-1 LIFT PUMP 2	**Catalog Number: 2155JB-F108LKB-3-5LAR-5TLA-13GE-13HBA6-13HIC-49TJM-79L-750-751M-751S-900-911** Total Space Factor = 5 Wiring: NEMA Type B wiring Current Rating: 108A Circuit Breaker: Thermal Magnetic, 65kA at 480V (J6F Frame) (250A Trip) Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz Control Wiring: #14 AWG MTW (TEW) Cu (Tinned) Human Interface Module: SMC HIM LCD Door display-num keypad:1/1G **Features Included** Selector Switch: HAND-OFF-AUTO (-3) Pilot Light(s): ON-OFF Type: LED Push To Test, Color(s): Amber, Red (-5LAR) Pilot Light(s): FAULT Type: LED Push To Test, Color(s): Amber (-5TLA) EtherNet/IP (for SMC) (-13GE) SMC HIM LCD Door display-num keypad:1/1G (-13HBA6) SMC HIC Fusing Provided (-13HIC) Unit Ground Load Connector Unplated Cu (-79L) #14 AWG MTW (TEW) Cu (Tinned) (-750) Mylar Device Markers (-751M) Sleeve Type Markers (-751S) 2 NO on Starter (-900) 2 NC on Starter (-911) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (14) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33? (3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D* (2) CONTROL STATION - Specify size and quantity of devices (1) Custom Unit Diagram (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit) (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) 1.5 Space Factor Adder (2) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T? (2) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16? (1) 800H, 3-Position Selector Switch (2 N.O. - 2 N.C.),800H-JR2B

Royal Industrial Solutions
Riverside, CA

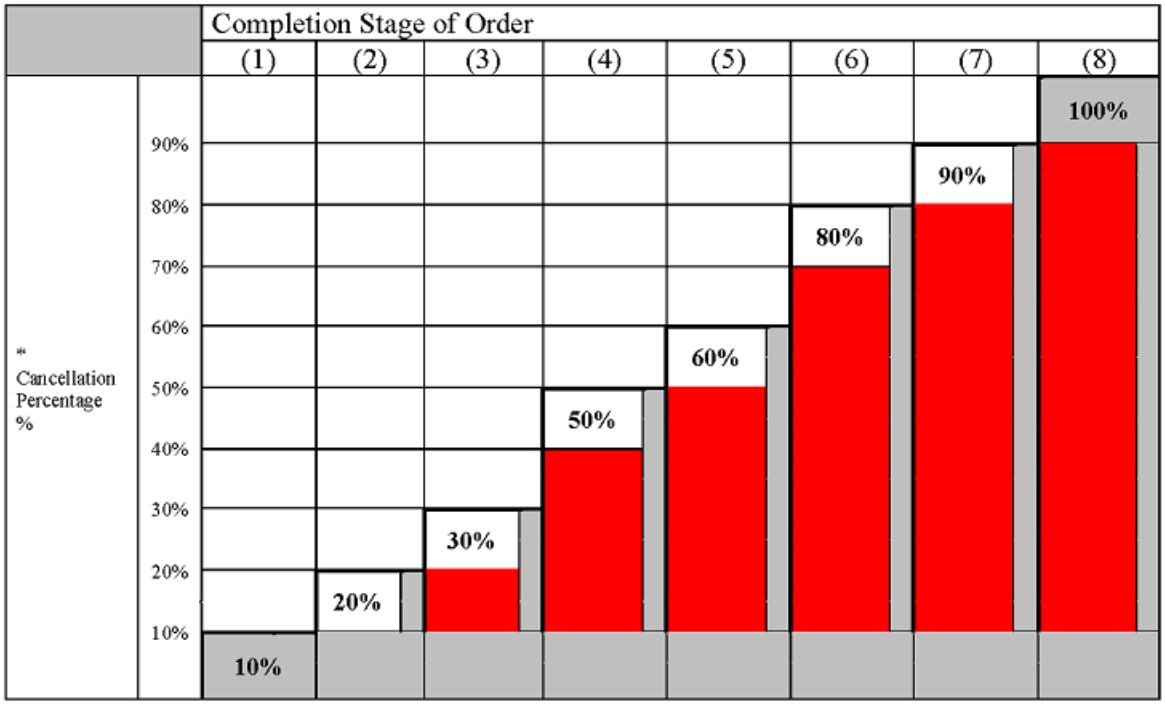
Rockwell Automation

Centerline 2100 Motor Control Center

Cancellation Policy

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/15	Date/Time:	05/29/26 - 12:36

Cancellation of MCC products from order entry to completion, the following graduated cancellation charges will be applicable to all orders considering cancellation.



* Percentage is based on Order Item's NET value.

COMPLETION STAGE	*Cancellation %	DESCRIPTION
(1) Order Entry	10%	* Order entered in system * Order paperwork generated * Schedule of order process
(2) Material Procurement (SC/PE)	20%	* Parts procurement * Third party purchase orders
(3) Drawing Generation / Approval Drawing Cycle	30%	* Generation of approval or manufacturing drawings
(4) Bill of Material Generation / Engineering Release	50%	* Engineering work begun or complete, B.O.M. released for production
(5) Fabrication of Sheet Metal / "20 Kit" / Material Procurement (Eng.)	60%	* Sheet metal released for fabrication or completed * Parts procurement (Eng. Orders) * Third-party purchase orders (Eng. Orders)
(6) Assembly of Units / Structures	80%	* Equipment assembly has begun
(7) Test and Inspection	90%	* Final factory test & inspection
(8) Complete Ready for Shipping	100%	* Completed test and inspection ready for shipping

Royal Industrial Solutions
Riverside, CA

MCC PROPOSAL

Rockwell Automation



CENTERLINE® Motor Control Centers
IntelliCENTER® | ArcShield™

Date: June 1st 2026

To: IEUA

Attn: Victoria Salazar

Project: Butterfield Ranch - MCC-RLS, Rev 2 Final

Thank you for the opportunity to provide our Rockwell Automation /Allen-Bradley Low Voltage Motor Control Center Proposal. We welcome a chance to discuss it with you in greater detail.

Lead-time: Shipment (25-50) weeks after (receipt of order at / return of approval drawings to) Rockwell Automation. Lead-times are subject to change based on backlogs and availability of material during the cycle of the order.

RoHS compliance:

1. If applicable, all Customer-Furnished Equipment (CFE) and Customer-Specified Material (CSM) will meet all applicable material restrictions as defined in RoHS. If it does not, Customer will notify Supplier prior to shipment of the CFE to Suppler. Customer will defend, indemnify, and hold harmless Supplier, its representatives, agents and employees from and against all claims, damage, losses and expenses, including attorney fees, associated with any requirements or regulations requiring these material restrictions for products or solutions.
2. The EU RoHS regulation takes effect July 22, 2017. Prior to this date, Supplier reserves the right to submit a Change Order proposal for any requirements for RoHS-compliant products or solutions imposed on Supplier from Customer or any third parties empowered to do so.

Rockwell Automation

Centerline 2100 Motor Control Center - MCC pricing

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Gary Yost
Project Item:	MCC-RLS	Created By:	Juan Campos
Project ID #:	5237848/1	Date/Time:	05/13/20 - 2:59

MCC Description		Pricing
MCC-RLS		$108,569
Plus Tax -	Tax estimated at 8.75	$9,499.79
Plus Freight -	Freight estimate	$2,172
Submittals lead time: 8-12weeks ARO		
Delivery lead time: 25-50 weeks after approved submittals		

By: Royal Industrial Solutions
Riverside, CA

Gary Yost
Email: gyost@royal-ie.com

Royal Industrial Solutions
Riverside, CA

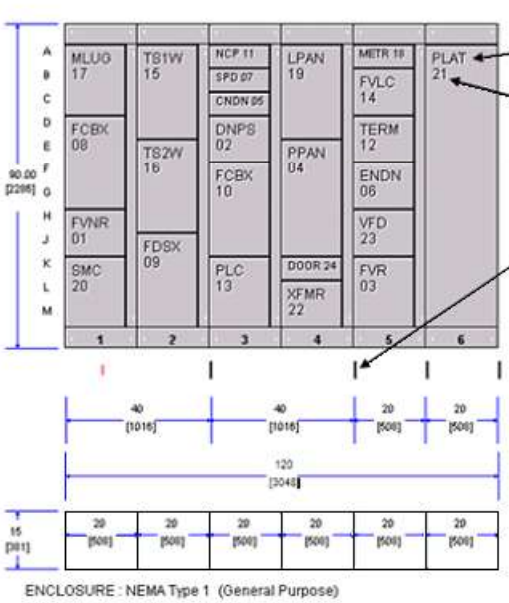
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation Explanation

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/17	Date/Time:	05/29/26 - 12:51

Understanding Rockwell Automation Layouts



ENCLOSURE : NEMA Type 1 (General Purpose)

Section Code Legend

6 = 600A vertical bus in section
8 = PowerFlex 755 Floor Mounted Drive Section
9 = 9" wireway section
C = Corner section
H = Horizontal neutral bus
I = Incoming line section
NB = Neutral connection plate in bottom of section
NT = Neutral connection plate in top of section
P = Pull box mounted on top of section
S = Ethernet switch
T = 5" PowerFlex 755 Floor Mounted Drive Transition Section
V = 9" wireway has vertical neutral bus

Space Factor (SF) is 13.0" (330mm) of vertical height

Unit Legend

CRNR: Corner Section
DOOR: Spare space covered with Blank Door
ENDN: Ethernet-to-DeviceNet Linking
ENPS: Ethernet Power Supply
ENSW: Optimized Ethernet Structure Mounted Switch
ENSW: Optimized Ethernet Switch Unit
EPSR: Ethernet 24VDC Redundancy Unit
ESW: Ethernet Switch
FCB: Feeder Circuit Breaker
FCBX: Empty Unit Insert with Circuit Breaker
FDS: Feeder Fusible Disconnect Switch
FDSX: Empty Unit Insert with Fusible Disconnect
FLUG: Outgoing Feeder Lug Compartment
FVLC: Full Voltage Lighting Contactor
FVNR: Full Voltage Non-Reversing Starter
FVR: Full Voltage Reversing Starter
INSR: Empty Unit Insert
LPAN: Frame-Mounted Lighting Panel
MCB: Main Circuit Breaker
METR: Metering Compartment
MFDS: Main Fusible Disconnect Switch
MLUG: Incoming Main Lug Compartment
NCP: Neutral Connection Plate
PLAT: Full Section Blank Mounting Plate
PLC: Programmable I/O Chassis
PPAN: Power Panel
SMC: Soft Starter Motor Controller
SPD: Surge Protective Device
TERM: NEMA Type "C" Terminal Board
TS1W: Two-Speed 1-Winding Starter
TS2W: Two-Speed 2-Winding Starter
VFD: Variable Frequency Drive
XFMR: Control & Lighting Transformer

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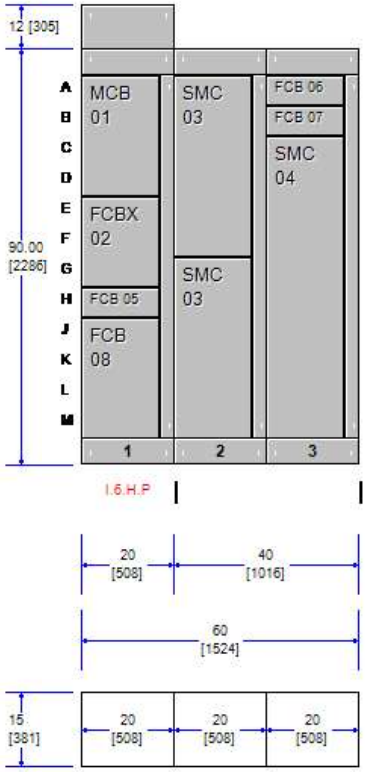
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RLS Bidset Jan 2026 050826	Project Prepared by:	Juan Campos
Project ID #:	5237848/17	Date/Time:	05/29/26 - 12:51

Rockwell Automation/Allen-Bradley
PowerControl Builder Lineup



NOTE: Dimensions are subject to change after design review. Heat loss values are for estimating purposes only.

ENCLOSURE: NEMA Type 1G (General Purpose with Gasketed Doors and Bottom Closing Plates).

Estimated Heat Loss: 974 watts BTU/hr. Required: 3324 Air Conditioning Tons: 0.28 Estimated Weight: 1500 lbs. (680 kg)

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Rockwell Automation

Centerline 2100 Motor Control Center

MCC Details

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RLS Bidset Jan 2026 050826	Project Prepared by:	Juan Campos
Project ID #:	5237848/17	Date/Time:	05/29/26 - 12:51

The details of the proposed motor control center are as follows:

Category	Description
Total Section(s)	3
Total Shipping Block(s)	2
Section Depth	Front Mounted, 15" Deep
Section Height	90" High
Enclosure	1G - with Gasketed Doors. Bottom Plates Included
Designed For Use With	Power System Type: Wye, 3-phase, 4-wire with solidly grounded neutral
MCC Connection Type	Main Circuit Breaker
Incoming Cable Entry	Top, Section 1
Main Bus Rating	600A
Main Bus Material	Copper / Tin Plated
Main Bus Bracing	65kA (rms symmetrical)
Horizontal Neutral Bus Rating	Same as Main Bus Rating
Horizontal Neutral Bus Location	Below Main Bus
Horizontal Neutral Bus Supplied	In Section(s): 1
Horizontal Ground Bus	1/4" X 1", Bottom, Unplated Copper
Vertical Ground Bus	Unit Load Copper and Plug-in Zinc Plated Steel
Stab Opening Protection	Automatic Shutters
Master Nameplate	Yes

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Centerline 2100 Motor Control Center

Basic Structure Information

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RLS Bidset Jan 2026 050826	Project Prepared by:	Juan Campos
Project ID #:	5237848/17	Date/Time:	05/29/26 - 12:51

Motor Control Center Details

This MCC(s) was developed using an available fault current of 35,001 to 42,000 A.
MCC configuration & pricing subject to change, if actual Available Fault Current differs.

Motor Control Center Details

Power System Type: Wye, 3-phase, 4-wire with solidly grounded neutral
Voltage: 480 Volts / 60 Hertz
Available Fault Current: 35,001 to 42,000 A
Master Nameplate: 3 Line(s)
Unit Nameplate Type: Acrylic - White letters on black
Wiring Type: B-T Control and Power Terminal Blocks
Wiring Diagram Location: Central location
Arc Resistant MCC: No
IntelliCENTER Network: None

Incoming Line Details

MCC Connection Type: Main Circuit Breaker
Incoming Line Cable Entry: Top Mounted

Bus Details

Main Bus Rating: 600A
Main Bus Material: Copper / Tin Plated
Main Bus Bracing: 65kA (rms symmetrical)
Insulated Bus: None Selected

Horizontal Ground Bus Size: 1/4" X 1"
Horizontal Ground Bus Plating: Unplated Copper
Horizontal Ground Bus Location: Bottom
Vertical Ground Bus Type: Unit Load Copper and Plug-in Zinc Plated Steel
Incoming Ground Lug Size: #6 AWG - 250 kcmil (2 Supplied as Standard)
Incoming Ground Cable Size: 1/0 AWG

Horizontal Neutral Bus Rating: Same as Main Bus Rating
Horizontal Neutral Bus Location}: Below Main Bus

Enclosure Details

Enclosure Type: 1G - with Gasketed Doors. Bottom Plates Included
NEMA 3R/4 Lifting Angle: No
Section Depth: Front Mounted, 15" Deep
Section Height: 90" High
Stab Opening Protection: Automatic Shutters
Isolation Barriers: Yes
Wireway Tie Bar: Yes

Space Heater Voltage: 120V
Space Heater Thermostat: 1 Per Section

Total Shipping Block(s): 2
Total Section(s): 3
Total Pull Box(es): 1
Total Unit(s): 9

Section Modifications (Qty/Mods)

Section Number	Section Width (inches)	Options/Modifications
1	20"	Pull Box 600A Vertical Bus Horizontal Neutral Bus
2	20"	N/A
3	20"	N/A

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Rockwell Automation

Centerline 2100 Motor Control Center

Unit Description

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RLS Bidset Jan 2026 050826	Project Prepared by:	Juan Campos
Project ID #:	5237848/17	Date/Time:	05/29/26 - 12:51

General Information

Line Voltage / Frequency:	480 Volts / 60 Hertz
Power System Configuration:	Wye, 3-phase, 4-wire with solidly grounded neutral
Class I Wiring Type:	B-T Control and Power Terminal Blocks
NEMA Enclosure Type:	1G - with Gasketed Doors. Bottom Plates Included
Available Fault Current:	35,001 to 42,000 A
Unit Nameplate Type:	Acrylic - White letters on black
Delivery Program:	ENG

Unit Information

Description	Unit Features
Unit Loc: 01A **Del Prog: ENG** **Unit ID: 1** MCB - Main Circuit Breaker **Rating** 400A **Wiring Diagram** 10005852872 **Name Plate Information** MAIN CB	**Catalog Number: 2193MT-DKC-50TKM-88FN-751M** Total Space Factor = 2 Circuit Breaker: Electronic (LSI), 65kA at 480V (400) with Frame Rating of 400A (K6H Frame), Top Mounted, 400A Trip Lugs Supplied: Std Mech/Lug Pads, 250 kcmil Size Wire, 2 Cables per Phase **Features Included** INC_NEUT_BUS Full-rated (-88FN) **Engineered Spec(s)/Modification(s)** (1) Upgrade K-Frame Circuit Breaker to 100% rated - Frame mount only, No Insulated Bus, see user notes,140G-K6I3-D40-Z1 (1) Lug Pad Assembly, K-Frame, 2 Hole, Single Conductor Lugs, NEMA type, Crimp or Mechanical, 600 MCM max, 2 per phase (1) Engineered Modification and/or Custom Diagram
Unit Loc: 01E **Del Prog: ENG** **Unit ID: 2** FCBX - Empty Unit Insert **Wiring Diagram** 10009049180 **Name Plate Information** 300KA/PH SPD	**Catalog Number: 2100M-CKC-36TGM-79L-804** Total Space Factor = 1.5 Circuit Breaker: Thermal Magnetic, 65kA at 480V (G6C3 Frame) (60A Trip) Disconnect Type = Circuit Breaker **Features Included** Unit Ground Load Connector Unplated Cu (-79L) Four 5-pole terminal blocks (-804) **Engineered Spec(s)/Modification(s)** (1) ASCO/SE SPD - 300ka/phase (480V Delta or Wye - 600V Delta or Wye only) - UL Rated,IMB*** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit)

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Unit Loc: 01H **Del Prog: ENG** **Unit ID: 5** FCB - Feeder Circuit Breaker **Rating** 20A **Wiring Diagram** 10009049190 **Name Plate Information** MUFFIN MONSTER **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193FZ-AKB-31TGM-79L-751M** Total Space Factor = 0.5 Circuit Breaker: Thermal Magnetic, 65kA at 480V (20) with Frame Rating of 125A (G6C Frame), Plug-In Unit, 20A Trip Lugs Supplied: Std Mech/Lug Pads, 1/0 AWG Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram
Unit Loc: 01J **Del Prog: SCII** **Unit ID: 8** FCB - Feeder Circuit Breaker **Rating** 300A **Wiring Diagram** 10005480454 **Name Plate Information** PMP-2 FEEDER **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193F-DKC-48TKM-79L-751M** Total Space Factor = 2 Circuit Breaker: Electronic (LSI), 65kA at 480V (300) with Frame Rating of 400A (K6H Frame), Plug-In Unit, 300A Trip Lugs Supplied: Std Mech/Lug Pads, 500 kcmil Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) Mylar Device Markers (-751M)

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Unit Loc: 02A **Del Prog: ENG** **Unit ID: 3** SMC - SMC Flex Soft Starter w/CB **Rating** 40 HP **Wiring Diagram** 10009049182 **Name Plate Information** PMP-4 LIFT PUMP 3	**Catalog Number: 2155JB-F060LKB-3-5LAR-5TLA-13GE-13HBA6-13HIC-46TGM-79L-750-751M-751S-900-911** Total Space Factor = 3 Wiring: NEMA Type B wiring Current Rating: 60A Circuit Breaker: Thermal Magnetic, 65kA at 480V (G6C Frame) (125A Trip) Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz Control Wiring: #14 AWG MTW (TEW) Cu (Tinned) Human Interface Module: SMC HIM LCD Door display-num keypad:1/1G **Features Included** Selector Switch: HAND-OFF-AUTO (-3) Pilot Light(s): ON-OFF Type: LED Push To Test, Color(s): Amber, Red (-5LAR) Pilot Light(s): FAULT Type: LED Push To Test, Color(s): Amber (-5TLA) EtherNet/IP (for SMC) (-13GE) SMC HIM LCD Door display-num keypad:1/1G (-13HBA6) SMC HIC Fusing Provided (-13HIC) Unit Ground Load Connector Unplated Cu (-79L) #14 AWG MTW (TEW) Cu (Tinned) (-750) Mylar Device Markers (-751M) Sleeve Type Markers (-751S) 2 NO on Starter (-900) 2 NC on Starter (-911) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (14) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33? (3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D* (1) Custom Unit Diagram (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit) (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (2) CONTROL STATION - Specify size and quantity of devices (1) 1.0 Space Factor Adder (2) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T? (2) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16? (1) 800H, 3-Position Selector Switch (2 N.O. - 2 N.C.),800H-JR2B

Unit Loc: 02G **Del Prog: ENG** **Unit ID: 3** SMC - SMC Flex Soft Starter w/CB **Rating** 40 HP **Wiring Diagram** 10009049182 **Name Plate Information** PMP-3 LIFT PUMP 3	**Catalog Number: 2155JB-F060LKB-3-5LAR-5TLA-13GE-13HBA6-13HIC-46TGM-79L-750-751M-751S-900-911** Total Space Factor = 3 Wiring: NEMA Type B wiring Current Rating: 60A Circuit Breaker: Thermal Magnetic, 65kA at 480V (G6C Frame) (125A Trip) Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz Control Wiring: #14 AWG MTW (TEW) Cu (Tinned) Human Interface Module: SMC HIM LCD Door display-num keypad:1/1G **Features Included** Selector Switch: HAND-OFF-AUTO (-3) Pilot Light(s): ON-OFF Type: LED Push To Test, Color(s): Amber, Red (-5LAR) Pilot Light(s): FAULT Type: LED Push To Test, Color(s): Amber (-5TLA) EtherNet/IP (for SMC) (-13GE) SMC HIM LCD Door display-num keypad:1/1G (-13HBA6) SMC HIC Fusing Provided (-13HIC) Unit Ground Load Connector Unplated Cu (-79L) #14 AWG MTW (TEW) Cu (Tinned) (-750) Mylar Device Markers (-751M) Sleeve Type Markers (-751S) 2 NO on Starter (-900) 2 NC on Starter (-911) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (14) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33? (3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D* (1) Custom Unit Diagram (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit) (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (2) CONTROL STATION - Specify size and quantity of devices (1) 1.0 Space Factor Adder (2) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T? (2) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16? (1) 800H, 3-Position Selector Switch (2 N.O. - 2 N.C.),800H-JR2B

Unit Loc: 03A **Del Prog: ENG** **Unit ID: 6** FCB - Feeder Circuit Breaker **Rating** 30A **Wiring Diagram** 10009049192 **Name Plate Information** AIR COMPRESSOR **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193FZ-AKB-32TGM-79L-751M** Total Space Factor = 0.5 Circuit Breaker: Thermal Magnetic, 65kA at 480V (30) with Frame Rating of 125A (G6C Frame), Plug-In Unit, 30A Trip Lugs Supplied: Std Mech/Lug Pads, 1/0 AWG Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram
Unit Loc: 03B **Del Prog: ENG** **Unit ID: 7** FCB - Feeder Circuit Breaker **Rating** 40A **Wiring Diagram** 10005525952 **Name Plate Information** LS-1 LIGHTING PANEL **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193FZ-AKB-34TGM-79L-751M** Total Space Factor = 0.5 Circuit Breaker: Thermal Magnetic, 65kA at 480V (40) with Frame Rating of 125A (G6C Frame), Plug-In Unit, 40A Trip Lugs Supplied: Std Mech/Lug Pads, 1/0 AWG Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram

Unit Loc: 03C **Del Prog: ENG** **Unit ID: 4** SMC - SMC Flex Soft Starter w/CB **Rating** 75 HP **Wiring Diagram** 10009049184 **Name Plate Information** PMP-1 LIFT PUMP 1	**Catalog Number: 2155JB-F108LKB-3-5LAR-5TLA-13GE-13HBA6-13HIC-49TJM-79L-750-751M-751S-900-911** Total Space Factor = 5 Wiring: NEMA Type B wiring Current Rating: 108A Circuit Breaker: Thermal Magnetic, 65kA at 480V (J6F Frame) (250A Trip) Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz Control Wiring: #14 AWG MTW (TEW) Cu (Tinned) Human Interface Module: SMC HIM LCD Door display-num keypad:1/1G **Features Included** Selector Switch: HAND-OFF-AUTO (-3) Pilot Light(s): ON-OFF Type: LED Push To Test, Color(s): Amber, Red (-5LAR) Pilot Light(s): FAULT Type: LED Push To Test, Color(s): Amber (-5TLA) EtherNet/IP (for SMC) (-13GE) SMC HIM LCD Door display-num keypad:1/1G (-13HBA6) SMC HIC Fusing Provided (-13HIC) Unit Ground Load Connector Unplated Cu (-79L) #14 AWG MTW (TEW) Cu (Tinned) (-750) Mylar Device Markers (-751M) Sleeve Type Markers (-751S) 2 NO on Starter (-900) 2 NC on Starter (-911) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (14) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33? (3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D* (2) CONTROL STATION - Specify size and quantity of devices (1) Custom Unit Diagram (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit) (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) 1.5 Space Factor Adder (2) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T? (2) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16? (1) 800H, 3-Position Selector Switch (2 N.O. - 2 N.C.),800H-JR2B

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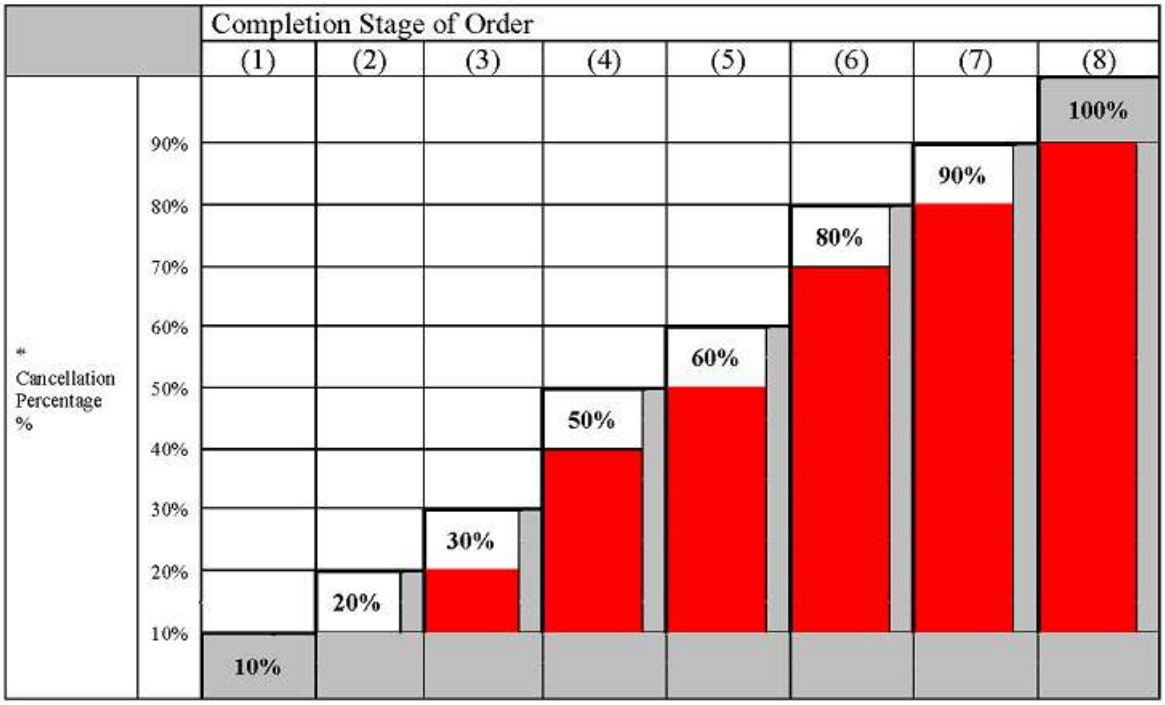
Rockwell Automation

Centerline 2100 Motor Control Center

Cancellation Policy

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/17	Date/Time:	05/29/26 - 12:51

Cancellation of MCC products from order entry to completion, the following graduated cancellation charges will be applicable to all orders considering cancellation.



* Percentage is based on Order Item's NET value.

COMPLETION STAGE	*Cancellation %	DESCRIPTION
(1) Order Entry	10%	* Order entered in system * Order paperwork generated * Schedule of order process
(2) Material Procurement (SC/PE)	20%	* Parts procurement * Third party purchase orders
(3) Drawing Generation / Approval Drawing Cycle	30%	* Generation of approval or manufacturing drawings
(4) Bill of Material Generation / Engineering Release	50%	* Engineering work begun or complete, B.O.M. released for production
(5) Fabrication of Sheet Metal / "20 Kit" / Material Procurement (Eng.)	60%	* Sheet metal released for fabrication or completed * Parts procurement (Eng. Orders) * Third-party purchase orders (Eng. Orders)
(6) Assembly of Units / Structures	80%	* Equipment assembly has begun
(7) Test and Inspection	90%	* Final factory test & inspection
(8) Complete Ready for Shipping	100%	* Completed test and inspection ready for shipping

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MCC PROPOSAL

Rockwell Automation



CENTERLINE® Motor Control Centers
IntelliCENTER® | ArcShield™

Date: June 1st 2026

To: IEUA

Attn: Victoria Salazar

Project: Butterfield, MCC-MALS, Rev 2 final

Thank you for the opportunity to provide our Rockwell Automation /Allen-Bradley Low Voltage Motor Control Center Proposal. We welcome a chance to discuss it with you in greater detail.

Lead-time: Shipment (25-50) weeks after (receipt of order at / return of approval drawings to) Rockwell Automation. Lead-times are subject to change based on backlogs and availability of material during the cycle of the order.

RoHS compliance:

1. If applicable, all Customer-Furnished Equipment (CFE) and Customer-Specified Material (CSM) will meet all applicable material restrictions as defined in RoHS. If it does not, Customer will notify Supplier prior to shipment of the CFE to Suppler. Customer will defend, indemnify, and hold harmless Supplier, its representatives, agents and employees from and against all claims, damage, losses and expenses, including attorney fees, associated with any requirements or regulations requiring these material restrictions for products or solutions.
2. The EU RoHS regulation takes effect July 22, 2017. Prior to this date, Supplier reserves the right to submit a Change Order proposal for any requirements for RoHS-compliant products or solutions imposed on Supplier from Customer or any third parties empowered to do so.

MCC Description		**Pricing**
MCC-MALS		$96,771
Plus Tax -	Tax estimated at 8.75% rate	$8,467.46
Plus freight -	Estimated freight	$1,936
Submittals lead time: 8-12weeks ARO		
Delivery lead time: 25 -50 weeks after approved submittals		

By:

Royal Industrial Solutions
Riverside, CA

Gary Yost

Email: gyost@royal-ie.com

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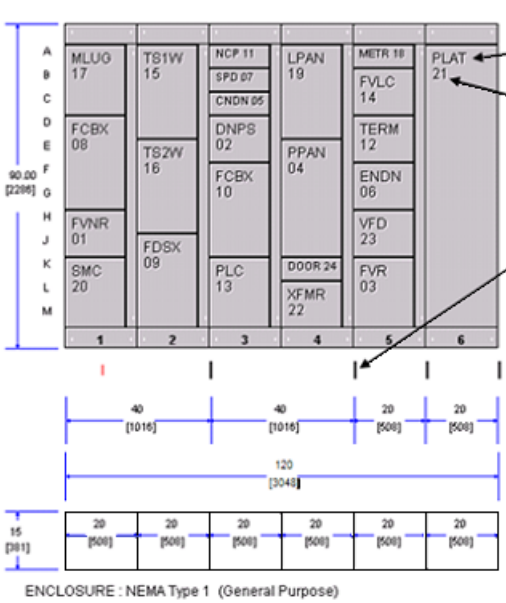
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation Explanation

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/14	Date/Time:	05/29/26 - 10:25

Understanding Rockwell Automation Layouts



ENCLOSURE : NEMA Type 1 (General Purpose)

Section Code Legend

6 = 600A vertical bus in section
8 = PowerFlex 755 Floor Mounted Drive Section
9 = 9" wireway section
C = Corner section
H = Horizontal neutral bus
I = Incoming line section
NB = Neutral connection plate in bottom of section
NT = Neutral connection plate in top of section
P = Pull box mounted on top of section
S = Ethernet switch
T = 5" PowerFlex 755 Floor Mounted Drive Transition Section
V = 9" wireway has vertical neutral bus

Space Factor (SF) is 13.0" (330mm) of vertical height

Unit Legend

CRNR: Corner Section
DOOR: Spare space covered with Blank Door
ENDN: Ethernet-to-DeviceNet Linking
ENPS: Ethernet Power Supply
ENSW: Optimized Ethernet Structure Mounted Switch
ENSW: Optimized Ethernet Switch Unit
EPSR: Ethernet 24VDC Redundancy Unit
ESW: Ethernet Switch
FCB: Feeder Circuit Breaker
FCBX: Empty Unit Insert with Circuit Breaker
FDS: Feeder Fusible Disconnect Switch
FDSX: Empty Unit Insert with Fusible Disconnect
FLUG: Outgoing Feeder Lug Compartment
FVLC: Full Voltage Lighting Contactor
FVNR: Full Voltage Non-Reversing Starter
FVR: Full Voltage Reversing Starter
INSR: Empty Unit Insert
LPAN: Frame-Mounted Lighting Panel
MCB: Main Circuit Breaker
METR: Metering Compartment
MFDS: Main Fusible Disconnect Switch
MLUG: Incoming Main Lug Compartment
NCP: Neutral Connection Plate
PLAT: Full Section Blank Mounting Plate
PLC: Programmable I/O Chassis
PPAN: Power Panel
SMC: Soft Starter Motor Controller
SPD: Surge Protective Device
TERM: NEMA Type "C" Terminal Board
TS1W: Two-Speed 1-Winding Starter
TS2W: Two-Speed 2-Winding Starter
VFD: Variable Frequency Drive
XFMR: Control & Lighting Transformer

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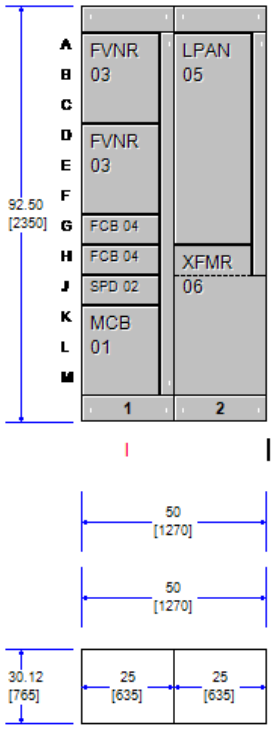
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-MALS Bidset Jan 2026 050526	Project Prepared by:	Juan Campos
Project ID #:	5237848/14	Date/Time:	05/29/26 - 10:25

Rockwell Automation/Allen-Bradley
PowerControl Builder Lineup



NOTE: Dimensions are subject to change after design review. Heat loss values are for estimating purposes only.

ENCLOSURE: NEMA Type 3R (Outdoor Non-Walk-In: the external width of each NEMA Type 3R cabinet is 5" wider and 10" deeper than its internal section).

Estimated Heat Loss: 1270 watts BTU/hr. Required: 4334 Air Conditioning Tons: 0.36 Estimated Weight: 1500 lbs. (680 kg)

Royal Industrial Soluitions
Riverside, CA

Rockwell Automation

Centerline 2100 Motor Control Center

MCC Details

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-MALS Bidset Jan 2026 050526	Project Prepared by:	Juan Campos
Project ID #:	5237848/14	Date/Time:	05/29/26 - 10:25

The details of the proposed motor control center are as follows:

Category	Description
Total Section(s)	2
Total Shipping Block(s)	1
Section Depth	Front Mounted, 20" Deep
Section Height	90" High
Enclosure	3R - Outdoor Non-Walk-In
Designed For Use With	Power System Type: Wye, 3-phase, 3-wire with solidly grounded neutral
MCC Connection Type	Main Circuit Breaker
Incoming Cable Entry	Bottom, Section 1
Main Bus Rating	600A
Main Bus Material	Copper / Tin Plated
Main Bus Bracing	65kA (rms symmetrical)
Horizontal Ground Bus	1/4" X 1", Bottom, Unplated Copper
Vertical Ground Bus	Unit Load Copper and Plug-in Zinc Plated Steel
Stab Opening Protection	Automatic Shutters
Master Nameplate	Yes

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Rockwell Automation

Centerline 2100 Motor Control Center

Basic Structure Information

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-MALS Bidset Jan 2026 050526	Project Prepared by:	Juan Campos
Project ID #:	5237848/14	Date/Time:	05/29/26 - 10:25

Motor Control Center Details

This MCC(s) was developed using an available fault current of 50,001 to 65,000 A.
MCC configuration & pricing subject to change, if actual Available Fault Current differs.

Motor Control Center Details

Power System Type: Wye, 3-phase, 3-wire with solidly grounded neutral
Voltage: 480 Volts / 60 Hertz
Available Fault Current: 50,001 to 65,000 A
Master Nameplate: 3 Line(s)
Unit Nameplate Type: Acrylic - White letters on black
Wiring Type: B-T Control and Power Terminal Blocks
Wiring Diagram Location: Central location
Arc Resistant MCC: No
IntelliCENTER Network: None

Total Shipping Block(s): 1
Total Section(s): 2
Total Unit(s): 8

Incoming Line Details

MCC Connection Type: Main Circuit Breaker
Incoming Line Cable Entry: Bottom Mounted

Bus Details

Main Bus Rating: 600A
Main Bus Material: Copper / Tin Plated
Main Bus Bracing: 65kA (rms symmetrical)
Insulated Bus: None Selected

Horizontal Ground Bus Size: 1/4" X 1"
Horizontal Ground Bus Plating: Unplated Copper
Horizontal Ground Bus Location: Bottom
Vertical Ground Bus Type: Unit Load Copper and Plug-in Zinc Plated Steel
Incoming Ground Lug Size: #6 AWG - 250 kcmil (2 Supplied as Standard)
Incoming Ground Cable Size: 1/0 AWG

Enclosure Details

Enclosure Type: 3R - Outdoor Non-Walk-In
NEMA 3R/4 Lifting Angle: No
Section Depth: Front Mounted, 20" Deep
Enclosure Depth: Front Mounted, 30.12" Deep
Section Height: 90" High
Stab Opening Protection: Automatic Shutters
Isolation Barriers: Yes
Wireway Tie Bar: Yes
Space Heater Voltage: 120V
Space Heater Thermostat: 1 Per Section

Section Modifications (Qty/Mods)

Section 1 Modifications (Quantity/Mods)

(1) Non-Standard paint color for full section & all unit doors in section - NEMA type 3R

Section 2 Modifications (Quantity/Mods)

(1) Non-Standard paint color for full section & all unit doors in section - NEMA type 3R

Section Number	Section Width (inches)	Options/Modifications
1	20"	N/A
2	20"	N/A

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Centerline 2100 Motor Control Center

Unit Description

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-MALS Bidset Jan 2026 050526	Project Prepared by:	Juan Campos
Project ID #:	5237848/14	Date/Time:	05/29/26 - 10:25

General Information

Line Voltage / Frequency:	480 Volts / 60 Hertz
Power System Configuration:	Wye, 3-phase, 3-wire with solidly grounded neutral
Class I Wiring Type:	B-T Control and Power Terminal Blocks
NEMA Enclosure Type:	3R - Outdoor Non-Walk-In
Available Fault Current:	50,001 to 65,000 A
Unit Nameplate Type:	Acrylic - White letters on black
Delivery Program:	ENG

Unit Information

Description	Unit Features

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Unit Loc: 01A **Del Prog: ENG**
Unit ID: 3
FVNR - Full Voltage Non-Reversing Starter w/CB

Rating
15 HP

Name Plate Information
C9-PMP-04111

Overload Relay(s)
E300 Comm Based Overload (7FE3)
E300 Communication Option = EtherNet/IP
E300 Voltage Code = 120V AC
E300 Control Module = Control Only
E300 Sensing Module = 6-60A Curr/Grnd Fault/Volt
E300 Operator Station = Electronic Reset
E300 Expansion Module = Not Available
Motor RPM = 1800
Motor Full Load Current (FLC) = 20.22
Motor Service Factor = 1.15

Catalog Number: 2113B-CAB-3-6XP-7FE3EDCN6VR-15-17-42TGA-79L-85T-750-751M-751S-911-9000
Size: NEMA Size 2
Total Space Factor = 1.5
Wiring: NEMA Type B wiring
Circuit Breaker: Instantaneous MCP, 100kA at 480V (G8P Frame) (50A Trip)
Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz
Control Wiring: #14 AWG MTW (TEW) Cu (Tinned)

Features Included
Selector Switch: HAND-OFF-AUTO (-3)
100 Watt Extra Cap. Control Power Transformer W/Pri Fuse (-6XP)
Add 0.5 space factor to unit (-15)
Contactor Surge Suppressor (-17)
Unit Ground Load Connector Unplated Cu (-79L)
Elapsed Time Meter (-85T)
#14 AWG MTW (TEW) Cu (Tinned) (-750)
Mylar Device Markers (-751M)
Sleeve Type Markers (-751S)
2 NC on Starter (-911)
3 NO on Starter (-9000)

Engineered Spec(s)/Modification(s)
(1) Engineered Modification and/or Custom Diagram
(3) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T?
(1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit)
(1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit)
(3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D*
(6) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33?
(7) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16?
(3) CONTROL STATION - Specify size and quantity of devices
(1) E300 Expansion Module Digital 120Vac w/ps if needed. For starter applications, minimum of 1.5SF required. ,193-EXP-DIO-42-120

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Unit Loc: 01D **Del Prog: ENG** **Unit ID: 3** FVNR - Full Voltage Non-Reversing Starter w/CB **Rating** 15 HP **Name Plate Information** C9-PMP-04121 **Overload Relay(s)** E300 Comm Based Overload (7FE3) E300 Communication Option = EtherNet/IP E300 Voltage Code = 120V AC E300 Control Module = Control Only E300 Sensing Module = 6-60A Curr/Grnd Fault/Volt E300 Operator Station = Electronic Reset E300 Expansion Module = Not Available Motor RPM = 1800 Motor Full Load Current (FLC) = 20.22 Motor Service Factor = 1.15	**Catalog Number: 2113B-CAB-3-6XP-7FE3EDCN6VR-15-17-42TGA-79L-85T-750-751M-751S-911-9000** Size: NEMA Size 2 Total Space Factor = 1.5 Wiring: NEMA Type B wiring Circuit Breaker: Instantaneous MCP, 100kA at 480V (G8P Frame) (50A Trip) Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz Control Wiring: #14 AWG MTW (TEW) Cu (Tinned) **Features Included** Selector Switch: HAND-OFF-AUTO (-3) 100 Watt Extra Cap. Control Power Transformer W/Pri Fuse (-6XP) Add 0.5 space factor to unit (-15) Contactor Surge Suppressor (-17) Unit Ground Load Connector Unplated Cu (-79L) Elapsed Time Meter (-85T) #14 AWG MTW (TEW) Cu (Tinned) (-750) Mylar Device Markers (-751M) Sleeve Type Markers (-751S) 2 NC on Starter (-911) 3 NO on Starter (-9000) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (3) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T? (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit) (3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D* (6) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33? (7) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16? (3) CONTROL STATION - Specify size and quantity of devices (1) E300 Expansion Module Digital 120Vac w/ps if needed. For starter applications, minimum of 1.5SF required. ,193-EXP-DIO-42-120
Unit Loc: 01G **Del Prog: ENG** **Unit ID: 4** FCB - Feeder Circuit Breaker **Rating** 60A **Wiring Diagram** 10005525895 **Name Plate Information** SPARE **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193FZ-AKB-36TGM-79L-751M** Total Space Factor = 0.5 Circuit Breaker: Thermal Magnetic, 65kA at 480V (60) with Frame Rating of 125A (G6C Frame), Plug-In Unit, 60A Trip Lugs Supplied: Std Mech/Lug Pads, 1/0 AWG Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit)

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Unit Loc: 01H **Del Prog: ENG** **Unit ID: 4** FCB - Feeder Circuit Breaker **Rating** 60A **Wiring Diagram** 10005525895 **Name Plate Information** SPARE **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193FZ-AKB-36TGM-79L-751M** Total Space Factor = 0.5 Circuit Breaker: Thermal Magnetic, 65kA at 480V (60) with Frame Rating of 125A (G6C Frame), Plug-In Unit, 60A Trip Lugs Supplied: Std Mech/Lug Pads, 1/0 AWG Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit)
Unit Loc: 01J **Del Prog: SCII** **Unit ID: 2** SPD - Surge Protective Device Unit **Wiring Diagram** 10004218029 **Name Plate Information** SURGE SUPPRESSOR	**Catalog Number: 2100-SPKB-1-751M-751S** Total Space Factor = 0.5 Surge Protector Type: Wye w/solidly grd neut, 3-wire **Features Included** Mylar Device Markers (-751M) Sleeve Type Markers (-751S)
Unit Loc: 01K **Del Prog: ENG** **Unit ID: 1** MCB - Main Circuit Breaker **Rating** 100A **Wiring Diagram** 10009034087 **Name Plate Information** MAIN CB	**Catalog Number: 2193MB-CKC-40TJML-201-751M** Total Space Factor = 1.5 Circuit Breaker: Electronic (LSI), 65kA at 480V (100) with Frame Rating of 250A (J6H Frame), Bottom Mounted, 100A Trip Lugs Supplied: Std Mech/Lug Pads, 250 kcmil Size Wire, 1 Cables per Phase **Features Included** Provision For Key Interlock (-201) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit)

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Unit Loc: 02A **Del Prog: ENG** **Unit ID: 5** LPAN - Lighting Panel Unit **Wiring Diagram** 10007595004 **Name Plate Information** PANEL 78LP	**Catalog Number: 2193LE-CKB130-45WT-111-751M** Total Space Factor = 3.5 Panel Type & Rating: Single Phase, 3-Wire, 120/240V, 225A, 30 total circuits Bolt-On Branch Breakers: No Bolt-On Branch Breakers Installed **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram (14) 2193LE, Lighting Panel - 22kA I.C.1-Pole Thermal Magnetic 120V AC Circuit Breaker, 20A Trip Rating, QBHW (1) Rockwell Automation 2193LE, Lighting Panel - Neutral bus, tin-plated copper, 100A (standard neutral bus is aluminum) (1) 2193LE, Lighting Panel - Copper bus, tin-plated (Aluminum is standard), 100A (30 circuit minimum, 1 or 3 phase) (1) Rockwell Automation 2193LE, Lighting Panel - Neutral bus, tin-plated copper, 100A (standard neutral bus is aluminum) (1) 2193LE, Lighting Panel - 22kA I.C. 2-Pole Thermal Magnetic 120/240V AC Circuit Breaker, 30A Trip Rating, QBHW
Unit Loc: 02H **Del Prog: ENG** **Unit ID: 6** XFMR - Control & Lighting Transformer w/CB	**Catalog Number: 2197Z-MKBA-37TGM-79L-751M** Total Space Factor = 2.5 Secondary Wiring Fusing & Rating: 1-Phase, 120/240V, 2 Fuse, 25.0 kVA Circuit Breaker: Thermal Magnetic, 65kA at 480V (G6C3 Frame) (70A Trip) **Features Included** Unit Ground Load Connector Unplated Cu (-79L) **Engineered Spec(s)/Modification(s)** (1) Transformer to Lighting Panel Power Interwiring - 225A, 2193LE to 2195/2196/2197 (1) Engineered Modification and/or Custom Diagram

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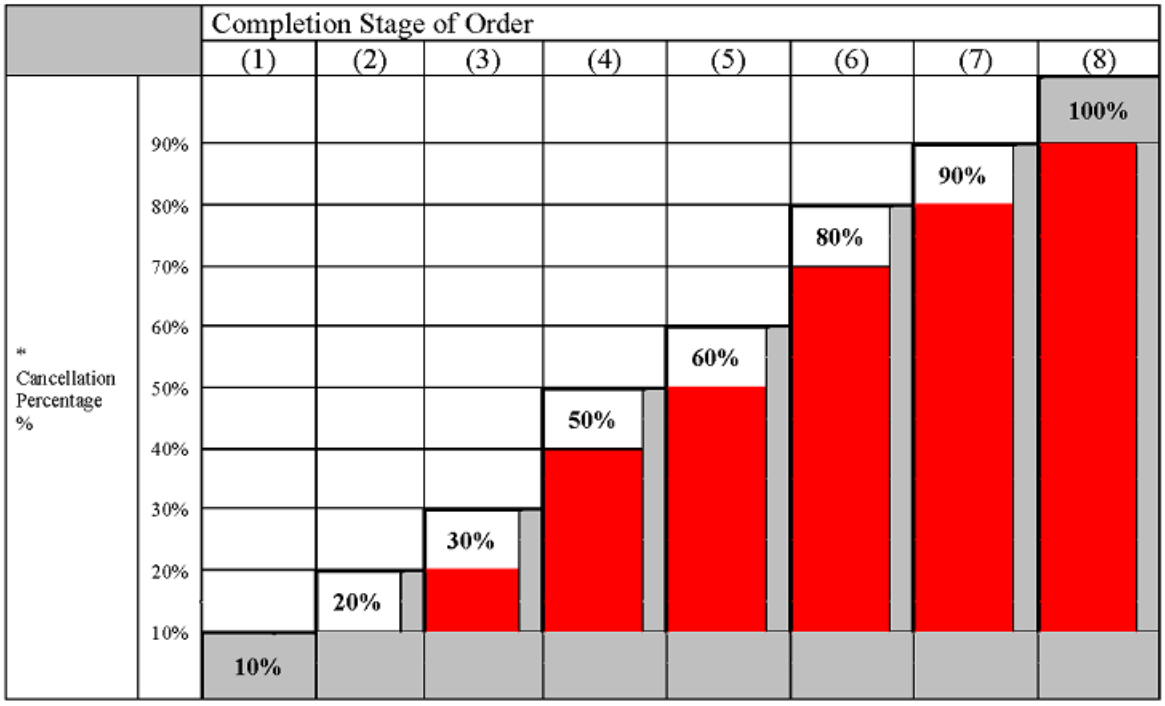
Rockwell Automation

Centerline 2100 Motor Control Center

Cancellation Policy

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/14	Date/Time:	05/29/26 - 10:26

Cancellation of MCC products from order entry to completion, the following graduated cancellation charges will be applicable to all orders considering cancellation.



* Percentage is based on Order Item's NET value.

COMPLETION STAGE	*Cancellation %	DESCRIPTION
(1) Order Entry	10%	* Order entered in system * Order paperwork generated * Schedule of order process
(2) Material Procurement (SC/PE)	20%	* Parts procurement * Third party purchase orders
(3) Drawing Generation / Approval Drawing Cycle	30%	* Generation of approval or manufacturing drawings
(4) Bill of Material Generation / Engineering Release	50%	* Engineering work begun or complete, B.O.M. released for production
(5) Fabrication of Sheet Metal / "20 Kit" / Material Procurement (Eng.)	60%	* Sheet metal released for fabrication or completed * Parts procurement (Eng. Orders) * Third-party purchase orders (Eng. Orders)
(6) Assembly of Units / Structures	80%	* Equipment assembly has begun
(7) Test and Inspection	90%	* Final factory test & inspection
(8) Complete Ready for Shipping	100%	* Completed test and inspection ready for shipping

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Riverside, CA

MCC PROPOSAL

Rockwell Automation



CENTERLINE® Motor Control Centers
IntelliCENTER® | ArcShield™

Date: June 1st 2026

To: IEUA

Attn: Victoria Salazar

Project: Butterfield, MCC-RP2-LS (Rev 2 Final)

Thank you for the opportunity to provide our Rockwell Automation /Allen-Bradley Low Voltage Motor Control Center Proposal. We welcome a chance to discuss it with you in greater detail.

Lead-time: Shipment (25-50) after (receipt of order at / return of approval drawings to) Rockwell Automation. Lead-times are subject to change based on backlogs and availability of material during the cycle of the order.

RoHS compliance:

1. If applicable, all Customer-Furnished Equipment (CFE) and Customer-Specified Material (CSM) will meet all applicable material restrictions as defined in RoHS. If it does not, Customer will notify Supplier prior to shipment of the CFE to Suppler. Customer will defend, indemnify, and hold harmless Supplier, its representatives, agents and employees from and against all claims, damage, losses and expenses, including attorney fees, associated with any requirements or regulations requiring these material restrictions for products or solutions.
2. The EU RoHS regulation takes effect July 22, 2017. Prior to this date, Supplier reserves the right to submit a Change Order proposal for any requirements for RoHS-compliant products or solutions imposed on Supplier from Customer or any third parties empowered to do so.

By:

Royal Industrial Solutions
Riverside, CA

Gary Yost

Email: gyost@royal-ie.com

MCC Description		**Pricing**
MCC-RP2LS		$105,472
Plus Tax	Tax estimated at 8.75	$9,228.80
Plus Freight -	Freight estimate	$2,110
Submittals lead time: 8-12weeks ARO		
Delivery lead time: 25-50 weeks after approved submittals		

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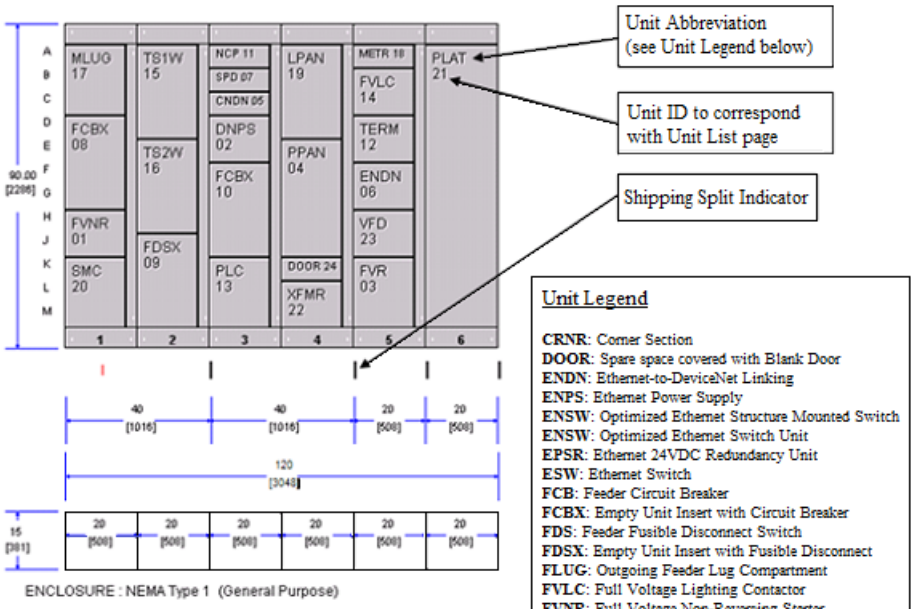
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation Explanation

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/12	Date/Time:	05/29/26 - 10:12

Understanding Rockwell Automation Layouts



ENCLOSURE : NEMA Type 1 (General Purpose)

Section Code Legend

6 = 600A vertical bus in section
8 = PowerFlex 755 Floor Mounted Drive Section
9 = 9" wireway section
C = Corner section
H = Horizontal neutral bus
I = Incoming line section
NB = Neutral connection plate in bottom of section
NT = Neutral connection plate in top of section
P = Pull box mounted on top of section
S = Ethernet switch
T = 5" PowerFlex 755 Floor Mounted Drive Transition Section
V = 9" wireway has vertical neutral bus

Space Factor (SF) is 13.0" (330mm) of vertical height

Unit Legend

CRNR: Corner Section
DOOR: Spare space covered with Blank Door
ENDN: Ethernet-to-DeviceNet Linking
ENPS: Ethernet Power Supply
ENSW: Optimized Ethernet Structure Mounted Switch
ENSW: Optimized Ethernet Switch Unit
EPSR: Ethernet 24VDC Redundancy Unit
ESW: Ethernet Switch
FCB: Feeder Circuit Breaker
FCBX: Empty Unit Insert with Circuit Breaker
FDS: Feeder Fusible Disconnect Switch
FDSX: Empty Unit Insert with Fusible Disconnect
FLUG: Outgoing Feeder Lug Compartment
FVLC: Full Voltage Lighting Contactor
FVNR: Full Voltage Non-Reversing Starter
FVR: Full Voltage Reversing Starter
INSR: Empty Unit Insert
LPAN: Frame-Mounted Lighting Panel
MCB: Main Circuit Breaker
METR: Metering Compartment
MFDS: Main Fusible Disconnect Switch
MLUG: Incoming Main Lug Compartment
NCP: Neutral Connection Plate
PLAT: Full Section Blank Mounting Plate
PLC: Programmable I/O Chassis
PPAN: Power Panel
SMC: Soft Starter Motor Controller
SPD: Surge Protective Device
TERM: NEMA Type "C" Terminal Board
TS1W: Two-Speed 1-Winding Starter
TS2W: Two-Speed 2-Winding Starter
VFD: Variable Frequency Drive
XFMR: Control & Lighting Transformer

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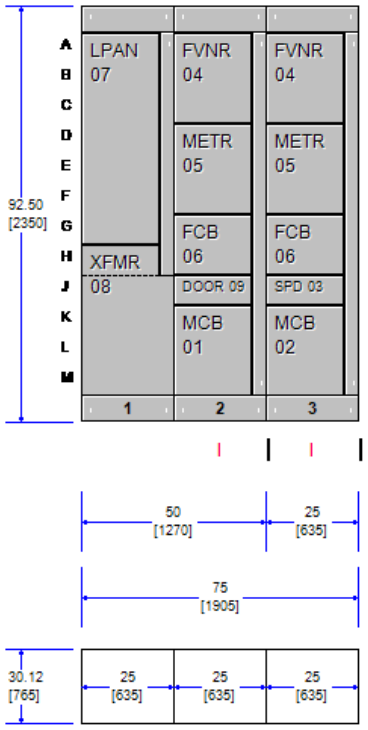
Rockwell Automation

Centerline 2100 Motor Control Center

Front Elevation

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RP2LS Bidset Jan 2026 042926	Project Prepared by:	Juan Campos
Project ID #:	5237848/12	Date/Time:	05/29/26 - 10:12

Rockwell Automation/Allen-Bradley
PowerControl Builder Lineup



NOTE: Dimensions are subject to change after design review. Heat loss values are for estimating purposes only.

ENCLOSURE: NEMA Type 3R (Outdoor Non-Walk-In: the external width of each NEMA Type 3R cabinet is 5" wider and 10" deeper than its internal section).

Estimated Heat Loss: 1229 watts BTU/hr. Required: 4192 Air Conditioning Tons: 0.35 Estimated Weight: 2250 lbs. (1021 kg)

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Rockwell Automation

Centerline 2100 Motor Control Center

MCC Details

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RP2LS Bidset Jan 2026 042926	Project Prepared by:	Juan Campos
Project ID #:	5237848/12	Date/Time:	05/29/26 - 10:12

The details of the proposed motor control center are as follows:

Category	Description
Total Section(s)	3
Total Shipping Block(s)	2
Section Depth	Front Mounted, 20" Deep
Section Height	90" High
Enclosure	3R - Outdoor Non-Walk-In
Designed For Use With	Power System Type: Wye, 3-phase, 3-wire with solidly grounded neutral
MCC Connection Type	Main Circuit Breaker
Incoming Cable Entry	Bottom, Section 2
Incoming Cable Entry	Bottom, Section 3
Main Bus Rating	600A
Main Bus Material	Copper / Tin Plated
Main Bus Bracing	65kA (rms symmetrical)
Horizontal Ground Bus	1/4" X 1", Bottom, Unplated Copper
Vertical Ground Bus	Unit Load Copper and Plug-in Zinc Plated Steel
Stab Opening Protection	Automatic Shutters
Master Nameplate	Yes

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Riverside, CA

Rockwell Automation

Centerline 2100 Motor Control Center

Basic Structure Information

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RP2LS Bidset Jan 2026 042926	Project Prepared by:	Juan Campos
Project ID #:	5237848/12	Date/Time:	05/29/26 - 10:12

Motor Control Center Details

This MCC(s) was developed using an available fault current of 50,001 to 65,000 A.
MCC configuration & pricing subject to change, if actual Available Fault Current differs.

Motor Control Center Details

Power System Type: Wye, 3-phase, 3-wire with solidly grounded neutral
Voltage: 480 Volts / 60 Hertz
Available Fault Current: 50,001 to 65,000 A
Master Nameplate: 3 Line(s)
Unit Nameplate Type: Acrylic - White letters on black
Wiring Type: B-T Control and Power Terminal Blocks
Wiring Diagram Location: Central location
Arc Resistant MCC: No
IntelliCENTER Network: None

Total Shipping Block(s): 2
Total Section(s): 3
Total Unit(s): 12

Incoming Line Details

MCC Connection Type: Main Circuit Breaker
Incoming Line Cable Entry: Bottom Mounted

Bus Details

Main Bus Rating: 600A
Main Bus Material: Copper / Tin Plated
Main Bus Bracing: 65kA (rms symmetrical)
Insulated Bus: None Selected

Horizontal Ground Bus Size: 1/4" X 1"
Horizontal Ground Bus Plating: Unplated Copper
Horizontal Ground Bus Location: Bottom
Vertical Ground Bus Type: Unit Load Copper and Plug-in Zinc Plated Steel
Incoming Ground Lug Size: #6 AWG - 250 kcmil (2 Supplied as Standard)
Incoming Ground Cable Size: 1/0 AWG

Enclosure Details

Enclosure Type: 3R - Outdoor Non-Walk-In
NEMA 3R/4 Lifting Angle: No
Section Depth: Front Mounted, 20" Deep
Enclosure Depth: Front Mounted, 30.12" Deep
Section Height: 90" High
Stab Opening Protection: Automatic Shutters
Isolation Barriers: Yes
Wireway Tie Bar: Yes
Space Heater Voltage: 120V
Space Heater Thermostat: 1 Per Section

Section Modifications (Qty/Mods)

Section 1 Modifications (Quantity/Mods)

(1) Non-Standard paint color for full section & all unit doors in section - NEMA type 3R

Section 2 Modifications (Quantity/Mods)

(1) Non-Standard paint color for full section & all unit doors in section - NEMA type 3R

Section 3 Modifications (Quantity/Mods)

(1) Non-Standard paint color for full section & all unit doors in section - NEMA type 3R

Section Number	Section Width (inches)	Options/Modifications
1	20"	N/A
2	20"	N/A
3	20"	N/A

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Riverside, CA

Rockwell Automation

Centerline 2100 Motor Control Center

Unit Description

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:	MCC-RP2LS Bidset Jan 2026 042926	Project Prepared by:	Juan Campos
Project ID #:	5237848/12	Date/Time:	05/29/26 - 10:12

General Information

Line Voltage / Frequency:	480 Volts / 60 Hertz
Power System Configuration:	Wye, 3-phase, 3-wire with solidly grounded neutral
Class I Wiring Type:	B-T Control and Power Terminal Blocks
NEMA Enclosure Type:	3R - Outdoor Non-Walk-In
Available Fault Current:	50,001 to 65,000 A
Unit Nameplate Type:	Acrylic - White letters on black
Delivery Program:	ENG

Unit Information

Description	Unit Features
Unit Loc: 01A **Del Prog: ENG** **Unit ID: 7** LPAN - Lighting Panel Unit **Wiring Diagram** 10009034085 **Name Plate Information** PANEL 62LP	**Catalog Number: 2193LE-CKB130-45WT-00A30-111-751M** Total Space Factor = 3.5 Panel Type & Rating: Single Phase, 3-Wire, 120/240V, 225A, 30 total circuits Bolt-On Branch Breakers: No Bolt-On Branch Breakers Installed **Features Included** 30 filler plates (-00A30) **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram (1) Transformer to Lighting Panel Power Interwiring - 100A, 2193LE to 2195/2196/2197 (9) 2193LE, Lighting Panel - 22kA I.C.1-Pole Thermal Magnetic 120V AC Circuit Breaker, 20A Trip Rating, QBHW (2) 2193LE, Lighting Panel - 22kA I.C. 1-Pole Thermal Magnetic 120V AC Circuit Breaker, 30A Trip Rating, QBHW (3) 2193LE, Lighting Panel - 22kA I.C. 2-Pole Thermal Magnetic 120/240V AC Circuit Breaker, 20A Trip Rating, QBHW (2) 2193LE, Lighting Panel - 22kA I.C. 2-Pole Thermal Magnetic 120/240V AC Circuit Breaker, 30A Trip Rating, QBHW (1) 2193LE, Lighting Panel - Copper bus, tin-plated (Aluminum is standard), 100A (30 circuit minimum, 1 or 3 phase) (1) 2193LE, Lighting Panel - Ground bus, unplated copper (Standard unit includes no ground bus) (1) Rockwell Automation 2193LE, Lighting Panel - Neutral bus, tin-plated copper, 100A (standard neutral bus is aluminum)

Unit Loc: 01H **Del Prog: ENG** **Unit ID: 8** XFMR - Control & Lighting Transformer w/CB **Wiring Diagram** 10009034089 **Name Plate Information** TRANSFORMER	**Catalog Number: 2197Z-KKBA-34TGM-79L-751M** Total Space Factor = 2.5 Secondary Wiring Fusing & Rating: 1-Phase, 120/240V, 2 Fuse, 15.0 kVA Circuit Breaker: Thermal Magnetic, 65kA at 480V (G6C3 Frame) (40A Trip) **Features Included** Unit Ground Load Connector Unplated Cu (-79L) **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram
Unit Loc: 02A **Del Prog: ENG** **Unit ID: 4** FVNR - Full Voltage Non-Reversing Starter w/CB **Rating** 7.5 HP **Wiring Diagram** 10009034079 **Name Plate Information** LIFT PUMP NO.1 **Overload Relay(s)** E300 Comm Based Overload (7FE3) E300 Communication Option = EtherNet/IP E300 Voltage Code = 120V AC E300 Control Module = Control Only E300 Sensing Module = 0.5-30A Current Only E300 Operator Station = Electronic Reset E300 Expansion Module = Not Available Motor RPM = 1800 Motor Full Load Current (FLC) = 10.83 Motor Service Factor = 1.15	**Catalog Number: 2113B-BAB-3-6XP-7FE3EDCN3CR-15-17-40TGA-79L-750-751M-751S-911-9000** Size: NEMA Size 1 Total Space Factor = 1.5 Wiring: NEMA Type B wiring Circuit Breaker: Instantaneous MCP, 100kA at 480V (G8P Frame) (30A Trip) Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz Control Wiring: #14 AWG MTW (TEW) Cu (Tinned) **Features Included** Selector Switch: HAND-OFF-AUTO (-3) 100 Watt Extra Cap. Control Power Transformer W/Pri Fuse (-6XP) Add 0.5 space factor to unit (-15) Contactor Surge Suppressor (-17) Unit Ground Load Connector Unplated Cu (-79L) #14 AWG MTW (TEW) Cu (Tinned) (-750) Mylar Device Markers (-751M) Sleeve Type Markers (-751S) 2 NC on Starter (-911) 3 NO on Starter (-9000) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (2) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T? (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit) (3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D* (5) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33? (5) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16? (4) CONTROL STATION - Specify size and quantity of devices (1) E300 Expansion Module Digital 120Vac w/ps if needed. For starter applications, minimum of 1.5SF required. ,193-EXP-DIO-42-120 (1) 800H, Push Button, Mushroom Head, Momentary Contact, Non-Illuminated,800H-DR6D2

Unit Loc: 02D **Del Prog: ENG** **Unit ID: 5** METR - Metering Unit **Wiring Diagram** 10009034081 **Name Plate Information** POWER MONITOR 192.168.1.4	**Catalog Number: 2190-CKB-48M-86W50CXB-750-751S** Total Space Factor = 1.5 Metering Type: Bul 1426-M5 PM 5000 Standard Ammeter Scale 300 **Features Included** #14 AWG MTW (TEW) Cu (Tinned) (-750) Sleeve Type Markers (-751S) **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit)
Unit Loc: 02G **Del Prog: ENG** **Unit ID: 6** FCB - Feeder Circuit Breaker **Rating** 30A **Wiring Diagram** 10009034083 **Name Plate Information** SPARE **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193F-AKB-32TGM-79L-751M** Total Space Factor = 1 Circuit Breaker: Thermal Magnetic, 65kA at 480V (30) with Frame Rating of 125A (G6C Frame), Plug-In Unit, 30A Trip Lugs Supplied: Std Mech/Lug Pads, 1/0 AWG Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) Mylar Device Markers (-751M) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit)
Unit Loc: 02J **Del Prog: SCII** **Unit ID: 9** DOOR - Blank Unit Door	**Catalog Number: 2100-BK05** Total Space Factor = 0.5
Unit Loc: 02K **Del Prog: ENG** **Unit ID: 1** MCB - Main Circuit Breaker **Rating** 100A **Wiring Diagram** 10009034087 **Name Plate Information** SEC MCC	**Catalog Number: 2193MB-CKC-40TJML-201-751M** Total Space Factor = 1.5 Circuit Breaker: Electronic (LSI), 65kA at 480V (100) with Frame Rating of 250A (J6H Frame), Bottom Mounted, 100A Trip Lugs Supplied: Std Mech/Lug Pads, 250 kcmil Size Wire, 1 Cables per Phase **Features Included** Provision For Key Interlock (-201) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) WARNING ONLY - Key Interlock NOT included. Need to add either CMOD 2321 (G-N Frame, or fusible disconnect) or 2805 (R Frame), if key interlock is required.

