Lehi City Council Meeting
AMENDED Agenda
June 9, 2026

4:30 PM - Lehi City Council Chambers (131 N. 100 E., Lehi, Utah)

Pre-Council, 4:30 p.m.

1. Welcome and Opening Comment

2. Presentations and Reports

   2.1. Community Emergency Response Team (CERT) Update and Report

   2.2. State Auditor's Fraud Risk Assessment Report- Finance Department
   Fraud Risk 2026 Lehi.pdf

3. Working Discussion Items

   3.1. Discussion of Mixed Use Standards- Community Development
   Ch38TransitOrientedDevelopmentZone - adding MU District Requirements 06.03.26.pdf

4. Agenda Questions
   The Mayor and City Council discuss and ask questions on items on the Regular Session agenda.

5. Administrative Report

6. Mayor and Council Reports
   Calendar items and outside Committee reports

Closed Session
The Council may consider a motion to enter into a closed session for specific purposes allowed under the Open and Public Meetings Act (Utah Code 52-4-205), including to discuss the purpose, exchange, lease, or sale of real property; pending or reasonably imminent litigation; the character, competence, or physical or mental health of an individual; or any other lawful purpose.

Regular Session, 7:00 p.m. (AMENDED)

1. Welcome, Roll Call, Pledge of Allegiance

2. Presentations and Reports

2.1. Lehi Round-Up Rodeo Royalty Presentation

2.2. June Waterwise Yard of the Month Presentation

3. Citizen Input
For public comments on items not listed on the agenda. Comments limited to 3 minutes per person, with a time limit not to exceed 20 minutes for this item.

4. Consent Agenda
Routine items that may not require discussion or which have been discussed previously may be adopted by one single motion. A Council member may request to remove an item from the Consent Agenda for further discussion and consideration.

4.1. Approve City Council Meeting Minutes- None

4.2. Approve Purchase Orders- None

4.3. Approve Reimbursement Agreement with AT&T for Fiber Relocation.
Cover Sheet.docx
ATT ReimbAgmt_City of Lehi UT - Hospital Loop Road - for June 9, 2026 City Council.pdf

4.4. Approve Cooperative Agreement with UDOT for Storm Drainage Construction along Redwood Road
Cover Sheet.docx
23425_SR-68 Storm Drain Lehi_Contingency Paying Coop - for 06-09-2026 City Council Approval.pdf

4.5. Approve Nice Healthcare Annual Renewal Agreement
Cover Sheet.docx

4.6. Consideration of Ordinance #25-2026 amending the Lehi Municipal Code to include Title 6 Chapter 9 Life Safety Signage Ordinance Discussion- Fire Department
Ord 25-2026.docx

5. Regular Agenda

5.1. Electric Cost of Service and Rate Design Study, and Fee Schedule Amendment
a. Public Hearing
b. Consideration of Resolution #2026-40 adopting the Electric Cost of Service and Rate Design Study and amending the Lehi City Consolidated Fee Schedule for Power Rates.
Res 2026-40.docx
Lehi Final Report.pdf

5.2. Consideration of Resolution #2026-44 approving an agreement with Prolec-GE Waukesha to

purchase two substation transformers.
Cover Sheet.docx
Res 2026-44.docx
Lehi - PGEW 06.04.26.pdf

5.3. Consideration of Resolution #2026-41 approving a Development Agreement on 7.1 acres of property located at 2424 W 900 N, allowing 13 lots in the current Very Low Density Residential Agricultural designation.
Petitioner: Terry Bishop
Res 2026-41.docx
Bishop Development Agreement Packet 06.09.26.pdf

5.4. Adjournment for the Lehi City Redevelopment Agency Meeting. The City Council Meeting will resume upon conclusion of the Redevelopment Agency Meeting.

5.5. Consideration of Resolution #2026-43, approving an Interlocal Agreement between the Lehi City Redevelopment Agency and Lehi City regarding the Thanksgiving Point Housing Transit Reinvestment Zone.
Res_2026-43.docx
Interlocal Agreement With Lehi City and RDA Thanksgiving Point HTRZ - 8.doc
Interlocal Agreement With Lehi City and RDA Thanksgiving Point HTRZ (redline).pdf

5.6. Public Hearing for the Executive Municipal Officers Compensation Increases.
FY27 Executive Municipal Officers Compensation SB91.pdf

5.7. Elected Officials Compensation
a. Public Hearing
b. Consideration of Ordinance #26-2026 adopting Elected Officials Compensation for Fiscal Year 2027
Ord 26-2026.docx

5.8. Budget Amendment for FY 2025-2026
a. Public Hearing
b. Consideration of Resolution #2026-42 amending the Budget for the City of Lehi for Fiscal Year 2025-2026.
Res 2026-42.docx
Budget Adjustment #5.pdf

5.9. Consideration of Resolution #2026-38 adopting the Budget and Consolidated Fee Schedule for the City of Lehi for Fiscal Year 2026-2027 (July 1, 2026- June 30, 2027).
Res 2026-38.docx
2027 Fee Schedule.pdf
FY 2027 DRAFT FINAL BUDGET.pdf

6. Adjournment

- Public is invited to attend all open meetings
- In compliance with the Americans with Disabilities Act, the City of Lehi will make reasonable accommodations to participate in the meeting. Requests for assistance can be made by contacting the City Recorder at 385-201-2269
- This Agenda has been posted in accordance with Utah Code §§ 63G-30-102
- Agendas may be amended up to 24 hours prior to a meeting
- A Closed Meeting may be called to order pursuant to Utah Code §§ 52-4-204 & 52-4-205
- The order of agenda items may change to accommodate the needs of the legislative body, staff, or the public
- Electronic participation may be permitted for one or more members of the legislative body and staff

Agenda Item No: 2.1

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Presentation
Agenda Section: Presentations and Reports

Subject:
Community Emergency Response Team (CERT) Update and Report

Summary:

Attachments:

Agenda Item No: 2.2

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department: Finance
Item Type: Presentation
Agenda Section: Presentations and Reports

Subject:
State Auditor's Fraud Risk Assessment Report- Finance Department

Summary:

Attachments:

Fraud Risk 2026 Lehi.pdf

Fraud Risk Assessment

Continued

*Total Points Earned: 395_/395 *Risk Level:

Very Low	Low	Moderate	High	Very High
> 355	316-355	276-315	200-275	< 200

	Yes	Pts
1. Does the entity have adequate basic separation of duties or mitigating controls as outlined in the attached Basic Separation of Duties Questionnaire?	200	200
2. Does the entity have governing body adopted written policies in the following areas:		
a. Conflict of interest?	5	5
b. Procurement?	5	5
c. Ethical behavior?	5	5
d. Reporting fraud and abuse?	5	5
e. Travel?	5	5
f. Credit/Purchasing cards (where applicable)?	5	5
g. Personal use of entity assets?	5	5
h. IT and computer security?	5	5
i. Cash receipting and deposits?	5	5
3. Does the entity have a licensed or certified (CPA, CGFM, CMA, CIA, CFE, CGAP, CPFO) expert as part of its management team?	20	20
a. Do any members of the management team have at least a bachelor's degree in accounting?	10	10
4. Are employees and elected officials required to annually commit in writing to abide by a statement of ethical behavior?	20	20
5. Have all governing body members completed entity specific (District Board Member Training for local/special service districts & interlocal entities, Introductory Training for Municipal Officials for cities & towns, etc.) online training (training.auditor.utah.gov) within four years of term appointment/election date?	20	20
6. Regardless of license or formal education, does at least one member of the management team receive at least 40 hours of formal training related to accounting, budgeting, or other financial areas each year?	20	20
7. Does the entity have or promote a fraud hotline?	20	20
8. Does the entity have a formal internal audit function?	20	20
9. Does the entity have a formal audit committee?	20	20

*Entity Name: _____Lehi City_____

*Completed for Fiscal Year Ending: __06/30/2026____ *Completion Date: __05/28/2026____

*CAO Name: ___Jason Walker_____ *CFO Name: ___Dean Lundell_____

*CAO Signature: _____ *CFO Signature: Dean Lundell

*Required

Agenda Item No: 3.1

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Discussion
Agenda Section: Working Discussion Items

Subject:
Discussion of Mixed Use Standards- Community Development

Summary:

Attachments:

Ch38TransitOrientedDevelopmentZone - adding MU District Requirements 06.03.26.pdf

be unbundled from apartment rental rates. Parking fees can be charged separately for residents who would like to have a designated parking space. It is encouraged that annual transit passes be provided to all residents within a multi-family residential project to encourage greater transit use. This option is intended to reduce the number of needed parking spaces and should be approved with a reduction to required parking.

Section 38.090. Variations from the Development Code and Design Standards.
In the process of approving a TOD, the Planning Commission may recommend and the City Council may approve variations from applicable standards of this Code of the Lehi City Design Standards and Public Improvements Specifications Manual if all of the following conditions are met:

A. that the granting of the variation will not adversely affect the rights of adjacent landowners or residents.

B. that the variation desired will not adversely affect the public health, safety or general welfare.

C. that the granting of the variation will not be opposed to the general spirit and intent of this Chapter or the General Plan.

Section 38.100 Mixed Use (MU) District Purpose and Intent

~~The Mixed Use (MU) District allows developments designed with a mix of uses including retail, restaurant, office, entertainment, recreation, open space, and residential that promote a quality design and a walkable community. Furthermore, the main purposes of this District are to promote a balanced mix of uses that support daily needs within walking distance; create identifiable neighborhood centers with active ground-floor uses; and avoid single-use residential development that limits long-term economic vitality and reduces opportunities for neighborhood-supportive uses.~~

The Mixed Use (MU) District is intended to establish primarily commercial development that serve as neighborhood and community centers. The district is designed to ensure that retail, restaurant, office, civic, and other employment-generating and community-serving uses form the dominant character of development, while allowing residential uses as a secondary and supporting component.

The intent of this District is to:

1. Establish commercially active centers that support daily needs within walking distance;
2. Prioritize ground-floor and street-facing commercial and civic uses that activate public spaces;
3. Encourage a strong employment and service base within mixed-use areas;
4. Allow residential development only when integrated into and supportive of an active commercial environment; and
5. Avoid predominantly residential development that lacks meaningful nonresidential activity or long-term economic vitality.

Section 38.110 Mixed Use (MU) District Development Standards

A. If a project involves multiple parcels with different ownership, a Land Use Plan shall be provided (see Chapter 15) in order to coordinate circulation, walkability, shared parking, stormwater infrastructure, utility placement, and phasing of residential and nonresidential uses. Applicants with properties under common ownership may pool their requirements across parcels.

B. ~~For projects more than 10 acres in size, a~~At least thirty percent (30%) ~~percent~~ of ~~the~~ any approved housing shall be designed and platted to allow for individual ownership (townhomes or condominiums).

~~B.~~C. The number of residential units allowed in a mixed use project shall be based on the Maximum TOD and Mixed Use Density Map 05.010, and shall be directly proportional to the number of units available and the size of the property unless otherwise approved by the City Council, following review and recommendation by the Planning Commission.

~~C.~~D. The following requirements apply to MU developments ~~or coordinated projects of two acres or greater~~.

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1. A minimum of fifty ~~10~~ percent (50%) of the total finished interior gross floor area within the development shall be devoted to nonresidential uses, including retail, office, restaurant, and civic uses. For developments exceeding two (2) acres in total project area, the minimum required nonresidential floor area shall increase by one percent (1%) for each additional acre or fraction thereof, up to a maximum requirement of seventy percent (70%). Amenity space (ie. gym, spa, etc.) may be counted if they are open to the public or tied to an allowed commercial use.

2. No more than 60 percent of ~~the~~ any~~total~~ approved residential units may receive certificates of occupancy until at least the required minimum nonresidential floor area has ~~reached a warm shell (exterior complete, utilities in) phase of construction~~received a certificate of occupancy. The ~~Planning Commission~~City Council, following review and recommendation by the Planning Commission, may approve alternative phasing if the applicant demonstrates that site, market, or infrastructure conditions justify a modified schedule and that the long-term mix of uses will still be achieved. Any alternative phasing must maintain or exceed the required nonresidential square footage and be based on measurable site, market, or infrastructure conditions.

~~3. Applicants with properties under common ownership may pool their requirements across parcels.~~

~~4. The City may approve a Land Use Plan that allocates residential and nonresidential uses strategically within the area, provided the overall mix requirement is achieved.~~

~~D. The following requirements apply to MU developments or coordinated projects of less than two acres.~~

~~1. Where small parcels (less than 2 acres) are developed independently, the nonresidential requirement may be satisfied by:~~

~~(a) Participation in an approved Mixed Use Land Use Plan (see Chapter 15) that aggregates multiple properties to meet the required mix; or~~

~~(b) if the applicant can provide or demonstrate pedestrian and vehicular connectivity to an existing or planned nonresidential component within 600 feet walking distance via public or publicly accessible pedestrian routes.~~

~~2. The applicant shall contribute to the area's mixed-use balance by providing one or more of the following:~~
~~(a) Live/work or home occupation-ready units (ground floor ceiling height minimum 12 feet);~~
~~(b) A public or semi-public open space, plaza, or trail connection; or~~
~~(c) Other community features or improvements as approved by the Planning Commission.~~

~~E. Projects with 6 residential units or less are exempt from these requirements.~~

~~F.~~E. Ground-floor nonresidential or convertible commercial space shall be required as follows:

1. Building frontages facing Main Street and State Street;

~~2. Frontages designated as "Active Street Frontage" on an approved Land Use or Station Area Plan; or~~

~~3.~~2. Buildings located within 300 feet of a transit stop.

~~4.~~3. Up to 30% of the total required nonresidential finished interior gross floor area within the development ~~The City may~~can allow interim occupancy of ground-floor spaces by residential or live/work units until the commercial market supports conversion, provided the building shell is designed with a minimum 12-foot ground-floor ceiling height. Ground-floor units shall be designed to accommodate future commercial occupancy without requiring structural modification.

~~5.~~4. The ground floor along required frontages shall be constructed with:
(a) Direct pedestrian access from the sidewalk;
(b) Primary building entrances facing the public street; and

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Agenda Item No: 2.1

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Presentation
Agenda Section: Presentations and Reports

Subject:
Lehi Round-Up Rodeo Royalty Presentation

Summary:

Attachments:

Agenda Item No: 2.2

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Presentation
Agenda Section: Presentations and Reports

Subject:
June Waterwise Yard of the Month Presentation

Summary:

Attachments:

Agenda Item No: 4.1

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Action Item
Agenda Section: Consent Agenda

Subject:
Approve City Council Meeting Minutes- None

Summary:

Attachments:

Agenda Item No: 4.2

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Action Item
Agenda Section: Consent Agenda

Subject:
Approve Purchase Orders- None

Summary:

Attachments:

Agenda Item No: 10.1

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Brad Kenison
Submitting Department: Engineering
Item Type: Action Item
Agenda Section: Consent Agenda

Subject:
Approve Reimbursement Agreement with AT&T for Fiber relocation.

Summary:

Mayor and City Council Members:

This Reimbursement Agreement for fiber-optic appurtenances was originally approved by the City Council on July 26, 2022, but the relocations were not possible because of complications related to the UTA property on which these utilities were to be relocated. This agreement is very similiar, but with an updated contract and costs, and should be ready for construction by AT&T soon.

Thank you,

Brad Kenison, P.E., P.L.S.

Assistant Lehi City Engineer

Attachments:

ATT ReimbAgmt_City of Lehi UT - Hospital Loop Road - for June 9, 2026 City Council.pdf

REIMBURSEMENT AGREEMENT

This AGREEMENT made this ____ day of _____, 2026, by and between AT&T Enterprises, LLC, a Delaware limited liability company, successor in interest to AT&T Corp., having a place of business at 3450 Riverwood Parkway SE, Atlanta, GA 30339 ("AT&T") and City of Lehi having a business address at 153 North 100 East, Lehi, UT 84043 ("CITY").

WITNESSETH:

WHEREAS, AT&T is a grantee of an easement granted by Union Pacific Railroad Company to occupy their railroad right-of-way with a buried communications facility (the "Easement Area"); and

WHEREAS, the Easement Area containing an AT&T buried cable and associated facilities will be adversely impacted by DEVELOPER's proposed construction, within said Easement Area; and

WHEREAS, CITY will reimburse AT&T for AT&T's cost of protecting, relocating and/or lowering a section of the AT&T facilities, a section of the AT&T NexGen Link 22 Fiber Optic Cable that runs within Union Pacific Railroad Cable, between Station Number 1937+31 and Station Number 2012+14 (the "Cable").

NOW THEREFORE, the parties agree as follows:

1. AT&T will provide engineering, plant protection, labor, materials, and supervision necessary to protect, relocate and/or lower the Cable, as deemed necessary in AT&T's sole judgment (the "Work"). The Work is more particularly described in attached **Exhibit A**. The starting date will be set by the parties so that the Work can be completed as expeditiously as practicable.

2. CITY shall pay AT&T the actual cost of the Work, which is estimated to be **One Million, Forty-Two Thousand, Four Hundred and Twenty-One ($1,042,421.00),** as shown on attached **Exhibit B**. Upon completion of the Work, AT&T will send a final invoice to CITY for the actual cost of the Work. CITY will pay AT&T within thirty (30) days from the invoice date.

3. CITY agrees to exercise all due caution while working near the Cable, to prevent damage to the Cable. CITY agrees:

(a) to notify AT&T by telephone at 1-800-252-1133 at least forty-eight (48) hours prior to performing any construction, demolition or repairs at the Cable location;

(b) to perform construction, demolition, repair, modifications, additions and any other activities in compliance with all applicable laws and regulations and in a manner that does not interfere with the operations of AT&T; and

(c) not to work at the Cable location without AT&T's prior authorization and AT&T's On-Site Work Force personnel being present during the work.

4. To the extent permitted by Utah State Law, CITY (the "Indemnifying Party") shall indemnify, defend and hold harmless AT&T (the "Indemnified Party") from and against any and all claims, demands, actions, losses, damages, assessments, charges, judgments, liabilities, costs and expenses (including reasonable attorneys' fees and disbursements) that may from time to time be asserted by third parties against the Indemnified Party because of any personal injury, including death, to any person or loss of, physical damage to or loss of use of real or tangible personal property, to the extent caused by the negligence or misconduct of the Indemnifying Party, its agents, employees or contractors. For purposes of indemnifications set forth in this Agreement, "Indemnified Party" means AT&T, its affiliates, subsidiaries, parent, successors and assigns and its and their employees, directors, officers, agents, contractors and subcontractors. The Indemnified Party:

4.1 shall notify the Indemnifying Party in writing promptly upon learning of any claim or suit for which indemnification may be sought, provided that failure to do so shall have no effect except to the extent the Indemnifying Party is prejudiced thereby;

4.2 shall have the right to participate in such defense or settlement with its own counsel and at its own expense, but the Indemnifying Party shall have control of this defense or settlement; and

4.3 shall reasonably cooperate with the defense.

5. AT&T makes no warranties, express or implied, including any implied warranties as to merchantability or fitness for a particular purpose.

6. Notwithstanding any provision of this agreement to the contrary, except as provided in Section 4, in no event shall either party be liable to the other party for any special, incidental, indirect, punitive, reliance or consequential damages, whether foreseeable or not, including, but not limited to, loss of profits or revenue, cost of capital, cost of replacement services, or claims of customers or of other third parties, occasioned by any cause whatsoever, including, without limitation, breach of contract, breach of warranty, negligence or strict liability.

7. CITY shall keep the Cable and other property of AT&T free from all mechanic's, artisan's, materialman's, architect's, or similar services' liens which arise in any way from or as a result of its activities and cause any such liens which may arise to be discharged or released.

8. Except for payment of the cost of the Work, neither party shall have any liability for its delays or its failure in performance due to: fire, explosion, pest damage, power failures, strikes or labor disputes, acts of God, the Elements, war, civil disturbances, acts

of civil or military authorities or the public enemy, inability to secure raw materials, transportation facilities, fuel or energy shortages, or other causes beyond its control, whether or not similar to the foregoing.

9. A party shall be in default if it fails to perform or observe any material term or condition of this Agreement and the failure continues unremedied for thirty (30) days after receipt of written notice (fourteen (14) days in the case of CITY's failure to pay AT&T the estimated and/or actual cost of the Work); provided, however, that when such default (excluding CITY's non-payment) cannot reasonably be cured within such thirty (30) day period, this period will be extended if that party promptly commences to cure the same and prosecutes such curing with due diligence. Upon the default by a party, the other party may terminate this Agreement and pursue any legal remedies it may have under applicable law or principles of equity.

10. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors or assigns. CITY shall not assign, transfer, or dispose of this Agreement or any of its rights or obligations hereunder without prior written consent of AT&T; provided, however, that CITY may assign or transfer this Agreement to a controlling or controlled affiliate or to a successor in the event of reorganization, including a merger or sale of substantially all of its assets, without the consent of AT&T. An assignment, transfer or disposition of this Agreement by CITY shall not relieve CITY of any of its obligations under this Agreement. AT&T shall have the right to assign this Agreement and to assign its rights and delegate its obligations and liabilities under this Agreement, either in whole or in party, to any party. An assignment, transfer or disposition of this Agreement by AT&T shall not relieve AT&T of any of its obligations under this Agreement. Neither this Agreement, nor any term or provision hereof, nor any inclusion by reference shall be construed as being for the benefit of any person or entity not a signatory hereto.

11. Any demand, notice or other communication to be given to a party in connection with this Agreement shall be given in writing and shall be given by personal delivery, by registered or certified mail, return receipt requested, or by commercial overnight delivery service addressed to the recipient as set forth below or to such other address or individual, as may be designated by notice given by the party to the other:

AT&T:

AT&T Enterprises, LLC
3450 Riverwood Parkway SE
Room 162
Atlanta, GA 30339
Attention: Right of Way Dept.

With a copy to:

AT&T Enterprises, LLC,
1425 US Highway 206
Third Floor
Bedminster, NJ 07921
Attention: Legal Department - Network Services

CITY:

City of Lehi
99 W. Main Street, Ste 100
Lehi, UT 84043
Attn:_____

Any demand, notice or other communication given by personal delivery shall be conclusively deemed to have been given on the day of actual delivery thereof and if given by registered or certified mail, return receipt requested or by commercial overnight delivery service on the date of receipt thereof.

12. The failure of either party hereto to enforce any of the provisions of this Agreement, or the waiver thereof in any instance, shall not be construed as a general waiver or relinquishment on its part of any such provision, and said provision shall nevertheless be and remain in full force and effect.

13. This Agreement shall be governed by and construed in accordance with the domestic laws of the State of Utah without reference to its choice of law principles.

14. Each party represents and warrants that:

(a) It has full right and authority to enter into, execute, deliver and perform its obligations under this Agreement;

(b) It has taken all requisite corporate action to approve the execution, delivery and performance of this Agreement;

(c) This Agreement constitutes a legal, valid and binding obligation enforceable against such party in accordance with its terms, subject to bankruptcy, insolvency, creditors' rights and general equitable principles; and

(d) Its execution of and performance under this Agreement shall not violate any applicable existing regulations, rules, statutes, or court orders of any local, state or federal government agency, court or body.

15. This Agreement constitutes the entire and final agreement and understanding between the parties with respect to the subject matter hereof and supersedes all prior oral and written communications, understandings and agreements relating to the subject matter hereof, which are of no further force or effect. The Exhibits referred to herein are an integral part hereof and are hereby made a part of this Agreement. This Agreement may only be modified or supplemented by an instrument in writing executed by a duly authorized representative of each party.

16. Each action or claim against any party arising under or relating to this Agreement shall be made only against such party as a corporate, and any liability relating thereto shall be enforceable only against the corporate assets of such party. No party shall seek to pierce the corporate veil or otherwise seek to impose any liability relating to, or arising from, this Agreement against any shareholder, employee, officer or director of the other party. Each of such persons is an intended beneficiary of the mutual promises set forth in this Section 16 and shall be entitled to enforce the obligations of this Section 16.

17. The relationship between the parties shall not be that of partners, agents or joint ventures for one another, and nothing contained in this Agreement shall be deemed to constitute a partnership or agency agreement between them for any purposes, including, but not limited to federal income tax purposes. The parties, in performing any of their obligations hereunder, shall be independent contractors or independent parties and shall discharge their contractual obligations at their own risk.

18. This Agreement and each of the parties' respective rights and obligations under this Agreement shall be binding upon and shall inure to benefit of the parties and each of their respective permitted successors and assigns.

19. No provision of this Agreement shall be interpreted to require any unlawful action by either party. If any section or clause of this Agreement is held to be invalid or unenforceable, then the meaning of that section or clause shall be construed so as to render it enforceable to the extent feasible. If no feasible interpretation would save the section or clause, it shall be severed from this Agreement with respect to the matter in question, and the remainder of the Agreement shall remain in full force and effect. However, in the event such a section or clause is an essential element of the Agreement, the parties shall promptly negotiate a replacement that will achieve the intent of such unenforceable section or clause to the extent permitted by law.

20. This Agreement may be executed in one or more counterparts, all of which taken together shall constitute one and the same instrument.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their authorized representatives as of the date first above set forth.

City Of Lehi, UT	**AT&T Enterprises, LLC**
By: _____	By: _____
Name: _____	Name: Todd R. Gregory
Title: _____	Title: Lead Network Proj/Prog Mgmt
Tax ID: _____	

EXHIBIT A

SCOPE OF WORK

Engineer: J. Andrews – Clearwater Consulting Group, INC.
DATE: 02/11/26
TO: AT&T Lead Technical Network Prog/Proj. Mgr.– L. Scarlett–Rowell
PROJECT: Lehi Rd. Relocation Project

The scope of work involves the relocation of the existing LINK 22 AT&T Long Haul/Core Fiber Facilities for a Development Project in Lehi, Utah. This project will encroach upon the existing fiber exposing the fiber to possible danger.

An Approved AT&T Contractor will place new Pipe/Duct by Directional Bore at a designated location. New Handholes will be placed at the Bore ends, 2 for AT&T and 2 for Zayo/NVE. A new Fiber cable will be placed from existing Splice Point to existing Splice Point. A Planned Cable Intrusion will be scheduled and conducted by the approved AT&T Contractor when scheduled.

The Directional Bore will be at a 30–foot minimum depth for approximately 2000'. Depths of Directional Bore will vary going south. Bore will start north of Triumph Blvd, will continue under Triumph Blvd and through new road areas. The AT&T Contractor will place (1)8" SDR 11 HDPE Casing w/(2)2" SDR 11 HDPE, (2)1.25" SDR 11 HDPE, (1)6–way SDR 11 HDPE Pipes through Directional Bore Area. 2 new MHD3048–24 T/22 Handholes will be placed near Sta. 1940+43 or start of Bore. 2 new MHD3048–24 T/22 Handholes will be placed near Sta. 1960+98. The Contractor may need to set another Handhole for each company between MKR 0242 & MKR 0246 for Fiber cable Placement.

Contractor will need to proof/clear 2 existing/new conduits/ducts for the placement of a new AT&T Fiber Cable and Zayo/NVE cable. The contractor will need to Transport and Test the new AT&T Fiber Cable.

The new Cable will be placed from existing Splice Point Sta. 1937+31 to existing Splice Point Sta. 2012+14. Break-away swivel connectors with maximum pulling force of 600 pounds, pull line for Lightguide Cable pulling, cable labels, tie wraps, lubricant, and all other required materials will be supplied by the Contractors. Contractor will leave 50' of cable Slack in each Pull/Assist Handhole and 100' of cable Slack in each Splice Point. **The Contractor shall not cut the Fiber Cable unless approved by AT&T or an AT&T Representative.**

Contractor if asked will conduct a pre-placement Test. Post-placement will be required for the new Fiber Cable.

The contractor will have all of the utilities located within the work area, contact the responsible parties and/or the construction company responsible for the new construction and request to have one of their inspectors present to make sure that their construction/bore area has been properly marked.

Total Trench footage = 150'
Total Directional Bore footage = 2,000'
Total 2" SDR 11 HDPE Pipe/Duct = 4,500'
Total 1.25" SDR 11 HDPE Pipe/Duct = 4,500'
Total 6-way SDR 11 HDPE Pipe/Duct = 2,500'
Total Pull/Splice Handholes/Vaults = 6
Total Fiber Cable footage = 7,500'
Total Fiber Cable pulled in conduit = 7,900'

Note: All materials will be supplied by the AT&T Approved Contractor. Fiber Cable will be supplied by AT&T.

Contractor Note: The required depth on the AT&T Fiber Cable is a minimum of 48" below final grade.

Cleanup and landscaping will be done according to AT&T Enterprises, State of Utah, City of Lehi, and/or Utah County specifications and standards.

The locations requiring the relocation of the conduits and AT&T fiber by station number located on the AT&T job prints (NG 728DN sheets 0162-0169) are -

Sta. 1937+31 to 2012+14
AT&T Marker No. U0232 to U0246

EXHIBIT B
COST ESTIMATE

LEHI RD RELOCATION: A05C505					
DESCRIPTION	***SECTION***	***QTY***	***PRICE***	***TOTAL***	
Mobilization (Construction)	L105-2	1	$ 50,000.00	$ 50,000.00	
Pipe/Duct Placement - Trench (2)2", (2)1.25" & (1)6-way SDR 11 HDPE	L401-22	150	$ 72.00	$ 10,800.00	
Pipe/Duct Placement - (1) 8" HDPE SDR 11 Casing w/(2)2", (2)1.25" & (1)6-way SDR-11 HDPE Directional Bore	L404-21	2,000	$ 395.00	$ 790,000.00	
Directional Bore - Rock Adder	L404-50	1	$ 55.00	$ 55.00	
Expose Existing Assist/Splice Handholes/Vaults	L501-12	3	$ 750.00	$ 2,250.00	
MHD3048-24 T22 Handhole Placement*	L603-50	6	$ 1,250.00	$ 7,500.00	
Materials - CH304824U2227HARKOSE T22 Handholes (S/H not included)	L1001	6	$ 600.00	$ 3,600.00	Provided
Materials - (2)2", (2)1.25" & (1)6-way SDR 11 HDPE Pipe (S/H not included)	L1001	1	$ 14,021.00	$ 14,021.00	Provided
Materials - 8" SDR 11 HDPE Casing Pipe (fusion costs)	L1001	2,000	$ 10.00	$ 20,000.00	
Proof/Clear Existing Conduits x 2	L1001	15,000	$ 1.25	$ 18,750.00	
Misc Charges: Pegasus, Taxes, Etc	L1001	1	$ 1,500.00	$ 1,500.00	
City/County/State Permits	L103	1	$ 500.00	$ 500.00	
Marker Pole Placement - Marker Pole HDPE Type New	L503-8	2	$ 95.00	$ 190.00	
Marker Pole Relocation - HDPE Type	L801-48	2	$ 95.00	$ 190.00	
Fiber Cable Placement (PN/Pull) Methods	L501	7,900	$ 1.95	$ 15,405.00	
Planned Cable Intrusion (PCI to include MOB, Splice Point exposure & backfill, fusion splice)	SF100	1	$ 29,000.00	$ 29,000.00	
			CONSTRUCTION TOTAL	**$ 963,761.00**	

DESCRIPTION	QTY	PRICE	TOTAL
HLB00A - Design/Project Engineer	1	$ 5,000.00	$ 7,500.00
HLB02A - Field Engineer	1	$ 3,500.00	$ 3,500.00
			$ -
			$ -
DETAIL ENG., AGREEMENTS, MEETINGS AND AS-BUILT TOTAL			**$ 11,000.00**
Lightguide Cable - 360F	10,000	$ 6.67	$ 66,660.00
Splicing Materials	1	$ 1,000.00	$ 1,000.00
		CABLE	**$ 67,660.00**
TOTAL CONSTRUCTION COST		***$***	***1,042,421.00***

***3 Handholes will be for Zayo/NVE**
***3 Handholes will be for AT&T**

Agenda Item No: 10.2

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Action Item
Agenda Section: Consent Agenda

Subject:
Approve Cooperative Agreement with UDOT for Storm Drainage Construction along Redwood Road

Summary:

City Council Members:

As part of an adjacent development along Redwood Road, UDOT is required to pipe a storm drainage ditch along Redwood Road. Because of the relatively small cost of this construction, UDOT has requested that Lehi have our contractor (Geneva Rock) install these storm drainage piping appurtenances, and has agreed to reimburse Lehi City for all costs related to this construction.

The attached Cooperative Agreement is our contract with UDOT for that reimbursement.

Thank you,

Brad Kenison, PE, PLS

Assistant Lehi City Engineer

Attachments:

23425_SR-68 Storm Drain Lehi_Contingency Paying Coop - for 06-09-2026 City Council Approval.pdf

State of Utah
Department of Transportation

Cooperative Agreement **Local Agency Performing Work for UDOT**	Project Description: Redwood Road Drainage at 2700 N Lehi Local Agency: Lehi	Estimated value of scope of work $250,000
Pin: 23425 Job/ Project: S-0068(167)35		Date Executed

THIS AGREEMENT, made and entered into on the executed date , by and between the **UTAH DEPARTMENT OF TRANSPORTATION**, hereinafter referred to as **"UDOT"**, and **Lehi City**, a political subdivision of the State of Utah, hereinafter referred to as the **"Local Agency."**

UDOT requested that the Work be included in the Local Agency's Project. Subject to the attached provisions, **Local Agency** will include the following items into its Project. Upon signing this Agreement, **UDOT** agrees that the costs shown are estimates and that it will be responsible for paying the actual costs associated with these items, based on unit bid prices, and actual quantities placed.
Description of Work:

A development is being constructed east of SR-68 south of 2700 North in Lehi Utah near milepost 35. Just south of 2700 North UDOT drainage sheet flows off of SR-68 and is conveyed in a roadside ditch. The ditch is about 700 ft long and then enters into a 30 inch storm drain pipe. The development is not disturbing the ditch with their construction. Due to the risk if the ditch were to fail the Department will pay Lehi to install approximately 700 ft of 30 inch storm drain pipe.

Costs to include:

List or Description of Items

Item #	Item Description	Estimated Quantity	Unit Price	Estimated Cost
#1	*SR-68 Storm Drain Pipe*	1	$250,000	$250,000.00
#2				
#3				
			Estimated Total Cost	$250,000.00

Anticipated Project Completion Date: 12/31/2026 Billing must be submitted within 3 months of work completion date.

If the actual costs exceed the agreed Estimated Cost listed above, **Local Agency** will immediately notify **UDOT** and **UDOT** can determine whether to reduce the scope of Work or continue with the Work at the increased cost. Once final **UDOT** signoff has occurred, the **Local Agency** will submit the receipts of payments for the Work to the **UDOT** Region office. **UDOT** will process the payment of the committed amount or the direct costs of approved activities, whichever is less, within 45 days and send a check to the **Local Agency**.

Total Estimated Reimbursement to the Local Agency is total Estimated Cost from above

Provisions

Local Agency will include the UDOT's Work provided UDOT pays the actual costs incurred for the Work. Local Agency's contractor will perform the Work described in this Agreement in accordance with UDOT's plans and specifications. Local Agency will notify UDOT two weeks in advance prior to starting the Work so UDOT may inspect the Work. UDOT has the right to inspect the Work but may choose not to exercise this right. Regardless of any inspection by UDOT, Local Agency is still required to construct the Work in accordance with the plans and specifications. UDOT, through its inspection of the Work, will provide Local Agency with information addressing any problems or concerns UDOT may have with acceptance of said Work. Upon completion of the Work, the Local Agency will contact UDOT for a final review and inspection. UDOT reserves the right to withhold payment unless the Work is completed to UDOT standards and specifications. The Local Agency has the right to correct any deficiencies in a timely manner and resubmit the Work for inspection and approval.

I. **Liability:**
UDOT and the Local Agency are both governmental entities subject to the Governmental Immunity Act. Each party agrees to indemnify, defend and save harmless the other party from any and all damages, claims, suits, costs, attorney's fees and actions arising from or related to its actions or omissions or the acts or omissions of its officers, agents, or employees in connection with the performance and/or subject matter of this Agreement. The obligation to indemnify is limited to the dollar amounts set forth in the Governmental Immunity Act, provided said Act applies to the action or omission giving rise to the protections of this paragraph. This paragraph shall not be construed as a waiver of the protections of the Governmental Immunity Act by the parties. The indemnification in this paragraph shall survive the expiration or termination of this Agreement.

II. **Termination:**
This Agreement may be terminated as follows:

a. By mutual agreement of the parties, in writing

b. By either UDOT or the Local Agency for failure of the other party to fulfill their obligations as set forth in the provisions of this Agreement. Reasonable allowances will be made for circumstances beyond the control of the parties. Written notice of intent to terminate is required and shall specify the reasons for termination. If a party fails to cure the breach, the other party may terminate this Agreement.

c. By UDOT for the convenience of the State upon written notice to the Local Agency. However, UDOT will be responsible for the costs incurred for the Work before the termination of the Agreement.

III. **Maintenance:**
Division of jurisdiction and responsibilities of state highways shall be in accordance with Utah Code Section 72-3-109 and applicable rules.

IV. Payment and Reimbursement to Local Agency:
UDOT shall be responsible for all actual costs associated with the Work described in this Agreement up to the maximum total cost or lump sum. The Local Agency must submit the billing within 3 months of the Work completion date.

V. Change in Scope and Schedule:
If Work scope or schedule changes from the original intent of this Agreement, UDOT will notify the Local Agency prior to changes being made. If the Local Agency modifies its Project and the modification affects the Work, Local Agency will immediately notify UDOT. In the event there are changes in the scope of the Work, extra work, or changes in the planned Work covered by this Agreement, a modification to this Agreement must be approved in writing by the parties prior to the start of work on the changes or additions.

VI. Environmental Compliance
The Local Agency will assure compliance of the Project with all applicable state and federal environmental statutes, regulations, rules, and permitting requirements.

VII. Miscellaneous:
Each party agrees to undertake and perform all further acts that are reasonably necessary to carry out the intent and purposes of the Agreement at the request of the other party.

The failure of either party to insist upon strict compliance of any of the terms and conditions, or failure or delay by either party to exercise any rights or remedies provided in this Agreement, or

by law, will not release either party from any obligations arising under this Agreement.

This Agreement does not create any type of agency relationship, joint venture or partnership between the parties.

Each party represents that it has the authority to enter into this Agreement.

This Agreement may be executed in counterparts by the parties.

VIII. Content Review:
Language content was reviewed and approved by the Utah AG's office on February 2, 2015.

Lehi City				**Utah Department of Transportation**			
By		Date		By		Date	
Title/Signature of Official				Boyd Humpherys, Region 3 Deputy Director			
By		Date		By		Date	
Title/Signature of additional official if required				Rob Clayton, Region Director			
By		Date		By		Date	
Title/Signature of additional official if required				Comptrollers Office			

Agenda Item No: 10.5

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: David Kitchen
Submitting Department: HR
Item Type: Action Item
Agenda Section: Consent Agenda

Subject:
Approve Nice Healthcare Annual Renewal Agreement

Summary:
Nice Healthcare is a benefit for city employees enrolled in Lehi City's employee medical plan. The service agreement renewal is considered annually.

Attachments:

Agenda Item No: 4.6

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Discussion
Agenda Section: Consent Agenda

Subject:
Consideration of Ordinance #25-2026 amending the Lehi Municipal Code to include Title 6 Chapter 9 Life Safety Signage Ordinance Discussion- Fire Department

Summary:

Attachments:

Ord 25-2026.docx

LEHI CITY

ORDINANCE NO. 25-2026

AN ORDINANCE AMENDING LEHI CITY CODE TITLE 6 CHAPTER 9 (Life Saving Safety Systems Signage Ordinance)

WHEREAS, the City desires to add provisions of Lehi City Code specifically Title 6 Chapter 9 (Life Saving Safety Systems Signage Ordinance); and,

WHEREAS, the City has identified that current fire and life safety codes do not provide consistent minimum requirements or product specifics for life safety system signage, resulting in signs being installed with different materials, colors, wording, and sizes; and,

WHEREAS,, inconsistent signage can delay emergency response because emergency responders benefit from quickly identifying and locating life safety systems and components; and,

WHEREAS, on June 9, 2026, the City Council held a duly noticed public meeting to ascertain the facts regarding this matter, which facts and comments are found in the meeting record; and,

WHEREAS, the City desires to establish an enforceable minimum standard for life safety system identification signage to improve consistency across the City; and,

WHEREAS, after considering the facts and comments presented to the City Council, the Council finds: (i) Title ___ Chapter 1 should be added; and (ii) such action furthers the health, safety and welfare of the citizens of Lehi.

NOW, THEREFORE, be it ordained by the City Council of Lehi City:

PART I:

A. Title 6 Chapter 9 (Life Saving Safety Systems Signage Ordinance) of the Lehi City Code is hereby added.

PART II:

A. If a provision of this Ordinance No. 25-2026 conflicts with a provision of a previously adopted ordinance concerning the same subject matter, the provision in this Ordinance shall prevail.

B. This ordinance and its various sections, clauses, and paragraphs are hereby declared to be severable. If any part, sentence, clause, or phrase is adjudicated to be unconstitutional or invalid, the remainder shall not be affected thereby.

C. The City Council hereby directs that the official copy of the Lehi City Code be updated to reflect the provisions enacted by this Ordinance.

D. This Ordinance shall take effect immediately after being posted or published as required by law.

Approved and Adopted by the City Council of Lehi City, Utah this 9th day of June, 2026.

LEHI CITY ATTEST

_____	_____
Mayor Paul Binns	Teisha Wilson, City Recorder

Definitions

For purposes of this Chapter, the following terms shall have the meanings set forth below.

A. **Approved Sign** means a sign that complies with the specifications of this Chapter and is approved by the Fire Code Official.

B. **Building Owner** means the legal owner of the building or the owner's authorized agent responsible for the building.

C. **Contractor** means any person or entity performing construction, installation, or renovation work on a building subject to this Chapter.

D. **Fire Alarm Control Panel (FACP)** means the fire alarm control panel or other required annunciation/controls serving the building's fire alarm and signaling system.

E. **Fire Code Official** means the fire code official having authority to enforce the fire code and this Chapter, including authorized representatives.

F. **Fire Department Connection (FDC)** means the fire department connection serving automatic sprinklers, standpipes, or fire pump connections.

G. **Fire Prevention Division** means the City division responsible for fire prevention services, including delivery of signs and verification of correct installation as described in this Chapter.

H. **Fire Sprinkler Riser** means the sprinkler system riser and associated riser room or riser location serving an automatic sprinkler system.

I. **Impact Font** means the typeface commonly known as "Impact," or a substantially similar typeface approved by the Fire Code Official that provides equivalent legibility and character width.

J. **Life Safety System** means a fire protection or life safety system or component requiring identification to facilitate emergency response, including (as applicable) fire sprinkler risers/riser rooms, fire department connections, and fire alarm control panels/annunciation.

K. **Reflective Material** means sign sheeting or coating designed to reflect light to improve visibility under low-light conditions, as approved by the Fire Code Official.

L. **Substantial Renovation** means a renovation, alteration, or addition for which permits are required and that, as determined by the Fire Code Official, affects life safety systems or their identification needs.

Applicability; Scope; Transition

A. **Applicability.** This Chapter applies to buildings equipped with life safety systems and components requiring identification signage.

B. **New Construction and Substantial Renovations.** Beginning on the effective date, this Chapter shall apply to: (1) new construction; and (2) substantial renovations.

C. **Existing Buildings (Retrofit).** Existing buildings shall comply when (1) a permit is issued for work affecting a life safety system or its identification, or (2) when otherwise required by the Fire Code Official based on site-specific conditions affecting emergency response.

General Requirement for Life Safety System Identification Signage

A. All life safety systems and components shall have signage identifying the type and location of each system.

B. The installation location for required signage shall be determined by the Fire Code Official or authorized representative.

Minimum Sign Specifications

A. Unless otherwise approved in writing by the Fire Code Official, required signs shall meet the following minimum specifications:.
   1. Metal construction.
   2. Reflective.
   3. Red background.
   4. White lettering.
   5. Impact font.
   6. For fire sprinkler riser room identification, a minimum four (4) inch letter height (letter rise).

B. The Fire Code Official may approve equivalent materials, colors, or formats that provide equal or greater visibility and durability, provided the sign remains consistent with the intent of this Chapter.

System-Specific Requirements; Referenced Standards

A. **Fire Sprinkler Riser Rooms-Marking of Access Doors.** Access doors for automatic sprinkler system riser rooms and fire pump rooms shall be labeled with an approved sign, consistent with the referenced standard identified by the City.

B. **Fire Department Connections-Location and Signage.**
   1. Fire department connections shall be located in a visible location as described in the referenced standard identified by the City.

   2. A metal sign with raised letters shall be mounted on all fire department connections serving automatic sprinklers, standpipes, or fire pump connections, consistent with City code.

   3. Where applicable, signs shall read automatic sprinklers standpipes test connection or a combination thereof, and where the fire department connection does not serve the entire building, the sign shall indicate the portions of the building served.

C. **Fire Alarm Control Panel/Annunciation-Accessibility and Location.** Required annunciation means shall be readily accessible to responding personnel and located as required by the authority having jurisdiction to facilitate an efficient response, consistent with City code.

~~Section 6-1-9-9. Procurement; Bond Procedures; Alternative Vendor Signs~~

~~A. **Bond Item.** For buildings subject to this Chapter, required life safety system identification signs shall be treated as a bond item, intended to be non-refundable, similar to street signs, as established by City policy and the City's fee/bond schedule.~~

~~B. **City Procurement.** Lehi Public Works shall procure the required signs to provide reduced market cost, improved quality, and sign consistency.~~

~~C. **Delivery.** The Fire Prevention Division shall deliver the signs.~~

~~D. **Alternative Vendor Signs.** The Building Owner or Contractor may request approval to purchase signs from an alternative vendor.~~

~~1. Alternative vendor signs shall not be approved unless they meet all requirements of this Chapter and any additional requirements imposed by the Fire Code Official for consistency and legibility.~~

~~2. If the Building Owner or Contractor provides approved alternative signage, the bond money originally used to purchase signage shall be released at the time of bond payout, subject to verification and approval under this code~~

Inspection and Approval

A. **Approval Condition.** Where signage is required as a condition of final inspection, certificate of occupancy, or other approval, the Fire Code Official may require verification of installation prior to granting such approval.

B. **Correction of Deficiencies.** If signs are missing, improperly installed, or do not meet the requirements of this Chapter, the Fire Code Official may require correction within a reasonable time specified in a written notice.

Penalty

A. **Penalties.** Violations of this Chapter are subject to the penalties contained in Lehi Municipal Code 6-1-9.

Agenda Item No: 5.1

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Resolution
Agenda Section: Regular Agenda

Subject:
Electric Cost of Service and Rate Design Study, and Fee Schedule Amendment
a. Public Hearing
b. Consideration of Resolution #2026-40 adopting the Electric Cost of Service and Rate Design Study and amending the Lehi City Consolidated Fee Schedule for Power Rates.

Summary:

Attachments:

Res 2026-40.docx

Lehi Final Report.pdf

LEHI CITY

RESOLUTION NO. 2026-40

A RESOLUTION ADOPTING THE ELECTRIC COST OF SERVICE AND RATE DESIGN STUDY AND AMENDING THE LEHI CITY CONSOLIDATED FEE SCHEDULE FOR POWER RATES.

WHEREAS, Ordinances enacted by the Lehi City Council provide for the establishment and revision of the City Fee Schedule by Resolution; and

WHEREAS, it is necessary, from time to time, to update said fee schedule; and

WHEREAS, an Electric Cost of Service and Rate Design Study was conducted by Dave Berg Consulting dated May 27, 2026; and

THEREFORE, BE IT RESOLVED by the City Council of Lehi City that the recommendations in the report be adopted and that the fee schedule be amended accordingly as outlined in the attached report.

Approved and Adopted by the City Council of Lehi City this 9th day of June, 2026

_____
Paul Binns, Mayor

Attest:

_____
Teisha Wilson, City Recorder

LEHI CITY

ELECTRIC COST OF SERVICE AND RATE DESIGN STUDY

Final Report

May 27, 2026

DBC
DAVE BERG CONSULTING, LLC

REPORT OUTLINE

Cover Letter

Section 1 - Introduction

Section 2 – Projected Operating Results – Existing Rates

Section 3 – Cost of Service

Section 4 – Proposed Rates

May 27, 2026

Lehi City
131 North 100 East
Lehi, Utah 84043

Subject: Electric Rate Study

Council Members:

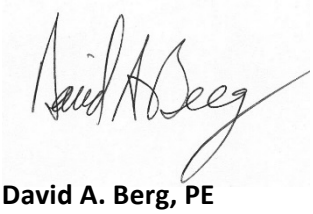
Dave Berg Consulting, LLC has undertaken a study of the retail rates Lehi City (Lehi) charges its customers for electric service. This report summarizes the analyses undertaken and the resulting recommendations for changes to the existing rates.

The recommended rate adjustments have been made based on overall revenue and cash reserve needs of the utility and the results of a cost-of-service analysis. We recommend that a series of annual rate increases averaging 5.0% per year be made beginning July 1, 2026. These increases are necessitated by increasing costs, including wholesale power costs and capital investments in the system, through the Study Period that negatively impact Lehi's financial results and level of cash reserves. Additional specific rate design issues have also been addressed in the rate recommendations.

Thank you for the opportunity to be of service to Lehi through the conduct of this study. We wish to express our appreciation for the valuable assistance we received from Lehi staff relative to the execution of this study.

Sincerely,

Dave Berg Consulting, LLC



David A. Berg, PE
Principal

Section 1

Introduction

Lehi City, Utah owns a municipal utility providing service to approximately 33,000 retail electric customers. The electric utility is operated by Lehi City Power Department (Lehi) and is under the direction of the Lehi City Council. This report has been prepared by Dave Berg Consulting, LLC to examine the rates and charges for electric service in Lehi City. The study includes an examination of the allocated cost of service based on actual FY 2025 utility operations (Test Year). It also includes projected operating results for FY 2026-2030 (Study Period). As a result of the analyses undertaken and reported on herein, electric rate recommendations have been developed for implementation by Lehi.

Section 2
Projected Operating Results
Existing Rates

The rates charged for electric service by Lehi, combined with other operating and non-operating revenues, must be sufficient to meet the cost of providing services to Lehi's retail customers. This is necessary in order to ensure the long-term financial health of Lehi. The cost of providing electric service consists of normal operating expenses such as production and purchased power, distribution functions, customer and administrative functions, system depreciation expenses, capital improvements, payments on outstanding debt and contributions to Lehi City and other non-operating expenses.

An analysis of the operating results for Lehi during the FY 2026-2030 Study Period has been performed assuming the current retail rates and charges remain in effect for the electric utility through the Study Period. This analysis has been done to determine the overall need, if any, for additional revenue through rates to meet projected revenue requirements. The analyses and assumptions utilized in these projections are explained below.

Estimated Revenues – Existing Rates

Retail Sales

Lehi sells retail power and energy to residential, commercial and industrial customers. Lehi has recently been experiencing steady growth in total retail sales to its electric customers; total sales growth for the Study Period is estimated to average approximately 3.7% per year.

Exhibit 2-A is a summarized listing of Lehi's historical and projected electric operating results at existing rates. The historical and projected revenues from retail sales of power

and energy to different groups of customers are included at the beginning of the exhibit under Operating Revenues.

Other Operating Revenues

Lehi also receives revenue from other normal operating procedures. These revenues are shown in Exhibit 2-A below the charges for services. These include late payment fees, temporary power charges, hook-up and servicing fees and miscellaneous revenues.

Utility Revenues combined with Other Operating Revenues results in Lehi's Total Operating Revenues.

Revenue Requirements

Generation and Purchased Power

Lehi currently meets its wholesale power requirements through a combination of purchased resources. Lehi has an allocation of Colorado River Storage Project hydro resources through the Western Area Power Administration. Lehi also has internally owned generation and through its UAMPS membership, it receives output from a number of different coal, gas, wind, solar, and hydro units. Lehi also has access, through UAMPS, to the wholesale market for both purchases and sales.

Lehi's actual retail sales and wholesale requirements for the FY 2025 Test Year are shown in Table 2-1.

Table 2-1
Retail Sales
And Wholesale Requirements

Item	2025
Wholesale Energy and Generation	533,604,015 kWh
Metered Retail Sales	512,853,878 kWh
Wholesale Peak	147,660 kW

Other Operating Expenses

Lehi incurs other operating expenses associated with local electric system operations. Distribution operating and maintenance expenses are related to the substations, overhead and underground lines and customer facilities located in Lehi. Lehi also has customer account expenses related to serving retail electric customers. Administrative and general expenses are required for utility management, employee benefits, training and other administrative costs and for administrative fees from Lehi City for reimbursement of City provided services. Non-wholesale power related expenses are based on FY 2025 values, the FY 2026 budget and are generally estimated to increase by 3.5% per year after FY 2026.

Depreciation/Amortization

Lehi has annual depreciation costs based on its system investments. Depreciation during the Study Period is based on budgeted Lehi amounts and future capital improvements. Depreciation is a funded non-cash expense that generates monies available for annual capital improvements and reserves.

Non-operating Revenue (Expenses)

Lehi's non-operating revenue is primarily associated with investment income. Non-operating expenses are related to interest expense on outstanding debt. Lehi also receives both cash and non-cash capital contributions from developers.

City Administrative Charge

Lehi makes an annual operational transfer to the City's as an administrative charge. The FY 2026 O&M expense budget includes an annual charge of $700,000 per year.

Capital Improvements

Lehi makes annual normal capital investments in its electric system. Annual electric capital improvements for the Study Period, as budgeted by Lehi, are shown in Table 2-2 below. The capital expenditures include both revenue funded projects and impact fee funded capital projects.

Table 2-2
Capital Improvements
Fiscal Years

Capital Item	2026	2027	2028	2029	2030
Total Capital	$4,040,000	$9,438,731	$2,830,000	$6,869,722	$9,830,000

Debt Service

Lehi currently has annual debt payments associated with outstanding revenue bonds.

Projected Operating Results – Existing Rates

Based on the assumptions outlined above, the resulting projected operating results assuming continued application of the existing retail rates are summarized in Table 2-3 for the electric utility. A summary presentation of the operating results is shown in Exhibit 2-A.

Table 2-3
Projected Operating Results
Existing Rates

Year	2026	2027	2028	2029	2030
Operating Revenues	$53,693,755	$52,657,280	$56,370,421	$60,364,431	$64,664,418
Less Operating Expenses	(57,840,776)	(61,533,833)	(65,672,088)	(69,876,030)	(74,523,005)
Plus Non -Operating Revenues (Expenses)	(726,038)	(662,788)	(596,288)	(526,288)	(453,038)
Plus Impact Fees	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000
Plus Capital Contributions	3,560,000	3,560,000	3,560,000	3,560,000	3,560,000
Change in Net Position	$1,686,942	$(2,979,340)	$(3,337,954)	$(3,477,886)	$(3,751,625)
Net Position as Percent of Revenues	3.1%	-5.7%	-5.9%	-5.8%	-5.8%

Cash Reserves

A summary of the impact of the projected operating results on Lehi's cash reserves for the Study Period is shown at the end of Exhibit 2-A and in Table 2-4 below. The cash reserve impact below includes an assumption of utilizing $10 million in currently available impact fee funds to offset capital improvements in FY 2027.

As shown below, under existing retail rates and estimated revenue requirements over the Study Period, the cash reserves for the electric utility are projected to decrease from approximately $27.9 million at the end of FY 2025 to approximately negative $1.5 million by the end of FY 2030. This is a decrease from 53% of operating expenses to -2% of operating expenses. Additionally, Lehi has a policy goal of maintaining reserves at or above 180 days of operating expenses. Reserves are projected to decrease from 195 days at the end of FY 2025 to minus 7 days of operating expenses at the end of FY 2030.

Table 2-4
Projected Cash Reserves
Existing Rates

Year	2026	2027	2028	2029	2030
Beginning Balance	$27,925,394	$26,416,668	$24,912,595	$19,903,264	$10,743,612
Plus Change in Net Position	1,686,942	(2,979,340)	(3,337,954)	(3,477,886)	(3,751,625)
Less Debt Principal	(1,265,000)	(1,330,000)	(1,400,000)	(1,465,000)	(1,540,000)
Less Capital Contributions	(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)
Plus Available Impact Fees	-	10,000,000	-	-	-
Plus Depreciation	5,669,332	5,803,999	6,118,623	6,212,956	6,441,947
Less Capital Improvements	(4,040,000)	(9,438,731)	(2,830,000)	(6,869,722)	(9,830,000)
Ending Balance	$26,416,668	$24,912,595	$19,903,264	$10,743,612	$(1,496,066)
Reserves as % of Oper Exp	46%	40%	30%	15%	-2%
Days of Oper Exp	167	148	111	56	-7

Lehi City
Electric Operating Results at Existing Rates

	Historical Fiscal Year					Projected Fiscal Year				
	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
OPERATING REVENUES										
Charges for Services	$ 38,896,480	$ 39,693,039	$ 46,887,368	$ 52,971,508	$ 55,088,361	$ 53,193,755	$ 52,157,280	$ 55,870,421	$ 59,864,431	$ 64,164,418
Hook-Up and Servicing Fees	563,713	703,747	463,418	334,052	408,865	275,000	$ 275,000	$ 275,000	$ 275,000	$ 275,000
Miscellaneous	362,923	393,094	375,063	541,523	1,699,962	225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000
Total Operating Revenues	$ 39,823,116	$ 40,789,880	$ 47,725,849	$ 53,847,083	$ 57,197,188	$ 53,693,755	$ 52,657,280	$ 56,370,421	$ 60,364,431	$ 64,664,418
OPERATING EXPENSES										
Personnel	$ 3,458,119	$ 3,360,431	$ 4,722,845	$ 5,353,474	$ 5,681,856	$ 6,824,438	$ 7,063,293	$ 7,310,509	$ 7,566,376	$ 7,831,200
General Administration	593,874	614,585	698,973	885,788	798,611	724,800	750,168	776,424	803,599	831,725
Operating and Maintenance	30,659,160	33,003,613	55,778,862	39,885,971	39,477,499	43,783,206	47,048,008	50,567,775	54,362,884	58,455,362
Interfund Charges	838,000	900,312	883,608	836,268	887,412	839,000	868,365	898,758	930,214	962,772
Depreciation	4,245,484	4,449,450	4,678,614	4,807,762	5,469,332	5,669,332	5,803,999	6,118,623	6,212,956	6,441,947
Total Operating Expenses	$ 39,794,637	$ 42,328,391	$ 66,762,902	$ 51,769,263	$ 52,314,710	$ 57,840,776	$ 61,533,833	$ 65,672,088	$ 69,876,030	$ 74,523,005
OPERATING INCOME	$ 28,479	$ (1,538,511)	$ (19,037,053)	$ 2,077,820	$ 4,882,478	$ (4,147,021)	$ (8,876,553)	$ (9,301,667)	$ (9,511,599)	$ (9,858,588)
NON-OPERATING REVENUE (EXPENSE)										
Interest Income	$ 169,878	$ 42,909	$ 876,626	$ 1,677,754	$ 1,317,473	$ 800,000	$ 800,000	$ 800,000	$ 800,000	$ 800,000
Gain on Sale of Assets	5,540	29,366	44,650	-	-	-	-	-	-	-
Interest expense	(605,395)	(579,295)	(551,926)	(1,143,366)	(1,417,762)	(1,526,038)	(1,462,788)	(1,396,288)	(1,326,288)	(1,253,038)
Total Non-Operating Revenues (Expenses)	$ (429,977)	$ (507,020)	$ 369,350	$ 534,388	$ (100,289)	$ (726,038)	$ (662,788)	$ (596,288)	$ (526,288)	$ (453,038)
Net Income before Contributions and Transfers	$ (401,498)	$ (2,045,531)	$ (18,667,703)	$ 2,612,208	$ 4,782,189	$ (4,873,058)	$ (9,539,340)	$ (9,897,954)	$ (10,037,886)	$ (10,311,625)
IMPACT FEES	$ 5,293,659	$ 5,528,192	$ 2,748,357	$ 2,447,179	$ 3,249,028	$ 3,000,000	$ 3,000,000	$ 3,000,000	$ 3,000,000	$ 3,000,000
CAPITAL CONTRIBUTIONS	$ 6,104,708	$ 5,882,656	$ 3,358,398	$ 4,924,608	$ 6,575,907	$ 3,560,000	$ 3,560,000	$ 3,560,000	$ 3,560,000	$ 3,560,000
CHANGE IN NET POSITION	$ 10,996,869	$ 9,365,317	$ (12,560,948)	$ 9,983,995	$ 14,607,124	$ 1,686,942	$ (2,979,340)	$ (3,337,954)	$ (3,477,886)	$ (3,751,625)
As Percent of Operating Revenues	27.6%	23.0%	-26.3%	18.5%	25.5%	3.1%	-5.7%	-5.9%	-5.8%	-5.8%
CASH RESERVES										
Beginning of Year						$ 27,925,394	$ 26,416,668	$ 24,912,595	$ 19,903,264	$ 10,743,612
Plus Change in Net Position						1,686,942	(2,979,340)	(3,337,954)	(3,477,886)	(3,751,625)
Less Principal Payment						(1,265,000)	(1,330,000)	(1,400,000)	(1,465,000)	(1,540,000)
Less Capital Contributions						(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)
Available Impact Fee Balance						-	10,000,000	-	-	-
Plus Depreciation						5,669,332	5,803,999	6,118,623	6,212,956	6,441,947
Less Capital Improvements						(4,040,000)	(9,438,731)	(2,830,000)	(6,869,722)	(9,830,000)
End of Year					$ 27,925,394	$ 26,416,668	$ 24,912,595	$ 19,903,264	$ 10,743,612	$ (1,496,066)
As a percent of Operating Expenses					53%	46%	40%	30%	15%	-2%
Days of Operating Expenses					195	167	148	111	56	-7

Section 3

Cost-of-Service

A cost-of-service analysis was performed to determine the allocated cost to serve each of Lehi's customer classes within the electric utility. Customer classes exist, in part, because the cost to serve different kinds of customers varies. The cost-of-service analysis has been performed on a FY 2025 'Test Year' based on actual 2025 financials, operations and sales. The results of the cost-of-service study give an indication of the degree of revenue recovery warranted for each class of customers. A comparison of the allocated cost to serve a class of customers and the actual revenues received from that class is taken into consideration during rate design.

Functionalization of Costs

Lehi's Test Year electric revenue requirements have been divided into four functional categories. These categories are described below.

Power Supply – the power supply function is related to the cost of Lehi owned generating units and purchases of wholesale power through UAMPS, WAPA and the wholesale market.

Transmission and Distribution – T&D expenses are related to the Lehi owned system for delivering power and energy to Lehi customers. They include local transmission, substation and distribution system costs.

Customer – the customer function includes fixed costs associated with the service facilities utilized to deliver electric power and energy directly to customers. They also include items such as meter reading, billing, collections and dealing with customers by customer service representatives.

Revenue – revenue related items include other operating and non-operating income and utility margin.

Table 3-1 below summarizes the functional electric costs for the 2025 Test Year. The detailed cost functions are shown in Exhibit 3-A.

Table 3-1
Functional Electric Costs
2025 Test Year

Component	Revenue Requirement
Power Supply	$38,913,585
T&D	10,689,479
Customer	3,741,909
Revenue	1,368,826
Total	$54,713,798

Classification of Costs

Within each function, the revenue requirements have been divided into distinct cost classifications. These cost classifications are described below.

Demand Related – demand related costs are fixed costs that do not vary with hourly consumption. Demand related costs are required to meet the overall demand of the system as expressed in kW.

Energy Related – energy related costs vary based on hourly consumption in kWh

Customer Related – costs related to serving, metering and billing of individual customers.

Revenue Related – revenue related costs vary by the amount of revenue received by the utility.

Exhibits 3-B through 3-D show the detailed classification of revenue requirements within the functions.

Allocation of Costs

Based on an analysis of customer class service characteristics, the classified costs summarized above were allocated to the major Lehi customer classes. Allocation of costs was performed on a fully-distributed, embedded cost allocation basis. Specific allocation factors were utilized in each of the cost classification categories as described below. Exhibit 3-E contains a summary of the development of the various allocation factors.

Demand Allocations

Customer class demands on a system can be reflected in various ways. Two primary demand allocation types were utilized in this analysis. A common industry allocator known as Coincident Peak Demand (CP) allocator is utilized to allocate demand related costs based on each class' contribution to the system peak demand each month. A 12 CP demand allocator was utilized for power supply related demand costs. A Non-coincident Peak Demand (NCP) reflects a class maximum demand regardless of when it occurs. A 1 NCP method, an estimate of each class' maximum annual demand on the system, was utilized for allocating local system demand related costs.

Energy Allocations

Each class' share of energy requirements was used to allocate energy related costs. The predominant energy related costs are the energy portions of the purchased power expenses. These costs were allocated based on each classes'

estimated share of energy purchases, this is referred to as the Retail Energy (RE) allocator.

Customer Allocations

Two separate customer allocators were utilized. The customer facilities allocator was used to allocate costs associated with the physical service and metering facilities required to serve individual customers. The customer service allocator is for allocation of costs associated with customer service – meter reading, billing, collections and customer inquiries. For both the customer meter and customer service allocators, a weighted customer allocation factor is developed. Weighting factors are developed to represent the difference in service configurations between customer classifications. For instance, a larger customer facility is required for a single large power customer than for a single residential customer, or a single large power customer requires more customer service than a single residential customer.

Revenue Allocations

Revenue related costs were allocated based on each class' share of total demand, energy, customer facility, customer service and direct costs.

Cost of Service Results

Based on the classifications and allocations described above, the estimated cost to serve each major class of customers for the 2025 Test Year was determined. Exhibit 3-F presents this analysis in detail. Table 3-2 below summarizes the total allocated electric costs for each class compared to the total electric revenues received from the class during 2025.

Table 3-2
Electric Cost of Service Results
Comparison of Cost and Revenues
2025 Test Year

Customer Classification	Allocated Cost to Serve	Revenues
Residential/City	$32,887,905	$30,918,751
GS No Demand	$491,744	$478,480
GS Demand	$20,754,992	$22,732,628
Lg Commercial Solar	$579,156	$583,939
Total	$54,713,798	$54,713,798

The revenue requirements and revenues as allocated to each class and summarized above are shown on a total dollars basis. Table 3-3 below makes the comparison based on percentages of total cost to serve and total revenues. The percentage increase/(decrease) in each class' revenue shown below is the adjustment necessary to produce revenues from each class in accordance with the allocated cost to serve. The percentage adjustments do not represent the recommended change in each class' rates. Table 3-4 makes the comparisons between allocated cost to serve and revenue on an average $/kWh basis. The cost-of-service results are one item for consideration in rate design. It is important to note also that the adjustments shown in the table below would not change the total revenue received by the utility and are not indicative of overall revenue needs of the utility going forward. Recommendations regarding rate design are included in Section 4 of this report.

Table 3-3
Electric Cost of Service Results
Comparison of % Cost and Revenues
2025 Test Year

Customer Classification	Allocated Cost to Serve	Revenues	Increase/ (Decrease)
Residential/City	60.1%	56.5%	6.4%
GS No Demand	0.9%	0.9%	2.8%
GS Demand	37.9%	41.5%	-8.7%
Lg Commercial Solar	1.1%	1.1%	-0.8%
Total	100.0%	100.0%	0.0%

Table 3-4
Electric Cost of Service Results
Comparison of Cost and Revenues per kWh
2025 Test Year

Customer Classification	Allocated Cost to Serve ($/kWh)	Revenues ($/kWh)	Increase/ (Decrease) ($/kWh)
Residential/City	0.114	0.107	0.007
GS No Demand	0.128	0.124	0.003
GS Demand	0.097	0.107	-0.009
Lg Commercial Solar	0.093	0.094	-0.001
Total	0.107	0.107	0.000

As indicated above, Lehi's existing class revenues do not exactly match the allocated cost to serve each class. Cost based rates are one of several goals in establishing rates. The relationship between allocated costs and revenues for each class should be considered, in addition to other rate related goals, in developing recommended rates.

Lehi City
Functionalization of 2025 Test Year Revenue Requirements

REVENUE REQUIREMENT		Test Year	Power Supply	T&D	Customer	Revenue	Classification Basis
OPERATING EXPENSES	Item						
53-40-10-000	Salaries & Wages	3,426,621	274,130	1,816,109	1,336,382	-	labor
53-40-11-000	Overtime	179,357	14,349	95,059	69,949	-	labor
53-40-13-000	Employee Benefits	2,008,611	160,689	1,064,564	783,358	-	labor
53-40-14-000	Uniforms	28,532	2,283	15,122	11,127	-	labor
53-40-21-000	Books, Subscrip,Memberships	604	48	320	236	-	labor
53-40-23-000	Travel & Training	16,163	1,293	8,566	6,304	-	labor
53-40-24-000	Office Supplies	19,754	1,580	10,470	7,704	-	labor
53-40-25-000	Fleet Fund Charges	495,924	39,674	262,840	193,410	-	labor
	Fuel	57,374	57,374	-	-	-	100% Power Supply
53-40-26-000	Buildings & Grounds O&M	238,407	47,681	190,726	-	-	plant in service
53-40-27-000	Utilities	4,388	570	2,768	1,051	-	operating exp w/o pp
53-40-28-000	Supplies & Maintenance	152	20	96	36	-	operating exp w/o pp
53-40-29-000	Risk Mgmt Fund Charges	300,000	38,954	189,211	71,834	-	operating exp w/o pp
53-40-30-000	Electricity	167,781	21,786	105,820	40,175	-	operating exp w/o pp
53-40-31-000	Professional & Technical	187,115	24,296	118,014	44,804	-	operating exp w/o pp
53-40-32-000	IT Fund Charges	91,488	7,319	48,489	35,680	-	labor
53-40-33-000	Computer Maintenance	-	-	-	-	-	labor
53-40-36-000	Bond Fees/Admin Fees	12,636	2,527	10,109	-	-	plant in service
53-40-38-000	Contract Services	139,830	-	139,830	-	-	100% T&D
53-40-39-000	Internal Generation Maintenance	240,712	240,712	-	-	-	100% Power Supply
53-40-40-000	Safety	17,128	-	17,128	-	-	100% T&D
53-40-41-000	Insurance Expense	-	-	-	-	-	plant in service
53-40-42-000	Delinquent Collection Expense	-	-	-	-	-	NA
53-40-43-000	Billing Expense	524,195	-	-	524,195	-	100% customer
53-40-44-000	Bad Debt Expense	74,666	-	-	74,666	-	100% customer
53-40-45-000	System Maintenance	1,272,410	-	1,272,410	-	-	100% T&D
53-40-45-100	Miscellaneous	29,358	-	29,358	-	-	100% T&D
53-40-46-000	Resale Power Purchase	36,600,881	36,600,881	-	-	-	100% Power Supply
53-40-47-000	Line Maintenance	38,472	-	38,472	-	-	100% T&D
53-40-48-000	Substation Maintenance	30,497	-	30,497	-	-	100% T&D
53-40-49-000	Power Locating	14,721	-	14,721	-	-	100% T&D
53-40-71-000	General Fund Allocation	540,996	-	-	540,996	-	100% customer
53-40-85-000	Depreciation	5,225,507	1,045,101	4,180,406	-	-	plant in service
53-40-90-000	Amortization	243,825	48,765	195,060	-	-	plant in service
	Total Operating Expenses	52,228,105	38,630,032	9,856,164	3,741,909	-	
Non Operating Revenues (Expenses)							
53-36-10	Interest Income	1,317,473	-	-	-	1,317,473	100% revenue
73-37-10	Interest Income		-	-	-	-	100% revenue
53-36-20	Gain on Sale of Assets	-	-	-	-	-	100% revenue
53-40-60	Interest expense	(1,417,762)	(283,552)	(1,134,210)	-	-	plant in service
	Total Non Operating Revenues	(100,289)	(283,552)	(1,134,210)	-	1,317,473	
Other Operating Revenues							
53-30-25	Hook Up Fees	408,865	-	-	-	408,865	100% revenue
53-36-00	Miscellaneous Revenue	253,823	-	-	-	253,823	100% revenue
53-36-03	Temporary Power Charges	71,668	-	-	-	71,668	100% revenue
53-36-05	Revenue from Damages	198,791	-	198,791	-	-	100% T&D
53-36-15	Salvage Revenue	34,037	-	34,037	-	-	100% T&D
53-36-50	Late Payment Revenues	167,671	-	-	-	167,671	100% revenue
53-36-25	Contribution & Capital Funding	905,905	-	-	-	905,905	100% revenue
53-36-60	Pole Attachment Revenue	68,067	-	68,067	-	-	100% T&D
53-37-60	Subdivision Development Reimbursement	6,575,907	-	-	-	6,575,907	100% revenue
	Total Other Operating Revenues	8,684,734	-	300,895	-	8,383,839	
73-37-50	Impact Fees	3,249,028	-	-	-	3,249,028	100% revenue
	Margin	14,319,166	-	-	-	14,319,166	100% revenue
	Total Revenue Requirement	54,713,798	38,913,585	10,689,479	3,741,909	1,368,826	

Lehi City
2025 Test Year Power Supply Classification

REVENUE REQUIREMENT		Test Year	Demand	Energy	Classification Basis
OPERATING EXPENSES	Item				
53-40-10-000	Salaries & Wages	274,130	274,130	-	100% demand
53-40-11-000	Overtime	14,349	14,349	-	100% demand
53-40-13-000	Employee Benefits	160,689	160,689	-	100% demand
53-40-14-000	Uniforms	2,283	2,283	-	100% demand
53-40-21-000	Books, Subscrip,Memberships	48	48	-	100% demand
53-40-23-000	Travel & Training	1,293	1,293	-	100% demand
53-40-24-000	Office Supplies	1,580	1,580	-	100% demand
53-40-25-000	Fleet Fund Charges	39,674	39,674	-	100% demand
	Fuel	57,374	-	57,374	100% energy
53-40-26-000	Buildings & Grounds O&M	47,681	47,681	-	100% demand
53-40-27-000	Utilities	570	570	-	100% demand
53-40-28-000	Supplies & Maintenance	20	20	-	100% demand
53-40-29-000	Risk Mgmt Fund Charges	38,954	38,954	-	100% demand
53-40-30-000	Electricity	21,786	21,786	-	100% demand
53-40-31-000	Professional & Technical	24,296	24,296	-	100% demand
53-40-32-000	IT Fund Charges	7,319	7,319	-	100% demand
53-40-33-000	Computer Maintenance	-	-	-	NA
53-40-36-000	Bond Fees/Admin Fees	2,527	2,527	-	100% demand
53-40-38-000	Contract Services	-	-	-	NA
53-40-39-000	Internal Generation Maintenance	240,712	240,712	-	100% demand
53-40-40-000	Safety	-	-	-	NA
53-40-41-000	Insurance Expense	-	-	-	100% demand
53-40-42-000	Delinquent Collection Expense	-	-	-	NA
53-40-43-000	Billing Expense	-	-	-	NA
53-40-44-000	Bad Debt Expense	-	-	-	NA
53-40-45-000	System Maintenance	-	-	-	NA
53-40-45-100	Miscellaneous	-	-	-	NA
53-40-46-000	Resale Power Purchase	36,600,881	5,899,321	30,701,560	per power supply
53-40-47-000	Line Maintenance	-	-	-	NA
53-40-48-000	Substation Maintenance	-	-	-	NA
53-40-49-000	Power Locating	-	-	-	NA
53-40-71-000	General Fund Allocation	-	-	-	NA
53-40-85-000	Depreciation	1,045,101	1,045,101	-	100% demand
53-40-90-000	Amortization	48,765	48,765	-	100% demand
	Total Operating Expenses	38,630,032	7,871,098	30,758,934	NA
Non Operating Revenues (Expenses)					
53-36-10	Interest Income	-	-	-	NA
73-37-10	Interest Income	-	-	-	NA
53-36-20	Gain on Sale of Assets	-	-	-	NA
53-40-60	Interest expense	(283,552)	(283,552)	-	100% demand
	Total Non Operating Revenues	(283,552)	(283,552)	-	NA
Other Operating Revenues					
53-30-25	Hook Up Fees	-	-	-	NA
53-36-00	Miscellaneous Revenue	-	-	-	NA
53-36-03	Temporary Power Charges	-	-	-	NA
53-36-05	Revenue from Damages	-	-	-	NA
53-36-15	Salvage Revenue	-	-	-	NA
53-36-50	Late Payment Revenues	-	-	-	NA
53-36-25	Contribution & Capital Funding	-	-	-	NA
53-36-60	Pole Attachment Revenue	-	-	-	NA
53-37-60	Subdivision Development Reimbursement	-	-	-	NA
	Total Other Operating Revenues	-	-	-	
73-37-50	Impact Fees	-	-	-	NA
	Margin	-	-	-	NA
	Total Revenue Requirement	38,913,585	8,154,651	30,758,934	NA

Lehi City
2025 Test Year Distribution Classification

REVENUE REQUIREMENT		Test Year	Distribution Demand - all	Customer Facilities - all	Classification Basis
OPERATING EXPENSES	Item				
53-40-10-000	Salaries & Wages	1,816,109	1,271,276	544,833	Labor
53-40-11-000	Overtime	95,059	66,541	28,518	Labor
53-40-13-000	Employee Benefits	1,064,564	745,195	319,369	Labor
53-40-14-000	Uniforms	15,122	10,585	4,537	Labor
53-40-21-000	Books, Subscrip,Memberships	320	224	96	Labor
53-40-23-000	Travel & Training	8,566	5,996	2,570	Labor
53-40-24-000	Office Supplies	10,470	7,329	3,141	Labor
53-40-25-000	Fleet Fund Charges	262,840	131,420	131,420	Dem/Cust split all
	Fuel	-	-	-	NA
53-40-26-000	Buildings & Grounds O&M	190,726	95,363	95,363	Dem/Cust split all
53-40-27-000	Utilities	2,768	1,937	830	Labor
53-40-28-000	Supplies & Maintenance	96	64	32	Plant
53-40-29-000	Risk Mgmt Fund Charges	189,211	132,448	56,763	Labor
53-40-30-000	Electricity	105,820	70,547	35,273	Plant
53-40-31-000	Professional & Technical	118,014	78,676	39,338	Plant
53-40-32-000	IT Fund Charges	48,489	33,942	14,547	Labor
53-40-33-000	Computer Maintenance	-	-	-	Labor
53-40-36-000	Bond Fees/Admin Fees	10,109	6,739	3,370	Plant
53-40-38-000	Contract Services	139,830	69,915	69,915	Dem/Cust split all
53-40-39-000	Internal Generation Maintenance	-	-	-	NA
53-40-40-000	Safety	17,128	11,990	5,138	Labor
53-40-41-000	Insurance Expense	-	-	-	Plant
53-40-42-000	Delinquent Collection Expense	-	-	-	NA
53-40-43-000	Billing Expense	-	-	-	NA
53-40-44-000	Bad Debt Expense	-	-	-	NA
53-40-45-000	System Maintenance	1,272,410	636,205	636,205	Dem/Cust split all
53-40-45-100	Miscellaneous	29,358	19,572	9,786	Plant
53-40-46-000	Resale Power Purchase	-	-	-	NA
53-40-47-000	Line Maintenance	38,472	25,648	12,824	Plant
53-40-48-000	Substation Maintenance	30,497	30,497	-	Dist Demand all
53-40-49-000	Power Locating	14,721	-	14,721	Cust Facilities all
53-40-71-000	General Fund Allocation	-	-	-	NA
53-40-85-000	Depreciation	4,180,406	2,786,937	1,393,469	Plant
53-40-90-000	Amortization	195,060	130,040	65,020	Plant
	Total Operating Expenses	9,856,164	6,369,087	3,487,077	
Non Operating Revenues (Expenses)					
53-36-10	Interest Income	-	-	-	NA
73-37-10	Interest Income	-	-	-	NA
53-36-20	Gain on Sale of Assets	-	-	-	NA
53-40-60	Interest expense	(1,134,210)	(756,140)	(378,070)	Plant
	Total Non Operating Revenues	(1,134,210)	(756,140)	(378,070)	
Other Operating Revenues					
53-30-25	Hook Up Fees	-	-	-	NA
53-36-00	Miscellaneous Revenue	-	-	-	NA
53-36-03	Temporary Power Charges	-	-	-	NA
53-36-05	Revenue from Damages	198,791	132,527	66,264	Plant
53-36-15	Salvage Revenue	34,037	22,691	11,346	Plant
53-36-50	Late Payment Revenues	-	-	-	NA
53-36-25	Contribution & Capital Funding	-	-	-	NA
53-36-60	Pole Attachment Revenue	68,067	68,067	-	Dist Demand all
53-37-60	Subdivision Development Reimbursement	-	-	-	NA
	Total Other Operating Revenues	300,895	223,286	77,609	
73-37-50	Impact Fees	-	-	-	NA
	Margin	-	-	-	NA
	Total Revenue Requirement	10,689,479	6,901,941	3,787,538	