Royal Industrial Solutions
Riverside, CA

Unit Loc: 03A **Del Prog: ENG** **Unit ID: 4** FVNR - Full Voltage Non-Reversing Starter w/CB **Rating** 7.5 HP **Wiring Diagram** 10009034079 **Name Plate Information** LIFT PUMP NO.2 **Overload Relay(s)** E300 Comm Based Overload (7FE3) E300 Communication Option = EtherNet/IP E300 Voltage Code = 120V AC E300 Control Module = Control Only E300 Sensing Module = 0.5-30A Current Only E300 Operator Station = Electronic Reset E300 Expansion Module = Not Available Motor RPM = 1800 Motor Full Load Current (FLC) = 10.83 Motor Service Factor = 1.15	**Catalog Number: 2113B-BAB-3-6XP-7FE3EDCN3CR-15-17-40TGA-79L-750-751M-751S-911-9000** Size: NEMA Size 1 Total Space Factor = 1.5 Wiring: NEMA Type B wiring Circuit Breaker: Instantaneous MCP, 100kA at 480V (G8P Frame) (30A Trip) Control: Transformer with Secondary Fuse, Standard Capacity, Primary Fusing, 120V/60Hz Control Wiring: #14 AWG MTW (TEW) Cu (Tinned) **Features Included** Selector Switch: HAND-OFF-AUTO (-3) 100 Watt Extra Cap. Control Power Transformer W/Pri Fuse (-6XP) Add 0.5 space factor to unit (-15) Contactor Surge Suppressor (-17) Unit Ground Load Connector Unplated Cu (-79L) #14 AWG MTW (TEW) Cu (Tinned) (-750) Mylar Device Markers (-751M) Sleeve Type Markers (-751S) 2 NC on Starter (-911) 3 NO on Starter (-9000) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (2) Rockwell Automation Bulletin 700-HR Dial Timing Relay, DPDT, 2 Form C, Multi-range, On-delay, Off-delay, One-shot, Repeat Cycle,700-HR52T? (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit) (3) 800H, Push Button, Flush or Extended Head, Momentary Contact, Non-Illuminated (Standard Start or Stop Push Button),800H-*R*D* (5) Bulletin 700-HA Tube Base Relay, 3PDT, 3-pole, 3 Form C, Single AgNi Contact,700-HA33? (5) 800H, Pilot Light, Push-to-Test, Transformer Type, LED,800H-PRTH16? (4) CONTROL STATION - Specify size and quantity of devices (1) E300 Expansion Module Digital 120Vac w/ps if needed. For starter applications, minimum of 1.5SF required. ,193-EXP-DIO-42-120 (1) 800H, Push Button, Mushroom Head, Momentary Contact, Non-Illuminated,800H-DR6D2
Unit Loc: 03D **Del Prog: ENG** **Unit ID: 5** METR - Metering Unit **Wiring Diagram** 10009034081 **Name Plate Information** POWER MONITOR 192.168.1.2	**Catalog Number: 2190-CKB-48M-86W50CXB-750-751S** Total Space Factor = 1.5 Metering Type: Bul 1426-M5 PM 5000 Standard Ammeter Scale 300 **Features Included** #14 AWG MTW (TEW) Cu (Tinned) (-750) Sleeve Type Markers (-751S) **Engineered Spec(s)/Modification(s)** (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) Engineered Modification and/or Custom Diagram (1) Control Wire Color, Non-Standard, Standard Colors: Red-AC, Blue-DC, Red-neutral, Green/Yellow-ground (per unit)

Royal Industrial Solutions
Riverside, CA

Unit Loc: 03G **Del Prog: ENG** **Unit ID: 6** FCB - Feeder Circuit Breaker **Rating** 30A **Wiring Diagram** 10009034083 **Name Plate Information** SPARE **Overload Relay(s)** Motor Full Load Current (FLC) = Not Available	**Catalog Number: 2193F-AKB-32TGM-79L-751M** Total Space Factor = 1 Circuit Breaker: Thermal Magnetic, 65kA at 480V (30) with Frame Rating of 125A (G6C Frame), Plug-In Unit, 30A Trip Lugs Supplied: Std Mech/Lug Pads, 1/0 AWG Size Wire, 1 Cables per Phase **Features Included** Unit Ground Load Connector Unplated Cu (-79L) Mylar Device Markers (-751M) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit)
Unit Loc: 03J **Del Prog: SCII** **Unit ID: 3** SPD - Surge Protective Device Unit **Wiring Diagram** 10004218029 **Name Plate Information** SURGE SUPPRESSOR	**Catalog Number: 2100-SPKB-1-751M-751S** Total Space Factor = 0.5 Surge Protector Type: Wye w/solidly grd neut, 3-wire **Features Included** Mylar Device Markers (-751M) Sleeve Type Markers (-751S)
Unit Loc: 03K **Del Prog: ENG** **Unit ID: 2** MCB - Main Circuit Breaker **Rating** 100A **Wiring Diagram** 10009034087 **Name Plate Information** MCC MAIN	**Catalog Number: 2193MB-CKC-40TJML-201-751M** Total Space Factor = 1.5 Circuit Breaker: Electronic (LSI), 65kA at 480V (100) with Frame Rating of 250A (J6H Frame), Bottom Mounted, 100A Trip Lugs Supplied: Std Mech/Lug Pads, 250 kcmil Size Wire, 1 Cables per Phase **Features Included** Provision For Key Interlock (-201) **Engineered Spec(s)/Modification(s)** (1) Engineered Modification and/or Custom Diagram (1) Power Wire Color, Non-Standard, Standard Colors: Black MTW in Size 1-2, Gray Hypalon in larger units (achieved by using TAPE at both ends, stabs not included) (per unit) (1) WARNING ONLY - Key Interlock NOT included. Need to add either CMOD 2321 (G-N Frame, or fusible disconnect) or 2805 (R Frame), if key interlock is required.

Royal Industrial Solutions
Riverside, CA

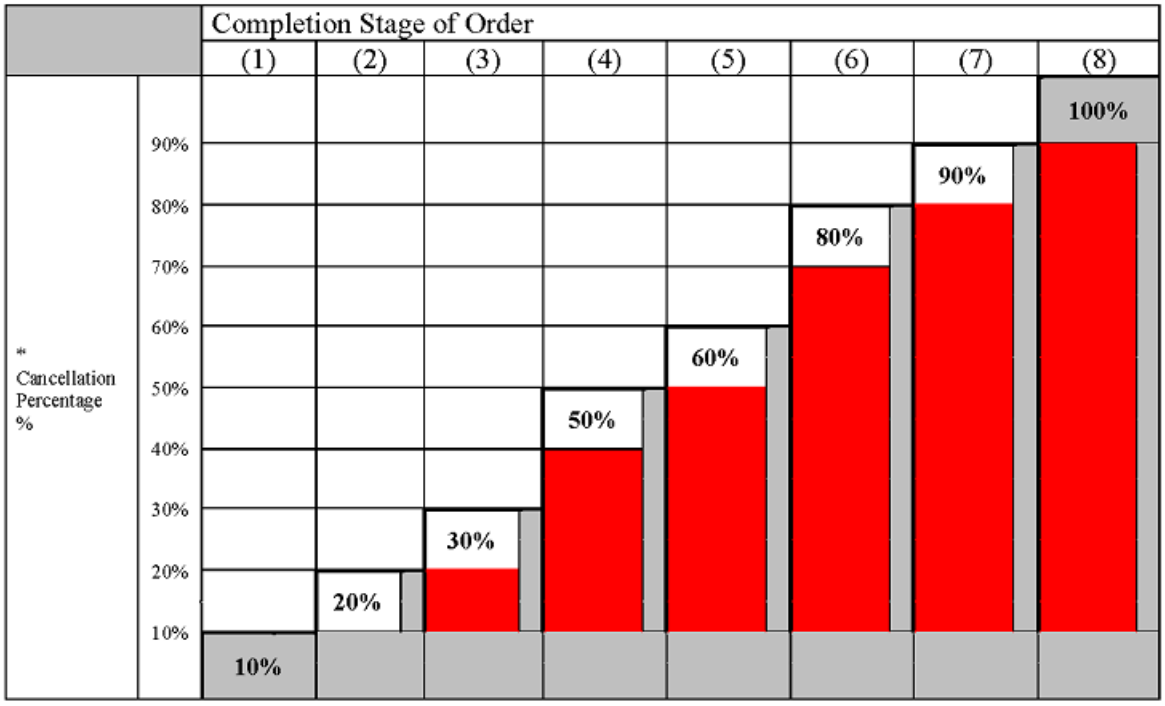
Rockwell Automation

Centerline 2100 Motor Control Center

Cancellation Policy

Project Name:	IEUA - Butterfield LS Upgrades	Salesperson:	Omar Arteaga
Project Item:		Project Prepared by:	Juan Campos
Project ID #:	5237848/12	Date/Time:	05/29/26 - 10:12

Cancellation of MCC products from order entry to completion, the following graduated cancellation charges will be applicable to all orders considering cancellation.



* Percentage is based on Order Item's NET value.

COMPLETION STAGE	*Cancellation %	DESCRIPTION
(1) Order Entry	10%	* Order entered in system * Order paperwork generated * Schedule of order process
(2) Material Procurement (SC/PE)	20%	* Parts procurement * Third party purchase orders
(3) Drawing Generation / Approval Drawing Cycle	30%	* Generation of approval or manufacturing drawings
(4) Bill of Material Generation / Engineering Release	50%	* Engineering work begun or complete, B.O.M. released for production
(5) Fabrication of Sheet Metal / "20 Kit" / Material Procurement (Eng.)	60%	* Sheet metal released for fabrication or completed * Parts procurement (Eng. Orders) * Third-party purchase orders (Eng. Orders)
(6) Assembly of Units / Structures	80%	* Equipment assembly has begun
(7) Test and Inspection	90%	* Final factory test & inspection
(8) Complete Ready for Shipping	100%	* Completed test and inspection ready for shipping

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Standardization Agreement

between

IEUA_RA_Royal







October 10, 2019
Version 3.0

CONFIDENTIAL

Docusign Envelope ID: 7F638887-6B4C-4A2E-855E-70F91F0403B3

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1.0 PURPOSE:

The purpose of this document is to capture and communicate the understanding of a collaborative relationship between IEUA, Royal and Rockwell Automation (RA) referred to as, the Standardization Agreement, hereafter known as the Agreement.

IEUA intends to standardize on the use of RA products and services within its facilities. RA and Royal have committed to an enhanced discount structure and package of values to support that.

IEUA is renewing and expanding their relationship with RA to continue to pursue its their agency goals and cost-reduction programs. Through this relationship, RA and Royal will proactively help IEUA to continue to reduce the total life cycle costs for factory products as defined in Section 3 of this Agreement and enhance service support capability to IEUA

2.0 GOALS

The focus of this Agreement is to ensure that IEUA, Royal and RA continue to work together in a spirit of cooperation to meet mutually defined and agreed upon goals that:

1) Reduce IEUA total life cycle costs (including purchase price, engineering, installation, commissioning, training, maintenance, parts, and services) for factory solutions, and help IEUA to quantify these elements of cost reduction.

2) Increase RA's position as the standard for factory automation products and services to IEUA by increasing the percentage of RA products purchased in relation to total purchases of the product groups identified in Section 3.

3) Continuously improve the quality of the relationship by developing more opportunities for both companies to meet their business goals.

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3.0 PRODUCT SCOPE

IEUA identifies RA as standard for the products specified in the product scope in Appendix A for all of their facilities.

IEUA will use these products on all appropriate applications unless in the opinion of IEUA they are not economically or technologically justified. In the event IEUA determines that the products are not economically or technologically justified, RA will be given a reasonable opportunity to comment or respond.

RA and Royal will continue to provide the resources described in this Agreement to support its products at all IEUA sites.

In the spirit of this relationship, instances of RA products not meeting IEUA's requirements will be brought to RA's attention. At that point, RA will be given an opportunity to make modifications or additions to their product line in order to meet IEUA's requirements.

4.0 DURATION OF AGREEMENT AND SITES INVOLVED

This Agreement will commence on October 10, 2019 and continue until December 30, 2022. At that point, we will review with the intention to renew the agreement.

This Agreement will be subject to review a minimum of once per quarter by management representatives from IEUA, Royal and RA.

Either party may terminate this agreement, or at its option suspend performance of its obligations hereunder, after a default by the other party upon written notice to the defaulting party (hereafter the "Default Notice") specifying the Default, unless the other party cures the Default within 30 days after receipt of the Default notice. Either party may terminate this Agreement at any time by providing thirty (30) days' prior written notice to the other party. RA and Royal will not impose a cancellation fee.

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5.0 DISCOUNT PRICING

In consideration for IEUA's increased purchases of RA products, RA and Royal have developed a discount structure to assist IEUA in meeting IEUA's project time line and cost-reduction goals, and to encourage the transition to RA products. The product discount structure for this Agreement will be both time and volume based. See Appendix A for discount structure.

This volume-based product pricing applies to all IEUA sites for the duration of the agreement. It is based upon the total site purchases for all supplied RA products. These products shall include hardware and software. Discounts have been selected to encourage the use of all RA products.
Royal will measure purchases on an annual basis and presents the savings to IEUA.

6.0 CONTRACTOR STANDARDIZATION PROGRAM

An important element in helping IEUA reach their cost-reduction goals is to minimize the life cycle costs of IEUA's investments made with contractor installed equipment.

The list of current and potential contractors and systems integrators will be reviewed by IEUA, RA, and Royal for this Agreement. IEUA agrees to specify at the time of request to its contractors that RA is the IEUA standard for products within the scope of this Agreement and buys the equipment through Royal Industrial Solutions (IEUA's local distributor). All RA hardware & software products, as stated in Appendix A, will be included in IEUA's total available savings dollars. Savings dollars will be calculated based upon Bill of Material (BOM) received by Royal.

RA and Royal agree to work with IEUA's contractors to provide the best solution using RA products in a way that is transparent to IEUA. RA will use its contractor standardization program that enables the parties to focus their collective resources on standardizing process and applications around specific contractors.

Pre-approved 3rd party contractors and systems integrators will purchase Rockwell hardware & software from an authorized Rockwell distributor in San Bernardino County- the same county as IEUA's headquarters located at 6075 Kimball Ave., Chino, CA in order to ensure local technical support and inventory.

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RA and Royal will work to establish a separate commercial and technical relationship with each of IEUA's key 3rd party contractors. If IEUA evaluates the opportunity and decides to purchase equipment and ship that to the 3rd party contractor, Royal will accept orders from IEUA for shipment to IEUA contractor suppliers.

7.0 REQUIRED CONTRACTS AND CONDITIONS

RA, Royal and IEUA agree to negotiate in good faith the purchase order terms and conditions to either adopt or revise these terms and conditions. Under no circumstances will either party insist upon terms and conditions that are in conflict with this agreement.

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Signatures

IEUA APPROVED BY:

Shivaji Deshmukh
General Manager, IEUA

RA APPROVED BY:

Polo Paredes
Industry Manager, Rockwell Automation

MyAn Bourdon
Account Manager, Rockwell Automation

ROYAL APPROVED BY:

Tom Thuerbach
General Manager, Royal Industrial Solutions

Tyler Brubaker
Sales Manager, Royal Industrial Solutions

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APPENDIX A: Rockwell Automation Pricing

Effective October 10, 2019 - December 30, 2022

Product Categories	Description	% Discount	Warranty
MCCs	Low Voltage— Assembled	68% off List	3 Yr. Parts Warranty Included at No Cost (5 year parts warranty pending)
MCCs	Low Voltage— Unassembled Units/ Buckets	40% off List	3 Yr. Parts Warranty Included at No Cost (5 year parts warranty pending)
Drives	Engineered/ Configured to order, SSB	10% off Market Level	3 Yr. Parts Warranty Included at No Cost (5 year parts warranty pending)
Software	FactoryTalk	15 % off List	N/A
Software	ViewPoint	15 % off List	N/A
Software	VantagePoint	15 % off List	N/A
Software	FT Historian (Server Only)	20 % off List	N/A
PLC	Hardware	20 % off List	1 year Warranty
HMI	Hardware	20 % off List	1 year Warranty
Services	RA callout services	15 % off Rate	N/A

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Appendix B: Authorized Distributor Letter

September 16, 2019

Mr. Shaun Stone
Inland Empire Utilities Agency 6075 Kimball Ave.
Chino, CA 91708

Re: Rockwell Automation Authorized Distributors/Royal Industrial Solutions

Dear Mr. Stone:

Rockwell Automation extends and enhances its own significant automation capabilities by partnering with a network of authorized distributors in order to ensure we are able to meet our customers technical and logistics requirements. Just a few of the many benefits that customers enjoy working with their local authorized Allen-Bradley distributor include:

- Access to local distributor inventory (including for spares and replacement parts)
- Technical assistance from local distributor product specialists
- A knowledgeable staff that has access to factory training
- Rockwell Automation provided factory support of local distributor activities

This is to confirm that Royal Industrial Solutions currently is the only distributor appointed and authorized to sell Allen-Bradley Standard Controls, Drives, PLC/MMI, Rockwell Software products and all services offerings in the geographic area in which your facilities in the Inland Empire are located. As a matter of Company policy, full factory product and sales support is made available only to the local authorized distributor, and it is Rockwell Automation's practice and policy to always promote and recommend the use of that distributor to customers in that geographic area.

Should you have any questions, please do not hesitate to contact Royal Industrial Solutions at (951) 683- 6625 or our local Rockwell Automation sales office at (714) 938-9000.

Respectfully, Keith Hornberger
Rockwell Automation Channel Account Manager
714-306-2372 cell
kahornberger@ra.rockwell.com

cc:Tyler Brubaker – Royal Industrial Solutions

LISTEN. THINK. SOLVE.

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APPENDIX C: Agreement Terms

Effective OCT. 10, 2019 - December 30, 2022

Terms of Agreement:

- This agreement is based on the commitment that IEUA will standardize on Rockwell Automation Hardware & Software where applicable.
- IEUA will be required to provide Rockwell Automation all Contractor Bills of Materials where applicable.
- Savings are calculated on total IEUA spend using IEUA project agreement pricing, for Hardware, Software, and Field Labor/Support. This includes purchases made through contractors.
- Should contractors supplying IEUA with equipment have agreements with RA that allow contractors to get lower prices than the IEUA prices, then the lower prices will apply where applicable and all other provisions of this contract will be unaffected.
- This agreement can be extended for an additional 1 or 2 years beyond the expiration date should IEUA request it.

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Rockwell Automation
Global Revenue Management
1201 South Second Street
Milwaukee, WI 53204
Fax 1.414.382-2422

Rockwell Automation
expanding human possibility™

AMENDMENT TO THE STANDARDIZATION AGREEMENT

THIS AMENDMENT ("Amendment") is made as of July [24], 2024 ("Amendment Effective Date") to the Standardization Agreement (the "Agreement") dated October 10, 2019 between Rockwell Automation, Inc., Royal Industrial Solutions, and Inland Empire Utilities Agency.

WHEREAS, the Parties wish to amend the Agreement as set forth in this Amendment to extend the term of the Agreement until December 31, 2025.

NOW, THEREFORE, the parties agree that the Agreement is hereby amended as follows effective as of the Amendment Effective Date:

1. The first sentence of Section 4 of the Agreement is hereby deleted and replaced as follows: "This Agreement will commence on October 10, 2019 and continue until December 31, 2025".

2. If any provision of this Amendment contradicts or otherwise conflicts with any provision of the Agreement, then the provisions of this Amendment shall control.

Except as amended above, all provisions of the Agreement will continue in full force and effect.

Inland Empire Utilities Agency

By: Signed by: Warren Green 983175602730499...

Name: Warren Green

Title: Manager of Contracts & Procurement

Date: 8/5/2024

Docusign Envelope ID: 7F638887-6B4C-4A2E-855E-70F91F0403B3

ROCKWELL AUTOMATION, INC.

By: _____

Name: _____

Title: _____

Date: _____

ROCKWELL AUTOMATION. INC.

By: Signed by: Partemos Maldonado D4F8B6C11F1C49E...

Name: Partemos Maldonado

Title: Strategic Deal Solution Lead

Date: 8/27/2024

ROYAL INDUSTRIAL SOLUTIONS

By: DocuSigned by: 6244D231E2BE461...

Name: Tyler Brubaker

Title: General Manager

Date: 7/24/2024

ROYAL INDUSTRIAL SOLUTIONS

By: Signed by: Gary Yost 9F3D90D012F04AE...

Name: Gary Yost

Title: Account Manager

Date: 7/24/2024

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

1E

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Approve Memorandum of Understanding for Transfer of Recycled Water Pipeline to IEUA (Eng/Ops/WR)

Executive Summary:

The area located north of Baseline Avenue and Cherry Avenue in the City of Fontana is planned for future residential, commercial, educational, and recreational development. To support this growth, recycled water service will be needed; however, recycled water infrastructure is not currently available in the area. The City of Fontana and the project developer are partnering to fund and construct a recycled water pipeline along Cherry Avenue to serve the planned development.

The proposed pipeline will ultimately provide recycled water service to both Fontana Water Company and Cucamonga Valley Water District. Since the pipeline will serve multiple member agencies, it is considered a regional pipeline. Upon completion of construction, ownership of the pipeline will be transferred to IEUA, which will be responsible for its operation and maintenance. The estimated value of the pipeline is approximately $3 million. The Memorandum of Understanding (MOU) outlines the project and the process for transferring ownership of the pipeline to IEUA.

Staff's Recommendation:

Staff recommends that the Board:

1. Approve a Memorandum of Understanding for the transfer of the Cherry Avenue Recycled Water Pipeline from the City of Fontana to the Inland Empire Utilities Agency; and
2. Authorize the General Manager to execute the Memorandum of Understanding, subject to non-substantive changes.

Budget Impact *Budgeted (Y/N):* N *Amendment (Y/N):* N *Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):* N

Policy Committee (Y/N): N

Aligns with Strategic Goal:

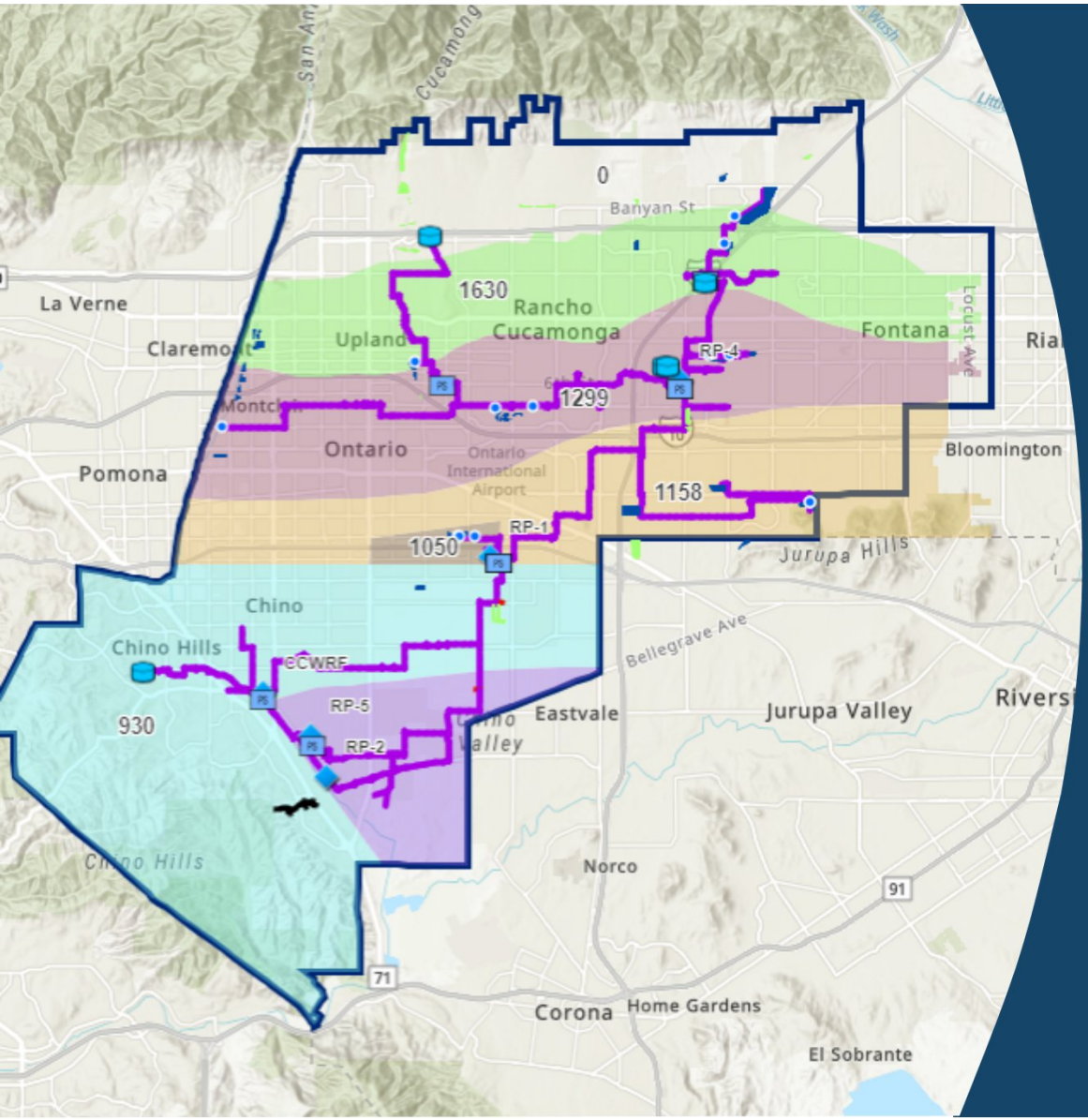
Goal 1. Water Supply Reliability: Provide a reliable and economical water supply that meets the evolving needs of the region.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Link to Memorandum of Understanding (MOU)



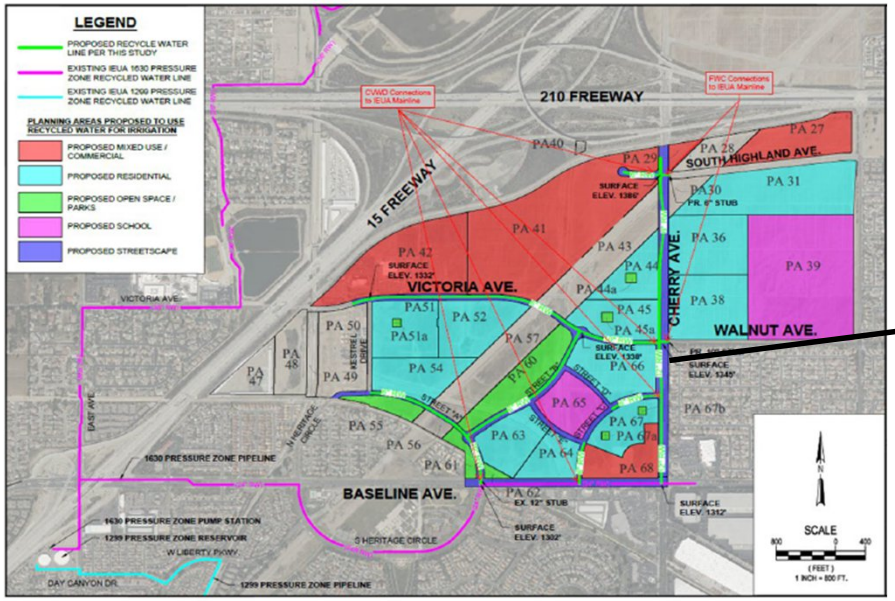
Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Approve Memorandum of Understanding for Transfer of Recycled Water Pipeline to IEUA

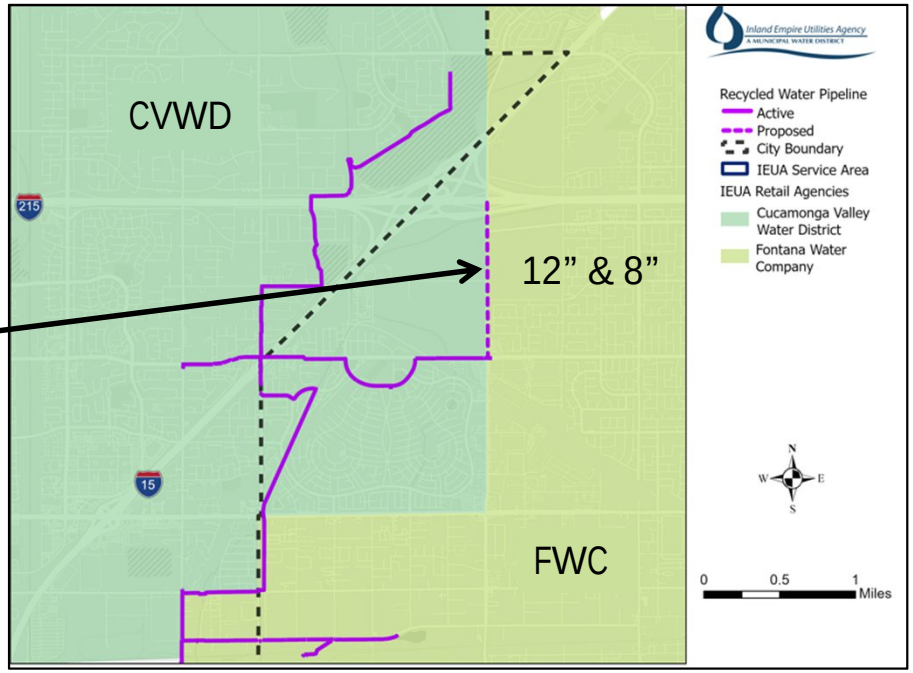
James Spears, PE
Principal Engineer

July 2026

2 Project Location – City of Fontana



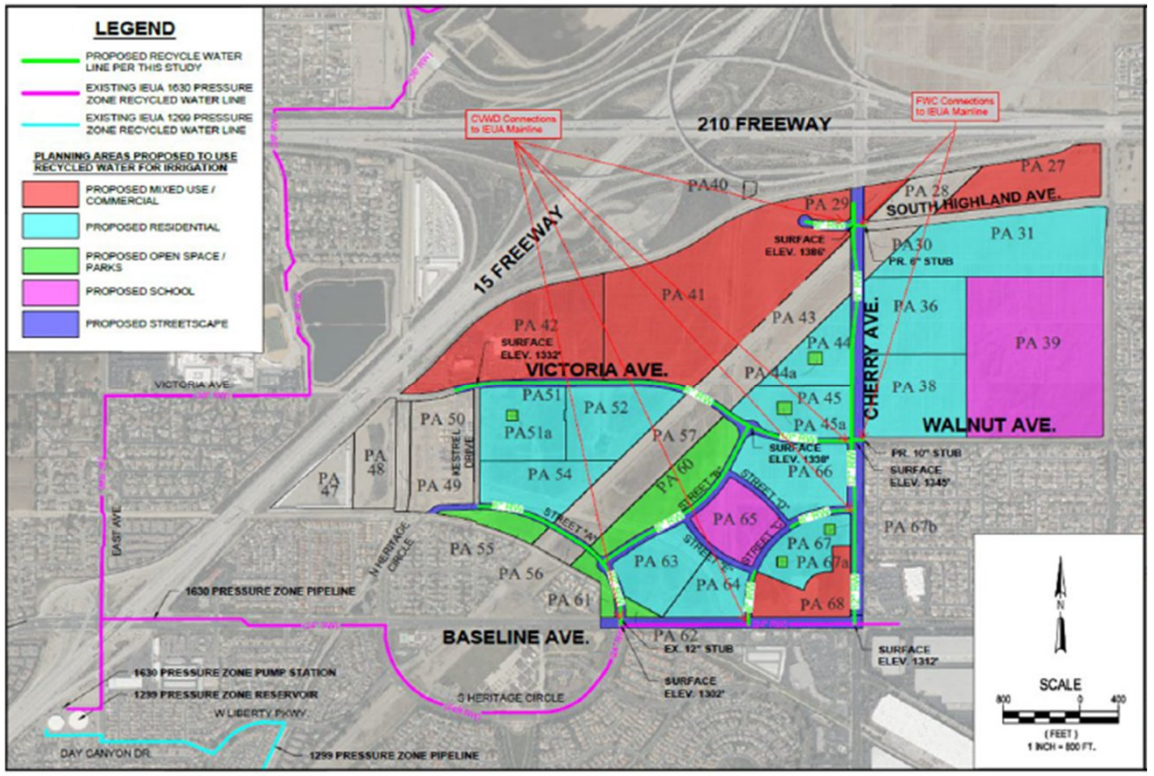
Proposed Recycled Water (RW) Pipeline on Cherry Avenue



Existing RW System at the Cucamonga Valley Water District (CVWD)/Fontana Water Company (FWC) Boundary

3 Project Background

- RW service needed for future development
- Developer and City of Fontana to fund and construct pipeline
- Pipeline will serve FWC and CVWD
- Memorandum of Understanding details how RW pipeline will be transferred to IEUA at end of construction
- Pipeline value estimated at $3,000,000



4 Staff Recommendation

1. Approve a Memorandum of Understanding for the transfer of the Cherry Avenue Recycled Water Pipeline from the City of Fontana to the Inland Empire Utilities Agency; and
2. Authorize the General Manager to execute the Memorandum of Understanding, subject to non-substantive changes.

This item aligns with Strategic Goal(s): Goal 1. Water Supply Reliability

Link to Memorandum of Understanding (MOU)

https://www.dropbox.com/scl/fi/8tq20fmtcyj810dnlyzag/Cherry-Ave-RW-Pipeline-MOU-Fontana-05142026.pdf?rlkey=ky1hxpvsbmalhnhhg5odmswu8&st=4sphkhwp&dl=0

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

1F

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Award Contract for Identifying and Removing Per- and Polyfluoroalkyl Substances Used in Well Drilling (Eng/Ops/WR)

Executive Summary:

IEUA is contracted for a grant-funded project with the Metropolitan Water District of Southern California through the Future Supply Actions program, for a project titled “Identifying and Removing Per- and Polyfluoroalkyl Substances (PFAS) Used in Well Drilling." The project aims to determine whether commonly used well-drilling products contribute to PFAS contamination in groundwater and to evaluate whether enhanced well development methods can reduce or eliminate the presence of PFAS in wells.

The project was developed and scoped in 2023 as a collaboration with a PFAS subject matter expert (SME) from LRE Water, Inc. (LRE). In July 2025, the Board approved a contract with LRE to support the project. LRE was subsequently purchased by Spheros Environmental, Inc., which changed the emphasis of the LRE core business. In January 2026, the SME left LRE to work for Woodard & Curran, Inc. To facilitate completion of the project, the SME must be retained and was required to wait out a non-compete clause in his LRE employment contract. That clause expired at the end of April 2026. IEUA has terminated the LRE contract and staff is recommending awarding a contract to Woodard & Curran, Inc. for the remaining SME project scope. The original scope for LRE was $240,527, and upon termination had $235,814 remaining.

The proposed contract includes the remaining technical work of the SME with Woodard & Curran, Inc. The concept of the project originated from the SME, and he was instrumental in developing the project scope and methodology. The successful grant application would not have occurred without the SME’s ideas. The SME with his current employer, Woodard & Curran, Inc., is therefore uniquely qualified to perform the work. As a sole-source provider, Woodard & Curran, Inc. will serve as technical lead alongside IEUA staff in all phases of the project, including product testing, bench-scale evaluations, well rehabilitation, and reporting.

Staff's Recommendation:

Staff recommends that the Board:

1. Award a professional services contract to Woodard & Curran, Inc. for identifying and removing per- and polyfluoroalkyl substances used in well drilling, Project No. RW25001, for a two-year period, with the option of a one-year extension, for a total potential contract term of three years, for an aggregate not-to-exceed amount of $235,814; and
2. Authorize the General Manager to execute the contract, subject to non-substantive changes.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval* $235,814

Account/Project Name: RW25001 (10600 161100 490000)

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Prior Board Action:

On July 16, 2025, the Board awarded a professional services contract to LRE Water for identifying and removing per- and polyfluoroalkyl substances used in well drilling, Project No. EN25040, for a two-year period, with the option of two one-year extensions, for a total potential contract term of four years, for an aggregate not-to-exceed amount of $240,527.

On September 18, 2024, the Board adopted Resolution No. 2024-9-4, authorizing IEUA to enter into two funding agreements under the Future Supply Actions Funding Program with the Metropolitan Water District of Southern California for the following projects: Advanced Water Purification Demonstration Facility and Identifying and Removing Per-and Polyfluoroalkyl Substances (PFAS) Used in Well Drilling.

Aligns with Strategic Goal:

Goals 1 and 2. Water Supply Reliability: Provide a reliable and economical water supply that meets the evolving needs of the region.Public and Environmental Health: Operate in a safe and responsible manner to support the health and environmental sustainability of our communities.

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Link to Contract



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Award Contract for Identifying and Removing Per- and Polyfluoroalkyl Substances Used in Well Drilling

Andy Campbell, PG, CHG
Deputy Manager of Water System Programs

July 2026

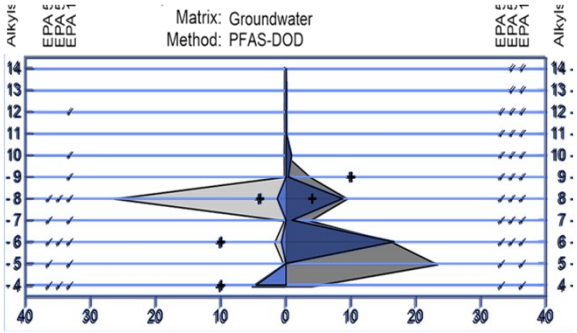
2 Regional Approach to Advancing PFAS* Detection and Groundwater Protection

- Regional collaboration between IEUA, partners, and technical experts
- Grant funding from Metropolitan Water District of Southern California under the Future Supply Actions Funding Program

* Per- and polyfluoroalkyl substances

3 Project Scope: Advancing PFAS Source Identification and Mitigation

- Identify potential PFAS sources through fingerprinting of drilling mud products and groundwater samples
- Evaluate the chemical breakdown of drilling muds and remove it as a potential source of PFAS in well water
- Pilot well rehabilitation techniques in an IEUA monitoring well and production well to assess effectiveness and scalability
- Measure pre- and post-rehabilitation PFAS concentrations to quantify performance and guide future applications
- Benefit to industry is removal of some PFAS using well rehabilitation instead of much more expensive pump and treat systems



PFAS Fingerprinting



7 of 16 Dry Drilling Mud Products Tested

Before

After



Mechanical and Chemical Rehabilitation

4 Continuity of Technical Expertise to Support Project Objectives

- Project developed with LRE Water and Water Systems Engineering to provide independent, nonproprietary solutions to PFAS in groundwater and drilling muds
- In January 2026, the project's Subject Matter Expert (SME) transitioned from LRE Water to Woodard & Curran, Inc. (W&C), and LRE Water stated it could not fill the SME role
- Retaining the same SME will preserve project continuity, technical knowledge, and progress toward project objectives
- A professional services agreement with W&C is required to continue providing this specialized technical expertise using remaining budget

Project Budget	
Original LRE Water budget	$240,527
Remaining budget available for transfer to W&C	$235,814

5 Staff Recommendation

1. Award a professional services contract to Woodard & Curran, Inc. for identifying and removing per- and polyfluoroalkyl substances used in well drilling, Project No. RW25001, for a two-year period, with the option of a one-year extension, for a total potential contract term of three years, for an aggregate not-to-exceed amount of $235,814; and
2. Authorize the General Manager to execute the contract, subject to non-substantive changes.

This item aligns with Strategic Goal(s): 1. Water Supply Reliability and 2. Public and Environmental Health

Link to Contract for Identifying and Removing Per- and Polyfluoroalkyl

Woodard & Curran, Inc.

https://www.dropbox.com/scl/fi/s8z207jon9u06ro8sf08z/Woodard-Curran-Contract.pdf?rlkey=unxxz20qfxegwx1q07tgrr1lh&st=q86x9mp4&dl=0

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

1G

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Award Master Services Contracts for Air Emissions Testing (Eng/Ops/WR)

Executive Summary:

IEUA operates permitted equipment regulated by the South Coast Air Quality Management District (SCAQMD), including boilers, flares, internal combustion engines, and odor control systems at IEUA facilities and at the IERCF. SCAQMD requires periodic air emissions testing by firms certified under its Laboratory Approval Program (LAP) to demonstrate compliance with permit conditions.

To meet these regulatory requirements, staff recommends using master services contracts with multiple qualified source testing firms. This approach streamlines procurement, ensures timely completion of required testing, and provides flexibility while maintaining cost efficiency.

On March 25, 2026, a Request for Qualifications was posted on PlanetBids. On May 4, 2026, IEUA received six proposals. An evaluation panel consisting of Planning and Resources and IERCF staff reviewed and evaluated proposals based on the experience, qualifications, SCAQMD LAP certification, and references. The panel determined that the top three consultants were the most qualified to perform the required services.

Staff recommends awarding master services contracts to Air Compliance & Consulting Services, Alliance Technical Group, LLC, and Montrose Air Quality Services DBA Onterris Air Quality Services, LLC for air emissions testing services for a five-year term, with the option of two one-year extensions, for a total potential term of seven years, for an aggregate not-to-exceed amount of $1,500,000.

Staff's Recommendation:

Staff recommends that the Board:

1. Award master services contracts to Air Compliance & Consulting Services, Alliance Technical Group, LLC, and Montrose Air Quality Services DBA Onterris Air Quality Services, LLC for air emissions testing services for a five-year period, with the option of two one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $1,500,000; and
2. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

Budget Impact *Budgeted (Y/N): Amendment (Y/N): Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Item No: 1425

Aligns with Strategic Goal:

Goals 2 and 3. Public and Environmental Health: Operate in a safe and responsible manner to support the health and environmental sustainability of our communities. Fiscal Responsibility: Responsibly manage public funds and safeguard IEUAs fiscal health to support short-term and long-term needs, while providing cost-effective services to our customers.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Link to Contracts



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Award Master Services Contracts for Air Emissions Testing

Sarah Recinto
Senior Associate Engineer

July 2026

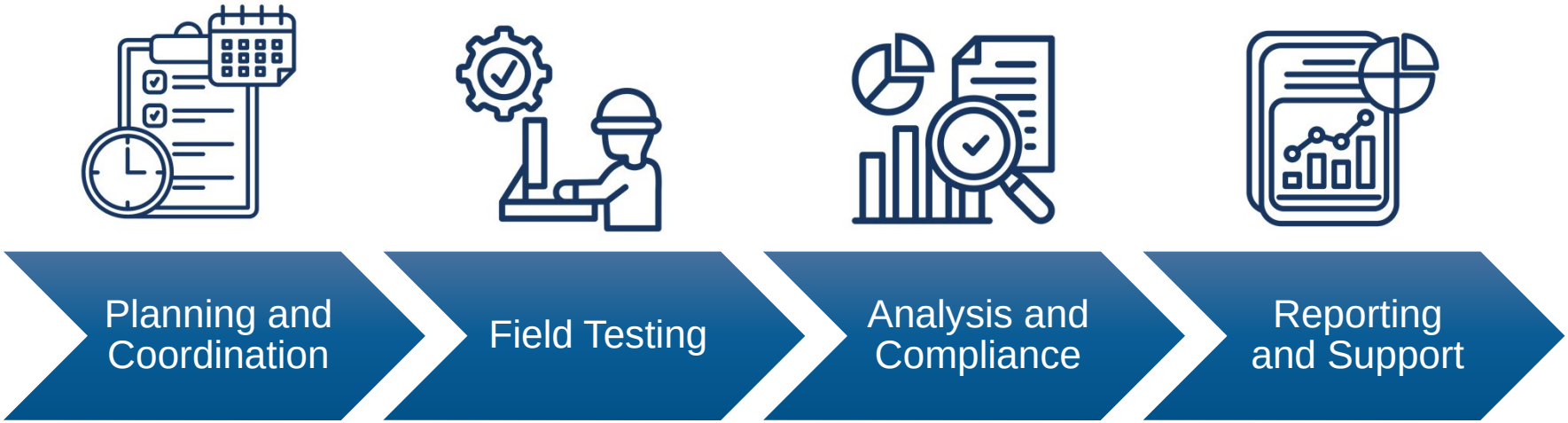
2 South Coast Air Quality Management District Permits and Regulates Stationary Equipment with Potential to Emit Air Contaminants

- South Coast Air Quality Management District (SCAQMD) requires initial and periodic emissions testing by SCAQMD Laboratory Approval Program (LAP) certified firms
- Equipment at IEUA and IERCF requiring source testing:
  - Boilers, flares, internal combustion engines, odor control systems
- Multiple firms have been selected to ensure timely compliance, availability, and competitive pricing





3 Air Emissions Source Testing Process



4 Consultant Selection

- March 25, 2026: PlanetBids solicitation posted
  - 40 calendar days; 29 working days
- May 4, 2026: PlanetBids solicitation closed
  - 6 proposals received
  - Reviewed by IEUA Compliance and IERCF staff
- Qualifications based selection
  - Experience, qualifications, SCAQMD LAP certification, references

Recommended Certified Source Testing Firms
Air Compliance & Consulting Services
Alliance Technical Group, LLC
Montrose Air Quality Services DBA Onterris Air Quality Services, LLC

5 Staff Recommendation

1. Award master services contracts to Air Compliance & Consulting Services, Alliance Technical Group, LLC and Montrose Air Quality Services DBA Onterris Air Quality Services, LLC for air emissions testing services for a five-year period, with the option of two one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $1,500,000; and
2. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

This item aligns with Strategic Goal(s): *Goal 2. Public and Environmental Health*

Goal 3. Fiscal Responsibility

Link to Air Emissions Testing Services

Air Compliance & Consulting Services

https://www.dropbox.com/scl/fi/itmyvx9y9921v4gxae8oh/July_Board_Approval_-_Air_Compliance__Consul.pdf?rlkey=mcotand3ycp82myvpekem01ih&st=rebgc59w&dl=0

Alliance Technical Group, LLC

https://www.dropbox.com/scl/fi/0w8n8trmlauu74pp99x2p/July_Board_Approval_-_Alliance_Technical_Grou.pdf?rlkey=1l02iklqeh8lu3y46v2g52hk0&st=x43bz6bl&dl=0

Montrose Air Quality Services DBA Onterris Air Quality Services, LLC

https://www.dropbox.com/scl/fi/7514131zb24ovoiwphilh/July_Board_Approval_-_Montrose_DBA_Onterris_A.pdf?rlkey=raqq5fkpuxg9l6kwg4e7kn0ca&st=zofiiyaj&dl=0

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

2A

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: No Committee Review

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Adopt Resolution No. 2026-7-1, Certifying Recirculated Final Program Environmental Impact Report for Chino Basin Program

Executive Summary:

On May 18, 2022, the IEUA Board of Directors certified the Chino Basin Program (CBP) Final Program Environmental Impact Report (PEIR) and adopted the Mitigation Monitoring and Reporting Plan, Findings of Fact, and Statement of Overriding Considerations. The PEIR evaluated the potential environmental impacts of implementing the CBP projects and identified mitigation measures for those impacts. In June 2022, the City of Ontario filed a petition in the San Bernardino County Superior Court alleging that IEUA did not comply with the California Environmental Quality Act (CEQA) in preparing the PEIR.

The Court issued a ruling on the Petition for Writ of Mandate in September 2025. The Court determined that IEUA: 1) did not evaluate the northern California Feather River exchange, 2) needs to clarify the 25-year exchange versus the 50-year facility lifecycle, and 3) needs to adjust the project objective to remove the Water Storage Investment Program funding as a consideration. In December 2025, the Court issued a Peremptory Writ of Mandate directing IEUA to comply with CEQA by correcting these three areas and recertifying the PEIR. In response to the writ, IEUA prepared a partial revision to the previously adopted CBP Final PEIR that pertains to these areas. The analyses and conclusions in the May 2022 Final PEIR for all other impact areas remained unchanged.

On April 21, 2026, IEUA prepared the Notice of Availability and recirculated the Draft PEIR for a 45-day public review period. Comments were received, and responses to those comments were issued on July 2, 2026. Pursuant to the CEQA Guidelines, IEUA, as the Lead Agency, will review and consider the information presented in the recirculated Final PEIR for Board certification.

Staff's Recommendation:

Staff recommends that the Board:

1. Adopt Resolution No. 2026-7-1, certifying the Recirculated Final Program Environmental Impact Report for the Chino Basin Program, adopting the Mitigation Monitoring and Reporting Program, adopting the Facts and Findings, adopting the Statement of Overriding Considerations; and
2. Authorize the filing of the Notice of Determination with the County Clerk and the State Clearinghouse, Office of Land Use and Climate Innovation.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval*

Account/Project Name: PL19005 - Chino Basin Program

Fiscal Impact (explain if not budgeted):

There is no fiscal impact by adopting or certifying the recirculated CBP Final PEIR.

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Prior Board Action:

On May 18, 2022, the IEUA Board of Directors adopted Resolution No. 2022-5-1, certifying the Final Chino Basin Program Environmental Impact Report.

On September 17, 2025, the IEUA Board of Directors approved Addendum No. 1 to the Final Program Environmental Impact Report for the Chino Basin Program Advanced Water Purification Demonstration Facility.

Aligns with Strategic Goal:

Goal 1. Water Supply Reliability: Provide a reliable and economical water supply that meets the evolving needs of the region.

Environmental Determination:

Program Environmental Impact Report (Finding of Consistency)

Environmental Determination Text:

The Final PEIR package includes the Recirculated Final Program Environmental Impact Report, Comment Letters and Responses to Comments, the Mitigation Monitoring and Reporting Program, the Facts and Findings and the Statement of Overriding Considerations, and all other material in the administrative record.

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Resolution No. 2026-7-1
Attachment 3 - Link to CBP Recirculated Final PEIR

CBP

CHINO BASIN PROGRAM



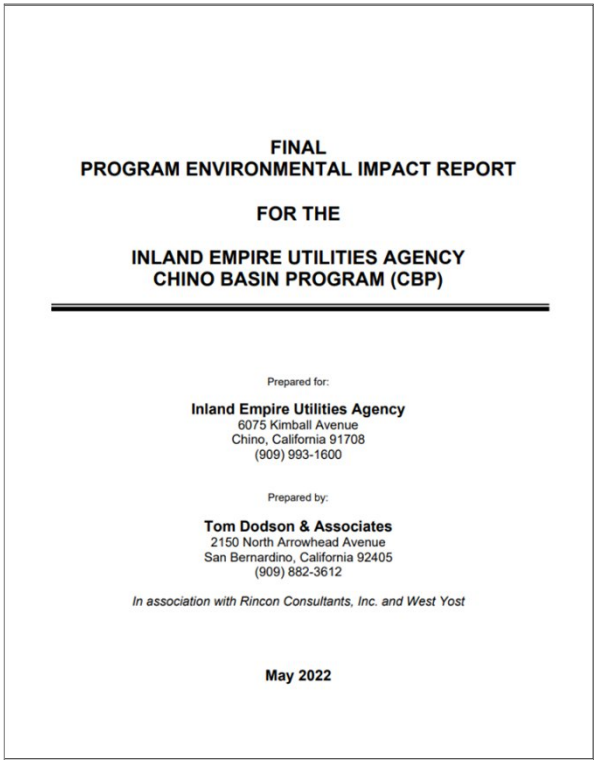
Adopt Resolution No. 2026-7-1

Certifying Recirculated Final Program Environmental Impact Report for Chino Basin Program

Liza Muñoz, Senior Engineer
July 2026

Background

- May 2022: Chino Basin Program Final Program Environmental Impact Report (PEIR) was certified by the IEUA Board of Directors
- June 2022: City of Ontario filed a CEQA challenge with the San Bernardino County Superior Court
- December 2025: Trial court ruling upheld the 2022 PEIR's technical analyses with three areas to address to recertify the PEIR:
  1) Complete Northern California Feather River exchange CEQA analysis *(completed by Department of Water Resources in 2024 Pulse Flow SEIR)*
  2) Clarify 25-year exchange versus 50-year facility lifecycle
  3) Adjust project objective to remove state Water Storage Investment Program funding as a consideration
- IEUA and Ontario both filed Appeals, with briefings to begin this summer



FINAL
PROGRAM ENVIRONMENTAL IMPACT REPORT

FOR THE

INLAND EMPIRE UTILITIES AGENCY
CHINO BASIN PROGRAM (CBP)

Prepared for:

Inland Empire Utilities Agency
6075 Kimball Avenue
Chino, California 91708
(909) 993-1600

Prepared by:

Tom Dodson & Associates
2150 North Arrowhead Avenue
San Bernardino, California 92405
(909) 882-3612

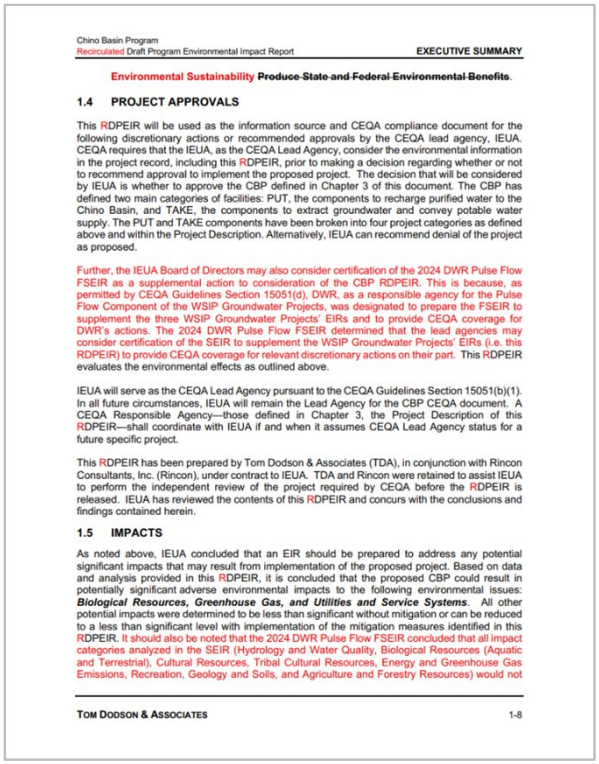
In association with Rincon Consultants, Inc. and West Yost

May 2022

Recirculated Final Program Environmental Impact Report

- Comments are limited to the redline revisions made to address the December 2025 writ
- The recirculated Draft PEIR was issued for a 45-day public review period between April 21, 2026 and June 5, 2026

- Seven comment letters were received:
  - City of Ontario
  - Nossaman LLP
  - Orange County Water District
  - Santa Ana Regional Water Quality Control Board
  - South Coast Air Quality Management District
  - State Water Resources Control Board
  - Water Facilities Authority
- Responses to comments were provided on July 2, 2026



Chino Basin Program
Recirculated Draft Program Environmental Impact Report EXECUTIVE SUMMARY

Environmental Sustainability ~~Produce State and Federal Environmental Benefits~~.

1.4 PROJECT APPROVALS

This RDPEIR will be used as the information source and CEQA compliance document for the following discretionary actions or recommended approvals by the CEQA lead agency, IEUA. CEQA requires that the IEUA, as the CEQA Lead Agency, consider the environmental information in the project record, including this RDPEIR, prior to making a decision regarding whether or not to recommend approval to implement the proposed project. The decision that will be considered by IEUA is whether to approve the CBP defined in Chapter 3 of this document. The CBP has defined two main categories of facilities: PUT, the components to recharge purified water to the Chino Basin, and TAKE, the components to extract groundwater and convey potable water supply. The PUT and TAKE components have been broken into four project categories as defined above and within the Project Description. Alternatively, IEUA can recommend denial of the project as proposed.

Further, the IEUA Board of Directors may also consider certification of the 2024 DWR Pulse Flow FSEIR as a supplemental action to consideration of the CBP RDPEIR. This is because, as permitted by CEQA Guidelines Section 15051(d), DWR, as a responsible agency for the Pulse Flow Component of the WSIP Groundwater Projects, was designated to prepare the FSEIR to supplement the three WSIP Groundwater Projects' EIRs and to provide CEQA coverage for DWR's actions. The 2024 DWR Pulse Flow FSEIR determined that the lead agencies may consider certification of the SEIR to supplement the WSIP Groundwater Projects' EIRs (i.e. this RDPEIR) to provide CEQA coverage for relevant discretionary actions on their part. This RDPEIR evaluates the environmental effects as outlined above.

IEUA will serve as the CEQA Lead Agency pursuant to the CEQA Guidelines Section 15051(b)(1). In all future circumstances, IEUA will remain the Lead Agency for the CBP CEQA document. A CEQA Responsible Agency—those defined in Chapter 3, the Project Description of this RDPEIR—shall coordinate with IEUA if and when it assumes CEQA Lead Agency status for a future specific project.

This RDPEIR has been prepared by Tom Dodson & Associates (TDA), in conjunction with Rincon Consultants, Inc. (Rincon), under contract to IEUA. TDA and Rincon were retained to assist IEUA to perform the independent review of the project required by CEQA before the RDPEIR is released. IEUA has reviewed the contents of this RDPEIR and concurs with the conclusions and findings contained herein.

1.5 IMPACTS

As noted above, IEUA concluded that an EIR should be prepared to address any potential significant impacts that may result from implementation of the proposed project. Based on data and analysis provided in this RDPEIR, it is concluded that the proposed CBP could result in potentially significant adverse environmental impacts to the following environmental issues: ***Biological Resources, Greenhouse Gas, and Utilities and Service Systems***. All other potential impacts were determined to be less than significant without mitigation or can be reduced to a less than significant level with implementation of the mitigation measures identified in this RDPEIR. It should also be noted that the 2024 DWR Pulse Flow FSEIR concluded that all impact categories analyzed in the SEIR (Hydrology and Water Quality, Biological Resources (Aquatic and Terrestrial), Cultural Resources, Tribal Cultural Resources, Energy and Greenhouse Gas Emissions, Recreation, Geology and Soils, and Agriculture and Forestry Resources) would not

TOM DODSON & ASSOCIATES 1-8

Staff Recommendation

1. Adopt Resolution No. 2026-7-1, certifying the Recirculated Final Program Environmental Impact Report for the Chino Basin Program, adopting the Mitigation Monitoring and Reporting Program, adopting the Facts and Findings, adopting the Statement of Overriding Considerations; and
2. Authorize the filing of the Notice of Determination with the County Clerk and the State Clearinghouse, Office of Land Use and Climate Innovation.

This item aligns with Strategic Goal(s): Goal 1. Water Supply Reliability

RESOLUTION NO. 2026-7-1

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE INLAND EMPIRE UTILITIES AGENCY*, SAN BERNARDINO COUNTY, CALIFORNIA, CERTIFYING THE RECIRCULATED FINAL PROGRAM ENVIRONMENTAL IMPACT REPORT FOR THE CHINO BASIN PROGRAM; ADOPTING THE MITIGATION MONITORING AND REPORTING PLAN; ADOPTING FINDINGS OF FACT; AND ADOPTING A STATEMENT OF OVERRIDING CONSIDERATIONS

WHEREAS, in 2014, California voters approved Proposition 1, a $7.12 billion bond funding measure; Chapter 8 of Proposition 1 dedicated $2.7 billion for investments in water storage projects that improve the operation of the state water system, are cost effective, and provide a net improvement in ecosystem and water quality conditions;

WHEREAS, Chapter 8 tasked the California Water Commission (CWC) with administering the Water Storage Investment Program (WSIP) to identify qualifying projects, and the CWC set up a competitive selection process for awarding funding to those projects;

WHEREAS, in August, 2017, the Inland Empire Utilities Agency (IEUA) submitted its application for WSIP funding to CWC and, in July, 2018, the CWC unanimously approved $206.9 million in conditional funding for IEUA's proposed Chino Basin Program (CBP) project;

WHEREAS, the California Environmental Quality Act (CEQA) of 1970, as amended, requires that, prior to approval of any project, the Lead Agency shall consider the potential impacts and effects of said project, consider alternatives to the project, and identify mitigation measures necessary to reduce or eliminate the impact of the project on the environment;

WHEREAS, in order for an agency receiving a conditional funding award to be eligible for WSIP funding, one of the criteria was compliance with CEQA by circulating a draft program environmental report for public review by January 15, 2022; as the Lead Agency for the CBP, IEUA caused to be prepared draft Program Environmental Impact Report (PEIR) for the CBP, and on October 28, 2021, issued a Notice of Completion and Environmental Document Transmittal for a draft PEIR, thereafter receiving seven written comment letters on it;

WHEREAS, the CBP Final PEIR evaluated potential environmental impacts associated with implementing the projects designed to facilitate the Chino Basin Program including the tertiary recycled water supplies and conveyance, an advanced water purification facility, the purified water pumping and conveyance, the groundwater recharge and extraction, the potable water pumping and conveyance, and potable water connections;

*A Municipal Water District

WHEREAS, the CBP Final PEIR determined that the majority of potential adverse environmental impacts are either less than significant without mitigation or can be reduced to a level of less than significant with mitigation, including the following: Aesthetics, Agriculture and Forestry Resources, Air Quality, Cultural Resources, Energy, Geology and Soils, Hazards and Hazardous Materials, Hydrology and Water Quality, Land Use and Planning, Mineral Resources, Noise, Population and Housing, Public Services, Recreation, Transportation, Tribal Cultural Resources, and Wildfire;

WHEREAS, the CBP Final PEIR identified potentially significant adverse environmental impacts relating to Biological Resources, Greenhouse Gas, and Utilities and Service Systems that were assessed in a Statement of Overriding Considerations;

WHEREAS, IEUA identified, considered, and disclosed project alternatives that could feasibly accomplish most of the basic objectives of the CBP project, pursuant to CEQA Guidelines Section 15126.6;

WHEREAS, pursuant to comments received on the CBP Draft PEIR, IEUA substituted mitigation measures in the CBP Final PEIR deemed equivalent or more effective in mitigating potentially significant environmental impacts that in itself will not cause any potentially significant environmental impacts;

WHEREAS, on May 18, 2022, IEUA held a public meeting on the CBP Final PEIR and adopted a resolution certifying it as complying with CEQA and approving the CBP;

WHEREAS, on June 17, 2022, the City of Ontario (Ontario) filed a Petition for Writ of Mandate in the San Bernardino County Superior Court alleging that IEUA's certification of the Final PEIR violated CEQA;

WHEREAS, on September 4, 2025, the San Bernardino County Superior Court issued its Ruling, granting in part and denying in part Ontario's Petition for Writ of Mandate and thereafter, on December 8, 2025 issued a Judgment and Peremptory Writ of Mandate that, in accordance Public Resources Code Section 21168.9(b), specified that IEUA needed to correct the following three CEQA deficiencies identified in the Ruling:

- Respondents "piecemealed" the evaluation of the effects of the CBP by failing to evaluate the effects of the CBP and the Feather River Exchange outside of the Chino Basin; and
- Respondents used an unstable and inconsistent project description that evaluates the effects of a project life of 25 years, but then justifies the CBP based on purported water supply benefits over 50 years; and
- Respondents adopted a biased and determinative project objective to justify a refusal to evaluate reasonable alternatives to the CBP;

WHEREAS, IEUA and Ontario appealed and cross-appealed, respectively, from the Judgment and that appeal is pending;

WHEREAS, in order to comply with the Ruling, IEUA prepared the Chino Basin Program Recirculated Draft Program EIR (CBP RDPEIR) focusing on the deficiencies described above in the relevant sections of the 2022 CBP Final PEIR;

WHEREAS, IEUA prepared and circulated a Notice of Availability (NOA) to the public, responsible agencies and other interested parties for their review and comment, pursuant to CEQA Guidelines Section 15082 on April 16, 2026;

WHEREAS, IEUA issued the Notice of Completion for the CBP RDPEIR on April 21, 2026 and the CBP RDPEIR was available for public review and comment from April 21, 2026 through June 5, 2026;

WHEREAS, IEUA received seven letters with comments and concerns regarding the content of the CBP RDPEIR;

WHEREAS, IEUA provided a copy of the Responses to Comments to all Responsible Agencies 10 days in advance of the public hearing at which the CBP RDPEIR will be considered on July 15, 2026, in accordance with CEQA Section 15087;

WHEREAS, the Recirculated Final PEIR will be available for use as the base environmental document by any Responsible Agency proceeding to implement the projects covered in the PEIR in accordance with State CEQA Guidelines Sections 15096;

WHEREAS, the IEUA Board has received and has reviewed the Recirculated Final PEIR, consisting of the CBP RDPEIR, all Responses to Comments, the Mitigation Monitoring and Reporting Program, Findings of Fact and Statement of Overriding Considerations, and all other material in the administrative record;

WHEREAS, the Recirculated Final PEIR was prepared, published, circulated, reviewed, and completed in accordance with the requirements of CEQA and the CEQA Guidelines and constitutes an adequate, accurate, objective, and complete Final PEIR in accordance with the requirements of CEQA and the CEQA Guidelines;

WHEREAS, the Recirculated Final PEIR reflects the independent judgment and analysis of the IEUA Board;

WHEREAS, the Recirculated Final PEIR reflects the best efforts of the IEUA Board to undertake all reasonably feasible and prudent actions to discover, analyze, disclose, and mitigate all potentially significant environmental impacts of the specific structures and facilities identified in the Recirculated Final CBP PEIR; and

WHEREAS, pursuant to duly given public notice, the IEUA Board has held a full and fair public hearing on July 15, 2026 concerning the Chino Basin Program and the Recirculated Final PEIR and has considered all written and oral comments and testimony relating thereto and is fully advised thereon.

NOW, THEREFORE, BE IT RESOLVED, DETERMINED AND ORDERED BY THE INLAND EMPIRE UTILITIES AGENCY AS FOLLOWS:

Section 1. A full and fair public hearing having been held on the Recirculated Final PEIR prepared in connection with the Chino Basin Program, as stated in the recitals herein, prior certification of the Final PEIR is superseded, and the IEUA hereby approves and certifies the Recirculated Final PEIR for Chino Basin Program before the IEUA Board at this time which corrects the three deficiencies identified in the Court's Writ of Mandate, incorporates the written comments incorporated herein by reference, and all as more fully described in the Recirculated Final PEIR, which is comprised of the following:

a. Recirculated Draft Program Environmental Impact Report and Appendices
b. Public Comments and Responses Thereto
c. Mitigation Monitoring and Reporting Program

As the lead agency for the Chino Basin Program, IEUA hereby certifies pursuant to Section 15090 of the State CEQA Guidelines as follows:

a. The Recirculated Final PEIR has been completed in compliance with CEQA.
b. The Recirculated Final PEIR was presented to the IEUA Board, as the decision-making body of the lead agency and the IEUA Board reviewed and considered the information in the Recirculated Final PEIR prior to approving the Project.
c. The Recirculated Final PEIR reflects the lead agency's independent judgment and analysis.