Lehi City
2025 Test Year Customer Classification

OPERATING EXPENSES	Item			
53-40-10-000	Salaries & Wages	1,336,382	1,336,382	100% Customer
53-40-11-000	Overtime	69,949	69,949	100% Customer
53-40-13-000	Employee Benefits	783,358	783,358	100% Customer
53-40-14-000	Uniforms	11,127	11,127	100% Customer
53-40-21-000	Books, Subscrip,Memberships	236	236	100% Customer
53-40-23-000	Travel & Training	6,304	6,304	100% Customer
53-40-24-000	Office Supplies	7,704	7,704	100% Customer
53-40-25-000	Fleet Fund Charges	193,410	193,410	100% Customer
	Fuel	-	-	NA
53-40-26-000	Buildings & Grounds O&M	-	-	NA
53-40-27-000	Utilities	1,051	1,051	100% Customer
53-40-28-000	Supplies & Maintenance	36	36	100% Customer
53-40-29-000	Risk Mgmt Fund Charges	71,834	71,834	100% Customer
53-40-30-000	Electricity	40,175	40,175	100% Customer
53-40-31-000	Professional & Technical	44,804	44,804	100% Customer
53-40-32-000	IT Fund Charges	35,680	35,680	100% Customer
53-40-33-000	Computer Maintenance	-	-	NA
53-40-36-000	Bond Fees/Admin Fees	-	-	NA
53-40-38-000	Contract Services	-	-	NA
53-40-39-000	Internal Generation Maintenance	-	-	NA
53-40-40-000	Safety	-	-	NA
53-40-41-000	Insurance Expense	-	-	NA
53-40-42-000	Delinquent Collection Expense	-	-	NA
53-40-43-000	Billing Expense	524,195	524,195	100% Customer
53-40-44-000	Bad Debt Expense	74,666	74,666	100% Customer
53-40-45-000	System Maintenance	-	-	NA
53-40-45-100	Miscellaneous	-	-	NA
53-40-46-000	Resale Power Purchase	-	-	NA
53-40-47-000	Line Maintenance	-	-	NA
53-40-48-000	Substation Maintenance	-	-	NA
53-40-49-000	Power Locating	-	-	NA
53-40-71-000	General Fund Allocation	540,996	540,996	100% Customer
53-40-85-000	Depreciation	-	-	NA
53-40-90-000	Amortization	-	-	NA
	Total Operating Expenses	3,741,909	3,741,909	
Non Operating Revenues (Expenses)				
53-36-10	Interest Income	-	-	NA
73-37-10	Interest Income	-	-	NA
53-36-20	Gain on Sale of Assets	-	-	NA
53-40-60	Interest expense	-	-	NA
	Total Non Operating Revenues	-	-	
Other Operating Revenues				
53-30-25	Hook Up Fees	-	-	NA
53-36-00	Miscellaneous Revenue	-	-	NA
53-36-03	Temporary Power Charges	-	-	NA
53-36-05	Revenue from Damages	-	-	NA
53-36-15	Salvage Revenue	-	-	NA
53-36-50	Late Payment Revenues	-	-	NA
53-36-25	Contribution & Capital Funding	-	-	NA
53-36-60	Pole Attachment Revenue	-	-	NA
53-37-60	Subdivision Development Reimbursement	-	-	NA
	Total Other Operating Revenues	-	-	
73-37-50	Impact Fees	-	-	NA
	Margin	-	-	NA
	Total Revenue Requirement	3,741,909	3,741,909	

Lehi City
2025 Test Year Allocation Factors

	Total	Residential/City	GS No Demand	GS Demand	Lg Comm Solar
Demand Allocation Factors					
12 Coincident Peak (kW)	1,191,977	668,049	8,332	500,895	14,701
12 CP	100.0%	56.0%	0.7%	42.0%	1.2%
1 Coincident Peak (kW)	147,689	91,917	956	53,135	1,681
1 CP	100.0%	62.2%	0.6%	36.0%	1.1%
1 Non-coincident Peak (kW)	166,916	105,566	1,914	57,755	1,681
1 NCP	100.0%	63.2%	1.1%	34.6%	1.0%
Sum of Max Demands	3,070,670	2,390,640	18,737	644,787	16,506
SMD	100.0%	77.9%	0.6%	21.0%	0.5%
Energy Allocation Factors					
Retail Energy Req. (kWh)	512,853,878	289,402,242	3,853,443	213,391,393	6,206,800
RE	100.0%	56.4%	0.8%	41.6%	1.2%
Renewable Energy	6,206,800	-	-	-	6,206,800
Renew	100.0%	0.0%	0.0%	0.0%	100.0%
Customers					
Number of Customers	30,517	28,001	544	1,971	1
CN	100.0%	91.8%	1.8%	6.5%	0.0%
Customer Facilities Allocation Factor					
Weighting		1	1	4	100
Weighted Number of Cust	36,529	28,001	544	7,884	100
CF all	100.0%	76.7%	1.5%	21.6%	0.3%
Customer Service Allocation Factor					
Weighting		1	1	4	10
Weighted Number of Cust	36,439	28,001	544	7,884	10
CS	100.0%	76.8%	1.5%	21.6%	0.0%
Revenue Allocator					
Sum Other Rev Reqs	$ 53,344,972	$ 32,065,118	$ 479,442	$ 20,235,745	$ 564,667
R	100.0%	60.1%	0.9%	37.9%	1.1%

Lehi City
2025 Test Year Allocation of Revenue Requirements

	Total	Residential/City	GS No Demand	GS Demand	Lg Comm Solar	Allocation Factor
Power Supply						
Demand	8,154,651	4,570,310	57,000	3,426,768	100,572	12 CP
Renewable Energy	11,079	-	-	-	11,079	Renew
Energy	30,747,855	17,350,943	231,031	12,793,756	372,125	RE
Total Power Supply	$ 38,913,585	$ 21,921,253	$ 288,031	$ 16,220,524	$ 483,776	
Distribution						
Distribution Demand - all	6,901,941	4,365,147	79,142	2,388,157	69,495	1 NCP
Customer Facilities - all	3,787,538	2,903,305	56,405	817,459	10,369	CF all
Total T&D	$ 10,689,479	$ 7,268,452	$ 135,548	$ 3,205,616	$ 79,863	
Customer						
Customer Service	3,741,909	2,875,413	55,863	809,605	1,027	CS
Total Customer Service	$ 3,741,909	$ 2,875,413	$ 55,863	$ 809,605	$ 1,027	
Revenue						
Other Revenue	(9,701,312)	(5,831,360)	(87,191)	(3,680,071)	(102,690)	R
Impact Fees	(3,249,028)	(1,952,958)	(29,201)	(1,232,478)	(34,392)	R
Margin	14,319,166	8,607,104	128,695	5,431,796	151,571	R
Total Revenue	$ 1,368,826	$ 822,787	$ 12,302	$ 519,247	$ 14,489	
Total Revenue Requirements	$ 54,713,798	$ 32,887,905	$ 491,744	$ 20,754,992	$ 579,156	
Total Revenues	$ 54,713,798	$ 30,918,751	$ 478,480	$ 22,732,628	$ 583,939	
Percent Revenue Requirements	100.0%	60.1%	0.9%	37.9%	1.1%	
Percent Revenues	100.0%	56.5%	0.9%	41.5%	1.1%	
Percent Change	0.0%	6.4%	2.8%	-8.7%	-0.8%	
Revenue Req/kWh	0.107	0.114	0.128	0.097	0.093	
Revenue/kWh	0.107	0.107	0.124	0.107	0.094	

Section 4
Proposed Rates

Changes to rates are generally based on the overall need for revenues and results of the cost-of-service analyses. The projected operating results at existing rates as presented in Section 2 of this report outlines the overall revenue needs of the electric utility. Section 3 summarizes the cost-of-service results. These factors have been considered in developing the proposed rates summarized in this section of the report.

Proposed Rates

Revenue Needs

In Section 2, it shows that Lehi's projected annual change in net position declines during the Study Period from 3.1% of revenues in FY 2026 to negative 5.8% of revenues in FY 2030. Additionally, Lehi's projected total cash reserves at current rates are expected to decrease from $27.9 million to negative $1.5 million over the Study Period. The reserves measured as 'number of days of operating expenses' reduces from 195 days at the end of FY 2025 to negative 2 days at the end of FY 2030. Lehi's goal for operating reserves is 180 days of operating expenses. Based on the projected results, increases averaging 5.0% annually are recommended through FY 2030.

Rate Design Adjustments

In the 2022 rate study, the Residential class had recommended annual rate increases slightly higher than average to address a subsidy the Residential class was receiving from the General Service classes. That subsidy has been reduced as a result of those changes. The specific rate recommendations for all classes are described below and shown in Exhibit 4-A. The proposed rates in Exhibit 4-A are shown for each fiscal year, i.e. the FY 2027 rates would be effective July 1, 2026.

Residential rates: As part of the last study, the Residential monthly base charge was increased from $0.00 per month to $10.00 per month. The current cost based Residential base charge is approximately $15 per month. It is recommended that monthly base charge be increased $1 per month each year through FY 2030 when it will reach $14 per month. Following the last study, the Residential base charge was increased $2.50 per month each year. Also as a result of the last rate study, the Residential energy rates were altered to add a higher cost rate for monthly usage above 1000 kWh. This style of rate design is referred to as an inclining or inverted rate design, higher usage is more expensive. This type of rate is intended to encourage more conservation by large residential users. This rate design has been continued in the recommendations for the current study.

General Service rates: Lehi has two separate General Service rates. One that includes only a customer charge and energy rate (Rate 104) and one that also includes a demand charge (Rate 105/106). The rate design changes made in the last rate study have been maintained in this study with increasing rates to achieve the recommended overall increases for each class.

Large Commercial Solar rate: Lehi has a single large customer on a special Large Commercial Solar rate. This rate is designed in conjunction with providing this customer 100% renewable energy for their facility. For this rate the customer charge and demand charges are set equal to the General Service Demand rate. The energy rate is higher than the General Service Demand energy rate to account for the increased renewable energy costs.

The existing and proposed rates are summarized in Exhibit 4-A.

Rate Comparisons

Table 4-1 below shows comparative monthly bills for different kinds of customers based on Lehi's existing and FY 2027 proposed rates and Rocky Mountain Power (RMP) summer and winter rates. Three different Residential bills are shown (400 kWh, 1000 kWh and 2000 kWh). For the General Service 104 (no demand) customers, 2 different

usages are shown including the energy and demand usage. While Lehi does not bill for demand on Rate 104, RMP does have demand charges for similarly sized customers meaning that comparisons of monthly bills can vary significantly based on demand usage. Two separate demand and energy usages are shown for the General Service 105/106 (demand) customers.

Table 4-1
Monthly Bill Comparisons

Customer Type and Usage	Lehi Present	Lehi FY2027 Proposed	RMP Winter	RMP Summer
Residential 400 kWh	$42.32	$44.57	$53.77	$59.17
Residential 1000 kWh	$90.80	$94.92	$134.14	$149.99
Residential 2000 kWh	$185.67	$196.04	$268.09	$301.35
General Service no demand 400 kWh/2 kW	$48.48	$51.05	$121.16	$128.25
General Service no demand 2000 kWh/11 kW	$190.38	$199.24	$408.96	$446.67
General Service demand 10,000 kWh/30 kW	$940.90	$988.70	$1,245.43	$1,377.56
General Service demand 50,000 kWh/140 kW	$4,498.50	$4,725.00	$5,775.40	$6,413.48

Projected Operating Results – Proposed Rates

Table 4-2 below summarizes the revised projected operating results with the proposed rate increases. A more detailed presentation of operating results at proposed rates is included in Exhibit 4-B. The annual increases in rates result in the projected change in net position increasing each year through the Study Period. Table 4-3 below summarizes projected cash reserves assuming implementation of the recommended annual rate increases. The projected reserves during the Study Period increases by $2.3 million to

$30.2 million, however due to increasing expenses it reduces to effectively 148 days of operating expenses by the end of FY 2030. This is marginally below the 180 day goal for Lehi.

Table 4-2
Projected Operating Results
Proposed Rates

Year	2026	2027	2028	2029	2030
Operating Revenues	$53,693,755	$55,333,278	$62,122,176	$69,791,192	$78,534,393
Less Operating Expenses	(57,840,776)	(61,533,833)	(65,672,088)	(69,876,030)	(74,523,005)
Plus Non -Operating Revenues (Expenses)	(726,038)	(662,788)	(596,288)	(526,288)	(453,038)
Plus Impact Fees	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000
Plus Capital Contributions	3,560,000	3,560,000	3,560,000	3,560,000	3,560,000
Change in Net Position	$1,686,942	$(303,343)	$2,413,801	$5,948,874	$10,118,350
Net Position as Percent of Revenues	3.1%	-0.5%	3.9%	8.5%	12.9%

Table 4-3
Projected Cash Reserves
Proposed Rates

Year	2026	2027	2028	2029	2030
Beginning Balance	$27,925,394	$26,416,668	$27,588,593	$28,331,016	$28,598,125
Plus Change in Net Position	1,686,942	(303,343)	2,413,801	5,948,874	10,118,350
Less Debt Principal	(1,265,000)	(1,330,000)	(1,400,000)	(1,465,000)	(1,540,000)
Less Capital Contributions	(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)
Plus Available Impact Fees	-	10,000,000	-	-	-
Plus Depreciation	5,669,332	5,803,999	6,118,623	6,212,956	6,441,947
Less Capital Improvements	(4,040,000)	(9,438,731)	(2,830,000)	(6,869,722)	(9,830,000)
Ending Balance	$26,416,668	$27,588,593	$28,331,016	$28,598,125	$30,228,422
Reserves as % of Operating Expenses	46%	45%	43%	41%	41%
Days of Operating Expenses	167	164	157	149	148

Purchased Power Adjustment Clause

As part of the last study, a Purchased Power Adjustment Clause (PPAC) was added to Lehi's rates to automatically adjust retail rates to reflect wholesale power costs. It is recommended that Lehi continue utilizing the PPAC as designed. The operating results as presented above assume the continued use of the PPAC. At the bottom of Exhibit 4-A is the estimated PPAC value for each year based on projected wholesale power costs. These are estimated PPAC values as shown in Exhibit 4-A, actual values will be dependent on actual wholesale power expenses going forward.

The following discussion of the PPAC is repeated and updated from the 2022 study: The cost of wholesale power accounts for more than 70% of Lehi's operating expenses. In the recent past, Lehi has benefited from relatively stable wholesale power costs, this

stability of wholesale costs has allowed Lehi to maintain stable retail rates for its customers. The current projections for wholesale power costs include an assumption of 4% annual increases in average costs through 2030. The projected results shown in Tables 4-2 and 4-3 above assume those wholesale cost projections and the resulting rate adjustments are made in part to cover those costs. As wholesale costs become more volatile, it can become more difficult to make necessary adjustments to retail rates to match those wholesale changes. Many utilities employ a rate mechanism known as a Purchased Power Adjustment Clause (PPAC) to automatically adjust retail rates to reflect wholesale power costs. If wholesale costs are higher than expected, retail rates are automatically higher and if lower than expected retail rates are automatically lower. Rocky Mountain Power has a similar rate provision it calls the Energy Balancing Account that "accounts for differences between actual power costs and the level of power costs that were set in customer rates." It is recommended that Lehi consider implementation of a PPAC that automatically adjusts on an annual basis utilizing the following formula:

Proposed formula:

$$\text{PPA} = \frac{WPC \pm over/under}{PRE} - 0.07553$$

Where:

- PPA is the purchased power adjustment per kWh.
- WPC is the projected wholesale power cost in dollars for the projected year.
- Over/Under is the amount in dollars that the previous year's estimated PPA over or under collected total wholesale costs in the previous year.
- PRE is the projected annual retail energy sales in kWh.
- 0.07553 is the base dollars per kWh.

The estimated average wholesale power cost per retail kWh in FY 2027 is 7.815 cents per retail kWh. Under that assumption and based on the formula above, the estimated PPA for FY 2027 would be $0.00262 per kWh. That rate is charged to all customers except the Large Commercial Solar customer as an additional energy charge.

Lehi City
Existing and Proposed Rates

	Current Rate	Proposed FY 2027 Rate	Proposed FY 2028 Rate	Proposed FY 2029 Rate	Proposed FY 2030 Rate
Residential Rate 101					
Monthly Customer Charge/Base	$10.00	$11.00	$12.00	$13.00	$14.00
Energy Charge (0-1000 kWh) ($/kWh)	$0.07818	$0.08130	$0.08520	$0.08970	$0.09490
Energy Charge (over 1000 kWh) ($/kWh)	$0.09225	$0.09850	$0.10350	$0.10900	$0.11588
City Rate 102					
Monthly Customer Charge/Base	$8.00	$9.00	$10.00	$11.00	$12.00
Energy Charge ($/kWh)	$0.08257	$0.08675	$0.09140	$0.09670	$0.10270
Pumps/Wells Rate 103					
Monthly Customer Charge/Base	$8.00	$9.00	$10.00	$11.00	$12.00
Energy Charge ($/kWh)	$0.08257	$0.08675	$0.09140	$0.09670	$0.10270
General Service Rate 104					
Monthly Customer Charge/Base	$13.00	$14.00	$15.00	$16.00	$17.00
Energy Charge ($/kWh)	$0.08607	$0.09000	$0.09430	$0.09940	$0.10550
General Service Demand Rate 105					
Monthly Customer Charge/Base	$29.00	$31.00	$33.00	$35.00	$37.00
Energy Charge ($/kWh)	$0.06157	$0.06480	$0.06825	$0.07240	$0.07740
Demand Charge ($/kW-mo)	$9.00	$9.45	$9.95	$10.45	$10.95
Health Care Demand Rate 106					
Monthly Customer Charge/Base	$29.00	$31.00	$33.00	$35.00	$37.00
Energy Charge (0-1000 kWh) ($/kWh)	$0.06157	$0.06480	$0.06825	$0.07240	$0.07740
Demand Charge ($/kW-mo)	$9.00	$9.45	$9.95	$10.45	$10.95
Large Commercial Solar 111					
Monthly Customer Charge/Base	$29.00	$31.00	$33.00	$35.00	$37.00
Energy Charge ($/kWh)	$0.0729	$0.07657	$0.08020	$0.08420	$0.08870
Demand Charge ($/kW-mo)	$9.00	$9.45	$9.95	$10.45	$10.95
Primary Rate 114					
Monthly Customer Charge/Base	$29.00	$31.00	$33.00	$35.00	$37.00
Energy Charge ($/kWh)	$0.06080	$0.0640	$0.0675	$0.0716	$0.0765
Demand Charge ($/kW-mo)	$8.64	$9.07	$9.55	$10.03	$10.51
Projected PPAC ($/kWh)	$ 0.00813	$ 0.00262	$ 0.00575	$ 0.00900	$ 0.01238

Lehi City
Electric Operating Results at Proposed Rates

	Historical Fiscal Year					Projected Fiscal Year				
	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
OPERATING REVENUES										
Charges for Services	$ 38,896,480	$ 39,693,039	$ 46,887,368	$ 52,971,508	$ 55,088,361	$ 53,193,755	$ 54,833,278	$ 61,622,176	$ 69,291,192	$ 78,034,393
Hook-Up and Servicing Fees	563,713	703,747	463,418	334,052	408,865	275,000	$ 275,000	$ 275,000	$ 275,000	$ 275,000
Miscellaneous	362,923	393,094	375,063	541,523	1,699,962	225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000
Total Operating Revenues	$ 39,823,116	$ 40,789,880	$ 47,725,849	$ 53,847,083	$ 57,197,188	$ 53,693,755	$ 55,333,278	$ 62,122,176	$ 69,791,192	$ 78,534,393
OPERATING EXPENSES										
Personnel	$ 3,458,119	$ 3,360,431	$ 4,722,845	$ 5,353,474	$ 5,681,856	$ 6,824,438	$ 7,063,293	$ 7,310,509	$ 7,566,376	$ 7,831,200
General Administration	593,874	614,585	698,973	885,788	798,611	724,800	750,168	776,424	803,599	831,725
Operating and Maintenance	30,659,160	33,003,613	55,778,862	39,885,971	39,477,499	43,783,206	47,048,008	50,567,775	54,362,884	58,455,362
Interfund Charges	838,000	900,312	883,608	836,268	887,412	839,000	868,365	898,758	930,214	962,772
Depreciation	4,245,484	4,449,450	4,678,614	4,807,762	5,469,332	5,669,332	5,803,999	6,118,623	6,212,956	6,441,947
Total Operating Expenses	$ 39,794,637	$ 42,328,391	$ 66,762,902	$ 51,769,263	$ 52,314,710	$ 57,840,776	$ 61,533,833	$ 65,672,088	$ 69,876,030	$ 74,523,005
OPERATING INCOME	$ 28,479	$ (1,538,511)	$ (19,037,053)	$ 2,077,820	$ 4,882,478	$ (4,147,021)	$ (6,200,555)	$ (3,549,912)	$ (84,838)	$ 4,011,387
NON-OPERATING REVENUE (EXPENSE)										
Interest Income	$ 169,878	$ 42,909	$ 876,626	$ 1,677,754	$ 1,317,473	$ 800,000	$ 800,000	$ 800,000	$ 800,000	$ 800,000
Gain on Sale of Assets	5,540	29,366	44,650	-	-	-	-	-	-	-
Interest expense	(605,395)	(579,295)	(551,926)	(1,143,366)	(1,417,762)	(1,526,038)	(1,462,788)	(1,396,288)	(1,326,288)	(1,253,038)
Total Non-Operating Revenues (Expenses)	$ (429,977)	$ (507,020)	$ 369,350	$ 534,388	$ (100,289)	$ (726,038)	$ (662,788)	$ (596,288)	$ (526,288)	$ (453,038)
Net Income before Contributions and Transfers	$ (401,498)	$ (2,045,531)	$ (18,667,703)	$ 2,612,208	$ 4,782,189	$ (4,873,058)	$ (6,863,343)	$ (4,146,199)	$ (611,126)	$ 3,558,350
IMPACT FEES	$ 5,293,659	$ 5,528,192	$ 2,748,357	$ 2,447,179	$ 3,249,028	$ 3,000,000	$ 3,000,000	$ 3,000,000	$ 3,000,000	$ 3,000,000
CAPITAL CONTRIBUTIONS	$ 6,104,708	$ 5,882,656	$ 3,358,398	$ 4,924,608	$ 6,575,907	$ 3,560,000	$ 3,560,000	$ 3,560,000	$ 3,560,000	$ 3,560,000
CHANGE IN NET POSITION	$ 10,996,869	$ 9,365,317	$ (12,560,948)	$ 9,983,995	$ 14,607,124	$ 1,686,942	$ (303,343)	$ 2,413,801	$ 5,948,874	$ 10,118,350
As Percent of Operating Revenues	27.6%	23.0%	-26.3%	18.5%	25.5%	3.1%	-0.5%	3.9%	8.5%	12.9%
CASH RESERVES										
Beginning of Year						$ 27,925,394	$ 26,416,668	$ 27,588,593	$ 28,331,016	$ 28,598,125
Plus Change in Net Position						1,686,942	(303,343)	2,413,801	5,948,874	10,118,350
Less Principal Payment						(1,265,000)	(1,330,000)	(1,400,000)	(1,465,000)	(1,540,000)
Less Capital Contributions						(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)	(3,560,000)
Available Impact Fee Balance						-	10,000,000	-	-	-
Plus Depreciation						5,669,332	5,803,999	6,118,623	6,212,956	6,441,947
Less Capital Improvements						(4,040,000)	(9,438,731)	(2,830,000)	(6,869,722)	(9,830,000)
End of Year					$ 27,925,394	$ 26,416,668	$ 27,588,593	$ 28,331,016	$ 28,598,125	$ 30,228,422
As a percent of Operating Expenses					53%	46%	45%	43%	41%	41%
Days of Operating Expenses					195	167	164	157	149	148

Agenda Item No: 5.2

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Joel Eves
Submitting Department: Power
Item Type: Resolution
Agenda Section: Regular Agenda

Subject:

Consideration of Resolution #2026-44 approving an agreement with Prolec-GE Waukesha to purchase two substation transformers.

Summary:

Lehi City conducts a 10-year system study to identify future weak points in the power grid. The Carter Substation area was identified in that study as a location that will need additional capacity. Because power transformers have extremely long lead times, Lehi City must plan well in advance, and this transformer isn't scheduled to arrive for over three years. Depending on conditions at the time of delivery, the transformers will either be used to replace aging equipment at the Carter Substation or installed as part of new construction at the Cold Springs Substation.

Attachments:

Res 2026-44.docx

Lehi - PGEW 06.04.26.pdf

LEHI CITY

RESOLUTION NO. 2026-44

A RESOLUTION OF THE LEHI CITY COUNCIL APPROVING AN AGREEMENT WITH PROLEC-GE WAUKESHA, INC. FOR THE PURCHASE OF TRANSFORMERS FOR THE CARTER SUBSTATION

WHEREAS, Lehi City ("City") desires to purchase two transformers for its Carter Substation;

WHEREAS, the City issued RFP No. 2025-03 to invite qualified firms and companies to bid on the proposed purchase; and

WHEREAS, based on Prolec-GE Waukesha's RFP submittal, the City selected and now desires to contract with Prolec-GE Waukesha to purchase the substation transformers as specified in the RFP; and

WHEREAS, on June 9th, 2026, the City Council held a duly noticed public meeting to ascertain the facts regarding this matter, which facts and comments are found in the meeting record; and,

WHEREAS, after considering the facts and comments presented to the City Council, the Council finds: (i) that it should approve an Agreement with Prolec-GE Waukesha, Inc.; and (ii) such action furthers the health, safety and welfare of the citizens of Lehi.

NOW, THEREFORE, be it resolved by the City Council of Lehi City, Utah, as follows:

1. The Agreement between Lehi City and Prolec-GE Waukesha, Inc. attached hereto as Exhibit "A" is hereby approved and the Mayor is authorized to execute the Agreement and take all other such action as is necessary to make it effective.

2. This resolution shall take effect immediately.

Approved and Adopted by the City Council of Lehi City, Utah this 9th day of June, 2026.

LEHI CITY

_____

Paul Binns, Mayor

ATTEST

_____

Teisha Wilson, City Recorder

EXHIBIT “A”

AGREEMENT FOR CARTER SUBSTATION TRANSFORMER PURCHASE

THIS AGREEMENT FOR THE CARTER SUBSTANTION TRANSFORMER PURCHASE ("Agreement") is made and entered into and effective as of the date the last party signs below ("Effective Date") by and between Lehi City, 153 North 100 East, Lehi, Utah 84043 ("City") and Prolec-GE Waukesha, Inc., whose principal place of business is located at 400 S Prairie Ave, Waukesha, WI 53186 ("Contractor").

WHEREAS, City desires to contract for the purchase of two (2) transformers for the Carter substation and the design, fabrication, inspection, testing, delivery, dressing and filling of the transformers (the "Work", which includes products, power transformers, and services); and

WHEREAS, City issued RFP No. 2025-03 and Contractor submitted a Response to RFP No. 2025-03 which City determined to be the lowest responsive and most responsible proposal/bid and the City desires to contract with Contractor to perform the Work;

NOW, THEREFORE, in consideration of the premises, the covenants and conditions set forth in this Agreement, and in further consideration of the execution of this Agreement and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, City and Contractor agree as follows:

1. **Scope of Work**. City hereby hires Contractor and Contractor agrees to be bound to the City to perform the Work as described in RFP No. 2025-03 and Contractor's Response to RFP No. 2025-03 dated January 8, 2026, both attached hereto as Exhibit C (collectively, the "Contract Documents"). The Contract Documents are incorporated into this Agreement solely for the purpose of describing the Work, specifications, and technical requirements. Any terms and conditions contained in the Contract Documents shall be of no force or effect and shall not modify, supplement, or supersede the terms of this Agreement.

2. **Term**. The Work shall commence on the Effective Date and shall be delivered no later than October 1, 2029 ("Term"). Failure to complete the Work by the end of the Term constitutes an event of default. The actual damages to the City for the delay in completion may be difficult or impossible to determine. Therefore, in lieu of actual damages, the Contractor shall pay to the City, liquidated damages for each calendar day in completing performance of the Work past the end of the Term, in an amount of $500/day capped at 5% of the delayed unit price. Liquidated damages are in lieu of actual damages and are Contractor's exclusive liability and City's exclusive remedy for failure to meet the schedule date as specified in the Agreement The final

costs for liquidated damages shall be deducted from the Payment amount identified in Section 3 below. Liquidated damages shall not apply to any services.

3. **Payment**. Within thirty (30) days from the invoice date, City shall pay Contractor by paying all invoiced amounts by direct bank transfer in the currency specified by Contractor in the Agreement or with check delivered to the Contractor's payment address set forth in the Agreement, without set-off for any payment from Contractor not due under this Agreement. Remittance notification of payment is to be sent to the contact listed on the invoice. Invoicing and payment shall be in accordance with the Agreement. If not otherwise agreed in the Agreement, Contractor shall issue invoices upon shipment of products and as services are performed. If the price is U.S. Two Hundred Fifty Thousand Dollars ($250,000) or more, progress payments shall be invoiced starting with twenty-five percent (25%) of the price for products and services upon the issuance of Contractor's order acknowledgement and continuing such that ninety percent (90%) of the price for products is received before the earliest scheduled product shipment and services are invoiced as performed ("the Progress Payments"). For each calendar month, or fraction thereof, that payment is late, City shall pay a late payment charge computed at the rate of one- and-a-half percent (1.5%) per month on the overdue balance, or the maximum rate permitted by law, whichever is less.

4. **Changes in Performance**.

4.1 Each party may, at any time, propose changes in the schedule or scope of products or services. Neither party is obligated to proceed with any change until both parties agree upon such change in writing. The written change documentation will describe the changes in scope and schedule and the resulting changes in price and other provisions, as agreed.

4.2 The scope, agreement price, schedule, and other provisions will be equitably adjusted to reflect additional costs or obligations incurred by Contractor resulting from a change, after Contractor's proposal date, in City's site-specific requirements or procedures, or in industry specifications, codes, standards, applicable laws or regulations. However, no adjustment will be made on account of a general change in Contractor's manufacturing or repair facilities resulting from a change in laws or regulations applicable to such facilities. Unless otherwise agreed by the parties, pricing for additional work arising from such changes shall be at Contractor's time and material rates. Contractor will submit these equitable adjustments to City, and City shall not unreasonably withhold consent to such adjustments.

4.3 It shall be acceptable and not considered a change if Contractor delivers a product that bears a different, superseding or new part or version number compared to the part or version number listed in the Contract.

5. **Reserved**.

6. **Termination**. The City may terminate this Agreement at any time if, in the sole discretion of the City, Contractor becomes insolvent/bankrupt, or Contractor has materially breached this Agreement.

6.1 Before terminating this Agreement for Contractor's material breach, City shall first provide written notice to Contractor of the City's intent to terminate this Agreement. The notice of termination must be provided by City to Contractor at least seven (7) calendar days prior to termination. After receiving such notice of termination from City, Contractor shall have the next thirty (30) working days in which to cure any deficiency noted by the City. If Contractor adequately cures any such deficiency to the sole satisfaction of the City, this Agreement shall continue. However, in the event Contractor fails to adequately cure any such deficiency, this Agreement shall terminate and Contractor shall reimburse the City the difference between that portion of the price allocable to the terminated scope and the actual amounts reasonably incurred by the City to complete that scope, and (ii) the City shall pay to Contractor (a) the portion of the Agreement Price allocable to products completed, (b) lease fees incurred, and (c) amounts for services performed before the effective date of termination. The amount due for services shall be determined in accordance with the mile-stone schedule (for completed milestones) and rates set forth in the Agreement (for work toward milestones not yet achieved and where there is no milestone schedule), as applicable or, where there are no milestones and/or rates in the Agreement, at Contractor's then-current standard time and material rates.

6.2 The City may, in its sole discretion, terminate, suspend, or abandon this Agreement without cause at any time by providing written notice to Contractor of the City's intention to terminate this Agreement without cause. The notice of termination shall be provided by the City to Contractor at least thirty (30) calendar days prior to termination. If the Agreement (or any portion thereof) is terminated for any reason other than Contractor's default under Section 6 the City shall pay Contractor a cancellation fee in accordance with the cancellation fee schedules set forth in Exhibit A Cancellation / Delay Policy and Exhibit B Services Cancellation Policy.

6.3 Reserved.

6.4 Reserved.

6.5 Contractor may terminate this Agreement if the City: (a) fails to pay Contractor any undisputed amount due under any invoice within thirty (30) days after the amount became payable; or (b) fails to materially comply with its obligations under the Agreement, then, the Contractor without prejudice to any other remedy for breach of Agreement, by written notice sent to the City, may notify the City that the City is in default of its contractual obligations and instruct the City to correct the default in fifteen (15) working days immediately following receipt of such notice. If the City fails to correct the default in the time specified or subsequently agreed upon or fails to provide a remedial plan to correct said default within the specified time or subsequently agreed upon, the Contractor may, without prejudice to any other right or remedy, suspend or terminate the Agreement. If following a suspension pursuant to this clause, the City cures the default, Contractor shall as soon as practical recommence work on the Agreement.

7. **Taxes**.

7.1 Contractor shall be responsible for all corporate taxes measured by net income due to performance of or payment for work under this Agreement ("Contractor Taxes"). The City shall be responsible for all taxes, duties, fees, or other charges of any nature (including, but not limited to, consumption, gross receipts, import, property, sales, stamp, turnover, use, or value-added taxes, and all items of withholding, deficiency, penalty, addition to tax, interest, or assessment related thereto, imposed by any governmental authority on the City or Contractor or its subcontractors) in relation to the Agreement or the performance of or payment for work under the Agreement other than Contractor Taxes ("City Taxes"). Any City Taxes imposed shall be the responsibility of the City and will be invoiced accordingly, unless Contractor is presented with a valid exemption certificate. The price does not include the amount of any City Taxes. If the City deducts or withholds City Taxes, the City shall pay additional amounts so that Contractor receives the full price without reduction for City Taxes. City shall provide to Contractor, within one month of payment, official receipts from the applicable governmental authority for deducted or withheld taxes.

8. **Indemnification and Insurance**.

8.1 Subject to Utah law and the requirements of governmental immunity, each of City and Contractor (as an "Indemnifying Party") shall indemnify the other party (as an "Indemnified Party") from and against claims brought by a third party, on account of personal injury or damage to the third party's tangible property, to the extent caused by the negligence of the Indemnifying Party in connection with this Agreement. In the event the injury or damage is caused by joint or concurrent negligence of City and Contractor, the loss or expense shall be borne by each party in proportion to its degree of negligence. For purposes of Contractor's indemnity obligation, no part of the Products or Site is considered third party property.

8.2 Contractor, at its own expense, shall provide: Workers' Compensation Insurance: Statutory workers' compensation insurance (Part A). Such insurance shall also include employer's liability (Part B) insurance in a limit of not less than $1,000,000 for each: accident, disease and employee. No owner or officer may be excluded. Rights of subrogation against the city shall be waived for claims that arise out of negligence caused by Contractor.

8.3 Contractor, at its own expense, shall maintain General Liability Insurance: Commercial General Liability insurance written on an occurrence basis, arising out of claims for bodily injury (including death), property damage, products liability, completed operations liability, personal injury, advertising injury, damage to premises rented to you, with not less than $2,000,000 per occurrence and $4,000,000 aggregate, with the Contractor including the City as Additional Insured for ongoing and completed operations, on a primary and non-contributory basis, with rights of subrogation against the City waived for claims that arise out of negligence caused by Contractor.

8.4 Contractor, at its own expense, shall maintain commercial automobile liability insurance with combined single limits of at least $1,000,000. Such benefits and coverage shall not be deemed to limit Contractor's liability under this Agreement. It is intended by this Section that the requirements set forth herein will satisfy applicable minimum requirements under Utah law. However, in the event that the foregoing requirements do not satisfy applicable Utah law, Contractor must maintain commercial automobile liability insurance in amounts satisfying applicable Utah law.

8.5 Builder's Risk / Installation Floater: Contractor shall provide optional terms for builder's risk insurance or installation floater, with the

proposed premium broken out as a separate line item.

8.6 Before commencing the Work, and at any time thereafter upon written request by the City, Contractor shall furnish the City with a copy of certificates of insurance as evidence that policies providing the coverage required by this Agreement are in effect.

8.7 All insurance required by this Agreement, with the exception of worker's compensation and employer's liability policies, shall include the City, its directors, officers, agents, as additional insured persons with respect to the activities of Contractor in the performance of this Agreement, or that of its employees, agents, and the like. Any certificate presented as evidence of insurance shall specify the date when such benefits and insurance expire. Unless a different length of time is expressly set forth in this Agreement, Contractor shall maintain any insurance required by this Agreement until after the Work has been fully performed by Contractor, and subsequently approved and accepted by the City. Contractor shall provide the City with written notice at least sixty (60) days in advance of any cancellation, termination, or material alteration of said policies of insurance.

9. **Payment Bond.**

9.1 Prior to commencing the Work, Contractor, at its sole cost and expense, shall provide the City with a payment bond in an amount equal to ten percent (10%) of the purchase order price. Contractor shall provide the required payment bond within ten (10) days after the Effective Date.

9.2 The purpose of the payment bond is to guarantee proper payment to subcontractors, if any, in connection with the Work.

9.3 The payment bond shall remain in full force and effect until the City approves and accepts the Work.

10. **Representations and Warranties.**

10.1 Each party represents that:

10.1.1. Its signatory has the authority to the party to this Agreement.

10.1.2 It has not sold, assigned, or otherwise transferred any interest in the claims or subject matter contemplated by this Agreement.

10.2 Contractor represents and warrants that:

10.2.1. Contractor has sufficiently and reasonably researched the requirements of this Agreement, understands the same, and is able to competently perform each of its duties and obligations required hereunder.

10.2.2. (a)Contractor warrants the title, workmanship, materials, by this Agreement for the entire Warranty Period. In the event that any portion of the Work does not remain in good and operating condition during the Warranty Period (ordinary wear and tear excepted), Contractor, shall in a commercially reasonable timeframe perform all necessary repairs and replacements to maintain such inadequate Work in good and operating condition. Contractor's liability and the City's remedies under this warranty shall be limited solely to repair or replacement, at Contractor's option, of the defective part. Decision on the location, method and extent of repairs rests solely with Contractor. The City shall give Contractor prompt written notice of any claim hereunder in writing, and in any event prior to expiration of the warranty period. Contractor shall be given a reasonable opportunity to investigate all claims, and no products may be returned to Contractor without authorization and instructions from Contractor's Customer Service Department.

Warranty repair, replacement or reperformance by Contractor shall not extend or renew the applicable warranty period. The City shall obtain Contractor's agreement on the specifications of any tests it plans to conduct to determine whether a non-conformance exists.

(b) Unless otherwise agreed to by the parties, Products: the warranty shall expire twelve (12) months from first use, or eighteen (18) months from the delivery of the products to its destination from Contractor's facility whichever occurs first,

except that, if developed by Contractor, software is warranted for ninety (90) days from delivery. Power transformers warranty shall be five (5) years from the date of shipment, according to Contractor's standard 5-year warranty attached in Contractor's quotation. Services: the warranty shall expire twelve (12) months after performance of the service, except that software-related services are warranted for ninety (90) days.

(c) During the first year, this warranty covers freight within the 48 contiguous United States, Mexico and Brazil in full. This warranty also covers the cost of removal from the site and reinstallation after repair, subject to a limit of 10% of the original selling price. Costs of moving structures or associated equipment not included in Contractor's scope are expressly excluded from this warranty coverage. During the last four (4) years, freight within the 48 contiguous United States, Mexico and Brazil, costs of removal from the site and reinstation after repair are excluded from this warranty.

(d) To validate the warranty of power transformer products, a Contractor's customer service representative must be present during field assembly, vacuum filling (if required) and inspection of the installation prior to energization. In the event that power transformers are relocated, a Contractor's customer service representative must be present during field re-assembly, vacuum-filling (if required) and inspection of the reinstallation prior to re-energization. The City forfeits the provisions of this warranty if either of these service requirements is not followed.

(e) The warranties and remedies are conditioned upon (a) proper storage, installation (if not performed by Contractor, by properly Contractor-certified installers or under the supervision of properly Contractor-certified supervisors, if required), use, operation, and maintenance of Products; (b) the City keeping accurate and complete records of operation and maintenance during the warranty period and providing Contractor access to those records; and (c) modification or repair of Products or Services only as authorized by

Contractor in writing. For this warranty to be valid, Contractor requires that all transformer windings shall be protected from surges, including but not limited to arresters mounted on the transformer tank or an insulation coordination study may be required. Failure to meet any such conditions renders the warranty null and void. Contractor is not responsible for normal wear and tear or vandalism.

(f) This Article 10 provides the exclusive remedies for all claims based on failure of or defect in Products or Services, regardless of when the failure or defect arises, and whether a claim, however described, is based on Agreement, warranty, indemnity, tort/extra-contractual liability (including negligence), strict liability or otherwise. The warranties provided in this Article 10 are exclusive and are in lieu of all other warranties, conditions and guarantees whether written, oral, implied or statutory. THIS WARRANTY IS EXCLUSIVE AND IS IN LIEU OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ANY IMPLIED OR STATUTORY WARRANTY, OR WARRANTY OR CONDITION OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. THE CITY ACKNOWLEDGES THAT THIS WARRANTY MAY BE DEEMED VOID BY CONTRACTOR UNTIL PAYMENT IS RECEIVED IN FULL FOR ALL UNDISPUTED INVOICES RELATED TO THE PRODUCTS, STORAGE OF THE PRODUCTS, AND ANY RELATED SERVICES.