Section 2. The Recirculated Final PEIR identifies certain significant effects that would result if the Chino Basin Program was approved. However, changes or alterations have been required in, or incorporated into, the Chino Basin Program which avoid or substantially lessen the significant environmental effects as identified in the Recirculated Final PEIR. The IEUA Board, as the governing body of the lead agency, hereby adopts the Mitigation Monitoring and Reporting Program, and further adopts the Facts and Findings and Statement of Overriding Considerations attached hereto as Attachment 1 and incorporated herein by reference. IEUA hereby adopts the mitigation measures recommended in the Mitigation Monitoring and Reporting Program prepared for the purpose of monitoring the implementation of mitigation measures and conditions of approval which have been adopted or made a condition of project approval.

Section 3. Pursuant to Public Resources Code Section 21081 (b), IEUA further finds that where the responsibility for implementation of mitigation measures has been assigned to participating agencies, such mitigation measures are within the responsibility and jurisdiction of such other agencies and such changes can and should be adopted by such agencies when they carry out future site-specific projects under the Chino Basin Program.

Section 4. IEUA hereby approves the Chino Basin Program but does not authorize implementation until subsequent notice.

Section 5. The documents and other materials that constitute the record of proceedings

upon which this decision is based are located at 6075 Kimball Avenue, Building A, Chino, California 91708. The custodian of the record is Denise Garzaro, Director of Board and Administrative Services.

Section 6. IEUA hereby authorizes and directs the filing and posting of a Notice of Determination as required by Section 21152 of the Public Resources Code, and that filing required pursuant to Section 21089 (b) of the Public Resources Code by the General Manager with the Clerk of the Board of Supervisors of San Bernardino County, Orange County, and Riverside County, and the State Clearinghouse, Office of Land Use and Climate Innovation, as soon as possible after the adoption of this Resolution.

ADOPTED this 15th day of July 2026.

_____
Steven J. Elie, President of the Inland Empire Utilities Agency* and the Board of Directors thereof

ATTEST:

_____
Michael Camacho, Secretary/Treasurer of the Inland Empire Utilities Agency* and of the Board of Directors thereof

*A Municipal Water District

STATE OF CALIFORNIA)
COUNTY OF) SS
SAN BERNARDINO)

I, Michael Camacho, Secretary/Treasurer of the Inland Empire Utilities Agency*, DO HEREBY CERTIFY that the foregoing Resolution being No. 2026-7-1, was adopted at a regular Board Meeting on July 15, 2026, of said Agency by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

Michael Camacho, Secretary/Treasurer
of the Inland Empire Utilities Agency*
and of the Board of Directors thereof

(Seal)

*A Municipal Water District

Link to CBP Recirculated Final PEIR

Attachment 1

Volume I

https://www.dropbox.com/scl/fi/hxf4nrhwofg8dt8xgh3ey/CBP-RFPEIR-Volume-I.pdf?rlkey=2lxl114zft63xm438ai4mm7yk&st=ebidmf2h&dl=0

Volume II

https://www.dropbox.com/scl/fi/mrmgqacrkm0yopbqsnk2j/CBP-RFPEIR-Volume-II.pdf?rlkey=60r7dyzny86u892l4d05lvfxm&st=8ybg8d2e&dl=0

Statement of Overriding Considerations

https://www.dropbox.com/scl/fi/sfxnl9gjd2kemnuxtc65x/CBP-RFPEIR-SOOC.pdf?rlkey=yl260wfztec6y0hxqvc1zdylk&st=joxv5qwt&dl=0

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

2B

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: No Committee Review

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Adopt Resolution No. 2026-7-2, Certifying Final Supplemental Environmental Impact Report for Pulse Flows Component of Water Storage Investment Program Groundwater Projects prepared by Department of Water Resources

Executive Summary:

On May 18, 2022, the IEUA Board of Directors adopted a resolution certifying the Chino Basin Program (CBP) Final Program Environmental Impact Report (PEIR), which evaluated the potential environmental impacts of implementing the CBP local projects.

The three Water Storage Investment Program (WSIP) groundwater projects— CBP, administered by IEUA; Kern Fan Groundwater Storage Project, administered by the Groundwater Banking Joint Powers Authority; and Willow Springs Water Bank Conjunctive Use Project, administered by the Southern California Water Bank Authority—will provide ecosystem benefits through the release of pulse flows in the Low Flow Channel of the Feather River in northern California, coordinated by the California Department of Water Resources (DWR) with the California Department of Fish and Wildlife (CDFW). In August 2022, DWR issued a Notice of Preparation for a 30-day public review period regarding the implementation of pulse flows for the WSIP groundwater projects. DWR received comments and conducted tribal consultations in the preparation of the draft Supplemental Environmental Impact Report (SEIR).

In February 2024, DWR prepared the draft SEIR for the pulse flows component of the WSIP groundwater projects. The WSIP groundwater project proponents were designated as lead agencies under the California Environmental Quality Act (CEQA), while DWR was designated as a responsible agency in the SEIR for the pulse flows component. The draft SEIR described the actions DWR would undertake to implement the pulse flows at the request of CDFW and identified the environmental impacts. After addressing comments received on the draft SEIR, DWR prepared the Final SEIR, which identified a single mitigation measure related to tribal cultural resources. In July 2024, DWR certified the Final SEIR for the Pulse Flows Component of the WSIP groundwater projects.

Since the CBP is a WSIP groundwater project that will provide ecosystem benefits through the release of pulse flows managed by DWR, IEUA needs to certify the Final SEIR as a supplement to its PEIR.

Staff's Recommendation:

Staff recommends that the Board:

1. Adopt Resolution No. 2026-7-2, certifying the Final Supplemental Environmental Impact Report for the Pulse Flows Component of the Water Storage Investment Program Groundwater Projects

and adopting the Mitigation Monitoring and Reporting Program associated therewith; and
2. Authorize the filing of the Notice of Determination with the County Clerk and the State Clearinghouse, Office of Land Use and Climate Innovation.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval*

Account/Project Name: PL19005 - Chino Basin Program

Fiscal Impact (explain if not budgeted):

There is no fiscal impact for the adoption/certification of the Supplemental Environmental Impact Report.

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Aligns with Strategic Goal:

Goal 2. Public and Environmental Health: Operate in a safe and responsible manner to support the health and environmental sustainability of our communities.

Environmental Determination:

Program Environmental Impact Report (Finding of Consistency)

Environmental Determination Text:

The Final Supplemental Environmental Impact Report (SEIR) package includes the Final Supplemental Environmental Impact Report for the Pulse Flows Component of the Water Storage Investment Program Groundwater Projects, Comments Received and Responses to Comments on the Draft SEIR, the Mitigation, Monitoring and Reporting Plan, and the Draft SEIR.

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Resolution No. 2026-7-2
Attachment 3 - Link to Supplemental Environmental Impact Report

CBP

CHINO BASIN PROGRAM



Adopt Resolution No. 2026-7-2

Certifying Final Supplemental Environmental Impact Report for Pulse Flows Component of Water Storage Investment Program Groundwater Projects

Liza Muñoz, Senior Engineer
July 2026

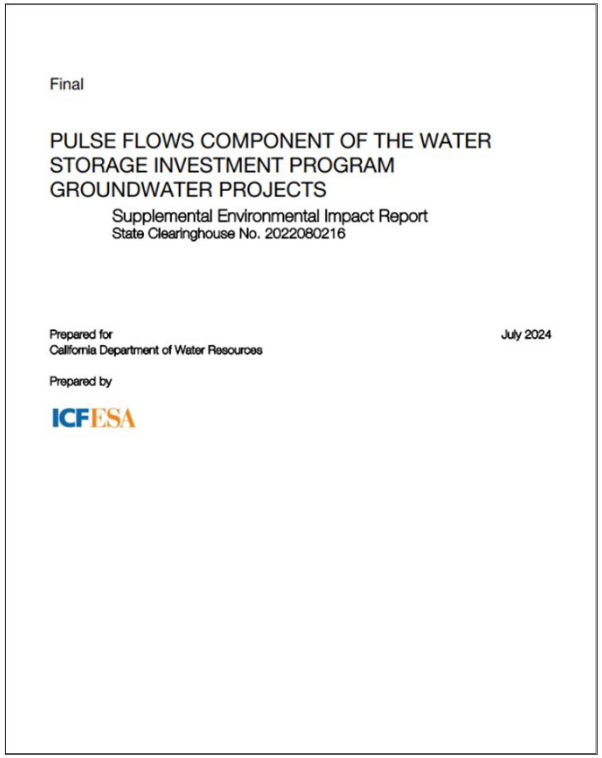
Background

- Three pulse flow projects for the Water Storage Investment Program: Chino Basin Program, Kern Fan, and Willow Springs
- Each project must adopt the Department of Water Resources (DWR) Pulse Flows Supplemental Environmental Impact Report (SEIR) as lead agency to maintain funding eligibility with the California Water Commission
- DWR will use existing facilities with modified operations to support pulse flow releases
- In July 2023, IEUA and DWR executed an agreement to document IEUA's role as lead agency and DWR's role as responsible agency for pulse flow releases
- DWR completed analysis of modified operations in the 2024 SEIR



Supplemental Environmental Impact Report

- Notice of Preparation was circulated by DWR in August 2022 for a 30-day public comment period
  - Concerns and comments were considered in the preparation of the draft SEIR
  - DWR engaged with representatives from California Native American Tribes
- Draft SEIR was made available by DWR for a 45-day public review period beginning in February 2024
  - Draft SEIR identified environmental impacts associated with implementing the pulse flows. After addressing the comments received on the draft SEIR, DWR prepared Final SEIR
  - The only identified mitigation measure was related to tribal cultural resources in Final SEIR
- In July 2024, DWR certified Final SEIR for the Pulse Flows


Final

PULSE FLOWS COMPONENT OF THE WATER STORAGE INVESTMENT PROGRAM GROUNDWATER PROJECTS

Supplemental Environmental Impact Report
State Clearinghouse No. 2022080216

Prepared for
California Department of Water Resources

July 2024

Prepared by

ICF ESA

Staff Recommendation

1. Adopt Resolution No. 2026-7-2, certifying the Final Supplemental Environmental Impact Report for the Pulse Flows Component of the Water Storage Investment Program Groundwater Projects and adopting the Mitigation Monitoring and Reporting Program associated therewith; and
2. Authorize the filing of the Notice of Determination with the County Clerk and the State Clearinghouse, Office of Land Use and Climate Innovation.

This item aligns with Strategic Goal(s): Goal 2. Public and Environmental Health

RESOLUTION NO. 2026-7-2

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE INLAND EMPIRE UTILITIES AGENCY*, SAN BERNARDINO COUNTY, CALIFORNIA, CERTIFYING THE FINAL SUPPLEMENTAL ENVIRONMENTAL IMPACT REPORT PREPARED BY THE CALIFORNIA DEPARTMENT OF WATER RESOURCES FOR THE PULSE FLOWS COMPONENT OF THE WATER STORAGE INVESTMENT PROGRAM GROUNDWATER PROJECTS; ADOPTING THE MITIGATION MONITORING AND REPORTING PLAN ASSOCIATED THEREWITH

WHEREAS, the California Environmental Quality Act (CEQA) of 1970, as amended, requires that prior to approval of any project, the Lead Agency shall consider the potential impacts and effects of said project, consider alternatives to the project, and identify mitigation measures necessary to reduce or eliminate the impact of the project on the environment;

WHEREAS, the California Department of Water Resources (DWR) prepared the Final Supplemental Environmental Impact Report (Final SEIR) for the Pulse Flows Component of the Water Storage Investment Program (WSIP) Groundwater Projects (Pulse Flows Component) to supplement the environmental impact reports of the three WSIP groundwater storage projects: (1) Chino Basin Program, (2) Kern Fan Groundwater Storage Project (Kern Fan), and (3) Willow Springs Water Bank Project (Willow Springs);

WHEREAS, in order for each of the three WSIP groundwater storage project to be eligible for WSIP funding, the Lead Agency for each project prepared an environmental impact report to address the local storage and management of water that would be used to create a pulse flow which included the development, construction, and operation of local infrastructure;

WHEREAS, the Inland Empire Utilities Agency (IEUA) is the Lead Agency for the CBP and prepared a Final Program Environmental Impact Report (PEIR) in accordance with CEQA and its implementing guidelines. The IEUA Board of Directors certified the CBP Final PEIR on May 18, 2022;

WHEREAS, in accordance with agreements authorized by subdivision (d) of CEQA Guidelines Section 15051, DWR evaluated its actions to implement the pulse flow component and potential effects of pulse flow releases pursuant to CEQA and CEQA Guidelines. DWR, acting as a responsible agency, prepared the Final SEIR to provide CEQA coverage for such actions to supplement the environment impact reports for each of the three above-referenced WSIP groundwater storage projects, including the CBP Final PEIR. On July 31, 2024, DWR certified the Final SEIR for the Pulse Flows Component (a copy of DWR's documentation for that action is attached hereto as Attachment 1 and incorporated herein by reference);

*A Municipal Water District

WHEREAS, the City of Ontario filed a Petition for Writ of Mandate in the San Bernardino County Superior Court alleging that IEUA's certification of the Final PEIR violated CEQA and, on December 8, 2025, the Court issued a Judgment and Peremptory Writ of Mandate that, in accordance Public Resources Code Section 21168.9(b), specified that IEUA needed to correct the following three CEQA deficiencies in the Final PEIR:

- Respondents "piecemealed" the evaluation of the effects of the CBP by failing to evaluate the effects of the CBP and the Feather River Exchange outside of the Chino Basin;
- Respondents used an unstable and inconsistent project description that evaluates the effects of a project life of 25 years, but then justifies the CBP based on purported water supply benefits over 50 years;
- Respondents adopted a biased and determinative project objective to justify a refusal to evaluate reasonable alternatives to the CBP.

WHEREAS, IEUA and the City of Ontario appealed and cross-appealed, respectively, from the Judgment and that appeal is pending;

WHEREAS, in order to comply with the Court's ruling, IEUA prepared the Chino Basin Program Recirculated Draft Program EIR (CBP RDPEIR) focusing on the deficiencies described above in the relevant sections of the 2022 CBP Final Program EIR which included and incorporated DWR's Final SEIR as new Section 8.3;

WHEREAS, IEUA prepared and circulated a Notice of Availability (NOA) to the public, responsible agencies and other interested parties for their review and comment, pursuant to CEQA Guidelines Section 15082 on April 16, 2026;

WHEREAS, IEUA issued the Notice of Completion for the CBP RDPEIR on April 21, 2026 and the CBP RDPEIR was available for public review and comment from April 21, 2026 through June 5, 2026;

WHEREAS, IEUA received seven letters with comments and concerns regarding the content of the CBP RDPEIR;

WHEREAS, IEUA provided a copy of the Responses to Comments to all Responsible Agencies 10 days in advance of the public hearing at which the CBP RDPEIR will be considered on July 15, 2026, in accordance with CEQA Section 15087;

WHEREAS, the Recirculated Final PEIR will be available for use as the base environmental document by any Responsible Agency proceeding to implement the projects covered in the PEIR in accordance with State CEQA Guidelines Sections 15096;

WHEREAS, the IEUA Board has received and has reviewed the Recirculated Final PEIR, consisting of the CBP RDPEIR incorporating DWR's Final SEIR for the Pulse Flow Component, all Responses to Comments, the Mitigation Monitoring and Reporting Program, Findings of Fact and Statement of Overriding Considerations, and all other material in the administrative record;

WHEREAS, the Recirculated Final PEIR was prepared, published, circulated, reviewed, and completed in accordance with the requirements of CEQA and the CEQA Guidelines and constitutes an adequate, accurate, objective, and complete Final PEIR in accordance with the requirements of CEQA and the CEQA Guidelines;

WHEREAS, the Recirculated Final PEIR reflects the independent judgment and analysis of the IEUA Board;

WHEREAS, the Recirculated Final PEIR reflects the best efforts of the IEUA Board to undertake all reasonably feasible and prudent actions to discover, analyze, disclose, and mitigate all potentially significant environmental impacts of the specific structures and facilities identified in the Recirculated Final CBP PEIR; and

WHEREAS, pursuant to duly given public notice, the IEUA Board has held a full and fair public hearing on July 15, 2026 concerning the Chino Basin Program and the Recirculated Final PEIR and has considered all written and oral comments and testimony relating thereto and is fully advised thereon.

NOW, THEREFORE, BE IT RESOLVED, DETERMINED AND ORDERED BY THE INLAND EMPIRE UTILITIES AGENCY AS FOLLOWS:

Section 1. A full and fair public hearing having been held on the Final SEIR prepared in connection with the Chino Basin Program, as stated in the recitals herein, the IEUA hereby approves and certifies the Final SEIR for the Pulse Flow Component of the Chino Basin Program before the IEUA Board at this time which incorporates the written comments incorporated herein by reference, and all as more fully described in the Final SEIR, which is comprised of the following:

a. Draft Supplemental Environmental Impact Report and Appendices
b. Public Comments and Responses Thereto
c. Mitigation Monitoring and Reporting Program

As the lead agency for the Chino Basin Program, IEUA hereby certifies pursuant to Section 15090 of the State CEQA Guidelines as follows:

a. The Final SEIR has been prepared and completed in compliance with CEQA.
b. The Final SEIR was presented to the IEUA Board, as the decision-making body of the lead agency and the IEUA Board reviewed and considered the information in the Final SEIR prior to approving the Project.
c. The Final SEIR reflects the lead agency's independent judgment and analysis.

Section 2. The Final SEIR identifies certain significant effects that would result if the Chino Basin Program was approved. However, changes or alterations have been required in, or incorporated into, the Final SEIR which avoid or substantially lessen the significant environmental effects as identified in the Final SEIR. The IEUA Board, as the governing body of the lead agency, hereby adopts the Mitigation Monitoring and Reporting Program. IEUA hereby adopts the mitigation measures recommended in the Mitigation Monitoring and Reporting Program

prepared for the purpose of monitoring the implementation of mitigation measures and conditions of approval which have been adopted or made a condition of project approval.

Section 3. Pursuant to Public Resources Code Section 21081 (b), IEUA further finds that where the responsibility for implementation of mitigation measures has been assigned to participating agencies, such mitigation measures are within the responsibility and jurisdiction of such other agencies and such changes can and should be adopted by such agencies when they carry out future site-specific projects under the Chino Basin Program.

Section 4. IEUA hereby approves DWR's Pulse Flow Component of the Chino Basin Program, but does not authorize implementation until subsequent notice.

Section 5. The documents and other materials that constitute the record of proceedings upon which this decision is based are located at 6075 Kimball Avenue, Building A, Chino, California 91708. The custodian of the record is Denise Garzaro, Director of Board and Administrative Services.

Section 6. IEUA hereby authorizes and directs the filing and posting of a Notice of Determination as required by Section 21152 of the Public Resources Code, and that filing required pursuant to Section 21089 (b) of the Public Resources Code by the General Manager with the Clerk of the Board of Supervisors of San Bernardino County, Orange County, and Riverside County, and the State Clearinghouse, Office of Land Use and Climate Innovation, as soon as possible after the adoption of this Resolution.

ADOPTED this 15th day of July 2026.

_____
Steven J. Elie, President of the Inland Empire Utilities Agency* and the Board of Directors thereof

ATTEST:

_____
Michael Camacho, Secretary/Treasurer of the Inland Empire Utilities Agency* and of the Board of Directors thereof

*A Municipal Water District

STATE OF CALIFORNIA)
COUNTY OF) SS
SAN BERNARDINO)

I, Michael Camacho, Secretary/Treasurer of the Inland Empire Utilities Agency*, DO HEREBY CERTIFY that the foregoing Resolution being No. 2026-7-2, was adopted at a regular Board Meeting on July 15, 2026, of said Agency* by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

Michael Camacho, Secretary/Treasurer
of the Inland Empire Utilities Agency*
and of the Board of Directors thereof

(Seal)

*A Municipal Water District

Attachment 1

DWR-IEUA CEQA Lead Agency Agreement

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CALIFORNIA ENVIRONMENTAL QUALITY ACT LEAD AGENCY AGREEMENT BETWEEN CALIFORNIA DEPARTMENT OF WATER RESOURCES AND INLAND EMPIRE UTILITIES AGENCY

REGARDING THE CHINO BASIN CONJUNCTIVE USE ENVIRONMENTAL WATER STORAGE/EXCHANGE PROGRAM

This Agreement is made on 7/24/2023, 2023, between the California Department of Water Resources (DWR) and the Inland Empire Utilities Agency (IEUA), each individually referred to as "Party" and together as "Parties," under California Code of Regulations, Title 14, section 15051, subdivision (d) (CEQA Guidelines) to document that IEUA is the lead agency under the California Environmental Quality Act (CEQA) for the Chino Basin Conjunctive Use Environmental Water Storage/Exchange Program (Chino Basin Program), State Clearinghouse #2021090310, and to document the roles of DWR as a responsible agency for the Chino Basin Program.

A. Whereas in November 2014, California voters approved Proposition 1, the Water Quality, Supply, and Infrastructure Improvement Act of 2014 (Water Code §§ 79700-79798) to provide funding through State general obligation bonds to pay for a comprehensive and fiscally responsible approach for addressing the varied challenges facing California's water resources and water supply. Under Proposition 1, the State Water Storage Investment Program (WSIP) dedicated $2.7 billion in general obligation bond funds to pay for the public benefits of water storage projects that improve the operation of the State water systems, including projects that are complimentary with the State Water Project (SWP).

B. Whereas, IEUA is the proponent of the Chino Basin Program and has the principal responsibility for the development of the project, which, if fully implemented, would provide more reliable water supplies for IEUA and their service area and would provide the public benefits of ecosystem improvement by providing water for DWR to release as "pulse flows" from the SWP's Oroville Dam to benefit fish and ecosystems downstream of the dam. The Chino Basin Program is primarily located within the northeastern region of IEUA's service area in the cities of Rialto, Fontana, and Rancho Cucamonga in San Bernardino County, California. The Chino Basin Program would develop new southern California advanced treated water supplies to be stored in the Chino Basin and exchanged in dry years for southern California-bound imported SWP supplies stored in northern California. Integral to the Chino Basin Program is a 15 million gallons per day (MGD) advanced water treatment facility (AWPF) that would remove salinity from recycled water. The Chino Basin Program would also consist of injection wells, extraction wells, groundwater treatment facilities, external recycled water supplies, and a pipeline distribution network connecting the facilities to local agencies.

C. Whereas, the California Water Commission (CWC) is responsible for administering the WSIP to fund the public benefits associated with the water storage projects, including the Chino Basin Program. The CWC selected IEUA as a recipient of bond funding to pay for the public benefits component of the Chino Basin Program.

D. Whereas, DWR is the State agency that owns, operates, and maintains the SWP, including Oroville Dam, and will, if the Chino Basin Program is fully approved and developed, make operational decisions concerning pulse flow releases for the ecosystem improvement component of the Chino Basin Program, and DWR has the responsibility under Proposition 1 to enter into public benefit agreements for

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emergency water supplies. The California Department of Fish & Wildlife (DFW) is the State trustee agency for fish, wildlife, native plants, and habitats necessary for biologically sustainable populations of those species, and DFW has the responsibility under Proposition 1 to enter into public benefit agreements for the ecosystem improvements. In consultation with DWR, DFW will make recommendations about the timing and amount of pulse flow releases for the Chino Basin Program.

E. Whereas, two other WSIP projects, the Kern Fan Groundwater Storage Project; and the Willow Springs Conjunctive Use Project, have been proposed by other local agencies that include the public benefits of providing water to DWR to use in making pulse flow releases from Oroville Dam for ecosystem improvements. Each of these agencies have undertaken their own project-specific CEQA review and anticipate making future discretionary decisions on their projects that will be informed by the supplemental Environmental Impact Report's (EIR) analysis of environmental effects from the proposed pulse flows.

F. Whereas, the Parties are public agencies that have discretionary approval authority for certain portions of the Chino Basin Program and the responsibility to carry out certain components of the project, and each may have a claim to serve as lead agency.

G. Whereas, CEQA Guidelines section 15051 provides that the agency that acts first on a project will normally serve as the lead agency, and IEUA is the agency among the Parties that has acted first on the Chino Basin Program in order to meet legal deadlines, including those for seeking and maintaining WSIP grant funding eligibility.

H. Whereas, CEQA Guidelines section 15051 further provides that when two or more public agencies may have a substantial claim to be the lead agency, the public agencies may agree among themselves to designate one of the agencies as lead agency.

I. Whereas, the purpose of this agreement is to document that IEUA remains the lead agency for the Chino Basin Program and DWR is a responsible agency, as provided under the terms stated below.

J. Whereas, the Parties recognize that the Chino Basin Program is subject to CEQA, that a project-specific program EIR (PEIR) has been certified by IEUA to analyze and disclose the environmental impacts of the Chino Basin Program, including the environmental effects of building and operating the Chino Basin Program to provide water to DWR to make pulse flow releases, among other things.

K. Whereas, the Parties share a strong common interest in CEQA compliance for the Chino Basin Program to provide public benefits and recognize that DWR is now refining the pulse-flow-release component of the Chino Basin Program and the other two WSIP projects, and is in the process of preparing a supplemental EIR to analyze pulse flow effects as minor additions or changes to the project-specific Chino Basin Program PEIR and the EIRs for the other two WSIP projects pursuant to CEQA Guidelines sections 15096 and 15163.

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The Parties agree as follows:

TERMS OF AGREEMENT

1. IEUA shall continue to act as the CEQA lead agency for the Chino Basin Program, and will continue to fulfill all obligations of the lead agency with respect to the Chino Basin Program, as required by CEQA pursuant to CEQA Guidelines section 15051, including administering ongoing use of the existing Chino Basin Program PEIR to support further discretionary decisions on the Chino Basin Program, as required by CEQA. DWR has commented and participated in the preparation of the Chino Basin Program PEIR and its public review process. IEUA has shared with DWR drafts of the PEIR, as required, and has considered and incorporated its comments as appropriate.

2. DWR shall act as a responsible agency for the Chino Basin Program for approvals within the scope of its discretionary decision-making authorities, and will fulfill all obligations of a responsible agency with respect to the Chino Basin Program, as required by CEQA. Pursuant to CEQA Guidelines section 15163, DWR, in consultation with DFW, shall be responsible for the pulse-flow component of the Chino Basin Program and for the preparation of a supplemental EIR to analyze and disclose the significance of any environmental impacts associated with the pulse-flow releases from Oroville Dam, and for conducting the public review process as required by CEQA. DWR shall share with IEUA administrative drafts of the supplemental EIR as requested and shall consider and incorporate its comments as appropriate. Upon completion of the supplemental EIR process, DWR shall consider the original Chino Basin Program PEIR as revised by the supplemental EIR in deciding whether to approve the pulse-flow component of the Chino Basin Program. Also upon completion of the supplemental EIR process, the Parties shall consider the original Chino Basin Program PEIR as revised by the supplemental EIR in deciding whether to adopt any further discretionary approvals for carrying out the pulse flow component of the Chino Basin Program.

3. The Parties have and will continue to engage in cooperative efforts and consultation to effectively administer the PEIR and to prepare the supplemental EIR to ensure compliance with CEQA.

4. This Agreement shall be effective upon the date of execution by all Parties.

5. This Agreement may be executed in counterparts, each of which may be deemed an original and all of which together shall constitute a single instrument. This Agreement may be executed by electronic signature in lieu of an original signature, but the Parties shall provide an original signature upon request.

6. The Agreement will terminate upon the completion and certification of the supplemental EIR and the issuance of NODs by IEUA as the lead agency and DWR as a responsible agency, or December 31, 2026, whichever comes first. The Parties may extend this Agreement by mutual consent in writing. A Party may terminate this Agreement by giving 60 days' notice to the other Party in writing.

DocuSign Envelope ID: A2FE1EEF-43F4-4F38-B58E-99BF0859BBD6

STATE OF CALIFORNIA, DEPARTMENT OF WATER RESOURCES

Ted Craddock

Ted Craddock, Deputy Director, State Water Project

Date: 7/19/2023

Thomas Gibson

Approved as to legal form and sufficiency

INLAND EMPIRE UTILITIES AGENCY

Shivaji Deshmukh

Shivaji Deshmukh , General Manager

Date: 7/18/2023

Link to Supplemental Environmental Impact Report

https://www.dropbox.com/scl/fi/fbzbjyvickt6nlzaqlnf8/Final-Pulse-SEIR_ADA-Compliant.pdf?rlkey=1i11x9h9gbwnf0vx8dsvf3dw7&st=tcqcngr4&dl=0

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

2C

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee:

Staff Contact: Denise Garzaro, Director of Board & Administrative Services

Subject: California Special Districts Association Board of Directors Election for Seat C, Southern Network

Executive Summary:

As a California Special Districts Association (CSDA) Regular Member in good standing, IEUA has received an official electronic ballot to cast one vote in CSDA's 2026 Board of Directors' election for Seat C, Southern Network. There are four candidates running for the seat. Nomination letters, letters requesting support, and candidate information sheets that were received by IEUA are attached. The deadline to cast a vote is July 24, 2026.

1. Nikki Winslow, District Director, Altadena Library District*
2. Jason Dafforn, General Manager, Valley Sanitary District
3. John Horst, Director, Trabuco Canyon Water District
4. Melinda Sedmak, Trustee, Twentynine Palms Public Cemetery District

*Incumbent

Staff's Recommendation:

Staff recommends that the Board determine the Agency's vote for the California Special Districts Association 2026 Board of Directors' election for Seat C, Southern Network, by selecting one candidate.

Budget Impact *Budgeted (Y/N): Amendment (Y/N): Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Attachments:

Attachment 1 - Election Ballot
Attachment 2 - Candidate Statement Nikki Winslow
Attachment 3 - Candidate Information Sheet Nikki Winslow
Attachment 4 - Candidate Statement Jason Dafforn
Attachment 5 - Candidate Information Sheet Jason Dafforn
Attachment 6 - Letter Requesting Support Jason Dafforn
Attachment 7 - Letter of Support 1 - Jason Dafforn
Attachment 8 - Letter of Support 2 - Jason Dafforn

Item No: 1465

Attachment 9 - Candidate Statement John Horst
Attachment 10 - Candidate Information Sheet John Horst
Attachment 11 - Letter Requesting Support John Horst
Attachment 12 - Candidate Statement Melanie Sedmak
Attachment 13 - Candidate Information Sheet Melanie Sedmak

CALIFORNIA SPECIAL DISTRICTS ASSOCIATION BOARD OF DIRECTORS TERM 2027-2029 SEAT C

CSDA Board of Directors Election Ballot - Term 2027 - 2029; Seat C - Southern Network

Please vote for your choice

Choose **one** of the following candidates:

- Nikki Winslow, District Director, Altadena Library District (Incumbent)
- Jason Dafforn, General Manager, Valley Sanitary District
- John Horst, Director, Trabuco Canyon Water District
- Melinda Sedmak, Trustee, Twentynine Palms Public Cemetery District

Nikki Winslow, District Director, Altadena Library District (Incumbent)

☐ Please click here for the candidate information sheet.

Please click here for the candidate statement.

Jason Dafforn, General Manager, Valley Sanitary District

☐ Please click here for the candidate information sheet.

Please click here for the candidate statement.

John Horst, Director, Trabuco Canyon Water District

☐ Please click here for the candidate information sheet.

Please click here for the candidate statement.

Melinda Sedmak, Trustee, Twentynine Palms Public Cemetery District

☐ Please click here for the candidate information sheet.

Please click here for the candidate statement.

Cancel Continue

2027-2029 CSDA Board Appointment – Seat C Southern Network

Candidate Statement – Nikki Winslow

I am honored to put myself forward as a candidate for the CSDA Board for the 2027-2029 term. Since my appointment to the seat in January 2026, I've familiarized myself further with CSDA Board operations and the incredible individuals who volunteer their time to advocate for the work that special districts accomplish. Being part of this team is inspiring, and I look forward to serving and representing my region on the Board for the 2027-2029 term. I believe deeply in the mission of special districts and the staff and leadership upholding this work. They provide libraries, parks, water, fire protection, vector control – and so many other vital services. Special districts are essential in strengthening California's communities, often serving as a critical connection and filling in gaps for services that would otherwise be unavailable. It is my goal to continue to advocate for policies that support sustainability, innovation, and equity for all districts across our state, and represent the interests of the Southern Seat C region on the Board.

For 6 years I have served as District Director of the Altadena Library District. In this role, I have been proud to guide our community through a period of both tremendous growth and significant challenges. Among my achievements, I successfully led the passage of a ballot measure that secured long-term, sustainable funding for our libraries, a feat accomplished in the first year of the 2020 pandemic. I oversaw the planning of our two major renovations and the reopening of our branch on the westside of Altadena in August 2025. In February of this year, our Main library closed and long-awaited renovation work will finally begin on this property. These projects ensure that our library spaces are welcoming, modern, and adaptable to community needs. And throughout 2025 I helped guide the District and our residents through the devastation of the Eaton Fire, leading recovery and rebuilding efforts while ensuring our library remained a place of connection and resilience during a time of crisis and uncertainty.

Prior to my work in Altadena, I served as Assistant Director of Glendale Library, Arts & Culture and, before that, spent nearly 15 years with the Las Vegas-Clark County Library District, where I gained deep experience in operations, branch management, and community partnership building. My educational background includes a Bachelor's in Political Science from UNLV, a Master's in Library and Information Science from the University of North Texas, and a Master's in Public Administration from Claremont Lincoln University. This academic foundation, paired with over

two decades of professional leadership, has shaped my approach to governance—one grounded in strategic leadership, ethical decision-making, and a commitment to inclusive community engagement.

Throughout my career, I have worked with diverse populations and developed programming that directly meets the needs of my community. I have helped launch ESL and citizenship training programs for new Americans, championed the expansion of digital resources, and created equitable access to services for patrons of all ages and backgrounds. In Altadena, I have also been intentional about mentoring and empowering the next generation of library leaders. I am very passionate about professional development, and look forward to advocating for uplifting aspiring leaders in our special districts.

I want to continue to serve on the CSDA Board and spotlight how special districts meet challenges where larger government agencies sometimes cannot– with adaptability and innovation built-in to their structure. Advocating for these institutions is critical in meeting the needs of our California communities and solving problems that sometimes seem impossible. I believe my experiences navigating ballot measures, leading through emergencies, and building strong community partnerships add value to the Board's work. I especially believe my perspective as a library district leader—representing a sector that touches education, workforce development, equity, and civic engagement– is critical to the future of California's social infrastructure.

My involvement with CSDA is not just within my District or on the Board, but also as leadership in my local CSDA Chapter. I currently serve as Vice-Chair of the Special District Association of San Gabriel Valley Chapter Board, and was one of its founding members. In January 2024, I was invited to participate in a meeting to explore the formation of a new CSDA chapter in the San Gabriel Valley. At the group's follow-up meeting in May 2024, I volunteered to serve on the formation committee, which successfully launched the chapter in October 2024... I was honored to host one of our chapter meetings at the Altadena Main Library, featuring Supervisor Kathryn Barger as our invited speaker in September 2025. We recently hosted a chapter mixer to encourage our special district staff and elected officials to meet, network and learn about the vital work our districts provide to fulfill the diverse needs and priorities of residents across our region.

It would be a privilege to serve a full term alongside other committed leaders on the CSDA Board for the 2027-2029 term, advocating for the sustainability of our districts, supporting collaboration across sectors, and ensuring that all voices—large, small, urban, and rural—are represented in statewide conversations. I am ready to bring my passion, experience, and vision to this role, and I would be honored to earn your support.

Sincerely,

Nikki Winslow

District Director, Altadena Library District

California Special
Districts Association
Districts Stronger Together

2027-2029 TERM - CSDA BOARD CANDIDATE INFORMATION SHEET

The following information MUST accompany your nomination form and Resolution/minute order:

Name: Nikki Winslow

District/Company: Altadena Library District

Title: District Director

Elected/Appointed/Staff: Staff

Length of Service with District: 6 years

1. **Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):**

General Managers Summit 2020-2025; San Gabriel Chapter Formation Committee 2024;San Gabriel Chapter Board Vice-Chair 2025;

Legislative Day 2025; Annual Conference 2025; CSDA Board Southern Network Seat C Nov 2025-present

2. **What other state-wide associations have you been involved with? (such as CSAC, ACWA, League, etc.):**

California Library Association; CALPELRA; American Library Association;

Public Library Association

3. **List your local government involvement (such as LAFCo, Association of Governments, etc.):**

Altadena Town Council, LAFCo

4. **List your involvement in civic and/or non-profit organization:**

Rotary Club of Altadena; Altadena Chamber of Commerce;

Altadena Heritage; Eaton Fire Collaborative

****Candidate Statement – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. Any statements received in the CSDA office after the nomination deadlines will not be included with the ballot.**

Candidate Statement

My name is Jason Dafforn, and I am honored to be a candidate for the CSDA Board of Directors representing the Southern Network, including Los Angeles, Orange, San Diego, San Bernardino, Riverside, and Imperial counties.

I am a Licensed Civil Engineer with more than 30 years of experience in the water and wastewater industry, including 17 years as a utility manager for California local governments and more than 10 years serving special districts. I currently serve as General Manager of Valley Sanitary District in Indio, California.

Throughout my career, I have focused on strengthening essential public infrastructure, improving organizational performance, and leading teams to deliver practical, long-term solutions. I have a deep appreciation for the diversity of special districts and the critical services they provide, including water, wastewater, parks and recreation, fire protection, libraries, healthcare, and community services.

Additionally, I have actively represented special district interests through legislative advocacy, participating in multiple policy and legislative trips to Sacramento and Washington, D.C. over the past several years. These efforts have focused on engaging directly with state and federal policymakers to advance the needs and priorities of special districts across California.

I also serve on the Board of Directors of the Desert Recreation Foundation, a nonprofit organization supporting the Desert Recreation District, where we help expand access to quality recreational programs and facilities throughout the Coachella Valley. The Foundation was recently awarded the 2026 California Nonprofit of the Year for Senate District 18.

If elected, I will bring a strategic, pragmatic perspective to the CSDA Board of Directors and work collaboratively to ensure CSDA remains a strong, effective advocate and resource for its members. Together, we can continue to strengthen special districts and the communities they serve.

Thank you for your support.

Jason Dafforn, PE
General Manager, Valley Sanitary District

California Special
Districts Association
Districts Stronger Together

2027-2029 TERM - CSDA BOARD CANDIDATE INFORMATION SHEET

The following information MUST accompany your nomination form and Resolution/minute order:

Name: Jason Dafforn

District/Company: Valley Sanitary District

Title: General Manager

Elected/Appointed/Staff: Staff

Length of Service with District: 2.75 years

1. **Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):**

Attend CSDA Conferences, Leadership Academy, GM Summit, CSDA Legislative Days

2. **What other state-wide associations have you been involved with? (such as CSAC, ACWA, League, etc.):**

ACWA, CASA, NACWA

3. **List your local government involvement (such as LAFCo, Association of Governments, etc.):**

Collaborate with Riverside LAFCO, Coachella Valley Association of Governments (CVAG)

4. **List your involvement in civic and/or non-profit organization:**

Desert Recreation Foundation Board of Directors

****Candidate Statement – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. Any statements received in the CSDA office after the nomination deadlines will not be included with the ballot.**

JASON DAFFORN

General Manager, Valley Sanitary District

Vote Jason Dafforn for CSDA Board of Directors – Southern Network

Dear CSDA Southern Network Members,



My name is Jason Dafforn, and I am excited to announce my candidacy for the CSDA Board of Directors representing the Southern Network.

Over the past several years, I have had the privilege of serving as General Manager of Valley Sanitary District in Indio, California, while also becoming deeply engaged in advocacy efforts on behalf of special districts both in Sacramento and Washington, D.C. Through this advocacy work, I have seen firsthand how important strong representation, collaboration, and relationship building are to the future of local agencies across California. In addition to my role at Valley Sanitary District, I currently serve as President of the Special Districts Association of Riverside County (SDARC) the local affiliate of CSDA representing all types of special districts in Riverside County, I am also a member of the Desert Recreation Foundation Board of Directors, providing financial assistance to the largest recreation district in California. This commitment to local engagement has further strengthened the results of my public service and regional collaboration.

As a licensed Civil Engineer with more than 30 years of experience in the water and wastewater industry, including nearly two decades in executive leadership roles for local government agencies and special districts, I understand the operational, financial, regulatory, and workforce challenges districts are facing today. Rising costs, aging infrastructure, increasing mandates, and public expectations continue to place pressure on districts of every size and service type.

These challenges require leaders who are not only experienced in operations, but who are willing to actively advocate for special districts at the state and federal level.

Over the last few years, I have worked to build strong relationships with legislators, agency leaders, and policy makers in Sacramento and Washington, D.C. Those relationships have already produced meaningful results for Valley Sanitary District and our region. One example is the District's Recycled Water Project, which received approximately $1.9 million in federal support through the advocacy and assistance of Senator Adam Schiff's office. That funding helps move forward a critical infrastructure project that will strengthen water sustainability and long-term resiliency for our community.

In addition to securing critical funding opportunities, I helped guide the District through a successful five-year wastewater rate adjustment process that included an extensive public outreach effort far beyond the minimum legal requirements, including community meetings, presentations, open houses, and direct engagement with residents

and stakeholders throughout our service area. Despite serving more than 90,000 residents, the Proposition 218 process concluded with only three written protests submitted, reflecting the importance of proactive communication, accountability, and building trust with the communities we serve.

I believe these types of relationships and advocacy efforts are essential for all special districts as we compete for limited funding opportunities, navigate increasing regulatory requirements, and work to deliver reliable services to the communities we serve.

My goal on the CSDA Board is simple: to be a strong and active voice for special districts throughout the Southern Network and across California. I want to help ensure districts have the representation, resources, advocacy, and support necessary to succeed in an increasingly complex environment.

I also believe Southern California districts deserve stronger representation within CSDA leadership. Our agencies face unique challenges tied to rapid growth, infrastructure demands, workforce recruitment, water reliability, affordability, and regional development. I would be proud to bring that perspective to the Board while also representing the broader interests of all special districts, regardless of size or service type.

Throughout my career, I have believed deeply in public service and the essential role special districts play in everyday life. Whether it is water, wastewater, fire protection, parks and recreation, healthcare, cemetery, irrigation, community services, or vector control districts, our agencies provide critical services that communities rely on every single day.

I am passionate about helping special districts remain strong, resilient, and supported for the future.
I would be honored to earn your support and the opportunity to serve on the CSDA Board of Directors.

Thank you for your consideration.

Jason Dafforn, PE
General Manager
Valley Sanitary District
Indio, California

California Special Districts Association
1112 I Street, Suite 200
Sacramento, CA 95814

RE: Letter of Support for Jason Dafforn – CSDA Board of Directors

To Whom It May Concern:

I am pleased to provide my strong support for Jason Dafforn, General Manager of Valley Sanitary District, in his candidacy for the California Special Districts Association (CSDA) Board of Directors.

Mr. Dafforn has more than three decades of distinguished experience in the water and wastewater industry as both a civil engineer and public agency executive. Throughout his career, he has consistently demonstrated an unwavering commitment to public service, responsible infrastructure investment, environmental stewardship, and collaborative leadership.

Mr. Dafforn recognizes the critical role special districts play in delivering essential services that directly impact on the quality of life for Californians. He understands that the most effective public policy outcomes are achieved when agencies work collaboratively and advocate with a unified voice. His dedication to fostering partnerships among special districts and strengthening the collective influence of local agencies throughout California has been evident throughout his professional career.

In recent years, Mr. Dafforn has been an active participant in CSDA Special Districts Legislative Days in Sacramento, where he has engaged directly with legislators and staff to advocate for infrastructure funding, sustainability initiatives, and the vital services provided by special districts. In addition, he has cultivated strong and productive relationships with elected officials and stakeholders at both the state and federal levels.

Mr. Dafforn's professionalism, integrity, leadership, and long-term strategic perspective make him exceptionally well qualified to serve on the CSDA Board of Directors. I respectfully and enthusiastically encourage your support of his candidacy. Please contact me if you need anything else at E-mail: gmartin@drd.us.com or Cell: (760) 275-9627.

Sincerely,

Gabriel Martin

Dr. Gabriel Martin
General Manager – Desert Recreation District

45500 Van Buren Street
Indio, CA 92201
760.238.5400
www.valley-sanitary.org

June 9, 2026

Attn: California Special District Association Members

RE: Vote for Jason Dafforn, Valley Sanitary District General Manager for California Special Districts Association (CSDA) Board of Directors, Southern Network, Seat C

Dear Fellow Special District Leaders,

As President of the Board of Directors for Valley Sanitary District, I am proud to support Jason Dafforn, in his candidacy for the California Special Districts Association (CSDA) Board of Directors, Southern Network, Seat C.

Over the past three years, I have had the opportunity to work closely with Jason and witness firsthand the passion and dedication he brings not only to Valley Sanitary District, but also representing special districts throughout California. I have traveled with Jason to Sacramento and Washington, D.C. and seen his commitment to advocating for special districts like Valley Sanitary District. I have watched him build relationships with legislators and policy makers to ensure local agencies have a representation at both the state and federal levels.

Jason is collaborative leader, and he understands the operational, financial, and infrastructure challenges districts are facing today. He cares deeply about serving the public and about making sure special districts of all sizes receive the support they need.

I sincerely believe Jason would be a great representative for the Southern Network and a strong voice for special districts across California.

CSDA electronic ballots will be sent out via email beginning June 9, with voting remaining open through July 24. I respectfully ask for your support and vote for Jason Dafforn for CSDA Southern Network, Seat C.

Thank you for your consideration and continued service to your communities.

Sincerely,

Debra Canero

Debra Canero
President, Valley Sanitary District Board of Directors

Board of Directors
Debra A. Canero
President
Edgar Santana
Vice President
Gerardo R. Jimenez
Secretary/Treasurer
Mike L. Duran
Director
Ruben Vasquez
Director
Executive Management
Jason Dafforn, PE

Candidate Statement – John Horst

My name is John Horst, and I'm running as a candidate for the California Special Districts Association in the Southern Network.

I am proud to stand as a candidate committed to strengthening the vital role special districts play in serving our communities. Special districts are the backbone of local government—providing essential services like water, fire protection, sanitation, and infrastructure that directly impact our daily lives. Across California, these districts are trusted, community-driven, and accountable to the people they serve.

As a current Director of the Trabuco Canyon Water District, I have focused on protecting taxpayer dollars, improving transparency, and ensuring reliable, high-quality water services. I serve on the Finance and Audit Committee, helping maintain fiscal discipline, and I chair the Outreach Committee to improve communication, so residents stay informed and engaged.

My background in business and operations shapes how I approach public service. I've built my career solving problems, improving efficiency, reducing costs, and strengthening organizations from within. I understand how to manage budgets, support teams, and make decisions that lead to long-term stability and success.

I'm not a career politician—I bring entrepreneurial experience, a strong work ethic, and a commitment to results. I ask tough questions, seek practical solutions, and stay focused on what matters most: serving our community responsibly.

I respectfully ask for your vote.

California Special
Districts Association
Districts Stronger Together

2027-2029 TERM - CSDA BOARD CANDIDATE INFORMATION SHEET

The following information MUST accompany your nomination form and Resolution/minute order:

Name: John Horst

District/Company: TCWD

Title: Director

Elected/Appointed/Staff:

Length of Service with District: 1½ yrs

1. **Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):**

Not at this time. I am assigned as a board representative but have not been given Permisson to attend yet.

2. **What other state-wide associations have you been involved with? (such as CSAC, ACWA, League, etc.):**

ACWA

3. **List your local government involvement (such as LAFCo, Association of Governments, etc.):**

None at this time

4. **List your involvement in civic and/or non-profit organization:**

SCRA, TCWD

****Candidate Statement – Although it is not required, each candidate is requested to submit a candidate statement of no more than 300 words in length. Any statements received in the CSDA office after the nomination deadlines will not be included with the ballot.**

John Horst

for CSDA Board of Directors - Southern Network



Dear Fellow Special District Board Members and Community Leaders,

I am writing to respectfully ask for your support and vote for my candidacy to the California Special Districts Association Board of Directors.

Special districts are the backbone of local service in California that serve our communities through libraries, cemeteries, water systems, parks, fire protection, healthcare, or other essential public services.

Special districts—large and small--play a critical role in maintaining the quality of life for our residents. Yet too often, the voices of smaller districts can be overshadowed by larger agencies with greater staffing and resources. In my career, I have continuously stood up to the "big guy" and have found ways to make the small voice roar. I believe smaller districts deserve strong, effective representation that ensures they are heard and respected in statewide discussions and decision-making.

As a representative on the CSDA Board, I will advocate for:

- Strong representation for small and rural districts
- Fair access to funding, training, and legislative support
- Practical solutions that recognize the operational realities of smaller agencies
- Increased collaboration among districts serving diverse local needs
- Protection of local control and accountability

I want to work toward expanding access to State project funding for small districts based on the merit and community value of their projects — not simply on their size, staffing, or ability to navigate complex grant requirements.

I understand the challenges that small districts face — limited budgets, increasing regulatory demands, infrastructure needs, and the responsibility to do more with fewer resources. These challenges require leadership that listens, communicates, and works collaboratively on behalf of all districts, regardless of size.

Together, we can strengthen the future of special districts and continue delivering vital services to the communities that depend on us every day.

Thank you for your consideration and for your continued service to the public.

John Horst
Director, Trabuco Canyon Water District

jhorst@tcwd.ca.gov

TRABUCO CANYON WATER DISTRICT

Candidate Statement for Melinda Sedmak

Special districts serve as the foundation of local governance, providing essential services that directly impact the daily lives of the communities they serve. As a Trustee for the Twentynine Palms Public Cemetery District, I have developed a strong commitment to responsible governance, transparency, and the stewardship of public resources, particularly within a small, rural district that faces unique operational and financial challenges.

Cemetery districts represent a distinct and often underrepresented sector within special districts. These districts carry a profound public trust, preserving history, honoring families, and maintaining spaces of lasting community significance. At the same time, rural districts in the High Desert and Inland Empire regions frequently operate with limited resources and minimal representation at the statewide level. I am committed to ensuring that these voices are included in broader discussions affecting special districts across California.

My professional background as a managing paralegal in estate planning, trusts, and probate has provided me with a strong foundation in legal compliance, fiduciary responsibility, and long-term planning. Combined with my experience in civic leadership and election oversight, I bring a perspective grounded in accountability, structure, and public service.

I am actively engaged with CSDA resources and intend to attend the Special District Leadership Academy in San Diego in May 2026 to complete all four governance modules and work toward earning the Certificate in Special District Governance. I am prepared to commit the time and effort required to fulfill the responsibilities of serving on the CSDA Board of Directors, including participation in meetings, committees, and statewide initiatives.

I respectfully seek the opportunity to represent the Southern Network and to contribute a thoughtful, balanced perspective that supports all special districts, particularly those in rural and underserved regions.

California Special Districts Association
Districts Stronger Together

2027-2029 TERM - CSDA BOARD CANDIDATE INFORMATION SHEET

The following information MUST accompany your nomination form and Resolution/minute order:

Name: Melinda Sedmak

District/Company: 29 Palms Public Cemetery District

Title: Trustee

Elected/Appointed/Staff: Appointed

Length of Service with District: 1 year

1. **Do you have current involvement with CSDA (such as committees, events, workshops, conferences, Governance Academy, etc.):**

I am actively engaged with CSDA through participation in member discussions, governance resources, and ongoing professional development focused on special district operations and best practices. My current and planned involvement includes:

- Participation in CSDA member forums addressing small and rural district challenges, including records management and operational efficiency
- Continued use of CSDA governance resources and training materials to support board effectiveness
- Planned attendance at the Special District Leadership Academy, San Diego, May 11–14, 2026
- Commitment to complete all four modules, and 10 continuing education hours to earn the Certificate in Special District Governance

2. **What other state-wide associations have you been involved with? (such as CSAC, ACWA, League, etc.):**

- California Notary Public
- California Teachers Association (CTA)
- National Association of Legal Assistants (NALA)
- Phi Theta Kappa (PTK) - Southwest Regional Vice President of Nevada/California Region of Phi

3. **List your local government involvement (such as LAFCo, Association of Governments, etc.):**

I currently serve as a Trustee for the Twentynine Palms Public Cemetery District, where I participate in governance, policy oversight, and the responsible stewardship of public resources. My role includes supporting compliance with applicable laws, contributing to long-term planning, and ensuring operational sustainability within a small, rural district. I also actively engage in local government and community leadership efforts within San Bernardino County, with a focus on transparency, collaboration, and effective service delivery.

4. **List your involvement in civic and/or non-profit organization:**

My civic and community involvement reflects a commitment to public service, election integrity, and community outreach:

- Poll Worker Supervisor, Twentynine Palms, (3 years)
- Deputy Registrar, State of Arizona (6 years)
- Notary Public, California (3 years)
- Notary Public, Arizona (6 years)
- Precinct Captain for Political Committeemen, Arizona Legislative District 23 (4 years)
- "Hope Responder," Hope Response, Inc. (Non-Profit-501c3) supporting outreach to immigrant communities & disaster response efforts across California/Arizona (10 years)
- Member, Business Network International (BNI), Hi-Desert, focused on professional collaboration & local business development (3 years)
- Volunteer, Inspiration's Edge and Theatre 29, Twentynine Palms, supporting community events & engagement (2026)

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

2D

Date: July 15, 2026

To: The Honorable Board of Directors

From: Martin Cihigoyenetche, General Counsel

Committee:

Staff Contact: Martin Cihigoyenetche, General Counsel

Subject: Adopt Resolution No. 2026-7-3, Expressing Intent to Participate as Member of San Bernardino Water and Power Authority

Executive Summary:

On April 21, 2026, the San Bernardino County ("County") Board of Supervisors established the San Bernardino Water & Power Authority (“Authority”) through execution of a Joint Powers Agreement with Fenner Gap Mutual Water Company. The purpose of the Authority is to assist and support local agencies in accessing public financing and grant resources for water and energy infrastructure projects throughout the County.

The Joint Powers Agreement allows for additional public agencies to join the Authority subject to approval of associated terms and conditions by a majority of the Authority’s Board of Directors. The option for additional public agencies to participate in the Authority provides an opportunity for regional collaboration toward the Authority’s goals.

Staff's Recommendation:

Staff recommends that the Board:

1. Adopt Resolution No. 2026-7-3, expressing intent to participate as a member of the San Bernardino Water & Power Authority; and
2. Authorize the General Manager, or designee, to conduct all negotiations required to finalize terms and conditions of participation.

Budget Impact *Budgeted (Y/N): Amendment (Y/N): Amount for Requested Approval*

Fiscal Impact (explain if not budgeted):

There is no financial impact to the Agency at this time. Future participation in specific projects or financial commitments will require separate approval by the IEUA Board.

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Attachments:

Attachment 1 - Resolution No. 2026-7-3

Item No: 1498

RESOLUTION NO. 2026-7-3

RESOLUTION OF THE BOARD OF DIRECTORS OF THE INLAND EMPIRE UTILITIES AGENCY*, SAN BERNARDINO COUNTY, CALIFORNIA, EXPRESSING INTENT TO PARTICIPATE AS A MEMBER OF THE SAN BERNARDINO WATER & POWER AUTHORITY

WHEREAS, the Inland Empire Utilities Agency, acting pursuant to Article 1 (commencing with Section 6500) of Chapter 5 of Division 7 of Title 1 of the Government Code of the State of California (the "JPA Law"), may enter into a joint exercise of powers agreement with one or more other public agencies pursuant to which such contracting parties may jointly exercise any power common to them and, pursuant to Government Code § 6588, exercise certain additional powers; and

WHEREAS, the San Bernardino Water & Power Authority (the "Authority") is established pursuant to the JPA Law by a Joint Exercise of Powers Agreement between San Bernardino County and Fenner Gap Mutual Water Company attached to this Resolution as Exhibit A, to support the financing and refinancing of regional capital improvement projects, including water storage facilities, water conveyance facilities, and energy infrastructure projects, and to issue revenue bonds and incur other financial obligations from time-to-time to finance or refinance the cost of acquisition of such supplies and for other specified purposes; and

WHEREAS, Section 16 of the Joint Exercise of Powers Agreement allows for additional public agencies to participate in the Authority subject to such terms and conditions as may be approved by the Authority's Board of Directors; and

WHEREAS, to promote regional collaboration and benefit, the Inland Empire Utilities Agency desires to participate as a member of the Authority upon approval of entry by the Authority Board of Directors.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Inland Empire Utilities Agency* hereby:

1. Expresses its intent to participate as member of member of the San Bernardino Water & Power Authority, subject to the approval of the Authority Board of Directors.

2. Authorizes the General Manager or designee to conduct all negotiations required to finalize terms and conditions of participation.

* A Municipal Water District

ADOPTED this 15th day of July 2026.

Steven J. Elie, President of the Inland Empire Utilities Agency* and of the Board of Directors thereof

ATTEST:

Michael Camacho, Secretary/Treasurer of the Inland Empire Utilities Agency* and of the Board of Directors thereof

* A Municipal Water District

STATE OF CALIFORNIA)
) SS
COUNTY OF SAN BERNARDINO)

I, Michael Camacho, Secretary/Treasurer of the Inland Empire Utilities Agency*, DO HEREBY CERTIFY that the foregoing Resolution No. 2026-7-3, was duly adopted at a regular Board meeting on July 15, 2026 of said Agency* by the Inland Empire Utilities Agency* following a roll call vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

_____
Michael Camacho
Secretary/Treasurer of the Inland Empire Utilities Agency* and the Board of Directors thereof

_____
Denise Garzaro
Director of Board and Administrative Services

(SEAL)

* A Municipal Water District

EXHIBIT A

THE INFORMATION IN THIS BOX IS NOT A PART OF THE CONTRACT AND IS FOR COUNTY USE ONLY

SAN BERNARDINO COUNTY

Contract Number 26-297

SAP Number

County Administrative Office

Department Contract Representative	Stephenie Shea
Telephone Number	387-4811
Contractor	Fenner Gap Mutual Water Company
Contractor Representative	
Telephone Number	
Contract Term	
Original Contract Amount	
Amendment Amount	
Total Contract Amount	
Cost Center	
Grant Number (if applicable)	

Briefly describe the general nature of the contract: This Joint Powers Authority with Fenner Gap Mutual Water Company would form the San Bernardino Water and Power Authority, to support the financing and refinancing of capital improvement projects and provide working capital for eligible public uses.

FOR COUNTY USE ONLY

Approved as to Legal Form	Reviewed for Contract Compliance	Reviewed/Approved by Department
► Julie Surber, Principal Assistant County Counsel	►	►
Date 4/17/24	Date	Date

JOINT EXERCISE OF POWERS AGREEMENT

by and between

SAN BERNARDINO COUNTY,

and

FENNER GAP MUTUAL WATER COMPANY

creating the

SAN BERNARDINO WATER & POWER AUTHORITY

Dated as of April 21, 2026

JOINT EXERCISE OF POWERS AGREEMENT

THIS AGREEMENT, dated April 21, 2026, by and between the SAN BERNARDINO COUNTY, a political subdivision of the State of California (the "County"), and Fenner Gap Mutual Water Company, a mutual water company organized and existing under and by virtue of the laws of the State of California ("FGMWC").

DECLARATION OF PURPOSE

A. Chapter 5 of Division 7 of Title 1 of the California Government Code (the "Act") authorizes the County and FGMWC to create a joint exercise of powers entity which has the power to exercise any powers common thereto and to exercise additional powers granted to it under the Act. This Agreement creates such an agency, which shall be known as the San Bernardino Water & Power Authority (the "Authority") for the purposes set forth in Section 2 hereof and to exercise the powers described herein.

B. The County and FGMWC are each authorized to buy, sell, lease and use property and to incur indebtedness for public purposes pursuant to the California Water Code, the California Government Code and other laws of the State of California.

C. Article 4 of the Act (known as the "Marks-Roos Local Bond Pooling Act of 1985") authorizes and empowers the Authority to issue bonds and to purchase bonds issued by, or to make loans to, the County or FGMWC for financing public capital improvements, working capital, liability and other insurance needs, or projects whenever there are significant public benefits, as determined by the Authority. The Marks-Roos Local Bond Pooling Act of 1985 further authorizes and empowers the Authority to sell bonds so issued or purchased to public or private purchasers at public or negotiated sale.

TERMS OF AGREEMENT

Section 1. Definitions. Unless the context otherwise requires, the terms defined in this Section 1 shall for all purposes of this Agreement have the meanings herein specified.

"*Act*" shall mean Chapter 5 of Division 7 of Title 1 of the California Government Code, as amended from time to time.

"*Agreement*" shall mean this Joint Exercise of Powers Agreement, as it may be amended from time to time, creating the Authority.

"*Authority*" shall mean the San Bernardino Water & Power Authority created by this Agreement.

"*Board*" or "*Board of Directors*" shall mean the governing board of the Authority.

"*Bonds*" shall mean bonds and any other evidences of indebtedness of the Authority authorized and issued pursuant to the Act.

"*Indenture*" shall mean each indenture, trust agreement, resolution or other such instrument pursuant to which Bonds are issued.

"*Local Agency*" shall mean any Member or any other public agency which enters into a Security Agreement with the Authority.

"*Members*" shall mean the County and FGMWC and any additional Member which joins the Authority in accordance with Section 16.

"*Security Agreement*" means any installment purchase agreement, lease agreement, payment agreement or other agreement which in each case obligates a Local Agency to pay all or a portion of the principal and interest on Bonds.

"*State*" shall mean the State of California.

Section 2. Purpose. This Agreement is made pursuant to the Act for the purpose of assisting in the financing and refinancing of capital improvement projects of the Local Agency or Local Agencies, including but not limited to the acquisition of water storage and conveyance facilities, working capital for the Local Agencies and other costs described in the Act by exercising the powers referred to in this Agreement. Any Bonds issued by the Authority shall be solely for projects benefiting the Local Agency or Local Agencies entering into a Security Agreement with respect to such Bonds.

Section 3. Term. This Agreement shall become effective as of the date hereof and shall continue in full force and effect until the Members terminate this Agreement in writing; provided however this Agreement shall not terminate so long as any Bonds or other obligations of the Authority remain outstanding under the terms of any indenture, trust agreement, contract, agreement, lease, sublease or other instrument pursuant to which such Bonds are issued or other obligations are incurred.

Notwithstanding the foregoing, County shall have the unilateral right to withdraw from the Authority, without majority vote of the Members, (i) once there are at least three Members (including the County) in the Authority such that the Authority will be able to remain in place with only two Members remaining at the time the County withdraws or (ii) prior to the issuance of indebtedness if the indebtedness would bind the County to remain in the Authority for the Term as set forth in the above paragraph or as otherwise stated in the Agreement. The County will provide 60 days' written notice of intent to exercise its right to withdraw from the Authority, and will provide notice to the Members as provided in Section 16.

In no event shall the County be a Member to this Authority for more than three (3) years from the date that this Agreement becomes effective and will not be subject to any indebtedness that would extend the County's participation in the Authority beyond three years. The County's participation in this Agreement shall automatically terminate and the County shall automatically withdraw from the Agreement three years from the date the County executes the Agreement; provided that if on the date that is three (3) years after the effective date of this Agreement, there are Bonds outstanding and upon the automatic withdrawal of the County, there would be less than two Members of the Authority, such automatic withdrawal shall be stayed until an additional Member is added or the Bonds are no longer outstanding. During the stay, the County would remain a Member of the Authority. The automatic withdrawal of the County does not require written notice by the County to any Members. Upon the County's withdrawal from the Authority, all provisions of this Agreement shall remain in full force and effect as set forth herein except for those provisions that apply specifically to the County, or as may be amended by the remaining Members thereafter.

Section 4. The Authority.

(a) *Creation of the Authority.* There is hereby created pursuant to the Act an authority and public entity to be known as the "San Bernardino Water & Power Authority." As provided in the Act, the Authority shall be a public entity separate from the Members. The geographic boundaries of the Authority shall be coextensive with the boundaries of the Members. The debts, liabilities and obligations of the Authority shall not constitute debts, liabilities or obligations of the Members. Notwithstanding any other provision of this Agreement, the Authority shall not have the power to incur any debt, liability or obligation that is not subject to the preceding sentence, including but not limited to any debt, liability or obligation to a public retirement system or otherwise for pension, health care or other retirement benefits.

Within 30 days after the effective date of this Agreement or any amendment hereto, the Authority will cause a notice of this Agreement or amendment to be prepared and filed with the office of the Secretary of State of the State in the manner that is set forth in Section 6503.5 of the Act. Such notice shall also be filed with the office of the Finance Director of the State.

(b) *Governing Board.* The Authority shall be administered by a Board of Directors, which is hereby established. The Board of Directors shall always consist of an odd number of Directors and as long as the County is a Member of the Authority, the County Board of Supervisors shall appoint a majority of the Board of Directors for the Authority, and file with the Authority notice of the appointments. Other Members may each designate one Director for that Member, whom shall be designated by the Member by motion or resolution of the governing board of the Member, which motion or resolution shall be filed with the Authority.

Following the withdrawal of the County as a Member, if there are an even number of Members, each Member shall designate one Director for that Member and the Members shall jointly vote to designate an additional Director to have an odd number of Directors. In the event that an additional Member is added, the Director selected by the means set forth in the prior sentence shall be removed and replaced by a Director designated by such additional Member as provided in this paragraph.

For each Director appointed, a Member may appoint an alternate Director who may act in place of the Director, if a Director is unable to attend a meeting.

Each Director, or alternate Director if applicable, shall have one vote.

Members of the Board shall not receive any compensation for serving as such, but shall be entitled to reimbursement for any expenses actually incurred in connection with serving as a member if the Board shall determine that such expenses shall be reimbursed and there are unencumbered funds available for such purpose.

The Board may adopt bylaws, rules and policies consistent with this Agreement. In the event of a conflict, this Agreement controls.

(c) Meetings of Board.

(1) The Board shall hold the first regular meeting on the third Thursday of the calendar month at 10:00 A.M. at the offices of FGMWC and all future meetings will be held at a date, time and location as determined by the Board in accordance with California law. The Board may

suspend the holding of regular meetings so long as there is no need for Authority business. The Board may hold special meetings at any time and from time to time in accordance with law, provided that, so long as required by the Act, any action taken regarding the sale of Bonds shall occur by resolution placed on a noticed and posted meeting agenda for a regular meeting of the Authority.

(2) All regular and special meetings of the Board shall be called, noticed, held and conducted subject to the provisions of the Ralph M. Brown Act (Chapter 9 of Part 1 of Division 2 of Title 5 of the California Government Code), or any successor legislation hereafter enacted.

(3) The Secretary of the Authority shall cause minutes of all meetings of the Board to be kept and shall, as soon as practicable after each meeting, cause a copy of the minutes to be forwarded to each member of the Board and to the Members.

(4) A majority of the members of the Board shall constitute a quorum for the transaction of business, except that less than a quorum may adjourn meetings from time to time.

(d) Officers; Duties; Bonds.

(1) The officers of the Authority shall be the Chair, Vice Chair, Executive Director, Secretary and Treasurer who will each serve at the pleasure of the Board.

(2) The Chair of the Authority shall be elected by a vote of the Board for a one year term; provided that the initial term of the Chair shall end on June 30, 2027. The Chair shall preside at all meetings of the Authority, and shall submit such information and recommendations to the Board as he or she may consider proper concerning the business, policies and affairs of the Authority.

(3) The Vice Chair of the Authority shall be elected by a vote of the Board for a one year term; provided that the initial term of the Vice Chair shall end on June 30, 2027. The Vice Chair shall perform the duties of the Chair in the absence or incapacity of the Chair. In case of the resignation or death of the Chair, the Vice Chair shall perform such duties as are imposed on the Chair, until such time as a new Chair is selected or appointed.