10.2.3. Contractor shall perform its obligations required by this Agreement in a manner consistent with applicable professional and technical standards for Work of a similar and comparable nature, and shall ensure that the implementation thereof is also performed in an applicable professional, technical, and workman-like manner. Upon request by the City, Contractor must be able to summarize and concisely report pertinent information associated with this Agreement and the performance thereof to the City in a timely manner. Contractor shall not make any alterations or variations in or additions to, or omissions from, its duties and

obligations contemplated by this Agreement, without the prior written consent of the City.

10.3 Reserved.

11. **Confidentiality.** The parties acknowledge that this Agreement may be subject to public disclosure pursuant to the Government Records Access and Management Act, UTAH CODE ANN. § 63G-2-101, *et seq*., as the same may be amended from time to time.

Accept as required as law, both parties agree that, neither party shall not at any time during the term of this Agreement disclose to any person or entity any information or document provided by either party which the other party has designated as "confidential" or "private." Upon the conclusion or termination of this Agreement, Contractor shall turn over to the City all documents, papers, and other matter, including copies thereof, which are in Contractor's possession or control, and which are designated "confidential" or "private." Contractor further agrees to bind its employees and any sub-contractors to the terms and conditions of this Section 11.

12. **Authority**. Each individual signing this Agreement warrants and represents that he or she has been authorized by appropriate action of the party which he or she represents and has authority to enter into this Agreement on behalf of the party.

13. **Notice.**

13.1 If any notice is required to be provided pursuant to the terms and conditions of this Agreement, said notice must be provided as follows:

To the City:	To Contractor:
Lehi City Corporation Attn: City Recorder 153 North 100 East Lehi, Utah 84043	Prolec-GE Waukesha, Inc. Wayne Stollenwerk 400 S Prairie Ave Waukesha, WI 53186 Wayne.Stollenwerk@prolec.energy

13.2 If notice is sent via regular mail, commercial courier, and the like, receipt thereof shall be presumed on the third Calendar Day thereafter.

14. **Attorneys' Fees and Costs**. Each party shall bear its own attorneys' fees and costs incurred in connection with the drafting, execution, and performance of this Agreement. However, if any action at law or in equity is necessary to enforce or interpret the terms of this Agreement, the prevailing party in such action shall be entitled to recover reasonable attorneys' fees, legal costs, and other collection fees and costs incurred by the prevailing party in connection with the suit, both before and after the judgment, in addition to any other relief to which such party may be entitled.

15. **Non-Waiver**. No failure to exercise and no delay in exercising any right, remedy, or power under this Agreement shall operate as a waiver thereof, nor shall any single or partial exercise of any right, remedy, or power under this Agreement preclude any other or further exercise thereof, or the exercise of any other right, remedy or power provided herein or by law or in equity.

16. **Binding Effect**. This Agreement is binding upon the parties and their proper and allowable heirs, legatees, representatives, successors, and assignees.

17. **Assignment**. Neither party may assign this Agreement nor delegate any responsibilities under this Agreement without prior written consent, which will not be unreasonable withheld. Any purported assignment or delegation in violation of this Section without prior written consent from the non-assigning party, shall be void and will be considered a material breach of this Agreement.

18. **Amendments**. This Agreement may not be modified, amended, or terminated, except by an instrument in writing.

19. **Time**. Time is of the utmost importance with this Agreement, as well as every term, covenant, and condition contained herein.

20. **Force Majeure**. Neither party shall be liable for any failure or delay in performing an obligation under this Agreement that is due to causes beyond its reasonable control, such as natural catastrophes, governmental acts or omissions, laws or regulations, labor strikes or difficulties, pandemics, transportation stoppages or slowdowns or the inability to procure parts or materials. If an excusable event occurs, the schedule for performance shall be extended by the amount of time lost by reason of the event plus such additional time as may be needed to overcome the effect of the event. If acts or omissions of the City or its contractors or suppliers cause the delay, Contractor may be entitled to an equitable price adjustment. Contractor shall provide City an estimate of the equitable price adjustment caused by an excusable event. If acts or omissions of the Contractor or its subcontractors or suppliers cause a delay,

Contractor shall provide City an estimate of the additional time necessary to complete performance. If any of these causes continue to prevent or delay performance for more than 90 days, the non-delaying party may terminate this Agreement, effective immediately upon notice to the delaying party.

21. **Severability**. If any provision of this Agreement is determined to be invalid or unenforceable, the remaining provisions of this Agreement shall, nevertheless, be construed, performed, and enforced as if the invalidated or unenforceable provision had not been included in the text of the Agreement.

22. **Governing Law**. This Agreement shall be construed in accordance with the laws of the State of Utah. In the event of any dispute arising out of or in connection with this Agreement, including any question regarding its existence or validity, the parties agree to submit the matter to mediation without prejudice to either party's right to seek emergency, interim or conservatory measures of protection at any time.

23. **Entire Agreement**. All agreements, covenants, representations and warranties, express or implied, oral or written, of the parties concerning the subject matter hereof are contained solely in this Agreement, subject to any implied warranties and conditions imposed upon the parties by Utah law. No other agreements, covenants, representations, or warranties have been made by any party to any other party concerning the subject matter hereof. All prior and contemporaneous conversations, negotiations, possible and alleged agreements, representations, covenants, and warranties concerning the subject matter hereof are merged herein. This is an integrated agreement.

24. **Deliveries, Title Transfer, Risk of Loss and Storage**

24.1 For shipments that do not involve export, including shipments from one European Union ("EU") country to another EU country, Contractor shall deliver products to the City FCA Contractor's facility or warehouse (Incoterms 2020), except to the extent otherwise mutually agreed by the parties and reflected on the applicable Purchase Order and in Contractor's quotation, which shall be deemed acceptance of the Products. For export shipments, Contractor shall deliver Products to the City FCA Port of Export (Incoterms 2020). Notwithstanding anything to the contrary, for any importation, the City shall be identified as the importer in all applicable documents. If not otherwise agreed in the Agreement, the City shall pay all delivery costs and charges or pay Contractor's standard shipping charges plus up to twenty-five (25%) percent. Partial deliveries are permitted. Contractor may deliver Products in advance of the delivery schedule. In case the City and Contractor agree on different transportation arrangement

with cost of freight and delivery to destination included in the Agreement Price, Contractor will not be responsible for any increase in transportation costs occurring after the Agreement signature unless if caused by Contractor's sole negligence, and Contractor will be entitled to invoice the City the additional transportation costs it has actually incurred, subject to reasonable justification of such additional costs. Delivery times are approximate and will be confirmed through the acknowledgement of an acceptable Purchase Order. Delivery time and cost are dependent upon prompt receipt by Contractor of all information necessary to proceed with the work without interruption. Any additional costs associated with the change in delivery location, with impact from any lack of clear access or resulting from changes in site conditions will be charged to the City. If Products delivered do not correspond in quantity, type or price to those itemized in the shipping invoice or documentation, the City shall so notify Contractor within ten (10) days after receipt.

24.2 For shipments that do not involve export, title to Products shall pass to the City upon delivery in accordance with Section 24.1. For export shipments from a Contractor facility or warehouse outside the U.S., title shall pass to the City upon delivery in accordance with Section 24.1. For shipments from the U.S. to another country, title shall pass to the City immediately after each item departs from the territorial land, seas and overlying airspace of the U.S. The 1982 United Nations Convention of the law of the Sea shall apply to determine the U.S. territorial seas. For all other shipments, title to Products shall pass to the City the earlier of (i) the port of export immediately after Products have been cleared for export, or (ii) immediately after each item departs from the territorial land, seas and overlying airspace of the sending country. When the City arranges the export or intercommunity shipment, the City will provide Contractor evidence of exportation or intercommunity shipment acceptable to the relevant tax and custom authorities.

24.3 Risk of loss shall pass to the City upon delivery pursuant to Section 24.1, except that for export shipments from the U.S., risk of loss shall transfer to the City upon title passage.

24.4 If any Products to be delivered under this Agreement or if any of the City equipment repaired at Contractor's facilities cannot be shipped to or received by the City or end user when ready due to any cause attributable to the City, its other contractors or the end user, Contractor may ship the Products and equipment to a storage facility, including storage at the place of manufacture or repair, or to an agreed freight forwarder. If Contractor places Products or equipment into storage, the following apply: (i) title and risk of loss immediately pass to the City, if they have not already passed, and delivery shall be deemed to have occurred; (ii) any amounts otherwise

payable to Contractor upon delivery or shipment shall be due; (iii) Contractor will be entitled to invoice the City the costs of transportation to and rigging into the storage facilities, the costs of transportation from and rigging out of the storage facilities, the costs of the railcar or other materials required to store the equipment, plus a lumpsum amount of no less than 1.0% of the price per day of storage with a minimum of fifteen hundred United States dollars (US $1,500). Invoices shall be on a monthly basis starting the beginning at the end of the first month of storage until the shipment of the Products can be made; and (iv) when conditions permit and upon payment of all amounts due, Contractor shall make Products and repaired equipment available to the City for delivery. If the Agreement requires Contractor to submit drawings or other documents for approval by the City, the City shall review and issue its response (either approval or disapproval with reasons for disapproval detailed) within 10 days of Contractor's submittal. If the City fails to provide a response within 10 days, the submittal shall be deemed approved.

24.5 If repair Services are to be performed on the City's equipment at Contractor's facility, the City shall be responsible for, and shall retain risk of loss of, such equipment at all times, except that Contractor shall be responsible for damage to the equipment while at Contractor's facility to the extent such damage is caused by Contractor's negligence.

24.6 The City shall, at its own cost and expense, warrant free and clear access within the delivery site for purposes of Contractor's ability to perform its obligations under the Agreement including but not limited to delivery and warranty repairs.

24.7 Any goods, including documents and drawings, provided by Supplier under this Agreement are subject to inspection, expediting and witnessing of supplier testing by the City's representative and/or City's client, all of whom shall be granted reasonable access to all parts of the supplier's plant(s) or supplier's sub-supplier's plant(s) engaged in the manufacturing or processing of this Contract, provided however that supplier allows no holding points in its manufacturing schedules. Any delays attributable to City or its representatives or clients shall automatically extend the schedule for delivery.

25. **Environmental, Health and Safety Matters**

25.1 The City shall maintain safe working conditions at the site, including, without limitation, implementing appropriate procedures regarding hazardous materials, confined space entry, and energization and de-energization of power systems (electrical, mechanical and hydraulic) using safe and effective lock-out/tag-out ("LOTO") procedures including physical LOTO or a mutually agreed upon alternative method.

25.2 The City shall timely advise Contractor in writing of all applicable site-specific health, safety, security and environmental requirements and procedures. Without limiting the City's responsibilities under Article 25, Contractor has the right but not the obligation to, from time to time, review and inspect applicable health, safety, security and environmental documentation, procedures and conditions at the Site.

25.3 If, in Contractor's reasonable opinion, the health, safety, or security of personnel or the Site is, or is apt to be, imperiled by security risks, terrorist acts or threats, the presence of or threat of exposure to hazardous materials, or unsafe working conditions, Contractor may, in addition to other rights or remedies available to it, evacuate some or all of its personnel from Site, suspend performance of all or any part of the Agreement, and/or remotely perform or supervise work. Any such occurrence shall be considered an excusable event. The City shall reasonably assist in any such evacuation.

25.4 Operation of the City's equipment is the responsibility of the City. The City shall not require or permit Contractor's personnel to operate the City's equipment at Site. City is responsible for all permits and licenses necessary to operate and maintain its facilities, including environmental permits. Contractor may be responsible for permits required for Contractor to conduct business in the jurisdiction.

25.5 Contractor has no responsibility or liability for the pre-existing condition of the City's equipment or the site. Prior to Contractor starting any work at site, the City will provide documentation that identifies the presence and condition of any Hazardous Materials existing in or about the City's equipment or the site that Contractor may encounter while performing under this Agreement. The City shall disclose to Contractor industrial hygiene and environmental monitoring data regarding conditions that may affect Contractor's work or personnel at the site. The City shall keep Contractor informed of changes in any such conditions.

25.6 Contractor shall notify the City if Contractor becomes aware of: (i) conditions at the site differing materially from those disclosed by the City, or (ii) previously unknown physical conditions at site differing materially from those ordinarily encountered and generally recognized as inherent in work of the character provided for in the Agreement. If any such conditions cause an increase in Contractor's cost of, or the time required for, performance of any part of the work under the Agreement, an equitable adjustment in price and schedule shall be made.

25.7 If Contractor encounters Hazardous Materials in the City's equipment or at

the site that require special handling or disposal, Contractor is not obligated to continue work affected by the hazardous conditions. In such an event, the City shall eliminate the hazardous conditions in accordance with applicable laws and regulations so that Contractor's work under the Agreement may safely proceed, and Contractor shall be entitled to an equitable adjustment of the price and schedule to compensate for any increase in Contractor's cost of, or time required for, performance of any part of the work. Contractor shall properly store, transport and dispose of all hazardous materials introduced, produced or generated in the course of Contractor's work at the site, but Contractor shall have no responsibility for any pre-existing hazardous materials or pre-existing hazardous conditions at the site.

25.8 The City shall indemnify Contractor for any and all claims, damages, losses and expenses arising out of or relating to any hazardous materials which are or were (i) present in or about the City's equipment or the site prior to the commencement of Contractor's work, or (ii) improperly handled or disposed of by the City or the City's employees, agents, contractors or subcontractors.

26. **Intellectual Property**

26.1 Contractor grants only a non-exclusive license, and does not pass title to any firmware and other software provided by Contractor under this Agreement, drawings and other documentation delivered for use of the City shall remain subject to ownership and/or intellectual property rights of Contractor, as applicable and title to any leased equipment remains with Contractor.

26.2 Contractor shall defend and indemnify the City against any claim by a non-affiliated third party (a "Claim") alleging that products or services furnished under this Agreement infringe a patent in effect in the U.S., an EU member state or the country of the site (provided there is a corresponding patent issued by the U.S. or an EU member state), or any copyright or trademark registered in the country of the site, provided that the City (a) promptly notifies Contractor in writing of the Claim, (b) makes no admission of liability and does not take any position adverse to Contractor, (c) gives Contractor sole authority to control defense and settlement of the Claim, and (d) provides Contractor with full disclosure and reasonable assistance as required to defend the Claim.

26.3 Section 26.2 shall not apply and Contractor shall have no obligation or liability with respect to any Claim based upon (a) products or services that have been modified or revised, (b) the combination of any products or services with other products or services when such combination is a basis of the alleged infringement,

(c) failure of the City to implement any update provided by Contractor that would have prevented the Claim, (d) unauthorized use of products or services, or (e) products or services made or performed to the City's specifications, designs or instructions.

26.4 Should any product or service, or any portion thereof, become the subject of a Claim, Contractor may, at its option, (a) procure for the City the right to continue using the product or service, or applicable portion thereof; (b) modify or replace it in whole or in part to make it non-infringing; or (c) failing (a) or (b), take back infringing products or services and refund the price received by Contractor attributable to the infringing products or services.

26.5 Article 26 states Contractor's exclusive liability for intellectual property infringement by products and services.

26.6 Each party shall retain ownership of all Confidential Information and intellectual property it had prior to the Agreement. All rights in and to firmware and software not expressly granted to the City are reserved by Contractor. All new intellectual property conceived or created by Contractor in the performance of this Agreement, whether alone or with any contribution from the City, shall be owned exclusively by Contractor. The City agrees to deliver assignment documentation as necessary to achieve that result.

27. **Limitations of Liability**

27.1 The total liability of Contractor for all claims of any kind arising from or related to the formation, performance or breach of this Agreement, or any Products or Services, shall not exceed the purchase Price of the specific Product or Service giving rise to the claim.

27.2 Contractor shall not be liable for any special, consequential, incidental, or indirect damages, or claims of the City's customers for any of the foregoing types of damages.

27.3 All Contractor liability shall end upon expiration of the applicable warranty period, provided that the City may continue to enforce a claim for which it has given notice prior to that date by commencing an action or arbitration, as applicable under this Agreement, before expiration of any statute of limitations or other legal time limitation.

27.4 Contractor shall not be liable for advice or assistance that is not required for the work scope under this Agreement.

IN WITNESS WHEREOF, this Agreement is effective as of the date on which the last party executes below.

LEHI CITY

Name: _____

Title: _____

Date: _____

PROLEC-GE WAUKESHA, INC.

Name: _____

Title: _____

Date: _____

Dated the _____ day of _____, 2026.

[insert contractor]

_____
By:
Its:

STATE OF UTAH)
: ss.
COUNTY OF UTAH)

On this _____ day of _____, 2026, personally appeared before me _____, whose identity is personally known to me (or proven on the basis of satisfactory evidence) and who by me duly sworn/affirmed, did say that he/she is the _____ of [insert contractor] and that said document was signed by him/her in behalf of said [insert business entity of contractor] by Authority of its Articles of Organization, Operating Agreement, or Resolution of its Members/Managers and said _____ acknowledged to me that said Company executed the same.

Witness my hand and official seal.

_____
(notary signature)

Dated the _____ day of _____, 2026.

Lehi City Corporation

_____
Mayor Paul Binns

Attest:

_____
Teisha, Wilson, City Recorder

Exhibit A

Transformer Cancellation / Delay Policy

Cancellation of an order will be accepted after the purchaser has given written notice, with the following conditions:

1. If the cancellation occurs after order acknowledgement, the termination charge will be ten percent (10%) of the purchase price.

2. If the cancellation occurs after procurement start of long lead-time items, then the termination charge will be thirty percent (30%) of the purchase price.

3. If the cancellation occurs after approval drawings have been issued, the termination charge will be sixty percent (60%) of the purchase price.

4. Notwithstanding items 1, 2 and 3 above, if the order is cancelled by the purchaser, the cancellation charge shall be one hundred percent (100%) of the purchase price depending on the cancellation timing as set forth in the table below (Figure 1).

5. Depending on the type of unit as set forth in Figure 1, if the order is suspended or shipment is delayed, the equipment will be completed and invoiced. Storage shall be subject to availability and any related costs shall be at the customer's expense.

6. If the order is suspended or shipment is delayed at a point greater than the number of weeks established in Figure 1 (depending on the type of unit) prior to scheduled ship date, then a new ship date will be mutually agreed upon within ten (10) days, or Prolec reserves the right to reschedule or cancel, and any cancellation penalties will be issued.

7. If a request to delay shipment changes the scheduled ship date, an adjustment to the base price may be necessary.

Figure 1

Type of unit (base	Number of weeks prior to
Up to 50 MVA	52
50 to 100 MVA	65
Greater than 100 MVA	78

Exhibit B

Services Cancellation Policy

Cancellation of an order shall be effective only upon Buyer's prior written notice and shall be subject to the following cancellation charges, based on the stage of performance at the time of cancellation:

1. If cancellation occurs after order acknowledgement, Buyer shall pay a cancellation charge equal to ten percent (10%) of the purchase price.
2. If cancellation occurs after commencement of procurement for materials or rentals, Buyer shall pay a cancellation charge equal to thirty percent (30%) of the purchase price.
3. If cancellation occurs within one (1) week prior to mobilization of the services crew, Buyer shall pay a cancellation charge equal to sixty percent (60%) of the purchase price.
4. If cancellation occurs after mobilization of the services crew has commenced, Buyer shall pay a cancellation charge equal to one hundred percent (100%) of the purchase price.
5. If Buyer requests a delay in services that results in a change to the scheduled service date, Seller reserves the right to adjust the base price as reasonably necessary to account for such delay.

Exhibit C

Contract Documents

The Contract Documents begin on the following page and consist of Lehi Power Carter Substation Transformers RFP No. 2025-23 and Prolec-GE Waukesha Quotation No. 70013259, Rev. 2 (Ref. No. Q-00040019).

The Contract Documents are incorporated into this Agreement solely for the purpose of describing the Work, specifications, and technical requirements. Any terms and conditions contained in the Contract Documents shall be of no force or effect and shall not modify, supplement, or supersede the terms of this Agreement.

Lehi Power Carter Substation Transformers RFP

No. 2025-23

Lehi City Corporation
Power Department

RESPONSES ARE DUE PRIOR TO:

December 11, 2025
5:00 PM MST

Required method is to submit electronically to:
https://utah.bonfirehub.com/

LEHI POWER CARTER SUBSTATION TRANSFORMERS – REQUEST FOR PROPOSAL (RFP)

REFERENCE NUMBER:	2025-23
PROJECT TITLE:	Lehi Power Carter Substation Transformers RFP
PROJECT LOCATION:	Lehi City, Utah
SUBMISSION DEADLINE:	December 11, 2025
SUBMISSION TIME:	5:00 PM MST
SUMISSION PLACE:	Bonfire Website (link is on cover page)
PROJECT DESCRIPTION:	This Request for Proposal (RFP) will assist the City in selecting a qualified supplier to design, fabricate, inspect, test, deliver, dress, and fill two (2) three phase power transformers to be installed at Glen Carter Substation 138-12.47kV (Transformers to be 13.2kV Nominal low voltage) Substation located in Lehi, Utah at 4,600 feet above sea level.
PROJECT CONTACT:	Brent Thomas Assistant Power Director (385) 201-2625 brthomas@lehi-ut.gov
RESPONDENTS:	Carefully read all instructions, requirements and specifications. Give all requested information properly and completely. Submit your proposal with appropriate supplements and/or samples. Please submit responses through Bonfire by the submission deadline. Proposals received after the submission deadline will not be considered.

Additional instructions for submitting responses:

A. It is the responsibility of the respondent to “Log In” through Bonfire. For assistance contact Bonfire at https://utah.bonfirehub.com/.

B. Questions regarding this RFP should be submitted through Bonfire. The respondent may also contact Project Contact (listed above) for specific questions regarding the proposal content. The bid number and title must be referenced on all responses and correspondence related to the RFP. Significant questions that arise subsequent to the issue of this RFP will be consolidated and answers will be provided to all respondents on record as receiving this RFP. All questions should be received by December 4, 2025 by 5:00 PM MST.

C. The required method to submit your response is through Bonfire.

D. Following the deadline, the names of those responding to the RFP will be made public. All other information will remain confidential, as required by law. (See Section 1.8)

E. Unless specifically authorized by the city’s administrative office, telephonic proposals or modifications of proposals will not be considered. However, modifications by email, fax, etc. for proposals already submitted through the proper channels will be considered, if received prior to the time for the submission deadline.

SECTION 1: INSTRUCTIONS TO RESPONDENTS

1.1 ADMINISTRATIVE GUIDANCE

The information provided in this RFP is designed to provide interested respondents with sufficient information to submit responses meeting minimum requirements, but it is not intended to limit response content or to exclude any relevant or essential data therefrom. Respondents are at liberty and are encouraged to expand upon the specifications to give additional evidence of their ability to provide the services requested in this RFP.

1.2 SCOPE OF TERMS & CONDITIONS

Before submitting a response, the respondent shall understand all contract conditions referred to in this document, and any addenda issued before the RFP submission date. It shall be the respondent's responsibility to ensure that the response includes all addenda issued prior to the RFP submission date. By submitting a response, the respondent acknowledges and accepts the Terms and Conditions described herein.

1.3 RESPONSE PREPARATION COSTS

Lehi City is not liable for any cost incurred by the respondent associated with the preparation of the response or the negotiation of a contract for services prior to the issuing of the contract.

1.4 RESTRICTIONS

All responses must clearly set forth any restrictions or provisions deemed necessary by the respondent to effectively service the proposed project.

1.5 RFP RESPONSE & PRICING

Any response submitted pursuant to this RFP shall constitute an offer by the proponent to the City. The cost submitted with the Bid Form shall, upon being awarded a contract subject to this RFP, commit the successful proponent to said cost in performing the Scope of Work. The representations contained in Section 3, and submitted pursuant to this RFP, shall be binding upon each respective proponent for (a) sixty (60) days from the submission deadline or (b) until the successful proponent and the City enter into an agreement pursuant to this RFP, whichever occurs first.

A respondent may withdraw or modify its response, including the representations made on the Bid Form, prior to the submission deadline as contemplated by Lehi City Municipal Code 03.28.080.C.3. Any such withdrawal or modification must be in writing, and must be signed by the same authorized officer or agent who originally signed the Bid Form.

1.6 ADDENDUM TO THE RFP

In the event that it becomes necessary to revise this RFP in whole or in part, an addendum will be provided to all proponents and potential proponents of whom the City has record as having received this RFP. A statement issued in an addendum shall have the effect of modifying this RFP as outlined in said addendum.

Any other communication, whether verbal or written, which are received by any representative of the respondent from sources other than official addendum should be confirmed by the respondent with the RFP contact as being true and accurate prior to incorporating such information into its response. This refers to both formal and informal conversations and communications.

1.7 ALTERNATIVE RESPONSES

Respondents may submit more than one response, each of which must follow the criteria of Section 3 and satisfy the requirements of this RFP. If alternative responses are submitted, the respondent must explain the reasons for the alternative(s) and its alternative's comparative benefits. Each response submitted will be evaluated on its own merits.

1.8 DISCLOSURE OF RESPONSE CONTENT

Under the Government Records Access and Management Act, Section 63-2-101 et seq., Utah Code Ann. (1993 and supp. 1996), as amended ("GRAMA") certain information in the submitted response may be open for public inspection. If the respondent desires to have information contained in its response protected from such disclosure, the respondent may request such treatment by providing a "written claim of business confidentiality and a concise statement of reasons supporting the claim of business confidentiality" with the response (GRAMA, Section 63G-2-309). Pricing elements of any response will not be considered protected. All material contained in and/or submitted with the response becomes the property of Lehi City and may be returned only at the city's option.

SECTION 2: BACKGROUND AND PROJECT DESCRIPTION

2.1 BACKGROUND

Lehi City is a family friendly, safe and active community of approximately 85,000 people located halfway between Salt Lake City and Provo, Utah. The mountains above Lehi watch over a dynamic community that has always represented the best of each generation. Today, high tech companies from across the nation have come to embrace Lehi's lifestyle of opportunity and optimism.

Lehi City Power (LCP) was formed in 1926 In order to provide street lighting service to the community. It later expanded into providing safe, reliable, and economic power for all of the citizens of Lehi.

LCP operates under the governing authority of the Mayor and City Council in providing service through its divisions comprising of Operations, Planning/Engineering, Substation, Metering, and Administration.

2.2 PROJECT DESCRIPTION

Lehi City Power (LCP) is seeking a qualified supplier to design, fabricate, inspect, test, deliver, dress, and fill two (2) three phase power transformers to be installed at its Carter substation 138-12.47kV (Transformers to be 13.2kV Nominal low voltage) Substation located in Lehi, Utah at 4,600 feet above sea level.

2.3 SCOPE OF WORK

The full scope of work is in the attached document, "Carter Substation Transformer Specification." All requirements must be met.

2.4 PROJECT SCHEDULE

These transformers are expected to be installed in May 2029.

C. **REVIEW OF PROPOSED SCHEDULE**

The Supplier shall provide a complete schedule as part of the proposal, advising Lehi of any scheduling difficulties foreseen in the timely completion of this project as outlined above.

2.7 PROJECT CONTACT

Respondents may contact the following individual(s) with questions regarding the project. All questions should be addressed on Bonfire and if further follow-up is needed you may contact the individuals below.

Brent Thomas
Assistant Power Director
(385) 201-2625
brthomas@lehi-ut.gov

Specific questions regarding submittal requirements and/or contract negotiations should be referred to Sierra Pierson/Management Analyst.

Matthew Lee
Sr. Management Analyst
385-201-2902
malee@lehi-ut.gov

SECTION 3: PROPOSAL & PRICING

3.1 PROPOSAL

Each proponent must submit a complete and concise proposal in response to this RFP, and must demonstrate the proponent's ability to meet the requirements of this RFP. Each proposal must be accompanied by a transmittal letter, signed by an authorized representative, binding the proponent to the terms proposed. At the discretion of the City, the contents of any proposal submitted by the successful proponent may become part of any contract awarded pursuant to this RFP.

Each proponent is solely responsible for any information submitted or omitted from its proposal. All materials contained in, or submitted with, a proposal shall become the property of the City, and may be returned only at the City's option.

Proposals must include the following information:

LETTER OF TRANSMITTAL

The letter of transmittal should include an introduction of the Respondent, including the name, address, telephone number, and fax number of the person to be contacted, along with others who are authorized to represent the Respondent in dealing with this RFP. Any other information not appropriately contained in the body of the proposal should also be included in the letter of transmittal. The transmittal letter should be signed by an authorized representative of the Respondent empowered with the right to bind the Respondent for the amounts estimated and terms proposed. This section should also include the Signature of Respondent page included at the end of this document.

PROJECT TEAM

Identify the key people that will work on the project, including their responsibilities on the project and past qualifications.

REFERENCES & QUALIFICATIONS

Include a list of clients for which the respondent has completed park construction services, including the name of the organization, name of individual to contact, and contact information. References may include public and/or private sector organizations. As appropriate, include pictures and/or plans of previous work.

TIMELINE

Include a description of availability and indicate how soon after request, transformers will be available.

COST PROPOSAL

The Respondent must submit a cost proposal allowing costs to be evaluated independently of other criteria in the proposal. The respondent should also include a proposed billing schedule. The cost proposal submitted should be the itemized Bid Summary Sheet covered in Section 5. The Bid Summary Sheet is intended to be all inclusive. Respondents are expected to review the Construction Document and complete an itemized Bid Summary Sheet.

The pricing for all products and services shall remain firm for the duration of the contract. No price changes, additions, or subsequent qualifications will be honored throughout the duration of the contract except with approved change orders. Pricing on all transportation, mobilization and other charges shall be prepaid by the Respondent and included in the proposal price. The Respondent must indicate any additional charges not mentioned above or forfeit the right to payment for such items.

FINANCIAL REPORT

The Respondent should furnish a current financial report (GAAP compliant) for the past three fiscal years. The financial report should include the size of the Respondent as measured by:

A. Number of personnel;

B. Number of clients, including the names of clients in the State of Utah; and

C. Annual sales.

The format and style of the proposal is at the discretion of the respondent. Respondents are encouraged to provide any supplemental information and attachments relevant to the response.

The format and style of the proposal is at the discretion of the respondent. Respondents are encouraged to provide any supplemental information and attachments relevant to the response.

3.2 REPRESENTATIONS & WARRANTIES

By submitting a proposal, each proponent represents and warrants that:

3.3.1. Its proposal is made in good faith.

3.3.2. Its proposal is not submitted in the interest of, or on behalf of, another person or entity.

3.3.3. It has not directly or indirectly induced or solicited any other proponent to submit a bid other than in good faith.

3.3.4. It has not directly or indirectly induced or solicited any other person or entity to abstain from submitting a proposal.

3.3.5. It has not sought by collusion to obtain for itself any advantage over other proponents or the City.

3.3.6. It shall not violate, or cause any other person or entity to violate, any Federal, State, or municipal law, including (but not limited to) the Utah Municipal Officers and Employees Ethics Act.

SECTION 4: RESPONSE EVALUATION

4.1 EVALUATION PROCESS

All proposals submitted in response to this RFP will be evaluated in a manner consistent with the Lehi City Municipal Code, and as otherwise set forth in this RFP.

As an initial step in the evaluation process, the City shall review all proposals received by the submission deadline. Next, any timely, yet non-responsive proposals (i.e., those proposals not conforming to the requirements set forth in this RFP or the Lehi City Municipal Code) will be eliminated. All remaining timely and responsive proposals shall then be cursorily reviewed by the City to eliminate from further considerations those bids which, in the sole discretion and judgment of the City, fail to offer sufficient or substantive provisions which are required to warrant further consideration. The City reserves the right to disqualify any proposal that significantly deviates from the terms, conditions, and specifications contemplated by this RFP. Any remaining bids will then be reviewed and evaluated in detail. If the City discovers at any point in the evaluation process that a proposal is lacking required or requested information, the City may remove said proposal from further consideration.

Lehi City reserves the right to be the sole judge as to the overall acceptability of any response or to judge the individual merits of specific provisions within competing offers.

4.2 EVALUATION CRITERIA

In determining which proponent is the lowest responsible proponent, the City shall evaluate the proposals received in accordance with the following criteria:

4.2.1. The proponent's relevant qualifications.

4.2.2. The proponent's professional reputation (with the City and other entities or individuals), including character, integrity, reputation, judgment, experience, and efficiency.

4.2.3. The quality of goods and services proposed, as well as the quality of previous goods or services provided by the proponent.

4.2.4. The proponent's ability, capacity, and skill to provide the Scope of Work.

4.2.5. The sufficiency of a proponent's financial resources, and the effect thereof on the proponent's ability to perform the Scope of Work.

4.2.6. Any litigation, prosecution, or other claims by or against a proponent.

4.2.7. Availability to perform the Scope of Work, as well as the proposed schedule of completion contained in the proposal.

4.2.8. The ability of a proponent to provide future maintenance and service with respect to the Scope of Work.

4.2.9. The proposed RFP pricing.

4.2.10. Which proposal will provide the best economic advantage to the City.

4.3 AWARD OF CONTRACT

Upon completion of the evaluation process contemplated by the Lehi City Municipal Code and this RFP, the City may, but is not required to, negotiate with and award a contract for the Scope of Work to the lowest responsible proponent whose proposal is determined in the sole discretion of the City to be in the best interests of the City.

If the City decides to award a contract pursuant to this RFP, the successful proponent shall be required to enter into a contract with the City for the Scope of Work, as set forth in Attached Agreement Template hereto. The terms and conditions set forth in Attached Agreement Template are non-negotiable, and may not be changed or conditioned upon the contents of any proposal submitted pursuant to this RFP. The City may consider adding additional terms and conditions suggested by the proponent to said contract, but is not required to implement any such terms and conditions into the final contract.

Proponents are urged to give special attention to the insurance and bond/letter of credit requirements set forth in Attached Agreement Template. The aforementioned bonds/letters of credit must be provided on one of the forms attached hereto as Attachments LPC01 through LPCxx, respectively, and shall become part of the final contract.

4.4 RIGHT TO REJECT

The City reserves the right to reject any and all proposals and to waive any formality in the proposals received, to accept or reject any or all of the items in the proposal, and award the contract subject to this RFP, in whole or in part, if it is deemed in the City's best interest. The City reserves the right to negotiate any and all elements of the proposals if any such action is deemed in the best interest of the city.

SECTION 5: BID SUMMARY SHEET

Use Part 5 in the attached document, "Carter Substation Transformer Specification."

BID FORM: SIGNATURE OF RESPONDENT

By submitting a proposal pursuant to this RFP, each proponent acknowledges that its proposal may be subject to public disclosure pursuant to the Government Records Access and Management Act, UTAH CODE ANN. § 63G-2-101, *et seq*. ("GRAMA"), as the same may be amended from time to time. If a proponent desires to have specific information contained in its proposal protected from public disclosure, the proponent may provide a written claim and description of business confidentiality with respect to any such information. Filing a written claim and description of business confidentiality does not guarantee that any information will remain protected or private as the City will strictly comply with GRAMA. As a general rule, RFP pricing shall not be considered protected or private information.

I hereby acknowledge that I have received, read, and understand the foregoing Lehi Power Carter Substation Transformers RFP (RFP No. 2025-23). The proposal that has been submitted herewith complies with the requirements of said RFP and applicable provisions of the Lehi City Municipal Code.

Upon acceptance of this RFP, the undersigned agrees to complete all required work as described in this RFP according to the terms and conditions described herein.

Please complete this form and return no later than the RFP deadline, as indicated on the cover page.

Company _____

By _____

Title _____

Signature _____

Address _____

_____

Phone _____

Email _____

Date _____

LEHI CITY POWER

Prolec GE Waukesha Quotation 70013259 – Rev 2 (REF# Q-00040019)

REV.	DESCRIPTION	CREATED BY	DATE
0	Initial Release	David Ruszkiewicz	01/08/2026
1	Updated Quote & Ship Date	David Ruszkiewicz	03/03/2026
2	Best and Final Pricing	David Ruszkiewicz	03/13/2026



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Prolec-GE Waukesha, Inc. Quotation

LEHI CITY POWER
153 N 100 E
Lehi, UT 84043-1852

Inquiry	Carter Substation
Quote Number	70013259 Rev 2 (REF# Q-00040019)
Specification Document(s)	CARTER SUBL. 138KV-13.2KV

1. TEAM CONTACT INFORMATION

Channel Partner
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Core Power Products
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liam@corepowerproducts.com

Application Engineer
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Prolec-GE Waukesha, Inc.
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FAX 262-521-0198
david.ruszkiewicz@prolec.energy

Product Sales Specialist
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GE Grid Solutions
TEL 503-830-8712
patrick.yan@gevernova.com

Proposal & Order Coordinator
Brittany Lewis
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2. QUOTE SUMMARY

Item Number 10

$1,651,125.00	Transformer
$ 88,000.00	Freight to Pad*
$ 20,476.00	Rigging to Pad*
$ 95,800.00	Field Service Assembly, Vacuum Filling & Testing**
$1,855,401.00	**Total per unit**

*Freight and Rigging (F&R) is provided as an estimate only. Actual Cost plus 10% will be invoiced after F&R invoices are received.

**Field Services [includes Warranty Validation, Assembly, Vacuum Fill & Test] are provided as an estimate only, with Project Management providing price adjustment one (1) month prior to shipment. Services not completed within six (6) months of delivery may incur additional charges.

Quantity 1

Warranty Prolec GE Waukesha's 5 Year Power Transformer Warranty

Rating Information
20/26.667/33.333/37.333 MVA, ONAN/ONAF/ONAF
3 Phase, 60 Hz., 55/65 Degree C rise
138 kV DELTA To 13.2 kV GRDY
with RMV Reduced Capacity LTC and MDIV motor drive

Ship To Destination Lehi, Utah

Ship To Location Address or To Be Determined

If the Ship To Location is not known as of the bid issue date, then the quoted freight and rigging costs may be subject to adjustment based upon final delivery location.

Shipment Lead Time A **Q3 2029 shipment date**, subject to plant loading at the time of receipt of order.

Please consult the Channel Partner, Application Engineer or Product Sales Specialist identified in the CONTACT INFORMATION shown in this quotation if an alternate lead time is preferred.

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3. ADDERS

• One (1) HV bushing	$6,800.00 each
• One (1) LV bushing	$2,450.00 each
• One (1) HV arrester	$3,050.00 each
• One (1) LV arrester	$ 950.00 each
• Gaskets	$1,750.00 per set
• Fan Assembly	$1,250.00 per assembly

4. PRICE & PAYMENT TERMS POLICY

PRICE POLICY

Price Adjustment Policy

Prolec-GE Waukesha, Inc. will provide an updated transformer selling price at the time of shipment, based upon the change in material costs for copper, core steel, plate steel, oil, paper insulation, labor and miscellaneous materials from the time of quotation until one (1) month prior to the shipment date. A change order will be issued for the adjustment amount.

The following material indices are the base indices for this quotation and applies to 85% of the transformer material content, excluding freight, rigging, and field assembly services:

Material	Name	Value	Unit	Index Date	% of Transformer Sales Price
Copper	HG-Comex	585.90	$/cwt	Feb – 26	12.0%
Core Steel	Waukesha Internal Pricing Index	205.00	- -	Feb – 26	10.0%
Plate Steel	Cut-to-length Plate Carbon Grade FOB mill US$/CWT	55.18	$/cwt	Feb – 26	6.0%
Oil	Brent Crude Futures, Continuous Contract #1 (B1) (Front Month)	69.37	42-gal barrel	Feb – 26	4.0%
Insulation	RISI NBSK Index [change from PIX NBSK (June 2024)]	1,565.00	$/MT	Feb – 26	2.0%
Labor	U.S. BLS NAICS Code 335 – Mfg Labor Cost Index	28.85	$	Feb – 26	27.0%
Misc.	U.S. BLS – Consumer Price Index	326.79	$	Feb – 26	24.0%

Final Index = Calculated as average of daily values for the month that is 3 months prior to shipment unless otherwise stated in quote/contract.