(4) The Executive Director of the Authority shall be elected by a vote of the Board and shall serve at the pleasure of the Board. Only as authorized by the Board, the Executive Director or the Executive Director's designee shall sign all contracts, deeds and other instruments executed by the Authority. In addition, subject to the applicable provisions of any trust agreement, indenture or resolution providing for a trustee or other fiscal agent, the Executive Director is designated as the public officer or person who has charge of, handles or has access to any property of the Authority, and shall file an official bond if so required by the Board and, as such, shall have the powers, duties and responsibilities that are specified in Section 6505.1 of the Act.

(5) The Secretary of the Authority shall be elected by a vote of the Board for a one year term; provided that the initial term of the Secretary shall end on June 30, 2027. The Secretary shall keep the records of the Authority, shall act as Secretary at the meetings of the Authority and record all votes, and shall keep a record of the proceedings of the Authority in a journal of proceedings to be kept for such purpose, and shall perform all duties incident to the office. Any assistant secretary of one of the Members shall also serve as an assistant secretary of the Authority and

may take any actions for which the Secretary has become authorized by the Agreement, any Indenture, and any resolution of the Board of the Authority or otherwise.

(6) The Treasurer of the Authority shall be elected by a vote of the Board for a one year term; provided that the initial term of the Treasurer shall end on June 30, 2027. The Treasurer of the Authority is designated as the public officer or person who has charge of, handles, or has access to any property of the Authority, and such officer shall file an official bond as required by the Board, and as such shall have the power, duties and responsibilities that are specified in Section 6505.1 of the Act. The cost of the bond shall be paid by the Authority.

(7) So long as required by Sections 6505 and 6505.5 of the Act, the Treasurer of the Authority shall prepare or cause to be prepared: (a) a special audit as required pursuant to Section 6505 of the Act every year during the term of this Agreement; and (b) a report in writing on the first day of July, October, January and April of each year to the Board and the Members, which report shall describe the amount of money held by the Treasurer of the Authority for the Board, the amount of receipts since the last such report, and the amount paid out since the last such report (which may exclude amounts held by a trustee or other fiduciary in connection with any Bonds to the extent that such trustee or other fiduciary provides regular reports covering such amounts).

(8) The services of the officers shall be without compensation by the Authority. The Members may provide such other administrative services as required by the Authority.

(9) The Board shall have the power to appoint such other officers and employees as it may deem necessary and to retain independent counsel, consultants and accountants.

(10) All of the privileges and immunities from liability, exemptions from laws, ordinances and rules, all pension, relief, disability, worker's compensation and other benefits which apply to the activities of officers, agents or employees of the Members when performing their respective functions within the territorial limits of the Members, shall apply to them to the same degree and extent while engaged in the performance of any of their functions and duties extraterritorially under the provisions of this Agreement.

(11) None of the officers, agents or employees, if any, directly employed by the Authority shall be deemed, by reason of their employment by the Authority, to be employed by the Members or, by reason of their employment by the Authority, to be subject to any of the requirements or benefits of the Members.

(12) The Authority shall be the primary responsible party with respect to all claims, liabilities, losses, damages, fines, penalties and costs (including reasonable attorneys' fees and expenses) arising out of or related to the Authority's operations. Members hereby confirm their intent and agree that, as provided in Section 4(a) hereof and in the Act, the debts, liabilities and obligations of the Authority shall not constitute debts, liabilities or obligations of the Members, except as stated in the following paragraphs.

To the fullest extent permitted by law, the Authority agrees to indemnify, defend (with counsel reasonably acceptable to the County), and hold harmless the County and its authorized officers, employees, agents and volunteers (indemnitees) from any and all claims, actions, losses, damages and/or liability arising out of this Agreement from any cause whatsoever, including the acts, errors or omissions of any person and for any costs or expenses incurred by the County on account of any claim.

This indemnification provision shall apply regardless of the existence or degree of fault of indemnitees. The Authority's indemnification obligation applies to the County's "active" as well as "passive" negligence but does not apply to the County's "sole negligence" or "willful misconduct" within the meaning of Civil Code section 2782.

Each Member (other than the County) shall, to the fullest extent permitted by law indemnify, defend (with counsel reasonably acceptable to the County) and hold harmless the County and its authorized officers, employees, agents and volunteers (indemnitees) from any and all claims, actions, losses, damages and/or liability arising out of this Agreement from any cause whatsoever, including the acts, errors or omissions of any person and for any costs or expenses incurred by the County on account of any claim. This indemnification provision shall apply regardless of the existence or degree of fault of indemnitees. The Member's indemnification obligation applies to the County's "active" as well as "passive" negligence but does not apply to the County's "sole negligence" or "willful misconduct" within the meaning of Civil Code section 2782.

To the fullest extent permitted by law, neither the Authority nor any insurer or Member shall seek contribution, equitable indemnity, or subrogation from the County for losses arising out of this Agreement or the Authority's operations.

To the fullest extent permitted by law, in any dispute between the Authority and the County, the Authority waives, and shall cause its Members to waive, claims for consequential, incidental, special, exemplary, or punitive damages, and lost profits.

These paragraphs shall survive the termination of this Agreement and the County's withdrawal from the Authority.

(13) In any event, the Authority shall cause all records regarding the Authority's formation, existence, operations, any Bonds issued by the Authority, obligations incurred by it and proceedings pertaining to its termination to be retained for at least six (6) years following termination of the Authority or final payment of any Bonds issued by the Authority, whichever is later.

(14) Confirmation of officers shall be the first order of business at the first meeting of the Authority, regular or special, held in each calendar year.

(15) No Board member, officer, agent or employee of the Authority, without prior specific or general authority by a vote of the Board, shall have any power or authority to bind the Authority by any contract, to pledge its credit, or to render it liable for any purpose in any amount.

(16) The Board shall adopt an annual operating and capital budget. The budget shall identify Member contributions, assessments, reserves, revenues, and planned expenditures. The County shall not be obligated to appropriate funds beyond those approved by the County's governing body. The Authority shall establish and maintain prudent reserves for operations, contingencies, insurance and deductibles.

(17) The Authority shall adopt procurement policies ensuring competitive practices as required by law and internal control procedures for disbursements and financial reporting.

(18) The Authority shall obtain and maintain at its sole expense insurance and/or pooled risk coverage of types and in amounts determined by the Board. Policies shall name the

County, its board, officers, employees and agents as additional insureds on a primary and noncontributory basis, with waivers of subrogation in favor of the County, to the fullest extent permitted by law.

Section 5. Powers. The Authority shall have any and all powers which are common powers of the Members, and the powers separately conferred by law upon the Authority. All such powers, whether common to the Members or separately conferred by law upon the Authority, are specified as powers of the Authority, except any such powers which are specifically prohibited to the Authority by applicable law. The Authority's exercise of its powers is subject to the restrictions upon the manner of exercising the powers of the County. Upon the County withdrawing from the Authority, this provision will be amended such that the Authority's exercise of its powers will be subject to the restrictions upon the manner of exercising the powers of one of the remaining Members.

The Authority is hereby authorized, in its own name, to do all acts necessary or convenient for the exercise of its powers, including, but not limited to, any or all of the following: to sue and be sued; to make and enter into contracts; to employ agents, consultants, attorneys, accountants, and employees; to acquire, hold or dispose of property, whether real or personal, tangible or intangible, wherever located; to issue Bonds or otherwise incur debts, liabilities or obligations to the extent authorized by the Act or any other applicable provision of law and to pledge any property or revenues or the rights thereto as security for such Bonds and other indebtedness.

Notwithstanding the foregoing, the Authority shall have any additional powers conferred under the Act or under applicable law, insofar as such additional powers may be necessary to accomplish the purposes set forth in Section 2 hereof.

This section shall be subject to the limitations on the powers of the Authority set forth in Section 4(a).

Section 6. Termination of Powers. The Authority shall continue to exercise the powers herein conferred upon it until the termination of this Agreement in accordance with Section 3 hereof.

Section 7. Fiscal Year. The first fiscal year of the Authority shall be the period from the date of this Agreement to last day of June 30, 2026. Each subsequent fiscal year of the Authority shall be the period from July 1 of each year through June 30 of the succeeding year, unless changed by resolution of the Board.

Section 8. Disposition of Assets. Upon termination of this Agreement pursuant to Section 3 hereof, any surplus money in possession of the Authority or on deposit in any fund or account of the Authority shall be returned in proportion to any contributions made as required by Section 6512 of the Act. The Board is vested with all powers of the Authority for the purpose of concluding and dissolving the business affairs of the Authority.

Section 9. Contributions and Advances. Contributions or advances of public funds and of personnel, equipment or property may be made to the Authority by the Members for any of the purposes of this Agreement. Payment of public funds may be made to defray the cost of any such contribution. Any such advance made in respect of a revenue-producing facility shall be made subject to repayment, and shall be repaid, in the manner agreed upon by the Members, and the Authority at the time of making such advance as provided by Section 6512.1 of the Act. It is mutually understood and

agreed that the Members have no obligation to make advances or contributions to the Authority to provide for the costs and expenses of administration of the Authority.

Section 10. Bonds.

(a) *Authority to Issue Bonds*. When authorized by the Act or other applicable provisions of law and by resolution of the Board, the Authority may issue Bonds for the purpose of raising funds for the exercise of any of its powers or to otherwise carry out its purposes under this Agreement. Said Bonds shall have such terms and conditions as are authorized by the Board, and shall be in in such a way as to allow County to withdraw from the Authority as set forth in Section 3.

(b) *Bonds Limited Obligations*. The Bonds, including the principal and any purchase price thereof, and the interest and premium, if any, thereon, shall be special obligations of the Authority payable solely from, and secured solely by, the revenues, funds and other assets that are pledged therefor under the applicable Indenture(s) and shall not constitute a charge against the general credit of the Authority or the Members. The Bonds shall not be secured by a legal or equitable pledge of, or lien or charge upon or security interest in, any property of the Authority or of the County or any other Members (other than property of a Member other than the County executing a Security Agreement to secure such Bonds and only to the extent set forth in such Security Agreement) or any Authority income or receipts or any County income or receipts or any other Members income or receipts (other than income or receipts of a Member other than the County executing a Security Agreement to secure such Bonds and only to the extent set forth in such Security Agreement) except the property, income and receipts pledged therefor under the applicable Indenture(s). The Bonds shall not constitute a debt, liability or obligation of the State or any public agency thereof, including any Member, other than the special obligation of the Authority as described above. Neither the faith and credit nor the taxing power of the State or any public agency thereof, including any Member, shall be pledged to the payment of the principal or purchase price of, or the premium, if any, or interest on the Bonds, nor shall the State or any public agency or instrumentality thereof, including any Member, in any manner be obligated to make any appropriation for such payment. The Authority shall have no taxing power.

No covenant or agreement contained in any Bond or Indenture shall be deemed to be a covenant or agreement of any director, officer, agent or employee of the Authority, a Member or a Local Agency, in his or her individual capacity, and no director or officer of the Authority executing a Bond shall be liable personally on such Bond or be subject to any personal liability or accountability by reason of the issuance of such Bond.

Section 11. Agreement not Exclusive. This Agreement shall not be exclusive and shall not be deemed to amend or alter the terms of other agreements between the Members.

Section 12. Accounts and Reports. All funds of the Authority shall be strictly accounted for in books of account and financial records maintained by the Authority, including a report of all receipts and disbursements. The Authority shall establish and maintain such funds and accounts as may be required by generally accepted accounting principles and by each Indenture for outstanding Bonds (to the extent that such duties are not assigned to a trustee for owners of Bonds). The books and records of the Authority shall be open to inspection at all reasonable times by the Members and their representatives.

The Authority shall require that each Indenture provide that if a trustee is appointed thereunder, such trustee shall establish suitable funds, furnish financial reports and provide suitable accounting procedures to carry out the provisions of such Indenture. Said trustee may be given such duties in said Indenture as may be desirable to carry out the requirements of this Section 12.

(a) *Audits*. The Treasurer of the Authority shall cause an independent audit to be made of the books of accounts and financial records of the Authority in compliance with the requirements of the Act. Any costs of the audit, including contracts with, or employment of, certified public accountants or public accountants in making an audit pursuant to this Section 12, shall be borne by the Authority and shall be a charge against any unencumbered funds of the Authority available for that purpose.

(b) *Audit Reports*. The Treasurer of the Authority, as soon as practicable after the close of each fiscal year but in any event within the time necessary to comply with the requirements of the Act shall file a report of the audit performed pursuant to this Section 12(b) as required by the Act and shall send a copy of such report to public entities and persons in accordance with the requirements of the Act.

Section 13. Funds. Subject to the provisions of each Indenture for outstanding Bonds providing for a trustee to receive, have custody of and disburse funds which constitute Authority funds, the Treasurer of the Authority shall receive, have the custody of and disburse Authority funds pursuant to accounting procedures approved by the Board and shall make the disbursements required by this Agreement or otherwise necessary to carry out the provisions and purposes of this Agreement.

Section 14. Adoption of Certain Codes and Policies. The Board shall, by resolution, adopt a Conflict of Interest Code, an investment policy and a debt management policy.

Section 15. Notices. Notices and other communications hereunder to the parties shall be sufficient if delivered to the clerk or secretary of the governing body of each party.

Section 16. Additional Members. It is recognized that public agencies other than the original Members to this Agreement may wish to participate in the Authority. As determined by the Board of Directors, in its sole discretion, any such public agency must have the common powers specified in the Declaration of Purpose, above. Additional public agencies may become Members upon such terms and conditions as approved by a majority vote of the Board, including establishment of an appropriate cost allocation for that Additional Member and payment by the Additional Member of an acceptable financial contribution to offset prior expenses or obligations incurred by the existing Members, if any. The Authority shall revise Exhibit A to reflect such Additional Member and shall attach the revised Exhibit A as a replacement exhibit. Such replacement Exhibit A shall not constitute an amendment to this Agreement.

Section 17. Withdrawal. Any Member may withdraw from this Agreement prior to the end of the term of this Agreement determined in accordance with Section 3 provided however, that if the Member has any financial responsibility for Bonds, such Member may not withdrawal prior to such Bonds being paid or being deemed paid in accordance with the terms thereof and provided further that if any Bonds are outstanding, no Member may withdraw if the remaining Members after such withdrawal would be less than two. Notwithstanding the foregoing the County shall have the unilateral right to withdraw from the Authority and the County shall automatically withdraw as provided in Section 3.

Section 18. Issuance of Bonds While the County is a Member. Notwithstanding anything herein to the contrary, so long as the County is a Member of the Authority, the Authority shall not issue Bonds or otherwise incur indebtedness unless there are at least three Members of the Authority on the date of issuance of the Bonds or the incurrence of the indebtedness. The County may unilaterally withdraw from the Authority prior to the Authority issuing any Bonds or otherwise incur indebtedness that would bind the County to remain in the Authority as provided in Section 3.

Section 19. Effectiveness. This Agreement shall become effective and be in full force and effect and a legal, valid and binding obligation of the Members when each party has executed a counterpart of this Agreement.

Section 20. Severability. Should any part, term, or provision of this Agreement be decided by the courts to be illegal or in conflict with any law of the State, or otherwise be rendered unenforceable or ineffectual, the validity of the remaining parts, terms or provisions hereof shall not be affected thereby.

Section 21. Successors; Assignment. This Agreement shall be binding upon and shall inure to the benefit of the successors of the parties hereto. Except to the extent expressly provided herein, neither party may assign any right or obligation hereunder without the consent of the other.

Section 22. Amendment of Agreement. This Agreement may be amended by supplemental agreement executed by the Members at any time; provided, however, that this Agreement may be terminated only in accordance with Section 3 hereof and, provided further, that such supplemental agreement shall be subject to any restrictions contained in any Bonds or documents related to any Bonds to which the Authority is a party.

Section 23. Waiver of Personal Liability. No Member, member of the Board, officer or employee of the Authority or the Members shall be individually or personally liable for any claims, losses, damages, costs, injury and liability of any kind, nature or description arising from the actions of the Authority or the actions undertaken pursuant to this Agreement, and the Authority shall defend such Members, members of the Board, officers or employees against any such claims, losses, damages, costs, injury and liability. Without limiting the generality of the foregoing, no Member, member of the Board, officer or employee of the Authority or of any Member shall be personally liable on any Bonds or be subject to any personal liability or accountability by reason of the issuance of Bonds pursuant to the Act and this Agreement. To the full extent permitted by law, the Board shall provide for indemnification by the Authority of any person who is or was a member of the Board, or an officer, employee or other agent of the Authority, and who was or is a party or is threatened to be made a party to a proceeding by reason of the fact that such person is or was such a member of the Board, or an officer, employee or other agent of the Authority, against expenses, judgments, fines, settlements and other amounts actually and reasonably incurred in connection with such proceeding, if such person acted in good faith and in the course and scope of his or her office, employment or agency. In the case of a criminal proceeding, the Board may provide for indemnification and defense of a member of the Board, or an officer, employee or other agent of the Authority to the extent permitted by law.

Section 24. Notices. Notices to a Member hereunder shall be sufficient if delivered to the General Manager or Chief Executive Officer of such Member.

Section 25. Section Headings. All section headings contained herein are for convenience of reference only and are not intended to define or limit the scope of any provision of this Agreement.

Section 26. Miscellaneous. This Agreement may be executed in several counterparts, each of which shall be an original and all of which shall constitute but one and the same instrument. The parties shall be entitled to sign and transmit an electronic signature of this Agreement (whether by facsimile, PDF or other mail transmission), which signature shall be binding on the party whose name is contained therein. Each party providing an electronic signature agrees to promptly execute and deliver to the other party an original signed Agreement upon request.

Where reference is made to duties to be performed for the Authority by a public official or employee, such duties may be performed by that person's duly authorized deputy or assistant. Where reference is made to actions to be taken by a Member, such action may be exercised through the officers, staff or employees of such Member in the manner provided by law.

The principal office of the Authority shall be the principal office of FGMWC]\.

THIS AGREEMENT IS MADE IN THE STATE, UNDER THE CONSTITUTION AND LAWS OF THE STATE AND IS TO BE CONSTRUED AS A CONTRACT MADE AND TO BE PERFORMED IN THE STATE.

This Agreement is the complete and exclusive statement of the agreement among the parties with respect to the subject matter hereof, which supersedes and merges all prior proposals, understandings, and other agreements, whether oral, written, or implied in conduct, between the parties relating to the subject matter of this Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their proper officers or officials thereunto duly authorized, as of the day and year first above written.

SAN BERNARDINO COUNTY

By Dawn Rowe
[Dawn Rowe, Chair, Board of Supervisors]

Dated: APR 21 2026

SIGNED AND CERTIFIED THAT A COPY OF THIS DOCUMENT HAS BEEN DELIVERED TO THE CHAIRMAN OF THE BOARD

Lynna Monell
Clerk of the Board of Supervisors
of the San Bernardino County

By _____
Deputy

BOARD OF SUPERVISORS
COUNTY OF SAN BERNARDINO
SAN BERNARDINO COUNTY, CA

FENNER GAP MUTUAL WATER COMPANY

By Susan Kennedy (Apr 20, 2026 07:07:13 PDT)
[President]

EXHIBIT A

AUTHORITY MEMBERS

1. San Bernardino County
2. Fenner Gap Mutual Water Company

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

2E

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Finance & Administration

Staff Contact: Lisa Dye, Assistant General Manager

Subject: Ratify Purchase of Agencywide Insurance for Fiscal Year 2026/27 (Finance & Admin)

Executive Summary:

Each year, IEUA purchases excess insurance policies to protect IEUA assets and the public against potential liabilities related to general, auto, errors and omissions, employment liability, property, boiler and machinery, cyber, crime and excess workers' compensation. Staff worked closely with IEUA's insurance broker, Alliant Insurance Services, to evaluate the various insurance program needs in support of providing IEUA with cost-effective premiums and insurance coverage.

The process included the completion of detailed insurance applications identifying IEUA's operations, exposures, operating budget, construction projects, property and equipment values, as well as total wages/payroll projects and loss histories. The information was evaluated and strategically marketed across commercial insurance carriers offering competitive and compatible programs for comprehensive review by underwriters and in the best interest of IEUA.

For Fiscal Year 2026/27, IEUA's Excess Liability experienced a nine percent (9%) increase in total premium, due to insurance market conditions and increases in staffing and total wages/payroll. There are no changes to the $2,000,000 self-insured retention (SIR) or in the total policy coverage limits of $20,000,000, in comparison to the previous year. Additionally, there are no differences in comparison to the expiring coverage structure of three layers.

IEUA's Property, Boiler and Machinery coverage experienced a four percent (4%) decrease in total premium, despite changes to IEUA's asset schedule related to equipment updates and new assets increasing the total-insured value to $914,615,554. There are no changes to the $25,000 SIR or in the policy coverage limits of up to $1,000,000,000, in comparison to the previous year.

IEUA's Excess Workers' Compensation coverage experienced a favorable renewal with a flat rate, consistent with the last two renewals. The annual premium increase is a result of the projected increase in staffing and total wages/payroll. Midwest Employers Casualty offered both a one-and two-year option, with the two-year option being most favorable locking in a flat renewal rate for year two, and deferred payment. Consistent with annual renewals, the second-year premium will be subject to any increases in staffing or payroll. There are no changes to the $1,000,000 SIR or in the policy coverage limits of $25,000,000 in comparison to the previous year.

Staff's Recommendation:

Staff recommends that the Board ratify the purchase of the following agencywide insurance policies

providing coverage through Fiscal Year 2026/27 for the following amounts:

a. Excess Liability insurance in the amount of $1,171,423;
b. Property, Boiler and Machinery insurance in the amount of $1,043,770; and
c. Excess Workers' Compensation insurance in the amount of $138,764.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Prior Board Action:

On July 16, 2025, the Board ratified the purchase of the following agencywide insurance policies providing coverage through Fiscal Year 2025/26 for the following amounts:

a. Excess Liability insurance in the amount of $1,069,718;
b. Property, Boiler and Machinery insurance in the amount of $1,091,810; and
c. Excess Workers' Compensation insurance in the amount of $128,217.

Aligns with Strategic Goal:

Goal 3. Fiscal Responsibility: Responsibly manage public funds and safeguard IEUAs fiscal health to support short-term and long-term needs, while providing cost-effective services to our customers.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - PowerPoint



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

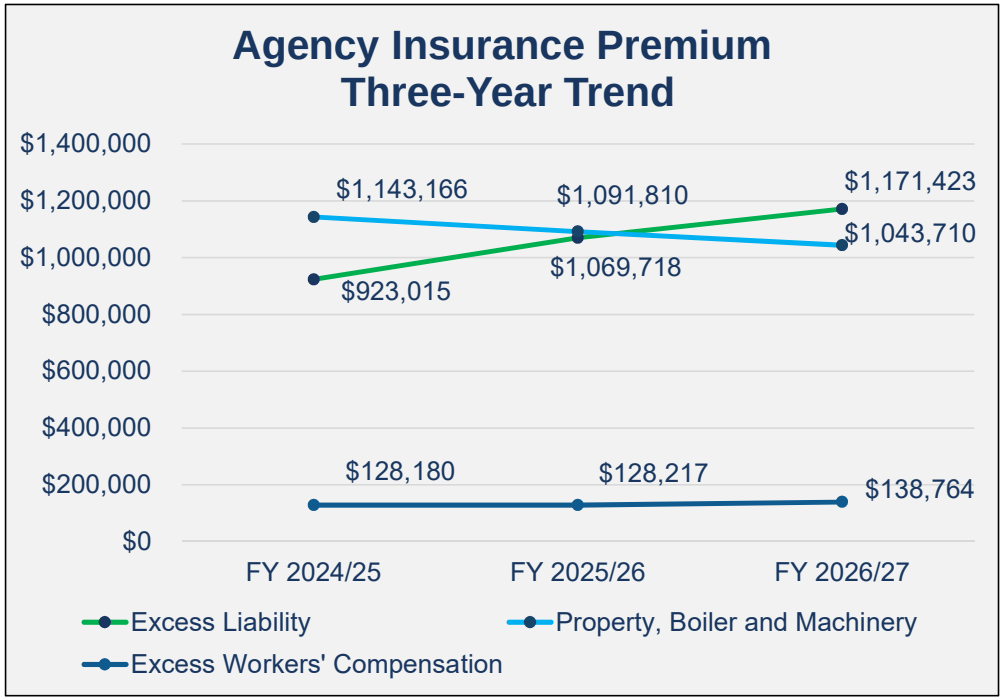
Ratify Purchase of Agencywide Insurance for Fiscal Year 2026/27

Warren T. Green
Manager of Contracts and Procurement

July 2026

2 Agencywide Insurance

- Major Insurance Programs
  - Excess Liability
  - Property, Boiler and Machinery
  - Excess Workers' Compensation
- Current Market Conditions
  - Excess Liability
    - Stabilizing with less carrier capacity
    - Increases in underwriting scrutiny
    - "Nuclear Verdicts" and "Social Inflation"
  - Property, Boiler and Machinery
    - Continued softening in commercial market



FY = Fiscal Year

3 Agencywide Insurance

Policy Coverage FY 2026/27	Coverage Limits SIR	FY 2026/27	
		Budget	Premium
Excess Liability	Limit: $20,000,000 SIR: $2,000,000 Great American, Allied World Assurance, Starstone Three layers: $10M x $5M x $5M	$1,430,000	$1,171,423
Property, Boiler and Machinery Program (additional policies and services included)	Limit: $1,000,000,000 (TIV: $914,615,554) SIR: $25,000 California Sanitation Risk Management Association	$1,800,000	$1,043,770
Excess Workers' Compensation	Limit: $25,000,000 SIR: $1,000,000 Midwest Employers Casualty Two-year rate lock (billed annually)	$244,000	$138,764

M = Million
SIR = Self-Insured Retention
TIV = Total Insured Value

4 Agencywide Insurance Summary

- Protection
  - Protecting nearly $915 million in IEUA assets and maintaining excess liability and excess workers' compensation protection at current levels
- Market Conditions
  - Despite continued pressure in the liability market, staff successfully renewed all required coverages
- Fiscal Stewardship
  - All renewals are within budget, and staff secured a two-year workers' compensation rate commitment that provides additional cost certainty

5 Staff Recommendation

- Ratify the purchase of the following agencywide insurance policies providing coverage through Fiscal Year 2026/27 for the following amounts:
    a. Excess Liability insurance in the amount of $1,171,423;
    b. Property, Boiler and Machinery insurance in the amount of $1,043,770; and
    c. Excess Workers' Compensation insurance in the amount of $138,764.

This item aligns with Strategic Goal(s): Fiscal Responsibility

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

2F

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Award Master Services Contracts for Project Controls Services (Eng/Ops/WR)

Executive Summary:

The Project Controls Services Program provides critical support for the successful delivery of IEUA's adopted Ten-Year Capital Improvement Plan (TYCIP) and capital construction projects. Effective project controls are essential for managing project schedules, budgets, risks, and performance while providing IEUA staff with independent analysis and program-wide reporting. These services help identify potential issues early, support informed decision-making, improve project accountability, and ensure public funds are managed responsibly throughout project delivery. The services also provide staff development training, critical department template updates, litigation support, and process improvements that strengthen IEUA's overall project management capabilities.

On February 19, 2026, IEUA issued a Request for Proposals (RFP) through PlanetBids for project controls services. Sixteen proposals were received on April 21, 2026, and evaluated by a review committee consisting of Engineering and Construction Management staff. Based on the evaluation, the committee determined that 4Liberty, Inc, CAPO Projects Group, LLC, CPM Partners, Inc., E2 Consulting Engineers, Inc., KRD Management Consulting, LLC, MARRS Services, Inc., and Quest Project Controls, Inc. dba CM Solutions, were the most qualified firms. Staff recommends awarding master services contracts to these firms for project controls services in an aggregate amount not to exceed $7,000,000 for an initial three-year term, with the option for four one-year extensions. Task orders will be issued using a best-value selection approach for larger projects.

Staff's Recommendation:

Staff recommends that the Board:

1. Award master services contracts to 4Liberty, Inc, CAPO Projects Group, LLC, CPM Partners, Inc., E2 Consulting Engineers, Inc., KRD Management Consulting, LLC, MARRS Services, Inc., and Quest Project Controls, Inc. dba CM Solutions, for Project Controls Services, for a three-year period, with the option of four one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $7,000,000; and
2. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval*

Account/Project Name: Multiple capital projects and department operation and maintenance budget under various program funds.

Fiscal Impact (explain if not budgeted):

There is no direct impact on IEUA's fiscal year budget because of this action. These contracts are for work which will be required on various projects and department operation and maintenance budget. Thus, no separate funding is needed for these contracts.

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Aligns with Strategic Goal:

Goal 3. Fiscal Responsibility: Responsibly manage public funds and safeguard IEUAs fiscal health to support short-term and long-term needs, while providing cost-effective services to our customers.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Link to Contracts



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Award Master Services Contracts for Project Controls Services

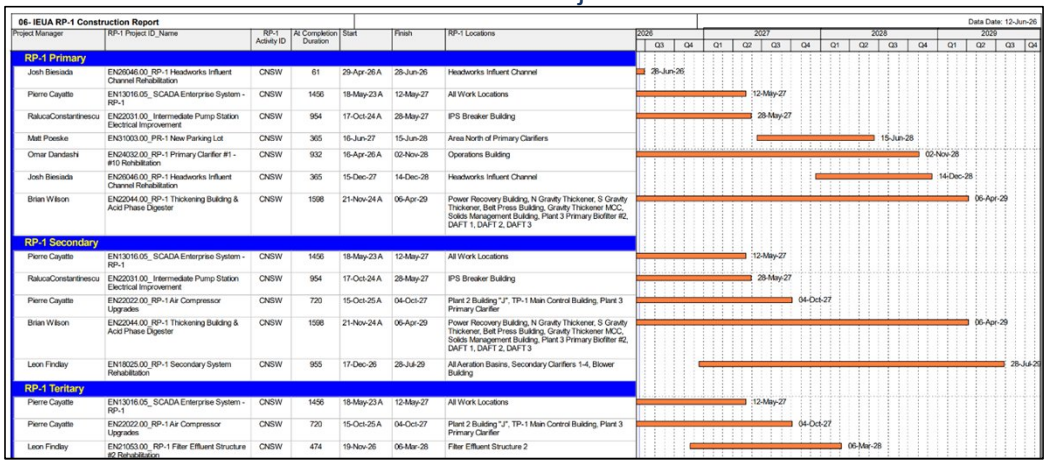
Stacey Scott, MBA
Engineering Services Analyst

July 2026

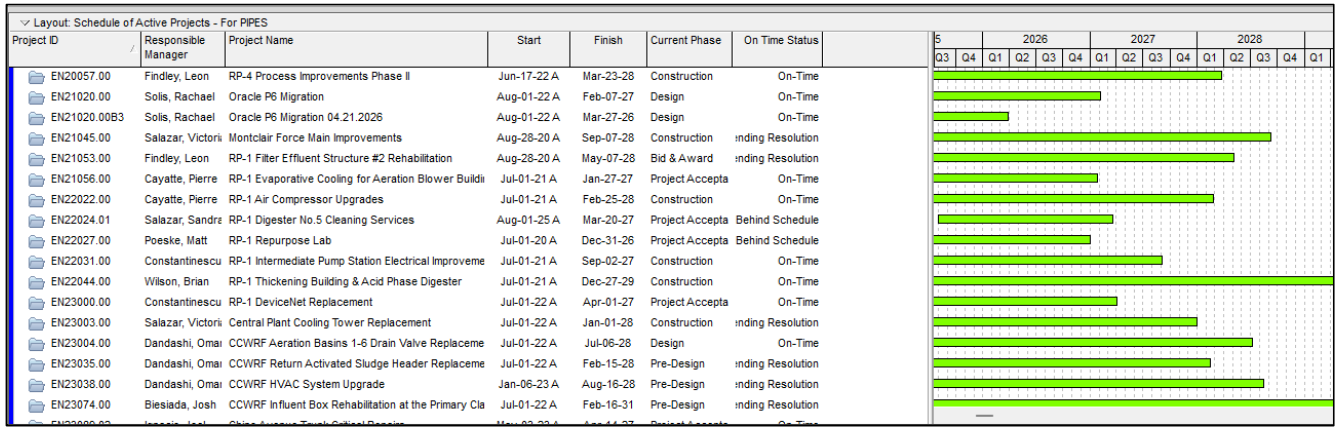
2 Project Background

- In May 2019, two project controls consultant contracts were awarded
  - CAPO Projects Group, LLC
  - KRD Management Consulting, LLC
- Supported the delivery of the Ten-Year Capital Improvement Plan (TYCIP)
  - Updated the program schedule of all projects
  - Performed contractor schedule reviews
  - Provided reporting
  - Provided template update management

RP-1 Construction Project Schedules



Engineering Active Projects - Program Level Schedule



3 Project Scope

- Program level scheduling
- Project level scheduling
- Contractor schedule reviews
- Dashboards and reporting
- Project planning and development services
- Estimating
- Template update management
- Constructability reviews
- Claims litigation and claims analysis services
- Staff development and training in project management



4 Consultant Selection

- PlanetBids solicitation period
  - February 19, 2026 - April 21, 2026
  - 64 calendar days; 47 working days
  - 16 consultant proposals; seven accepted
- Qualifications based selection
  - Reviewed by IEUA Engineering and Construction Management staff
  - Qualifications based on past record of performance in providing similar services, experience of personnel, specific approach, references, exceptions taken, and fee schedule

Consultant	Project Specific Scheduling	Program Specific Scheduling	Litigation and Claims	Cost Management	Estimating	Constructability Review	Document Management	BI Publishing	Reporting
4Liberty, Inc.	x		x	x	x	x	x	x	x
CAPO Projects Group, LLC*	x	x	x		x	x			x
CPM Partners, Inc.	x		x	x	x	x	x	x	x
E2 Consulting Engineers, Inc.	x		x	x	x	x	x	x	x
KRD Management Consulting, LLC*	x		x		x	x	x	x	x
MARRS Services, Inc.	x	x	x	x	x	x	x	x	x
Quest Project Controls, Inc. dba CM Solutions	x	x	x	x	x	x	x	x	x

*Existing Consultants

5 Staff Recommendation

1. Award master services contracts to 4Liberty, Inc, CAPO Projects Group, LLC, CPM Partners, Inc., E2 Consulting Engineers, Inc., KRD Management Consulting, LLC, MARRS Services, Inc., and Quest Project Controls, Inc. dba CM Solutions, for Project Controls Services, for a three-year period, with the option of four one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $7,000,000; and
2. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

This item aligns with Strategic Goal(s): *Goal 3: Fiscal Responsibility*

Link to Project Controls Services Contracts

https://www.dropbox.com/scl/fo/e8exjec3g5ebihf4ifj4m/AO9ZBjetZcqRCTOljCK2zbY?rlkey =t87go7b3w99w8fjncizm6c0dc&st=xc5qt133&dl=0

4Liberty, Inc.
CAPO Projects group, LLC
CPM Partners, Inc.
E2 Consulting Engineerins, Inc.
KRD Management Consulting, LLC
MARRS Services, Inc.
Quest Project Controls, Inc. dba CM Solutions

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

2G

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources; Finance & Administration

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Award Master Services Contracts for Emergency and Small Construction Projects (Eng/Ops/WR)

Executive Summary:

Since August 2009, IEUA has maintained master service contracts with prequalified contractors to provide emergency construction services on an as-needed basis. The program has been highly successful in supporting emergency response efforts and the timely delivery of small construction projects. The current emergency and small construction master service contracts are scheduled to expire in 2026.

In May 2026, IEUA established a new under $2,000,000 prequalified contractors list. A total of 37 contractors submitted qualification packages, and Engineering and Construction Management staff determined that 25 contractors met the qualification requirements. All qualified contractors were invited to participate in IEUA's emergency and small construction project program. Of those invited, 24 contractors expressed interest and were selected to participate in the program.

To continue the program, IEUA must establish emergency and small construction master service contracts with each selected contractor. All work performed under these agreements will be implemented in accordance with IEUA's Purchasing Ordinance, established emergency procurement procedures, and applicable standard operating procedures.

Staff's Recommendation:

Staff recommends that the Board:

1. Award master services contracts to AME Builders, Inc. dba AME Roofing, BCM Group, Inc., Big Sky Electric, Inc., Gentry General Engineering, Inc., Giles Engineering, Hardy & Harper, Inc., Kingmen Construction, Inc., Mackone Development, Inc., Metrocell Construction, Inc., Mladen Buntich Construction Company, Inc., Murray Plumbing and Heating Corp dba Murray Company, Norstar Plumbing and Engineering, Inc., SCW Contracting Corporation, SRK Engineering, Inc., Structural Preservation Systems, LLC, T.E. Roberts, Inc., and Vicon Enterprise Incorporated for emergency construction projects, for a four-year period, with the option of three one-year extensions, for a total potential contract term of seven years;
2. Award master services contracts to Allison Mechanical, Inc., AME Builders, Inc. dba AME Roofing, Athena Engineering, Inc., BCM Group, Inc., Big Sky Electric, Inc., Exbon Development, Inc., J.R. Filanc Construction Company, Inc., Gentry General Engineering, Inc., Giles Engineering, GSE Construction Company, Inc., Kingmen Construction, Inc., Mackone Development, Inc., Metrocell Construction, Inc., Mladen Buntich Construction Company, Inc., Murray Plumbing and

Heating Corp dba Murray Company, Norstar Plumbing and Engineering, Inc., Schuler Constructors, Inc., SCW Contracting Corporation, SRK Engineering, Inc., T.E. Roberts, Inc., Tharsos, Inc., and Vicon Enterprise Incorporated for small construction projects, for a four-year period, with the option of three one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $15,000,000; and

3. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval*

Account/Project Name: Multiple capital projects and department operation and maintenance budget under various program funds.

Fiscal Impact (explain if not budgeted):

There is no direct impact on IEUA's fiscal year budget because of this action. These contracts are for work which will be required on various projects and charged to the department operation and maintenance budget. Thus, no separate funding is needed for these contracts.

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Aligns with Strategic Goal:

Goals 2 and 3. Public and Environmental Health: Operate in a safe and responsible manner to support the health and environmental sustainability of our communities. Fiscal Responsibility: Responsibly manage public funds and safeguard IEUAs fiscal health to support short-term and long-term needs, while providing cost-effective services to our customers.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Link to Contracts



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Award Master Services Contracts for Emergency and Small Construction Projects

James Spears, PE
Principal Engineer

July 2026

2 Project Background

- Master contracts are required for maintaining continuity of service to the region
- Emergency master contracts
  - Successfully utilized since 2009
  - Expedited response times
- Small construction master contracts
  - Successfully utilized since 2023
  - Expedited delivery of construction under $500,000



El Prado Road Emergency Project

3 Emergency and Small Project Protocol

- Emergency Projects Levels
  - Priority 1 – Immediate response required, awarded to first responding contractor
  - Priority 2 – Response typically within one day, awarded to first responding contractor
  - Priority 3 – Response typically within two weeks, bids received from the first three contractors
- Small Construction Projects
  - Value of work less than $35,000
    - Rotating list of contractors
    - Email solicitation with response within 14 days
  - Value of work $35,000 - $500,000
    - Solicitation on PlanetBids to all prequalified contractors
    - 28-day response time with award to low bid

4 Contractor Selection

- PlanetBids solicitation period
  - Under $2 million finalized May 2026
  - Emergency and Small Construction derived from this list
- Qualifications-based selection
  - Reviewed by IEUA Engineering staff
  - Experience of firm, staff, past projects, references, and safety
- Emergency contracts
  - 17 contracts
- Small construction contracts
  - 22 contracts

Approved Contractors

Contractor	Emergency	Small Construction	New to List
Allison Mechanical, Inc.		✓	
AME Builders, Inc. dba AME Roofing	✓	✓	✓
Athena Engineering, Inc.		✓	
BCM Group, Inc.	✓	✓	✓
Big Sky Electric, Inc.	✓	✓	
Exbon Development, Inc.		✓	✓
Gentry General Engineering, Inc.	✓	✓	✓
Giles Engineering	✓	✓	✓
GSE Construction Company, Inc.		✓	
Hardy & Harper, Inc.	✓		✓
J.R. Filanc Construction Company, Inc.		✓	
Kingmen Construction, Inc.	✓	✓	
Mackone Development, Inc.	✓	✓	✓
Metrocell Construction, Inc.	✓	✓	✓
Mladen Buntich Construction Company, Inc.	✓	✓	
Murray Plumbing and Heating Corp dba Murray Company	✓	✓	✓
Norstar Plumbing and Engineering, Inc.	✓	✓	
Schuler Constructors, Inc.		✓	✓
SCW Contracting Corporation	✓	✓	
SRK Engineering, Inc.	✓	✓	✓
Structural Preservation Systems, LLC	✓		✓
T.E. Roberts, Inc.	✓	✓	
Tharsos, Inc.		✓	
Vicon Enterprise Incorporated	✓	✓	✓

5 Staff Recommendation

1. Award master services contracts to AME Builders, Inc. dba AME Roofing, BCM Group, Inc., Big Sky Electric, Inc., Gentry General Engineering, Inc., Giles Engineering, Hardy & Harper, Inc., Kingmen Construction, Inc., Mackone Development, Inc., Metrocell Construction, Inc., Mladen Buntich Construction Company, Inc., Murray Plumbing and Heating Corp dba Murray Company, Norstar Plumbing and Engineering, Inc., SCW Contracting Corporation, SRK Engineering, Inc., Structural Preservation Systems, LLC, T.E. Roberts, Inc., and Vicon Enterprise Incorporated for emergency construction projects, for a four-year period, with the option of three one-year extensions, for a total potential contract term of seven years;
2. Award master services contracts to Allison Mechanical, Inc., AME Builders, Inc. dba AME Roofing, Athena Engineering, Inc., BCM Group, Inc., Big Sky Electric, Inc., Exbon Development, Inc., J.R. Filanc Construction Company, Inc., Gentry General Engineering, Inc., Giles Engineering, GSE Construction Company, Inc., Kingmen Construction, Inc., Mackone Development, Inc., Metrocell Construction, Inc., Mladen Buntich Construction Company, Inc., Murray Plumbing and Heating Corp dba Murray Company, Norstar Plumbing and Engineering, Inc., Schuler Constructors Inc, SCW Contracting Corporation, SRK Engineering, Inc., T.E. Roberts, Inc., Tharsos, Inc., and Vicon Enterprise Incorporated for small construction projects, for a four-year period, with the option of three one-year extensions, for a total potential contract term of seven years, for an aggregate not-to-exceed amount of $15,000,000; and
3. Authorize the General Manager to execute the contracts, subject to non-substantive changes.

This item aligns with Strategic Goals: *Goal 2. Public and Environmental Health*

Goal 3. Fiscal Responsibility

Link to Emergency and Small Construction Projects Contracts

https://www.dropbox.com/scl/fo/9bi51l9bozssk8iunuka8/AJM2tWO5636hhy1xgx_uM9s?rlkey=a4ixtgzqnti4y1m4ztdxy0x47&st=kc6nmyti&dl=0

CBP

CHINO BASIN PROGRAM



Chino Basin Program Update

Elizabeth Hurst, Chino Basin Program Manager

July 2026

Chino Basin Program Update Overview





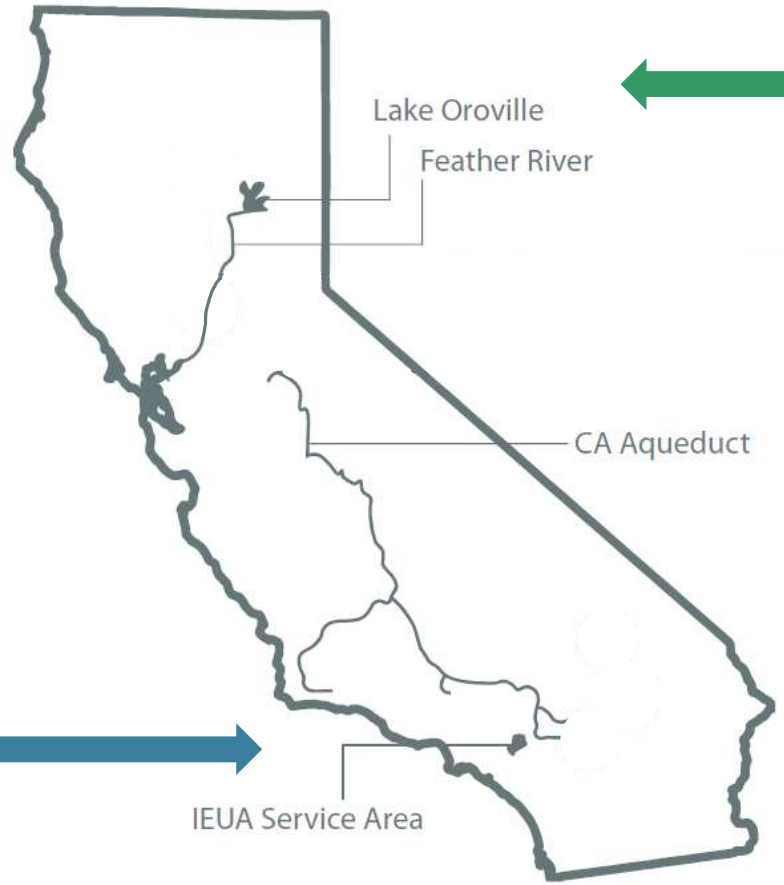


- Overview of Chino Basin Program (CBP)
- Permitting Status
- Program Progress
- Budget and Funding
- Implementation Milestones

Chino Basin Program Overview

Southern California

- Advanced treatment of recycled water supplies
- Store treated water in the Chino Groundwater Basin
- Pump stored groundwater to customers to offset State Water Project Supplies when a pulse flow occurs



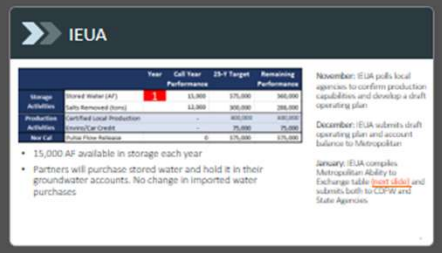
Northern California

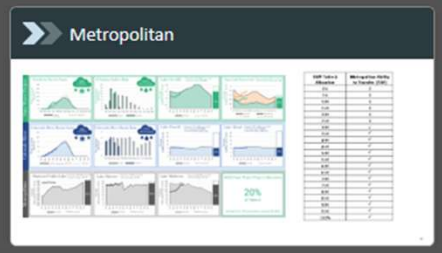
- Release water from Lake Oroville reservoir as a pulse flow to the Feather River to improve survival of migrating salmon
- Water flows downstream through the Bay Delta, to the ocean

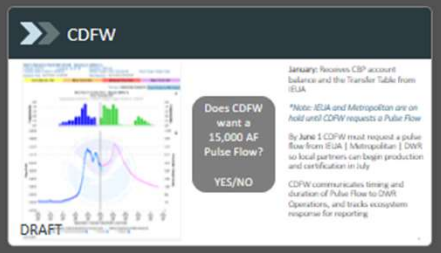
CA - California

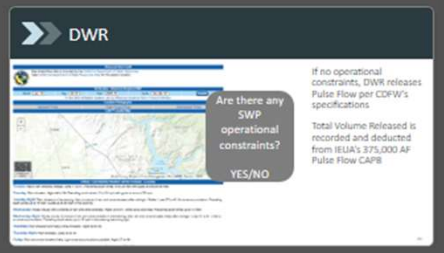
Pulse Flow Coordination (2024-2025)

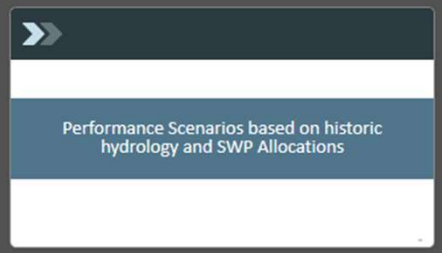
IEUA, Metropolitan, California Department of Fish and Wildlife, Department of Water Resources Pulse Flow Simulation

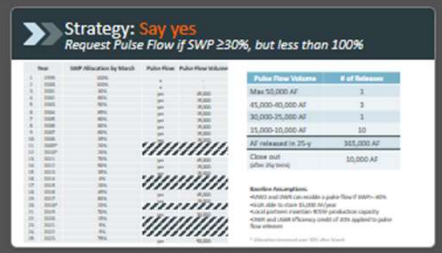


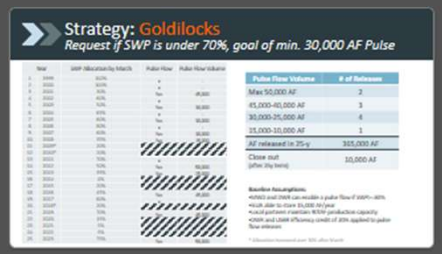




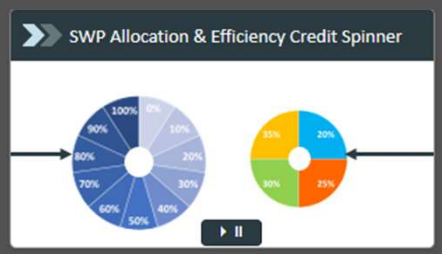


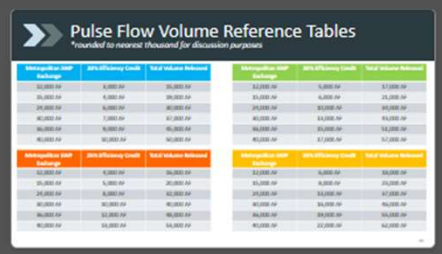






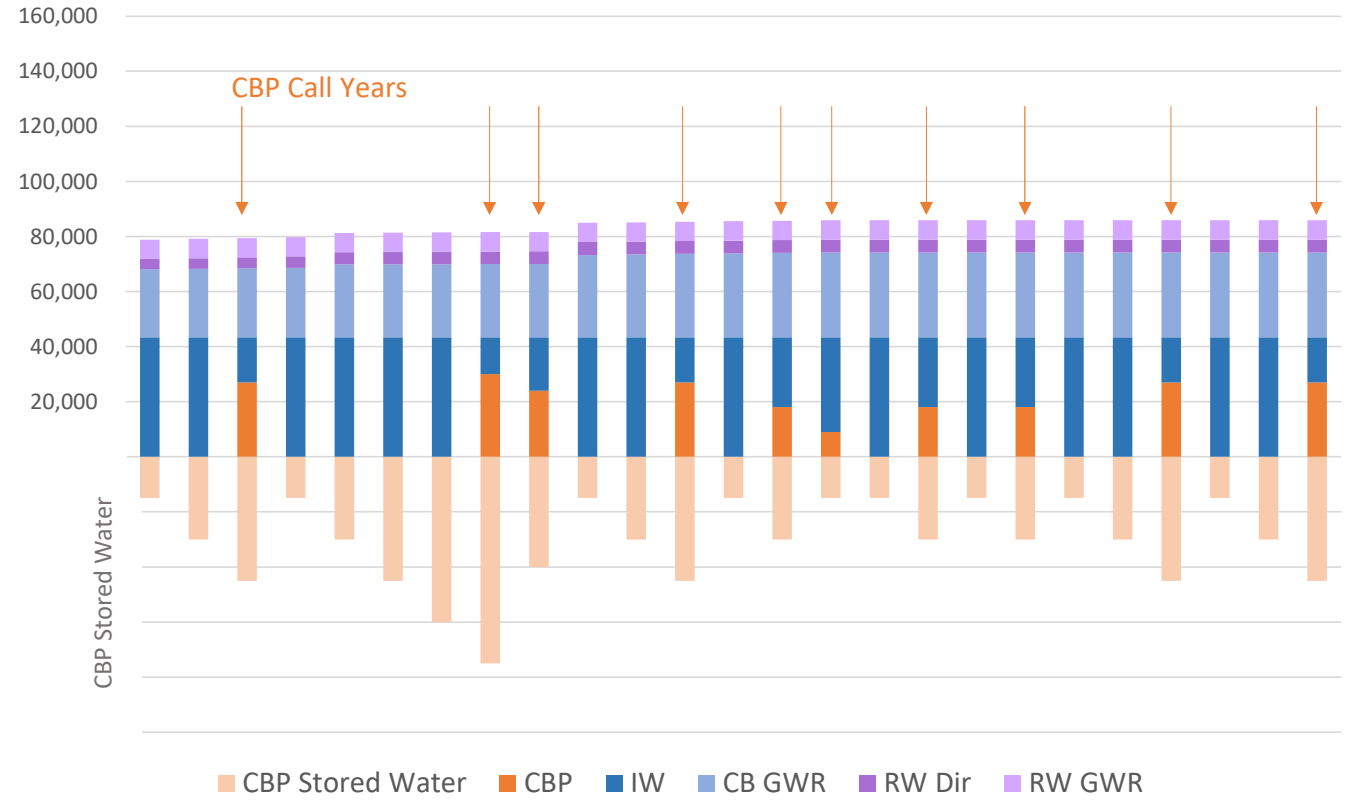








CBP Performance Scenario



IW= Imported Water, CB GWR= Chino Basin Groundwater, RW Dir= Recycled Water Direct Use, RW GWR= Recycled Water Groundwater Recharged

- CBP storage account grows by 15,000 acre-feet (AF) each year
- During call years, participating agencies reduce imported water purchases and replace up to 30,000 AF of imported water with CBP water

State Public Benefit Contracts

California Department of Fish and Wildlife (CDFW)

- 375,000 AF pulse flow, 25-year term
- 15,000 AF offered each year (max 50,000 per pulse), not based on hydrology
- Pulse flows can occur when spring State Water Project (SWP) allocation is over 30%

State Water Resources Control Board (SWRCB)

- Treat and store 15,000 AF per year of purified water in the Chino Basin aquifer

Department of Water Resources (DWR)

- 50,000 AF emergency water supply for local use



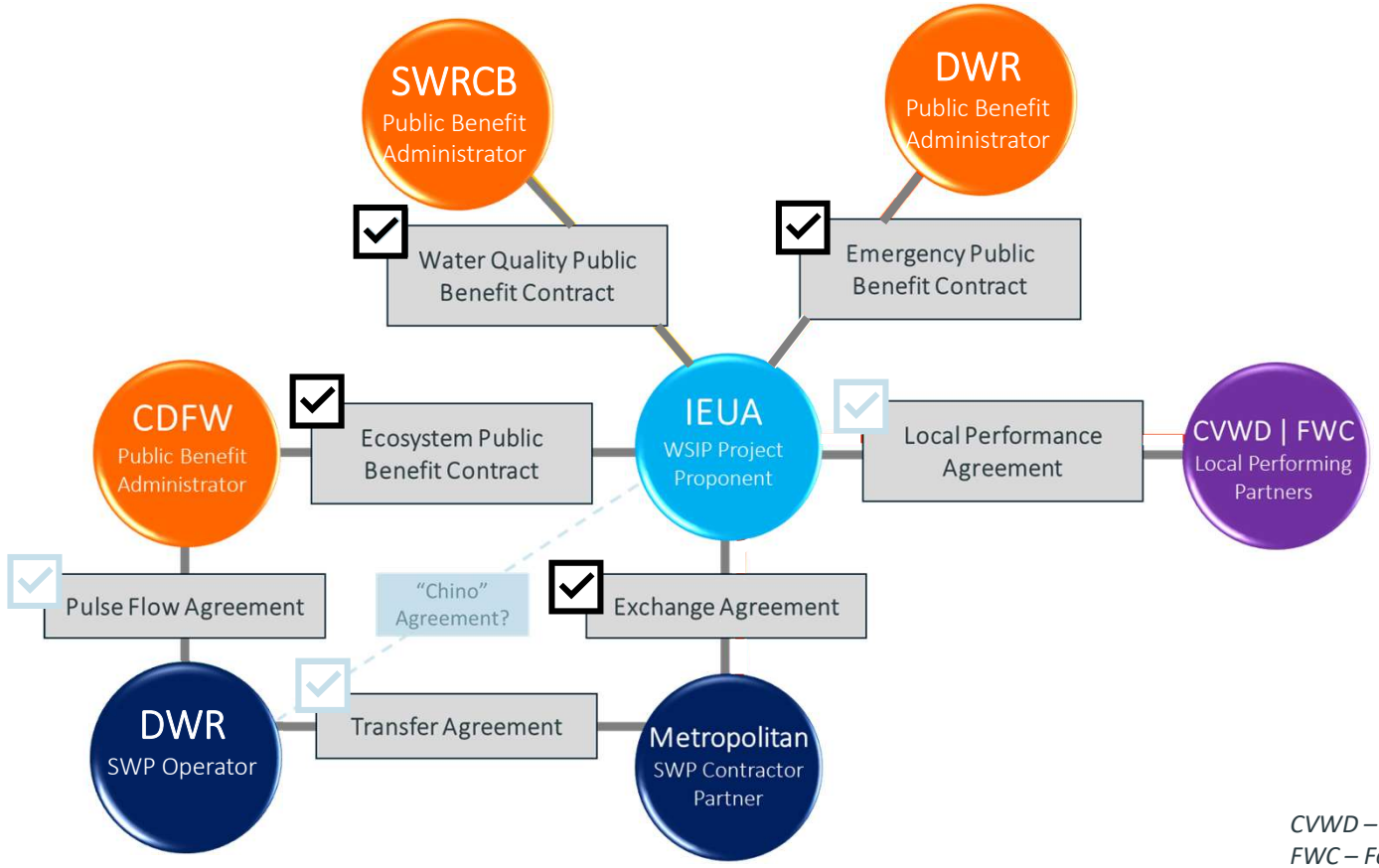
NO CHANGE TO QUANTITY OR MAGNITUDE OF WSIP PUBLIC BENEFITS

Chino Basin Program Facilities Overview

Facility	2026 Cost ($ M*)	Benefits
Advanced Water Purification Facility (15 MGD*)	$232 M	• Advance treat recycled water for storage in groundwater basin • Remove salts, constituents of emerging concern (CECs)
Recycled Water Pipeline	$125 M	• Direct recycled water to provide steady flow for the Advanced Water Purification Facility (AWPF)
Pure Water Recharge Facilities (aquifer replenishing wells, conveyance, GWR facilities)	$181 M	• Store purified water in Chino Basin aquifer for future use • 15,000 AF of water to be stored each year
Production Facilities (wells, conveyance)	$337 M	• New wells to pump stored recycled water from aquifer • 40,000 AF production capacity
MWD Interconnection	$133 M	• Pump-in connection to move 10,000 AF pumped groundwater to the Metropolitan Water District (MWD)
Total	$1,008 M	

**M – Million, MGD – Million Gallons per Day*

Interconnectivity of State Public Benefit Contracts and Agreements



LEGEND

- Draft terms complete
- Final agreement complete
- State Public Benefit Agreements
- Other Stakeholder Agreements
- Local Partner Performance Agreements

CVWD – Cucamonga Valley Water District
FWC – Fontana Water Company

Environmental Permitting Status


Chino Creek Wetlands and Educational Park

- 1211 IEUA Wastewater Diversion Petition (filed May 2026)
- 1211 Rialto Wastewater Diversion Petition (filed May 2026)
- Chino Basin Program Environmental Impact Report (PEIR) Recertification pending (July 2026)
- DWR Pulse Flow Supplemental Environmental Impact Report (SEIR) adoption pending (July 2026)

Program Progress

Construction of Advanced Water Purification Demonstration Facility Underway

- On schedule to complete construction in December 2026, with operations starting in February 2027, followed by a ribbon-cutting ceremony

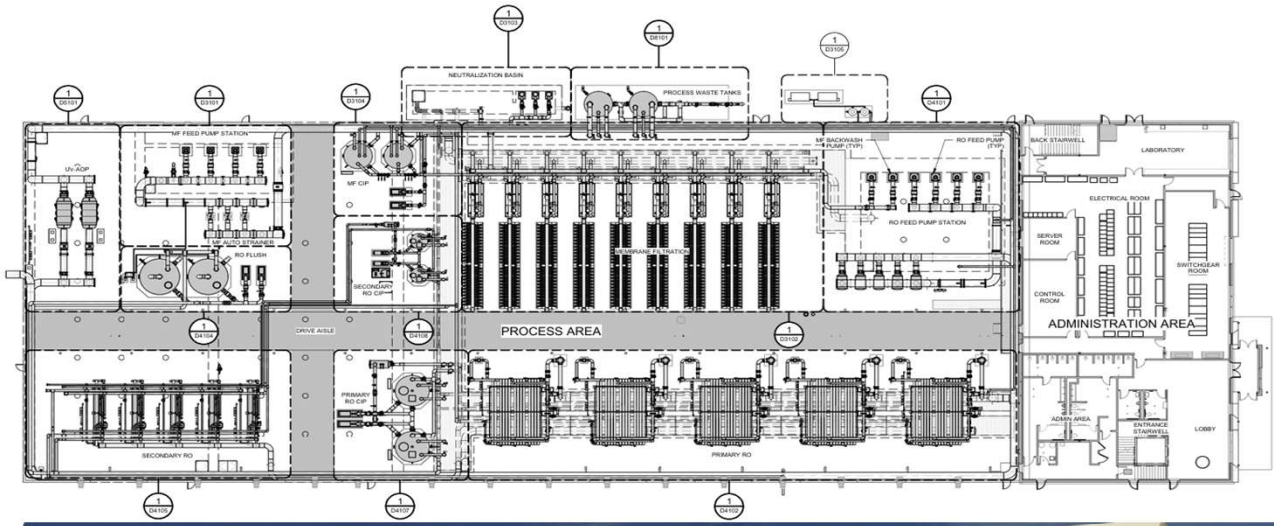


Advanced Water Purification Facility

Purify recycled water for storage in groundwater basin

Technical, Design, Project Workshops completed:

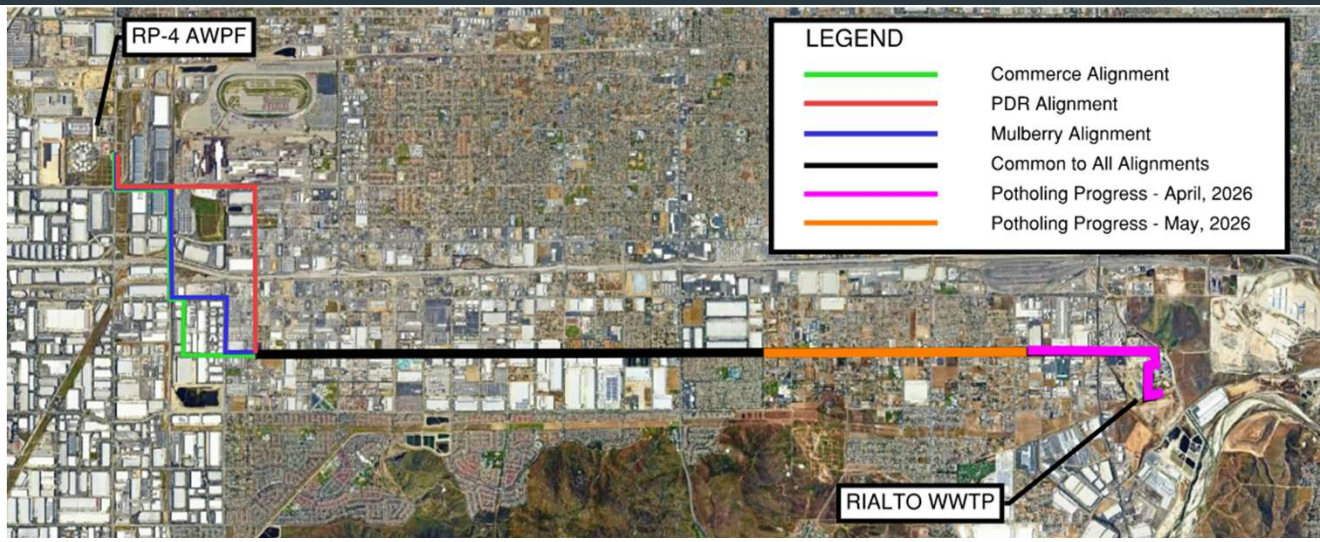
- Received 21 submittals and 17 Requests For Information (RFIs)
- Completed early field investigations
- Basis of Design Report received on May 19, 2026 and under review
- Progressive-Design Build Team
  - J.F. Shea / Tetra Tech

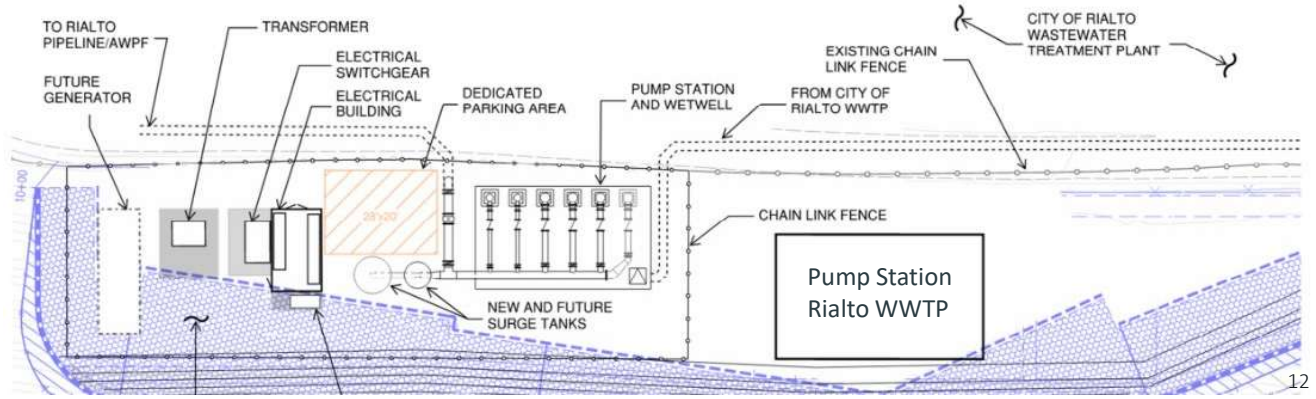




Rialto Alignment – Field Activity Progress

- Survey, potholing, and geotechnical investigation underway
- Completed engineering for connection to Rialto Wastewater Treatment Plant (WWTP) and pipeline material selected
- Progressive-Design Build Team - Steve P. Rados / Stantec
- Basis of Design Report to be submitted in August

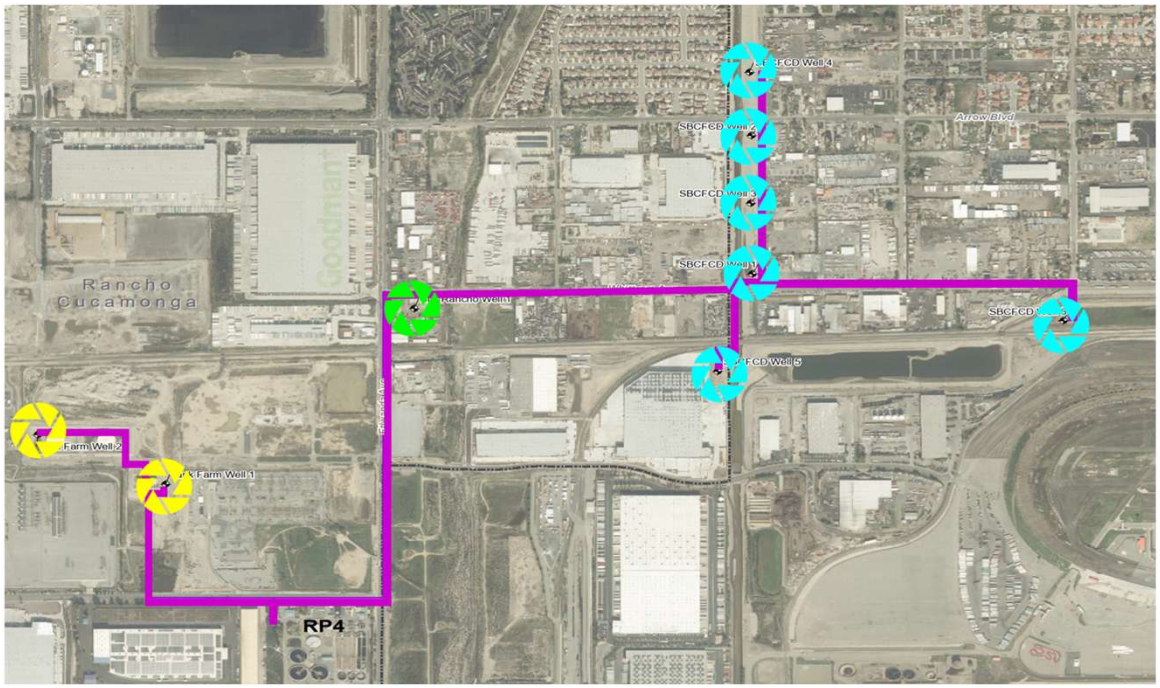




Replenishment Well Siting/Design

Wells to Store Purified Water

- Based on test well, total reduced from 16 to nine wells
- Location negotiations underway for identified well sites
- Bid solicitation to start late July
- Prequalification of drillers complete