Price Adjustment % = (CV# * CV%) + (CO# * CO%) + (PL# * PL%) + (OI# * OI%) + (IN# * IN%) + (LA# * LA%) + (MS# * MS%); Price Adjustment $ = Price Adjustment% * Transformer Sale Price

Transformer Sale Price = Total Contract Value, less freight / rigging / field assembly services

- ***CV# - Change in HG Comex from base to final***
- ***CO# - Change in Waukesha Internal Core Steel Pricing Index from base to final***
- ***PL# - Change in AMM Cut-to-Length Plate Carbon Grade FOB Mill US$/CWT Index from base to final***
- ***OI# - Change in Brent Crude Futures, Continuous Contract #1 (B1 - Front Month) Index from base to final***
- ***IN# - Change in RISI NBSK Index from base to final***
- ***LA# - Change in U.S BLS NAICS Code 335 Mfg Labor Cost Index from base to final***
- ***MS# - Change in U.S. BLS Consumer Price Index from base to final***
- ***CV% - Copper as % of Transformer Sale Price***
- ***CO% - Core Steel as % of Transformer Sale Price***
- ***PL% - Plate Steel as % of Transformer Sale Price***
- ***OI% - Oil as % of Transformer Sale Price***
- ***IN% - Insulation as % of Transformer Sale Price***
- ***LA% - Labor as % of Transformer Sale Price***
- ***MS% - Miscellaneous material as a % of Transformer Sale Price***

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Notes:

- The Quoted Item Price(s) does not include sales, use, excise or any other taxes. Any taxes imposed shall be the responsibility of Customer and will be invoiced accordingly, unless Prolec GE Waukesha is presented with a valid exemption certificate.
- Pricing may be subject to additional price adjustment to reflect direct and/or indirect effects of a government imposed tax or duty, such as tariffs, that a government may impose on imports or exported goods. If additional adjustment(s) applies, it will be made at the time of shipment. If Customer elects a progress payment schedule and an adjustment is made, the adjustment will be reflected on the invoice for the last payment.
    - Price Adjustment Methodology:
        - At the time of final invoicing, Waukesha will provide an updated selling price based upon the percentage content of affected commodity or component and applied to the transformer price. The final selling price will be adjusted with the final price adjustment calculation being provided in advance of shipment and applied to the last invoice.

PAYMENT TERMS & MILESTONES

Payment milestones, subject to credit approval, are as follows:

- 10% to be invoiced at time of Order Acknowledgement
- 40% to be invoiced at Approval Drawing Submittal
- 40% to be invoiced at time of Release to Manufacturing
- 10% to be invoiced at Delivery to pad/site

Note: All payments are Due Net 30 days from date of invoice.

LATE PAYMENT POLICY

If payment is more than 10 days past the due date of the applicable invoice, Prolec GE Waukesha may:

1. Charge interest of 1½% per month of the unpaid balance, and/or;
2. Withhold shipment of the affected Transformer until Customer is current on all payment obligations as set forth under the applicable Purchase Order.

For the avoidance of doubt, any delay in shipment due to Customer's late payment shall be credited to Prolec GE Waukesha in regards to the calculation of any liquidated damages. Any additional costs incurred due to postponed shipment under this section shall be the responsibility of Customer.

5. DRAWINGS

Approval drawings will be provided thirty (30) weeks before ship date. Please contact the Application Engineer if an earlier date is required. Quoted Shipment Lead Time includes two (2) weeks for customer to review and return approval drawings.

For orders requiring drawing approval, a release to immediately proceed with production must be returned to Waukesha within two (2) weeks after drawing submittal to maintain scheduled date(s).

6. MINERAL OIL

Mineral Oil is included in the quoted transformer price. If mineral oil is shipped separately, pricing includes shipment/delivery of the oil within sixty (60) days of shipment of the transformer. After that date, any additional costs will be charged to the customer.

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7. SHIPMENT

The above quoted transformer(s) will be **shipped dry by truck to your specified pad.**

Quoted freight and rigging prices are based on the delivery location and site conditions known as of the bid issue date and based on the free access required for Waukesha to unload the equipment without obstruction. Prices are subject to adjustment to the extent that there are changes to the delivery location, the delivery location's transportation route, or the site conditions ("Conditions") that would complicate the movement of the transformer(s).

Such Conditions that would complicate the movement of the transformer(s), include, but are not limited to: lack of existing roads; impassable conditions; extreme grade or any other condition that would prevent Waukesha from delivering to the specified site with a single crane lift; if clearance is not available due to highway construction; changes in state regulations; changes in bridge limitations; needed repairs to, but not limited to, roadway, delivery site access, or railways (customer or non-customer owned); obstructions such as existing fencing, or removal or reinstallation of any overhead or adjacent structures; insufficiently compacted soil (necessitating matting); oil containment pits or dikes around pad; debris or other condition beyond Waukesha's control or unknown at the time of bid.

Any additional costs associated with such Conditions will be charged to the customer.

Customer shall, at its own cost and expense, warrant free and clear access within the delivery site for the purpose of Waukesha's ability to perform its obligations under this Contract including but not limited to delivery and warranty repairs.

8. WARRANTY VALIDATION / FIELD SERVICE

Services for **Assembly, Vacuum Filling & Testing** ("Field Services") as identified in this quotation are included in the quoted transformer price. Other Field Services may be identified as an ADDER. Field Services standard work scope is included as an attachment. Quoted Field Service prices are based on free access to the site required to perform the field services and on the anticipated schedule with a single trip to the site. Quoted Field Service prices do not include any site specific or customer required access and/or safety training, any special and/or site-specific safety, PPE or environmental requirements, use of union labor or any local Sales or Use tax. Any additional direct costs associated with deviations from the proposed field service schedule will be charged to the Customer on a time and material basis.

Any Field Service offered in this quote, either as part of the quoted price or which can be elected as an adder, shall be subject to the terms of purchase of the transformer. In no event shall Waukesha have any obligation to identify, correct, abate, clean up, control, or remove from customer's premises any toxic or hazardous material. **Services not completed within six (6) months of delivery may incur additional charges.**

9. TERMS & CONDITIONS

The enclosed Prolec-GE Waukesha, Inc. **Terms and Conditions for Sale of Products and Services** are an integral part of this offer, and shall apply except as otherwise agreed to in writing by an authorized employee of Prolec-GE Waukesha, Inc. **Alternate Terms and Conditions are subject to negotiation.**

Seller shall in no event be liable for any indirect, special or consequential damages whatsoever, whether grounded in tort (including negligence), strict liability, or contract. Under no circumstances shall Seller's liability to Buyer exceed the contract price for the specific goods and services upon which the claim is based. Any action for breach of contract or otherwise must be commenced within one year after the cause of action has accrued.

After execution of a Purchase Order, should the United States of America or any state or local government authority impose any new tariff, legislation, regulation, or other remedy related to commodities or inputs affecting the work, the parties agree to equitably adjust the pricing under such Purchase Order as necessary to account for the financial effects or other direct or indirect effects of any such remedy that cannot be reasonably avoided by either party. Any adjustment subject to this clause will be reflected on the final invoice.

Prolec-GE Waukesha, Inc. reserves the right to correct clerical and administrative errors in this quotation, and other related documents.

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10. WARRANTY

The above transformer is quoted with the Prolec GE **Five Year Power Transformer Warranty** in lieu of all others specified, expressed or implied. To qualify for the Five Year Warranty, a Waukesha Service representative ***must be*** present at the time the transformer is dressed out, and both the primary and secondary must be protected from surges with arresters mounted on the transformer tank.

In addition to the above, full compliance to the Waukesha Instruction Manual is required to validate the warranty. A complete Instruction Manual is provided in the control box of every Waukesha Power Transformer.

CUSTOMER ACKNOWLEDGES THAT THIS WARRANTY MAY BE DEEMED VOID BY PROLEC-GE WAUKESHA, INC. UNTIL PAYMENT IS RECEIVED IN FULL FOR ALL UNDISPUTED INVOICES RELATED TO THE TRANSFORMER, STORAGE OF THE TRANSFORMER, AND ANY RELATED SERVICES.

11. TECHNICAL NOTES & COMMENTS

a. This proposal is based on the information provided in the Request for Quote documentation (RFQ) and, if applicable, any addendum to the RFQ received prior to proposal submittal. Customer requested changes after proposal submittal or at the time of order placement will be subject to commercial and technical review and acceptance by Waukesha. Acceptable impacts to scope, schedule, or cost may require a Waukesha Change Order Request Proposal. Implementation of the mutually agreed upon changes will commence after written acceptance by the Customer.
b. For units shipping Twenty-Four (24) months after approval drawing submittal, Waukesha may require design changes to ensure compliance with current industry, customer, or manufacturer standards, as well as available components. If applicable, these design changes, and potential cost impacts, will be reviewed with the customer by the project manager at time of manufacturing.
c. **Section 4.1.B.14** – The quoted unit is a thermal duplicate of GT-05895; therefore, temperature test is not required.
d. **Section 4.2.B** - One SFRA test (fully assembled on the factory test floor) is included in the price of this quotation.

12. TECHNICAL EXCEPTIONS

a. Supply chain constraints may require Prolec GE Waukesha to procure equivalent components/materials from alternate sources not listed in your specification.
b. Prolec GE Waukesha provides our standard Black Anodized Aluminum nameplate, which offers improved legibility and appearance.
    a. Subjected to ASTM standards per MS 9510-001 (Salt Spray, Humidity, Taber Abrasion, Temperature Resistance, QUV, Sea Water Immersion, Acid Resistance, Solvent Resistance), this superior technology is especially critical in high abrasion and/or corrosive environments.
c. Congruent with IEEE C57.12.00-2021 Annex B, front-of-wave testing will not be performed, as this test has been obsoleted with the implementation of metal oxide varistor technology that imitates the chopped wave transient impulse voltage wave shape. IEEE standard dielectric tests successfully confirm the longevity, reliability, and overall performance of the transformer.

13. LOSS GUARANTEE

In accordance with latest revision of IEEE Standard C57.12.00, Section 5.9, No-load (core) loss guarantee on the enclosed performance specification(s) is based on the standard reference temperature of 20°C. Load (winding) loss guarantee is at the standard reference temperature of 85°C on 65°C rise rated transformers (or 75°C on 55/65°C rise rated transformers).

Waukesha tests no-load and load losses with less than 1.0% measurement error. These measurement errors are determined by a calibration system that is traceable to the National Institute of Standards and Technology (formerly the National Bureau of Standards) using methods described in NIST's Technical Note 1204.

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14. AWARD OF CONTRACT

In the event that the transformer contract is awarded to Prolec-GE Waukesha, Inc., please provide the following text on the purchase order to help expedite order processing: **Unit(s) will be Designed, Manufactured, Tested, Shipped, Sold and Invoiced in accordance with Prolec-GE Waukesha, Inc. Quotation 70013259R2, dated 03/33/2026.**

15. VALIDITY

This bid will remain in effect for 30 days unless changed in the interim by written notice from Waukesha. Extensions to the 30-day validity may be considered, as required, to facilitate the order process.

Sincerely,
Prolec-GE Waukesha, Inc.

David Ruszkiewicz

David Ruszkiewicz
Application Engineer

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16. ENCLOSURES

a. Performance Specification(s)

b. Proposal Form / Data Sheets

c. Preliminary Outline

d. Waukesha Terms and Conditions of Sale

e. Cancellation/Delay Policy

f. Waukesha Five Year Power Transformer Warranty

g. Waukesha Warranty Validation

h. Assembly Vacuum Filling & Testing: Units Shipped Without Oil

i. Assembly & Testing: Oil-Filled Units

j. Waukesha Service Solutions

k. Transformer Oil Specification

l. Transformer Paint Systems

m. Transformer Tank Design & Construction

n. Nameplate - Black Anodized Aluminum

o. Short Circuit Test Results

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waukesha
a prolec ge company

Performance Specification

FOR: 253 LEHI CITY POWER

70013259 **Item No:** 000010 **Project Name:** - -

TRANSFORMER RATINGS

Phase	3	Cooling	HV Volts			XV Volts			YV Volts		ZV (TV) Volts	
Frequency	60	Class	138,000	- -		13,200	- -		- -	- -	- -	- -
Temp Rise °C	55 / 65		Delta	- -		GrdY	- -		- -	- -	- -	- -
Insulating	Oil	ONAN	20.00	/	22.40	20.00	/	22.40	- -	- -	- -	- -
		ONAF	26.67	/	29.87	26.67	/	29.87	- -	- -	- -	- -
		ONAF	33.33	/	37.33	33.33	/	37.33	- -	- -	- -	- -

ADDITIONAL TAP VOLTAGES

Terminal	Style	Taps or KV	Capacity
HV	DETC	+ 2 / - 2 @ 2.500 %	FULL
XV	RMV	+ 16 / - 16 @ 0.625 %	REDUCED

PERCENT IMPEDANCE VOLTS

%	Windings	At MVA
10.00	H-X	20.0
- -	H-Y	- -
- -	X-Y	- -

AUXILIARY LOSSES AND SOUND LEVEL

MVA	Class	Cooling	Sound Level dBA
20.00	ONAN	- -	71
26.67	ONAF	2,800	73
33.33	ONAF	5,600	74

The above values for cooling loss do not include ancillary equipment (heaters, control devices, etc.) losses of 4,500 watts

INSULATION LEVELS (KV)

Terminal	Winding		Bushing
HV Line	650	- -	650
HV Neutral	- -		- -
XV Line	110	- -	110
XV Neutral	110		110
YV Line	- -	- -	- -
YV Neutral	- -		- -
ZV (TV) Line	- -	- -	- -
ZV (TV) Neutral	- -		- -

PERFORMANCE BASED ON A LOADING OF

HV Winding	138,000	Volts @	20.00	MVA
XV Winding	13,200	Volts @	20.00	MVA
YV Winding	- -	Volts @	- -	MVA
ZV (TV) Winding	- -	Volts @	- -	MVA

EFFICIENCIES

Base MVA (ONAN) = 100%

Load	100%	75%	50%	25%
Percent	99.55	99.62	99.66	99.59

REGULATION

Power Factor	Percent Regulation
1.0	0.86
0.9	5.06
0.8	6.57

PERFORMANCE_DATA

No Load Temp: 20 °C/ **Load Loss Temp:** 75 °C

Exciting Current (Percent) and Loss (Watts)

Excitation	Exciting Current(%)	No Load Loss	Load Loss	Total Loss
100%	.500	16,000	73,500	89,500

MECHANICAL DATA - Not for Construction

Dimensions are in inches & weights are in pounds (approx.values)

Outline Drawing Number:

Shipping: Dry by Truck

	Base	Assembled	Shipping
Height (A)	- -	214	158
Width (B)	175	288	221
Depth (C)	81	183	126
Height Over Cover (D)	- -	142	142

	Weight (lbs)
Core and Coils	57,255
Tank and Fittings	44,470
Liquid (6,448 gallons)	49,490
Total Weight	151,215
Shipping Weight, Heaviest Piece	84,700

PART 5 - PROPOSAL

5.1 GENERAL

A. The Seller shall complete this section in its entirety and submit it with their proposal.

B. "Seller" — Prolec-GE Waukesha, Inc.

C. Location of factory — Goldsboro, NC

5.2 PROPOSAL DATA

A. Base Price-FOB Transformers Foundation North Point Substation **QUANTITY ONE (1)** — $1,855,401.00 each

B. Shipping Dates — Approval Drawings: 30 weeks before ship date

Equipment in full: 30-32 months ARO

C. Field Service Engineering and technicians Including travel, lodging and expenses (3 days required) — Five (5) days are included in $ the above net price

D. Cost of additional days of Service Engineer/Tech — $ 1,760.00* /day
*Beyond the five (5) days

E. Cost of Spare HV Bushing — $ 6,800.00 each

F. Cost of Spare LV Bushing — $ 2,450.00 each

G. Amount and type of oil filling required in field — 6,448 gallons of mineral oil

H. Location of factory — Goldsboro, NC

I. Ship by truck or rail — Truck

J. Rail siding name if by rail — N/A

5.3 LOSS SUBMITTALS

A. The Seller shall guarantee that their proposed transformers loss values will not be exceeded. The certified test values will be compared and evaluated with the losses provided in the Seller's proposal. If the loss guarantees are exceeded, the difference between the total bid loss evaluation and the total certified test report loss evaluation will be deducted from the transformers invoice.

B. Losses

1. No-load losses at rated nominal voltage

16.0 kW

2. No-load losses at 110% rated nominal voltage

20.6* kW

*Not Guaranteed

3. Full-load losses (65°C ONAN/ONAF/ONAF rating) (Corrected to 75°C)

73.5 / 204.1*/ 256.1* kW

4. Auxiliary losses (65°C ONAN/ONAF/ONAF rating) (Corrected to 75°C)

4.5/ 7.3 / 10.1 kW

**Includes ancillary equipment (heaters, control devices, etc.) losses of 4.5 kW

5.4 EXPECTED ELECTRICAL DATA

A. Submit data which demonstrates that transformers meets short-circuit requirements listed in paragraph 7 of IEEE C57.12.00 by one of the following methods:

1. Certified test data showing that transformers with core and coil identical in design and construction and identical or similar with respect to kVA capacity, kV ratings, BIL, impedance, and voltage taps have been tested without failure for short-circuit strength.

2. History of successful experience with transformers of identical or similar ratings, design and construction. List transformers in service with core and coils which are essentially identical in design, construction and manufacture to transformers covered by this Specification and provide information on date of installation, locating and failures if any.

B. Exciting current at 100% rated nominal voltage 0.50

C. Exciting current at 110% rated nominal voltage 1.00

D. Percent positive sequence impedance based on 65°C ONAN rating 10%

E. Positive sequence impedance X/R ratio 27.210

F. Nominal High Voltage Rating 138 kV

G.	Nominal Low Voltage Rating	13.2	kV
H.	Transformers MVA Ratings	20 /26.67 / 33.3	MVA ONAN/ONAF/ONAF
I.	RIV per NEMA TR-1 not to exceed	100	mV
J.	Audible sound level not to exceed	71	dBA @ ONAN
		74	dBA @ ONAN/ONAF/ONAF
K.	Regulation at ONAN rating (Calculated per ANSI/IEEE C57.12.90)	0.86	% @ 1.0 pf
		6.57	% @ 0.8 pf

5.5 MECHANICAL DATA

A. Bushing manufacturer and catalog number: PCORE - POC650G0800S or equal (HV)

PCORE - B89123-70 or equal (LV)

B. Weights and Volumes:

Core and Coils	57,255	lb
Tank & Access	44,470	lb
Oil	49,490	lb
Total	151,215	lb
Shipping Weight	84,700	lb
Oil Volume	6,448	gal

C. Dimensions:

1.	Height to top of tank	158	in
2.	Height to top of HV bushings	214	in
3.	Height to top of LV bushings	150	in

4.	Bearing Dimensions:	Width	175 (base)	in
		Length	81 (base)	in
5.	Overall dimensions including radiators:	Width	288	in
		Length	183	in

5.6 ADDITIONAL INFORMATION

A. Anticipated timeline for delivery of drawings to be approved by the Engineer. Delivery of drawings is the number of weeks after receipt of order.

1.	Outline, general arrangement, assembly, installation, and foundation arrangement drawings.	30	Weeks before ship date
2.	Drawings of transformers nameplate with schematic and phasor diagram, electrical ratings, weights and winding tap data in tabular format per ANSI standards.	30	Weeks before ship date
3.	Schematic and wiring diagrams for tap arrangements of wiring of accessories.	30	Weeks before ship date
4.	Wiring and connection diagrams for all control, current, potential and alarm circuits.	30	Weeks before ship date

B. Any exceptions to these specifications shall be clearly stated and attached to the bid data sheets. Please refer to Waukesha Quote 70013259

C. Attach all bid submittal documentation as required by Submittal Section of this Specification. Please refer to Waukesha Quote 70013259

D. Manufacturer and model of load tap changer
Reinhausen RMVII-2000

5.7 AUTHORIZED SIGNATURE

A. Seller: Prolec-GE Waukesha, Inc.

B. Signature & Title: David Ruszkiewicz - Application Engineer

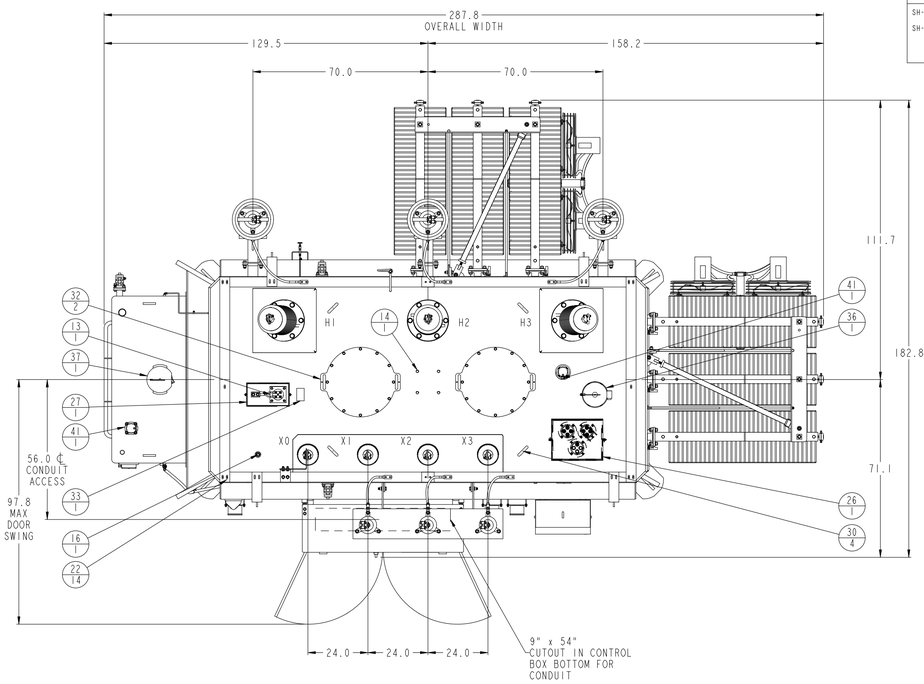
C. Address: 400 S. Prairie Avenue

City: Waukesha State: WI Zip: 53188

D. Date: 3/13/26

IT#	QTY	DESCRIPTION	VENDOR	VENDOR DRAWING	WAUKESHA P/N
1	3	ARRESTER - 9 KV DUTY / 7.65 KV MCOV EVP TYPE	HUBBELL POWER SYSTEMS	EVP000800-3001	2049030
2	3	ARRESTER - 120 KV DUTY / 98 KV MCOV EVP TYPE	HUBBELL POWER SYSTEMS	EVP009800-3001	2049062
3	3	ARRESTER MOUNTING - PRIMARY ARRESTERS			2034660
4	1	ARRESTER MOUNTING - SECONDARY ARRESTERS			
5	1	BREATHER			2062922
6	4	BUSHING - PCORE 15 KV 110 KV BIL 2000 AMP WITH 1-1/2"-12 UNF-2A STUD	PCORE	B-89123-70	2003812
7	3	BUSHING - PCORE 138 KV 650 KV BIL 800 AMP WITH 1-1/2"-12 UNF-2A STUD	PCORE	POC650G0800S	2003590
8	7	BUSHING SPADE - NEMA 4 HOLE 1-1/2"-12 STUD	BURNDY	FD67D8J0TN	2031815
9	2	CENTER OF GRAVITY - ASSEMBLED			
10	2	CENTER OF GRAVITY - SHIPPING - IF NOT OIL FILLED			
11	2	CENTER OF GRAVITY - SHIPPING - IF OIL FILLED			
12	1	CONTROL BOX WITH PADLOCKING PROVISIONS & REMOVABLE BOTTOM PLATE	COXLINE		2020964
13	1	CORE GROUND BUSHING	KAIZEN	2056253C	2056253
14	1	FALL PROTECTION PROVISIONS			
15	12	FAN - 208-230 V 1PH 1/6HP 1140 RPM 5000 CFM W/AUTOMATIC OVERLOAD PROTECTION			2042372
16	1	FLANGE - 1" WITH PIPE PLUG FOR FILLING			
17	1	GAUGE - LIQUID LEVEL	QUALITROL		2020637
18	1	GAUGE - LIQUID LEVEL	REINHAUSEN		
19	1	GAUGE - LIQUID TEMPERATURE	QUALITROL		2025010
20	1	GAUGE - LIQUID TEMPERATURE	QUALITROL		2025010
21	1	GAUGE - WINDING TEMPERATURE	QUALITROL		2025009
22	22	GROUND PAD - NEMA 2 HOLE COPPER FACED			2032121
23	1	IMPACT RECORDER	LAT-LON		
24	1	INERT GAS SYSTEM - ENCLOSED FOR OIL PRESERVATION WITH 120V PTC HEATER		N2-10A36400	2046490
25	4	JACK PLATE			2062890
26	1	JUNCTION BOX - BUSHING CURRENT TRANSFORMER			
27	1	JUNCTION BOX - CORE GROUND			
28	2	LIFTING LUG - ENTIRE UNIT			2021217
29	2	LIFTING LUG - ENTIRE UNIT			2031453
30	4	LIFTING LUG - TOP COVER			2020103
31	1	LTC VACUUM SWITCH TYPE RMV-II-2000-25 26.4KV	REINHAUSEN		
32	2	MANHOLE - 24" BOLTED WITH GASKET IN GROOVE AND MECHANICAL STOPS			2034665
33	1	NAMEPLATE - STAINLESS STEEL CORE GROUND (MAIN & PREVENTIVE AUTO)			2057802
34	2	NAMEPLATE - TRANSFORMER CORROSION RESISTANT		P517472190	2035956
35	1	NITROGEN CYLINDER			2031593
36	1	PRESSURE RELIEF DEVICE	QUALITROL		2031596
37	1	PRESSURE RELIEF DEVICE	REINHAUSEN		
38	6	RADIATOR - REMOVABLE GALVANIZED 34 PANEL W/SHUTOFF VALVES	MENK USA		2019204
39	1	RADIATOR SEISMIC BRACING (SEG 3 "A" BANK)			
40	1	RADIATOR SEISMIC BRACING (SEG 4)			
41	2	SUDDEN PRESSURE RELAY	QUALITROL		2020643
42	1	TANK BASE - BEVELED EDGE FOR SLIDING BOTH DIRECTIONS & NOTCHES FOR ℄ REFERENCE			2032004
43	1	TAP CHANGER - DE-ENERGIZED			
44	1	VALVE - 1/4" BALL VALVE	PARKER		2018997
45	2	VALVE - 2" FLANGED GLOBE VALVE	GG VALVES		2058987
46	2	VALVE - 2" FLANGED GLOBE VALVE WITH .375" SAMPLER	GG VALVES		2058988
47	6	VALVE - 3/4" BRONZE GLOBE VALVE	GG VALVES	A-091	2062800
48	1	WELL - LIQUID TEMPERATURE	QUALITROL		2022708
49	1	WELL - LIQUID TEMPERATURE	QUALITROL		2022708
50	1	WELL - WINDING TEMPERATURE	ACCURATE PRODUCTS		2031058

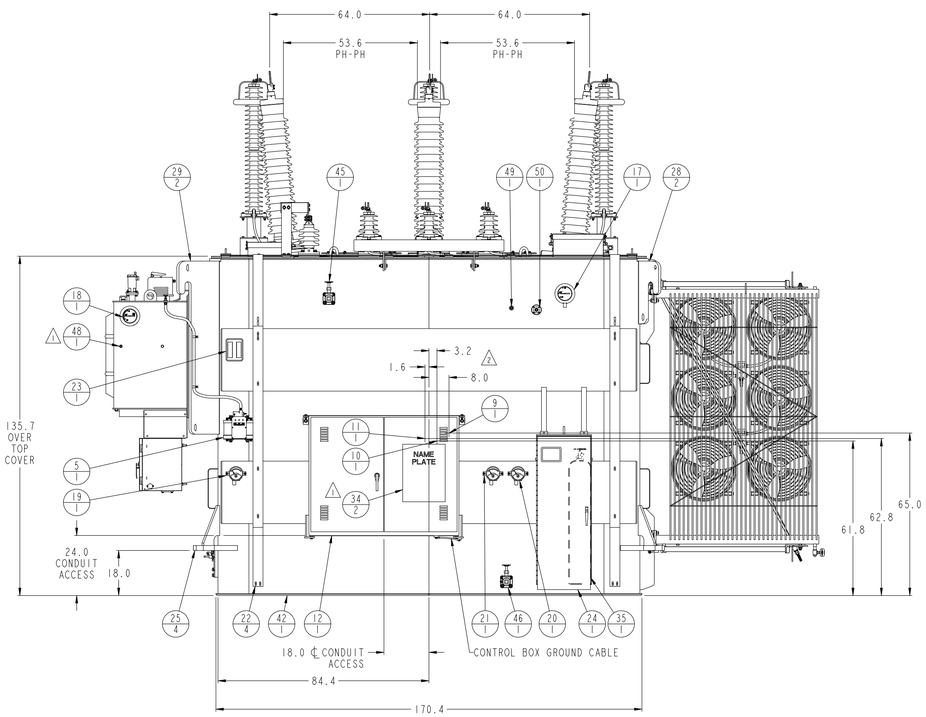
REVISIONS				
ZONE	REV	DESCRIPTION	DATE	APPROVED
SH-1	1	UPDATED QUANTITY OF MAIN TRANSFORMER NAMEPLATES; ADDED LTC LT1 WELL TO TABLE	7/18/2022	T. EAGLE
SH-1,2	2	UPDATED TANK BRACING, UNIT WEIGHTS, SHIPPING COG'S	08/31/22	T. EAGLE



NOTES:

1. TANK PAINT ANSI 70 (3 MILS MINIMUM)
2. TRANSFORMER TOP COVER EQUIPPED WITH NON-SKID FINISH
3. SEALED TANK CONSTRUCTION WITH WELDED TOP COVER
4. TANK AND FITTINGS DESIGNED FOR VACUUM FILLING IN THE FIELD
5. SEE CONTROLS WIRING FOR ALL ALARM CONTACT INFORMATION
6. ALL EXTERNAL REMOVABLE AND/OR UN-PAINTED HARDWARE STAINLESS STEEL WITH SILICON BRONZE NUTS
7. ALL EXTERNAL CONTROL WIRING ROUTED THROUGH RIGID CONDUIT EXCEPT FOR SHORT RUNS OF FLEXIBLE LIQUID TIGHT CONDUIT, AND/OR EXTERNALLY RATED CABLE TO GAUGES AND FANS
8. TRANSFORMER IS DESIGNED TO BE SHIPPED BY TRUCK
9. TRANSFORMER IS DESIGNED FOR 4600 FT ELEVATION
10. TRANSFORMER IS DESIGNED FOR OPERATION @ -34 °C
11. OIL IN TRANSFORMER IS INHIBITED
12. ADDITIONAL NAMEPLATE MOUNTED ON INSIDE OF CABINET DOOR

NOTE - THE FOLLOWING ITEMS ARE REMOVED FOR SHIPMENT:
HIGH VOLTAGE BUSHINGS INCLUDING SPADES
LOW VOLTAGE BUSHINGS SPADES
LOW VOLTAGE NEUTRAL BUSHING SPADE
HIGH VOLTAGE SURGE ARRESTERS INCLUDING PEDESTALS
HIGH VOLTAGE SURGE ARRESTER MTG BRACKETS
LOW VOLTAGE SURGE ARRESTERS
RADIATORS INCLUDING FANS
SEISMIC RADIATOR BRACING
NEUTRAL GROUND BUS CONNECTION TO COVER (2 PIECES)



SEGMENT 1

APPROXIMATE WEIGHTS			LBS.
CORE & COIL UNTANKING WEIGHT			57195
TANK, FITTINGS & RADIATORS			43125
RADS. (BOLT-ON)	13845	LBS.	
OIL - MAIN TANK	5620	GALS.	
OIL - TAPCHANGER TANK COMPARTMENT	268	GALS.	
OIL - RADIATORS	540	GALS.	
OIL - TOTAL	6428	GALS.	48210
TOTAL WEIGHT			148530
SHIPPING WEIGHTS	WITHOUT OIL		WITH OIL
SHIPPING UNIT	83510		128125
SHIPPING PARTS	20405		20405
SHIPPING TOTAL	103915		148530

LTC TRANSFORMER		
CLASS	ONAN/ONAF/ONAF	3-PHASE 60HZ
MVA	20.00/26.67/33.33	CONT TEMP RISE 55°C
MVA	22.40/29.87/37.33	CONT TEMP RISE 65°C
HV	138000 DELTA	VOLTS
LV	13200 GRDY/7620	VOLTS

PROLEC-GE WAUKESHA, INC.

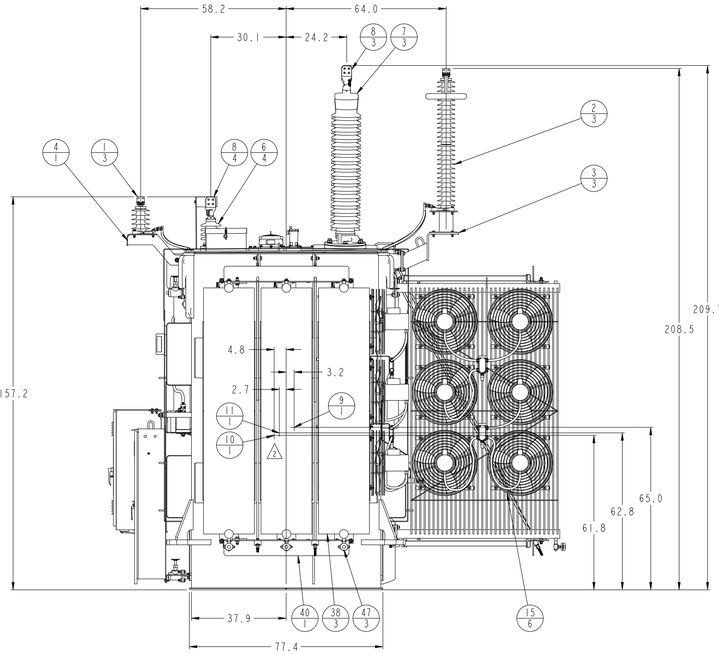
waukesha

OUTLINE

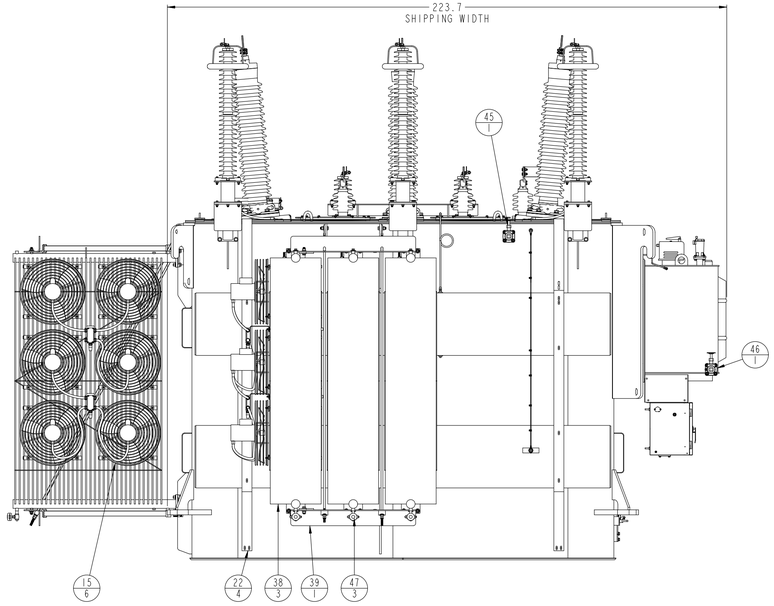
DWN	CHK	DATE	UNITS
W. BOYKIN	T. EAGLE	10/29/2021	INCHES
SHEET 1 Of 2	SCALE 0.033 = 1"	P517472180	D

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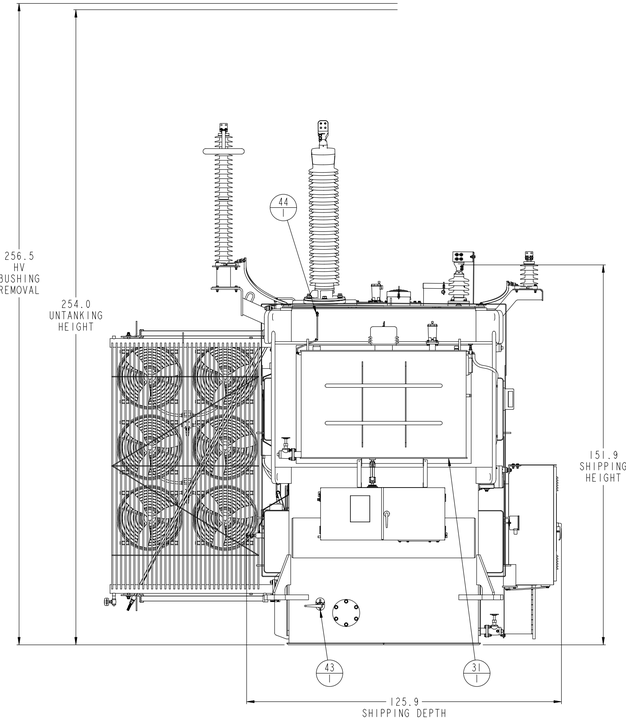
REVISIONS				
ZONE	REV	DESCRIPTION	DATE	APPROVED
SH-1	1	UPDATED QUANTITY OF MAIN TRANSFORMER NAMEPLATES; ADDED LTC LTI WELL TO TABLE	7/18/2022	T. EAGLE
SH-1,2	2	UPDATED TANK BRACING, UNIT WEIGHTS, SHIPPING COG'S	08/31/22	T. EAGLE



SEGMENT 4



SEGMENT 3



SEGMENT 2

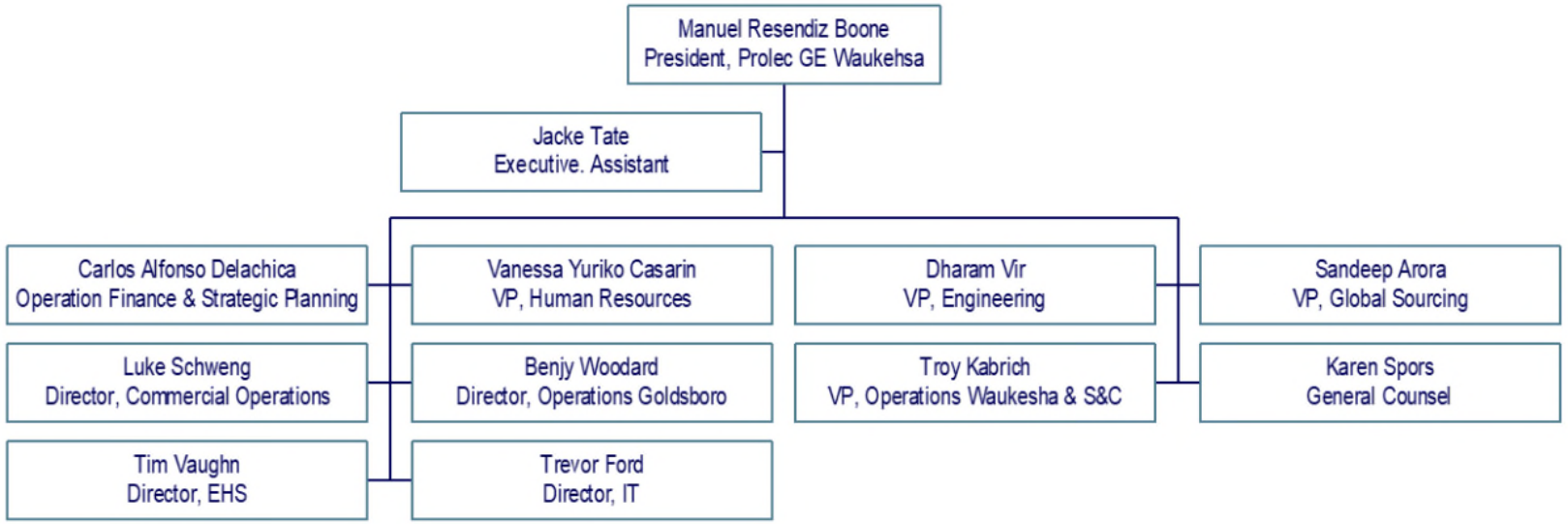
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PROLEC-GE WAUKESHA, INC.