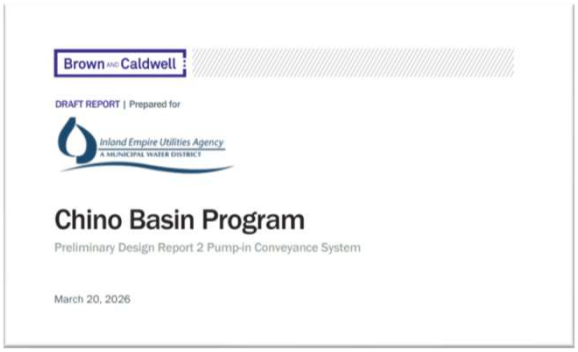


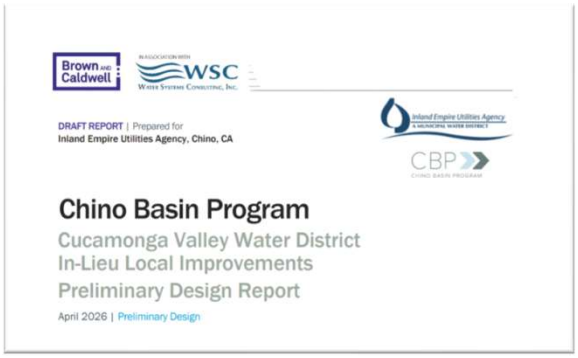
LEGEND

- Purified Water Pipeline
- Potential Well Site on San Bernardino County Flood Control property
- Potential Well Site on City of Rancho Cucamonga property
- IEUA Potential Well Site

Production Facilities Preliminary Design Reports

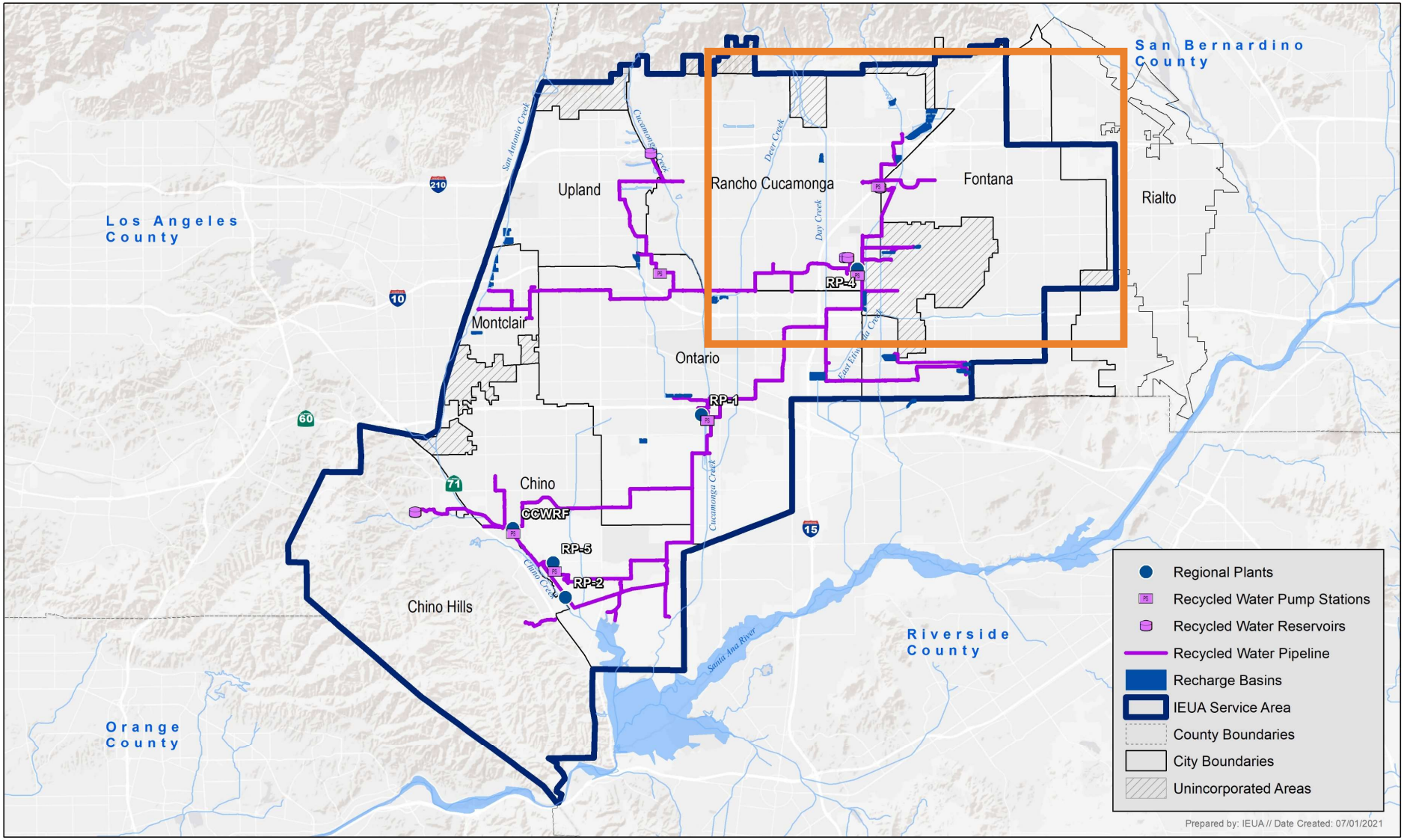






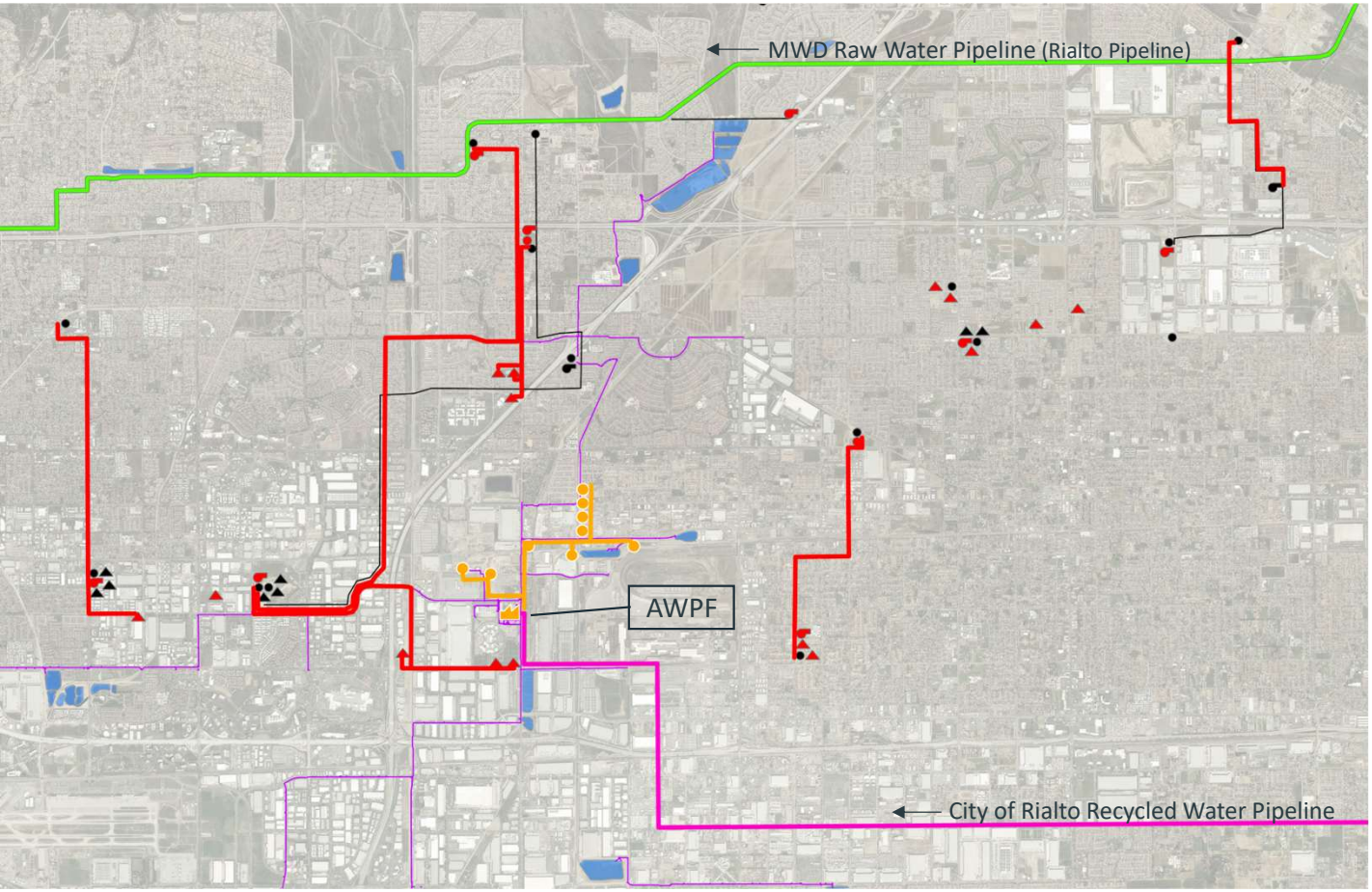


- ✓ Four draft preliminary design reports (PDRs) for the production infrastructure are under review:
  - MWD Pump-in Infrastructure
  - Pump-in Conveyance
  - CVWD In-Lieu Local Improvements
  - FWC In-Lieu Local Improvements
- ✓ Updated cost estimates
- Final PDRs by Summer 2026


San Bernardino County
Los Angeles County
Orange County
Riverside County
Upland
Rancho Cucamonga
Fontana
Rialto
Montclair
Ontario
Chino
Chino Hills
CCWRF
RP-1
RP-2
RP-3
RP-4
RP-5
210
10
60
71
15
San Antonio Creek
Cucamonga Creek
Deer Creek
Day Creek
Chino Creek
Santa Ana River
Regional Plants
Recycled Water Pump Stations
Recycled Water Reservoirs
Recycled Water Pipeline
Recharge Basins
IEUA Service Area
County Boundaries
City Boundaries
Unincorporated Areas
Prepared by: IEUA // Date Created: 07/01/2021

Chino Basin Program Infrastructure

Regional Recycled Water Expansion and Production Facilities



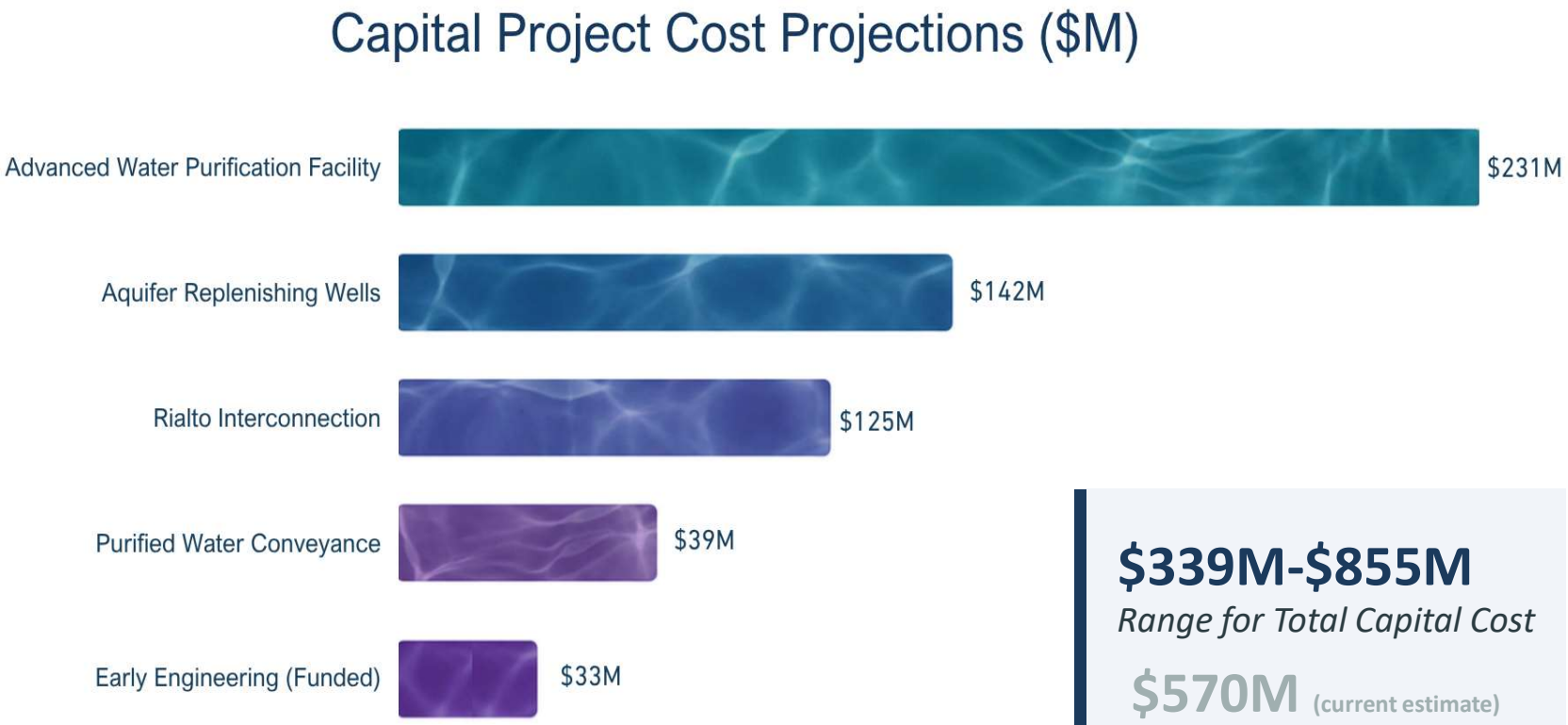
LEGEND

- Metropolitan State Water Project Pipeline (Rialto Feeder)
- IEUA recycled water pipelines
- Existing active recharge basins for flood, stormwater/recycled water capture
- NEW Supplemental Recycled water pipeline (Rialto)
- Pure Water pipeline and aquifer replenishing wells
- Existing potable water pipeline
- Existing reservoir
- Existing pump station
- Existing groundwater well
- NEW pumped water pipeline
- NEW reservoir
- NEW pump station
- NEW groundwater well

Chino Basin Program Facilities Overview

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Advanced Water Purification Facility (15 MGD)	$232 M	• Advance treat recycled water for storage in groundwater basin • Remove salts, CECs
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Total	$1,008 M	

CBP- Recycled Water Program Expansion Cost Overview: *Capital Costs*

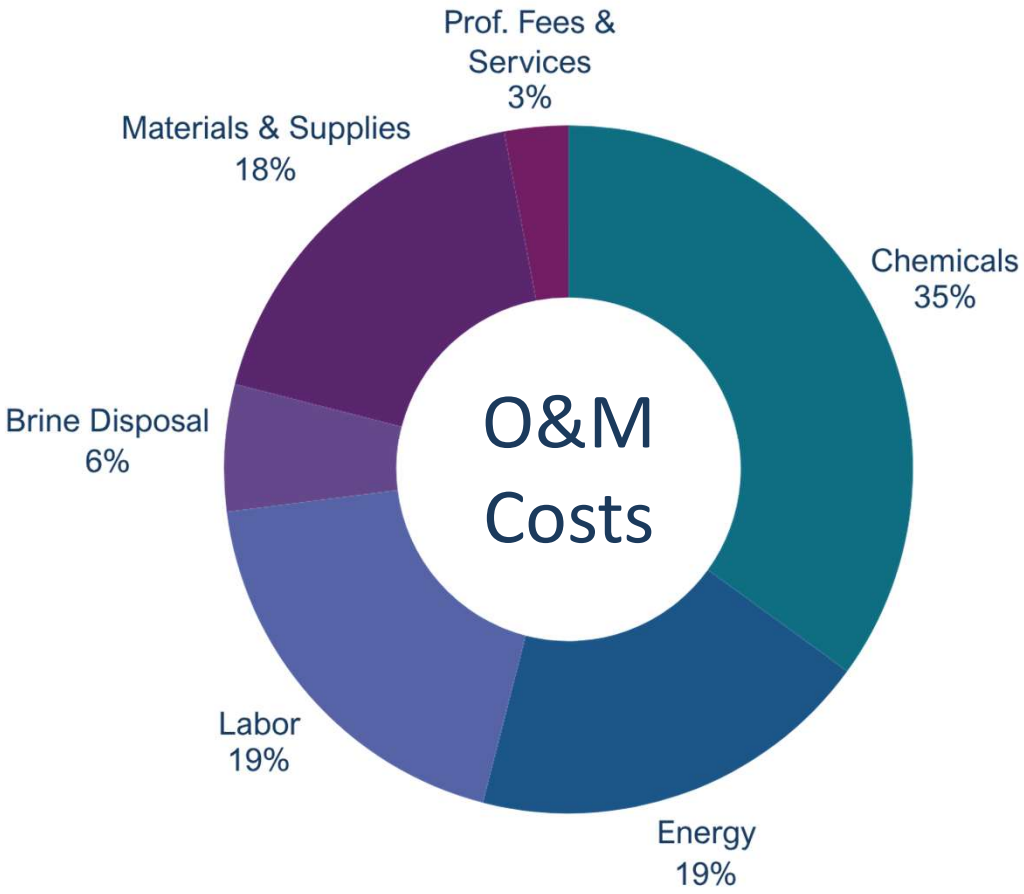


$339M-$855M

Range for Total Capital Cost

$570M (current estimate)

CBP- Recycled Water Program Expansion Cost Overview: *O&M and Debt Service*



Beginning 2032

$25.4M-$27.9M

Total Annual O&M

Beginning 2027

$32.9M

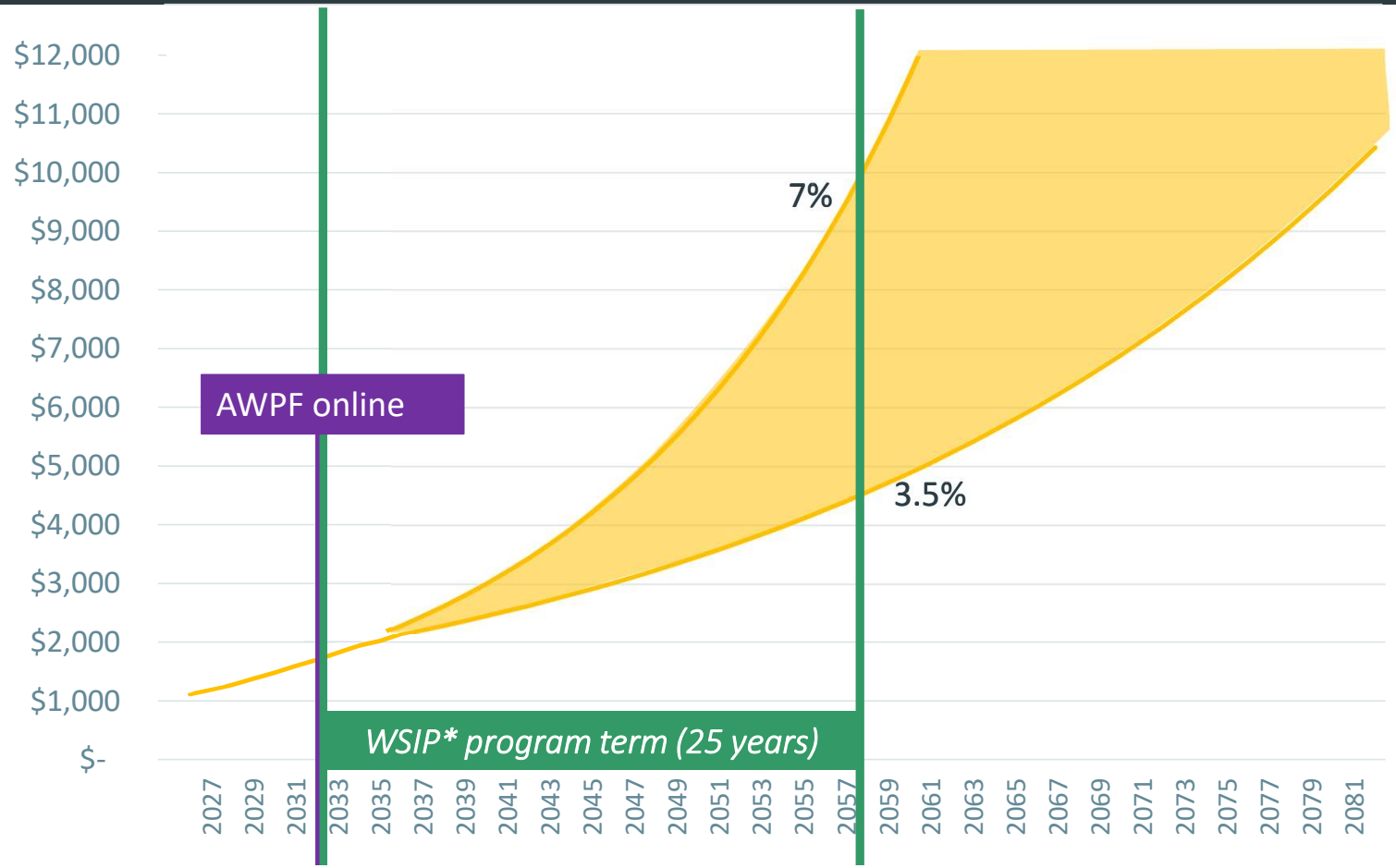
Total Annual Debt Service

*30 years, **without external funding***

4.48% assumed interest rate

O&M – Operations and Maintenance

Draft CBP Recycled Water Expansion Rate Projection



MWD Rate Assumptions:

- Based on IEUA purchase of 45,000 AFY + RTS fees
- Planning costs only for Delta Conveyance and Pure Water (**no** capital costs).
- Average of 6.5% increase for the next 10 years, with projection of between 7% and 3.5% into the future.

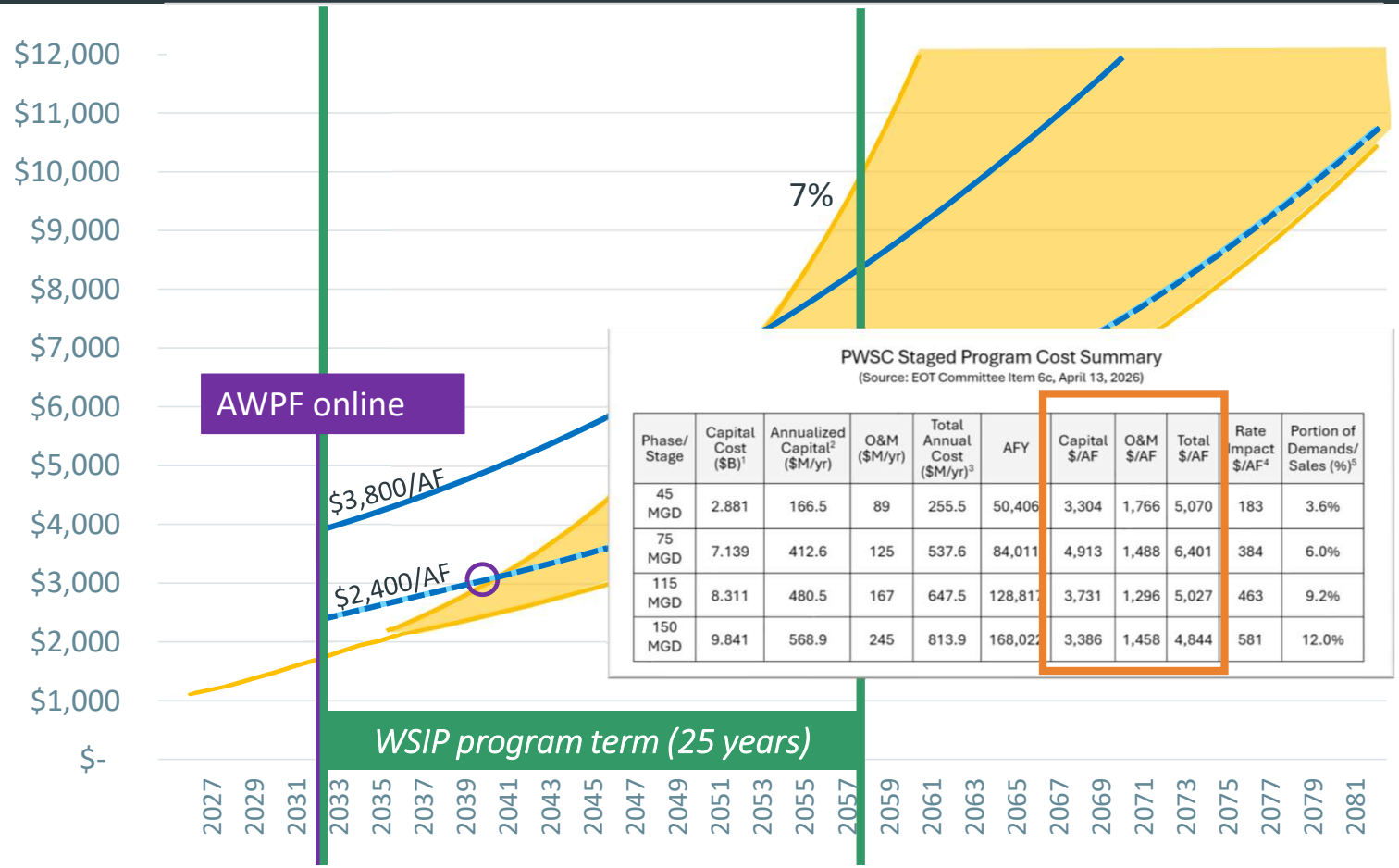
2026 Adopted MWD Rate Range

CBP-Regional Recycled Water Facilities Range marginal cost (15,000 AF recharge)

CBP- Regional Recycled Water Facilities Range (31,000 AF recharge rate)

**WSIP – Water Storage Investment Program, AFY – Acre-Feet per Year, RTS – Readiness-to-Serve*

Draft CBP Recycled Water Expansion Rate Projection



PWSC Staged Program Cost Summary
(Source: EOT Committee Item 6c, April 13, 2026)

Phase/ Stage	Capital Cost ($B)[1]	Annualized Capital[2] ($M/yr)	O&M ($M/yr)	Total Annual Cost ($M/yr)[3]	AFY	Capital $/AF	O&M $/AF	Total $/AF	Rate Impact $/AF[4]	Portion of Demands/ Sales (%)[5]
45 MGD	2.881	166.5	89	255.5	50,406	3,304	1,766	5,070	183	3.6%
75 MGD	7.139	412.6	125	537.6	84,011	4,913	1,488	6,401	384	6.0%
115 MGD	8.311	480.5	167	647.5	128,817	3,731	1,296	5,027	463	9.2%
150 MGD	9.841	568.9	245	813.9	168,022	3,386	1,458	4,844	581	12.0%

Includes all "PUT" Facilities capital costs for:

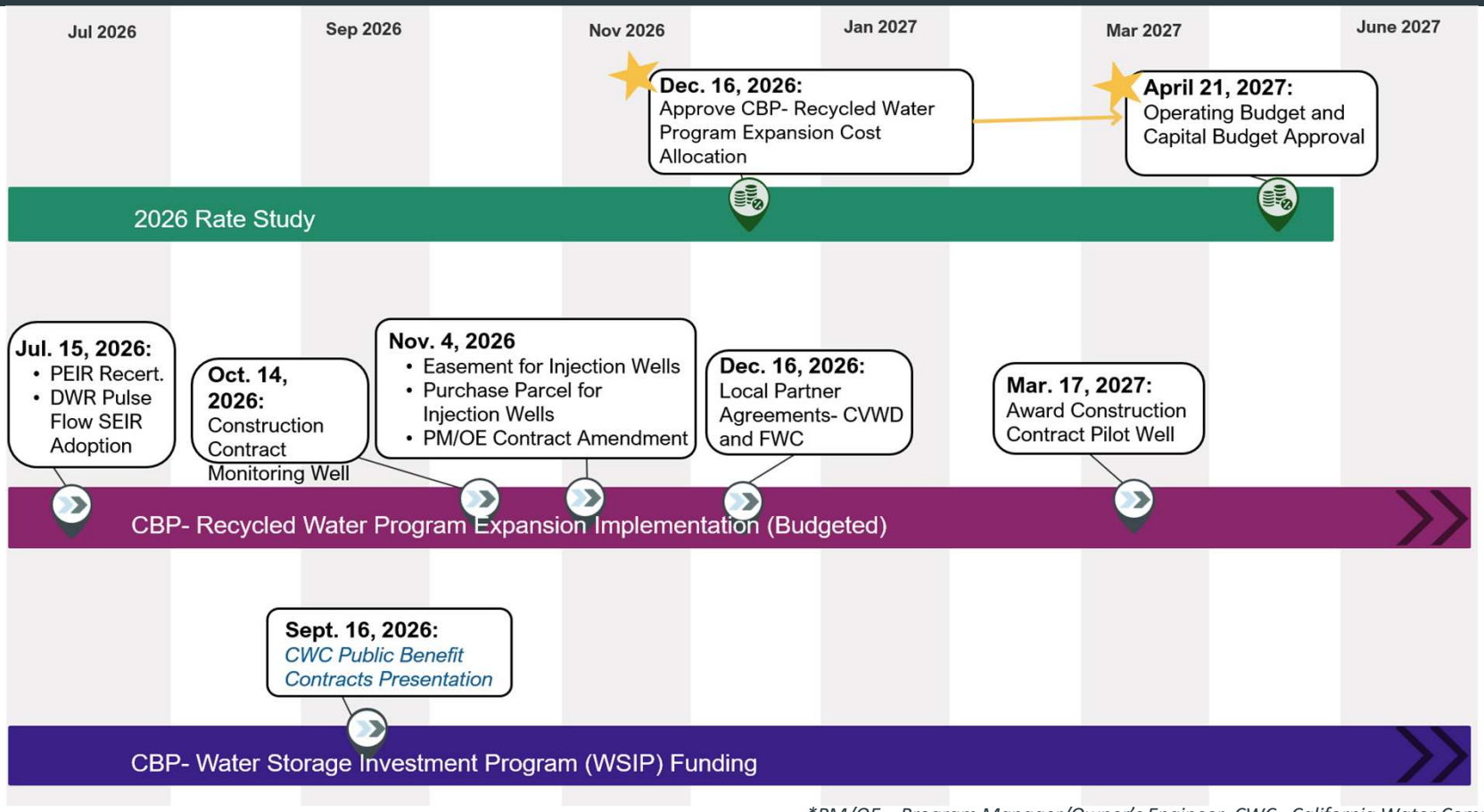
- AWPF
- External recycled water
- Pure water recharge facilities

Does **not** include grants, external funding, or property tax

This represents the most conservative, high range of costs to IEUA

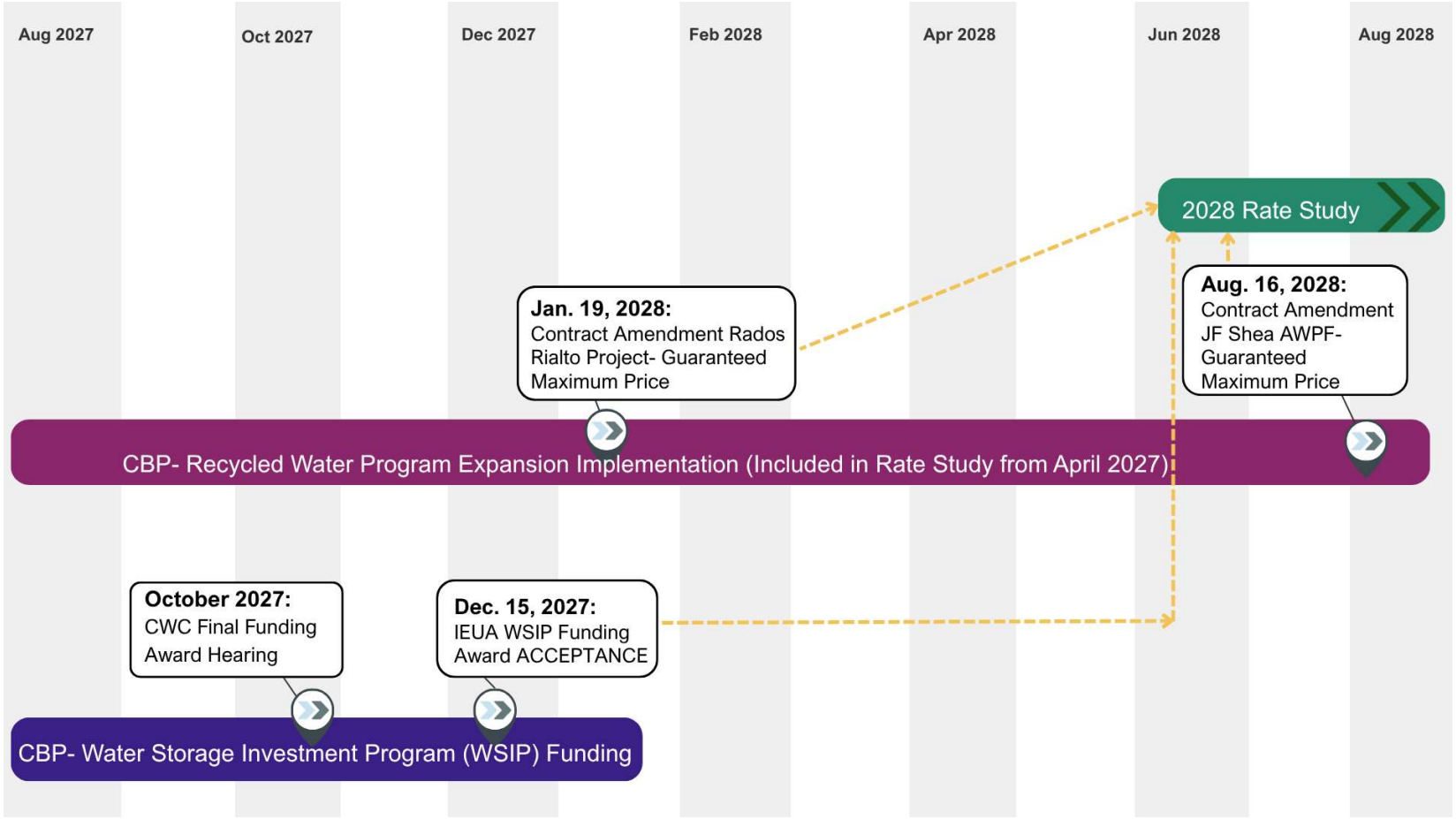
- 2026 Adopted MWD Rate Range
- CBP-Regional Recycled Water Facilities Range marginal cost (15,000 AF recharge)
- CBP- Regional Recycled Water Facilities Range (31,000 AF recharge rate)

Board Decision Timeline and Next Steps 2026-2027



**PM/OE – Program Manager/Owner's Engineer, CWC– California Water Commission*

Board Decision Timeline and Next Steps 2027-2028



CBP Construction and Implementation Milestones

- ☑ Complete Treatment and Storage Facilities PDR Work
  - AWPF (2023)
  - City of Rialto RW Interconnection (2024)
  - Replenishing Wells (2023)
  - Permitting and Regulatory Strategy (2023)
  - Updated cost estimates
- ☑ Complete CBP CEQA Certification (2022)
- ☑ Award Program Manager/Owner's Engineer Contract (2023)
- ☑ Exploratory Boreholes (2024)
- ☑ Execute Rialto RW Purchase Agreement (2024)
- ☑ Execute IEUA-MWD CBP Agreement (2024)
- ☑ Award Progressive Design Build Contract for AWPF and City of Rialto RW (Summer 2025)
- ☑ Carriage/Efficiency Credit and SWP O&M resolution (Spring 2026)
  - DWR | USBR | IEUA
- ☑ Complete Extraction Facilities PDR Work (Spring 2026)
- ☑ Wastewater Change of Use Permit submittal (Spring 2026)
- ☐ CBP CEQA Re-Certification (Jul 2026)
- ☐ Staff Draft State Public Benefit Contracts for WSIP Funds *(Sep 2026)*
  - ✓ CDFW | ✓ DWR | ✓ SWRCB
- ☐ Final Local Performance Agreements *(Dec 2026)*
- ☐ Environmental finding of consistency *(Winter 2026/27)*
- ☐ Final State Public Benefit Contracts *(Summer 2027)*
- ☐ WSIP Final Funding Hearing *(Fall 2027)*
- ☐ Complete construction
  - Rialto RW Interconnection *(2027-2031)*
  - AWPF *(2027-2031)*
  - Replenishing Wells *(2027-2030)*
  - MWD interconnection *(2028-2031)*
  - Extraction Wells *(2028-2031)*
- ☐ Facilities start-up commissioning, operations begin *(2031-2032)*

CEQA - California Environmental Quality Act, USBR – United States Bureau of Reclamation



Questions?

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Annual Report of Prado Basin Habitat Sustainability Program for Water Year 2025 (Written)

Executive Summary:

The Annual Report of the Prado Basin Habitat Sustainability Program for Water Year 2025 was prepared on behalf of the Prado Basin Habitat Sustainability Committee (PBHSC), pursuant to the mitigation monitoring and reporting requirements of the Peace II Subsequent Environmental Impact Report (SEIR). This report is an annual requirement for the re-operation and expansion of the Chino Basin Desalters to monitor potential environmental impacts that could result from attaining hydraulic control of groundwater outflow from the Chino Basin to the Santa Ana River. The Annual Report was published in June 2026. The extent of the riparian habitat remained generally stable throughout the Prado Basin, while the quality (greenness) of the vegetation showed localized increases and decreases between 2024 and 2025. Notable increases in vegetation greenness occurred along portions of the Santa Ana River and lower Chino Creek, while decreases were observed in portions of the lower Prado Basin below the Orange County Water District wetlands and lower Chino Creek. Groundwater levels throughout much of the Prado Basin remained generally stable during Water Year 2025, although some declines continue to persist near the upper Mill Creek area. At this time, current groundwater conditions are not expected to impact the riparian habitat adversely.

It is recommended that the PBHSP monitoring and reporting continue to monitor the extent and quality of the riparian habitat and the factors that can influence it. No mitigation procedures are recommended at this time.

Budget Impact *Budgeted (Y/N):* Y *Amendment (Y/N):* N *Amount for Requested Approval* N/A

Regional Sewerage *Technical Committee (Y/N):*

Policy Committee (Y/N):

Aligns with Strategic Goal:

Goals 1 and 4. Water Supply Reliability: Provide a reliable and economical water supply that meets the evolving needs of the region. Culture of Excellence: Foster an organizational environment where safe operations, continuous innovation, positive community engagement, and exceptional performance are consistently pursued and celebrated.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - Link to Annual Report

Link to Annual Report of the Prado Basin Habitat Sustainability Program for Water Year 2025

R - 941 - PBHSP Annual Report WY25 -260430.pdf

CARPI & CLAY

Inland Empire Utilities Agency, a Municipal Water District Federal Update

June 23, 2026

Fiscal Year 2027 Appropriations Update

The House continued advancing FY27 spending bills in June and is on track to have passed all twelve appropriations bills by the July 4th Congressional recess. Over in the Senate, movement on the FY27 appropriations has continued to stall as Chair Susan Collins (R-ME) Collins and Ranking Member Patty Murray (D-WA) have not yet reached a bipartisan agreement on overall spending levels.

FY27 Appropriations Bill	House Subcommittee Allocation (in Billions)	House Subcommittee Markup	House Full Committee Markup	House Floor
Agriculture–Rural Development–FDA	$26.27	Passed on April 23 by a 10–7 vote	Passed on April 29 by a 35–25 vote	Passed on June 4 by a 213–210 vote
Commerce–Justice–Science	$77.341	Passed on April 30 by an 8–6 vote	Passed on May 13 by a 32–28 vote	
Defense		Passed on June 11 by a voice vote	June 24	
Energy–Water Development		Passed on May 15 by a voice vote	Passed on May 20 by a 34–25 vote	
Financial Services–General Government	$25.298	Passed on April 17 by a 9–6 vote	Passed on April 22 by a 34–28 vote	
Homeland Security		Passed on June 5 by a voice vote	Passed on June 10 by a 34–27 vote	
Interior–Environment		Passed on May 21 by a 7–5 vote	Passed on June 3 by a 35–27 vote	
Labor–HHS–Education		Passed on June 5 by an 11–7 vote	Passed on June 9 by a 34–28 vote	

Legislative Branch	$7.3	Passed on April 30 by a 5–4 vote	Passed on May 13 by a 34–28 vote	
Military Construction–VA	$157	Passed on April 17 by a voice vote	Passed on April 21 by a 58–0 vote	Passed on May 15 by a 400–15 vote
National Security–State	$47.32	Passed on April 23 by an 8–5 vote	Passed on April 28 by a 35–27 vote	
Transportation–HUD		Passed on May 21 by a 7–5 vote	Passed on June 3 by a 34–27 vote	

LEGISLATIVE ACTIVITY

Senate Committee Holds Hearing on OMB Nomination. On June 16, the Senate Budget Committee held a **hearing** to consider the nomination of Hal Duncan, to be the Deputy Director of the Office of Management and Budget (OMB). During the hearing, Senator Patty Murray (D-WA) pressed Duncan on whether the proposed OMB grants rule contains any guardrails to prevent cronyism or politically motivated grant terminations, warning that it could allow political appointees to terminate awards based on a President's personal or partisan preferences. Senator Alex Padilla (D-CA) argued that the rule would expand agency authority to suspend or terminate grants, elevate political appointees, and allow OMB to override congressional funding decisions; Duncan responded that the changes are about accountability and ensuring decisions are made by officials accountable to the President. Senator Chris Van Hollen (D-MD) echoed concerns raised by Murray and others, saying the proposal would further politicize the grantmaking process and is especially alarming in the context of this Administration's broader actions. Senator Mike Lee (R-UT) defended the proposal as a taxpayer-protection and anti-waste reform, and Duncan agreed, emphasizing political appointee review, restrictions on funding DEI, illegal immigration, and "radical gender ideologies," stronger fraud controls, and an E-Verify requirement for grant recipients and subrecipients.

FEDERAL FUNDING OPPORTUNITIES

EPA Accepting Applications for Rural, Small, and Tribal Wastewater Technical Assistance Grants. On June 17, the Environmental Protection Agency (EPA) **announced** the availability of $25.5 million in grants for technical assistance providers that help small, rural, and Tribal communities address wastewater infrastructure challenges and comply with the Clean Water Act. The grants support engineering and design expertise, operational support, workforce development, and financial management assistance for wastewater systems. Applications are due August 14.

Reclamation Publishes WaterSMART Cooperative Watershed Management Program NOFO. On June 10, the Bureau of Reclamation published a **NOFO** for the WaterSMART Cooperative Watershed Management Program, making $25 million available for watershed group development, restoration planning, and watershed management project planning and design. Eligible applicants include existing watershed groups and entities sponsoring the establishment of new watershed groups located in western states and territories. The opportunity has four application rounds, with deadlines of October 7, 2026; February 24, 2027; September 1, 2027; and February 15, 2028. Reclamation will host an **informational webinar** on July 21, 2026.

USDA Publishes Rural Water and Wastewater Revolving Fund Grants NOFO. The U.S. Department of Agriculture has published a **NOFO** for the Revolving Funds for Financing Water and Wastewater Projects program, making $1 million available to qualified nonprofit organizations to capitalize revolving loan funds for rural water and wastewater infrastructure projects. Recipients may use funds to cover pre-development costs and short-term capital improvement projects that are not part of regular operations and maintenance. Applications are due July 3.

FEDERAL AGENCY ACTIONS AND PERSONNEL CHANGES

FEMA Releases Updated Risk Assessment Software. On June 4, FEMA released **Hazus 7.2**, an updated version of its hazard risk assessment software used by emergency managers, planners, and researchers nationwide. The update adds the U.S. Geological Survey's ShakeMap model, which collects seismic data in real time and can estimate the potential impacts of earthquake events, restoring earthquake modeling capability that was lost when FEMA retired support for Hazus 6.1 in March 2026. The release also includes updates to result export features and user performance.

Reclamation Signs MOU to Explore Desalination and Water Recycling for Colorado River Basin. On June 3, the Bureau of Reclamation and major water agencies in California, Nevada, and Arizona signed a **memorandum of understanding** (MOU) to jointly explore how desalination and advanced water purification could strengthen long-term water reliability in the Colorado River Basin. Signatories include the San Diego County Water Authority, Metropolitan Water District of Southern California, Southern Nevada Water Authority, Arizona Department of Water Resources, Central Arizona Water Conservation District, and Salt River Project Agricultural Improvement and Power District. The MOU establishes a framework for evaluating how new water supplies produced through desalination or water recycling could be integrated into Basin operations, potentially allowing agencies to facilitate interstate water transfers using existing infrastructure without constructing new pipelines. The agreement does not alter existing water rights or commit any party to a specific project. Colorado River system storage currently stands at approximately 36 percent of capacity.

Reclamation Principal Deputy Commissioner Named. Aubrey Bettencourt of California has been appointed Principal Deputy Commissioner at the Bureau of Reclamation and designated as the agency's lead under Secretary Burgum's **recent order** on Department leadership. She

previously served as the top conservation official at the Department of Agriculture and, during President Trump's first term, as Deputy Assistant Secretary for Water and Science at the Department of the Interior. She has also served as executive director of both the Almond Alliance of California and the California Water Alliance. Bettencourt has been rumored as a potential nominee for Commissioner, a Senate-confirmed position, though no official nomination has been made.

##

Acronym List

AB	Assembly Bill
ACF	Advanced Clean Fleets
ACWA	Association of California Water Agencies
BRIC	Building Resilient Infrastructure and Communities
CARB	California Air Resources Board
CASA	California Association of Sanitation Agencies
CEC	California Energy Commission
CEQA	California Environmental Quality Act
CMUA	California Municipal Utilities Association
CSDA	California Special Districts Association
CVP	Central Valley Project
DEI	Diversity, Equity, & Inclusion
DOE	Department of Energy
DOJ	Department of Justice
DWR	Department of Water Resources
EPA	Environmental Protection Agency
FEMA	Federal Emergency Management Agency
FDA	United States Food and Drug Administration
HHS	Health and Human Services
HUD	Housing and Urban Development
IRWD	Irvine Ranch Water District
LAO	Legislative Analyst's Office
LNG	Liquefied Natural Gas
MilCon	Military Construction
MWD	Municipal Water District / Metropolitan Water District of Southern California
NOFO	Notice of Funding Opportunity
OIG	Office of Inspector General
OMB	Office of Management and Budget
POTW	Publicly Owned Treatment Works
PSPS	Public Safety Power Shutoff
SB	Senate Bill

Acronym List

SCE	Southern California Edison
SWC	State Water Contractors
SWRCB	State Water Resources Control Board
VA	Veterans Affairs

West Coast Advisors
Strategic Public Affairs

June 24, 2026

To: Inland Empire Utilities Agency

From: Michael Boccadoro
Beth Olhasso

RE: June Report

California ends June with generally strong water supply conditions, supported by robust reservoir storage across key facilities including Oroville, Shasta, and San Luis Reservoir. State Water Project operations reflect this stability with a 45 percent allocation, and most urban water agencies remain well positioned for summer demand due to healthy carryover storage, groundwater banking, recycled water use, and conservation programs. Despite this near-term strength, the rapid loss of the Sierra Nevada snowpack during an unusually warm spring has emerged as a key concern, as the early melt reduces the system's natural runoff replenishment and reinforces growing uncertainty around temperature-driven hydrology.

Legislative Democrats passed a $325 billion state budget by the June 15 deadline. The budget closes a projected deficit while maintaining targeted investments in water, including continued support for Bay-Delta collaborative programs. A notable allocation includes $25 million for the Healthy Rivers and Landscapes Program, contingent on State Water Resources Control Board adoption of Bay-Delta Plan amendments, linking funding to regulatory action. While stronger-than-expected tax receipts helped stabilize near-term finances, the state continues to face structural fiscal pressure, relying on reserves, spending delays, and internal borrowing to balance competing priorities while protecting core infrastructure and climate-related commitments. Negotiations are heating up between the Legislature and the Governor on a final version of the budget before the start of the new fiscal year on July 1.

The Delta Conveyance Project reached a major milestone in June with the issuance of federal biological opinions under the Endangered Species Act by the U.S. Fish and Wildlife Service and NOAA Fisheries. These approvals remove one of the final major federal permitting barriers and allow the project to continue advancing toward financing and pre-construction phases.

Recent amendments to California's Advanced Clean Fleets (ACF) regulation have sparked concern among local governments over how contracted vehicle operations are counted toward fleet compliance requirements. CARB maintains that updates clarify existing rules, but agencies argue the changes could effectively extend compliance burdens into contracted services across public works, transit, and utility operations. In response, AB 1436 seeks to prevent regulatory reach into private contractor fleets under the state and local government provisions.

California's response to the golden mussel invasion is shifting from prevention to long-term system management as the species spreads through State Water Project and Central Valley Project infrastructure, including pumping plants, reservoirs, and conveyance facilities. Local responses now vary by region, from aggressive boat inspection programs in Northern California to expanded monitoring and treatment protocols in the Bay Area, San Joaquin Valley, and Southern California import-dependent systems.

The Legislature is entering the final stretch before its July recess, with key water-related bills advancing through policy and fiscal committees. Among the most significant measures, SB 872 would establish long-term funding for Delta levee rehabilitation and subsidence-related conveyance repairs, while AB 2215 advances timelines related to State Water Project water rights administration. Additional legislation includes AB 2777 to expand Clean Water State Revolving Fund capacity and several bills addressing tribal water rights and invasive species management. With the second year of the legislative session set to conclude on August 31, stakeholders are closely tracking final negotiations on infrastructure funding, regulatory authority, and statewide system resilience.

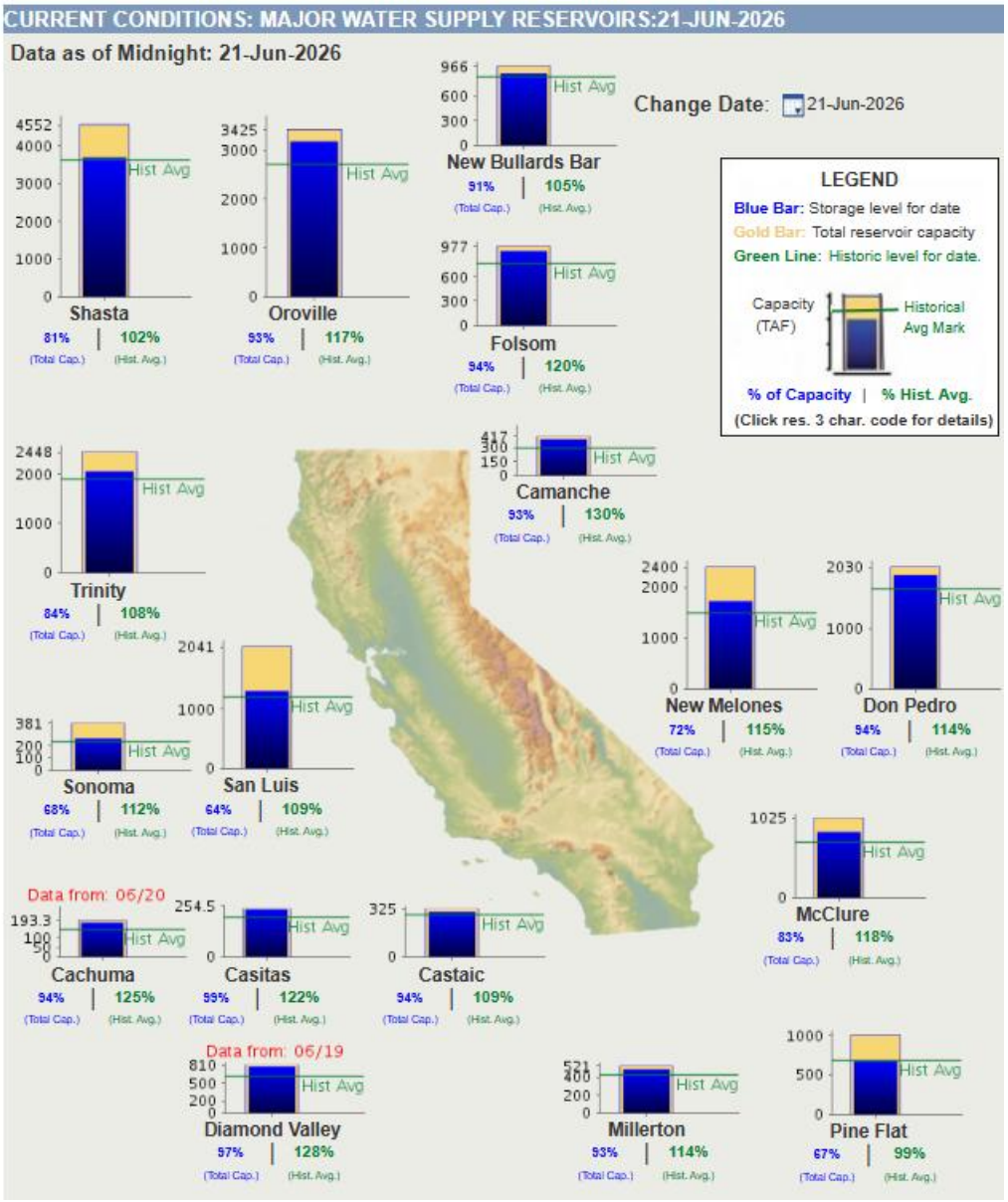
Inland Empire Utilities Agency
Status Report – June 2026

Water Supply Conditions

California ends June with generally strong water supply conditions, as major reservoirs—including Oroville, Shasta, and San Luis—remain near or above historical averages for this time of year. Oroville is at 93 percent capacity, 117 percent historical average. Shasta is at 81 percent capacity, 102 percent historical average. San Luis Reservoir is at 64 percent capacity and 109 percent historical average.

A 45 percent State Water Project allocation, combined with healthy carryover storage and extensive local investments in groundwater banking, recycled water, and conservation, has left most urban agencies in a stable position heading into peak summer demand.

That strength in storage, however, masks a key vulnerability: the rapid loss of Sierra Nevada snowpack this past spring. Despite near-average precipitation, unusually warm conditions caused the snowpack to melt weeks early, reducing the natural “slow-release” snowpack that typically sustains summer and fall runoff. Water managers are increasingly concerned that this pattern reflects a structural shift toward more volatile, temperature-driven hydrology.



State Budget Preserves Key Water Funding Amid Ongoing Fiscal Challenges

California lawmakers approved the Legislative Democrats' version of the $325 billion state budget last week, closing a projected budget shortfall while preserving several water-related investments, including funding tied to the state's efforts to advance a collaborative approach to Bay-Delta management. The Legislature and the Governor will work towards a final budget before the July 1 start of the fiscal year.

Among the notable water allocations is $25 million for the Healthy Rivers and Landscapes Program, the centerpiece of the Voluntary Agreements framework being negotiated among water agencies, environmental organizations, state agencies, and other stakeholders. The funding is intended to support habitat restoration, scientific monitoring, planning, and implementation

activities designed to improve ecosystem conditions in the Sacramento-San Joaquin watershed while maintaining water supply reliability.

However, the appropriation comes with an important condition: the funding will only become available if the State Water Resources Control Board adopts the Bay-Delta Plan amendments necessary to implement the Healthy Rivers and Landscapes Program. The contingency reflects the Legislature's desire to support the collaborative framework while ensuring that state funds are tied to formal regulatory action.

The budget's support for the program is viewed by many water stakeholders as a signal that state leaders remain committed to pursuing negotiated solutions to Bay-Delta challenges rather than relying exclusively on traditional regulatory approaches.

The water funding comes against the backdrop of a mixed fiscal picture for California. The state's finances improved modestly during the spring as stronger-than-expected personal income tax receipts, particularly from high-income taxpayers and capital gains revenue, provided additional resources beyond earlier projections. Those revenues helped narrow the immediate budget gap and reduced the need for deeper spending reductions.

Despite the improved near-term outlook, state fiscal analysts continue to warn of persistent structural budget challenges. Spending commitments established during years of record revenues continue to outpace projected long-term revenue growth, and the state faces ongoing pressures from Medi-Cal costs, climate and infrastructure investments, pension obligations, and other programs. Both the Legislative Analyst's Office and Department of Finance have projected that California could face annual operating deficits over the next several years absent stronger economic growth or future budget adjustments.

As a result, the Legislature relied on a combination of spending restraints, funding delays, internal borrowing, reserve drawdowns, and other budget solutions to balance the current year's spending plan. The budget reflects a continued emphasis on protecting core priorities while limiting new commitments that could worsen the state's long-term fiscal outlook.

Federal Approvals Advance Delta Conveyance Project

California's long-planned Delta Conveyance Project reached a significant milestone in June with the completion of key federal environmental reviews, moving the project closer to construction and marking another step in the state's effort to modernize critical water infrastructure.
The U.S. Fish and Wildlife Service and National Marine Fisheries Service issued biological opinions evaluating the project's construction activities under the federal Endangered Species Act. State officials characterized the approvals as one of the final major federal permitting hurdles for the project, which is designed to improve the reliability of State Water Project deliveries in the face of climate change, seismic risks, and sea level rise.

The Delta Conveyance Project would construct a new intake and tunnel system to move water beneath the Sacramento-San Joaquin Delta. Supporters argue the project is necessary to protect California's primary north-to-south water conveyance system from disruptions caused by earthquakes, extreme storms, flooding, and saltwater intrusion. The State Water Project provides

water to approximately 27 million Californians and supports millions of acres of agricultural land.

For Southern California water agencies, the project is viewed as a long-term reliability investment. Studies by the Department of Water Resources have projected that climate change could reduce the State Water Project's delivery capability by more than 20 percent by mid-century if no additional conveyance improvements are made.

While the federal approvals represent meaningful progress, the project still faces ongoing legal challenges, financing decisions, and additional regulatory reviews before construction can begin. Nevertheless, June's milestone demonstrates continued momentum behind one of California's largest water infrastructure investments in decades.

As California prepares for a future characterized by more extreme swings between drought and flood, the Delta Conveyance Project remains at the center of discussions about how to maintain reliable water supplies for urban, agricultural, and environmental needs throughout the state.

Advanced Clean Fleets Amendments Spur Local Government Concerns as Legislature Advances AB 1436

California's Advanced Clean Fleets (ACF) regulation continues to evolve, with recent regulatory amendments and legislative activity intensifying debate over how zero-emission vehicle requirements should apply to local governments and their contractors.

On June 1, the California Air Resources Board (CARB) released a second set of 15-day modifications to the ACF regulation governing state and local government fleets. The changes seek to “clarify” how public agencies must account for vehicles operated under contract when determining compliance with fleet electrification requirements. According to CARB, public agencies must include covered vehicles operated through contractual arrangements when calculating fleet compliance, even though the private contractors themselves are not directly regulated under the state and local government provisions of the rule.

The clarification has generated significant concern among cities, counties, special districts, and public utilities. Stakeholders argue the revised language could effectively shift compliance obligations onto local agencies for services performed by private contractors, potentially affecting a wide range of contracted activities including construction, maintenance, solid waste, transit, water, and wastewater operations. Critics contend the changes expand the practical reach of the regulation beyond what many agencies understood when the original amendments were proposed.

In response to those concerns, Assemblymember Anamarie Avila Farias has amended AB 1436, to clarify that CARB may not regulate private contract fleets through the state and local government fleet provisions of the ACF regulation.

Supporters of AB 1436 argue the legislation is necessary to preserve the distinction between public fleets and private businesses, prevent unintended compliance burdens on contractors, and avoid increased costs for local government services. Counties, special districts, and other local government organizations have expressed concern that the current regulatory approach could

increase procurement costs and reduce the pool of contractors available to perform essential public services.

CARB maintains that the recent modifications are intended to clarify existing requirements rather than expand them, emphasizing that private fleets themselves remain outside the scope of the state and local government fleet rule. However, stakeholders continue to question how the provisions will be implemented and whether public agencies could ultimately be held responsible for ensuring contracted services meet fleet requirements.

For water agencies, the outcome of both the regulatory process and AB 1436 could have significant implications. Many agencies rely extensively on contractors for construction, maintenance, emergency response, vegetation management, and infrastructure projects. The final resolution will help determine whether fleet electrification requirements remain focused on agency-owned vehicles or extend more broadly into contracted operations.

AB 1436 is currently moving through the Senate, while CARB continues reviewing comments on the latest proposed modifications. The coming months are expected to be critical in determining how the Advanced Clean Fleets regulation will be implemented for local governments and special districts across California.

Golden Mussel Crisis Expands Across California Water Systems

California water agencies are rapidly shifting from prevention to long-term management of the invasive golden mussel as the species spreads through the state's interconnected water delivery network.

First discovered in the Sacramento-San Joaquin Delta in 2024, golden mussels have now been detected throughout portions of the State Water Project and Central Valley Project systems, including facilities serving the Bay Area, San Joaquin Valley, and Southern California. Water managers report infestations at pumping plants, pipelines, fish screens, reservoirs, and treatment facilities.

The mussels attach to hard surfaces and reproduce rapidly, creating dense colonies capable of clogging pipes, restricting flows, increasing maintenance costs, and impairing critical infrastructure. State officials have reported infestations at key export facilities in the Delta, while local water agencies are increasing monitoring and treatment efforts to protect their systems.

The response is becoming increasingly regional. Lake Tahoe officials recently intercepted a contaminated vessel carrying golden mussels and continue to operate one of the state's most rigorous watercraft inspection programs. Reservoir operators throughout Northern California are expanding inspection requirements and decontamination protocols. Water agencies in the Bay Area and San Joaquin Valley have increased monitoring at treatment plants and conveyance facilities, while Southern California agencies are evaluating potential impacts to imported water infrastructure and reservoir operations.

The Legislature is also considering several measures aimed at strengthening California's response. AB 1772 would expand invasive mussel prevention requirements and require existing prevention plans to address all invasive mussel species known to be present in California waters.

AB 2032 would establish additional authorities and requirements specifically focused on golden mussels, reflecting growing concern that the species presents unique risks compared with earlier quagga and zebra mussel infestations.

AB 1894 seeks to strengthen statewide protections against the introduction and spread of invasive mussels, including measures related to imported water and consistency among local prevention programs.

The CA Department of Fish and Wildlife is expected to release new regulations and guidelines in the coming weeks.

Legislative Update

The Legislature heads to a month-long summer recess on July 3, but not before taking final action on legislation in second house policy committees. Bills that made it through their first house are rushing to get to Appropriations committees before the break. When they return, they will be in Sacramento for the final month of the session before adjourning the second year of the two-year session on August 31.

State Water Contractors Sponsored Legislation:

SB 872 (McNerney) has been amended into a major climate and water infrastructure funding bill.

Under the revised language, SB 872 would create the Delta Levees and Canal Subsidence Fund that would fund toward critical water system upgrades over the next two decades — beginning in the 2026–27 fiscal year through 2046–47.

Key provisions include:

- $150 million annually to the California Department of Water Resources for capital improvements aimed at restoring original conveyance capacity in state water facilities affected by land subsidence — a growing problem as pumping lowers groundwater levels and damages canals.
- $150 million annually to the Sacramento-San Joaquin Delta Conservancy for levee repairs and related projects in the Delta, strengthening flood protection and habitat conditions.

The bill was amended to take out a specific funding source, which will lead to more discussions on the concept during the budget process.

The bill also includes a restriction that these funds cannot be used for the design, construction, operation, mitigation, or maintenance of new Delta conveyance facilities beyond existing infrastructure.

The bill has received bipartisan support throughout the process, passing to the Assembly on a 39-0 vote. The bill will be heard on June 30 in the Assembly Water, Parks and Wildlife Committee.

Funding for at least one year of Delta levee and conveyance subsidence repair is being discussed in the final budget negotiations.

AB 2215 (Calderon): moves a portion of the DCP Trailer Bill from 2025 into a policy bill. AB 2215 would require that the time periods for the application of water to beneficial use and for the completion of construction work for specific water right permits held by the Department of Water Resources for the operation of the State Water Project be December 31, 2045. The bill passed out of the Assembly Water, Parks and Wildlife Committee 11-0 and the Appropriations Committee and was approved by the full Assembly 57-1. ACWA recently took a support position on the bill. The bill will be heard in the Senate Natural Resources and Water Committee on July 1.

State Water Project contractors and MWD member agencies are rallying behind these two bills as essential legislation to keep water flowing.

<u>CASA & WateReuse CA:</u>
CASA and WateReuse CA's co-sponsored legislation, AB 2777, to add more capacity to the Clean Water State Revolving Fund and make it easier for agencies to get larger loans or reduce burdensome requirements in the contract has passed out of the Environmental Safety & Toxic Materials Committee and Appropriations Committee and passed off the Assembly Floor 75-1. The bill passed the Senate Environmental Quality Committee 7-0

<u>Other significant legislation:</u>

- **AB 1881 (Ramos)** and **AB 2218 (Kalra)** on tribal water rights. Both bills give tribes significant powers over infrastructure projects. Stakeholders have been working with the authors and sponsors to work out mutually aggregable language. Both bills passed out of Appropriations Committee and passed off the Assembly Floor.

  Interestingly, AB 1881 has not been assigned to a Senate Committee.

  AB 2218 passed out of the Senate Natural Resources and Water Committee on June 23.

- Golden Mussels Bills
  AB 2032 (Ransom): specifies specific actions for the state to undertake to research and provide best management practices for eradication. The bill has an urgency clause, but passed off the Assembly Floor well ahead of the 2/3 vote threshold with 78 "aye" votes. The bill passed out of the Senate Natural Resources and Water Committee on June 23 and will likely be heard in the Environmental Quality on July .1

    - **AB 1772 (Papan):** creates a standardized boat inspection program for all reservoir operators. The bill passed out of the Senate Natural Resources and Water Committee June 23 and will be herd by the Judiciary Committee on June 30.