OUTLINE

DWN	CHK	DATE	UNITS
W. BOYKIN	T. EAGLE	10/29/2021	INCHES
SHEET 2 Of 2	SCALE 0.033 = 1"	P517472180	D

Prolec GE Waukesha – Executive Team

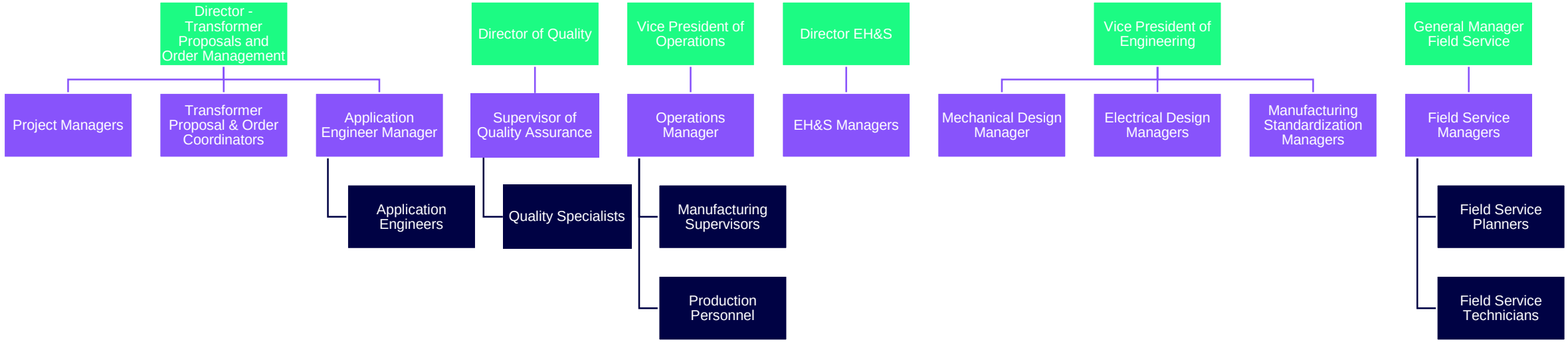


For purposes of privacy, we do not share the resumes of our employees.

As Waukesha was recently acquired and is now Prolec-GE Waukesha, more detailed Organizational Charts are being developed.

Prolec GE Waukesha Organizational Chart

Management, Technical, Manufacturing and Field Service personnel



waukesha
a prolec ge company

Similar Build References, User List: 22/33MVA

Sales Order #	Customer	Product Code	% Z	BASEHV_MVA	Max HV MVA	HV_Bil	HV_CONNECTION	HV_VOLTAGE	LV1_Bil	LV_CONNECTION	LV1_VOLTAGE	OADBLVL	LTC Type	ShipDate
WT-00207	Confidential	Standard	9.80	22.56	37.60	900	Delta	230.00	150	Grd Y	13.20	76	RMV	11/3/2009
GT-00295	Confidential	Standard	9.00	22.50	42.00	450	Delta	115.00	110	WYE	13.20	74	UZD	2/8/2010
WT-00878	Confidential	UAT	7.46	22.40	37.40	150	Delta	22.00	75	WYE	7.07	72	N/A	11/18/2011
GT-01031	Confidential	Standard	9.50	22.40	37.33	550	Grd Y	115.00	110	WYE	13.80	69	UZD	8/4/2012
GT-01033	Confidential	Standard	9.50	22.40	37.33	550	Grd Y	115.00	110	WYE	13.80	69	UZD	8/4/2012
WT-01319	Confidential	Standard	9.80	22.56	37.60	550	Delta	115.00	150	Grd Y	13.20	68	RMV	3/7/2013
GT-02081	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	7/7/2014
GT-02152	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	8/11/2014
WT-02297	Confidential	Standard	9.80	22.56	37.60	550	Delta	115.00	150	WYE	13.20	68	RMV	12/8/2014
WT-02372	Confidential	Standard	9.80	22.50	37.50	350	WYE	69.00	110	WYE	12.47	62	RMV	3/13/2015
WT-02373	Confidential	Standard	9.80	22.50	37.50	350	WYE	69.00	110	WYE	12.47	62	RMV	10/5/2015
GT-02495	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	4/1/2015
GT-02666	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	8/26/2015
GT-02797	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	10/30/2015
GT-02879	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	12/23/2015
GT-02947	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	3/7/2016
GT-03004	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	4/20/2016
GT-03005	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	9/9/2016
GT-03078	Confidential	Standard	8.00	22.40	37.33	550	Delta	100.00	110	WYE	13.20	74	UZD	9/21/2016
GT-03079	Confidential	Standard	8.00	22.40	37.33	550	Delta	100.00	110	WYE	13.20	74	UZD	10/12/2016
WT-03108	Confidential	Standard	8.00	22.40	37.33	550	Delta	100.00	110	WYE	13.20	74	UZD	6/28/2016
WT-03109	Confidential	Standard	8.00	22.40	37.33	550	Delta	100.00	110	WYE	13.20	74	UZD	6/30/2016
GT-03136	Confidential	Standard	8.00	22.40	37.33	350	Delta	69.00	110	WYE	13.09	72	N/A	8/19/2016
GT-03137	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	10/5/2016
GT-03148	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	9/26/2016
GT-03265	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	11/21/2016
GT-03278	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	10/5/2016
GT-03279	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	10/28/2016
GT-03478	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	6/2/2017
GT-03480	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	7/24/2017
GT-03481	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	8/11/2017
GT-03482	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	5/19/2017
GT-03523	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	6/15/2017
WT-03536	Confidential	GSU	8.20	22.50	30.00	550	Grd Y	121.88	110	Delta	13.80	74	N/A	8/3/2017
WT-03537	Confidential	GSU	8.20	22.50	30.00	550	Grd Y	121.88	110	Delta	13.80	74	N/A	8/30/2017
WT-03538	Confidential	GSU	8.20	22.50	30.00	550	Grd Y	121.88	110	Delta	13.80	74	N/A	8/30/2017
WT-03539	Confidential	GSU	8.20	22.50	30.00	550	Grd Y	121.88	110	Delta	13.80	74	N/A	8/30/2017
GT-03663	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	10/2/2017
GT-03838	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	2/9/2018
GT-03918	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	5/10/2018
GT-04047	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	8/3/2018
GT-04224	Confidential	Standard	10.00	22.40	37.33	350	Delta	68.80	110	WYE	13.80	61	RMV	12/26/2018
GT-04355	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	9/27/2019
WT-04560	Confidential	Standard	9.80	22.56	37.60	550	Delta	115.00	150	WYE	13.20	68	RMV	9/3/2019
GT-04622	Confidential	Standard	13.20	22.40	37.33	450	Delta	101.25	110	Grd Y	13.09	64	N/A	3/1/2023
GT-04625	Confidential	Standard	13.20	22.40	37.33	450	Delta	101.25	150	Grd Y	24.94	64	N/A	10/26/2020
GT-04667	Confidential	Standard	9.00	22.50	37.50	450	Delta	115.00	200	WYE	34.50	74	RMV	10/10/2019
GT-04732	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	11/26/2019
WT-05086	Confidential	Standard	8.00	22.50	42.00	550	Delta	115.00	110	WYE	13.80	64	UZD	2/4/2021
GT-05167	Confidential	Standard	13.20	22.40	37.33	450	Delta	101.25	150	Grd Y	24.94	64	N/A	1/8/2021
GT-05204	Confidential	Standard	13.20	22.40	37.33	450	Delta	101.25	150	Grd Y	24.94	64	N/A	10/19/2020
GT-05205	Confidential	Standard	13.20	22.40	37.33	450	Delta	101.25	150	Grd Y	24.94	64	N/A	10/23/2020
GT-05235	Confidential	Standard	8.79	22.50	37.50	550	Delta	138.00	200	Grd Y	34.50	74	N/A	11/4/2021
GT-05254	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	1/4/2021
WT-05450	Confidential	Standard	9.50	22.50	37.50	350	Grd Y	69.00	110	Grd Y	12.47	54	RMV	9/1/2022
WT-05451	Confidential	Standard	9.50	22.50	37.50	350	Grd Y	69.00	110	Grd Y	12.47	54	RMV	9/30/2022
WT-05456	Confidential	Standard	9.50	22.50	37.50	550	Grd Y	138.00	110	Grd Y	12.47	56	RMV	10/1/2021
WT-05457	Confidential	Standard	9.50	22.50	37.50	550	Grd Y	138.00	110	Grd Y	12.47	56	RMV	4/1/2022
GT-05546	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	12/3/2021
GT-05554	Confidential	Standard	9.00	22.50	37.50	450	WYE	115.00	200	Delta	34.50	74	RMV	9/8/2021

References on Page 2.

Prolec GE Waukesha, Inc. (Waukesha) has over 50 years of manufacturing experience in the USA. Transformers range from 5MVA all the way up to 1200MVA and 345kV. The information noted above are similar units to the unit being requested from CUSTOMER. Waukesha ships 225 transformers on average per year from the Waukesha Plant and another 225 from its Goldsboro plant. From **2009 – 2021** when SAP ERP system was installed, SPXTS both plants have built and shipped **5,876 units**.

Waukesha values the confidentiality of our customers and has provided a list of customers who can be contacted from each of our five Territories nationwide. If further contacts or information is required, please contact Mr. Patrick Yan/Mr. Polo Orozco or Mr. Rich Simonelli.

Prolec GE Waukesha Reference List

References for each of the major material categories that we manufacture	Transformer Size	Contact	Phone number	TGM	Email
AEP	*>7.5MVA*	*Ted R. Everman*	*(614) 477-2576*	*Perry Reeder*	*treverman@aep.com*
LG&E - KU	*12-90MVA*	*Kenneth Hill*	*(859) 367-5952*	*Perry Reeder*	*kenneth.hill@lge-ku.com*
National Grid	*7.5-268MVA*	*Phillip Prout*	*(781) 907-3126*	*Perry Reeder*	*phillip.prout@us.ngrid.com*
Entergy	*7.5–180MVA*	*Andy Speegle*	*(601) 985-2602*	*Perry Reeder*	*aspeegl@entergy.com*
El Paso Electric	*10-60MVA*	*Daniel Esparza*	*(915) 543-2014*	*Perry Reeder*	*daniel.esparza@epelectric.com*
Oncor Electric Delivery	*8.4–90MVA*	*Russell Smith*	*(817) 215-6672*	*Perry Reeder*	*russell.smith@oncor.com*
Snohomish County PUD	*16.8MVA*	*Sanjeev Farwaha*	*(425) 783-5502*	*Patrick Yan*	*SFAwaha@SNOPUD.com*
Colorado Springs Utilities	*10-22.5MVA; 169MVA*	*Stan Schawe*	*(719) 668-4132*	*Polo Orozco*	*sschawe@csu.org*
Southern Company Services	20-60MVA	*Rod Sauls*	*(205) 257-4143*	*Matt Webb*	*resauls@southernco.com*
Duke Energy	*20-200MVA*	*Scott Digby, PE*	*(919) 546-5798*	*Matt Webb*	*scott.digby@duke-energy.com*
Jacksonville Electric Authority	*6.8-240 MVA*	*Brian Quarterman*	*(904) 665-6452*	*Matt Webb*	*quarbj@jea.com*
Orlando Utility Commission	*15-200 MVA*	*Steve Brennan*	*(407) 434-4124*	*Matt Webb*	*Sbrennan@ouc.com*
Kissimmee Utility Authority	*24-40 MVA*	*Thomas Lind*	*(407) 933-7777 ext. 6610*	*Matt Webb*	*Tlind@kua.com*
Kissimmee Utility Authority	*24-40 MVA*	*Matt Wetzel*	*(407) 933-7777 ext. 6620*	*Matt Webb*	*Mwetzel@kua.com*

Prolec-GE Waukesha, Inc.
List of Utah Customers by Zip and City

Postl Code	City
84103	SALT LAKE CITY
84010	BOUNTIFUL
84602	PROVO
84058	OREM
84070	SALT LAKE CITY
84601	PROVO
84765	SANTA CLARA
84770	ST. GEORGE
84714	BERYL
84701	RICHFIELD
84032	HEBER
84737	HURRICANE
84037	KAYSVILLE
84044	MAGNA
84043	LEHI
84321	LOGAN
84043	LEHI
84066	ROOSEVELT
84647	MT. PLEASANT
84157-0520	MURRAY
84014	CENTERVILLE
84116	SALT LAKE CITY
	PAROWAN
84651	PAYSON
84115	SALT LAKE CITY
	PRICE
84651	PAYSON
84651	PAYSON
84660	SPANISH FORK
84663	SPRINGVILLE
84651	PAYSON
84005	EAGLE MOUNTAIN
84138-1102	SALT LAKE CITY
84103	SALT LAKE CITY
84780	WASHINGTON
84130	SALT LAKE CITY
84087-1435	WOODS CROSS
84302	BRIGHAM CITY
84170-2070	SALT LAKE CITY
84653	SALEM
84047	MIDVALE
84404-3210	OGDEN
84648	NEPHI
84124	SALT LAKE CITY
84047-5559	MIDVALE
84070	SANDY
84032	HEBER CITY
84087	WOODS CROS

Prolec-GE Waukesha, Inc.
List of Utah Customers by Zip and City

84302	BRIGHAM CITY
84170-2070	SALT LAKE CITY
84653	SALEM
84047	MIDVALE
84404-3210	OGDEN
84648	NEPHI
84124	SALT LAKE CITY
84047-5559	MIDVALE
84070	SANDY
84032	HEBER CITY
84087	WOODS CROS
84104	SALT LAKE CITY
84106-2749	SALT LAKE CITY
84042	DRAPER
84047	MIDVALE

Waukesha respects the privacy of our customers and has provided the zip code and city of our Utah customers, to fulfill the RFQ requirements.



Waukesha, Wisconsin, operations began when founders of RTE assembled a team of transformer experts in August 1969 to renovate the RTE distribution transformer facility on Lincoln Avenue in Waukesha to challenge GE and Westinghouse in distribution transformers and expand into manufacturing power transformers. Shortly thereafter, a meeting took place with the president of ASEA, the 12th largest heavy electrical equipment company in the world at the time. This meeting led to the joint venture of RTE and ASEA to design and manufacture power transformers for the U.S. market, with the agreement signed on February 8, 1970.

Once the agreement was signed, a flurry of activity began, including locating a piece of vacant land that could accommodate a power transformer manufacturing facility with room for expansion. That land was located on South Prairie Avenue in Waukesha and, after finalizing the more than 150,000 square foot layout and design, RTE-ASEA, Inc., broke ground on its new building in July 1970.

Fast forward to today, the facility encompasses 516,000 square feet of manufacturing and office space on nearly 20 acres of land and serves as the daily workplace for nearly 700 people. After completion of major plant expansions in 2001 and 2010 (EHV facility), our production capabilities now include units up to 1200 MVA top-rated for autotransformers, up to 345kV. In addition to our in-house Design Engineering and Mechanical staff, we employ our own Service, Warranty and Components group for complete transformer service offerings. Waukesha is recognized as one of the largest U.S. manufacturers, abiding by IEEE, ANSI, NEMA and ISO 9001:2008 quality standards.

In October 2021 Prolec GE acquired the Waukesha, Goldsboro and Dallas facilities, broadening the portfolios of GE Prolec, Prolec GE and Waukesha. Now with plants in the U.S., Mexico and Brazil, we can offer our customers six facilities and wide offering of transformer products and services for many applications.

Access a full timeline view for the Waukesha Transformer history by visiting:
https://www.waukeshatransformers.com/about-us/history/

Prolec-GE
Waukesha, Inc.

Financial Statements as of and for the
Years Ended December 31, 2024 and 2023,
and Independent Auditor's Report

PROLEC-GE WAUKESHA, INC.

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INDEPENDENT AUDITOR'S REPORT

Prolec-GE Waukesha, Inc.
400 S. Prairie Ave
Waukesha, WI 53186

Opinion

We have audited the financial statements of Prolec-GE Waukesha, Inc. (the "Company"), which comprise the statements of financial position as of December 31, 2024 and 2023 and the related statements of profit or loss, comprehensive income, changes in stockholder's equity, and cash flows for the years then ended, and the related notes to the financial statements (collectively referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2024 and 2023, and the results of its operations and its cash flows for the years then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IASB).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter—Transactions with Related Parties

We draw attention to Notes 1 and 12 which contain disclosures about transactions with related parties. Due to the nature and extent of such transactions, the Company's financial position, results of operations, and cash flows may not reflect the balances and results that the Company would have realized had it been dealing exclusively with unrelated parties. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRS Accounting Standards as issued by the IASB, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern at least, but not limited to, twelve months from the end of the reporting period, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

March 28, 2025

PROLEC-GE WAUKESHA, INC.

STATEMENTS OF FINANCIAL POSITION
AS OF DECEMBER 31, 2024 AND 2023
(Thousands of US Dollars)

	Notes	2024	2023
ASSETS			
CURRENT ASSETS:			
Cash and cash equivalents	6	$101,866	$111,521
Restricted cash	6	3,326	-
Trade accounts receivables—net	7	87,332	72,176
Due from related parties	12	13,455	9,765
Derivative financial instruments		-	8
Other accounts receivable	8	12,353	51,573
Inventories	9	121,469	108,149
Total current assets		339,801	353,192
NON-CURRENT ASSETS:			
Investments in Menk USA, LLC	13	35,791	-
Investments in associates and joint ventures	14	-	7,052
Property, plant and equipment—net	10	165,642	170,790
Goodwill	15	3,530	-
Rights of use assets—net	11	9,538	8,795
Total non-current assets		214,501	186,637
TOTAL ASSETS		$554,302	$539,829

(Continued)

PROLEC-GE WAUKESHA, INC.

STATEMENTS OF FINANCIAL POSITION
AS OF DECEMBER 31, 2024 AND 2023
(Thousands of US Dollars)

	Notes	2024	2023
LIABILITIES AND STOCKHOLDER'S EQUITY			
CURRENT LIABILITIES:			
Trade accounts payable		$ 39,506	$ 37,176
Advances from customers		212,360	250,153
Other short-term accounts payable	16	37,400	31,404
Due to related parties	12	4,505	2,190
Liabilities for leased assets	17	2,406	1,789
Derivative financial instruments		59	-
Taxes payable		3,818	709
Total current liabilities		300,054	323,421
NON-CURRENT LIABILITIES:			
Other long-term accounts payable	18	6,039	6,007
Long-term liabilities for leased assets	17	7,236	5,958
Deferred income tax liabilities—net	24	29,277	31,918
Total non-current liabilities		42,552	43,883
Total liabilities		342,606	367,304
STOCKHOLDER'S EQUITY:	25		
Accumulated other comprehensive (loss) income		(45)	6
Retained earnings		211,741	172,519
Total stockholder's equity		211,696	172,525
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY		$554,302	$539,829

See accompanying notes to financial statements. (Concluded)

PROLEC-GE WAUKESHA, INC.

STATEMENTS OF PROFIT OR LOSS
FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023
(Thousands of US Dollars)

	Notes	2024	2023
NET SALES	19	$654,737	$529,068
COST OF SALES	20	473,522	419,129
GROSS PROFIT		181,215	109,939
OPERATING EXPENSES:			
Sales expenses	20	27,460	23,496
Administrative expenses	20	35,584	21,171
Other income—net	21	(6,198)	(312)
Total operating expenses		56,846	44,355
OPERATING PROFIT		124,369	65,584
FINANCE INCOME:			
Finance costs	22	(162)	(47)
Interest income		3,986	2,952
		3,824	2,905
PROFIT AFTER FINANCE INCOME		128,193	68,489
PROFIT SHARE IN INCOME OF ASSOCIATES AND JOINT VENTURES	14	1,913	1,668
PROFIT SHARE IN LOSS OF MENK USA, LLC	13	(1)	-
PROFIT BEFORE INCOME TAXES		130,105	70,157
INCOME TAX EXPENSE	24	30,883	14,432
NET PROFIT		$ 99,222	$ 55,725

See accompanying notes to financial statements.

PROLEC-GE WAUKESHA, INC.

STATEMENTS OF COMPREHENSIVE INCOME
FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023
(Thousands of US Dollars)

	Notes	2024	2023
NET PROFIT		$99,222	$55,725
OTHER COMPREHENSIVE (LOSS) INCOME—Items that may be reclassified subsequently to profit or movement on derivative financial instrument effect, net of income taxes of ($14) and $2 in 2024 and 2023, respectively		(51)	228
Total other comprehensive (loss) income		(51)	228
TOTAL COMPREHENSIVE INCOME		$99,171	$55,953

See accompanying notes to financial statements.

PROLEC-GE WAUKESHA, INC.

STATEMENTS OF CHANGES IN STOCKHOLDER'S EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023
(Thousands of US Dollars)

	Accumulated Other Comprehensive (loss) Income	Retained Earnings	Total Stockholder's Equity
BALANCE—January 1, 2023	$(222)	$141,794	$141,572
Dividends paid	-	(25,000)	(25,000)
Net profit	-	55,725	55,725
Valuation effect of financial instrument	228	-	228
BALANCE—December 31, 2023	6	172,519	172,525
Dividends paid	-	(60,000)	(60,000)
Net profit	-	99,222	99,222
Valuation effect of financial instrument	(51)	-	(51)
BALANCE—December 31, 2024	$ (45)	$211,741	$211,696

See accompanying notes to financial statements.

PROLEC-GE WAUKESHA, INC.

STATEMENTS OF CASH FLOWS
FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023
(Thousands of US Dollars)

	Notes	2024	2023
Profit before income taxes		$130,105	$ 70,157
Adjustments for:			
Depreciation and amortization	10	16,324	15,799
Depreciation of rights of use assets	11	2,627	441
Derivative financial instrument valuation effect		-	72
Loss on sale of property, plant and equipment		1,637	97
Disposals of rights of use assets and liabilities		-	262
Profit share in loss of Menk USA, LLC		1	-
Profit share in income of associates and joint ventures		(1,913)	(1,668)
Gain on investments in associates and joint ventures		(2,463)	-
Interest expense		162	-
Interest income		(3,986)	(2,952)
Operating cash flows before movements in working capital		142,494	82,208
Changes in:			
Trades accounts receivables		(15,156)	(2,517)
Inventories		(13,320)	(12,905)
Other accounts receivable		39,220	14,878
Due from related parties		(3,690)	(9,526)
Due to related parties		2,315	(6,728)
Trade accounts payable		2,601	(199)
Advances from customers		(37,793)	57,171
Other short-term and long-term accounts payable		2,702	5,751
Income taxes		(30,401)	(16,005)
Other		-	(10)
Net cash generated by operating activities		88,972	112,118
INVESTING ACTIVITIES:			
Acquisition of property, plant and equipment	10	(13,084)	(8,264)
Business acquisition, net of cash in escrow	2	(24,760)	-
Distributions from investment in associates and joint ventures		194	1,083
Interest received		3,986	2,952
Net cash used in investing activities		(33,664)	(4,229)
FINANCING ACTIVITIES:			
Liability payments for asset leases		(1,475)	(1,272)
Dividends paid		(60,000)	(25,000)
Other long-term liabilities paid		-	(250)
Interest paid		(162)	(47)
Net cash used in financing activities		(61,637)	(26,569)
NET (DECREASE) INCREASE IN CASH, CASH EQUIVALENTS, AND RESTRICTED CASH		(6,329)	81,320
CASH, CASH EQUIVALENTS, AND RESTRICTED CASH—Beginning of the period		111,521	30,201
CASH, CASH EQUIVALENTS, AND RESTRICTED CASH—End of the period		$105,192	$111,521

See accompanying notes to financial statements.

1. CORPORATE INFORMATION

Prolec-GE Waukesha, Inc. ("Waukesha" or the "Company"), a wholly-owned subsidiary of GE-Prolec Transformers, Inc. (the "Parent Company"), is a trade company engaged mainly in manufacturing, distributing, and selling electrical transformers for the generation, transmission, and distribution of electrical energy. These products are manufactured on site in Waukesha, Wisconsin. GE-Prolec Transformers, Inc. is a joint venture between Prolec, S.A. de C.V. and GE Vernova Inc., each party holding a 50% interest in GE-Prolec Transformers, Inc. The Company has one subsidiary, Menk USA, LLC ("Menk"), which is 100% owned.

On March 28, 2025, the Board of Directors of the Company authorized the issuance of the accompanying financial statements and notes thereto.

2. RELEVANT EVENTS

a) During 2024:

Acquisition of Menk USA, LLC

On August 31, 2024, the Company completed the acquisition of the remaining 66.67% equity interest in Menk, a limited liability company that was previously recognized as an investment in an associate. The Company previously held a 33.33% equity interest.

Menk's main operations consist of manufacturing and selling radiators and cooling systems, primarily to transformer manufacturers in the United States, Canada, and Mexico. Waukesha gained control of Menk by purchasing the remaining 66.67% stake from Menk U.S. Holdings, Inc., thus obtaining 100% ownership, for cash consideration of $28,086. The net consideration transferred, after deducting cash received, amounted to $17,824.

The transaction has been accounted for as a business combination achieved in stages. At August 31, 2024, the previously held 33.33% interest in Menk was remeasured to its fair value of $11,235 on the transaction date resulting in a gain of $2,463 recognized in the statements of profit or loss.

Below is a summary of the consideration transferred and the recognized amounts of acquired assets and assumed liabilities as of the acquisition date:

Cash consideration	$ 28,086
Fair value of previously held 33% equity interest	11,235
Total consideration	39,321
Identifiable acquired assets and assumed liabilities:	
Cash	$ 10,262
Accounts receivable—net	7,465
Inventories	1,585
Other receivables	138
Property, plant, and equipment	12,747
Intangible assets	9,706
Total assets	41,903
Accounts payable	429
Other short-term liabilities	912
Deferred income tax liabilities	4,771
Total liabilities	6,112
Net identifiable assets	35,791
Goodwill	$ 3,530

The results of the acquired operations have been included in the accompanying financial statements from the acquisition date onward.

3. BASIS OF PREPARATION

a) Statement of Compliance—The financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

The accompanying financial statements have been prepared to present the unconsolidated financial position, profit and loss, stockholders' equity, and cash flows of Prolec-GE Waukesha, Inc. The Company's investment in Menk is stated under the equity basis of accounting, which is at cost plus equity in undistributed earnings from date of acquisition.

b) Basis of Measurement—The financial statements have been prepared on the historical cost basis except for the following material items in the statements of financial position:

- Non-derivative financial liabilities are measured at amortized cost.

4. SUMMARY OF MATERIAL ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

The material accounting policies applied in the preparation of the financial statements, are as follows:

a) Financial Instruments—Financial assets and financial liabilities are recognized in the Company's statements of financial position when the Company becomes a party to the contractual provisions of the instrument.

Financial assets and financial liabilities are initially measured at fair value, except for trade receivables that do not have a significant financing component which are measured at transaction price. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in profit or loss.

Financial assets are classified as they are subsequently measured to:

i. Amortized cost;
ii. Fair value through comprehensive income (FVTOCI); or
iii. Fair value through profit or loss (FVTPL).

The classification at the time of initial recognition depends on the Company's business model for managing financial assets and the characteristics of contractual cash flows of the financial asset.

1. Financial assets at amortized cost

   A financial asset shall be measured at the amortized cost if the following two conditions are met:

   a) The financial asset is kept within a business model whose objective is to maintain financial assets to obtain contractual cash flows; and

   b) The contractual conditions of the financial asset give rise, on specified dates, to cash flows that are only principal payments and interest on the amount of the principal outstanding.

   After initial recognition, a financial asset at amortized cost is measured using the effective interest method minus any impairment loss.

   A gain or loss on a financial asset that is measured at the amortized cost and is not part of a hedging ratio will be recognized in the profit or loss of the period when the financial asset is derecognized, reclassified, through the amortization process, or to recognize loss due to impairment.

2. Derecognition of financial assets

   The Company derecognizes a financial asset only when:

   - The contractual rights on the cash flows of the financial asset expire; or
   - When it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity.

If the Company does not transfer or substantially retain all the risks and benefits inherent to the property and continues to retain control of the transferred asset, the Company will recognize its participation in the asset and the associated obligation for the amounts it would have to pay. If the Company substantially retains all the risks and benefits inherent to the ownership of a transferred financial asset, the Company continues to recognize the financial asset and also recognizes a collateral loan for the resources received.

3. Impairment of financial assets

The Company recognizes expected credit losses on a financial asset at amortized cost and a financial asset at FVTOCI. Credit loss is the difference between all contractual cash flows that are due to an entity in accordance with the contract and all the cash flows that the Company expects to receive (i.e., all cash shortfalls) discounted at the rate of original effective interest. The cash flows that are considered include those arising from the sale of collateral guarantees held or other credit enhancements that are an integral part of the contractual terms.

The expected credit losses are recognized in two stages. When the credit risk of a financial instrument has not increased significantly since the initial recognition, the Company will measure the expected credit losses for losses for that financial instrument at an amount equal to the expected credit losses in the next 12 months. If the credit risk of a financial instrument has increased significantly since its initial recognition, the expected credit losses will be measured for an amount equal to the expected credit losses during the life of the asset.

The Company recognizes in profit or loss, as a gain or loss due to impairment, the amount of expected credit losses (or reversals) in which it is required to adjust the value adjustment for losses on the date of presentation. For trade accounts receivable, the Company measures the expected credit losses for losses at an amount equal to the expected credit losses during the life of the asset. The Company calculates the expected credit losses on trade accounts receivable using provision matrix, using its experience of historical credit losses, adjusted by current conditions and forecasts of future economic conditions, as well as renegotiations or modifications in the contractual terms.

Financial liabilities are classified as financial liabilities at FVTPL or as amortized cost.

In the initial recognition, the Company measures a financial liability at its fair value less the transaction costs that are directly attributable to the financial liability.

a) Financial liabilities at FTVPL

Financial liabilities at FVTPL are financial liabilities classified as held for trading or are designated at fair value with changes through profit or loss:

A financial liability is classified as held for trading if:

- It has been incurred principally for the purpose of repurchasing it in the near term; or
- It is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or
- It is a derivative, except for a derivative that is a financial guarantee contract or a designated and effective hedging instrument.

Financial liabilities other than financial liabilities held for trading may be designated as at FVTPL upon initial recognition if:

- Such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise; or
- The financial liability forms part of a group of financial assets or financial liabilities or both, which is managed, and its performance is evaluated on a fair value basis, in accordance with the Company's documented risk management or investment strategy, and information about the grouping is provided internally on that basis; or
- It forms part of a contract containing one or more embedded derivatives, and IFRS 9, *Financial Instruments*, permits the entire combined contract (asset or liability) to be designated as at FVTPL.

Financial liabilities at FVTPL are stated at fair value, with any gains or losses arising on remeasurement recognized in profit or loss. The net gain or loss recognized in profit or loss incorporates any interest paid on the financial liability and is included in the line item "other income–net" in the statements of profit or loss and other comprehensive (loss) income. The Company has not designated any liability to be measured at FVTPL.

b) Amortized cost

Financial liabilities at amortized cost (including borrowings and payables) are subsequently measured at amortized cost using the effective interest method.

The effective interest rate method is a method to calculate the amortized cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts cash flows estimated throughout the expected life of the financial liability, or (when appropriate) in a shorter period with the net carrying amount of the financial liability at the initial recognition.

c) Derecognition of financial liabilities

The Company derecognizes financial liabilities when, and only when, the Company's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in profit or loss.

b) Inventories—Inventories are valued at the lower of cost or net realizable value. Cost includes direct materials and, where applicable, direct labor costs and overhead incurred to bring inventories to their current location and condition. The cost is calculated using the weighted average cost method. The net realizable value represents the estimated sales price minus all estimated completion costs and the costs incurred in marketing, selling, and distributing.

c) Property, Plant and Equipment—Net—Property, plant and equipment are presented at cost less accumulated depreciation and any accumulated impairment losses.

Property, plant and equipment are recognized at the acquisition cost and include expenses that are directly attributable to the acquisition of the property, among others, these costs can be the cost of materials and direct labor, any other costs directly attributable to the location of the asset in the place and conditions necessary for their use and interest expense on capitalized borrowings.

Properties in the course of construction for production, supply or administrative purposes are carried at cost, less any recognized impairment loss. Such properties are classified to the appropriate categories of property, plant and equipment when completed and ready for intended use. Depreciation of these assets, on the same basis as other property assets, begins when the assets are ready for their intended use.

Land is not depreciated.

Depreciation is recognized to carry the cost or valuation of assets (other than freehold land and properties under construction), less their residual value over their useful lives using the straight-line method. The estimated useful lives, residual value and depreciation method are reviewed at the end of each year, and the effect of any changes in the estimate accounted for on a prospective basis.

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognized in profit or loss.

Maintenance and minor repair expenses are recorded in profit or loss as incurred.

Leasehold improvements are amortized at the shortest term of the agreement and useful life of the improvement.

d) Impairment of Tangible Assets—At the end of each reporting period, the Company reviews the carrying amounts of its tangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash generating unit) in prior years. A reversal of an impairment loss is recognized immediately in profit or loss.

e) Goodwill—Goodwill arising on an acquisition of a business is carried at cost as established at the date of acquisition of the business less any accumulated impairment losses.

Goodwill is not amortized but is reviewed for impairment at least annually. For the purpose of evaluating impairment, goodwill is assigned to each cash-generating unit (or groups of cash-generating units) of the Company, which is expected to benefit from the synergies of the combination. A cash-generating unit to which goodwill has been allocated is tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash-generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro rata based on the carrying amount of each asset in the unit, and based on the book value of each asset within the unit. Any impairment loss for goodwill is recognized directly in profit or loss. An impairment loss recognized for goodwill is not reversed in subsequent period.

On disposal of the relevant cash-generating unit, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

f) Investments in Associates and Joint Ventures—An associate is a company over which the Company has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of associates or joint ventures are incorporated in these financial statements using the equity method of accounting, except when the investment, or a portion thereof, is classified as held for sale, in which case it is accounted for in accordance with IFRS 5, *Non-current Assets Held for Sale and Discontinued Operations*.

Under the equity method, an investment in an associate or a joint venture is initially recognized in the statements of financial position at cost and adjusted thereafter to recognize the Company's share of the profit or loss and other comprehensive income of the associate or joint venture. When the Company's share of losses of an associate or a joint venture exceeds the Company's interest in that associate or joint venture (which includes any long-term interests that, in substance, form part of the Company's net investment in the associate or joint venture), the Company discontinues recognizing its share of further losses. Additional losses are recognized only to the extent that the Company has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture.

An investment in an associate or a joint venture is accounted for using the equity method from the date on which the investee becomes an associate or a joint venture. On acquisition of the investment in an associate or a joint venture, any excess of the cost of the investment over the Company's share of the net fair value of the identifiable assets and liabilities of the investee is recognized as goodwill, which is included within the carrying amount of the investment. Any excess of the Company's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognized immediately in profit or loss in the period in which the investment is acquired.

The requirements of IAS 36, *Impairment of Assets*, are applied to determine whether it is necessary to recognize any impairment loss with respect to the Company's investment in an associate or a joint venture. When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with IAS 36 as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs to sell) with its carrying amount. Any impairment loss recognized forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognized in accordance with IAS 36 to the extent that the recoverable amount of the investment subsequently increases.

The Company discontinues the use of the equity method from the date when the investment ceases to be an associate or a joint venture, or when the investment is classified as held for sale. When the Company retains an interest in the former associate or joint venture and the retained interest is a financial asset, the Company measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition in accordance with IFRS 9. The difference between the carrying amount of the associate or joint venture at the date the equity method was discontinued, and the fair value of any retained interest and any proceeds from disposing of a part interest in the associate or joint venture is included in the determination of the gain or loss on disposal of the associate or joint venture. In addition, the Company accounts for all amounts previously recognized in other comprehensive income in relation to that associate or joint venture on the same basis as would be required if that associate or joint venture had directly disposed of the related assets or liabilities.

Therefore, if a gain or loss previously recognized in other comprehensive income by that associate or joint venture would be reclassified to profit or loss on the disposal of the related assets or liabilities, the Company reclassifies the gain or loss from equity to profit or loss (as a reclassification adjustment) when the equity method is discontinued.

When the Company reduces its ownership interest in an associate or a joint venture but the Company continues to use the equity method, the Company reclassifies to profit or loss the proportion of the gain or loss that had previously been recognized in other comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to profit or loss on the disposal of the related assets or liabilities.

When a group company transacts with an associate or a joint venture of the Company, profits and losses resulting from the transactions with the associate or joint venture are recognized in the Company's financial statements only to the extent of interests in the associate or joint venture that are not related to the Company.

g) Business Combinations—Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the fair values of the assets transferred by the Company, less liabilities incurred by the Company to the former owners of the acquire and the equity interests issued by the Company in exchange for control of the acquire. Acquisition-related costs are generally recognized in profit or loss as incurred.

At the acquisition date, the identifiable assets acquired and the liabilities assumed are recognized at their fair value, except that:

- Deferred tax assets or liabilities, and assets or liabilities related to employee benefit arrangements are recognized and measured in accordance with IAS 12, *Income Taxes*, and IAS 19, *Employee Benefits*, respectively;

- Liabilities or equity instruments related to share-based payment arrangements of the acquire or share-based payment arrangements of the Company entered into to replace share-based payment arrangements of the acquire are measured in accordance with IFRS 2, *Share-based Payments*, at the acquisition date, and

- Assets (or disposal groups) that are classified as held for sale in accordance with IFRS 5, *Non-current Assets Held for Sale and Discontinued Operations*, are measured in accordance with that standard.

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquire, and the fair value of the acquirer's previously held equity interest in the acquire (if any) over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed. If, after reassessment, the net of the acquisition-date amounts of the identifiable assets acquired and liabilities assumed exceeds the sum of the consideration transferred, the amount of any non-controlling interests in the acquire and the fair value of the acquirer's previously held interest in the acquire (if any), the excess is recognized immediately in profit or loss as a bargain purchase gain.

Non-controlling interests that are present ownership interests and entitle their holders to a proportionate share of the Company's net assets in the event of liquidation may be initially measured either at fair value or at the non-controlling interests' proportionate share of the recognized amounts of the acquires identifiable net assets. The choice of measurement basis is made on a transaction-by-transaction basis. Other types of non-controlling interests are measured at fair value or, when applicable, on the basis specified in another IFRS.

When the consideration transferred by the Company in a business combination includes assets or liabilities resulting from a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Changes in the fair value of the contingent consideration that qualify as measurement period adjustments are adjusted retrospectively, with corresponding adjustments against goodwill. Measurement period adjustments are adjustments that arise from additional information obtained during the 'measurement period' (which cannot exceed one year from the acquisition date) about facts and circumstances that existed at the acquisition date.

The subsequent accounting for changes in the fair value of the contingent consideration that do not qualify as measurement period adjustments depends on how the contingent consideration is classified. Contingent consideration that is classified as equity is not remeasured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Contingent consideration that is classified as an asset or a liability is remeasured at subsequent reporting dates at fair value.

When a business combination is achieved in stages, the Company's previously held equity interest in the acquiree is remeasured to its acquisition-date fair value and the resulting gain or loss, if any, is recognized in profit or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognized in other comprehensive income are reclassified to profit or loss where such treatment would be appropriate if that interest were disposed of.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Company reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period (see above), or additional assets or liabilities are recognized, to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognized at that date.

h) Rights of Use Assets—Net—Lease contracts that transfer to the Company the right to use an asset for a specified period of time in exchange for consideration, are evaluated at the beginning of the contract to determine if the right to control the use of an asset identified by a determined period of time. If substantially all the economic benefits are obtained from the use of the asset, the Company records the rights of use, which are recorded at cost at the start date of the contract, considering i) the initial valuation of the lease liability, ii) the payments made before or on the lease commencement date, iii) the initial direct costs incurred, and iv) an estimate of the costs to be incurred at the end of the lease to remove the asset and to restore the asset or the place where it is located. Subsequently, the use rights are valued at cost less accumulated depreciation or amortization and accumulated impairment losses and adjusted for any re-measurement of the lease liability.

The costs incurred related to the design, construction or installation of an asset are capitalized, in accordance with the provisions of the IFRS applicable to the underlying asset.

Right-of-use assets are depreciated over the shorter period of lease term and useful life of the right-of-use asset. If a lease transfers ownership of the underlying asset or the cost of the right-of-use asset reflects that the Company expects to exercise a purchase option, the related right-of-use asset is depreciated over the useful life of the underlying asset. The depreciation starts at the commencement date of the lease.

i) Employee Benefits:

Short-Term Employee Benefits—Remuneration of employees is recognized in the statements of profit or loss as the services are rendered.

Defined-Contribution Plan—The Company's contributions to the defined-contribution plan are determined in terms of the rules governing the plan. Contributions are recognized in the statements of profit or loss in the period in which the service is rendered by the relevant employees.

j) Liabilities for Leased Assets—The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted by using the rate implicit in the lease. If this rate cannot be readily determined, the Company uses its incremental borrowing rate.

Lease payments included in the measurement of the lease liability comprise:

- Fixed lease payments (including in-substance fixed payments), less any lease incentives receivable
- Variable lease payments that depend on an index or rate, initially measured using the index or rate at the commencement date
- The amount expected to be payable by the lessee under residual value guarantees
- The exercise price of purchase options, if the lessee is reasonably certain to exercise the options
- Payments of penalties for terminating the lease, if the lease term reflects the exercise of an option to terminate the lease

The lease liability is subsequently measured by increasing the carrying amount to reflect interest on the lease liability (using the effective interest method) and by reducing the carrying amount to reflect the lease payments made.

k) Income Taxes—Income tax expense represents the sum of the tax currently payable and deferred tax.