- **AB 1894 (Rubio):** Looks to address some agencies forbidding SWP water from entering a system. The bill has been amended to address some concerns of other water users, including MWD. The bill was passed by the Senate Natural Resources and Water Committee 7-0 and is in the Appropriations Committee

IEUA Bill List- June 2026

Italics denote two-year bills

Bills With Positions

Measure	Author	Topic	Last Amend	Status	Location	Calendar	Brief Summary	Notes
AB 35	**Alvarez, D**	Safe Drinking Water, Wildfire Prevention, Drought Preparedness, and Clean Air Bond Act of 2024: Administrative Procedure Act: exemption: program guidelines and selection criteria.	1/14/2026	Senate Floor	Senate Consent Calendar	6/25/2026	The bill would require a state entity that receives funding from Proposition 4 to administer a competitive grant program established using the Administrative Procedure Act exemption to do certain things, including develop draft project solicitation and evaluation guidelines and to submit those guidelines to the Secretary of the Natural Resources Agency, except as provided. The bill would require the Secretary of the Natural Resources Agency to post an electronic form of the guidelines submitted by a state entity and the subsequent verifications on the Natural Resources Agency's internet website.	CASA, WateReuse, ACWA, CSDA, CMUA all support SUPPORT
AB 1436	**Avila-Farias**	State Air Resources Board: air pollution regulations: private fleets: exception	6/22/2026		Senate Env. Quality Committee	7/1/2026	This bill would prohibit the State Air Resources Board from enforcing any regulation that directly or indirectly compels compliance by private fleets, as provided, until the state has obtained a required waiver or authorization under the federal Clean Air Act.	CASA, ACWA SUPPORT
AB 1603	**Schultz, D**	Perfluoroalkyl and polyfluoroalkyl substances (PFAS): Department of Pesticide Regulation	5/20/2026		Senate Env Quality Committee	6/24/2026	Prohibits, commencing January 1, 2035, the use, manufacture, or sale of pesticides that contain intentionally added perfluoroalkyl and polyfluoroalkyl (PFAS) substances; prohibits the Department of Pesticide Regulation (DPR) from registering new pesticides that contain intentionally added PFAS; and places other prohibitions and restrictions on the use, manufacture, and sale of pesticides that contain intentionally added PFAS.	CASA Support SUPPORT
AB 1997	**Lee, D**	Land use: housing development approvals: timelines and processes	5/18/2026		Senate Energy Committee	6/30/2026	Requires a lead agency to approve or disapprove a housing development project where 90% of the units are affordable to very low or extremely low income households within 30 days of certifying an environmental impact report (EIR), and establishes a working group to make recommendations on the most effective ways to expedite the development of housing.	CSDA Oppose IEUA OPPOSE

Bills With Positions

Measure	Author	Topic	Last Amend	Status	Location	Calendar	Brief Summary	Notes
AB 2215	**Calderon, D**	Water rights: permits: State Water Project.	3/18/2026		Senate Natural Resources and Water	7/1/2026	Would require that the time periods for the application of water to beneficial use and for the completion of construction work for specific water right permits held by the Department of Water Resources for the operation of the State Water Project be December 31, 2085.	IEUA Support SWC sponsored bill
AB 2777	**Comm. on ESTM**	State Water Pollution Control Revolving Fund program: loans: outdoor eating areas: water reuse.	3/26/2026		Senate Appropriations		Authorizes the State Water Resources Control Board (State Water Board), when administering loans under the Clean Water State Revolving Fund (CWSRF), to assess a fee instead of interest (also known as fee in lieu of interest) for financial assistance services rendered under the CWSRF. Makes a technical change to recently enacted legislation dealing with recycled water.	CASA & WATEREUSE Sponsored SUPPORT
SB 601	***Allen, D***	*Water: waste discharge.*	*7/10/2025*	*Two-Year Bill*	*Assembly Appropriations*		*This bill would authorize the state board to adopt water quality control plans for nexus waters, which the bill would define as all waters of the state that are not also navigable, except as specified. The bill would require any water quality standard that was submitted to, and approved by, or is awaiting approval by, the United States Environmental Protection Agency or the state board that applied to nexus waters as of May 24, 2023, to remain in effect, as provided.*	*Coastkeeper sponsor* *OPPOSE*
SB 827	**McNerney, D**	Climate change: funding priorities	3/19/2026		ASSM. W,P,WL	6/30/2026	This bill would require, of that amount, beginning with the 2026–27 fiscal year and continuing through the 2046–47 fiscal year, the sum of $150,000,000 be appropriated annually, to the Department of Water Resources for the purposes of supporting capital improvements to restore the original design water conveyance capacity for state water conveyance systems impacted operationally by land subsidence, and the sum of $150,000,000 be appropriated annually to the Sacramento-San Joaquin Delta Conservancy for projects in the Sacramento-San Joaquin Delta to improve existing levees	Support Sponsored by SWC and Restore the Delta

Bills With Positions

Measure	Author	Topic	Last Amend	Status	Location	Calendar	Brief Summary	Notes
SB 935	**Choi, R**	Local agency design-build projects: authorization	1/29/2026		ASMAppr	6/24/2026	Current law authorizes a local agency, as defined, with approval of its governing body, to procure design-build contracts for public works projects in excess of $1,000,000, awarding the contract either to the lowest bid or the best value. Current law, among other requirements for the design-build procurement process, requires specified information submitted by a design-build entity to be certified under penalty of perjury. These provisions authorizing local agencies to use the design-build procurement process are repealed on January 1, 2031. This bill would repeal the above-described January 1, 2031, repeal date, thereby extending the operation of these provisions indefinitely.	IEUA Support

Watch Bills

Measure	Author	Topic	Last Amend	Status	Location	Calendar	Brief Summary	Notes
SB 654	***Stern, D***	*California Environmental Protection Agency: contract: registry: greenhouse gas emissions that result from the water-energy nexus.*		*5/22/2025 - Failed Deadline pursuant to Rule 61(a)(5). (Last location was APPR. SUSPENSE FILE on 4/21/2025)(May be acted upon Jan 2026)*	*5/22/2025 - Senate 2 YEAR*		*The California Environmental Protection Agency is required to oversee the development of a registry for greenhouse gas emissions that result from the water-energy nexus using the best available data. Current law provides that participation in the registry is voluntary and open to any entity conducting business in the state. Existing law authorizes the agency to enter into a contract with a qualified nonprofit organization to do specified things, including to recruit broad participation in the registry from all economic sectors and regions of the state. Current law limits the term of the term of the contract to 3 years, except as provided. This bill would instead require the agency to oversee the administration of the above-described registry and would authorize the agency to enter into a new contract, limited to a term of 3 years and with a total budget of $2,000,000, to do specified things, including to recruit broad participation in the registry from all economic sectors and regions of the state to meet the different needs of water users throughout the state by various means, as provided. (Based on 2/20/2025 text)*	

Acronym List

AB	Assembly Bill
ACF	Advanced Clean Fleets
ACWA	Association of California Water Agencies
BRIC	Building Resilient Infrastructure and Communities
CARB	California Air Resources Board
CASA	California Association of Sanitation Agencies
CEC	California Energy Commission
CEQA	California Environmental Quality Act
CMUA	California Municipal Utilities Association
CSDA	California Special Districts Association
CVP	Central Valley Project
DEI	Diversity, Equity, & Inclusion
DOE	Department of Energy
DOJ	Department of Justice
DWR	Department of Water Resources
EPA	Environmental Protection Agency
FEMA	Federal Emergency Management Agency
FDA	United States Food and Drug Administration
HHS	Health and Human Services
HUD	Housing and Urban Development
IRWD	Irvine Ranch Water District
LAO	Legislative Analyst's Office
LNG	Liquefied Natural Gas
MilCon	Military Construction
MWD	Municipal Water District / Metropolitan Water District of Southern California
NOFO	Notice of Funding Opportunity
OIG	Office of Inspector General
OMB	Office of Management and Budget
POTW	Publicly Owned Treatment Works
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SWRCB	State Water Resources Control Board
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Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Community & Legislative Affairs

Staff Contact: Scott Lening, Acting Director of External & Government Affairs

Subject: Public Outreach and Communication (Written) (Community & Leg)

Executive Summary:

In June, IEUA staff advanced a broad range of communications, outreach, education, and engagement efforts supporting Agency priorities, strategic initiatives, and community awareness. Activities included coordinating a multi-agency Smart Irrigation Month hose nozzle giveaway, hosting a Federal Funding Recognition Event featuring Congresswoman Norma Torres for the Chino Basin Program's Advanced Water Purification Demonstration Facility, continued development of Chino Basin Program (CBP) outreach materials and communication strategies, website redesign planning, digital content creation, and ongoing education programming.

Key highlights include:
Media and digital outreach: Continued CBP stakeholder engagement and outreach material development; Smart Irrigation Month campaign across social media, advertising, and partner agencies; Turnkey Turf Transformation Program progress and promotional coordination; and rate study communication strategy development.

Strategic engagement and events: Federal Funding Recognition Event for the CBP Demonstration Facility on June 16 with over 45 stakeholders; Association of San Bernardino County Special Districts dinner presentation on Education and Outreach to over 60 attendees.

Advertising and marketing: Water-Wise ads placed in regional publications including the Chino Valley Champion, La Opinion, Daily Bulletin, San Bernardino Sun, and Press Enterprise; Annual Report e-blast distributed to 125,000 residents.

Social media performance: Consistent posting across IEUAWater and Chino Creek Wetlands channels with strong engagement, particularly on LinkedIn (68.3% top post engagement) and X/Twitter (34.64% top post engagement); CBP Federal Funding Event and Washington D.C. trip among top-performing content.

Facility tours and education: 41 facility tour participants; 117 Discover the Environment and Water field-trip students served; new career-focused curriculum in development; virtual Chino Creek Wetlands tour in production.

Local and regional outreach: Continued coordination with regulators, member agencies, utilities, and legislative partners.

Staff professional engagement: Participation in various industry conferences and meetings, regional chambers, and events.

Budget Impact *Budgeted (Y/N):* N *Amendment (Y/N):* N *Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):* N

Policy Committee (Y/N): N

Aligns with Strategic Goal:

Goals 2 and 4. Public and Environmental Health: Operate in a safe and responsible manner to support the health and environmental sustainability of our communities. Culture of Excellence: Foster an organizational environment where safe operations, continuous innovation, positive community engagement, and exceptional performance are consistently pursued and celebrated.

Attachments:

Attachment 1 - Background

Background

Subject: Public Outreach and Communication

July Activities:

- July: Flush Smart Month
- July: Smart Irrigation Month | Hose nozzle giveaway at Headquarters Building A, 8 AM – 5 PM Mondays through Thursdays throughout July
- July 4: Independence Day
- July 30: National Intern Day

Media and Outreach

General

- Staff is working with the Jacobs team to create Chino Basin Program (CBP) outreach materials and communication strategies for ongoing stakeholder engagement. This includes the following:
    - CBP website updates
    - CBP Quarterly Newsletter
    - Editing for digital story map
    - Preliminary concepts for outreach and education for the full-scale Advanced Water Purification Facility (AWPF) and Demonstration Facility
    - Demonstration Facility construction update video
    - Construction progress photos/footage
    - CBP messaging integrated into IEUAwater social media platforms
    - Overview program video
    - Collateral for upcoming California Water Commission meeting in August
    - Facilitated Federal Funding Recognition Event on June 16
    - Collateral for future public tours and future roadshow
- Staff has been coordinating a collaborative hose nozzle giveaway for Smart Irrigation Month throughout the month of July. The public can pick up free hose nozzles at the Agency's Headquarters Building A throughout the month. Participating agencies conducting their own individual giveaways include the cities of Chino, Montclair, Upland, Ontario, Cucamonga Valley Water District, Monte Vista Water District, and West Valley Water District.
    - A press release will be distributed July 1 highlighting the importance of smart irrigation.
    - A social media outreach package has been developed for July which includes smart irrigation tips and announcements for hose nozzle giveaway.
    - Marketing ads were created and are planned to be distributed throughout July to increase reach across the service area and encourage residents to participate.

    - New communication toolkit for Smart Irrigation Month for partners to utilize for promotion on the giveaway program.
- Staff is developing the scope of work for the Agency's Fiscal Year 2026/27 website redesign to enhance public access to IEUA information, programs, and services.
- Staff continues to evaluate IEUA's website navigation and content to align with the Agency's Strategic Plan and updated Americans with Disabilities Act (ADA) requirements (ADA updates required by April 2028).
- Staff is collaborating with the Geographic Information System (GIS) team to deploy more detailed regional maps for the website, helping visitors better understand service area divisions and easily identify relevant information.

Digital Media and Content Creation

- Staff finalized new career fair banners for Human Resources (HR) to present at local schools and universities as part of the Agency's workforce development. The banners highlighted the Agency's benefits, and careers that require either certifications, or four-year degrees.
- Staff continues to work on the Turnkey Turf Transformation (T3) Program public relations campaign, focusing on contractor coordination, project timelines, and outreach strategies. The T3 Program website is live at https://www.ieua.org/turnkeyturf/.
    - Construction is complete at the Chino City Hall, Montclair Fire Station, Chino Hills parkways and park areas, Rancho Cucamonga parks, and Upland Sunset Apartments project sites. Final site inspections, landscape touch-ups, and photography coordination are underway. Construction remains in progress at the Fontana medians and parkways and Ontario International Airport project sites.
    - Outreach efforts continue with the development of promotional materials, coordination of final photography and video content collection, creation of a project summary booklet highlighting completed transformations across the IEUA service area, and planning for a future media event at the Ontario International Airport project site.
    - Project signage was upgraded with weather-resistant materials and stake-mounted installations to improve durability and visibility at all project locations.
- Staff is collaborating with Finance on communication strategies for the rate study including:
    - Rates info webpage development
    - Educational materials for customer agency engagement

Strategic Engagement and Events

- On June 15, staff hosted the Association of the San Bernardino County Special Districts monthly dinner meeting and presented on the topic of Education and Outreach to over 60 attendees.

- On June 16, staff hosted a Federal Funding Recognition Event for the CBP Advanced Water Purification Demonstration Facility (AWPDF) federal funding award featuring Congresswoman Norma Torres. The event, held at the AWPDF site at RP-4, welcomed over 45 stakeholders and customer agency representatives.

Water Supply Awareness Efforts

- Staff continues to share fats, oils, and greases (FOG) and wipes messaging through social media platforms as a continuation of the #BeSewerSmart campaign.
- Staff will be deploying a month-long campaign for Smart Irrigation Month.

Advertising/Marketing

- A Water-Wise ad ran in the *Chino Valley Champion* on June 6.
- A Water-Wise ad ran in *La Opinion* on June 7.
- A Water-Wise ad ran in the *Daily Bulletin, San Bernardino Sun,* and *Press Enterprise* on June 14.
- An Annual Report e-blast was sent to 125,000 residents through *Civic Publications* on June 16.

Social Outreach and Analytics

The table below represents the analytics for the @IEUAWater social media accounts.

Platform	Total Posts	Top Posts (Date & Title)	Engagement %
Facebook	*13 Posts* *4 Stories*	6/19 CBP Federal Funding Event	26.06%
		6/12 IEUA in Washington D.C.	22.76%
		6/18 National Safety Month	19.71%
X (Twitter)	*8 Posts*	6/2 IEUA is Hiring Post	34.64%
		6/18 National Safety Month	25%
		6/10 IEUA is Hiring Post	25%
Instagram	*13 Posts* *4 Stories*	6/18 National Safety Month	10.58%
		6/12 IEUA in Washington D.C.	10.59%
		6/19 CBP Federal Funding Event	8.96%
LinkedIn	*10 Posts*	6/19 CBP Federal Funding Event	68.3%
		6/10 IEUA in Washington D.C. Day 1	31.07%
		6/11 IEUA in Washington D.C. Day 2	13.75%

The table below represents the analytics for the @chinocreekwetlands social media accounts. This account made a total of six posts shared on both Instagram and Facebook.

Platform	Total Posts	Top Posts (Date & Title)	Engagement %
Facebook	*9 Posts*	6/18 Pollinator Highlight: Moths	25%

		6/16 Pollinator Highlight: Hummingbirds	16%
		6/9 World Ocean Day	9.09%
Instagram	*11 Posts*	6/16 Pollinator Highlight: Butterflies	16.67%
		6/18 Pollinator Highlight: Moths	14.81%
		6/19 Pollinator Highlight: Hummingbirds	11.94%

- For the month of June, there were 10,088 searches for a park in IEUA's service area on Yelp, and the Chino Creek Wetlands and Educational Park was viewed 544 times.

Facility Tours Completed (June)				
Date	**Organization**	**Facility**	**Purpose**	**Attendance**
6/9	American Water Works Association CA- Nevada Section	RP-4	Technical level repeat tour to fulfill the organization's cross-connection certification	25
6/18	Chaffey InTech Center	CCWRF	General educational tour for individuals aspiring to become wastewater treatment operators	4
6/18	The Common Good Los Angeles	CCWRF	Workforce development and career exploration tour	12
Total Participants				**41**

Education Updates

- Staff is developing new digital visuals for Discover the Environment and Water (DEW) activities for the Water Discovery Center. The new digital media visuals will be presented on the smartboards to allow students to interact with the material being presented and introduce an auditory element to the presentation that immerses students further into the activity.
- Staff is finalizing a new activity for field trip participants focusing on grades 9-12 to bring awareness to jobs in water. The activity will consist of a presentation, a Realistic, Investigative, Artistic, Social, Enterprising, and Conventional (RIASEC) test and a presentation on various careers at IEUA.

- Staff collaborated with HR to include a Career Talk session option into the DEW field trip request form for participants in grades 9-12. This new addition created a streamlined communication system for both departments to see incoming requests, and more importantly to advertise it to teachers.
- Staff is writing, filming, and producing a virtual Chino Creek Wetlands and Educational Park tour for K-12 students.
- Staff is partnering with Cucamonga Valley Water District for the July Water Ranger Summer Camp, participating in a two-week session to engage students in grades 1–6 in the service area.
- Staff presented at the June Member Agency Meeting at Metropolitan Water District of Southern California regarding annual art contest outreach success.
- Staff completed the fourth roadshow stop for the 2026/27 Water is Life Poster Contest winner roadshow in June (Legacy Academy).
- Staff began planning efforts for CAMP DEW, a free limited-time summer camp experience designed for K-6 students and their families.

DEW Field Trips Completed (June)

Date	School	Grade	Attendance
6/2	Valleydale Elementary	4th	26
6/4	Valleydale Elementary	4th	53
6/9	Sunshine Montessori	K-6th	32
6/16	Girl Scout Troop	4th	6
Total Participants			**117**

Local Engagement and Outreach Consultant Updates

- Outreach to South Coast Air Quality Management District (SCAQMD) Governing Board members and staff regarding outstanding permit applications associated with RP-1 and RP-4 construction.
- Provided updates on SCAQMD efforts related to Rule 1302 dealing with organics composting, which will be going to the Governing Board in August.
- Outreach to County Supervisor Hagman and staff regarding potential collaborative efforts.
- Attended the Municipal Water District of Orange County Policy Dinner.
- Dialogue with various member agency Council/Board members.
- Tracking member agency meeting agendas.

IEUA Staff Engagement in Agencywide Memberships

Date	Organization	Staff Participant(s)	Topic/Activity
6/4	Chino Valley Chamber of Commerce	Lisa Dye, Randy Lee	Chino Hills State of the City
6/15	Association of San Bernardino County Special Districts (ASBCSD)	Scott Lening, Ashley Womack, Denise Garzaro, Jennifer Hy-Luk, Yvonne Taylor, Lisa Dye, Kevin Alexander, Marty Cihigoyenetche, Teresa Velarde, Don Hamlett, Lucia Diaz, Tonia Bouyakzan, and Milena Martinez	ASBCSD Dinner hosted by IEUA- Investing in Tomorrow: IEUA's Education & Community Outreach
6/17	California Water Environment Association (CWEA)	Robert Delgado, Sushmitha Reddy, Charles Grady, Agustin Nieto, Justin King, Noah Ball	CWEA SARBS - Making it Work in the Real World - Designing for Constructability, Maintainability, and Operability
6/26-7/1	Government Finance Officers Association (GFOA)	Kim Snow, Stephanie Burnham, Alex Lopez, Lucia Diaz, Teresa Velarde, Sapna Nangia, Lisa Dye, Don Hamlett	2026 GFOA Annual Conference
6/28-6/30	California Special Districts Association (CSDA)	Kevin Alexander	CSDA General Manager Leadership Summit

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

4E

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Engineering, Operations & Water Resources

Staff Contact: Randy Lee, Acting Deputy General Manager

Subject: Regional Water Use Efficiency Business Plan for Fiscal Years 2026/27 and 2027/28 (Written/PowerPoint) (Eng/Ops/WR)

Executive Summary:

The Regional Water Use Efficiency Business Plan (Plan) is designed to position IEUA and its customer agencies to meet evolving regulatory requirements, prepare for future drought conditions, and enhance long-term water supply reliability. Since its initial adoption in 2010, the Plan has served as the regional benchmark for water use efficiency (WUE) programming. The update will cover fiscal years 2026/27 and 2027/28.

The Plan maintains a two-year planning cycle, providing a structured yet flexible framework to address both immediate needs and emerging challenges. This shorter horizon has proven effective, allowing the region to regularly reassess the overall program, consider new programming to enhance our response to regulatory goals, and implement timely adjustments rather than waiting for longer-term updates.

The Plan also considers the significant regulatory changes the state has adopted. Most notably, implementation of the "Making Conservation a California Way of Life" framework will require water agencies to meet new water use objectives beginning in 2027, with potential penalties for noncompliance. In addition, the statewide ban on non-functional turf will take effect in 2027, requiring proactive planning and customer support to facilitate compliance. Compliance with these regulations is the responsibility of the customer agencies and does not fall under IEUA's obligations. However, IEUA takes a proactive role by offering resources and support as needed.

Overall, the Plan will outline updated strategies and programs to help the region achieve regulatory compliance while continuing to advance water supply reliability.

Budget Impact *Budgeted (Y/N):* N *Amendment (Y/N):* N *Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):* N

Policy Committee (Y/N): N

Aligns with Strategic Goal:

Goal 1. Water Supply Reliability: Provide a reliable and economical water supply that meets the evolving needs of the region.

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - PowerPoint
Attachment 2 - Regional Water Use Efficiency Business Plan



Inland Empire Utilities Agency
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Regional Water Use Efficiency Business Plan for Fiscal Years 2026/27 - 2027/28

Chris Garcia
Senior Water Resources Analyst

July 2026

2 Water Use Efficiency (WUE) Program Continues to Evolve Through the Years

2010-2015



WUE best management practices

2015-2020



Goals for 20x2020 regulation

2022-2024



New State Water Use Objective (WUO) regulatory framework and Core + Flex Model

2024-2026



New non-functional turf (NFT) regulations and improved Core + Flex Model

2026-2028



New tailored programming to help Region meet WUO and NFT compliance

3 Region Continues to Plan for Upcoming WUO and NFT Challenges

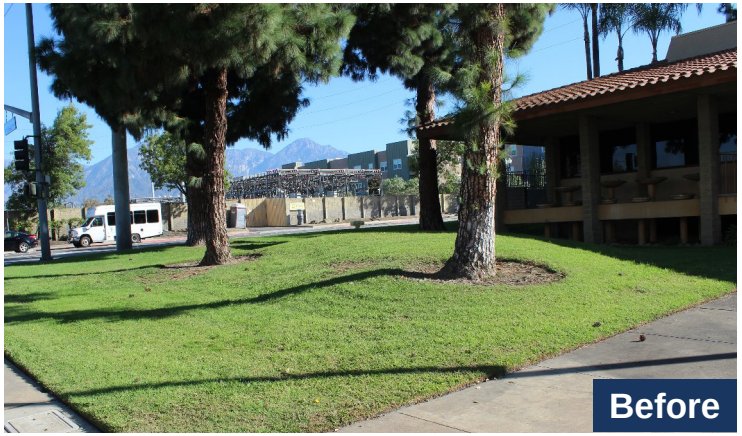
- **Implementation begins**
  - **Assembly Bill (AB) 1572 – NFT Ban Compliance**
    - 2027: Applies to public agency properties
    - 2028: Expands to commercial customers
    - Agencies must adopt ordinance
    - Anticipated regional impacts
  - **Senate Bill 606 / AB 1668 – WUO Compliance**
    - 2027: Mandatory compliance begins
    - Agencies must meet their annual water use budget
- **Region Will Adapt Programs as Needed**
  - Expanding into technology, mapping, education, and outreach
  - Future business plans will be developed as needed



Partners include the cities of Chino, Chino Hills, and Ontario; Cucamonga Valley Water District; Fontana Water Company; Monte Vista Water District; West Valley Water District; and more.

4 New Plan Documents Strategies to Respond to WUE Challenges

- **Improved WUE Program Model**
  - $1.6 million annually (for more than 10+ years):
  - Increased utilization of funds
  - Aligned with meter equivalent unit priorities
- **New programs**
  - Detect, Repair, Improve Plumbing Program
  - Water Loss Program
  - Landscape Water Budget Program
  - Non-functional Turf Evaluation Program
- **Turnkey Turf Transformation Program**
  - Cross-regional, IEUA-administered program
  - $8.4 million grant concluding December 2026





Montclair Fire Station

Questions?



@IEUAwater

ieua.org

Inland Empire Utilities Agency
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Inland Empire Utilities Agency Regional Water Use Efficiency **Business Plan**

FYs 2026/27-2027/28

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Executive Summary

The Inland Empire Utilities Agency (IEUA or Agency) Water Use Efficiency (WUE) Business Plan (BP or Plan) for fiscal years (FYs) 2026/27 and 2027/28 summarizes efforts to enhance regional water supply reliability into the next two years. IEUA proactively develops these Plans to equip the Region with a forward-looking planning tool, even though doing so is not a regulatory requirement. Building on the previous WUE BPs, IEUA and its Customer Retail Water Agencies (Customer Agencies) have continued to implement and refine the "Core + Flex Program Model" introduced in 2022. Customer Agencies, include the cities of Chino, Chino Hills, Ontario, and Upland; and the water providers Cucamonga Valley Water District, Fontana Water Company, Monte Vista Water District, San Antonio Water Company, and West Valley Water District. IEUA proactively develops these Plans to equip the Region with a forward-looking planning tool, even though doing so is not a regulatory requirement.

In recent years, IEUA has updated the Plan on a biennial basis to remain responsive to evolving Customer Agency needs and regulatory requirements by addressing short-term and immediate priorities. This shorter planning cycle supports timely adjustments to regional priorities, including reducing water demand, meeting state compliance obligations, addressing unique regional and local challenges, and refining the "Core + Flex Program Model". IEUA will maintain this adaptive approach through FYs 2026/27– 2027/28.

IEUA plans to deliver regional WUE programming with an annual budget of approximately $1.6 million. Current external support includes grants from the Metropolitan Water District of Southern California (MWD) and the Department of Water Resources (DWR) for the Turnkey Turf Transformation Program (TTTP/T3). IEUA will pursue additional external funding opportunities as they arise, while Customer Agencies access and implement WUE programs through the "Core + Flex Program Model".

WUE Business Plans Over the Years

IEUA's WUE BPs have evolved in response to changing regulatory requirements, regional water supply conditions, funding opportunities, and Customer Agency priorities. Together, these prior planning efforts established the foundation for the current two-year plan and the continued refinement of the "Core + Flex Program Model".

Previous WUE Business Plans

2010 – 2015 WUE BUSINESS PLAN

IEUA published its first WUE BP in 2010, establishing a regional framework for managing water conservation programs. The 2010–2015 WUE BP identified a portfolio of regional initiatives designed to achieve targeted water savings and served as a five-year roadmap for IEUA and its Customer Agencies. The Plan defined the purpose and overall structure of IEUA's WUE programs, supporting regulatory compliance while maximizing opportunities for external funding. To track progress, IEUA also updates its annual Regional WUE Programs Report that documents program implementation, water savings, expenditures, and related activities. These reports enabled comparison between planned and actual outcomes and supported ongoing program evaluation and refinement. The reports are available at https://www.ieua.org/read-our-reports/water-use-efficiency-reports.

2015 – 2020 WUE BUSINESS PLAN

The 2015–2020 WUE BP established programmatic goals aligned with California's "20x2020" mandate (SBX7-7, 2008), which required urban retail water suppliers to reduce per capita water use by 20 percent by 2020. The legislation allowed agencies to achieve compliance either individually or through a regional approach. Through coordinated regional efforts, IEUA and its Customer Agencies successfully met the requirements of SBX7-7 and achieved the 2020 gallons-per-capita-day (GPCD) target. Following the conclusion of the 20x2020 framework, California SB 606 and AB 1668, collectively known as *Making Conservation a California Way of Life*. This legislation established a more comprehensive regulatory structure for urban water efficiency. This framework introduces individualized Water Use Objectives (WUOs) for urban retail water agencies. It applies increasingly stringent efficiency standards across most water use sectors. Due to its complexity, the associated rulemaking continued to evolve over the next decade afterwards.



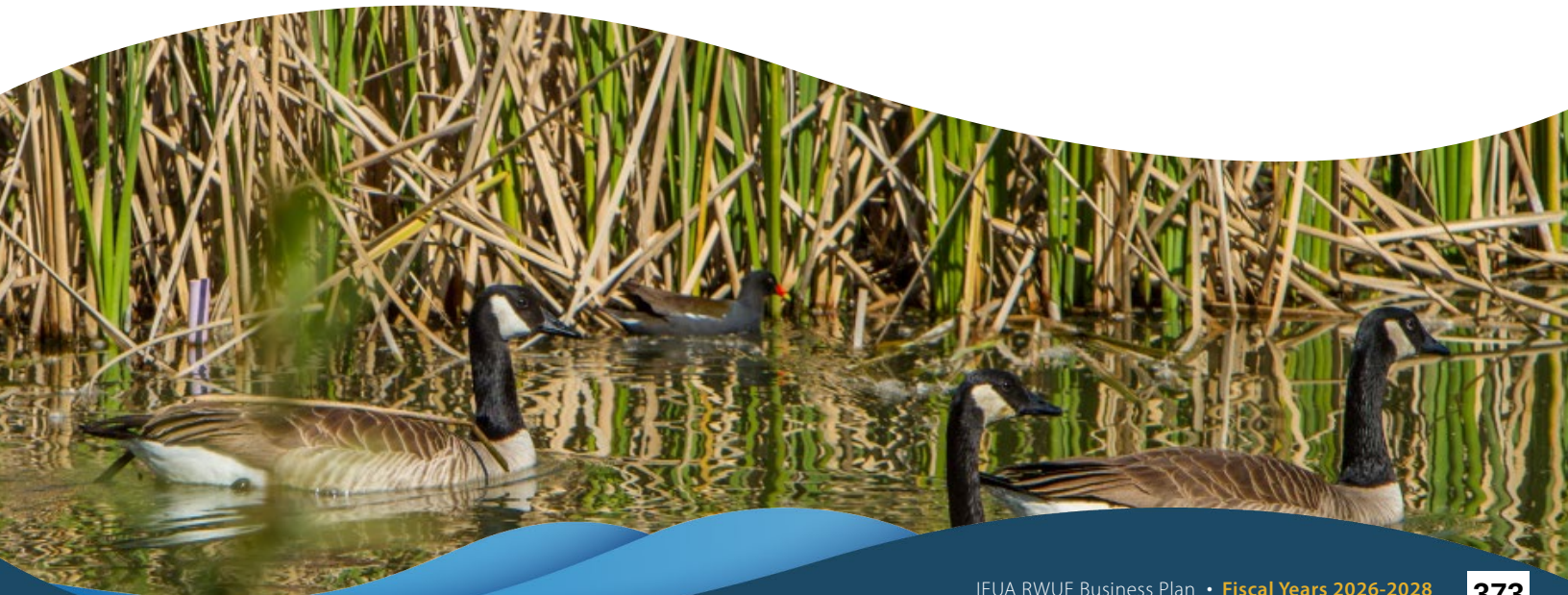
2022 – 2024 WUE BUSINESS PLAN

In 2020, the COVID-19 pandemic disrupted the traditional five-year business planning cycle. During the same period, the Region evaluated how to address and adapt to evolving WUE regulatory requirements. Customer Agencies expressed interest in modernizing IEUA's WUE program structure to better reflect local priorities and operational needs. As outlined in the 2022–2024 WUE BP, IEUA engaged Customer Agencies through a series of coordination meetings to identify desired program enhancements. This collaborative process resulted in the development of the "Core + Flex Program Model", which is designed to provide greater flexibility and incorporate equity considerations. Under this model, Core Programs accounted for approximately 70 percent of the WUE budget and focused on regionally beneficial, cost-effective initiatives. Flex Programs comprised the remaining 30 percent, allowing Customer Agencies to allocate funding toward locally prioritized projects. Although Flex Programs are not required to demonstrate quantifiable water savings, they must directly support broader WUE objectives.

2024 – 2026 WUE BUSINESS PLAN

The 2024–2026 WUE BP was built on lessons learned during the initial implementation of the "Core + Flex Program Model". Rather than emphasizing long-term water-savings forecasts, the Plan focused on evaluating program performance, administrative processes, and evolving regional needs to inform future program design. During this period, the Region experienced growing interest in geographic information system (GIS) mapping platforms, data-driven consulting services, localized water-saving programs, and other innovative initiatives that reflected a shift in regional priorities for water-use efficiency. Traditional program, such as landscape water efficiency and plumbing fixture upgrades continued to perform strongly through rebates and direct-install services. However, consistent with trends across California, the Region increasingly prioritized resources and strategies to support compliance with the *Making Conservation a California Way of Life* framework. In response, the "Core + Flex Program Model" evolved to an even 50/50 allocation between Core and Flex funds. This adjustment provided Customer Agencies with greater flexibility to address unique local challenges while maintaining regionally cost-effective programming.

Additionally, AB 1572, commonly referred to as California's non-functional turf ban, increased attention to emerging outdoor water-use requirements. To support these efforts, IEUA successfully secured grant funding through the DWR's 2022 Urban Community Drought Relief Program. This funding supported implementation of the Turnkey Turf Transformation Program, which aimed to replace non-functional turf at highly visible, publicly owned properties, with project completion anticipated by December 2026.



Upcoming WUE Business Plan

2026 – 2028 WUE BUSINESS PLAN

The 2026–2028 WUE BP will continue the two-year planning cycle established in prior iterations, providing the region with a clear and adaptable framework to address both immediate and emerging challenges. This shorter planning horizon has proven effective, enabling the region to regularly evaluate the "Core + Flex Program Model" and implement timely adjustments without waiting for a longer-term planning update. The upcoming plan also reflects key regulatory developments, including the final rulemaking associated with the *Making Conservation a California Way of Life* framework. Customer Agencies are now required to comply with these standards or face potential penalties beginning in 2027. In addition, the statewide ban on non-functional turf will take effect in 2027, prompting the region to proactively prepare for compliance and support necessary transitions.

The plan period will also mark the completion of the multi-year T3 Program, creating an opportunity to evaluate program outcomes and explore expansion viability through external funding sources, such as MWD's MAAP and other grant opportunities. Furthermore, the new plan introduces several pilot WUE programs designed to expand the portfolio of services, including leak detection and data-driven support initiatives. Based on feedback from WUE Workgroup meetings, IEUA has identified key areas where it can further support Customer Agencies in keeping programming responsive, effective, and aligned with regional needs.

Goal: *Building on the foundation and support services started over the last few year, IEUA anticipates expanding on its efforts by providing even more customized and targeted support for the Customer Agencies on their road to regulatory WUE compliance.*

Considerations for WUE Programming

IEUA's WUE programming is shaped by a range of external and regional factors, including evolving regulations, drought-related supply conditions, MWD funding opportunities, and grant availability. Together, these considerations influence program design, funding strategies, and the support provided to the Customer Agencies.

REGULATORY STATUTES

Regulatory Statute	Requirements	Approach	IEUA Plan
AB 1420 (2007)	Mandatory Best Management Practices (BMP) Compliance	Aligned with actions to meet California Urban Water Conservation Council BMP Compliance (now the California Water Efficiency Partnership/Alliance for Water Efficiency)	2010-2015 WUE BP
SB 7X-7 (2008)	Reduce per capita water use by 10% by 2015 and 20% by 2020	Customer Agencies set their GPCD reduction goals and signed an agreement to work with IEUA for an optional regional goal	2015-2020 WUE BP
SB 606/ AB 1668 (2018)	Customer Agencies must establish Water Use Objectives (WUOs) to achieve efficient annual urban water use.	Continue refining IEUA's approach to best support Customer Agencies in meeting regulatory and supply reliability goals	FYs 2022/23–2023/24, FYs 2024/25–2025/26, and FYs 2026/27–2027/28 WUE BPs
AB 1572 (2024)	Prohibits irrigating non-functional turf with potable water at CII, municipal, and HOA properties	Create resources, programming support, and outreach for targeted sectors	FYs 2024/25–2025/26 and FYs 2026/27–2027/28 WUE BPs

Since the adoption of SB 606 and AB 1668, the associated rulemaking has been finalized, and implementation is underway. The California Water Efficiency Partnership (CalWEP) provides a comprehensive overview of the *Making Conservation a California Way of Life* framework, including guidance on the Urban Water Use Objective components that Customer Agencies must meet. Enforcement of these standards is anticipated to begin in 2027, marking the critical point of transition from planning to compliance. For ongoing updates and interpretation of the regulation, *CalWEP's What the Framework* webpage offers a centralized location for tracking key developments: https://calwep.org/what-the-framework/

In parallel, AB 1572 (Non-functional Turf Irrigation Ban) introduces a regulatory ban on NFT irrigation using potable water. Beginning in 2027, state and local government properties are the first sectors subject to the ban. CII and HOA properties are subject to the regulation in subsequent years. Each Customer Agency is expected to tailor its implementation to local conditions, available resources, and customer composition. IEUA will continue to provide support to its Customer Agencies as they prepare for and respond to these phased requirements. To assist with outreach and implementation, the region has also supported CalWEP's statewide public-facing resource center, which explains NFT requirements and provides tools for compliance: https://nonfunctionalturfca.org/

Collectively, these regulatory statutes have significantly influenced the direction of WUE programming. Compliance with these regulations is the responsibility of the Customer Agencies and does not fall under IEUA's obligations. However, IEUA takes a proactive role by offering resources and assistance to support them as needed through technical assistance, planning guidance, and programmatic resources to facilitate compliance and advance long-term WUE goals.



DROUGHT

Another key driver of IEUA's WUE program design is the need for demand management to strengthen regional water supply reliability. While many MWD member agencies benefit from a diversified portfolio that includes both Colorado River and State Water Project (SWP) supplies, IEUA relies on SWP deliveries, which can be particularly vulnerable during drought conditions. Learn more about the Agency's current Water Shortage Contingency Plan at https://www.ieua.org/read-our-reports/planning-and-resources-reports/.

To address future drought challenges, IEUA has structured its programs through a "Core + Flex Program Model". This approach prioritizes consistent investment in high-performing water-efficiency programs through the "Core" component, ensuring dependable, quantifiable water savings.

METROPOLITAN WATER DISTRICT

The region benefits from a well-defined strategy for accessing Metropolitan Water District (MWD) funding for programs outside MWD's administered programs. Known as the Member Agency Administered Program (MAAP), MWD currently allocates more than $700,000 to IEUA over each two-year budget cycle, consistent with both the current and previous WUE BPs. However, future funding levels may vary based on MWD's approved MAAP budget.

Because MAAP funds are collected through MWD's rates and charges, IEUA is committed to ensuring the region fully claims and effectively utilizes these resources. IEUA's primary strategy has been to apply MAAP funds as reimbursements to its most in-demand programs, reducing overall costs and improving return on investment. One example is the recently launched and well-received Residential Irrigation System Enhancement Program.

When MAAP funding cannot be used for regional program reimbursements due to program limitations, IEUA makes these funds available to its Customer Agencies to support their local initiatives. All MAAP-funded programs must comply with MWD's established approval protocols.

In addition, MWD offers the Municipal Leak Detection Grant Program to IEUA, which supports leak detection and repair activities within utility distribution systems. This funding does not cover leaks on the customer side of the meter. Approximately $100,000 is allocated for these services, which IEUA distributes to Customer Agencies on a first-come, first-served basis as a pass-through resource.

GRANTS

IEUA is committed to maximizing the impact of its WUE Program by actively pursuing external grant opportunities from agencies such as the California DWR, the U.S. Bureau of Reclamation, and other funding partners. These grant resources may be used to enhance existing programs or to introduce new initiatives, such as the T3 Program.

The Turnkey Turf Transformation Program is funded by the California Department of Water Resources through the 2022 Urban Community Drought Relief Grant. While Southern California customers have long benefited from water use efficiency incentives, including turf rebates, additional efforts are needed to meet evolving state requirements. TTTP supports compliance with California's non-functional turf ban by removing large areas of non-functional turf at commercial, industrial, and institutional (CII) sites, with over 50% of projects located in underserved communities. These projects reduce water use, improve regional supply reliability, and support sustainable growth.



IEUA partnered with its Customer Agencies to identify and implement projects across the region. Notable efforts include a landscape transformation at Chino City Hall; parkway improvements in the City of Chino Hills; multiple median and parkway projects in the City of Fontana; and climate-appropriate upgrades at two parks in the City of Rancho Cucamonga. Additional projects include the Montclair Fire Station, the Sunset Ridge Apartments in Upland, and planned turf conversion at Ontario International Airport's roadway entrance. All TTTP sites are anticipated to be completed by December 2026.

As external funding opportunities may arise in future years, IEUA will continue to pursue funding opportunities that expand its portfolio of resources available to support regional WUE efforts.

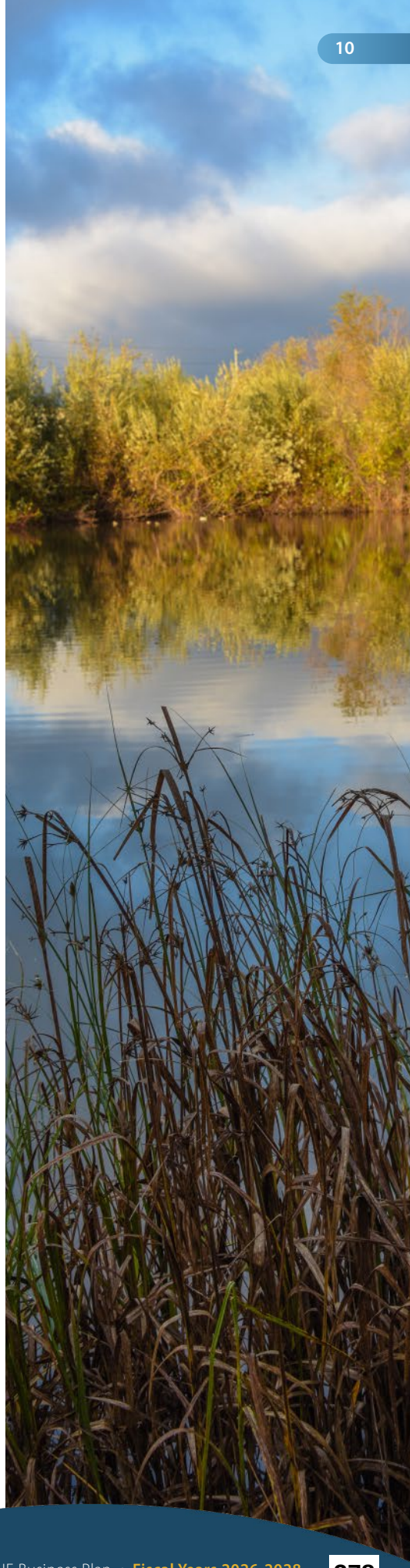
Regional WUE Program Budget

The annual $1.6 million WUE budget is approved by IEUA's Board and funded through the Agency's Water Resources Fund. The Water Resources Fund (WW) derives revenue from several sources, including Meter Equivalent Unit (MEU) charges, One Water Connection fees, grants, and reimbursements. MEUs reflect the capacity associated with each water connection, and monthly rates are based on the meter size of a typical residential unit. One-Water Connection fees are collected for new water connections and recorded in the Recycled Water fund. Grant funding received by the Agency is also used to supplement the WW fund. Lastly, IEUA captures reimbursements from MWD to offset and supplement these revenues. For more information, please visit https://www.ieua.org/read-our-reports/financial-reports/

MEU BREAKDOWN

Although MEU charges do not fund the entire regional WUE budget, IEUA uses the MEU structure to allocate funding by Customer Agency. The table below provides an example.

Customer Agency	FY 2025/26 MEUs	FY 2025/26 MEU %
Chino	40,640	10%
Chino Hills	39,619	9%
CVWD	106,969	25%
FWC	90,287	21%
MVWD	22,631	5%
Ontario	82,492	19%
SAWCO	1,898	0%
Upland	35,686	8%
WVWD	5,029	1%
Total	**425,250**	**100%**



Regional WUE Programming

Throughout the year, IEUA convenes several regional WUE workgroup meetings with representatives from the Customer Agencies, partner organizations, and IEUA staff. These meetings provide a collaborative forum to discuss emerging programs and feature external water agency partners, contractors, and consultants who share innovative WUE initiatives implemented across the industry. Workgroup participants also exchange insights from conferences, identify program needs, and brainstorm resources that would best support their respective stakeholders. This collaborative approach enables both the Customer Agencies and IEUA to align their priorities and gauge interest in future programming. IEUA will implement a comprehensive portfolio of WUE programs in FYs 2026/27– 2027/28.

CORE + FLEX PROGRAM MODEL

The "Core + Flex Program Model" is IEUA's funding structure for delivering WUE programs, with resources divided into two categories: Core and Flex.

Core Programs: Regionally managed by IEUA, Core Programs comprise 50% of the WUE budget and are intended to be cost-effective, standardized, and provide equitable benefits for the Customer Agencies. These programs represent essential efforts towards rebates, memberships, regional events, and key water-saving initiatives. The majority of Core funding is allocated based on the MEU distribution.

Core Funded Programs	Chino	Chino Hills	CVWD	FWC	MVWD	Ontario	SAWCo	Upland	WVWD	Total
FY 2025/26 MEU Ratio	10%	9%	25%	21%	5%	19%	0%	8%	1%	100%
RISE Program	$62,118	$60,558	$163,503	$138,005	$34,592	$126,090	$2,900	$54,547	$7,687	$650,000
CalWEP/ AWE Dues					$20,000					$20,000
Waterwise HOA Summit					$2,500					$2,500
Miscellaneous Support					$2,500					$2,500
Residential Device Rebates					$75,000					$75,000
Water Savings Study					$50,000					$50,000

Flex Programs: Comprising the remaining 50% of the budget, Flex Programs provide Customer Agencies with the flexibility to direct funding toward programs, projects, or resources that best address the specific needs of their service areas and customers. Customer Agencies may choose to supplement IEUA-administered programs or implement their own initiatives. Flex funds are fully allocated based on the MEU distribution.

Core Funded Programs	Chino	Chino Hills	CVWD	FWC	MVWD	Ontario	SAWCo	Upland	WVWD	Total
FY 2025/26 MEU Ratio	10%	9%	25%	21%	5%	19%	0%	8%	1%	100%
Flex Budget	$76,453	$74,533	$201,235	$169,852	$42,574	$155,188	$3,570	$67,134	$9,461	$800,000

Together, this model balances centralized program delivery with local flexibility. Its primary goal is to ensure consistent regional water savings and shared benefits, while empowering Customer Agencies to tailor solutions to their unique needs and priorities.



To support implementation, IEUA distributes the annual WUE Flex Form each May for the upcoming fiscal year. This process allows the Customer Agencies to designate how they will allocate their Flex funds, either by selecting IEUA-offered programs or identifying Customer Agency-led projects. Following form submittal, IEUA incorporates these selections into program planning and implementation for the new fiscal year. Programming to be implemented in the next two years includes the following:

Core Programs

RESIDENTIAL IRRIGATION SYSTEM ENHANCEMENT PROGRAM

Launched in FY 2025/26, the Residential Irrigation System Enhancement (RISE) Program offers a no-cost to the customer irrigation system audit, sprinkler repairs and enhancements, and a weather-based irrigation controller (depending on funding availability). As a core program, RISE is made available for all Customer Agencies. The budget allocation per agency is determined by their MEU percentage, as described earlier in this plan. Customer Agencies may assign flex funds to the RISE program to expand its reach.



CALIFORNIA WATER EFFICIENCY PARTNERSHIP & ALLIANCE FOR WATER EFFICIENCY MEMBERSHIPS

IEUA maintains memberships with the California Water Efficiency Partnership (CalWEP) and the Alliance for Water Efficiency (AWE) to stay aligned with current water efficiency best management practices (BMPs). Membership with these organizations provides useful resources to IEUA and its Customer Agencies, including in-depth overviews of water legislation/regulations, access to educational speakers for IEUA-hosted events, public-facing educational resources for customers, technical guidance, research, and professional development tools.

WATERWISE HOMEOWNERS ASSOCIATION SUMMIT

IEUA and its Customer Agencies host the Waterwise Homeowners Association (HOA) Summit to help CII customers prepare for upcoming non-functional turf watering ban and other relevant regulations. The HOA Summit educates CII customers, HOA leaders, and landscape professionals on policies affecting HOAs and other CII properties. The event showcases examples of climate-appropriate CII landscapes and provides information on available rebates and financial incentives for transforming those landscapes. As the NFT ban approaches, the event continues to evolve to reach a broader CII audience, share resources as they become available, and connect customers with potential partners and support resources that can assist in with compliance.

MISCELLANEOUS SUPPORT

The Region sets aside approximately $2,500 for miscellaneous items that may arise during the FY, such as unplanned regional outreach opportunities or the purchase of WUE promotional items.

SOCALWATERSMART DEVICE REBATES

IEUA's Customer Agencies participate in the MWD SoCalWaterSmart Device Rebate Programs. MWD provides a base incentive for water-saving devices, and IEUA and its Customer Agencies provide approximately $75,000 in additional Core funds for residential device rebates. Customer Agencies may apply flex funds towards device rebates, increasing the total incentive available to customers. Device rebates incentivize water users to purchase from a limited selection of water-saving devices when they replace devices in their homes or businesses. Eligible devices include high-efficiency toilets, high-efficiency clothes washers, and weather-based irrigation controllers. For a full list of eligible device rebates, please visit SoCalWater$mart.com.

SOCALWATERSMART TURF REPLACEMENT REBATES

The MWD SoCalWaterSmart Turf Replacement Program incentivizes the replacement of turf grass with climate-appropriate landscaping. MWD provides a base incentive of $2 per square foot of replaced turf. Customer Agencies can assign flex funds to turf rebates to increase the incentive available to their customers. The Region collaborates with its communities to promote the program, including events like the Waterwise HOA Summit.

WATER SAVINGS STUDY

To better quantify the RISE program's impacts, IEUA will fund a water-savings study during FYs 2026/27–2027/28. The Water Savings Study will determine the approximate annual and lifetime water savings of the RISE program. The results will help inform future program planning and water savings calculations.

Flex Programs

CHINO BASIN WATER CONSERVATION DISTRICT GARDEN AND PUMPKIN FESTIVAL

The Chino Basin Water Conservation District hosts an annual Garden and Pumpkin Festival. IEUA and participating Customer Agencies support the annual community event. The event provides water professionals with an opportunity to promote water conservation, water-efficient practices, and available resources.

DETECT REPAIR IMPROVE PLUMBING PROGRAM

Debuting in FY 2026/27, the Detect Repair Improve Plumbing (DRIP) Program addresses indoor residential water waste caused by leaks and inefficiencies inside the home. The program offers no-cost site visits for customers, plumbing fixture evaluations, leak detection, water pressure testing, fixture repairs, retrofits, and installations.

LANDSCAPE WATER BUDGET PROGRAM

Launching in FY 2026/26, the program seeks to help reduce CII water waste by establishing CII site-specific irrigation budgets, compiling and reporting water use data, conducting landscape irrigation surveys, and tracking budgets and water use in an online database.



LANDSCAPE TRAINING CLASSES

Customer Agencies may direct Flex funds toward educational programs, such as landscape training workshops. These classes educate residential customers on water efficiency and landscaping practices.



WATER EDUCATION AND THEATER PROGRAM

IEUA also aims to educate students about water conservation and sustainability. IEUA offers in-school water education performances and educational guides that teach primary school students about WUE, water sources, and pollution prevention, especially as it pertains to Southern California.

NON-FUNCTIONAL TURF ASSISTANCE PROGRAM

IEUA plans to implement a new program in FYs 2026/27–2027/28 to assist CII customers in identifying NFT on their properties. The program will also provide a no-cost landscape evaluation and educate customers about the resources available to help them transition NFT areas into climate-appropriate landscapes.

WATER LOSS PROGRAM

The Water Loss Program, debuting in FY 2026/27, will support Customer Agencies' goals of curbing water loss on the utility side of the meter through water-loss auditing and reporting services. The program offers various elective services that address different stages of water-loss reduction, including leak detection.

CUSTOMER AGENCY ADMINISTERED PROGRAMS

In addition to MWD and IEUA administered programs, Customer Agencies administer their own water efficiency programs and initiatives. Flex funds may be assigned to these programs provided they achieve quantifiable water savings, support regulatory compliance, enhance supply reliability, or supply water conservation education and outreach.



Looking Forward

IEUA plans to conduct regular check-ins with its Customer Agencies throughout the upcoming two-year business plan cycle to understand evolving needs and priorities. Key considerations during these discussions may include:

- Ability to fully utilize the annual budget
- Transparency and accessibility of program data
- Opportunities to maximize MWD MAAP reimbursements and other external funding
- Flexibility of the "Core + Flex Program Model" to adapt to changing conditions
- Overall satisfaction with IEUA-managed programs
- Additional factors, as applicable

IEUA has maintained a consistent annual WUE budget of $1.6 million through the last several years. As program needs evolve and additional services are incorporated into the WUE portfolio, like the new Water Loss Program, IEUA may consider increasing the overall budget in future years. Expenditures and program demands will be closely monitored, and any recommended funding adjustments will be presented in a future WUE BP and align with IEUA's financial goals and plans.

IEUA publishes progress on these priorities in the Annual Regional WUE Programs Report, detailing program activity, estimated water savings, benefits, outcomes, and funding expenditures. To see IEUA's recent WUE reports, please visit https://www.ieua.org/read-our-reports/water-use-efficiency-reports/



Thank you to the IEUA Board, its staff, Customer Agencies, external partners, and community members who made the upcoming WUE BPs possible.



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

RP-5 Expansion Project Update July 2026

Project Nos. EN19001 and EN19006

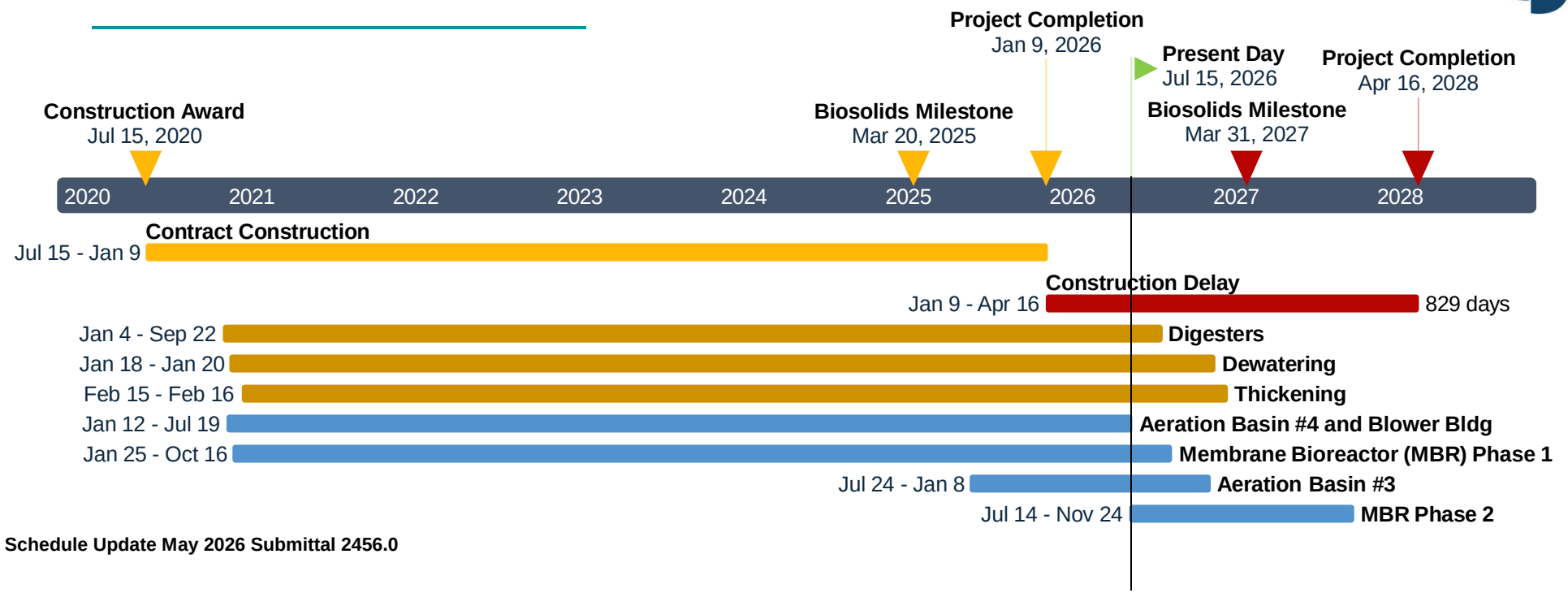
Justin Tao
Senior Associate Engineer

July 2026

Day 2,191 of Contract Duration 2,005 = 109%

2 RP-5: Project Status

Data Date: 7/15/2026



Schedule Update May 2026 Submittal 2456.0

Role	Firm	Contract	This Month's Payment	Total Paid	% Complete
Contractor	WM Lyles	$342,091,032	$1,242,511	$299,447,896	87%
Engineer	Parsons	$45,309,280	$102,428	$40,127,605	89%
Construction Management	Arcadis	$29,976,400	$344,265	$24,624,690	83%

3 Process Controls and Programming Update

Table Key	
Not Complete	☐
In Progress	🔄
Complete	✓

System	Programming	Contractor Test	Factory Test	Install and Transition	Functional Test
Primary 1 (PRI 1)	✓	✓	✓	🔄	🔄
Primary 2 (PRI 2)	✓	✓	✓	🔄	🔄
Secondary (SEC)	✓	✓	✓	🔄	🔄
Tertiary (TER)	✓	✓	✓	☐	☐
Solids (SOL) 1	☐	☐	☐	☐	☐
SOL 2	✓	✓	✓	☐	☐
SOL 3	☐	☐	☐	☐	☐
SOL 4	☐	☐	☐	☐	☐
SOL 5/6	✓	✓	✓	☐	☐
Vendor Systems					
MBR	✓	✓	✓	☐	☐
Boilers	🔄	☐	☐	☐	☐
Polymer	✓	🔄	☐	☐	☐

4 Software Factory Acceptance Testing: SOL 2

Owner Witnessing:

- Simulated environment
- Functional graphics
- Process Control Narrative (PCN) functionality
- Alarm verification
- Input/Output (IO) checks



SOL 2 Testing

5 PRI2 Transition – Influent Pump Station (IPS)

Pump #	Status
5 and 6 Contractor Issue: Over Amp Fault	• 2/3/26 1st failure Subsequent testing events: • 2/24/26 WM Lyles • 3/2/26 WM Lyles • 3/18/26 Pump Representative • 4/8/26 Manufacturer • 5/14/26 Manufacturer • 7/6/26 Factory (Richmond, VA)
3 and 4	Delayed until Pump 5 and 6 issue resolved
2	Delayed until Pump 3 and 4 commissioned



Manufacturer Pump Testing

6 SEC Transition – Blowers, Aeration Basin #4, and Mix Liquor Box

Item	Status
Dissolved Oxygen (DO) Probes	Completed – May 2026 Root Cause: Firmware update
Functional Test Aeration Blowers	Scheduled – Jul 2026
Duct Bank Demolition	Scheduled – Jul 2026
Place Effluent Well Concrete	Scheduled – Aug 2026
Hydrotest Effluent Well	Scheduled – Sep 2026



Effluent Well Concrete Construction

7 PRI 1 Grit / Fine Screens / Bar Screens and Washer Compactor Systems

System	Status
Bar Screen 1C	Online – Feb 2026
Bar Screen 1A	Scheduled – Aug 2026
Fine Screens Facility	Commissioning: Started – Apr 2026
Grit Removal System #2	Commissioning: Started – Apr 2026
Bar Screen 1B	Scheduled – Oct 2026
Washer Compactors	Scheduled – Sep 2026



Washer Compactor Construction

Questions?

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Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

RP-1 Solids Thickening Project Update July 2026

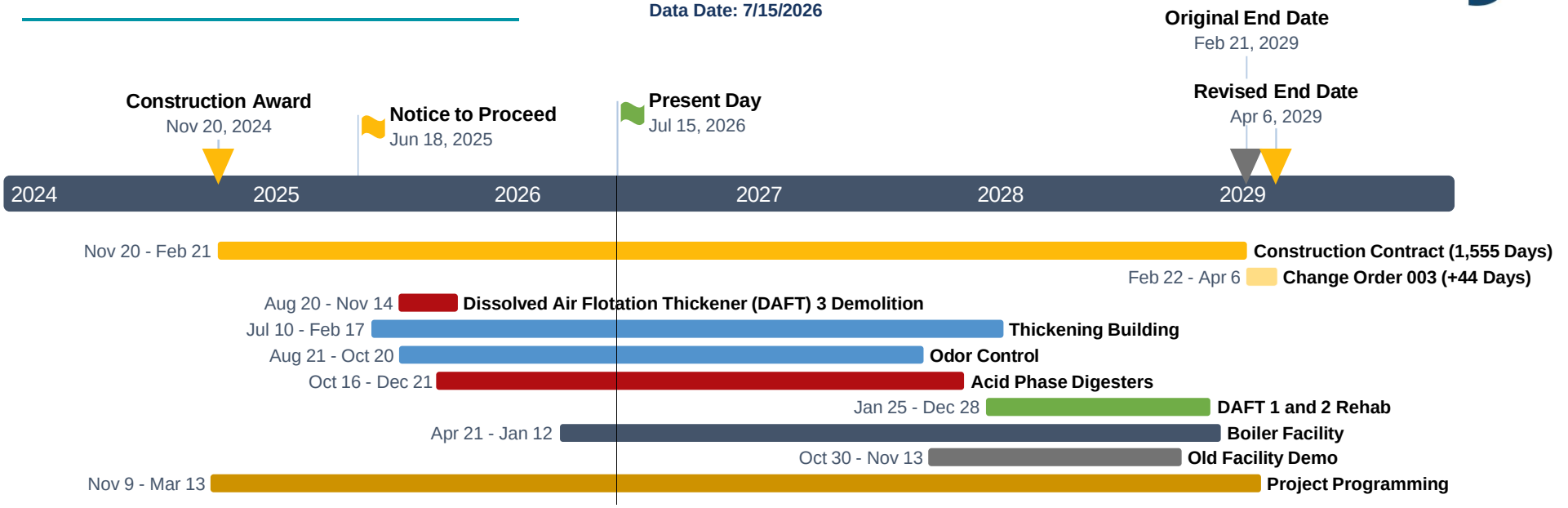
Project No. EN22044

Christian Gomez
Senior Associate Engineer
July 2026

2 Project Status

Day 604 of 1,599 = 37%

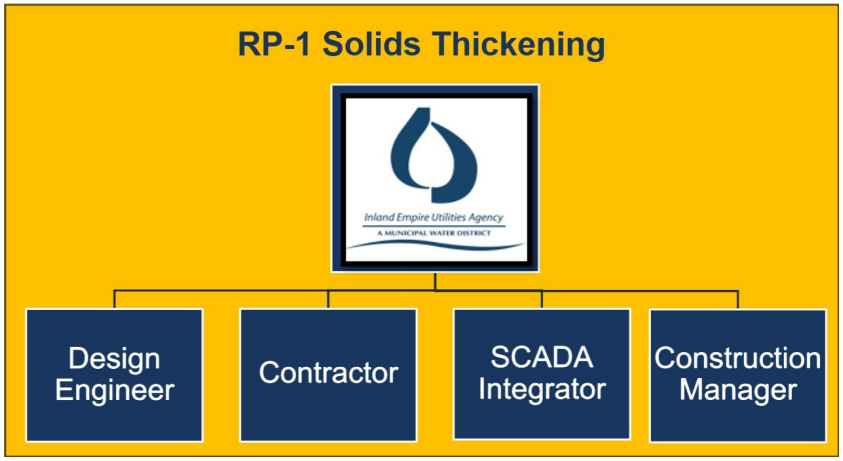
Data Date: 7/15/2026



Schedule Update May 2026 Submittal 381.0

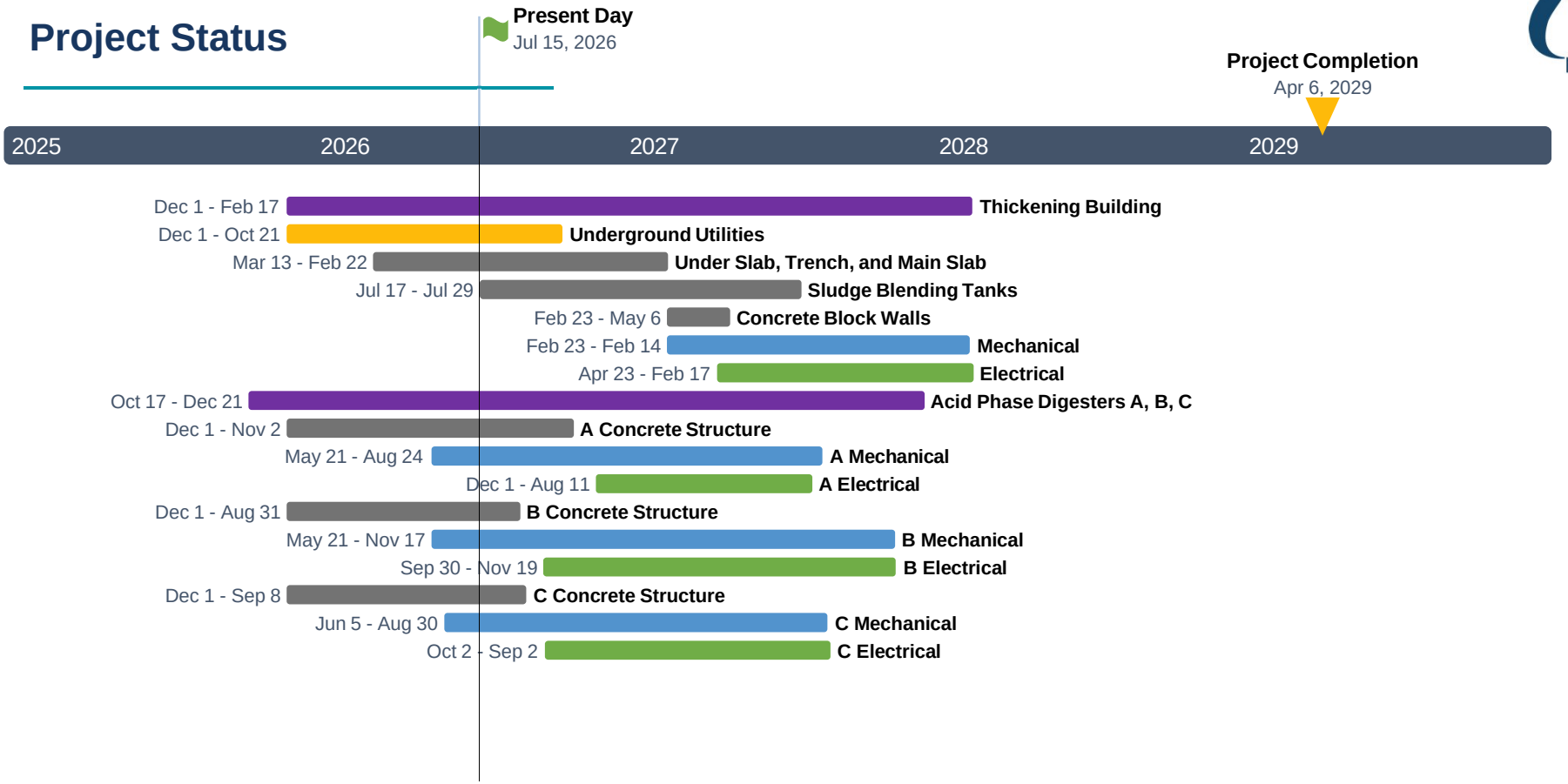
Role	Firm	Contract	This Month's Payment	Total Paid	% Complete
Contractor	WM Lyles	$147,676,414	$5,898,389	$19,831,140	17%
Engineer	Carollo	$11,696,210	$160,722	$2,842,147	26%
Construction Management	Arcadis	$11,821,431	$174,838	$2,982,674	26%

3 RP-1 Solids Thickening SCADA



Activity	Completion Date
Vendor Coordination Workshop • Boiler • Ammonia scrubber • Polymer • Soda ash mixing/pumping	Jun 2026
SCADA Software Submittal • Custom process logic and sequencing • Review equipment module • Programming logic and code review	Jul 2026
Design Review Workshop #3 • Screens review • Custom process logic and sequencing • Migration integration	Sep 2026

4 Project Status



5 Upcoming Activities for Thickening Building

Construction Activity Description	Completion Date
Install under slab utilities	Mar 2026 – Jun 2026
Perimeter stem wall footings	Jul 2026 – Sep 2026
Sludge blending tanks slab on grade (SOG)	Jul 2026 – Aug 2026
Main building SOG	Oct 2026 – Feb 2027



Thickening Building Under Slab Utilities

6 Upcoming Activities for Acid Phase Digesters

Construction Activity Description	Completion Date
Pour digester B walls	Apr 2026 – Jun 2026
Pour digester C walls	Apr 2026 – Jun 2026
Pour digester A walls	Jun 2026 – Aug 2026
Pour digester B deck	Jun 2026 – Aug 2026
Pour digester C deck	Jul 2026 – Aug 2026



Acid Phase Digesters Rebar and Form Placement

Questions?



@IEUAwater

ieua.org

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

4H

Date: July 15, 2026

To: The Honorable Board of Directors **From:** Kevin Alexander, General Manager

Committee: Finance & Administration

Staff Contact: Lisa Dye, Assistant General Manager

Subject: Treasurer's Report of Financial Affairs (Written/PowerPoint) (Finance & Admin)

Executive Summary:

The Treasurer's Report of Financial Affairs for May 2026 is presented in accordance with State reporting requirements. As of May 31, 2026, cash, investments, and restricted deposits totaled $555,340,983 an increase of $10,970,518 from the $544,370,465 reported in April 2026. The increase in cash, investments, and restricted deposits is primarily due to property and redevelopment tax receipts from the San Bernardino County Tax Assessor.

The average days of cash on hand increased from 489 to 508 in May. IEUA's unrestricted investment portfolio yield was 3.926 percent in May, compared to 3.918 percent in April, an increase of 0.008 percent. The change in yield is primarily due to higher earnings yields for the California Asset Management Program investments.

Budget Impact *Budgeted (Y/N):* N *Amendment (Y/N):* N *Amount for Requested Approval*

Regional Sewerage *Technical Committee (Y/N):* N

Policy Committee (Y/N): N

Environmental Determination:

Not Applicable

Attachments:

Attachment 1 - Background
Attachment 2 - PowerPoint
Attachment 3 - Treasurer's Report of Financial Affairs

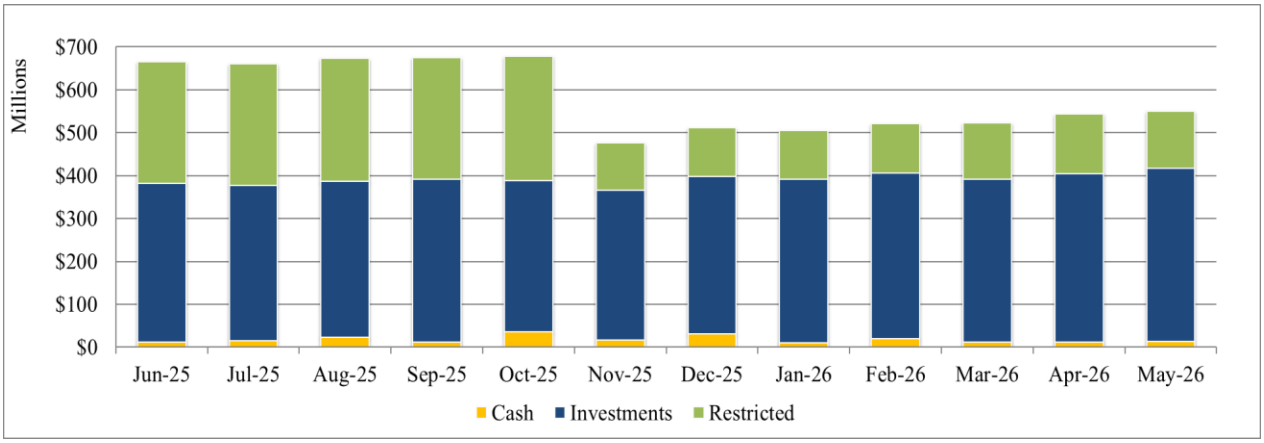
Background

Subject: Treasurer's Report of Financial Affairs

The Treasurer's Report of Financial Affairs is submitted in a format consistent with State requirements. The monthly report denotes investment transactions that have been executed in accordance with the IEUA's Investment Policy (Resolution No. 2025-5-2).

IEUA's total cash, investments, and restricted deposits for the month of May 2026 were $555.4 million, an increase of $11.0 million compared to the $544.4 million reported in April 2026, as shown in Figure 1. The increase in cash, investments, and restricted deposits is primarily due to property and redevelopment tax receipts from the San Bernardino County Tax Assessor.

Figure 1: Cash, Investments, and Restricted Deposits



The investment in the Truist Financial corporate note for $0.94 million, maturing in August 2027, continues to retain an A- rating by Standard and Poor's despite the May 2024 downgrade by Moody's Investor Service to Baa1. IEUA staff, in collaboration with PFM Asset Management, will continue to monitor Truist Financials overall financial health. Regular updates on the status of this investment will be provided each month to ensure continued transparency.

Table 1 below presents IEUA's unrestricted investment portfolio by authorized investment and duration, with a total portfolio value of $404.3 million. The investment portfolio value excludes cash and restricted deposits of $151.1 million.

The unrestricted investment portfolio yield in May 2026 was 3.926 percent, compared to 3.918 percent in April, an increase of 0.008 percent. The change in yield is primarily due to higher earnings yields for the California Asset Management Program investments.

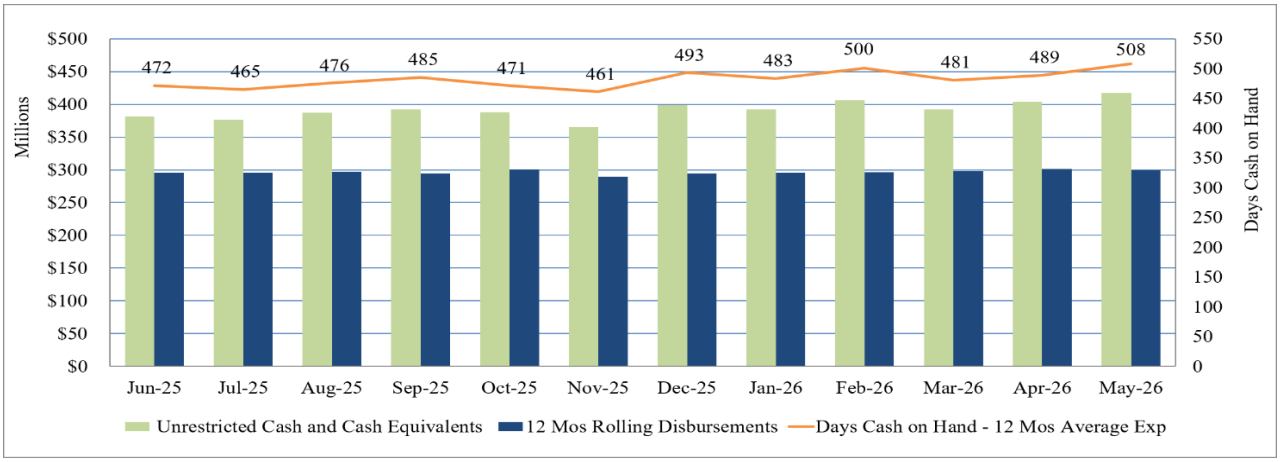
Table 1: IEUA Portfolio

Authorized Investments	Allowable Threshold ($ million or %)	Investment Value as of May 31, 2026 ($ million)				Average Yield %	Portfolio% (Unrestricted)
		Under 1 Year	1-3 Years	Over 3 Years	Total		
LAIF* Unrestricted	$75	$65.5	$0.0	$0.0	$65.5	3.810%	16.21%
CAMP** Unrestricted	n/a	113.7	0.0	0.0	113.7	3.760%	28.12%
CAMP Term (Matures 8/26/26)	n/a	25.0	0.0	0.0	25.0	4.010%	6.18%
CAMP Term (Matures 12/9/26)	n/a	25.0	0.0	0.0	25.0	3.760%	6.18%
CAMP Term (Matures 5/5/27)	n/a	25.0	0.0	0.0	25.0	3.860%	6.18%
Sub-Total IEUA Managed		**$254.2**	**$0.0**	**$0.0**	**$254.2**	**3.807%**	**62.87%**
Brokered Certificates of Deposit	30%	$1.1	$0.0	$0.0	$1.1	5.080%	0.28%
Bank Notes	30%	0.0	1.1	1.1	2.2	4.827%	0.54%
Medium Term Notes	30%	2.8	17.0	19.5	39.3	4.272%	9.72%
Federal Agency Mortgage-Backed Securities	n/a	3.5	17.3	7.1	27.9	4.713%	6.90%
Municipal Bonds	10%	0.0	0.0	0.4	0.4	4.213%	0.10%
US Treasury Notes	n/a	0.0	39.5	39.7	79.2	3.814%	19.59%
Sub-Total PFMAM* Managed**		**$7.4**	**$74.9**	**$67.8**	**$150.1**	**4.126%**	**37.13%**
Total		**$261.6**	**$74.9**	**$67.8**	**$404.3**	**3.926%**	**100.00%**

*LAIF - Local Agency Investment Fund **CAMP - California Asset Management Program ***PFMAM - PFM Asset Management
+/- due to rounding

Average days cash on hand is calculated using the month-end balance of unrestricted cash and cash equivalents divided by disbursements associated with operating expenses, debt service costs, and capital expenditures. For the month ending May 2026, average days cash on hand increased from 489 days to 508 days, primarily due to property tax receipts resulting in increases of cash and investment balances. Changes to days of cash on hand are shown in Figure 2.

Figure 2: Days Cash on Hand – 12 Month (Mo) Rolling Average



Monthly cash and investment summaries are available on the IEUA's website at:
https://www.ieua.org/read-our-reports/cash-and-investment/



Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

Treasurer's Report of Financial Affairs

Cecilia House
Acting Budget Officer

July 2026

2 IEUA Liquidity

- The increase in cash, investments, and restricted deposits is primarily due to property and redevelopment tax receipts from the San Bernardino County Tax Assessor
- The change in yield is primarily due to higher earnings yields for the California Asset Management Program investments

Description	May $ Millions	April $ Millions	Increase / (Decrease) $ Millions
Investment Portfolio	$404.3	$391.2	$13.1
Cash and Restricted Deposits	151.1	153.2	(2.1)
Total Cash, Investments, and Restricted Deposits	**$555.4**	**$544.4**	**$11.0**
Investment Portfolio Yield	3.926%	3.918%	0.008%
Weighted Average Duration (Years)	1.88	1.80	0.08
Average Cash on Hand (Days)*	508	489	19

**Calculated using the month end balance of unrestricted cash and cash equivalents divided by disbursements for operating expense, debt service, and capital expenditures - totals may not tie due to rounding*

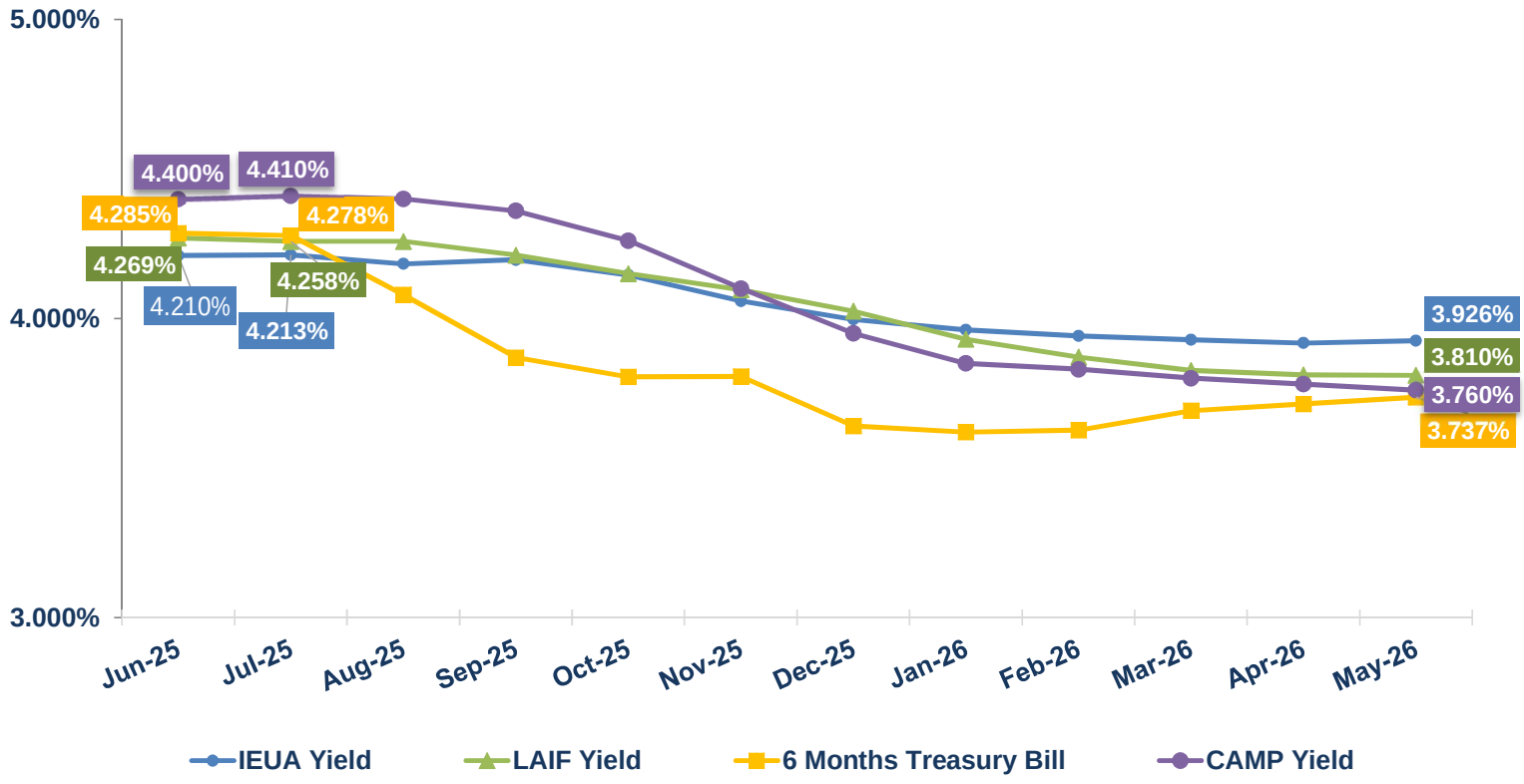
Monthly cash and investment summaries available at: https://www.ieua.org/read-our-reports/cash-and-investment/

3 IEUA Investment Position ($ Millions)

Authorized Investments	Allowable Threshold	Under 1 Year	1 – 3 Years	Over 3 Years	Total	Average Yield %	Portfolio % (Unrestricted)
LAIF	$75	$65.5	$0.0	$0.0	$65.5	3.810%	16.21%
CAMP	n/a	113.7	0.0	0.0	113.7	3.760%	28.12%
CAMP Term (Matures 8/26/2026)	n/a	25.0	0.0	0.0	25.0	4.010%	6.18%
CAMP Term (Matures 12/9/2026)	n/a	25.0	0.0	0.0	25.0	3.760%	6.18%
CAMP Term (Matures 5/5/2027)	n/a	25.0	0.0	0.0	25.0	3.860%	6.18%
Sub-Total IEUA Managed		**$254.2**	**$0.0**	**$0.0**	**$254.2**	**3.807%**	**62.87%**
Brokered Certificates of Deposit	30%	$1.1	$0.0	$0.0	$1.1	5.080%	0.28%
Bank Notes	30%	0.0	1.1	1.1	2.2	4.827%	0.54%
Medium Term Notes	30%	2.8	17.0	19.5	39.3	4.272%	9.72%
Federal Agency Mortgage-Backed Securities	n/a	3.5	17.3	7.1	27.9	4.713%	6.90%
Municipal Bonds	10%	0.0	0.0	0.4	0.4	4.213%	0.10%
US Treasury Notes	n/a	0.0	39.5	39.7	79.2	3.814%	19.59%
Sub-Total PFM Asset Management Managed		**$7.4**	**$74.9**	**$67.8**	**$150.1**	**4.126%**	**37.13%**
Total		**$261.6**	**$74.9**	**$67.8**	**$404.3**	**3.926%**	**100.00%**

CAMP = California Asset Management Program
LAIF = Local Agency Investment Fund

4 Portfolio Yield Comparison



Questions?



@IEUAwater

ieua.org

TREASURER'S REPORT OF FINANCIAL AFFAIRS

For the Month Ended May 31, 2026

Inland Empire Utilities Agency
A MUNICIPAL WATER DISTRICT

All investment transactions have been executed in accordance with the criteria stated in the Inland Empire Utilities Agency* Investment Policy (Resolution No. 2025-5-2) adopted by the IEUA Board of Directors during its regular meeting held on May 21, 2025.
The funds anticipated to be available during the next six-months are expected to be sufficient to meet all foreseen expenditures during the period.

* A Municipal Water District

INLAND EMPIRE UTILITIES AGENCY
Cash and Investment Summary
Month Ended
May 31, 2026

	May	April	Variance
Cash, Bank Deposits, and Bank Investment Accounts	$12,652,920	$12,536,406	$116,514
Investments			
IEUA Managed			
Local Agency Investment Fund (LAIF)	$65,542,787	$65,542,787	$0
California Asset Management Program (CAMP)	113,698,019	126,357,974	(12,659,955)
CAMP Term Investment	25,000,000	25,000,000	-
CAMP Term Investment	25,000,000	25,000,000	-
CAMP Term Investment	25,000,000	-	25,000,000
Total IEUA Managed Investments	$254,240,806	$241,900,761	$12,340,045
PFM Managed			
Certificates of Deposit	$1,075,000	$1,075,000	$0
Bank Notes	2,190,840	1,080,528	1,110,312
Municipal Bonds	395,000	395,000	-
Federal Agency Commercial Mortgage-Backed Securities	27,901,289	27,912,219	(10,930)
Medium Term Notes	39,298,122	40,203,175	(905,053)
U.S. Treasury Bonds/Bills/Notes	79,178,311	78,630,165	548,146
Total PFM Managed Investments	$150,038,562	$149,296,087	$742,475
Total Investments	$404,279,368	$391,196,848	$13,082,520
Total Cash and Investments Available to the IEUA	$416,932,288	$403,733,254	$13,199,034
Restricted Deposits			
CAMP Water Connection Reserve	$35,915,211	$35,474,462	$440,749
LAIF Self Insurance Reserve	7,569,098	7,569,098	-
Bond and Note Accounts	4,523,626	866,125	3,657,501
Capital Call Holding Account	38,065,899	44,887,439	(6,821,540)
SRF Loan Reserve Accounts	6,442,293	6,442,293	-
California Employers' Retirement Benefit Trust Account - CERBT (Other Post Employment Benefits - OPEB)	28,325,755	27,877,519	448,236
Escrow Deposits	17,566,813	17,520,275	46,538
Total Restricted Deposits	$138,408,695	$140,637,211	($2,228,516)
Total Cash, Investments, and Restricted Deposits	**$555,340,983**	**$544,370,465**	**$10,970,518**

INLAND EMPIRE UTILITIES AGENCY
Cash and Investment Summary
Month Ended
May 31, 2026

Cash, Bank Deposits, and Bank Investment Accounts	
JPM Checking Account	$12,580,741
JPM Payroll Account	-
JPM Workers' Compensation Account	-
Subtotal Demand Deposits	$12,580,741
Other Cash and Bank Accounts	
Petty Cash	$2,250
Subtotal Other Cash	$2,250
US Bank Pre-Investment Money Market Account	$69,929
Total Cash and Bank Accounts	**$12,652,920**
Unrestricted Investments	
Local Agency Investment Fund (LAIF)	
LAIF Fund	$65,542,787
Subtotal Local Agency Investment Fund	$65,542,787
California Asset Management Program (CAMP)	
CAMP Fund	$113,698,019
CAMP Term Investment (Matures 8/26/2026)	25,000,000
CAMP Term Investment (Matures 12/9/2026)	25,000,000
CAMP Term Investment (Matures 5/5/2027)	25,000,000
Subtotal CAMP	$188,698,019
Subtotal IEUA Managed Investment Accounts	**$254,240,806**
Brokered Certificates of Deposit	
Brokered Certificates of Deposit	$1,075,000
Subtotal Brokered Certificates of Deposit	$1,075,000
Bank Notes	
Bank Notes	$2,190,840
Subtotal Bank Notes	$2,190,840

INLAND EMPIRE UTILITIES AGENCY
Cash and Investment Summary
Month Ended
May 31, 2026

Unrestricted Investments Continued

Federal Agency Commercial Mortgage-Backed Security	
Federal Agency Comm. Mortgage-Backed Security	$27,901,289
Subtotal Federal Agency Comm. Mortgage-Backed Security	$27,901,289
Municipal Bonds	
Subtotal State and Local Municipal Bonds	$395,000
Subtotal State and Municipal Bonds	$395,000
Medium Term Notes	
Medium Term Notes	$39,298,122
Subtotal Medium Term Notes	$39,298,122
U.S. Treasury Bonds/Bills/Notes	
Treasury Note	$79,178,311
Subtotal U.S. Treasury Notes	$79,178,311
Subtotal PFM Managed Investment Accounts	**$150,038,562**
Total Investments	**$404,279,368**

Restricted Deposits

Investment Pool Accounts	
CAMP - Water Connection Reserves	$35,915,211
LAIF - Self Insurance Fund Reserves	7,569,098
Subtotal Investment Pool Accounts	$43,484,309
Bond and Note Accounts	
2017A Debt Service Accounts	$1
2020A Debt Service Accounts	4,523,625
Subtotal Bond and Note Accounts	$4,523,626

INLAND EMPIRE UTILITIES AGENCY
Cash and Investment Summary
Month Ended
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Restricted Deposits Continued

Capital Call Holding Account	
JPMC- Capital Call Holding Account	$38,065,899
Subtotal Capital Call Holding Account	$38,065,899
SRF Loan Reserve Accounts	
JPMC- SRF Reserve Accounts	$6,442,293
Subtotal SRF Loan Reserve Accounts	$6,442,293
CalPERS	
CERBT Account (OPEB)	$28,325,755
Subtotal CalPERS Accounts	$28,325,755
Escrow Deposits	
W.M. Lyles Construction	$17,566,813
Subtotal Escrow Deposits	$17,566,813
Total Restricted Deposits	$138,408,695
Total Cash, Investments, and Restricted Deposits as of May 31, 2026	**$555,340,983**
Total Cash, Investments, and Restricted Deposits as of 05/31/2026	$555,340,983
Less: Total Cash, Investments, and Restricted Deposits as of 04/30/2026	544,370,465
Total Monthly Increase (Decrease)	$10,970,518

INLAND EMPIRE UTILITIES AGENCY
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Month Ended
May 31, 2026

	Par Amount	Cost Basis Amount	Term (Days)	May Value	% Coupon	% Yield to Maturity	Maturity Date	Market Value
Cash, Bank Deposits, and Bank Investment Accounts								
JP Morgan Chase (JPM)								
Checking	$12,580,741	$12,580,741	N/A	$12,580,741		2.20%	N/A	$12,580,741
Payroll Checking	-	-	N/A	-		N/A	N/A	-
Workers' Compensation Account	-	-	N/A	-		N/A	N/A	-
Subtotal JPM Accounts	$12,580,741	$12,580,741		$12,580,741				$12,580,741
US Bank (USB)								
Custodial Money Market *(Investment Mgmt.)*	$51,416	$51,416	N/A	$51,416		3.14%	N/A	$51,416
Custodial Money Market *(Debt Service)*	18,513	18,513	N/A	18,513		3.14%	N/A	18,513
Subtotal USB Account	$69,929	$69,929		$69,929		3.14%		$69,929
Petty Cash	$2,250	$2,250	N/A	$2,250		N/A	N/A	$2,250
Total Cash, Bank Deposits and Bank Investment Accounts	**$12,652,920**	**$12,652,920**		**$12,652,920**				**$12,652,920**
Investments								
LAIF Accounts								
Non-Restricted Funds	$65,542,787	$65,542,787	N/A	$65,542,787		3.81%	N/A	$65,542,787
Subtotal LAIF Accounts	$65,542,787	$65,542,787		$65,542,787		3.81%		$65,542,787
CAMP Accounts								
Non-Restricted Funds	$113,698,019	$113,698,019	N/A	$113,698,019		3.76%	N/A	$113,698,019
Subtotal CAMP Accounts	$113,698,019	$113,698,019		$113,698,019		3.76%		$113,698,019
Camp Term Investment								
CAMP Term Investment	$25,000,000	$25,000,000	364	$25,000,000		4.01%	08/26/26	$25,000,000
CAMP Term Investment	25,000,000	25,000,000	364	25,000,000		3.76%	12/09/26	25,000,000
CAMP Term Investment	25,000,000	25,000,000	364	25,000,000		3.86%	05/05/27	25,000,000
Subtotal CAMP Term Investment	$75,000,000	$75,000,000		$75,000,000		3.88%		$75,000,000
Subtotal IEUA Managed Investment Accounts	**$254,240,806**	**$254,240,806**		**$254,240,806**		**3.81%**		**$254,240,806**
Brokered Certificates of Deposit (CDs)								
Cooperat Rabobank UA/NY	$1,075,000	$1,075,000	1093	$1,075,000	5.08%	5.08%	07/17/26	$1,077,073
Subtotal Brokered CDs	$1,075,000	$1,075,000		$1,075,000		5.08%		$1,077,073
Bank Notes								
Morgan Stanley Bank NA Bank Notes	$365,000	$365,000	1457	$365,000	5.50%	5.50%	05/26/28	$368,985
Morgan Stanley Bank NA Bank Notes	715,000	716,509	1456	715,488	5.50%	5.45%	05/26/28	722,806
Morgan Stanley PVT Bank (Callable)	1,110,000	1,110,388	1464	1,110,352	4.21%	4.20%	02/08/30	1,097,791
Subtotal Bank Notes	$2,190,000	$2,191,897		$2,190,840		4.83%		$2,189,582
Federal Agency Commercial Mortgage-Backed Security (CMBS)								
FHMS K061 A2	$742,034	$719,194	1257	$738,882	3.35%	4.29%	11/01/26	$738,628
FHMS K064 A2	1,160,000	1,094,206	1291	1,145,086	3.22%	4.94%	03/01/27	1,152,460
FHMS K065 A2	660,000	622,282	1322	650,791	3.24%	4.93%	04/01/27	654,686
FHMS K066 A2	1,010,968	945,412	1379	992,765	3.12%	4.97%	06/01/27	1,000,938

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Month Ended
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	Par Amount	Cost Basis Amount	Term (Days)	May Value	% Coupon	% Yield to Maturity	Maturity Date	Market Value
Investments (continued)								
FHMS K507 A1	919,616	905,184	1647	913,068	4.80%	5.19%	04/01/28	926,002
FHMS K506 A1	542,301	534,190	1691	538,626	4.65%	5.01%	05/01/28	545,134
FHMS KJ46 A1	859,166	859,145	1771	1,079,500	4.78%	4.78%	06/01/28	1,082,978
FHMS K505 A2	1,075,000	1,085,737	1778	859,157	4.82%	4.59%	06/01/28	862,356
FNA 2023-M6 A2	1,007,994	990,905	1797	1,000,622	4.17%	4.58%	07/01/28	1,003,919
FHMS KJ47 A1	302,294	302,293	1769	302,294	5.27%	5.27%	08/01/28	304,231
FHMS K506 A2	1,115,000	1,098,506	1783	1,107,018	4.65%	4.99%	08/01/28	1,120,656
FHMS K508 A2	1,115,000	1,090,541	1748	1,102,917	4.74%	5.25%	08/01/28	1,122,977
FHMS K509 A2	845,000	818,059	1767	831,086	4.85%	5.60%	09/01/28	852,540
FHMS K507 A2	1,100,000	1,086,852	1800	1,093,362	4.80%	5.07%	09/01/28	1,108,682
FHMS K510 A2	430,000	428,757	1776	429,353	5.07%	5.14%	10/01/28	435,896
FHMS K511 A2	625,000	623,204	1760	624,061	4.86%	4.93%	10/01/28	630,906
FHMS K512 A2	520,432	525,292	1777	523,033	5.00%	4.79%	11/01/28	527,515
FHMS K513 A2	640,000	646,393	1779	643,512	4.72%	4.50%	12/01/28	644,452
FHMS K514 A2	645,000	651,449	1758	648,573	4.57%	4.34%	12/01/28	648,078
FHMS K518 A2	795,000	814,195	1740	806,297	5.40%	4.83%	01/01/29	813,309
FHMS K517 A2	985,000	1,014,536	1754	1,001,969	5.36%	4.67%	01/01/29	1,006,746
FHMS K515 A2	1,100,000	1,129,634	1775	1,116,858	5.40%	4.79%	01/01/29	1,124,389
FHMS K516 A2	1,100,000	1,132,997	1761	1,118,913	5.48%	4.79%	01/01/29	1,126,842
FHMS K520 A2	625,000	627,537	1766	626,562	5.18%	5.09%	03/01/29	638,102
FHMS K524 A2	920,000	925,650	1741	923,699	4.72%	4.58%	05/01/29	927,604
FHMS K526 A2	1,030,000	1,039,635	1781	1,036,386	4.54%	4.33%	07/01/29	1,034,045
FHMS K530 A2	1,120,000	1,125,832	1739	1,124,217	4.79%	4.67%	09/01/29	1,132,499
FHMS K553 A2	705,000	705,882	1781	705,822	4.07%	4.04%	12/01/30	694,893
FHMS K554 A2	1,280,000	1,284,945	1767	1,284,712	4.22%	4.13%	12/01/30	1,269,272
FHMS K557 A2	700,000	699,987	1756	699,988	3.94%	3.94%	01/01/31	685,750
FHMS K555 A2	1,490,000	1,484,977	1784	1,485,257	4.05%	4.13%	01/01/31	1,466,896
FHMS K558 A2	745,000	746,937	1801	746,903	4.13%	4.07%	03/01/31	735,718
Subtotal Fed. Agcy. Comm. Mortgage-Backed Security	$27,909,805	$27,760,345		$27,901,289		4.71%		$28,019,099
US Treasury Bond/Bill/Note								
US Treasury Note	1,000,000	948,086	1804	987,338	2.25%	3.40%	08/15/27	980,313
US Treasury Note	1,965,000	1,952,181	1792	1,961,524	4.13%	4.27%	09/30/27	1,969,376
US Treasury Note	1,105,000	1,120,366	1788	1,109,443	4.13%	3.81%	10/31/27	1,107,330
US Treasury Note	2,165,000	1,843,717	1759	2,070,570	0.50%	3.91%	10/31/27	2,062,669
US Treasury Note	10,000,000	9,983,594	716	9,988,081	3.50%	3.59%	10/31/27	9,935,550
US Treasury Note	1,925,000	1,932,971	1639	1,927,660	3.88%	3.77%	11/30/27	1,921,916
US Treasury Note	1,085,000	1,092,502	691	1,091,137	4.00%	3.62%	12/15/27	1,085,340
US Treasury Note	2,235,000	2,145,949	1750	2,203,247	2.75%	3.66%	02/15/28	2,189,165
US Treasury Note	625,000	561,694	1786	601,287	1.25%	3.52%	03/31/28	594,873
US Treasury Note	2,160,000	2,158,313	1795	2,159,371	3.63%	3.64%	03/31/28	2,145,655
US Treasury Note	1,330,000	1,328,597	732	1,328,689	3.75%	3.81%	04/15/28	1,323,922
US Treasury Note	10,000,000	10,038,672	883	10,030,228	3.75%	3.58%	04/15/28	9,954,300
US Treasury Note	935,000	930,800	1826	933,392	3.50%	3.60%	04/30/28	926,307

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	Par Amount	Cost Basis Amount	Term (Days)	May Value	% Coupon	% Yield to Maturity	Maturity Date	Market Value
Investments (continued)								
US Treasury Note	1,335,000	1,339,015	844	1,338,417	3.75%	3.61%	05/15/28	1,328,533
US Treasury Note	145,000	143,018	1028	143,259	3.13%	3.64%	11/15/28	141,930
US Treasury Note	885,000	878,086	1822	881,257	3.75%	3.92%	12/31/28	878,640
US Treasury Note	400,000	413,062	1263	411,099	4.63%	3.61%	04/30/29	406,156
US Treasury Note	280,000	282,538	1819	281,591	4.50%	4.30%	05/31/29	283,424
US Treasury Note	50,000	49,607	1824	49,748	4.25%	4.43%	06/30/29	50,266
US Treasury Note	510,000	517,570	1797	515,024	4.00%	3.67%	07/31/29	508,984
US Treasury Note	1,290,000	1,292,671	1821	1,291,796	3.63%	3.58%	08/31/29	1,272,363
US Treasury Note	2,500,000	2,492,578	1823	2,494,909	3.50%	3.57%	09/30/29	2,455,175
US Treasury Note	630,000	629,483	1826	629,637	4.13%	4.14%	10/31/29	630,763
US Treasury Note	1,000,000	1,017,461	1447	1,015,191	4.13%	3.65%	10/31/29	1,001,211
US Treasury Note	1,615,000	1,611,026	1822	1,612,197	4.13%	4.18%	10/31/29	1,616,956
US Treasury Note	2,240,000	2,244,025	1820	2,242,914	4.13%	4.08%	11/30/29	2,242,800
US Treasury Note	2,415,000	2,409,623	1819	2,411,019	4.38%	4.43%	12/31/29	2,437,735
US Treasury Note	1,095,000	1,090,937	1821	1,091,933	4.25%	4.33%	01/31/30	1,100,646
US Treasury Note	3,400,000	3,399,867	1821	3,399,906	4.00%	4.00%	02/28/30	3,388,579
US Treasury Note	1,380,000	1,386,900	1824	1,385,411	4.00%	3.89%	03/31/30	1,375,202
US Treasury Note	300,000	296,848	1811	297,462	3.88%	4.11%	04/30/30	297,539
US Treasury Note	2,950,000	2,913,816	1823	2,920,471	3.75%	4.02%	05/31/30	2,911,396
US Treasury Note	720,000	722,166	1825	721,799	3.88%	3.81%	06/30/30	713,616
US Treasury Note	1,225,000	1,218,971	1821	1,219,885	3.88%	3.98%	07/31/30	1,213,850
US Treasury Note	4,365,000	4,341,811	1823	4,345,019	3.63%	3.74%	08/31/30	4,281,109
US Treasury Note	390,000	388,903	1824	389,039	3.63%	3.69%	09/30/30	382,383
US Treasury Note	860,000	857,346	1812	857,618	3.63%	3.69%	10/31/30	842,733
US Treasury Note	2,825,000	2,808,889	1821	2,810,351	3.50%	3.63%	11/30/30	2,752,720
US Treasury Note	140,000	139,316	1821	139,368	3.63%	3.73%	12/31/30	137,058
US Treasury Note	575,000	573,226	1821	573,332	3.75%	3.82%	01/31/31	565,701
US Treasury Note	1,145,000	1,144,955	1816	1,144,961	3.75%	3.75%	01/31/31	1,126,483
US Treasury Note	1,590,000	1,563,914	1810	1,564,925	3.50%	3.87%	02/28/31	1,547,145
US Treasury Note	4,670,000	4,606,700	1797	4,606,806	3.88%	4.18%	04/30/31	4,615,636
Subtotal US Treasuries	79,455,000	78,811,770		79,178,311		3.81%		78,703,448
Municipal Bonds								
Hawaii ST-TXBL-GP (Callable)	$395,000	$395,000	1797	$395,000	4.21%	4.21%	04/01/31	$393,644
Subtotal State and Local Municipal Bonds	$395,000	$395,000		$395,000		4.21%		$393,644
Medium Term Notes								
Microsoft Corp (Callable)	$1,100,000	$1,112,199	1625	$1,100,510	2.40%	2.14%	08/08/26	$1,096,886
Paccar Financial Corp Note	830,000	833,818	1095	830,244	5.05%	4.88%	08/10/26	831,631
Target Corp	150,000	149,745	1817	149,968	1.95%	1.99%	01/15/27	148,138
Target Corp	690,000	689,579	1810	689,947	1.95%	1.96%	01/15/27	681,436
Truist Financial Corp	935,000	817,779	1824	907,488	1.13%	3.91%	08/03/27	902,966
Home Depot Inc	1,145,000	1,079,586	1688	1,126,799	2.80%	4.17%	09/14/27	1,126,428
Bank of NY Mellon Corp	700,000	680,078	1279	690,053	3.44%	4.33%	02/07/28	697,178
JP Morgan Chase (Callable)	620,000	566,909	1620	599,276	2.95%	5.13%	02/24/28	613,840
Kenvue Inc	650,000	665,347	996	660,196	5.05%	4.12%	03/22/28	657,898
John Deere Capital Corp	160,000	162,176	1827	160,922	4.95%	4.64%	07/14/28	162,623
John Deere Capital Corp	280,000	283,802	1824	281,614	4.95%	4.64%	07/14/28	284,590

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	Par Amount	Cost Basis Amount	Term (Days)	May Value	% Coupon	% Yield to Maturity	Maturity Date	Market Value
Investments (continued)								
John Deere Capital Corp	370,000	369,449	1827	369,766	4.95%	4.98%	07/14/28	376,065
National Rural Util Coop	460,000	459,485	1096	459,611	4.15%	4.19%	08/25/28	457,358
Citibank NA Corp Notes	1,660,000	1,660,000	1827	1,660,000	5.80%	5.80%	09/29/28	1,716,085
Bank of America Corp (Callable)	895,000	904,917	1393	900,961	4.98%	4.66%	01/24/29	902,041
Alphabet Inc (Callable)	215,000	214,220	1098	214,294	3.70%	3.83%	02/15/29	212,211
Alphabet Inc (Callable)	230,000	229,754	1098	229,778	3.70%	3.74%	02/15/29	227,017
Alphabet Inc (Callable)	230,000	229,772	1098	229,794	3.70%	3.74%	02/15/29	227,017
Alphabet Inc (Callable)	1,385,000	1,383,587	1098	1,383,725	3.70%	3.74%	02/15/29	1,367,037
Caterpillar Finl Service	950,000	948,746	1095	948,854	3.75%	3.80%	02/23/29	937,386
Cisco Systems Inc (Callable)	335,000	343,794	1201	342,361	4.85%	3.99%	02/26/29	340,103
Astrazeneca Finance LLC (Callable)	875,000	889,376	1320	886,019	4.85%	4.35%	02/26/29	887,040
Blackrock Funding Inc (Callable)	105,000	104,810	1826	104,889	4.70%	4.74%	03/14/29	106,285
Blackrock Funding Inc (Callable)	720,000	716,659	1798	718,016	4.70%	4.81%	03/14/29	728,812
Salesforce Inc (Callable)	1,120,000	1,119,754	1098	1,119,771	4.65%	4.66%	03/15/29	1,122,287
Adobe Inc (Callable)	365,000	365,482	1825	365,285	4.80%	4.77%	04/04/29	369,608
Adobe Inc (Callable)	445,000	444,337	1826	444,604	4.80%	4.83%	04/04/29	450,618
Mastercard Inc (Callable)	2,325,000	2,247,647	1170	2,252,175	2.95%	4.07%	06/01/29	2,241,932
Toyota Motor Credit Corp	150,000	149,696	1826	149,798	4.55%	4.60%	08/09/29	150,532
Toyota Motor Credit Corp	330,000	329,621	1826	329,749	4.55%	4.58%	08/09/29	331,170
Toyota Motor Credit Corp	380,000	378,438	1826	378,964	4.55%	4.64%	08/09/29	381,347
Eli Lilly & Co (Callable)	790,000	791,153	1826	790,767	4.20%	4.17%	08/14/29	788,857
State Street Corp	1,075,000	1,114,420	1343	1,111,632	5.68%	4.59%	11/21/29	1,107,156
Bank of NY Mellon Corp	210,000	210,000	1461	210,000	4.03%	4.03%	01/22/30	207,631
Adobe Inc (Callable)	750,000	700,125	1452	703,723	2.30%	4.13%	02/01/30	694,684
Pepsico Inc (Callable)	620,000	618,958	1826	619,211	4.60%	4.64%	02/07/30	626,561
JP Morgan Chase Notes (Callable)	575,000	592,888	1820	588,309	5.58%	4.87%	04/22/30	589,676
JP Morgan Chase Notes (Callable)	775,000	775,000	1826	775,000	4.41%	4.41%	04/23/30	770,892
Blackrock Inc (Callable)	1,000,000	917,300	1768	931,852	2.40%	4.31%	04/30/30	928,767
Charles Schwab Corp (Callable)	265,000	265,000	1461	265,000	4.74%	4.74%	05/21/30	266,394
Charles Schwab Corp (Callable)	850,000	849,345	1461	849,352	4.74%	4.77%	05/21/30	854,473
Novartis Capital Corp (Callable)	1,560,000	1,555,320	1826	1,555,814	4.10%	4.17%	11/05/30	1,535,073
Caterpillar Finl Service	150,000	149,946	1826	149,950	4.15%	4.16%	01/08/31	147,859
Toyota Motor Credit Corp	370,000	369,885	1824	369,894	4.20%	4.21%	01/10/31	364,851
Totalenergi CAP USA LLC (Callable)	620,000	620,000	1826	620,000	4.25%	4.25%	01/13/31	612,435
Totalenergi CAP USA LLC (Callable)	855,000	857,018	1826	856,878	4.25%	4.20%	01/13/31	844,567
Visa Inc (Callable)	2,365,000	2,384,795	1806	2,383,900	4.10%	3.91%	02/12/31	2,351,039
Bank of America Corp (Callable)	775,000	718,371	1794	720,528	2.50%	4.16%	02/13/31	717,313
Amazon.com Inc (Callable)	490,000	488,319	1826	488,386	4.25%	4.33%	03/13/31	484,513
Amazon.com Inc (Callable)	635,000	633,984	1826	634,026	4.25%	4.29%	03/13/31	627,889
Amazon.com Inc (Callable)	1,115,000	1,105,935	1813	1,106,237	4.25%	4.43%	03/13/31	1,102,514
Depository Trust Company (Callable)	355,000	354,702	1826	354,713	4.55%	4.57%	03/27/31	353,863
Depository Trust Company (Callable)	2,000,000	2,018,980	1801	2,018,591	4.55%	4.33%	03/27/31	1,993,592
Walmart Inc (Callable)	510,000	508,909	1826	508,928	4.15%	4.20%	04/30/31	506,191
Subtotal Medium Term Notes	$39,515,000	$39,130,915		$39,298,122		4.27%		$39,212,355
Subtotal PFM Managed Investment Accounts	**$150,539,805**	**$149,364,927**		**$150,038,562**		**4.12%**		**$149,595,201**
Total Investments	**$404,780,611**	**$403,605,733**		**404,279,368**				**403,836,007**

INLAND EMPIRE UTILITIES AGENCY
Cash and Investment Summary
Month Ended
May 31, 2026

	Par Amount	Cost Basis Amount	Term (Days)	May Value	% Coupon	% Yield to Maturity	Maturity Date	Market Value
(Source of Investment Amortized Cost: PFM)								
Restricted Deposits								
Investment Pool Accounts								
CAMP - Water Connection Reserves	$35,915,211	$35,915,211	N/A	$35,915,211		3.76%	N/A	$35,915,211
LAIF - Self Insurance Reserves	7,569,098	7,569,098	N/A	7,569,098		3.81%	N/A	7,569,098
Total Investment Pool Accounts	$43,484,309	$43,484,309		$43,484,309		3.77%		$43,484,309
Bond and Note Accounts								
2017A Debt Service Accounts	$1	$1	N/A	$1		0.00%	N/A	$1
2020A Debt Service Accounts	4,523,625	4,523,625	N/A	4,523,625		0.00%	N/A	4,523,625
Total Bond and Note Accounts	$4,523,626	$4,523,626		$4,523,626		0.00%		$4,523,626
Capital Call Holding Account								
JPMC Capital Call Holding Account	$38,065,899	$38,065,899	N/A	$38,065,899		2.20%	N/A	$38,065,899
Total Capital Call Holding Account	$38,065,899	$38,065,899		$38,065,899		2.20%		$38,065,899
SRF Loan Reserve Accounts								
5176-110 Recycled Water Phase 4	$159,566	$159,566	N/A	$159,566		2.20%	N/A	$159,566
5176-120 Recycled Water Phase 4	264,678	264,678	N/A	264,678		2.20%	N/A	264,678
5176-130 Recycled Water Phase 4	269,198	269,198	N/A	269,198		2.20%	N/A	269,198
5176-140 Recycled Water Phase 4	72,639	72,639	N/A	72,639		2.20%	N/A	72,639
5332-110 Recycled Water Phase 5	55,337	55,337	N/A	55,337		2.20%	N/A	55,337
5327-110 RP-1 Dewatering Facility Extension	1,447,481	1,447,481	N/A	1,447,481		2.20%	N/A	1,447,481
7885-110 Regional Water Quality Laboratory	1,046,416	1,046,416	N/A	1,046,416		2.20%	N/A	1,046,416
5318-110 Wineville RW Pipeline Extension	893,468	893,468	N/A	893,468		2.20%	N/A	893,468
8105-110 Napa Lateral	172,434	172,434	N/A	172,434		2.20%	N/A	172,434
8105-120 San Sevaine Basin Improvements	102,705	102,705	N/A	102,705		2.20%	N/A	102,705
8235-110 RP-1 1158 Pump Station Improvements	211,930	211,930	N/A	211,930		2.20%	N/A	211,930
8235-150 Baseline Extension Project	136,883	136,883	N/A	136,883		2.20%	N/A	136,883
4900-110 Recycled Water Phase 3	170,797	170,797	N/A	170,797		2.20%	N/A	170,797
4900-120 Recycled Water Phase 3	312,621	312,621	N/A	312,621		2.20%	N/A	312,621
4900-130 Recycled Water Phase 3	61,996	61,996	N/A	61,996		2.20%	N/A	61,996
8260-110 Wineville/Jurupa/RP-3 Recharge Improvemen	813,380	813,380	N/A	813,380		2.20%	N/A	813,380
8414-110 Lower Day Basin Improvement	159,484	159,484	N/A	159,484		2.20%	N/A	159,484
8235-120 RP-5 RW Pipeline Bottleneck	91,280	91,280	N/A	91,280		2.20%	N/A	91,280
Total SRF Loan Reserves	$6,442,293	$6,442,293		$6,442,293		2.20%		$6,442,293
CalPERS Deposits								
CERBT Account (OPEB)	$16,000,000	$16,000,000	N/A	$28,325,755		N/A	N/A	$28,325,755
Subtotal CalPERS Deposits	$16,000,000	$16,000,000		$28,325,755				$28,325,755
CERBT Strategy 2 Performance as of April 30, 2026 1 year net return was 18.32%								
Escrow Deposits								
W. M. Lyles Construction	$17,566,813	$17,566,813	N/A	$17,566,813		N/A	N/A	$17,566,813
Subtotal Escrow Deposits	$17,566,813	$17,566,813		$17,566,813				$17,566,813
Total Restricted Deposits	**$126,082,940**	**$126,082,940**		**$138,408,695**				**$138,408,695**
Total Cash, Investments, and Restricted Deposits as of May 31, 2026	**$543,516,471**	**$542,341,593**		**$555,340,983**				**$554,897,622**

INLAND EMPIRE UTILITIES AGENCY
Cash and Investment Summary
Month Ended
May 31, 2026

May Purchases

No.	Date	Transaction	Investment Security	Type	Par Amount Purchased	Investment Yield to Maturity
1	05/21/2026	Purchase	Charles Schwab Corp (Callable)	Medium Term Notes	$265,000	4.74%
2	05/21/2026	Purchase	Charles Schwab Corp (Callable)	Medium Term Notes	850,000	4.77%
3	05/29/2026	Purchase	US Treasury N/B	Treasury Bond/Note	4,670,000	4.18%
			Total Purchases		**$5,785,000**	

May Investment Maturities, Calls & Sales

No.	Date	Transaction	Investment Security	Type	Par Amount Matured/Sold	Investment Yield to Maturity
1	05/21/2026	Call	Goldman Sachs Bank USA (Callable)	Corporate Note	$915,000	5.08%
2	05/25/2026	Paydown	FHMS K061 A2	Mortgage-Backed Security	1,703	4.29%
3	05/25/2026	Paydown	FHMS K507 A1	Mortgage-Backed Security	7,453	5.19%
4	05/25/2026	Paydown	FHMS K506 A1	Mortgage-Backed Security	735	5.01%
5	05/25/2026	Paydown	FHMS KJ46 A1	Mortgage-Backed Security	1,235	4.78%
6	05/25/2026	Paydown	FHMS K066 A2	Mortgage-Backed Security	1,672	4.97%
7	05/25/2026	Paydown	FHMS KJ47 A1	Mortgage-Backed Security	1,761	5.27%
8	05/25/2026	Paydown	FNA 2023-M6 A2	Mortgage-Backed Security	89	4.58%
9	05/25/2026	Paydown	FHMS K512 A2	Mortgage-Backed Security	76	4.79%
10	05/29/2026	Sell	US Treasury N/B	Treasury Bond/Note	775,000	2.92%
11	05/29/2026	Sell	US Treasury N/B	Treasury Bond/Note	2,315,000	3.40%
12	05/29/2026	Sell	US Treasury N/B	Treasury Bond/Note	1,055,000	2.99%
			Total Maturities, Calls & Sales		**$5,074,723**	

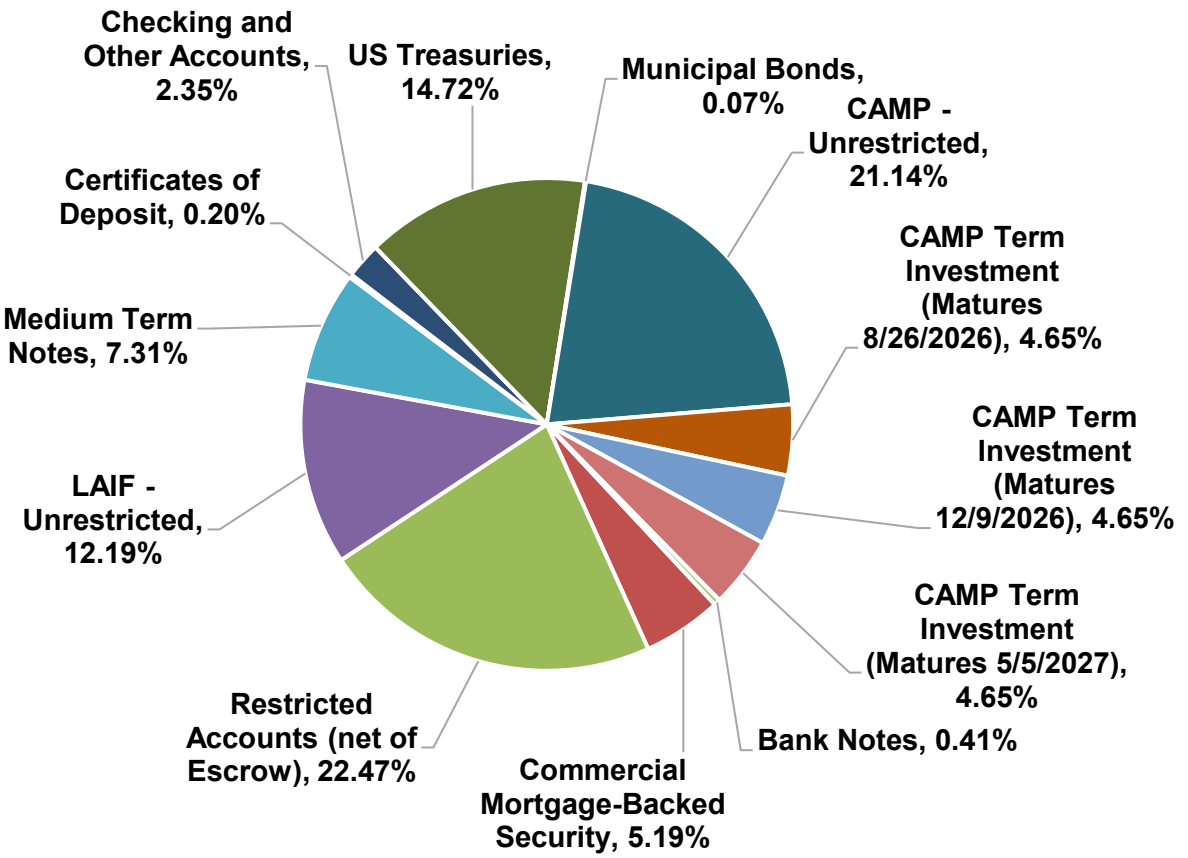
INLAND EMPIRE UTILITIES AGENCY
Cash and Investment Summary
Month Ended
May 31, 2026

Directed Investment Category	**Amount Invested**	**Yield**
LAIF - Unrestricted	$65,542,787	3.810%
CAMP - Unrestricted	113,698,019	3.760%
Camp Term (Matures 8/26/2026)	25,000,000	4.010%
Camp Term (Matures 12/9/2026)	25,000,000	3.760%
Camp Term (Matures 5/5/2027)	25,000,000	3.860%
Brokered Certificates of Deposit	1,075,000	5.080%
Bank Notes	2,190,840	4.827%
Medium Term Notes	39,298,122	4.272%
Commercial Mortgage-Backed Security	27,901,289	4.713%
Municipal Bonds	395,000	4.213%
US Treasury Notes	79,178,311	3.814%
Total Investment Portfolio	***$404,279,368***	
Investment Portfolio Rate of Return		***3.926%***

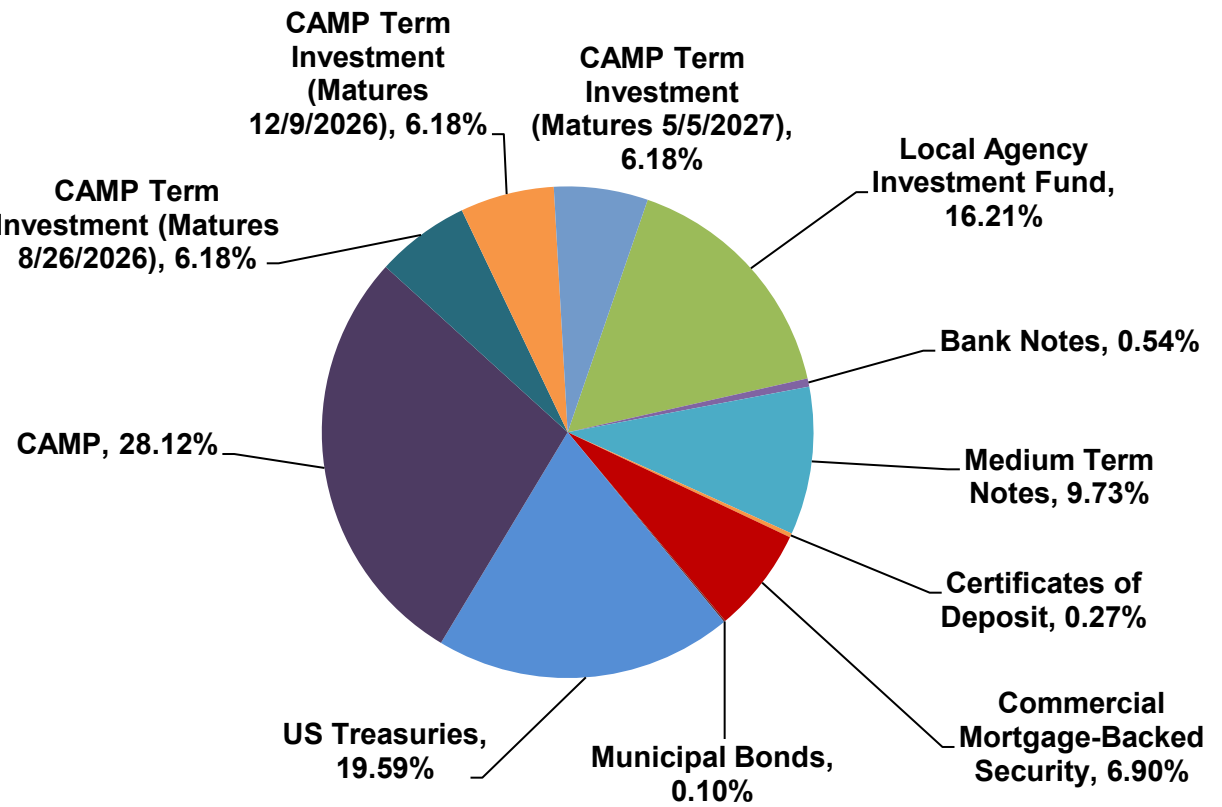
Restricted/Transitory/Other Accounts	**Amount Invested**	**Yield**
CalPERS OPEB (CERBT) Account	$28,325,755	N/A
CAMP Restricted Water Connection Reserve	35,915,211	3.760%
LAIF Restricted Insurance Reserve	7,569,098	3.810%
US Bank - 2017A Debt Service Accounts	1	0.000%
US Bank - Pre-Investment Money Market Account	69,929	3.140%
Capital Call Holding Account	38,065,899	2.200%
SRF Loan Reserve Accounts	6,442,293	2.200%
JP Morgan Chase - Checking Account	12,580,741	2.200%
Other Accounts*	2,250	N/A
Escrow Account	17,566,813	N/A
Total Restricted/Transitory/Other Accounts	***$151,061,615***	
Average Yield of Other Accounts		***2.755%***
Total IEUA Directed Deposits	**$555,340,983**	

**Petty Cash*

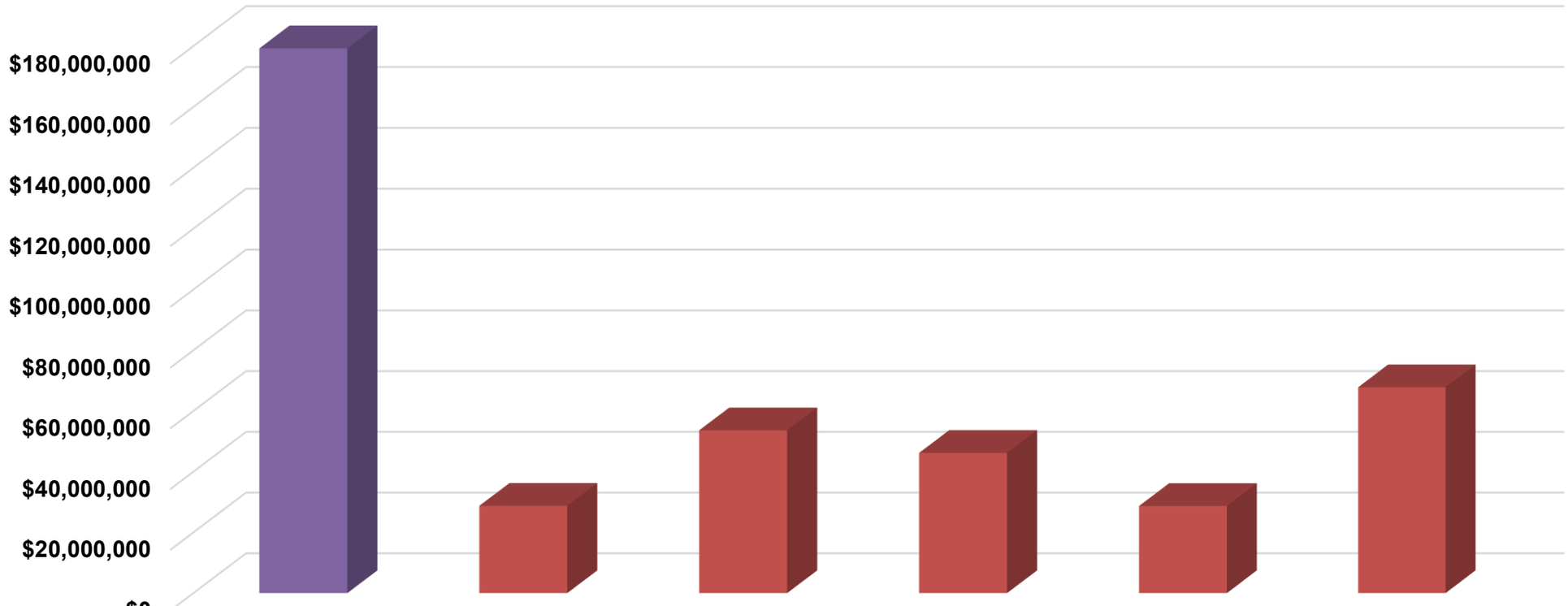
Inland Empire Utilities Agency
Treasurer's Report of Financial Affairs
Month Ended May 31, 2026
Investment Portfolio (Net of Escrow Accounts)
$537,774,170



Inland Empire Utilities Agency
Treasurer's Report of Financial Affairs
Month Ended May 31, 2026
Unrestricted Investment Portfolio
$404,279,368

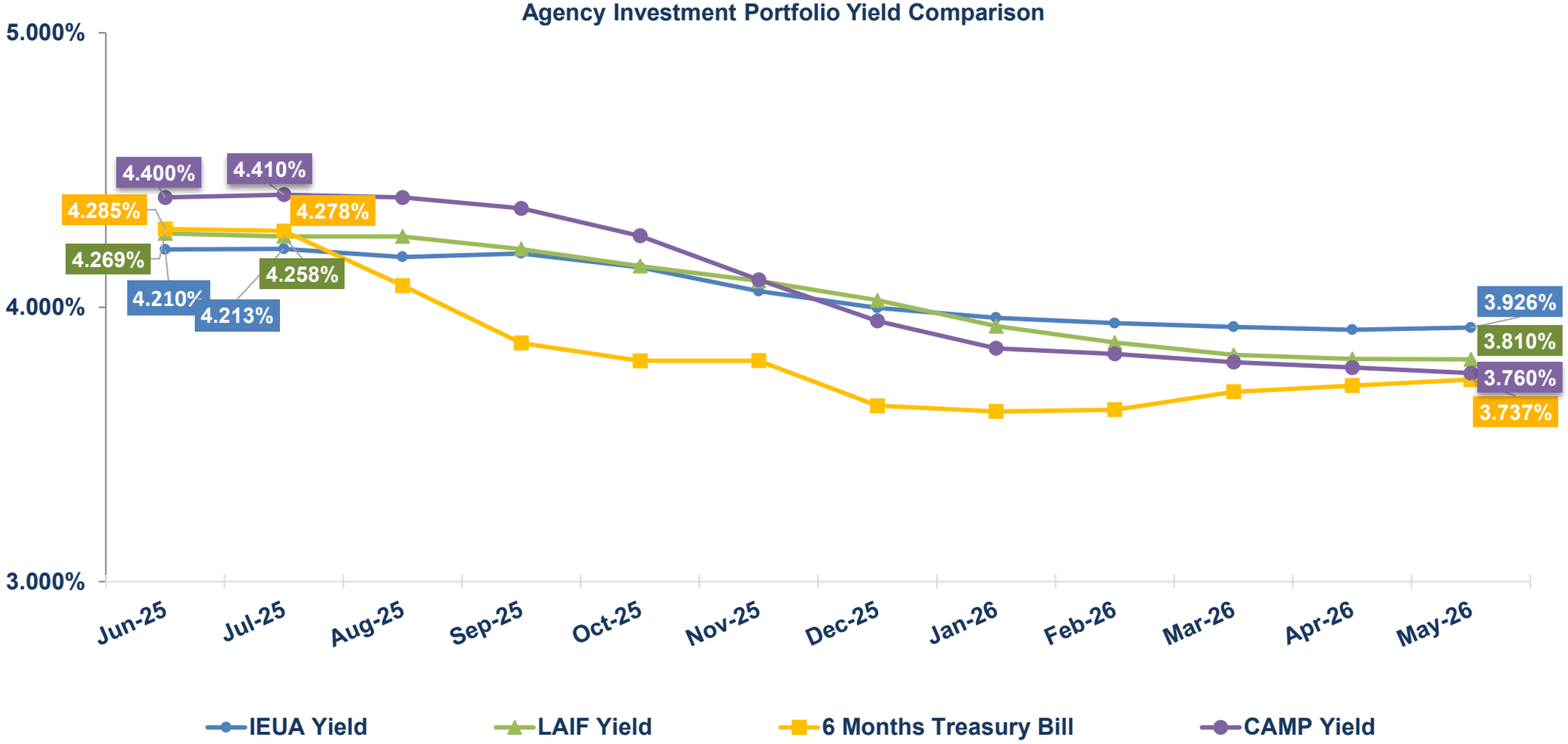


Inland Empire Utilities Agency
Treasurer's Report of Financial Affairs
Month Ended May 31, 2026
Investment Portfolio Maturity Distribution (Unrestricted)
$404,279,368



	0-30 Days	31-180 Days	181-365 Days	366-730 Days	731-1095 days	Over 1095 days
LAIF+CAMP	$179,240,806					
GSE+CD+MTN+MUNI+CMBS+Term	$0	$28,744,636	$53,628,557	$46,185,035	$28,689,774	$67,790,560
Percent	44.33%	7.11%	13.27%	11.42%	7.10%	16.77%

Inland Empire Utilities Agency
Treasurer's Report of Financial Affairs
Month Ended May 31, 2026
Agency Investment Portfolio Yield Comparison



S A W P A

SANTA ANA WATERSHED PROJECT AUTHORITY
11615 Sterling Avenue, Riverside, California 92503 • (951) 354-4220

This meeting will be conducted in person at the addresses listed below. As a convenience to the public, members of the public may also participate virtually using the zoom link provided below. The zoom link is for viewing purposes only; members of the public will not have speaking privileges virtually. Public Comments may be provided in person or submitted in advance to publiccomment@sawpa.gov. Speaking privileges through zoom are limited to approved entities and pre-vetted participants who must request authorization. However, in the event there is a disruption of service which prevents the Authority from broadcasting the meeting to members of the public, the meeting will not be postponed or rescheduled but will continue without remote participation. The remote participation option is provided as a convenience to the public and is not required. Members of the public are welcome to attend the meeting in-person.

ZOOM LINK FOR VIEWING ONLY
https://sawpa.zoom.us/j/82383481494

REGULAR COMMISSION MEETING
TUESDAY, JULY 7, 2026 – 9:30 A.M.

Santa Ana Watershed Project Authority
11615 Sterling Avenue
Riverside, CA 92503

and

601 N. Ross Street, Room 327
Santa Ana, CA 92701

AGENDA

1. **CALL TO ORDER/PLEDGE OF ALLEGIANCE**
2. **ROLL CALL**
3. **PUBLIC COMMENTS**

   Members of the public may address the Commission on items within the jurisdiction of the Commission; however, no action may be taken on an item not appearing on the agenda unless the action is otherwise authorized by Government Code §54954.2(b).

   Members of the public may make comments in-person or electronically for the Commissions' consideration by sending them to publiccomment@sawpa.gov with the subject line "Public Comment". Submit your electronic comments by 5:00 p.m. on Monday, July 6, 2026. All public comments will be provided to the Chair and may be read into the record or compiled as part of the record. Individuals have a limit of three (3) minutes to make comments and will have the opportunity when called upon by the Commission.

4. **ITEMS TO BE ADDED OR DELETED**

   Pursuant to Government Code §54954.2(b), items may be added on which there is a need to take immediate action and the need for action came to the attention of the SAWPA Commission subsequent to the posting of the agenda.

5. CONSENT CALENDAR

All matters listed on the Consent Calendar are considered routine and non-controversial and will be acted upon by the Commission by one motion as listed below.

A. APPROVAL OF MEETING MINUTES: JUNE 16, 2026
Recommendation: Approve as posted.

B. TREASURER'S REPORT: MAY 2026
Recommendation: Approve as posted.

6. NEW BUSINESS

A. APPROVAL OF SALARY SCHEDULE (CM#2026.36)
Presenter: Karen Williams
Recommendation: Approve the salary schedule for FY 2027 as required by CalPERS.

B. SAWPA BUILDING SECURITY FENCE PROJECT AWARD (CM#2026.37)
Presenter: Daniel Vasquez
Recommendation: To authorize the General Manager to execute the following:

1. General Services Agreement and Task Order EVER100-01 with Everfence for the design, permitting and construction of the SAWPA Building Security Fencing Project in an amount not-to-exceed $98,820; and
2. Approve $98,820 from the Building Reserve Fund for the SAWPA Building Security Fencing Project.

C. PROPOSITION 4 UPCOMING FUNDING OPPORTUNITIES (CM#2026.38)
Presenter: Haley Gohari
Recommendation: Receive and file.

7. INFORMATIONAL REPORTS

Recommendation: Receive for information.

A. GENERAL MANAGER REPORT
Presenter: Karen Williams

B. CHAIR'S COMMENTS/REPORT

C. COMMISSIONERS' COMMENTS

D. COMMISSIONERS' REQUEST FOR FUTURE AGENDA ITEMS

8. CLOSED SESSION

There were no Closed Session items anticipated at the time of the posting of this agenda.