1. Current income taxes

   The tax currently payable is based on taxable profit for the year. Taxable profit differs from net profit as reported in profit or loss because it excludes items of income or expense that are taxable or deductible in other years and it further excludes items that are never taxable or deductible. The Company's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

   A provision is recognized for those matters for which the tax determination is uncertain but it is considered probable that there will be a future outflow of funds to a tax authority. The provisions are measured at the best estimate of the amount expected to become payable. The assessment is based on the judgement of tax professionals within the parent company supported by previous experience in respect of such activities and in certain cases based on specialist independent tax advice.

2. Deferred income tax

   Deferred tax is the tax expected to be payable or recoverable on differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit, and is accounted for using the liability method. A deferred income tax liability is generally recognized for all taxable temporary differences. Deferred tax assets are generally recognized for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilized. Such deferred tax assets and liabilities are not recognized if the temporary difference arises from goodwill or the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax liabilities are recognized for taxable temporary differences associated with investments in subsidiaries and associates, and interests in joint ventures, except where the Company is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognized to the extent that it is probable that there will be sufficient taxable profits against which to utilize the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realized, based on tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Company intends to settle its current tax assets and liabilities on a net basis.

3. Current and deferred tax for the year

   Current and deferred tax are recognized in profit or loss, except when they relate to items that are recognized outside profit or loss, either in other comprehensive income or directly in equity, respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

l) Income Recognition—Revenue from the sale of electrical transformers comprises the fair value of the consideration received or receivable for the sale of goods and services in the ordinary course of business and is presented in the statements of profit or loss net of the amount of variable considerations, which include the estimated amount of returns of customers, discounts and similar discounts and payments made to customers with the aim of having the products fit in attractive and advantageous spaces in their facilities.

For the recognition of income from contracts with customers, a comprehensive model is used for the accounting of income, which is based on a five-step approach consisting of the following: (1) identify the contract; (2) identify performance obligations in the contract; (3) determine the price of the transaction; (4) allocate the price of the transaction to each performance obligation in the contract; and (5) recognize income when the performance obligation is met.

Contracts with customers are given by purchase orders, whose costs are made up of promises to produce, distribute, and deliver products based on the established contractual terms and conditions, which do not entail significant judgment to be determined. When there are payments related to obtaining contracts, they are capitalized and amortized over the term of the contract.

Performance obligations are not separable nor are they partially satisfied since the operations are derived from the sale of products and are satisfied at a point in time. For its part, the payment terms identified in most sources of income are short-term, with variable considerations mainly focused on discounts and product discounts that are granted to customers, without financial components or significant guarantees. These discounts and incentives to customers are recognized as a reduction to income or as sales expenses, according to their nature. These programs include discounts to customers for sales of products based on: i) sales volume (normally recognized as a reduction in income) and ii) promotions of products at points of sale (normally recognized as selling expenses), mainly. Therefore, the allocation of the price is direct on the performance obligations of production, distribution and delivery, including the effects of variable considerations.

The Company recognizes revenues at a point in time, when the control of the products sold has been transferred to the customer, which is given by the time of delivery of the promised goods to the customer according to the negotiated incoterm. An account receivable is recognized when the performance obligations have been met, recognizing the corresponding income; on the other hand, a liability is recognized when the supplier has already fulfilled its performance obligations, while the considerations received before completing production, distribution and delivery performance obligations are recognized as customer advances.

The Company generally acts as principal because it typically controls the specified good or service before it is transferred to the customer. The amount of the consideration may vary due to discounts, refunds, reimbursements, credits, price reductions, incentives, performance bonuses, penalties or other similar elements, which are considered from the moment of initial recognition of income. In general, the consideration does not include a significant component of financing. The normal term of credit to customers is from 30 to 90 days after delivery.

Warranty Obligations—The Company typically provides warranties for general repairs of defects that existed at the time of sale, as required by law. These assurance-type warranties are accounted for under IAS 37 Provisions, *Contingent Liabilities and Contingent Assets.*

The Company provides a warranty from one to five years beyond fixing defects that existed at the time of sale. These service-type warranties are sold separately. Revenue is recognized over the period in which the service-type warranty is provided based on the time elapsed.

m) Contract Assets—A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Company performs by transferring goods or services to a customer before the Company is able to invoice the customer, a contract asset is recognized for the earned consideration that is conditional.

n) Contract Liabilities—A contract liability is the obligation to transfer goods or services to a customer for which the Company has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Company transfers goods or services to the customer, a contract liability is recognized when the payment is made or the payment is due (whichever is earlier). Contract liabilities are recognized as revenue when the Company performs under the contract.

o) Government Grants—Government grants are recognized where there is reasonable assurance that the grant will be received and all attached conditions will be complied with. When the grant relates to an expense item, it is recognized as income on a systematic basis over the periods that the related costs, for which it is intended to compensate, are expensed. When the grant relates to an

asset, it is recognized as income in equal amounts over the expected useful life of the related asset. The Company's government grants reflect deferred income arising from funds received in 2010 for the expansion of the Company's facilities. There are no unfulfilled conditions or other contingencies attaching to this grant.

5. NEW AND AMENDED IFRS AND INTERPRETATIONS

New Standards and Changes Adopted

The Company implemented a series of new and amended IFRS, issued by the IASB, which are mandatory and effective for an accounting period that begins on or after January 1, 2024.

Amendments to IAS 7, Statement of Cash Flows, and IFRS 7, Financial Instruments: Disclosures Supplier Finance Arrangements

The amendments add a disclosure objective to IAS 7 stating that an entity is required to disclose information about its supplier finance arrangements that enables users of financial statements to assess the effects of those arrangements on the entity's liabilities and cash flows. In addition, IFRS 7 is amended to add supplier finance arrangements as an example within the requirements to disclose information about an entity's exposure to concentration of liquidity risk.

The amendments contain transitional provisions that allow some disclosures not to be comparative in the first reporting period in which the Company applies the amendments.

The Company has not entered into financing arrangements with suppliers. Therefore, the adoption of this amendment had no significant impact on the financial statements.

Amendments to IAS 1, Classification of Liabilities as Current or Non-current

The modifications affect only the presentation of liabilities as current or non-current in the statements of financial position and not the amount or timing of recognition of any asset, liability, income or expense, or the information disclosed about those items.

The amendments clarify that the classification of liabilities as current or non-current is based on rights that are in existence at the end of the reporting period, specify that classification is unaffected by expectations about whether an entity will exercise its right to defer settlement of a liability, explain that rights are in existence if covenants are complied with at the end of the reporting period, and introduce a definition of 'settlement' to make clear that settlement refers to the transfer to the counterparty of cash, equity instruments, other assets or services. The adoption of this amendment had no significant impact on the financial statements.

Amendments to IAS 1, Non-current Liabilities with Covenants

The amendments specify that only covenants that an entity is required to comply with on or before the end of the reporting period affect the entity's right to defer settlement of a liability for at least twelve months after the reporting date that is reported (and therefore should be taken into account when evaluating the classification of the liability as current or non-current). Such covenants affect whether the rights exist at the end of the reporting period, even if compliance with the covenant is assessed only after the reporting date (for example, a covenant based on the entity's financial position in the reporting date on which compliance is evaluated with a date after the reporting date).

The IASB also specified that the right to defer settlement of a liability for at least twelve months after the reporting date is not affected if an entity only has to comply with a covenant after the reporting period. However, if the entity's right to defer settlement of a liability is subject to the entity complying with covenants within twelve months after the reporting period, an entity discloses information that enables users of financial statements to understand the risk of the liabilities becoming repayable within twelve months after the reporting period. This would include information about the covenants (including the nature of the covenants and when the entity is required to comply with them), the carrying amount of related liabilities and facts and circumstances, if any, that indicate that the entity may have difficulties complying with the covenants.

The Company carried out an inventory of the financial liabilities that are maintained, and confirmed compliance with its covenants, without identifying situations of non-compliance in the twelve months following the reporting period. Therefore, the adoption of this amendment had no significant impact.

Amendments to IFRS 16, Leases—Lease Liability in a Sale and Leaseback

The amendments to IFRS 16 add additional requirements for the subsequent measurement of sale and leaseback transactions that meet the requirements of IFRS 15, Revenue from contracts with customers, to be considered a sale. These amendments require the seller-lessee to determine "lease payments" or "revised lease payments" such that the seller-lessee does not recognize a gain or loss that relates to the right of use retained by the seller-lessee after the commencement date.

The amendments do not affect the gain or loss recognized by the seller-lessee relating to the partial or full termination of a lease. Without these new requirements, a seller-lessee may have recognized a gain on the right of use it retains solely because of a remeasurement of the lease liability (for example, following a lease modification or change in the lease term) applying the general requirements in IFRS 16. This could have been particularly the case in a leaseback that includes variable lease payments that do not depend on an index or rate.

A seller-lessee applies the amendments retrospectively in accordance with IAS 8 to sale and leaseback transactions entered into after the date of initial application, which is defined as the beginning of the annual reporting period in which the entity first applied IFRS 16.

The Company has not had sale and leaseback transactions. Therefore, the adoption of this amendment had no significant impact.

New, Revised and Issued IFRS, but not yet Effective

As of the authorization date of these financial statements, the Company has not applied the following new and revised IFRS, that have been issued but not yet effective, of which, with the exception of IFRS 18, are not expected to have a material impact in the financial statements for future periods, considering that their applicability is not significant. The following are the IFRS modifications:

- *IFRS 18, Presentation and Disclosure in Financial Statements*

  IFRS 18 will replace IAS 1, however, many of the requirements established in IAS 1 remain unchanged and are complemented by the new requirements. Additionally, some paragraphs from IAS 1 have been moved to IAS 8 and IFRS 7 and minor amendments have been made to IAS 7 and IAS 33. Including new changes and requirements to:

  - Presentation of specific categories and subtotals defined in the statements of profit or loss

- Disclosure of management performance measures ("MPMs") in the notes to the financial statements
- Expanded requirements for the aggregation and disaggregation of information

IFRS 18 is effective for annual periods beginning on or after January 1, 2027. Early adoption is permitted. The amendments to IAS 7, IAS 33, IAS 8 and IFRS 7 are effective when the entity adopts IFRS 18 for the first time. An entity is required to apply IFRS 18 retrospectively by applying the temporary specific provisions.

The Company is conducting an analysis to determine the presentation of the statements of profit or loss and to establish the MPMs that will be disclosed within its financial statements. Additionally, the Company anticipates that, as a result of this standard, presentation changes will be generated in the statements of cash flows by adjusting the starting point to operating profit.

- *Amendments to IAS 21—Lack of exchangeability* [(1)]
- *Amendments to IFRS 7 and IFRS 9—Classification and measurement requirement for financial instruments* [(2)]
- *Modifications to IFRS 7 and IFRS 9—Nature-dependent electricity contracts* [(2)]
- *IFRS 19—Subsidiaries without Public Accountability: Disclosures* [(3)]

(1) Effective for annual periods beginning on or after January 1, 2025.

(2) Effective for annual periods beginning on or after January 1, 2026.

(3) Effective for annual periods beginning on or after January 1, 2027.

6. CASH AND CASH EQUIVALENTS

For purposes of the statements of cash flows, cash and cash equivalents include cash in banks, investments in instruments in the money market and restricted cash. Cash, cash equivalents, and restricted cash at the end of the period, as shown in the statements of cash flows, can be reconciled to the related items in the statements of financial position as follows:

	December 31,	
	2024	2023
Cash in banks	$101,866	$111,521
Restricted cash	3,326	-
	$105,192	$111,521

The restricted cash represents the escrow amount still payable to the seller for the purchase of the remaining 66.7% ownership of Menk. The payable is included in other short-term accounts payable in the statements of financial position.

7. TRADE ACCOUNTS RECEIVABLES—NET

	December 31,	
	2024	2023
Trade receivables	$87,487	$72,378
Loss allowance	(155)	(202)
	$87,332	$72,176

Movements in the loss allowance are the following:

	December 31,	
	2024	2023
Opening balance	$ 202	$ 100
Increases	-	102
Written off and/or applied amounts	(47)	-
	$ 155	$ 202

Aging of trade receivables which are past due and not impaired:

	December 31,	
	2024	2023
Current	$68,589	$56,061
From 1 to 60 past due days	11,919	15,092
From 61 to 180 past due days	5,914	402
Over 181 past due days	1,065	823
	$87,487	$72,378

The granting of credit is controlled by application and credit-vetting procedures which are reviewed and updated on an ongoing basis. Credit risk is reduced by other measures depending on the nature of the customer and market. In determining the recoverability of trade receivables and amounts owed by foreign suppliers, management considers any change in the credit quality of the account from the date credit was initially granted up to the reporting date, taking into account credit guarantee cover or other collateral held.

Provisions are raised for all trade receivables and short-term loans and advances which are considered irrecoverable. The carrying value of accounts receivable approximates their fair value.

8. OTHER ACCOUNTS RECEIVABLE

	December 31, 2024	December 31, 2023
Prepaid assets	$ 4,027	$ 8,080
Unbilled sales	6,241	42,414
Other	2,085	1,079
	$12,353	$51,573

Unbilled sales represent revenue recognized on projects ahead of billing milestones.

9. INVENTORIES

	December 31, 2024	December 31, 2023
Finished goods	$ 10,442	$ 5,338
Work in process	81,195	74,482
Raw materials	29,832	28,329
	$121,469	$108,149

10. PROPERTY, PLANT AND EQUIPMENT—NET

	December 31, 2024	December 31, 2023
Cost or valuation	$212,068	$202,340
Accumulated depreciation	(46,426)	(31,550)
	$165,642	$170,790
Land	$ 5,915	$ 5,915
Buildings	105,326	111,558
Machinery and equipment	47,305	47,570
Investments in process	7,096	5,747
	$165,642	$170,790

Cost	Land	Buildings	Machinery and Equipment	Investments in Process	Total
Balance as of January 1, 2023	$ 5,915	$ 123,866	$ 61,777	$ 2,150	$ 193,708
Acquisitions	-	1,048	4,131	3,597	8,776
Disposals	-	-	(144)	-	(144)
Balance as of December 31, 2023	5,915	124,914	65,764	5,747	202,340
Acquisitions	-	787	9,101	2,924	12,813
Disposals	-	(517)	(994)	(1,575)	(3,085)
Balance as of December 31, 2024	$ 5,915	$ 125,185	$ 73,872	$ 7,096	$ 212,068

Accumulated Depreciation	Buildings	Machinery and Equipment	Total
Balance as of January 1, 2023	$ 6,648	$ 9,150	$ 15,798
Depreciation	6,708	9,091	15,799
Disposals	-	(47)	(47)
Balance as of December 31, 2023	13,356	18,194	31,550
Depreciation	7,000	9,324	16,324
Disposals	(497)	(951)	(1,448)
Balance as of December 31, 2024	$ 19,859	$ 26,567	$ 46,426

Depreciation expense is recorded as follows in the statements of profit or loss:

	December 31, 2024	December 31, 2023
Cost of sales	$ 16,264	$ 15,661
Administrative expenses	60	138
	$ 16,324	$ 15,799

The estimated useful lives used for depreciation calculation are:

	Life
Buildings	20–50 years
Machinery and equipment	4–25 years

Capital expenditures included in trade accounts payable and other short-term accounts payables total $241 as of December 31, 2024 and $512 as of December 31, 2023.

11. RIGHTS OF USE ASSETS—NET

The Company leases several fixed assets, including buildings and machinery and equipment.

Right of use assets—net recognized in the statements of financial position are as follows:

	Buildings	Machinery and Equipment	Total Right of Use Assets—Net
Balance as of January 1, 2023	$ 995	$ 636	$ 1,631
New leases	2,095	5,716	7,812
Disposals	-	(213)	(213)
Depreciation	-	(441)	(441)
Other	-	6	6
Balance as of December 31, 2023	3,090	5,705	8,795
New leases	3,312	160	3,472
Disposals	-	(102)	(102)
Depreciation	(501)	(2,126)	(2,627)
Balance as of December 31, 2024	$5,901	$ 3,637	$ 9,538

12. RELATED PARTIES

The related parties are as follows:

	Relationship
GE Grid Solutions, LLC	Customer
GE-Prolec Transformers, Inc.	Customer/Parent Company
Prolec GE Internacional, S. de R.L. de C.V.	Customer/Supplier
Prolec GE USA, LLC	Customer
GE Prolec Transformers Canada ULC	Customer
GEPR Energy Canada, INC.	Customer
Menk USA, LLC	Supplier
Xignux, S.A. de C.V.	Supplier

They are deemed related parties because they are a subsidiary, fellow subsidiary, associate, or joint business of the Company and the Company has a transfer of resources, services, or obligations with these entities.

Due from related parties are as follows:

	December 31,	
	2024	2023
GE-Prolec Transformers, Inc.	$11,235	$8,174
Prolec GE Internacional, S. de R.L. de C.V.	2,211	829
GE Prolec Transformers Canada ULC	-	735
GEPR Energy Canada, INC.	3	-
GE Grid Solutions, LLC	6	27
	$13,455	$9,765

Due to related parties are as follows:

	December 31, 2024	2023
GE-Prolec Transformers, Inc.	$ 762	$2,117
Menk USA, LLC	1,569	-
Xignux, S.A. de C.V.	657	-
Prolec GE Internacional, S. de R.L. de C.V.	1,517	73
	$4,505	$2,190

Transactions with related parties are as follows:

Related Party	Transaction Type	December 31, 2024	2023
GE Grid Solutions, LLC	Sales	$ 8	$ 27
GE-Prolec Transformers, Inc.	Sales	41,224	12,776
Prolec GE Internacional, S. de R.L. de C.V.	Sales	5,159	2,330
GE Prolec Transformers Canada ULC	Sales	3,094	86
Menk USA, LLC	Purchases	2,810	-
GE-Prolec Transformers, Inc.	Purchases	8,166	-

The Company is a guarantor for its Parent Company's bank loans. Also, as the Parent Company pays income taxes on the Company's behalf. As of December 31, 2024 and 2023, the Company recorded $4,375 and $4,812 respectively, as due from related parties which reflects an overpayment of taxes paid.

The Company pays corporate fees to Xignux, S.A. de C.V. During the year ended December 31, 2024, the Company paid $7,884, reflected in administrative expenses on the statements of profit or loss. No corporate fees were paid in 2023.

13. INVESTMENT IN MENK USA, LLC

The investment in Menk is recognized using the equity method.

	Main activity	Country of Residence and Operation	% Participation
Menk USA, LLC	Manufacturing	United States	100.0 %

Financial information related to the Company's investment in Menk as of December 31, 2024 and since the acquisition of Menk is summarized below:

	December 31, 2024
Cash	$11,415
Current assets	7,962
Noncurrent assets	22,112
Current liabilities	1,030
Revenues	9,734
Depreciation expense	436
Interest income	102
Net loss	(1)

14. INVESTMENTS IN ASSOCIATES AND JOINT BUSINESSES

The Company held a 33.33% investment in associates related to Menk through August 31, 2024, when the remaining 66.67% equity interest was acquired. See Note 2 and 13.

Total profit related to the Company's investment in Menk totaled $1,913 in 2024 prior to the acquisition and $1,668 in 2023.

Financial information related to the Company's associates and joint ventures is summarized below:

	August 31, 2024	December 31, 2023
Cash	$10,262	$10,030
Current assets	19,299	18,109
Noncurrent assets	8,356	8,126
Current liabilities	1,341	1,831
Revenues	23,742	33,534
Depreciation expense	442	622
Interest income	200	200
Net profit	3,556	6,157

15. GOODWILL

	December 31, 2024
Menk USA, LLC	$3,530
	$3,530
Movements:	
Balance at beginning of the year	$ -
Acquisitions	3,530
	$3,530

The Company annually conducts tests for impairment of the goodwill carrying amount allocated to each of the cash generating units.

The recoverable amounts of cash generating units were based on their value in use and were determined by discounting estimated future cash flows. The calculation of the value in use was performed using cash flow projections derived from the financial budgets approved by the Company's administration and covering a period of 5 years.

16. OTHER SHORT-TERM ACCOUNTS PAYABLE

	December 31,	
	2024	2023
Sundry creditors	$ 5,958	$ 7,367
Accrued commissions	4,881	3,774
Accrued oil	2,953	-
Warranty	2,977	2,443
Freight	2,564	1,383
Payroll expenses	9,859	6,949
Accrued IT charges	-	1,141
Accrued liquidated damages	1,560	705
Insurance payment	-	735
Government grants	-	445
Accrued travel expenses	406	355
Other	6,242	6,107
	$37,400	$31,404

17. LIABILITIES FOR LEASED ASSETS

	December 31,	
	2024	2023
Initial balance	$ 7,747	$ 1,209
New leases	3,472	7,812
Disposals	(102)	(49)
Financial expenses	162	47
Payments	(1,637)	(1,272)
	$ 9,642	$ 7,747

	December 31,	
	2024	2023
Current	$2,406	$1,789
Non-current	7,236	5,958
	$9,642	$7,747

The following schedule is a maturity analysis of the Company's liabilities for leased assets as of December 31:

2025	$2,406
2026	3,699
2027	2,006
2028	1,119
2029 and following	412
	$9,642

The Company leases several assets including buildings and machinery and equipment. The average lease term is 4.9 years. The incremental borrowing rate at December 31, 2024 was 2.42%.

Supplemental cash flow information related to leases is as follows:

	December 31,	
	2024	2023
Right of use assets obtained in exchange for lease obligations	$3,472	$7,812

18. OTHER LONG-TERM ACCOUNTS PAYABLE

	December 31,	
	2024	2023
Government grants	$3,332	$3,789
Warranty	2,707	2,218
	$6,039	$6,007

Changes in government grants and warranty payable are as follows:

	Government Grants	Warranty	Total
Balance as of January 1, 2023	$4,680	$4,111	$8,791
Net (utilization) addition in the year	(445)	550	105
Balance as of December 31, 2023	4,235	4,661	8,896
Net (utilization) addition in the current year	(903)	1,023	120
Balance as of December 31, 2024	$3,332	$5,684	$9,016
As of December 31, 2024:			
Due within one year	$ -	$2,977	$2,977
Due within > one year	3,332	2,707	6,039
	$3,332	$5,684	$9,016
As of December 31, 2023:			
Due within one year	$ 446	$2,443	$2,889
Due within > one year	3,789	2,218	6,007
	$4,235	$4,661	$8,896

The Company records the benefits from government grants when there is a certainty that the requirements stipulated by the governmental authority for the eligibility of such grants have been fulfilled.

19. DISAGGREGATION OF INCOME

	December 31, 2024	December 31, 2023
Sales	$654,737	$529,068
Total	$654,737	$529,068
Geographical Area		
United States	$640,079	$525,661
Mexico	5,159	2,375
Canada	4,432	605
Taiwan	384	-
Indonesia	4,342	-
Other	341	427
Total	$654,737	$529,068
Market Segment		
Transformers	$542,666	$456,057
Services	92,994	56,932
Components	19,077	16,079
Total	$654,737	$529,068

Accounts receivable with customers generally do not accrue interest and credit terms are between 30 and 90 days after delivery of the goods. Total sales include unbilled sales of $6,241 and $41,939 for the years ended December 31, 2024 and December 31, 2023, respectively.

The following table shows the amounts of revenue recognized in the current reporting period that was included in contract liabilities at the beginning of the reporting period for the years ended December 31, 2024 and 2023:

	December 31, 2024	December 31, 2023
Revenue recognized that was included in contract liabilities at the beginning of the reporting period	$48,513	$88,601

20. COST AND EXPENSES

	December 31,	
	2024	2023
Raw material and manufacturing costs	$333,353	$294,167
Maintenance	7,157	6,334
Depreciation and amortization	16,892	16,269
Freight expenses	23,839	19,291
Lease expenses	2,773	1,646
Consumption of energy and fuel	3,638	3,365
Travel expenses	15,029	12,421
Professional fees	4,824	3,763
Employee salaries and benefits	93,299	81,076
Sale commissions	20,198	17,115
Other	15,564	8,349
	$536,566	$463,796

21. OTHER OPERATING INCOME—NET

	December 31,	
	2024	2023
Loss on sale of property, plant and equipment	$(1,637)	$ (97)
Gain on investments in associates and joint ventures	2,463	-
Other income—net	5,372	409
	$ 6,198	$312

22. FINANCE COSTS

	December 31,	
	2024	2023
Interest expense on lease liabilities	$162	$47
	$162	$47

23. FINANCIAL RISK MANAGEMENT OBJECTIVES

The Company is exposed to credit risks, liquidity risks and market risks arising from the variation in the exchange rate and interest rates. These risks are managed through specific procedures and policies.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, set limits and appropriate risk controls, and to monitor risks and adherence to limits. Policies and risk management systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its standards and administration procedures, intends to develop an atmosphere of disciplined and constructive control in which all employees understand their roles and obligations.

The Board of Directors oversees how management monitors compliance with the Company's risk management policies and procedures and checks whether the risk management framework is appropriate with respect to the risks faced by the Company.

a. Credit Risk—Credit risk is the risk of financial loss faced by the Company if a customer or counterparty to a financial instrument does not meet its contractual obligations and arises mainly from the Company's trade receivables and investment instruments.

The maximum credit risk exposure for financial assets as are as follows:

	December 31,	
Financial Assets	**2024**	**2023**
Cash and cash equivalents	$101,866	$111,521
Restricted cash	3,326	-
Trade accounts receivable—net	87,332	72,176
Other accounts receivable	12,353	51,573
Derivative financial instruments	-	8
	$204,877	$235,278

The credit risk derived from balances with banks and financial institutions is administered by the Treasury area in accordance with the Company's policies. Cash surpluses are invested only in approved institutions and instruments with high credit ratings.

The Company's exposure to credit risk is affected mainly by the individual characteristics of each customer. The Company has a policy to conduct its transactions with entities of acknowledged solvency in the national and international market, and prior to conducting credit transactions, a credit assessment, obtaining of references, evaluation of the average periods of payment and other financial ratios are carried out, based on their financial statements.

b. Liquidity Risk—Liquidity risk is the risk that the Company has difficulties to meet its obligations associated with its financial liabilities that are settled by delivering cash or other financial assets.

The Company's approach to manage the liquidity is to ensure, to the greatest extent possible, that it will always have sufficient liquidity to meet its obligations when they fall due, both under normal and tense conditions.

The Finance Committee of the Board of Directors in Xignux has the primary responsibility for managing the liquidity risk, which has established policies and procedures in terms of short-, medium- and long-term debt. The Company, through the Finance Management, manages liquidity risk by monitoring cash flows and maturities of its financial assets and liabilities.

c. Capital Risk—Capital is managed to ensure that operations continued as a going concern and that expansion opportunities can be funded when they arise. The Company's capital management strategy has remained consistent with the prior year. Capital comprises equity, as disclosed in the statements of changes in stockholder's equity.

Below are the contractual maturities of financial liabilities, including estimated interest payments:

Financial Liabilities	As of December 31, 2024 Book Value	Expected Cash Flows	Less than 1 Year	1 to 3 Years old
At amortized cost:				
Trade accounts payables	$39,506	$39,506	$39,506	$ -
Due to related parties	4,505	4,505	4,505	-
Other short-term accounts payable	37,400	37,400	37,400	-
Lease liabilities	9,642	9,642	2,406	7,236
Other long-term accounts payable	6,039	6,039	-	6,039
Derivative financial instruments	59	-	-	-
	$97,151	$97,092	$83,817	$13,275

Financial Liabilities	As of December 31, 2023 Book Value	Expected Cash Flows	Less than 1 Year	1 to 3 Years old
At amortized cost:				
Trade accounts payables	$37,176	$37,176	$37,176	$ -
Due to related parties	2,190	2,190	2,190	-
Other short-term accounts payable	31,404	31,404	31,404	-
Lease liabilities	7,747	7,747	1,789	5,958
Other long-term accounts payable	6,007	6,007	-	6,007
	$84,524	$84,524	$72,559	$11,965

The (inflows) outflows disclosed in the table above represent non-discounted contractual cash flows related to derivative financial liabilities held for risk management purposes and which are not closed before contractual maturity.

24. INCOME TAXES

The income tax rates applicable for each country where significant operations are available are as follows:

United States	21 %

Income tax expense for the years ended December 31, 2024 and 2023 is as follows:

	December 31, 2024	2023
Current income expense	$33,508	$13,226
Deferred income tax (benefit) expense	(2,625)	1,206
Total income tax expense	$30,883	$14,432

The income tax expense attributable to profit before income taxes differed from the amounts computed by applying the 21% rate to profit before income taxes as a result of the following:

	December 31, 2024		December 31, 2023	
	Amount	%	Amount	%
Expected income tax expense	$27,322	21 %	$14,733	21 %
Increase (decrease) resulting from:				
Other	3,561	3	(301)	-
Total income tax expense	$30,883	24 %	$14,432	21 %

The tax effects of temporary differences that give rise to significant portions of deferred income tax assets and liabilities are listed below:

	December 31,	
	2024	2023
Employee benefits	$ 1,983	$ 2,304
Inventory obsolescence	86	534
Warranty reserve	1,383	1,125
Other liabilities	88	408
Total deferred income tax assets	3,540	4,371
Deferred income tax liabilities—property, plant and equipment—net	(32,817)	(36,289)
Total deferred income tax liabilities	(32,817)	(36,289)
Total deferred income tax liabilities—net	$(29,277)	$(31,918)

The Company paid $29,950 and $17,262, respectively, in income taxes in 2024 and 2023.

The following is the deferred income tax movement for the years ended December 31, 2024 and 2023:

	December 31,	
	2024	2023
Opening deferred income tax liabilities—net	$(31,918)	$(30,639)
Benefit (expense) from deferred income tax	2,625	(1,279)
Deferred income in other comprehensive income	16	-
Total deferred income tax liabilities—net	$(29,277)	$(31,918)

25. STOCKHOLDER'S EQUITY

As of December 31, 2024 and 2023, the Company has one outstanding share of common stock owned by the Parent Company, GE-Prolec Transformers, Inc. The share has no par value.

26. SUBSEQUENT EVENTS

In the preparation of the financial statements, the Company has evaluated the events and transactions for subsequent recognition or disclosure as of December 31, 2024 and through March 28, 2025, the date of issuance of the financial statements, and no significant subsequent events have been identified.

* * * * * *

Terms and Conditions for Sale of Products and Services

FORM PGE2025

NOTICE: Sale of any Products or Services is expressly conditioned on Buyer's assent to these Terms and Conditions. Any acceptance of Seller's offer is expressly limited to acceptance of these Terms and Conditions and Seller expressly objects to any additional or different terms proposed by Buyer. No facility entry form shall modify these Terms and Conditions even if signed by Seller's representative. Any order to perform work and Seller's performance of work shall constitute Buyer's assent to these Terms and Conditions. Unless otherwise specified in the quotation, Seller's quotation shall expire 30 days from its date and may be modified or withdrawn by Seller before receipt of Buyer's conforming acceptance.

1. DEFINITIONS

"Buyer" means the entity to which Seller is providing Products or Services under the Contract.

"Contract" means either the contract agreement signed by both parties, or the purchase order signed by Buyer and accepted by Seller in writing, for the sale of Products or Services, together with these Terms and Conditions, Seller's final quotation, the agreed scope(s) of work, and Seller's order acknowledgement. In the event of any conflict, the Terms and Conditions shall take precedence over other documents included in the Contract.
"Contract Price" means the agreed price stated in the Contract for the sale of Products and Services, including adjustments (if any) in accordance with the Contract.
"Firmware" means software provided with or embedded in a Product and necessary for the proper functioning of the Product, but excluding software supplied by a third party and software applications licensed separately.
"Hazardous Materials" means any toxic or hazardous substance, hazardous material, dangerous or hazardous waste, dangerous good, radioactive material, petroleum or petroleum-derived products or by-products, or any other chemical, substance, material or emission, that is regulated, listed or controlled pursuant to any national, state, provincial, or local law, statute, ordinance, directive, regulation or other legal requirement of the United States ("U.S.") or the country of the Site.
"Insolvent/Bankrupt" means that a party is insolvent, makes an assignment for the benefit of its creditors, has a receiver or trustee appointed for it or any of its assets, or files or has filed against it a proceeding under any bankruptcy, insolvency dissolution or liquidation laws.
"Power Transformers" means single-phase or three-phase transformers above 5 MVA base rating and sold by Seller's Power Transformers business units.
"Products" means the equipment (including Power Transformers, if applicable), parts, materials, supplies, software, and other goods Seller has agreed to supply to Buyer under the Contract.
"Seller" means the entity providing Products or performing Services under the Contract.

"Services" means the services Seller has agreed to perform for Buyer under the Contract.

"Site" means the premises where Products are used or Services are performed, not including Seller's premises from which it performs Services.

"Terms and Conditions" means these "Terms and Conditions for Sale of Products and Services," including any relevant addenda pursuant to Article 18, together with any modifications or additional provisions specifically stated in Seller's final quotation or specifically agreed upon by Seller in writing.

2. PAYMENT

2.1 Buyer shall pay Seller for the Products and Services by paying all invoiced amounts by direct bank transfer in the currency specified by Seller in the Contract or with check delivered to the Seller's payment address set forth in the Contract, without set-off for any payment from Seller not due under this Contract, within thirty (30) days from the invoice date. Remittance

notification of payment is to be sent to the contact listed on the invoice. Invoicing and payment shall be in accordance with the Contract. If not otherwise agreed in the Contract, Seller shall issue invoices upon shipment of Products and as Services are performed, or if the Contract Price is U.S. Two Hundred Fifty Thousand Dollars ($250,000) or more, progress payments shall be invoiced starting with twenty-five percent (25%) of the Contract Price for Products and Services upon the issuance of Seller's order acknowledgement and continuing such that ninety percent (90%) of the Contract Price for Products is received before the earliest scheduled Product shipment and Services are invoiced as performed ("the Progress Payments"). For each calendar month, or fraction thereof, that payment is late, Buyer shall pay a late payment charge computed at the rate of one-and-a-half percent (1.5%) per month on the overdue balance, or the maximum rate permitted by law, whichever is less. If the price is set by the Contract in a currency other than U.S. dollars, references to U.S. dollars in this Section 2.1 shall mean the equivalent amount in the applicable currency. In case of any increase in material or labor costs over the Contract execution period, the Seller shall be entitled to compensation as per the Contract price adjustment/escalation mechanism specified in the Seller's offer. In case the Contract does not comprise a price adjustment/escalation mechanism and if a Party can demonstrate that the continued performance of its contractual obligations has become excessively onerous due to an event as per Clause 10 (which will include evolution of any event pre-existing at the time of signature of the Contract), the Parties are bound, within a reasonable time of written notice by one Party to the other, to negotiate alternative contractual terms or a mitigation plan which reasonably permit the consequences of the event to be mitigated or the restoration of the balance that was pre-existing at the signature of the Contract between the Parties. The Party serving notice under this Clause shall provide the other Party with as much commercially available details of the event or events affecting that Party's contractual obligations, the affected obligations themselves and how and to which extent these events are (and will be) affecting the performance of the Contract. The Parties shall act in the spirit of openness and transparency in this communication within the limits set by applicable anti-trust laws and regulations. Where an agreement is reached, the Parties shall start implementing the agreed measures immediately, pending the signature of the relevant amendment to the Contract. In the event the Parties are unable to agree on alternative contractual terms or on a mitigation plan as provided above within fifteen (15) days of the written notice, and in the absence of any other agreement, the Party serving notice under this Clause will be entitled to either suspend its performance of the affected portion of the Contract, or to terminate the Contract, without any liability to the other party. If the Contract is suspended for a period greater than 60 consecutive days by that Party, either Party may terminate the Contract by sending written notice of termination to the other Party. In case of termination of the Contract hereunder, the Parties shall settle their accounts accordingly as if the Contract had been terminated through no fault of the Parties, without prejudice to any Party's right to apply the provisions of Clause 16.2 hereof. To support the prevention of fraud, in the event the Buyer is required to make a payment to a bank account that is not the one expressly agreed in the Contract, the Buyer shall, before proceeding with payment, request confirmation to the Seller that the bank account identified in the invoice or request for payment is valid. Verification must be anticipated not to lead to any delay in making payment.

2.2 As and if requested by Seller, Buyer shall at its expense establish and keep in force payment security in the form of an irrevocable, unconditional, sight letter of credit or bank guarantee allowing for pro-rata payments as Products are shipped and Services are performed, plus payment of cancellation and termination charges, and all other amounts due from Buyer under the Contract ("Payment Security"). The Payment Security shall be (a) in a form, and issued or confirmed by a bank acceptable to Seller, (b) payable at the counters of such acceptable bank or negotiating bank, (c) opened prior to commencement of work by Seller with respect to development, manufacturing and shipment of Products and at least sixty (60) days prior to commencement of Services, and (d) remain in effect until the latest of ninety (90) days after the last scheduled Product shipment, completion of all Services and Seller's receipt of the final payment required under the Contract. Buyer shall, at its expense, increase the amount(s), extend the validity period(s) and make other appropriate modifications to any Payment Security within ten (10) days of Seller's notification that such adjustment is necessary in connection with Buyer's obligations under the Contract.

2.3 Seller is not required to commence or continue its performance unless and until any required Payment Security is received, operative and in effect and all applicable Progress Payments have been received. For each day of delay in receiving Progress Payments or acceptable Payment Security, Seller shall be entitled to an equitable extension of the schedule and Seller may withhold shipment of the affected Products until Buyer is current on all payment obligations as set forth under the applicable Purchase Order. For the avoidance of doubt, any delay in shipment due to Buyer's late payment shall be credited to Seller in regard to the calculation of any liquidated damages. Any additional costs incurred due to postponed shipment shall also be the responsibility of Buyer. If at any time Seller reasonably determines that Buyer's financial condition or payment history does not justify continuation of Seller's performance, Seller shall be entitled to require full or partial payment in advance or otherwise restructure payments, request additional forms of Payment Security, suspend its performance or terminate the Contract.

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3. TAXES AND DUTIES

Seller shall be responsible for all corporate taxes measured by net income due to performance of or payment for work under this Contract ("Seller Taxes"). Buyer shall be responsible for all taxes, duties, fees, or other charges of any nature (including, but not limited to, consumption, gross receipts, import, property, sales, stamp, turnover, use, or value-added taxes, and all items of withholding, deficiency, penalty, addition to tax, interest, or assessment related thereto, imposed by any governmental authority on Buyer or Seller or its subcontractors) in relation to the Contract or the performance of or payment for work under the Contract other than Seller Taxes ("Buyer Taxes"). Any Buyer Taxes imposed shall be the responsibility of Buyer and will be invoiced accordingly, unless Seller is presented with a valid exemption certificate. The Contract Price does not include the amount of any Buyer Taxes. If Buyer deducts or withholds Buyer Taxes, Buyer shall pay additional amounts so that Seller receives the full Contract Price without reduction for Buyer Taxes. Buyer shall provide to Seller, within one month of payment, official receipts from the applicable governmental authority for deducted or withheld taxes.

4. DELIVERIES, TITLE TRANSFER, RISK OF LOSS AND STORAGE

4.1 For shipments that do not involve export, including shipments from one European Union ("EU") country to another EU country, Seller shall deliver Products to Buyer FCA Seller's facility or warehouse (Incoterms 2020), except to the extent otherwise mutually agreed by the parties and reflected on the applicable Purchase Order and in Seller's quotation, which shall be deemed acceptance of the Products. For export shipments, Seller shall deliver Products to Buyer FCA Port of Export (Incoterms 2020). Notwithstanding anything to the contrary, for any importation, Buyer shall be identified as the importer in all applicable documents. If not otherwise agreed in the Contract, Buyer shall pay all delivery costs and charges or pay Seller's standard shipping charges plus up to twenty-five (25%) percent. Partial deliveries are permitted. Seller may deliver Products in advance of the delivery schedule. In case Buyer and Seller agree on different transportation arrangement with cost of freight and delivery to destination included in the Contract Price, Seller will not be responsible for any increase in transportation costs occurring after the Contract signature unless if caused by Seller's sole negligence, and Seller will be entitled to invoice the Buyer the additional transportation costs it has actually incurred, subject to reasonable justification of such additional costs. Delivery times are approximate and will be confirmed through the acknowledgement of an acceptable Purchase Order. Delivery time and cost are dependent upon prompt receipt by Seller of all information necessary to proceed with the work without interruption. Any additional costs associated with the change in delivery location, with impact from any lack of clear access or resulting from changes in site conditions will be charged to the Buyer. If Products delivered do not correspond in quantity, type or price to those itemized in the shipping invoice or documentation, Buyer shall so notify Seller within ten (10) days after receipt.

4.2 For shipments that do not involve export, title to Products shall pass to Buyer upon delivery in accordance with Section 4.1. For export shipments from a Seller facility or warehouse outside the U.S., title shall pass to Buyer upon delivery in accordance with Section 4.1. For shipments from the U.S. to another country, title shall pass to Buyer immediately after each item departs from the territorial land, seas and overlying airspace of the U.S. The 1982 United Nations Convention of the law of the Sea shall apply to determine the U.S. territorial seas. For all other shipments, title to Products shall pass to Buyer the earlier of (i) the port of export immediately after Products have been cleared for export, or (ii) immediately after each item departs from the territorial land, seas and overlying airspace of the sending country. When Buyer arranges the export or intercommunity shipment, Buyer will provide Seller evidence of exportation or intercommunity shipment acceptable to the relevant tax and custom authorities.