9. ADJOURNMENT

PLEASE NOTE:

Americans with Disabilities Act: If you require any special disability related accommodations to participate in this meeting, call (951) 354-4220 or email svilla@sawpa.gov 48-hour notification prior to the meeting will enable staff to make reasonable arrangements to ensure accessibility for this meeting. Requests should specify the nature of the disability and the type of accommodation requested.

Materials related to an item on this agenda submitted to the Commission after distribution of the agenda packet are available for public inspection during normal business hours at the SAWPA office, 11615 Sterling Avenue, Riverside, and available at www.sawpa.gov, subject to staff's ability to post documents prior to the meeting.

Declaration of Posting

I, Sara Villa, Clerk of the Board of the Santa Ana Watershed Project Authority declare that on July 2, 2026, a copy of this agenda has been uploaded to the SAWPA website at www.sawpa.gov and posted at SAWPA's office at 11615 Sterling Avenue, Riverside, CA 92503 and 601 N. Ross Street, Room 327, Santa Ana, CA 92701.

2026 SAWPA Commission Meetings/Events

First and Third Tuesday of the Month

(NOTE: All meetings begin at 9:30 a.m., unless otherwise noticed, and are held at SAWPA.)

January 1/6/26 ~~Commission Workshop~~ [cancelled] 1/20/26 Regular Commission Meeting	**February** 2/3/26 Commission Workshop 2/17/26 Regular Commission Meeting
March 3/3/26 Commission Workshop 3/17/26 Regular Commission Meeting	**April** 4/7/26 Commission Workshop 4/21/26 Regular Commission Meeting
May 5/5/26 Commission Workshop 5/19/26 Regular Commission Meeting 5/5 – 5/7/26 ACWA Spring Conference, Sacramento, CA	**June** 6/2/26 Commission Workshop 6/16/26 Regular Commission Meeting
July 7/7/26 Commission Workshop 7/21/26 Regular Commission Meeting	**August** 8/4/26 Commission Workshop 8/18/26 Regular Commission Meeting
September 9/1/26 Commission Workshop 9/15/26 Regular Commission Meeting	**October** 10/6/26 Commission Workshop 10/20/26 Regular Commission Meeting
November 11/3/26 Commission Workshop 11/17/26 Regular Commission Meeting	**December** 12/1/26 Commission Workshop 12/15/26 Regular Commission Meeting 12/1 – 12/3/26 ACWA Fall Conference, Anaheim, CA

The Metropolitan Water District of Southern California

Agenda

The mission of the Metropolitan Water District of Southern California is to provide its service area with adequate and reliable supplies of high-quality water to meet present and future needs in an environmentally and economically responsible way.

Special Joint Meeting of the Executive Committee and Board of Directors - Final - Revised 1

June 23, 2026

10:00 AM

Tuesday, June 23, 2026 Meeting Schedule
09:00 a.m. ATP 10:00 a.m. SP JT BOD/EXEC

To livestream the meetings on the internet: click here.

Members of the public may present their comments to the Board and Committees on matters within their jurisdiction in real-time during the public comment section of the meeting by teleconference and in-person. To attend remotely or to provide public comment dial 1-877-853-5257 and enter meeting ID: 891 1613 4145 or to join through the internet click here.

Written public comments sent to BoardPublicComment@mwdh2o.com and received by 3:00 p.m. the business day before the meeting is scheduled are sent to the Board and will be posted under the Submitted Items and Responses tab available here: https://mwdh2o.legistar.com/Legislation.aspx. Written comments not received on time will not be included in the record for that meeting. Comments within the subject matter jurisdiction will be sent after the meeting for the record of the next meeting.

Disclaimer: Written and oral public comments are received in compliance with the Ralph M. Brown Act. Please note that Metropolitan does not endorse or ensure the accuracy or reliability of the information provided as public comment or by third parties.

MWD Headquarters Building • 700 N. Alameda Street • Los Angeles, CA 90012
Teleconference Locations:
3008 W. 82nd Place • Inglewood, CA 90305
Fullerton City Hall • 303 W. Commonwealth Avenue, Chambers • Fullerton, CA 92832
Western MWD • 14205 Meridian Parkway • Riverside, CA 92518
Douglas/Hicks Law • 5120 W. Goldleaf Circle, Suite 425 • Los Angeles, CA 90056
Westin DC Downtown • 999 9th Street NW, Business Center • Washington DC, 20001
Allendale Insurance Agency • 337 West Foothill Boulevard • Glendora, CA 91740
4616 E. Warwood Road • Long Beach, CA 90808
400 New Jersey Ave. NW, Business Center • Washington DC, 20001
San Diego County Water Authority • 4677 Overland Ave • San Diego, CA 92123
Scripps Institution of Oceanography • MESOM 208 • 8885 Biological Grade • La Jolla, CA 92037
1855 First Ave., #300 • San Diego, CA 92101

Boardroom - DELAYED

* The Metropolitan Water District's meeting of this Committee is noticed as a joint committee meeting with the Board of Directors for the purpose of compliance with the Brown Act. Members of the Board who are not assigned to this Committee may participate as members of the Board, whether or not a quorum of the Board is present. In order to preserve the function of the committee as advisory to the Board, members of the Board who are not assigned to this Committee will not vote on matters before this Committee.

* Translated Agendas **21561**

Attachments: 06232026 SP JT BOD EXEC Agenda - Armenian
06232026 SP JT BOD EXEC Agenda - Chinese Mandarin
06232026 SP JT BOD EXEC Agenda - Spanish

Agendas are translated by a digital translation service. Metropolitan does not guarantee accuracy of any translation.

1. Call to Order

a. Pledge of Allegiance

2. Roll Call

3. Determination of Quorum

4. Opportunity for members of the public to address the Board on matters within the Board's jurisdiction. (As required by Gov. Code Section 54954.3(a))

EXECUTIVE COMMITTEE ITEMS

**** CONSENT CALENDAR ****

5. COMMITTEE ACTION (ONLY)

A. Approve draft committee and board meeting agendas and schedule for July 2026 **21-5640**

Attachments: 06232026 SP JT BOD EXEC 5A Draft Schedule and Agenda Packet

**** END OF CONSENT CALENDAR ****

6. COMMITTEE ITEM (ACTION FOR BOARD CONSIDERATION)

8-8 Review and approve the Department Head Operations Plan; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA **21-5938**

Attachments: 07142026 BOD 8-8 Department Head Operations Plan

BOARD ITEMS

7. OTHER MATTERS AND REPORTS

a. Chair's Report **21-5969**

b. General Manager's Report of Metropolitan Activities **21-5635**

c. General Counsel's Report of Metropolitan Activities **21-5636**

d. General Auditor's Report of Metropolitan Activities **21-5637**

e. Ethics Officer's Report of Metropolitan Activities **21-5638**

f. Induction of new Director R. Reddy Pakala representing Calleguas Municipal Water District **21-6037**
(a) Receive credentials
(b) Report on credentials by General Counsel
(c) File credentials
(d) Administer Oath of Office
(e) File Oath

Attachments: 06232026 SP JT BOD EXEC 7f Report

8. BOARD ITEMS (INFORMATIONAL)

a. Discuss department head performance and goal setting [Public employee performance evaluation—Ethics Officer, General Auditor, General Counsel, and General Manager; to be heard in closed session pursuant to Government Code Section 54957] **21-5985**

b. Conference with Labor Negotiators; agency designated representatives: Chair of the Board Ortega, Chair and Vice Chair of Legal and Claims Committee Kassakhian and Shepherd Romey and Board Vice Chair Sutley, Vice Chair of Organization, Personnel, and Effectiveness Committee Bryant, Chair and Vice Chair of Audit Ramos and Crane, Chair and Vice Chair of Ethics Seckel and Cordero; Unrepresented employee(s): Ethics Officer, General Auditor, General Counsel, General Manager; to be heard in closed session pursuant to Gov. Code Section 54957.6 **21-5980**

9. FOLLOW-UP ITEMS

NONE

10. FUTURE AGENDA ITEMS

11. ADJOURNMENT

NOTE: This committee reviews items and makes a recommendation for final action to the full Board of Directors. Final action will be taken by the Board of Directors. Committee agendas may be obtained on Metropolitan's Web site https://mwdh2o.legistar.com/Calendar.aspx. This committee will not take any final action that is binding on the Board, even when a quorum of the Board is present.

Writings relating to open session agenda items distributed to Directors less than 72 hours prior to a regular meeting are available for public inspection at Metropolitan's Headquarters Building and on Metropolitan's Web site https://mwdh2o.legistar.com/Calendar.aspx.

Requests for a disability-related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting should be made to the Board Executive Secretary in advance of the meeting to ensure availability of the requested service or accommodation.

The Metropolitan Water District of Southern California

Agenda

The mission of the Metropolitan Water District of Southern California is to provide its service area with adequate and reliable supplies of high-quality water to meet present and future needs in an environmentally and economically responsible way.

Board of Directors - Final - Revised 2

July 14, 2026

11:30 AM

Tuesday, July 14, 2026 Meeting Schedule
09:00 a.m. FAAME 10:00 a.m. ETHICS 11:00 a.m. BREAK 11:30 a.m. BOD

To livestream the meetings on the internet: click here.

Members of the public may present their comments to the Board and Committees on matters within their jurisdiction in real-time during the public comment section of the meeting by teleconference and in-person. To attend remotely or to provide public comment dial 1-877-853-5257 and enter meeting ID: 891 1613 4145 or to join through the internet click here.

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Santa Ana City Hall • 20 Civic Center Plaza, 8th Floor • Santa Ana, CA 92701
Allendale Insurance Agency • 337 West Foothill Boulevard • Glendora, CA 91740
4616 E. Warwood Road • Long Beach, CA 90808

Boardroom

* Translated Agendas **21-6029**

Attachments: 07142026 BOD Agenda - Armenian
07142026 BOD Agenda - Chinese Mandarin
07142026 BOD Agenda - Spanish

Agendas are translated by a digital translation service. Metropolitan does not guarantee accuracy of any translation.

1. Call to Order

a. Invocation: Board Vice Chair Juan Garza, Central Basin Municipal Water District

b. Pledge of Allegiance

2. Roll Call

3. Determination of a Quorum

4. Opportunity for members of the public to address the Board on matters within the Board's jurisdiction. (As required by Gov. Code §54954.3(a))

5. OTHER MATTERS AND REPORTS

A. Report on Director's Metropolitan Expenses **21-5718**

Attachments: 07142026 BOD 5A Report

B. Chair's Monthly Activity Report **21-5719**

Attachments: 07142026 BOD 5B Report

C. General Manager's summary of activities **21-5720**

D. General Counsel's summary of activities **21-5721**

Attachments: 07142026 BOD 5D Report

E. General Auditor's summary of activities **21-5722**

F. Ethics Officer's summary of activities **21-5723**

**** CONSENT CALENDAR ****

6. BOARD CONSENT ITEMS

A. Approve the Minutes of the Board of Directors of June 9, 2026, and the Special Joint Board of Directors and Executive Committee of May 26, 2026 and June 23, 2026 **21-5724**

B. Approve Commendatory Resolution for Director Jacquelyn McMillan representing Calleguas Municipal Water District **21-6038**

C. Approve Committee Assignments **21-5725**

7. BOARD LETTERS CONSENT

7-1 Award a $7,159,500 contract to Shimmick Construction Company Inc. to replace two radial gates along the San Diego Canal and authorize an increase of $515,000 to an agreement with Lee & Ro Inc. for a new not-to-exceed amount of $1,419,000 for technical support during construction; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (EOT) **21-5988**

Attachments: 07142026 EOT 7-1 B-L

7-2 Authorize an increase of $2,750,000 to an existing agreement with Pure Technologies U.S. Inc. for a new not-to-exceed amount of $9,750,000 for inspections and analysis of Prestressed Concrete Cylinder Pipe; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (EOT) **21-5989**

Attachments: 07142026 EOT 7-2 B-L

7-3 Authorize the General Manager to execute a new license agreement with the California Department of Fish and Wildlife for up to twenty-five years to allow for the storage of boats, law enforcement vehicles, and related equipment for the continuation of enforcement of state conservation and environmental laws, and fishery protection at Diamond Valley Lake, Lake Skinner, and surrounding lakes; the subject property is located in the County of Riverside, in the Winchester area, and is identified as the County of Riverside Assessor Parcel Number 465-190-078; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (FAAME) **21-5996**

Attachments: 07142026 FAAME 7-3 B-L

7-4 Authorize the General Manager to execute a one-year amendment to a funding agreement for support of the Colorado River Board of California, Six Agency Committee, and Colorado River Joint Powers Authority, and by a two-thirds vote, authorize payment of Metropolitan's share up to $1,022,720 for fiscal year 2026/27; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (OWA) **21-6006**

Attachments: 07142026 OWA 7-4 B-L

**** END OF CONSENT CALENDAR ****

8. BOARD LETTERS ACTION

8-1 Award a $16,525,536 contract to Wood Bros Inc. to construct a wetland on Webb Tract; and authorize a $1,988,400 agreement with MBK Engineers to provide construction management services; an increase of $864,000 to an existing agreement with Environmental Science Associates for a new not-to-exceed total of $1,844,000 for environmental monitoring; an increase of $260,000 to an existing agreement with GEI Consultants Inc. for a new not-to-exceed total of $1,760,000 for technical support; an increase of $145,000 to an existing agreement with HydroFocus Inc. for a new not-to-exceed total of $600,000 for scientific monitoring; and an increase of $100,000 to an existing agreement with J.A. Spezia Consulting for a new not-to-exceed total of $300,000 for public outreach and tribal coordination; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (EOT) **21-5986**

Attachments: 07142026 EOT 8-1 B-L

8-2 Adopt resolution supporting the Association of California Water Agencies Vision for our Water Future initiative; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (LEG) **21-5999**

Attachments: 07142026 LEG 8-2 B-L

8-3 Express support for AB 1894 (Rubio—D, West Covina) Fish and Wildlife: invasive mussels: imported water; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (LEG) **21-6000**

Attachments: 07142026 LEG 8-3 B-L

8-4 Amend the Metropolitan Water District Administrative Code concerning review of matters for the naming of facilities, and amend the criteria, policies and procedures for the naming of facilities; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (LEG) **21-6022**

Attachments: 07142026 LEG 8-4 B-L

8-5 By a two-thirds vote, authorize payments of up to $4.16 million for participation in the State Water Contractors for fiscal year 2026/27 and up to $4.25 million for fiscal year 2027/28; the General Manager has determined the proposed action is exempt or otherwise not subject to CEQA (OWA) **21-6005**

Attachments: 07142026 OWA 8-5 B-L

8-6 Authorize the General Manager to enter into (1) an agreement with the U.S. Bureau of Reclamation to add water to Lake Mead conserved under Metropolitan's existing Intentionally Created Surplus Exhibits pursuant to Reclamation's Lower Colorado River Basin System Conservation and Efficiency Program, (2) agreements with Reclamation, the Quechan Tribe of the Fort Yuma Indian Reservation, and Bard Water District for system conservation projects under Reclamation's Lower Colorado River Basin System Conservation and Efficiency Program, and (3) related forbearance and implementing agreements; the General Manager has determined the proposed action is exempt or otherwise not subject to CEQA. [SUBJECT REVISED on 7/6/2026] (OWA) **21-6035**

8-7 Approve the Metropolitan Water District of Southern California's salary schedules pursuant to CalPERS regulations; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA (OPE) **21-6036**

Attachments: 07142026 OPE 8-7 B-L

8-8 Review and approve the Department Head Operations Plan; the General Manager has determined that the proposed action is exempt or otherwise not subject to CEQA **21-5938**

Attachments: 07142026 BOD 8-8 Department Head Operations Plan

9. BOARD INFORMATION ITEMS

9-1 Report on Assembly Bill 1881 (Ramos, D – Highland): California Indian Freedom Act of 2026 (May 19, 2026); Assembly Bill 2218 (Kalra, D – San Jose): Water policy: California Native American tribes (April 16, 2026); and Senate Bill 1326 (Wahab, D – Hayward): California Environmental Quality Act: tribal cultural resources: mitigation measures (June 11, 2026) (LEG) **21-6039**

Attachments: 07142026 LEG 9-1 B-L

9-2 Diversity, Equity, and Inclusion activities **21-6019**

Attachments: 07142026 BOD 9-2 Report

9-3 Equal Employment Opportunities activities **21-6020**

Attachments: 07142026 BOD 9-3 Report

10. OTHER MATTERS—INFORMATION

10-1 Discuss department head performance [Public employee performance evaluation—Ethics Officer, General Auditor, General Counsel, and General Manager; to be heard in closed session pursuant to Government Code Section 54957] **21-6017**

10-2 Conference with Labor Negotiators; agency designated representatives: Chair of the Board Ortega, Chair and Vice Chair of Legal and Claims Committee Kassakhian and Shepherd Romey and Vice Chair Sutley, Chair and Vice Chair of Organization, Personnel, and Effectiveness Committee Katz and Bryant, Chair and Vice Chair of Audit Committee Ramos and Crane, Chair and Vice Chair of Ethics Committee Seckel and Cordero; Unrepresented employee(s): Ethics Officer, General Auditor, General Counsel, General Manager; to be heard in closed session pursuant to Gov. Code Section 54957.6 **21-6018**

11. OTHER MATTER—ACTION

10-3 Approve compensation increase for the Ethics Officer, General Auditor, General Counsel, and General Manager; the General Manager has determined that the proposed actions are exempt or otherwise not subject to CEQA. [SUBJECT ADDED on 6/26/2026] **21-6047**

12. FOLLOW-UP ITEMS

NONE

13. FUTURE AGENDA ITEMS

14. ADJOURNMENT

NOTE: Each agenda item with a committee designation will be considered and a recommendation may be made by one or more committees prior to consideration and final action by the full Board of Directors. The committee designation appears in parenthesis at the end of the description of the agenda item, e.g. (EOT). Board agendas may be obtained on Metropolitan's Web site https://mwdh2o.legistar.com/Calendar.aspx

Writings relating to open session agenda items distributed to Directors less than 72 hours prior to a regular meeting are available for public inspection at Metropolitan's Headquarters Building and on Metropolitan's Web site https://mwdh2o.legistar.com/Calendar.aspx.

Requests for a disability-related modification or accommodation, including auxiliary aids or services, in order to attend or participate in a meeting should be made to the Board Executive Secretary in advance of the meeting to ensure availability of the requested service or accommodation.

CHINO BASIN WATERMASTER
WATERMASTER BOARD MEETING
11:00 a.m. – June 25, 2026
Mr. Marty Zvirbulis, Chair
Mr. Jeff Pierson, Vice-Chair
Mr. Bob Bowcock, Secretary/Treasurer
At The Offices Of
Chino Basin Watermaster
9641 San Bernardino Road
Rancho Cucamonga, CA 91730

AGENDA

CALL TO ORDER

FLAG SALUTE

ROLL CALL

PUBLIC COMMENTS
This is an opportunity for members of the public to address the Board on any short non-agenda items that are within the subject matter jurisdiction of the Chino Basin Watermaster. No discussion or action can be taken on matters not listed on the agenda, per the Brown Act. Each member of the public who wishes to comment shall be allotted three minutes, and no more than three individuals shall address the same subject.

AGENDA – ADDITIONS/REORDER

SAFETY MINUTE

I. CONSENT CALENDAR
All matters listed under the Consent Calendar are considered to be routine and non-controversial and will be acted upon by one motion in the form listed below. There will be no separate discussion on these items prior to voting unless any members, staff, or the public requests specific items be discussed and/or removed from the Consent Calendar for separate action.

A. MINUTES
Approve as presented:
Minutes of the Watermaster Board Meeting held on May 28, 2026 *(Page 1)*

B. FINANCIAL REPORTS
Receive and file as presented:
Monthly Financial Report for the Period Ended April 30, 2026 *(Page 7)*

C. ANNUAL REPORT OF THE PRADO BASIN HABITAT SUSTAINABILITY PROGRAM WATER YEAR 2025 *(Page 24)*
Receive and file the Water Year 2025 Annual Report.

D. APPLICATION: WATER TRANSACTION – 802.36 AF FROM SAN ANTONIO WATER COMPANY TO MONTE VISTA WATER DISTRICT *(Page 246)*
Approve the proposed transaction.

E. APPLICATION: RECHARGE – SAN ANTONIO WATER COMPANY *(Page 253)*
Approve San Antonio Water Company's Application for Recharge and direct Watermaster staff to account for any recharge into the Chino Basin in the appropriate storage account.

F. PROFESSIONAL SERVICES AGREEMENT BETWEEN APPLIED COMPUTER TECHNOLOGIES AND CHINO BASIN WATERMASTER *(Page 264)*
Approve and authorize the General Manager to execute the contract on behalf of Watermaster.

G. PROFESSIONAL SERVICES AGREEMENT BETWEEN RAUCH COMMUNICATION CONSULTANTS, INC. AND CHINO BASIN WATERMASTER *(Page 287)*
Approve and authorize the General Manager to execute the contract on behalf of Watermaster.

H. LETTER OF SUPPORT FOR GRANT APPLICATION IN SUPPORT OF TVMWD MIRAMAR PUMPBACK PROJECT *(Page 311)*
Approve letter of support for signature as presented.

I. ENGINEERING SERVICES (WEST YOST) CONTRACT RATE SCHEDULE FOR FY 2026/27 (INFORMATION ONLY) *(Page 314)*

II. BUSINESS ITEMS

A. FINAL 2025 SAFE YIELD REEVALUATION REPORT *(Page 318)*
Accept the 2025 Safe Yield Reevaluation Report as complete and final in compliance with all court orders including the 2022 Safe Yield Methodology.

B. ECONOMIC ANALYSIS OF PEACE II AGREEMENT TERMS - PHASE II (ORAL REPORT ONLY)

C. FISCAL YEAR 2026/27 PROPOSED PAY SCHEDULE EFFECTIVE JULY 1, 2026 *(Page 560)*
Approve the Fiscal Year 2026/27 Pay Schedule as presented.

D. FISCAL YEAR 2025/26 ASSESSMENT PACKAGE *(Page 565)*
Approve the final Fiscal Year 2025/26 Assessment Package and reconciliation as presented.

E. RESOLUTION 2026-02 TO LEVY REMAINING REPLENISHMENT AND ADMINISTRATIVE ASSESSMENTS FOR FISCAL YEAR 2025/26, BASED ON PRODUCTION YEAR 2024/25 *(Page 618)*
Adopt Resolution 2026-02 as presented.

III. REPORTS/UPDATES

A. WATERMASTER LEGAL COUNSEL

1. June 12, 2026 Court Hearing (Watermaster Motion for Approval of Corrected and Amended Assessment Packages; Request for Approval of Intervention of San Gabriel Band of Mission Indians)
2. August 14, 2026 (Watermaster Motion for Approval of Corrected and Amended Assessment Packages)
3. Inland Empire Utilities Agency, et al. v. LS-Fontana LLC (C.D. Cal Cases Nos.: 5:25-cv-00809, 5:25 cv01159)
4. Court of Appeal Case No. E088249 (City of Ontario appeal re: January 30, 2026 Attorney Fees Ruling)
5. Petition to Santa Ana Regional Water Quality Control Board to Require Stormwater Permits for Commercial, Industrial, and Institutional Facilities in re Chino Creek

B. ENGINEER

1. 2025 Annual Report of the Prado Basin Habitat Sustainability Program

C. GENERAL MANAGER

1. Notice of Budget Transfer
2. July Meeting Schedule
3. New Employee Introductions
4. Other

IV. INFORMATION

A. RECHARGE INVESTIGATION AND PROJECTS COMMITTEE (PROJECT 23a STATUS) *(Page 628)*

B. CHINO BASIN DAY WITH THE REGIONAL BOARD *(Page 629)*

V. BOARD MEMBER COMMENTS

VI. OTHER BUSINESS

VII. CONFIDENTIAL SESSION - POSSIBLE ACTION

Pursuant to Article II, Section 2.6, of the Watermaster Rules & Regulations, a Confidential Session may be held during the Watermaster Board meeting for the purpose of discussion and possible action.

1. CONFERENCE WITH LEGAL COUNSEL – PENDING LITIGATION: a) Chino Basin Municipal Water District v. City of Ontario et al., 4th District Court of Appeal Case No. E080457 and E082127

VIII. FUTURE MEETINGS AT WATERMASTER

06/25/26	Thu	9:30 a.m.	Watermaster Orientation (in person only)
06/25/26	Thu	11:00 a.m.	Watermaster Board
07/09/26	Thu	9:00 a.m.	Appropriative Pool Committee
07/09/26	Thu	11:00 a.m.	Non-Agricultural Pool Committee
07/09/26	Thu	1:30 p.m.	Agricultural Pool Committee
07/09/26	Thu	3:30 p.m.	Rules & Regulations Ad Hoc Committee (Tentative)
07/16/26	Thu	9:00 a.m.	Advisory Committee
07/16/26	Thu	10:00 a.m.	Recharge Investigations and Projects Committee (RIPComm)
07/23/26	Thu	9:30 a.m.	Watermaster Orientation (in person only)
07/23/26	Thu	11:00 a.m.	Watermaster Board

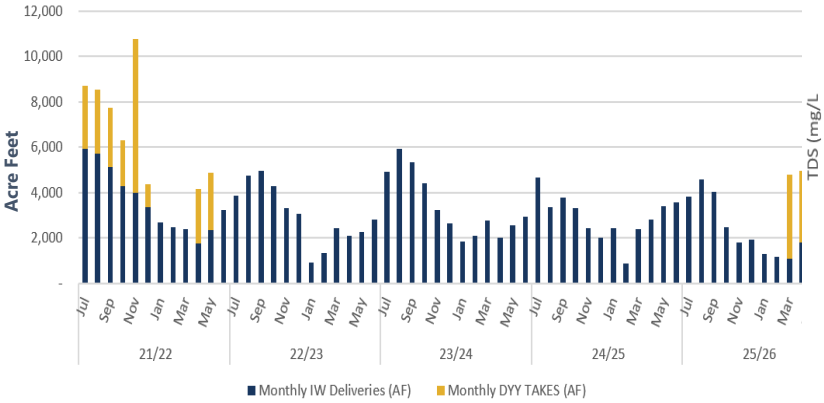
ADJOURNMENT

GENERAL MANAGER'S REPORT

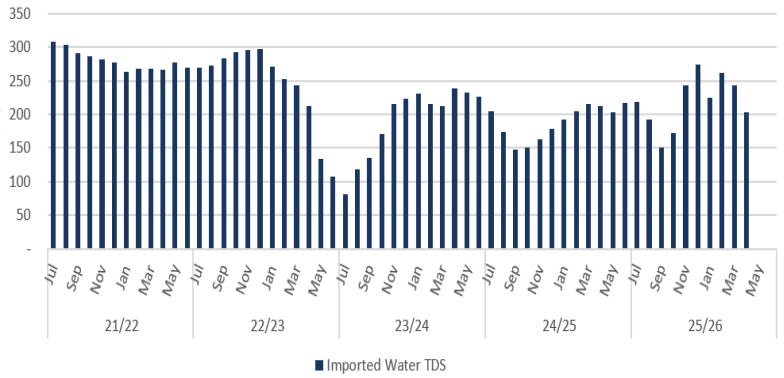
JULY 2026

Imported Water

Full Service Imported Water Deliveries Summary (FY 2020/21 to 2025/26)

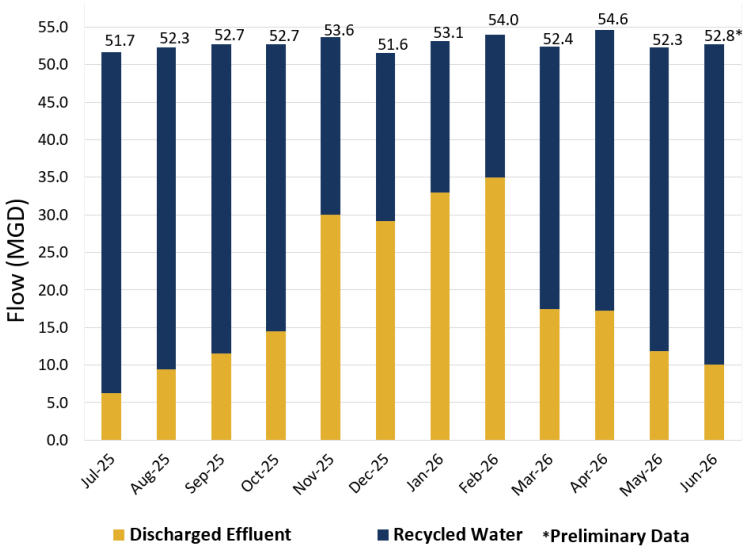


Imported Water TDS Summary (FY 2020/21 to 2025/26)

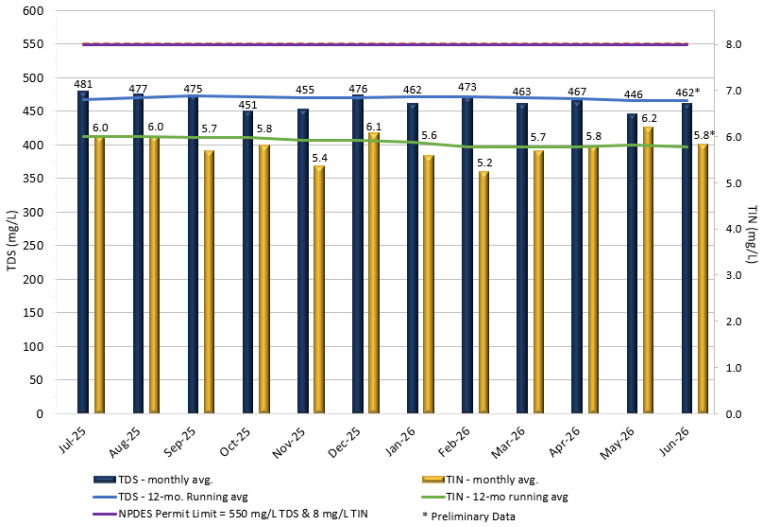


Recycled Water

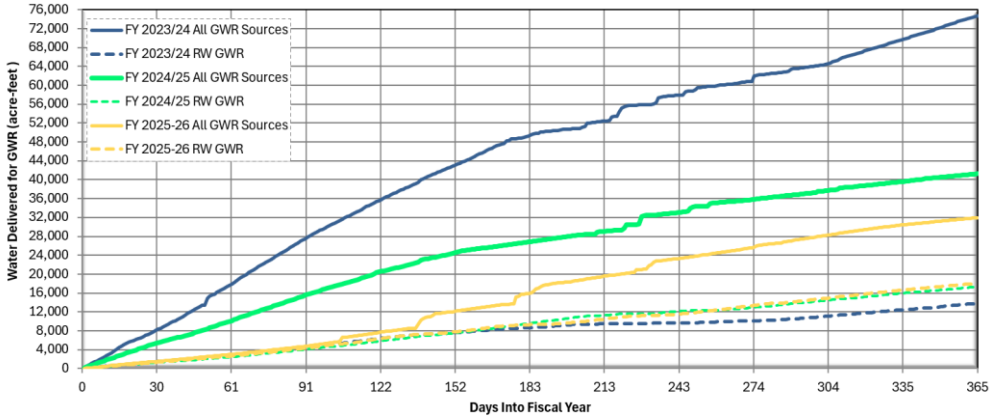
Discharged Effluent & Recycled



Agencywide Effluent TDS & TIN



Groundwater Recharge

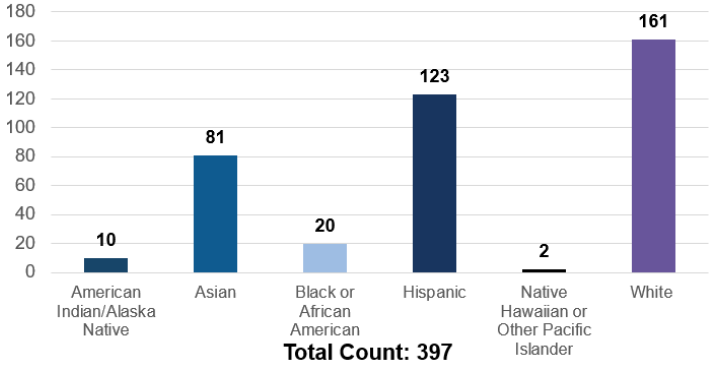


JUNE 2026 NOTES:

- Total stormwater and dry weather flow recharged is preliminarily estimated at 101.1 acre-feet.
- Recycled water delivered for recharge totaled 1,395.6 acre-feet.
- There was a preliminary estimate of 383 acre-feet of imported water recharged in the Chino Basin from SAWCo.
- Chino Basin Watermaster will remove 4.2% for evaporation losses from delivered supplemental water sources (imported water and recycled water).
- Considering evaporation losses, total recharge is preliminarily estimated at 1,808.2 acre-feet.

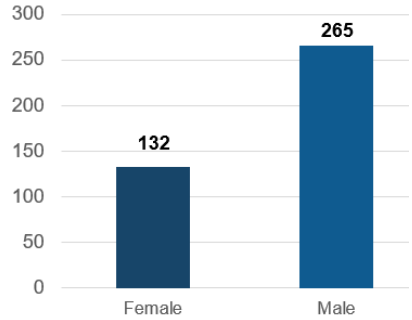
Human Resources

Ethnicity



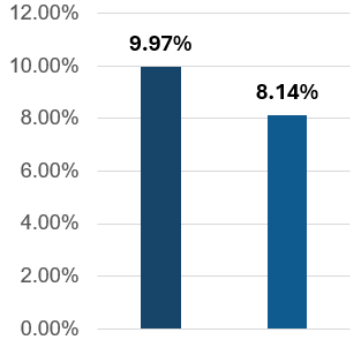
Total Count: 397

Gender

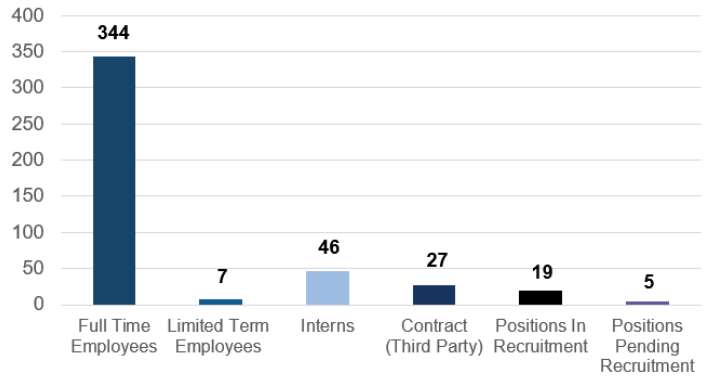


Total Count: 397

Full Time Turnover Rate

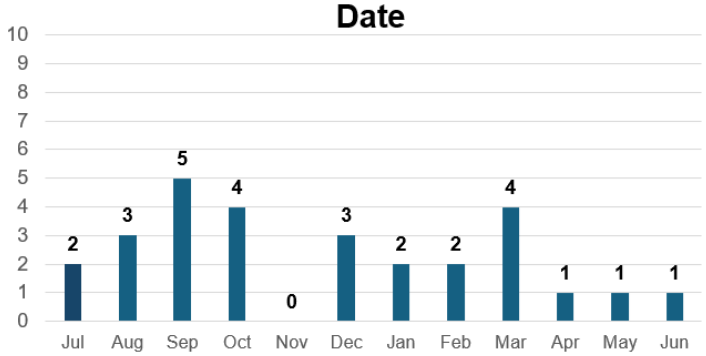


Staffing Levels



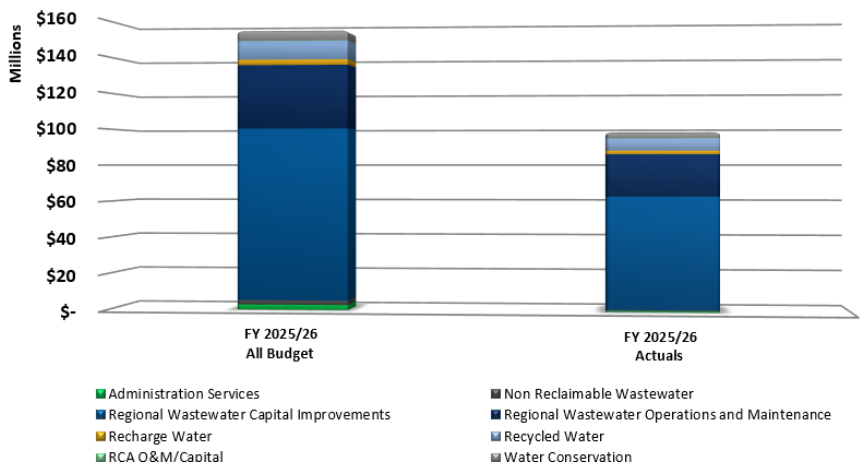
Total Count: 448

Full Time Separations Fiscal Year to Date



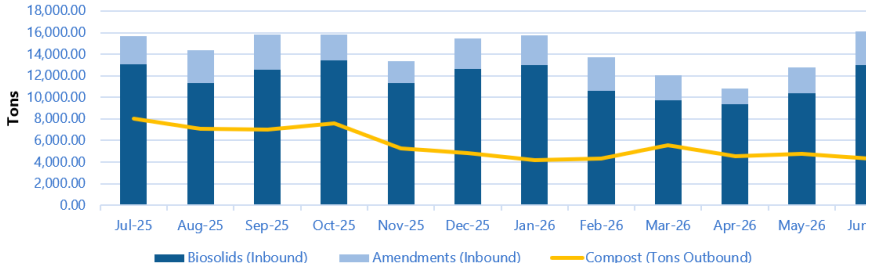
Total Count: 28

Engineering & Construction Management FY 2025/26 Budget Status Update



Biosolids/Compost

IERCF Inbound & Outbound



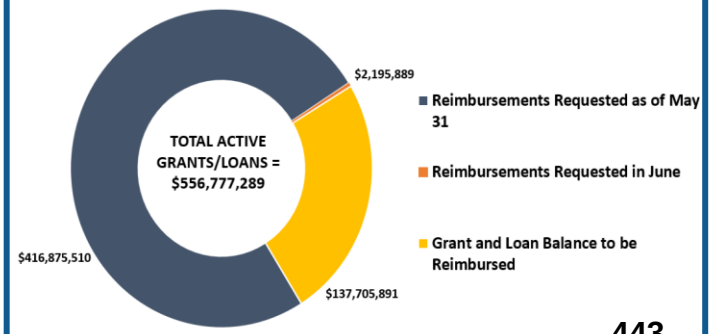
Grants

Grant Agreements and Applications

FUNDING INVOICES SUBMITTED

$1.3M	U.S. EPA WIFIA – Water Infrastructure Finance and Innovation Act – Regional Wastewater System Improvement Program Invoice #27
$791K	Department of Water Resources (DWR) – Urban Community Drought Relief Grant – Turnkey Turf Transformation Program Invoice #9
$60.1K	State Water Resources Control Board – SRF Loan Clean Water State Revolving Funding Program – RP-5 Expansion Invoice #31
$36.2K	Defensewerx (ENERGYWERX/DOE) – Ammonia Based Aeration Controls (ABAC) CCWRF – Invoice #2

Financial Update



Bid and Award Look Ahead Schedule

Bid and Award Look Ahead Schedule			
#	Project Name	Projected Bid Opening Date	Projected Bid Award Date
	Sep-26		
1	EN26058.00 Maintenance Trailers and Showers Installation	8/5/2026	9/16/2026
	Oct-26		
2	EN21053.00 RP-1 Filter Effluent Structure #2 Rehabilitation	7/30/2026	10/21/2026
	Nov-26		
3	EN24007.00 1299 Recycled Water Pump Station Rehabilitation	9/14/2026	11/18/2026
4	EN19001.03 RP-5 Offsite Facilities	7/14/2026	11/18/2026
5	AM26001.00 Etiwanda Wastewater Line Manhole Condition Assessment	8/27/2026	11/18/2026
6	EN26054.00 Butterfield Lift Station Improvements	7/14/2026	11/18/2026
	Dec26		
7	RW15003.03 Montclair Basin Improvements	9/24/2026	12/16/2026
	Jan-27		
8	EN18025.00 RP-1 Secondary System Rehabilitation	11/9/2026	1/20/2027
9	EN24027.00 Fall Protection and Prevention Solutions at specified wastewater locations	11/8/2026	1/20/2027
	Mar-27		
10	EN23004.00 CCWRF Aeration Basins 1-6 Drain Valve Replacements	1/23/2027	3/17/2027
	May-27		
11	EN24023.00 RP-3 Regional Sewer Diversion Structure Rehabilitation	2/11/2027	5/19/2027
	Jun-27		
12	EN23038.00 CCWRF HVAC System Upgrade	4/11/2027	6/16/2027
13	EN31003.00 RP-1 New Parking Lot	4/14/2027	6/16/2027
	Jul-27		
14	EN23035.00 CCWRF Return Activated Sludge Header Replacement	4/28/2027	7/21/2027

Emergency Projects

FY 2025/26 Emergency Projects

RP-1											
	Project ID	Contractor	Project Name	Location	TO #	Original Not-to-Exceed /Estimate	Actual Cost thru 6/25/2026	Date of Award	Status	Staff Cost	Staff Hours
1	EN26052.01	W. A. Rasic	RP-1 12kV Repair	RP-1	TO-08	$17,000	$10,926	11/11/2025	Closed	$5,469	42.00
2	EN26052.02	W. A. Rasic	8" High-Density Polyethylene (HDPE) Centrate Line Repair	RP-1	TO-09	$8,300	$8,640	12/8/2025	Closed	$356	2.50
3	EN26052.03	W. A. Rasic	RP1 Access Road E. Philadelphia St. Manholes Repair	RP-1	TO-10	$11,850	$15,435	12/16/2025	Closed	$2,044	15.00
					Sub Totals	**$37,150**	**$35,002**			**$7,869**	**59.50**
IERCF											
	Project ID	Contractor	Task Order Description/Project Name	Location	TO #	Original Not-to-Exceed /Estimate	Actual Cost thru 6/25/2026	Date of Award	Status	Staff Cost	Staff Hours
4	RA26007.00	W. A. Rasic	IERCF Structural Column and Roof Repair	IERCF	N/A	$2,098,511	$508,673	2/12/2026	Completed	$21,158	135.50
					Sub Totals	**$2,098,511**	**$508,673**			**$21,158**	**135.50**
					Grand Totals	**$2,135,661**	**$543,674**			**$29,027**	**195.00**

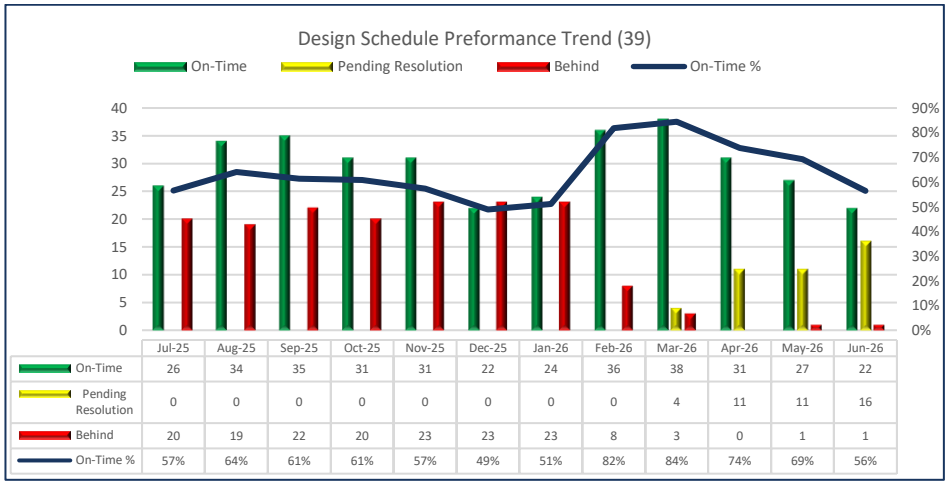
June Emergency Project(s)

Contractor	Task Order Description	Details of the Circumstances/Cause of Emergency	Scope of Repair	Location	Date of Call Out	Not-to-Exceed /Estimate
		None to Report				

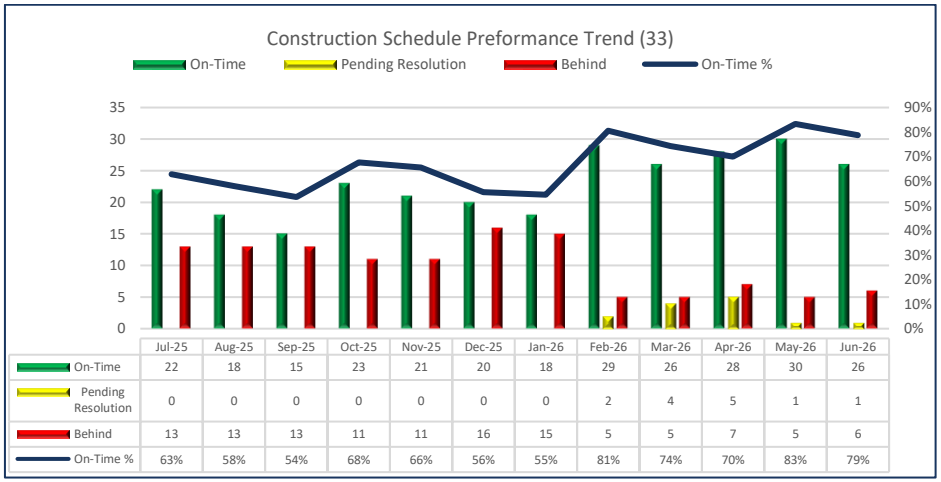
Completed Projects

FY 2025/26 Completed Projects								
	Project ID	Description/Project Name	PM	Location	Project Budget	Actual Cost thru 6/25/2026	Completed Date	NOC Date
Chino Basin Program								
1	PL19005.01	Exploratory Boreholes & Monitoring Wells	Munoz, Liza	CBP	6,385,388	6,441,174	10/27/2025	12/9/2025
				Sub Total	***6,385,388***	***6,441,174***		
CCWRF								
2	EN23004.01	CCWRF Aeration Basin Walkway Power System	Dandashi, Omar	CCWRF	600,000	442,512	11/6/2025	3/10/2026
				Sub Total	***600,000***	***442,512***		
RP-1								
3	EN22024.00	RP-1 Digester No.1 Cleaning Services	Lau, Alan	RP-1	18,200,000	991,059	9/18/2025	11/24/2025
4	EN24020.00	RP-1 Dewatering Centrate Pumps	Ignacio, Joel	RP-1	2,805,200	2,374,477	7/1/2025	10/8/2025
5	EN26052.01	RP-1 12kV Repair	Constantinescu, Raluca	RP-1	17,000	10,926	12/3/2025	3/2/2026
6	EN26052.03	RP1 Access Road E. Philadelphia St. Manholes Repair	Zughbi, Jamal	RP-1	11,850	15,435	12/9/2025	5/26/2026
7	EN11039.00	RP-1 Disinfection Improvements Project	Frabizio, Julianne	RP-1	14,397,043	14,332,263	8/14/2025	6/10/2026
				Sub Total	***35,431,093***	***17,724,160***		
IERCF								
8	RA24006.00	Curing Room Row 9 Roof Failure	Frabizio, Julianne	IERCF	278,000	269,025	9/17/2025	3/2/2026
				Sub Total	***278,000***	***269,025***		
Ground Water Recharge								
9	RW15003.06	Wineville/Jurupa/Force Main Improvements	Ignacio, Joel	Recharge	26,140,292	25,219,818	12/15/2025	2/11/2026
				Sub Total	***26,140,292***	***25,219,818***		
Recycled Water								
10	EN26044.02	1630 East Pump Station Valve Repair	Dandashi, Omar	RW System	95,000	28,424	2/10/2026	4/30/2026
				Sub Total	***95,000***	***28,424***		
RP-5								
11	EN26053.01	RP-5 Headworks Foul Air Ducting Repairs	Salazar, Victoria	RP-5	100,000	87,474	1/13/2026	3/23/2026
				Sub Total	***100,000***	***87,474***		
Agencywide								
12	EN23034.00	Agencywide Electric Vehicle Charging Stations	Constantinescu, Raluca	Agencywide	580,000	419,243	9/15/2025	1/20/2026
				Sub Total	***580,000***	***419,243***		
				Grand Total	**69,609,773**	**50,631,830**		

Fiscal Year Projects and Late Trend



	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
On-Time	26	34	35	31	31	22	24	36	38	31	27	22
Pending Resolution	0	0	0	0	0	0	0	0	4	11	11	16
Behind	20	19	22	20	23	23	23	8	3	0	1	1
On-Time %	57%	64%	61%	61%	57%	49%	51%	82%	84%	74%	69%	56%



	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
On-Time	22	18	15	23	21	20	18	29	26	28	30	26
Pending Resolution	0	0	0	0	0	0	0	2	4	5	1	1
Behind	13	13	13	11	11	16	15	5	5	7	5	6
On-Time %	63%	58%	54%	68%	66%	56%	55%	81%	74%	70%	83%	79%

Asset Management

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
1	EN25002.00	Aeration Disk Diffuser Replacement	9,815	5,040,000	On-Time	Pre-Design		
2	EN25050.00	Maintenance and Reliability Consulting Services	247,156	2,400,000	On-Time	Pre-Design		
3	AM24010.00	Agencywide O&M Manual Update	1,149,893	2,700,000	On-Time	Design		
4	EN25048.00	Agencywide Asset Hierarchy and Criticality Assessment	225,578	1,550,000	On-Time	Design		
5	EN24027.00	Fall Protection and Prevention Solutions at specified wastewater locations	774,542	9,600,000	Pending Resolution Days Late 63	Design	Contract Negotiations	Design anticipated to continue following minor adjustment to overall project scope of work with consultant. Schedule recovery anticipated.
6	EN25064.00	Agencywide Remote Vibration Project	511,600	610,000	On-Time	Construction		
7	EN23003.00	Central Plant Cooling Tower Replacement	660,841	3,310,000	On-Time	Construction		
8	AM26002.00	Non-Reclaimable Waste Condition Assessments	33,952	50,000	N/A	Not Started		
9	AM26003.00	Ground Water Recharge Condition Assessments	-	-	N/A	Not Started		
10	AM26007.00	Failure Analysis Equipment Procurement	7,286	100,000	N/A	Not Started		
11	AM26006.00	Regional Operation Condition Assessments	177,093	240,000	N/A	N/A		
12	AM26004.00	Recycled Water Condition Assessments	157,435	198,086	N/A	N/A		
		Sub Total	*3,955,191*	*25,798,086*				

Carbon Canyon

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
13	EN23035.00	CCWRF Return Activated Sludge Header Replacement	454,463	1,450,000	Pending Resolution Days Late 245	Pre-Design	Modified Project Charter	Project Charter was signed in June 2026. RFP anticipated to be issued in July 2026 and consultant selection / award in October 2026. Project will be re-baselined at the start of design.
14	EN23038.00	CCWRF HVAC System Upgrade	366,983	3,690,000	Pending Resolution Days Late 147	Pre-Design	Modified Project Charter	Project Charter review under way. RFP anticipated to be issued in July 2026 and consultant selection / award in October 2026. Project will be re-baselined at the start of design.
15	EN23074.00	CCWRF Influent Box Rehabilitation at the Primary Clarifiers	492,166	4,760,000	Pending Resolution Days Late 667	Pre-Design	Modified Project Charter	Project Charter pending signature approval. Project will be re-baselined at the start of design.
16	EN25045.00	CCWRF Electrical Improvements	281,690	6,700,000	On-Time	Pre-Design		
17	EN23004.00	CCWRF Aeration Basins 1-6 Drain Valve Replacements	751,814	5,000,000	On-Time	Design		
18	EN17006.00	CCWRF Asset Management and Improvements	29,859,019	34,510,000	Behind Schedule Days Late 134	Construction	Change in Scope	Control panel rework, submittal revisions, SCADA integration delays.
19	EN24057.00	CCWRF Bleach Pipeline Replacement	556,241	720,000	Behind Schedule Days Late 104	Construction	Design Delay	Project delayed due to addressing materials availability and modification of design accordingly (Additional field revision required). Construction under way with completion anticipated by July 24, 2026, with additional materials delivery delay currently being addressed. Project currently 2 months late with design revision.
20	AM25001.00	CCWRF Cathodic Protection Test Stations	112,428	120,000	On-Time	Project Acceptance		
21	EN25005.00	Mix Liquor Return Pump Station Condition Assessment and Repair	-	230,000	N/A	On-Hold		
22	EN17006.99	CCWRF Asset Management and Improvements	15,119	100,000	N/A	N/A		
		Sub Total	*32,889,923*	*57,280,000*				

Chino Basin Program

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
23	EN25022.00	Compliance for Recycled Water Facilities	1,645,899	950,000	On-Time	Design		
24	EN25022.01	Rialto Recycled Water Supplemental Supply Early Engineering	5,206,141	11,900,000	On-Time	Design		
25	EN25022.02	Aquifer Replenishment Facilities Early Engineering	2,154,728	7,500,000	On-Time	Design		
26	EN25022.03	Purified Water Piping Early Engineering	88,626	550,000	On-Time	Design		
27	EN25022.04	JCSD/WRCRWA RW Supplemental Supply Early Engineering	8,128	-	On-Time	Design		
28	EN25022.05	1158 Monitoring Well Installation	30,869	2,100,000	On-Time	Design		
29	EN25070.00	Compliance for Wastewater Facilities	9,625,097	31,200,000	On-Time	Design		
30	EN25070.01	Advanced Water Purification Demo Facility	3,045,540	14,000,000	On-Time	Construction		
			21,805,028	*68,200,000*				

Collections

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
31	EN26038.00	NSCT-100 Brine System Manhole Rehabilitation	9,632	240,000	On-Time	Design		
32	AM26001.00	Etiwanda Wastewater Line Manhole Condition Assessment	3,569	500,000	Pending Resolution Days Late 63	Project Evaluation	Design Delay	Clarification with staff to finalize scope.
33	EN26054.00	Butterfield Lift Station Improvements	142	200,000	Pending Resolution Days Late 523	Bid & Award	Regulatory Requirements	City of Chino Easement/permit approvals.
34	EN25067.00	Archibald Interceptor and I-10 Impact Assessment and Design.	19,663	2,200,000	On-Time	Bid & Award		
35	EN19001.03	RP-5 Offsite Facilities	130,244	15,730,000	Pending Resolution Days Late 523	Bid & Award	Regulatory Requirements	City of Chino Easement/permit approvals.
36	EN21045.00	Montclair Force Main Improvements	1,760,024	14,360,000	On-Time	Construction		
37	EN25081.00	Philadelphia Lift Station Variable Frequency Drive Upgrade	209,106	644,000	On-Time	Construction		
38	EN26055.00	Regional Sewer System Manhole Upgrades FY 25/26	111,205	500,000	On-Time	Construction		
39	EN25074.00	Non-Reclaimable Waste Priority Manhole Replacement	270,462	790,000	On-Time	Construction		
40	EN25075.00	Regional Sewer System Priority Manhole Replacement	448,493	1,630,000	On-Time	Construction		
41	EN26060.00	NRW East End Flowmeter Power Pole Replacement	1,523	56,000	Behind Schedule Days Late 48	Construction	Regulatory Requirements	Construction is complete. Waiting on SCE for energization.
42	EN25065.00	Caltrans IEUA Collections Pad Construction	60,170	300,000	On-Time	Construction		
43	EN24059.00	Chino Hills Trunk-014 Sewer Siphon Cured in Place Pipe Repair	877,022	1,300,000	On-Time	Project Acceptance		
44	EN19025.00	Regional Force Main Improvements	5,610,732	6,410,000	On-Time	Project Acceptance		
45	EN22020.00	Philadelphia Lift Station Pump Upgrades	761,901	13,110,000	N/A	On-Hold		
46	EN23002.00	Philadelphia Lift Station Force Main Improvements	2,128,121	30,900,000	N/A	On-Hold		
47	EN23036.00	San Bernardino Ave Lift Station Reliability Improvements	840,001	6,820,000	N/A	On-Hold		
48	EN26015.00	Edison Waste Line Abandonment Project	-	2,500,000	N/A	Not Started		
49	EN23021.00	Agencywide Infiltration and Inflow Study	860	1,140,000	N/A	Not Started		
50	EN26003.00	Regional System Siphon Barrel Gate Improvements	-	980,000	N/A	Not Started		
51	EN26015.00	Edison Waste Line Abandonment Project	-	2,500,000	N/A	Not Started		
		Sub Total	13,242,871	102,810,000				

Development

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
52	EN26039.00	Recycled Water Hydraulic Modeling FY 25/26	3,971	40,000	On-Time	Pre-Design		
53	EN26048.00	Regional Sewer Hydraulic Modeling FY 25/26	119,397	250,000	On-Time	Design		
54	EN26011.00	RW Hydraulic Modeling FY 25/26	-	200,000	N/A	Not Started		
55	EN25029.00	Recycled Water Connections	229,628	250,000	N/A	N/A		
56	EN25036.00	Non-Reclaimable Waste Connections	97,093	130,000	N/A	N/A		
57	EN25047.00	Regional Capital Connections	200,009	245,000	N/A	N/A		

Development (Cont.)

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
58	EN26037.00	Non-Reclaimable Waste Connections	60,505	100,000	N/A	N/A		
59	EN26043.00	Recycled Water Connections FY 25/26	56,416	150,000	N/A	N/A		
60	EN26059.00	Regional Capital Connections	415,993	500,000	N/A	N/A		
		Sub Total	1,183,013	1,865,000				

Groundwater Recharge

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
61	RW15003.03	Montclair Basin Improvements (RMPU PID 2)	572,748	1,78,100	Pending Resolution Days Late 285	Permits	Regulatory Requirements	Permits expired due to delays caused by wet weather, prioritization of GWR, and required repairs of San Antinio Channel wall. Staff are now in the process of renewing/extending expired permits.
		Sub Total	572,748	1,788,100				

IERCF

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
62		Non-Active at this time	0	0				
		Sub Total	-	-				

Regional Water Recycling Plant No. 1 (RP-1)

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
63	EN31003.00	RP-1 New Parking Lot	24,871	1,100,000	Behind Schedule Days Late 28	Project Evaluation	Contract Negotiations	Only one proposal came in with higher-than-expected cost. Negotiated fees and scope to meet expectations of job the week of May 18th. Execution of task order took longer than expected.
64	EN19009.00	RP-1 Energy Recovery	349,358	4,330,000	Pending Resolution Days Late 65	Pre-Design	Design Delay	Team attempted to coordinate individual interviews with board members interested in discussing the goals and vision for the Agency-Wide Energy Plan which is the framework for both PL25009 and EN19009. This coordination between IEUA, board members and the consultant delayed the project progression.
65	EN24002.00	RP-1 Solids Treatment Rehabilitation	2,407,178	51,310,000	Pending Resolution Days Late 154	Pre-Design	Design Delay	Clarification with operations staff to finalize scope and leadership input on direction of project.
66	EN18025.00	RP-1 Secondary System Rehabilitation	944,146	11,500,000	Pending Resolution Days Late 63	Design	Design Delay	90% Design submittal workshop was scheduled for June 16 but cancelled due to submittal being rejected based on incomplete package. Project schedule slipped and board pushed out one month.
67	EN26046.00	RP-1 Headworks Influent Channel Rehabilitation	99,940	4,000,000	On-Time	Design		
68	EN21053.00	RP-1 Filter Effluent Structure #2 Rehabilitation	1,169,838	3,470,000	Pending Resolution Days Late 1,190	Bid & Award	Design Delay	Redesigns for site constraints; first construction bid rejected due to cost.

Regional Water Recycling Plant No. 1 (RP-1)

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
69	EN24032.00	RP-1 Primary Clarifier #1 Through #10 Rehabilitation	1,385,928	19,000,000	On-Time	Construction		
70	EN13016.05	SCADA Enterprise System - (Regional Water Recycling Plant No. 1)	18,489,654	21,995,000	On-Time	Construction		
71	EN18006.00	RP-1 Flare Improvements	9,711,794	9,750,000	Behind Schedule Days Late 1,655	Construction	Regulatory Requirements	Extended AQMD review after revisions.
72	EN22022.00	RP-1 Air Compressor Upgrades	2,520,854	7,750,000	On-Time	Construction		
73	EN22031.00	RP-1 Intermediate Pump Station Electrical Improvements	4,351,734	11,120,000	On-Time	Construction		
74	EN22044.00	RP-1 Thickening Building & Acid Phase Digester	46,265,881	239,275,008	On-Time	Construction		
75	EN26004.00	RP-1 Centrifuge Variable Frequency Drive Upgrades	291,520	1,660,000	On-Time	Construction		
76	EN22024.01	RP-1 Digester No.5 Cleaning Services	1,066,495	1,200,000	On-Time	Project Acceptance		
77	EN23000.00	RP-1 DeviceNet Replacement	3,230,157	3,283,563	On-Time	Project Acceptance		
78	EN11039.00	RP-1 Disinfection Improvements Project	14,332,263	14,397,043	On-Time	Project Acceptance		
79	EN22027.00	RP-1 Repurpose Lab	5,069,102	5,565,270	On-Time	Project Acceptance		
80	EN22024.02	RP-1 Digester No.2 Cleaning Services	3,423	1,000,000	On-Time	On-Hold		
81	EN23024.00	RP-1 TP-1 Stormwater Drainage Upgrades	176,476	1,394,353	N/A	On-Hold		
82	EN24020.01	Additional Access for RP-1's 8-inch Centrate Line	165,548	334,800	N/A	On-Hold		
83	EN22044.99	RP-1 Thickening Building & Acid Phase Digester O&M	159,481	120,000	N/A	N/A		
		Sub Total	*112,215,639*	*413,555,037*				

Regional Water Recycling Plant No. 3 (RP-3)

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
84	EN24023.00	RP-3 Regional Sewer Diversion Structure Rehabilitation	667,163	1,236,000	Pending Resolution Days Late 280	Pre-Design	Change in Scope	Added structural evaluation and bypass pipeline restoration to original scope.
85	EN24055.00	RP-3 Diversion Structure Height Extension	121,372	255,000	On-Time	On-Hold		
		Sub Total	*788,535*	*1,491,000*				

Regional Water Recycling Plant No. 4 (RP-4)

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
86	EN20057.00	RP-4 Process Improvements Phase II	4,977,756	18,070,000	On-Time	Construction		
87	EN21041.00	RP-4 Chlorine Contact Basin Cover Repair & RW Wet Well Passive Overflow Line	883,261	5,790,000	N/A	On-Hold		
88	EN22039.00	RP-4 SCADA Performance Improvement	289,478	1,012,000	N/A	On-Hold		
		Sub Total	*6,150,495*	*24,872,000*				

Regional Water Recycling Plant No. 5 (RP-5)

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
89	AM24002.00	REEP Return to Service Condition Assessment	233,272	250,000	On-Time	Project Evaluation		
90	AM26008.00	RP-5 Spare Part Storage Building Improvements	26,794	250,000	Pending Resolution Days Late 116	Bid & Award	Design Delay	Racking design and evaluation delays.
91	EN26058.00	Maintenance Trailers and Showers Installation	57,875	1,500,000	Pending Resolution Days Late 29	Bid & Award	Change in Scope	Working on expectation memo.
92	EN19006.00	RP-5 Biosolids Facility	217,497,665	242,320,000	Behind Schedule Days Late 921	Construction	Regulatory Requirements	SCADA, polymer, and boiler programming delays impacting critical path.
93	EN24042.01	RP5 Original Construction Artifacts & Fossils	88,323	100,000	On-Time	Construction		
94	EN19001.00	RP-5 Expansion to 30 mgd	163,074,211	204,603,000	Behind Schedule Days Late 865	Construction	Regulatory Requirements	SCADA programming delays impacting critical path.
95	EN19001.02	RP-5 New Radio Tower Design-Build	1,218,560	1,700,000	Pending Resolution Days Late 139	Construction	Equipment Delay	Extended lead times (shelter, tower, concrete) impacting critical path.
96	EN19001.04	RP-5 Battery Storage Communication	17,096	35,000	On-Time	Project Acceptance		
97	EN25025.00	REEP Return to Service Capital	6,545	6,701,000	N/A	On-Hold		
98	EN26012.00	RP-5 Emergency Overflow Pond Lining	-	5,000,000	N/A	Not Started		
99	EN26013.00	RP-5 Low Pressure DG holder	-	2,000,000	N/A	Not Started		
100	EN26047.00	RP-5 SCE Fairfield Circuit Coordination Study	2,143	400,000	On-Time	Not Started		
101	EN19001.99	RP-5 Expansion to 30 mgd - O&M	364,247	-	N/A	N/A		
102	EN19006.98	RP-5 Solids Handling Facility - O&M	137,091	-	N/A	N/A		
		Sub Total	*382,723,824*	*464,859,000*				

Recycled Water

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
103	EN15002.00	1158 Reservoir Site Cleanup	559,606	1,013,642	On-Time	Permits		
104	EN24007.00	1299 Recycled Water Pump Station Rehabilitation	826,390	8,800,000	Pending Resolution Days Late 245	Design	Design Delay	Delay is the result of implementation of a new formal OT bid document review and acceptance process prior to advertising. Finalization of the bid package and resolution of review comments has taken longer than originally anticipated due to the additional coordination required under this process.
105	EN26001.00	Agencywide Variable Frequency Drive Upgrades (Recycled Water) FY25/26	280,004	960,000	On-Time	Construction		
106	EN22028.00	Philly RW Gravity Line Abandonment	37,831	500,000	N/A	On-Hold		
107	EN23037.01	Etiwanda Interceptor Grade-Break RW Relocation	26,955	-	N/A	On-Hold		
108	EN23119.00	RW SCADA Migration	1,220,310	6,030,000	N/A	On-Hold		
		Sub Total	*2,951,096*	*17,303,642*				

Non-Construction Projects

No.	Project ID	Project Title	Total Expenditures thru 6/25/2026 ($)	Total Project Budget ($)	Project Schedule Performance	Status	Late Category	Schedule Recovery Plan
109	EN26033.00	Oracle P6 Migration - License Fee	553	272,052	On-Time	Project Evaluation		
110	EN21020.00	Oracle P6 Migration	271,136	610,000	On-Time	Design		
111	EN24022.00	IEUA SCADA Master Plan	85,710	1,090,000	N/A	On-Hold		
112	EN26057.00	Continuous Improvement Program Office (CIPO) Enhancements FY 25/26	7,500	75,000	N/A	N/A		
113	EN25057.00	CIPO Enhancements FY 24/25	23,100	85,000	N/A	N/A		
		Sub Total	*387,999*	*2,132,052*				
		Grand Total	*579,139,204*	*1,183,131,865*				

General Manager's Report
Acronym List

AQMD	Air Quality Management District
CBP	Chino Basin Program
CIPO	Continuous Improvement Program Office
CIPP	Cured-in-Place Pipe
CM	Construction Management
CURG	Curing Room
DG	Digester Gas
DWR	Department of Water Resources
DYY	Dry Year Yield
Eng	Engineering
EPA	Environmental Protection Agency
EV	Electric Vehicle
FY	Fiscal Year
GWR	Groundwater Recharge
HDPE	High-Density Polyethylene
HVAC	Heating, Ventilation, and Air Conditioning
IW	Imported Water
JCSD	Jurupa Community Services District
kV	Kilovolt
L	Liters
mg	Milligrams
MGD	Million Gallons per Day
MLR	Mixed Liquor Return
mo	Month
MWD	Metropolitan Water District of Southern California
NOC	Notice of Completion
NPDES	National Pollutant Discharge Elimination System
NSCT	North System Center Trunk
O&M	Operations & Maintenance
OIT	Operator Interface Terminal
OT	Operational Technology
PID	Project Identification
PM	Project Manager
PLC	Programmable Logic Controller

General Manager's Report
Acronym List

PS	Pump Station
RAS	Return Activated Sludge
REEP	Renewable Energy Efficiency Project
RMPU	Recharge Master Plan Update
RW	Recycled Water
SAWCo	San Antonio Water Company
SCADA	Supervisory Control and Data Acquisition
SRF	State Revolving Fund
SWRCB	State Water Resources Control Board
TDS	Total Dissolved Solids
TIN	Total Inorganic Nitrogen
US	United States of America
WIFIA	Water Infrastructure Finance and Innovation Act
WRCRWA	Western Riverside County Regional Wastewater Authority
VFD	Variable Frequency Drive