4.3 Risk of loss shall pass to Buyer upon delivery pursuant to Section 4.1, except that for export shipments from the U.S., risk of loss shall transfer to Buyer upon title passage.

4.4 If any Products to be delivered under this Contract or if any Buyer equipment repaired at Seller's facilities cannot be shipped to or received by Buyer or end user when ready due to any cause attributable to Buyer, its other contractors or the end user, Seller may ship the Products and equipment to a storage facility, including storage at the place of manufacture or repair, or to an agreed freight forwarder. If Seller places Products or equipment into storage, the following apply: (i) title and risk of loss immediately pass to Buyer, if they have not already passed, and delivery shall be deemed to have occurred; (ii) any amounts otherwise payable to Seller upon delivery or shipment shall be due; (iii) Seller will be entitled to invoice the Buyer the costs of transportation to and rigging into the storage facilities, the costs of transportation from and rigging out of the storage facilities, the costs of the railcar or other materials required to store the equipment, plus a lumpsum amount of no less than 1.0% of the Contract Price per day of storage with a minimum of fifteen hundred United States dollars (US $1,500). Invoices shall be on a monthly basis starting the beginning at the end of the first month of storage until the shipment of the Products can be made;

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and (iv) when conditions permit and upon payment of all amounts due, Seller shall make Products and repaired equipment available to Buyer for delivery. If the Contract requires Seller to submit drawings or other documents for approval by Buyer, Buyer shall review and issue its response (either approval or disapproval with reasons for disapproval detailed) within 10 days of Seller's submittal. If Buyer fails to provide a response within 10 days, the submittal shall be deemed approved.

4.5 If repair Services are to be performed on Buyer's equipment at Seller's facility, Buyer shall be responsible for, and shall retain risk of loss of, such equipment at all times, except that Seller shall be responsible for damage to the equipment while at Seller's facility to the extent such damage is caused by Seller's negligence.

4.6 Buyer shall, at its own cost and expense, warrant free and clear access within the delivery site for purposes of Seller's ability to perform its obligations under the Contract including but not limited to delivery and warranty repairs.

5. WARRANTY

5.1 Seller warrants that Products shall be delivered free from defects in title and in material and workmanship under normal use and service, and that Services shall be performed in a competent, diligent manner, in accordance with any mutually agreed specifications.

5.2 Unless otherwise agreed to by the parties, Products: the warranty shall expire twelve (12) months from first use, or eighteen (18) months from the delivery of the Products to its destination from Seller's facility whichever occurs first, except that, if developed by Seller, software is warranted for ninety (90) days from delivery. Power Transformers warranty shall be five (5) years from the date of shipment, according to Seller's standard 5-year warranty attached in Seller's quotation. Services: the warranty shall expire twelve (12) months after performance of the Service, except that software-related Services are warranted for ninety (90) days.

5.3 If any part is found to contain defects in material and/or workmanship during the warranty period, Seller's liability and Buyer's remedies under this warranty shall be limited solely to repair or replacement, at Seller's option, of the defective part. Decision on the location, method and extent of repairs rests solely with Seller. Buyer shall give Seller prompt written notice of any claim hereunder in writing, and in any event prior to expiration of the warranty period. Seller shall be given a reasonable opportunity to investigate all claims, and no Products may be returned to Seller without authorization and instructions from Seller's Customer Service Department.

Warranty repair, replacement or re-performance by Seller shall not extend or renew the applicable warranty period. Buyer shall obtain Seller's agreement on the specifications of any tests it plans to conduct to determine whether a non-conformance exists.

5.4 For Power Transformers only, during the first year, Seller's warranty covers freight within the 48 contiguous United States, Mexico and Brazil of defective Power Transformers. This warranty also covers the cost of removal from the site and reinstallation after repair, subject to a limit of 10% of the original selling price of the impacted Power Transformer. Costs of moving structures or associated equipment not included in Seller's scope are expressly excluded from this warranty coverage.

5.5 Unless otherwise set forth herein, Buyer shall bear the costs of access for Seller's remedial warranty efforts (including removal and replacement of systems, structures or other parts of Buyer's facility), de-installation, decontamination, reinstallation and transportation of defective Products to Seller and back to Buyer.

5.6 To validate the warranty of Power Transformer products, a Seller's customer service representative must be present during field assembly, vacuum filling (if required) and inspection of the installation prior to energization. In the event that Power Transformers are relocated, a Seller's customer service representative must be present during field re-assembly, vacuum-filling (if required) and inspection of the reinstallation prior to re-energization. Buyer forfeits the provisions of this warranty if either of these service requirements is not followed.

5.7 The warranties and remedies are conditioned upon (a) proper storage, installation (if not performed by Seller, by properly Seller-certified installers or under the supervision of properly Seller-certified supervisors, if required), use, operation, and maintenance of Products; (b) Buyer keeping accurate and complete records of operation and maintenance during the warranty period and providing Seller access to those records; and (c) modification or repair of Products or Services only as authorized by Seller in writing. For this warranty to be valid, Seller requires that all transformer windings shall be protected from surges, including but not limited to arresters mounted on the transformer tank or an insulation coordination study may be required. Failure to meet any such conditions renders the warranty null and void. Seller is not responsible for normal wear and tear or vandalism.

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5.8 This Article 5 provides the exclusive remedies for all claims based on failure of or defect in Products or Services, regardless of when the failure or defect arises, and whether a claim, however described, is based on contract, warranty, indemnity, tort/extra-contractual liability (including negligence), strict liability or otherwise. The warranties provided in this Article 5 are exclusive and are in lieu of all other warranties, conditions and guarantees whether written, oral, implied or statutory. THIS WARRANTY IS EXCLUSIVE AND IS IN LIEU OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ANY IMPLIED OR STATUTORY WARRANTY, OR WARRANTY OR CONDITION OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. BUYER ACKNOWLEDGES THAT THIS WARRANTY MAY BE DEEMED VOID BY SELLER UNTIL PAYMENT IS RECEIVED IN FULL FOR ALL UNDISPUTED INVOICES RELATED TO THE PRODUCTS, STORAGE OF THE PRODUCTS, AND ANY RELATED SERVICES.

6. CONFIDENTIALITY

6.1 Seller and Buyer (as to information disclosed, the "Disclosing Party") may each provide the other party (as to information received, the "Receiving Party") with Confidential Information in connection with this Contract. "Confidential Information" means (a) information that is designated in writing as "confidential" or "proprietary" by Disclosing Party at the time of written disclosure, and (b) information that is orally designated as "confidential" or "proprietary" by Disclosing Party at the time of oral or visual disclosure and is confirmed to be "confidential" or "proprietary" in writing within twenty (20) days after the oral or visual disclosure. In addition, prices for Products and Services shall be considered Seller's Confidential Information.

6.2 Receiving Party agrees: (i) to use the Confidential Information only in connection with the Contract and use of Products and Services, (ii) to take reasonable measures to prevent disclosure of the Confidential Information to third parties, and (iii) not to disclose the Confidential Information to a competitor of Disclosing Party. Notwithstanding these restrictions, (a) Seller may disclose Confidential Information to its affiliates and subcontractors in connection with performance of the Contract, (b) a Receiving Party may disclose Confidential Information to its auditors, (c) Buyer may disclose Confidential Information to lenders as necessary for Buyer to secure or retain financing needed to perform its obligations under the Contract, and (d) a Receiving Party may disclose Confidential Information to any other third party with the prior written permission of Disclosing Party, and in each case, only so long as the Receiving Party obtains a non-disclosure commitment from any such subcontractors, auditors, lenders or other permitted third party that prohibits disclosure of the Confidential Information and provided further that the Receiving Party remains responsible for any unauthorized use or disclosure of the Confidential Information. Receiving Party shall upon request return to Disclosing Party or destroy all copies of Confidential Information except to the extent that a specific provision of the Contract entitles Receiving Party to retain an item of Confidential Information. Seller may also retain one archive copy of Buyer's Confidential Information.

6.3 The obligations under this Article 6 shall not apply to any portion of the Confidential Information that: (i) is or becomes generally available to the public other than as a result of disclosure by Receiving Party, its representatives or its affiliates; (ii) is or becomes available to Receiving Party on a non-confidential basis from a source other than Disclosing Party when the source is not, to the best of Receiving Party's knowledge, subject to a confidentiality obligation to Disclosing Party; (iii) is independently developed by Receiving Party, its representatives or affiliates, without reference to the Confidential Information; and (iv) is required to be disclosed by law or valid legal process provided that the Receiving Party intending to make disclosure in response to such requirements or process shall promptly notify the Disclosing Party in advance of such disclosure and reasonably cooperate in attempts to maintain the confidentiality of the Confidential Information.

6.4 Each Disclosing Party warrants that it has the right to disclose the information that it discloses. Neither Buyer nor Seller shall make any public announcement about the Contract without prior written approval of the other party. As to any individual item of Confidential Information, the restrictions under this Article 6 shall expire five (5) years after the date of disclosure. Article 6 does not supersede any separate confidentiality or nondisclosure agreement signed by the parties.

7. INTELLECTUAL PROPERTY

7.1 Notwithstanding the provisions of section 4.2, Seller grants only a non-exclusive license, and does not pass title to any Firmware and other software provided by Seller under this Contract, drawings and other documentation delivered for use of Buyer shall remain subject to ownership and/or intellectual property rights of Seller, as applicable and title to any leased equipment remains with Seller.

7.2 Seller shall defend and indemnify Buyer against any claim by a non-affiliated third party (a "Claim") alleging that Products or Services furnished under this Contract infringe a patent in effect in the U.S., an EU member state or the country of the Site (provided there is a corresponding patent issued by the U.S. or an EU member state), or any copyright or trademark registered

in the country of the Site, provided that Buyer (a) promptly notifies Seller in writing of the Claim, (b) makes no admission of liability and does not take any position adverse to Seller, (c) gives Seller sole authority to control defense and settlement of the Claim, and (d) provides Seller with full disclosure and reasonable assistance as required to defend the Claim.

7.3 Section 7.2 shall not apply and Seller shall have no obligation or liability with respect to any Claim based upon (a) Products or Services that have been modified or revised, (b) the combination of any Products or Services with other products or services when such combination is a basis of the alleged infringement, (c) failure of Buyer to implement any update provided by Seller that would have prevented the Claim, (d) unauthorized use of Products or Services, or (e) Products or Services made or performed to Buyer's specifications, designs or instructions.

7.4 Should any Product or Service, or any portion thereof, become the subject of a Claim, Seller may, at its option, (a) procure for Buyer the right to continue using the Product or Service, or applicable portion thereof; (b) modify or replace it in whole or in part to make it non-infringing; or (c) failing (a) or (b), take back infringing Products or Services and refund the price received by Seller attributable to the infringing Products or Services.

7.5 Article 7 states Seller's exclusive liability for intellectual property infringement by Products and Services.

7.6 Each party shall retain ownership of all Confidential Information and intellectual property it had prior to the Contract. All rights in and to Firmware and software not expressly granted to Buyer are reserved by Seller. All new intellectual property conceived or created by Seller in the performance of this Contract, whether alone or with any contribution from Buyer, shall be owned exclusively by Seller. Buyer agrees to deliver assignment documentation as necessary to achieve that result.

8. INDEMNITY

Each of Buyer and Seller (as an "Indemnifying Party") shall indemnify the other party (as an "Indemnified Party") from and against claims brought by a third party, on account of personal injury or damage to the third party's tangible property, to the extent caused by the negligence of the Indemnifying Party in connection with this Contract. In the event the injury or damage is caused by joint or concurrent negligence of Buyer and Seller, the loss or expense shall be borne by each party in proportion to its degree of negligence. For purposes of Seller's indemnity obligation, no part of the Products or Site is considered third party property.

9. INSURANCE

During the term of the Contract, Seller shall maintain for its protection the following insurance coverage: (i) Worker's Compensation, Employer's Liability and other statutory insurance required by law with respect to work related injuries or disease of employees of Seller in such form(s) and amount(s) as required by applicable laws; (ii) Automobile Liability insurance with a combined single limit of U.S. $1,000,000.00; and (iii) Commercial General Liability or Public Liability insurance for bodily injury and property damage with a limit of U.S. $1,000,000.00 per occurrence, U.S. $2,000,000 in the aggregate. If required in the Contract, Seller shall provide a certificate of insurance reflecting such coverage.

10. EXCUSABLE EVENTS

Neither party shall be liable or considered in breach of its obligations under this Contract to the extent that such party's performance is delayed or prevented, directly or indirectly, by any cause beyond its reasonable control, or by armed conflict, acts or threats of terrorism, epidemics, pandemics, strikes or other labor disturbances, or acts or omissions of any governmental authority or of the other party or the other party's contractors or suppliers. If an excusable event occurs, the schedule for performance shall be extended by the amount of time lost by reason of the event plus such additional time as may be needed to overcome the effect of the event. If acts or omissions of the Buyer or its contractors or suppliers cause the delay, Seller shall also be entitled to an equitable price adjustment.

Buyer recognizes that in cases of epidemics or pandemics (or evolution of existing epidemics or pandemics), the precautionary, mitigation or corrective measures implemented by the Seller in the frame of the Contract are implemented in the best interest of the Buyer and the Contract performance, and the Buyer and Seller both agree that the additional costs reasonably incurred by Seller in implementing such measures shall be compensated by the Buyer to the Seller.

11. TERMINATION AND SUSPENSION

11.1 Buyer may terminate the Contract (or the portion affected) for cause if Seller (i) becomes Insolvent/Bankrupt, or (ii) commits a material breach of the Contract which does not otherwise have a specified contractual remedy, provided that: (a) Buyer shall

first provide Seller with detailed written notice of the breach and of Buyer's intention to terminate the Contract, and (b) Seller shall have failed, within 30 days after receipt of the notice, to commence and diligently pursue cure of the breach.

11.2 If Buyer terminates the Contract pursuant to Section 11.1, (i) Seller shall reimburse Buyer the difference between that portion of the Contract Price allocable to the terminated scope and the actual amounts reasonably incurred by Buyer to complete that scope, and (ii) Buyer shall pay to Seller (a) the portion of the Contract Price allocable to Products completed, (b) lease fees incurred, and (c) amounts for Services performed before the effective date of termination. The amount due for Services shall be determined in accordance with the milestone schedule (for completed milestones) and rates set forth in the Contract (for work toward milestones not yet achieved and where there is no milestone schedule), as applicable or, where there are no milestones and/or rates in the Contract, at Seller's then-current standard time and material rates.

11.3 Seller may suspend or terminate the Contract (or any affected portion thereof) immediately for cause if Buyer (i) becomes Insolvent/Bankrupt, or (ii) materially breaches the Contract, including, but not limited to, failure or delay in Buyer providing Payment Security, making any payment when due, or fulfilling any payment conditions.

11.4 If the Contract (or any portion thereof) is terminated for any reason other than Seller's default under Section 11.1, Buyer shall pay Seller a cancellation fee in accordance with the cancellation fee schedule set forth in Seller's quotation. The amount due for Services shall be determined in accordance with the milestone schedule (for completed milestones) and rates set forth in the Contract (for work toward milestones not yet achieved and where there is no milestone schedule), as applicable or, where there are no milestones and/or rates in the Contract, at Seller's then-current standard time and material rates.

11.5 Either Buyer or Seller may terminate the Contract (or the portion affected) upon twenty (20) days advance notice if there is an excusable event (as described in Article 10) lasting longer than ninety (90) days or such other period agreed upon in writing. In such case, Buyer shall pay to Seller amounts payable under Section 11.4, provided that Buyer's payments shall include the cancellation charge for uncompleted Products if the excusable event(s) leading to the termination included an act or omission of the Buyer or Buyer's contractors or suppliers but Buyer shall not be required to pay the cancelation charge if the excusable event(s) leading to termination did not include any act or omission of the Buyer or Buyer's contractors or suppliers.

11.6 Buyer shall pay all reasonable expenses incurred by Seller in connection with a suspension, including, but not limited to, expenses for repossession, fee collection, demobilization/remobilization and costs of storage during suspension. The schedule for Seller's obligations shall be extended for a period of time reasonably necessary to overcome the effects of any suspension.

12. COMPLIANCE WITH LAWS AND REGULATIONS

12.1 Seller shall comply with laws applicable to the manufacture of Products and its performance of Services. Buyer shall comply with laws applicable to the purchase, application, operation, use and disposal of the Products and Services, including without limitation those regarding anticorruption/antibribery; fair competition (antitrust); and environment, health and safety (EHS). Buyer acknowledges it had access, reviewed, and fully understands GE Vernova's Integrity Policies. Seller shall at all times comply with the GE Vernova Integrity Policies. The GE Vernova Integrity Policies can be accessed electronically at https://www.gevernova.com/sites/default/files/2024-03/ge_vernova_the_spirit_the_letter.pdf

12.2 Seller's obligations are conditioned upon Buyer's compliance with all U.S., EU, UK and other applicable trade control laws and regulations. Buyer shall not trans-ship, re-export, divert or direct or otherwise make or allow any disposition of equipment, materials, services, technology, technical data, software or other information or assistance or Product furnished by the Seller under the Contract other than in and to the ultimate country of destination declared by Buyer and specified as the country of ultimate destination on Seller's invoice. The Buyer hereby certifies that the equipment, materials, services, technology, technical data, software or other information or assistance or product furnished by the Seller under the Contract will not be used in the design, development, production, stockpiling or use of chemical, biological or nuclear weapons. The Buyer shall also ensure that the bank or financial institution or other entity executing any payments or financial transactions under the Contract on behalf of the Buyer (including without limitation the issuance of any payment securities such as a letter of credit) is not subject to any export regulation prohibiting to do business with such bank, financial institution or entity. Should the Buyer fail to comply with any of the obligations as specified above, the Seller may, without prejudice to the exercise of any other rights or remedies which may be available to it, terminate the Contract by giving the Buyer notice in writing to that effect.

In the event of a change in applicable trade control laws and regulations, including but not limited to the laws of the U.S., EU and UK and changes in the interpretation thereof, or in the event an authorization pursuant to said laws is either denied, revoked, withdrawn or cancelled at any time, preventing the Seller from executing its obligations without breaching such applicable trade control laws and regulations or makes Seller's execution of its obligations unreasonably burdensome or

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unbalanced, Seller shall have the right without incurring liability to the Buyer to (i) withdraw its proposal, or (ii) either suspend its performance of the Contract or terminate the Contract. If the suspension lasts more than four (4) months, either party shall have the right to terminate the Contract by giving the other Party notice in writing to that effect.

12.3 Notwithstanding any other provision, Buyer shall timely obtain, effectuate and maintain in force any required permit, license, exemption, filing, registration and/or other authorization, including, but not limited to, building and environmental permits, import licenses, environmental impact assessments, and foreign exchange authorizations, required for the lawful performance of Services at the Site or fulfillment of Buyer's obligations, except that Seller shall obtain any license or registration necessary for Seller to generally conduct business, including transportation permits, and visas or work permits, if any, necessary for Seller's personnel. Buyer shall provide reasonable assistance to Seller in obtaining such visas and work permits.

13. ENVIRONMENTAL, HEALTH AND SAFETY MATTERS

13.1 Buyer shall maintain safe working conditions at the Site, including, without limitation, implementing appropriate procedures regarding Hazardous Materials, confined space entry, and energization and de-energization of power systems (electrical, mechanical and hydraulic) using safe and effective lock-out/tag-out ("LOTO") procedures including physical LOTO or a mutually agreed upon alternative method.

13.2 Buyer shall timely advise Seller in writing of all applicable Site-specific health, safety, security and environmental requirements and procedures. Without limiting Buyer's responsibilities under Article 13, Seller has the right but not the obligation to, from time to time, review and inspect applicable health, safety, security and environmental documentation, procedures and conditions at the Site.

13.3 If, in Seller's reasonable opinion, the health, safety, or security of personnel or the Site is, or is apt to be, imperiled by security risks, terrorist acts or threats, the presence of or threat of exposure to Hazardous Materials, or unsafe working conditions, Seller may, in addition to other rights or remedies available to it, evacuate some or all of its personnel from Site, suspend performance of all or any part of the Contract, and/or remotely perform or supervise work. Any such occurrence shall be considered an excusable event. Buyer shall reasonably assist in any such evacuation.

13.4 Operation of Buyer's equipment is the responsibility of Buyer. Buyer shall not require or permit Seller's personnel to operate Buyer's equipment at Site.

13.5 Buyer will make its Site's medical facilities and resources available to Seller's personnel who need medical attention.

13.6 Seller has no responsibility or liability for the pre-existing condition of Buyer's equipment or the Site. Prior to Seller starting any work at Site, Buyer will provide documentation that identifies the presence and condition of any Hazardous Materials existing in or about Buyer's equipment or the Site that Seller may encounter while performing under this Contract. Buyer shall disclose to Seller industrial hygiene and environmental monitoring data regarding conditions that may affect Seller's work or personnel at the Site. Buyer shall keep Seller informed of changes in any such conditions.

13.7 Seller shall notify Buyer if Seller becomes aware of: (i) conditions at the Site differing materially from those disclosed by Buyer, or (ii) previously unknown physical conditions at Site differing materially from those ordinarily encountered and generally recognized as inherent in work of the character provided for in the Contract. If any such conditions cause an increase in Seller's cost of, or the time required for, performance of any part of the work under the Contract, an equitable adjustment in price and schedule shall be made.

13.8 If Seller encounters Hazardous Materials in Buyer's equipment or at the Site that require special handling or disposal, Seller is not obligated to continue work affected by the hazardous conditions. In such an event, Buyer shall eliminate the hazardous conditions in accordance with applicable laws and regulations so that Seller's work under the Contract may safely proceed, and Seller shall be entitled to an equitable adjustment of the price and schedule to compensate for any increase in Seller's cost of, or time required for, performance of any part of the work. Seller shall properly store, transport and dispose of all Hazardous Materials introduced, produced or generated in the course of Seller's work at the Site, but Seller shall have no responsibility for any pre-existing Hazardous Materials or pre-existing hazardous conditions at the Site.

13.9 Buyer shall indemnify Seller for any and all claims, damages, losses and expenses arising out of or relating to any Hazardous Materials which are or were (i) present in or about Buyer's equipment or the Site prior to the commencement of Seller's work, (ii) improperly handled or disposed of by Buyer or Buyer's employees, agents, contractors or subcontractors, or (iii) brought, generated, produced or released on Site by parties other than Seller.

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14. CHANGES

14.1 Each party may, at any time, propose changes in the schedule or scope of Products or Services. Seller is not obligated to proceed with any change until both parties agree upon such change in writing. The written change documentation will describe the changes in scope and schedule and the resulting changes in price and other provisions, as agreed.

14.2 The scope, Contract Price, schedule, and other provisions will be equitably adjusted to reflect additional costs or obligations incurred by Seller resulting from a change, after Seller's proposal date, in Buyer's Site-specific requirements or procedures, or in industry specifications, codes, standards, applicable laws or regulations. However, no adjustment will be made on account of a general change in Seller's manufacturing or repair facilities resulting from a change in laws or regulations applicable to such facilities. Unless otherwise agreed by the parties, pricing for additional work arising from such changes shall be at Seller's time and material rates.

14.3 It shall be acceptable and not considered a change if Seller delivers a Product that bears a different, superseding or new part or version number compared to the part or version number listed in the Contract.

15. LIMITATIONS OF LIABILITY

15.1 The total liability of Seller for all claims of any kind arising from or related to the formation, performance or breach of this Contract, or any Products or Services, shall not exceed the purchase Price of the specific Product or Service giving rise to the claim.

15.2 Seller shall not be liable for loss of profit or revenues, loss of use of equipment or systems, interruption of business, cost of replacement power, cost of capital, downtime costs, increased operating costs, any special, consequential, incidental, indirect, or punitive damages, or claims of Buyer's customers for any of the foregoing types of damages.

15.3 All Seller liability shall end upon expiration of the applicable warranty period, provided that Buyer may continue to enforce a claim for which it has given notice prior to that date by commencing an action or arbitration, as applicable under this Contract, before expiration of any statute of limitations or other legal time limitation but in no event later than one year after expiration of such warranty period.

15.4 Seller shall not be liable for advice or assistance that is not required for the work scope under this Contract.

15.5 If Buyer is supplying Products or Services to a third party, or using Products or Services at a facility owned by a third party, Buyer shall either (i) indemnify and defend Seller from and against any and all claims by, and liability to, any such third party in excess of the limitations set forth in this Article 15, or (ii) require that the third party agree, for the benefit of and enforceable by Seller, to be bound by all the limitations included in this Article 15.

15.6 For purposes of this Article 15, the term "Seller" means Seller, its affiliates, subcontractors and suppliers of any tier, and their respective employees. The limitations in this Article 15 shall apply regardless of whether a claim is based in contract, warranty, indemnity, tort/extra-contractual liability (including negligence), strict liability or otherwise, and shall prevail over any conflicting terms, except to the extent that such terms further restrict Seller's liability.

16. GOVERNING LAW AND DISPUTE RESOLUTION

16.1 This Contract shall be governed by and construed in accordance with the laws of the State of New York without giving effect to any choice of law rules that would cause the application of laws of any other jurisdiction (the "Governing Law"). If the Contract includes the sale of Products and the Buyer is outside the Seller's country, the United Nations Convention on Contracts for the International Sale of Goods shall apply.

16.2 In the event of any dispute arising out of or in connection with this Contract, including any question regarding its existence or validity, the parties agree to submit the matter to mediation under the ICC mediation Rules, without prejudice to either party's right to seek emergency, interim or conservatory measures of protection at any time.

If the dispute has not been settled pursuant to the ICC Mediation Rules within thirty (30) days following the filing of a request for Mediation or within such other period as the parties may agree in writing, such dispute shall be finally settled under the Rules of Arbitration of the International Chamber of Commerce by one or more arbitrators appointed in accordance with the said Rules of Arbitration. In case the arbitral tribunal is constituted of more than one arbitrator, the party-appointed arbitrators shall, for a period of two (2) weeks following the date on which their appointments have both been confirmed, attempt to reach agreement on the president of the arbitral tribunal. For this purpose, the arbitrators may communicate with the parties on an

ex-parte basis. If the two arbitrators are unable to agree upon the third, upon request of either Buyer or Seller, the President of the ICC shall appoint the third.

The seat, or legal place, of the mediation and arbitration shall be New York City, NY.

The language to be used in the mediation and in the arbitration shall be the English language.

The parties' written submissions shall, to the extent possible, contain all arguments and supporting materials on fact, law and damages, including all exhibits on which each party intends to rely, supporting witness statements, expert reports and legal authorities.

17. INSPECTION AND FACTORY TESTS

Seller will apply its normal quality control procedures in manufacturing Products and perform any factory tests in accordance with Seller's standard procedures. Seller shall attempt to accommodate requests by Buyer to witness Seller's factory tests of Products, subject to appropriate access restrictions, if such witnessing can be arranged without delaying the work and provided further that such witnessing requests and factory visits shall be subject to payment of the price set forth in Seller's quotation (only if the same are expressly priced therein). In the event the factory tests or any other tests to be performed under the Contract cannot be either witnessed or performed (as the case may be) by the Buyer for any reason (including as a consequence of any pandemic) and the Buyer cannot delegate any third party to represent it, or to perform the tests in its name and on its behalf, the Seller may propose to the Buyer alternate measures in order to avoid delaying the testing, including but not limited to the use of electronic messaging services such as Skype, Teams or equivalent, recording devices such as cameras, and a distribution of results via electronic storage media such as DVD or streamed videos. The Buyer and the Seller shall make their best efforts to agree on such measures with a view not to delay the testing of the Products, provided however that Buyer expressly acknowledges and agrees that there are no holding points allowed in Seller's manufacturing process. If despite reasonable alternate measures proposed by the Seller, the Buyer instructs the Seller to suspend or postpone the performance of the tests, the Seller shall, notwithstanding anything to the contrary in the Contract, be entitled to a reasonable extension of the time for completion and compensation by the Buyer for the additional costs incurred as a result of the suspension or postponement of the affected tests. Travel and living expenses of Buyer personnel to witness such tests shall be borne by Buyer, unless otherwise agreed by the Parties.

18. FIRMWARE AND SOFTWARE

Seller grants Buyer a non-exclusive license to use Firmware solely in connection with use of the Product for which the Firmware is provided by Seller. Buyer shall not sublicense, assign, or otherwise transfer the license to use the Firmware to any third party, except with that specific Product and to the extent such transfer is not otherwise restricted by the Contract. If Seller provides any software to Buyer other than Firmware, the Software License Addendum shall apply. If there is any conflict between these "Terms and Conditions for the Sale of Products and Services, Form **PGE2025**" and the terms of any addendum incorporated pursuant to this Article 18, the terms of the addendum shall take precedence with respect to the applicable scope.

19. GENERAL CLAUSES

19.1 Products and Services sold by Seller are not intended for use in connection with any nuclear facility or activity, and Buyer warrants that it shall not use or permit others to use Products or Services for such purposes, without the advance written consent of Seller. If, in breach of this, any such use occurs, Seller (and its parent, affiliates, suppliers and subcontractors) disclaims all liability for any nuclear or other damage, injury or contamination, and, in addition to any other rights of Seller, Buyer shall indemnify and hold Seller (and its parent, affiliates, suppliers and subcontractors) harmless against all such liability. Consent of Seller to any such use, if any, will be conditioned upon additional terms and conditions that Seller determines to be acceptable for protection against nuclear liability.

19.2 Seller may assign or novate its rights and obligations under the Contract, in whole or in part, to any of its affiliates or may assign any of its accounts receivable under this Contract to any party without Buyer's consent. Buyer agrees to execute any documents that may be necessary to complete Seller's assignment or novation. Seller may subcontract portions of the work, so long as Seller remains responsible for it. The delegation or assignment by Buyer of any or all of its rights or obligations under the Contract without Seller's prior written consent (which consent shall not be unreasonably withheld) shall be void.

19.3 Buyer shall notify Seller immediately upon any change in ownership of more than fifty percent (50%) of Buyer's voting rights or of any controlling interest in Buyer. If Buyer fails to do so or Seller objects to the change, Seller may (a) terminate the Contract,

(b) require Buyer to provide adequate assurance of performance (including but not limited to payment), and/or (c) put in place special controls regarding Seller's Confidential Information.

19.4 If any Contract provision is found to be void or unenforceable, the remainder of the Contract shall not be affected. The parties will endeavor to replace any such void or unenforceable provision with a new provision that achieves substantially the same practical and economic effect and is valid and enforceable.

19.5 The following Articles shall survive termination or cancellation of the Contract: 2, 3, 4, 5, 6, 7, 8, 10, 11, 12, 13, 15, 16, 18, 19 and 20.

19.6 The Contract represents the entire agreement between the parties. No oral or written representation or warranty not contained in this Contract shall be binding on either party. Buyer's and Seller's rights, remedies and obligations arising from or related to Products and Services sold under this Contract are limited to the rights, remedies and obligations stated in this Contract. No modification, amendment, rescission or waiver shall be binding on either party unless agreed in writing.

19.7 Except as provided in Article 15 (Limitations of Liability) and in Section 19.1 (no nuclear use), this Contract is only for the benefit of the parties, and no third party shall have a right to enforce any provision of this Contract, whether under the English Contracts (Rights of Third Parties) Act of 1999 or otherwise.

19.8 This Contract may be signed in multiple counterparts that together shall constitute one agreement. If permitted by applicable laws, the Contract may be signed by the parties using certified digital signature tools such as Docusign, or any other agreed upon certified means.

20. U.S. GOVERNMENT CONTRACTS

20.1 This Article 20 applies only if the Contract is for the direct or indirect sale to any agency of the U.S. government and/or is funded in whole or in part by any agency of the U.S. government.

20.2 Buyer agrees that all Products and Services provided by Seller meet the definition of "commercial-off-the-shelf" ("COTS") or "commercial item" as those terms are defined in Federal Acquisition Regulation ("FAR") 2.101. Unless otherwise specifically stated by Seller in this Contract, Seller makes no representation or warranty as to the country of origin of Products. Buyer agrees any Services offered by Seller are exempt from the Service Contract Act of 1965 (FAR 52.222-41). The version of any applicable FAR clause listed in this Article 20 shall be the one in effect on the effective date of this Contract.

20.3 If Buyer is an agency of the U.S. Government, then as permitted by FAR 12.302, Buyer agrees that all paragraphs of FAR 52.212-4 (except those listed in 12.302(b)) are replaced with these Terms and Conditions. Buyer further agrees the sub-paragraphs of FAR 52.212-5 apply only to the extent applicable for sale of COTS and/or commercial items and as appropriate for the Contract Price.

20.4 If Buyer is procuring the Products or Services as a contractor, or subcontractor at any tier, on behalf of any agency of the U.S. Government, then Buyer agrees that FAR 52.212-5(e) or 52.244-6 (whichever is applicable) applies only to the extent applicable for sale of COTS and/or commercial items and as appropriate for the Contract Price.

Cancellation / Delay Policy

Cancellation of an order will be accepted after the purchaser has given written notice, with the following conditions:

1. If the cancellation occurs after order acknowledgement, the termination charge will be ten percent (10%) of the purchase price.
2. If the cancellation occurs after procurement start of long lead-time items, then the termination charge will be thirty percent (30%) of the purchase price.
3. If the cancellation occurs after approval drawings have been issued, the termination charge will be sixty percent (60%) of the purchase price.
4. Notwithstanding items 1, 2 and 3 above, if the order is cancelled by the purchaser, the cancellation charge shall be one hundred percent (100%) of the purchase price depending on the cancellation timing as set forth in the table below (Figure 1).
5. Depending on the type of unit as set forth in Figure 1, if the order is suspended or shipment is delayed, the equipment will be completed and invoiced. Storage shall be subject to availability and any related costs shall be at the customer's expense.
6. If the order is suspended or shipment is delayed at a point greater than the number of weeks established in Figure 1 (depending on the type of unit) prior to scheduled ship date, then a new ship date will be mutually agreed upon within ten (10) days, or Prolec reserves the right to reschedule or cancel, and any cancellation penalties will be issued.
7. If a request to delay shipment changes the scheduled ship date, an adjustment to the base price may be necessary.

Figure 1

Type of unit (base MVA)	Number of weeks prior to shipment
Up to 50 MVA	52 weeks
50 to 100 MVA	65 weeks
Greater than 100 MVA	78 weeks

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Five Year Power Transformer Warranty

Seller warrants to the original purchaser that the complete transformer, together with all parts included in the original purchase (the "Transformer"), has been designed in accordance with the specifications of the original purchaser and that the Transformer will be free from defects in material and workmanship under normal use and service for a period of five (5) years from the date of arrival of the Transformer at its destination from the factory. Seller's liability under this warranty does not extend to defects caused by vandalism, improper installation, improper maintenance, alterations by purchaser, purchaser-furnished materials, or improper operation. For this warranty to be valid, Seller requires that all transformer windings shall be protected from surges with arresters mounted on the transformer tank or an insulation coordination study may be required.

A customer service representative must be present during field assembly, vacuum filling (if required) and inspection of the installation prior to energization. In the event that the Transformer is relocated, a customer service representative must be present during field re-assembly, vacuum-filling (if required) and inspection of the reinstallation prior to re-energization.

Purchaser forfeits the provisions of the Five-Year Warranty if either of these service requirements is not followed.

If any part is found to contain defects in material and/or workmanship during the five-year warranty period, Seller's liability and Purchaser's remedies under this warranty shall be limited solely to repair or replacement, at Seller's option, of the defective part. Decision on the location, method and extent of repairs rests solely with Seller. Purchaser shall give Seller prompt written notice of any claim hereunder. Seller shall be given a reasonable opportunity to investigate all claims, and no parts may be returned to Seller without authorization and instructions from the Customer Service Department.

During the first year, this warranty covers freight within the 48 contiguous United States, Mexico and Brazil in full. This warranty also covers the cost of removal from the site and reinstallation after repair, subject to a limit of 10% of the original selling price. Costs of moving structures or associated equipment not included in Seller's scope are expressly excluded from this warranty coverage. During the last four (4) years, freight within the 48 contiguous United States, Mexico and Brazil, costs of removal from the site and reinstation after repair are excluded from this warranty.

Under no circumstances will Seller be responsible for damage in excess of the sale price to Purchaser for the goods and/or services for which damages are claimed.

This provides the exclusive remedies for all claims based on failure of or defect of the Transformer, regardless of when the failure or defect arises, and whether a claim, however described, is based on contract, warranty, indemnity, tort/extra-contractual liability (including negligence), strict liability or otherwise. The warranties provided herein are exclusive and are in lieu of all other warranties, conditions and guarantees whether written, oral, implied or statutory. THIS WARRANTY IS EXCLUSIVE AND IS IN LIEU OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. SELLER SHALL NOT BE LIABLE FOR ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES OR EXPENSES OF ANY KIND, INCLUDING LOSS OF PROFITS.

In the event a performance bond is provided as part of the contract to which this warranty applies, the Surety's liability shall be limited to one (1) year from the date of delivery of the Transformer. The remaining four (4) year warranty period is solely the obligation of Seller.

CUSTOMER ACKNOWLEDGES THAT THIS WARRANTY MAY BE DEEMED VOID BY SELLER UNTIL PAYMENT IS RECEIVED IN FULL FOR ALL UNDISPUTED INVOICES RELATED TO THE TRANSFORMER, STORAGE OF THE TRANSFORMER, AND ANY RELATED SERVICES.

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TC04-0125I

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Prolec GE Waukesha Warranty Validation
(<100MVA)

Waukesha® Service personnel are required to provide assistance to a customer during installation of the transformer and verify proper assembly to facilitate activation of the applicable warranty.

Minimum requirements for warranty validation are as follows:

- Waukesha® Service personnel will perform internal inspection of transformer and witness the installation and connection of bushings.
- Waukesha® Service personnel will complete service warranty validation checklist.
- Customer will provide vacuum filling records, where applicable.
- Customer will perform electrical acceptance tests and provide copies of test results to Waukesha; as specified in Waukesha's Pre-operational Testing Instruction Booklet 2012, the minimum acceptance tests include:
    - Core Insulation Resistance (Megger)
    - Winding Insulation Resistance
    - Transformer Turns Ratio
    - Insulation Power Factor of Bushings and Windings (Doble)
    - General Oil Chemistry Tests – Dielectric Strength, Power Factor and Moisture Content

Pricing is based upon a single mobilization to jobsite during standard work hours. When requested assistance lasts longer than 5 days, requires overtime assistance or multiple mobilizations to the site, the extra work will be billed in accordance with rates designated on the current Waukesha® Service Technician & Specialist Rate Schedule sheet.

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Assembly, Vacuum Filling & Testing: Units Shipped Without Oil

applicable for transformers < 100 MVA base rating and < 345kV

If included in the quoted price or selected as an “adder” as outlined in the proposal, Prolec GE (PGE) Waukesha service crews and equipment will perform transformer installation once the transformer has been placed on the pad. Assembly and testing work will include the following:

ASSEMBLY



- Install, connect and tape, as necessary, all bushings
- Hang and brace radiators and/or fans
- Mount oil preservation system, if required
- Mount lightning arresters, if required
- Mount control cabinet, if required
- Mount any miscellaneous items removed for shipment
- Check all internal clearances including DETC and LTC (if equipped) for proper alignment and timing
- Hang any conduit removed for shipment; pull and terminate associated wiring

OIL FILLING

- Elevate core/coil temperature, if necessary
- Conduct vacuum leak test
- Vacuum fill in accordance with PGE Waukesha’s Instruction Leaflet Document No. 2011
- Pull vacuum at a level of 1 Torr (1,000 micron,1mm of Hg) or less and hold for a minimum of 8 hours
- Vacuum fill transformer oil while maintaining a vacuum level of 5 torr or less
- Fill conservator tank or activate nitrogen system, as appropriate for transformer design

TESTING

As specified in PGE Waukesha’s Pre-Operational Testing Instruction Booklet No. 2012, the minimum acceptance tests include the following:



- Bushing power factor and capacitance
- Core megger
- Transformer turns ratio
- Insulation power factor
- Insulation resistance
- Functional check of unit control cabinet
- Oil tests after filling
  1. Moisture content
  2. Power factor
  3. Dielectric strength
  4. Dissolved gas analysis
  5. Flash and fire point (natural ester fluid filled units only)

See next page for Scope Clarifications.

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SCOPE CLARIFICATIONS

For all transformer installations, the following apply:

- Purchaser shall be responsible for switching, lock out and grounding of any equipment necessary to establish safe work area.
- Purchaser shall provide suitable, free, clear, unlimited and compacted access route, roads and area around work location for access of service equipment.
- Purchaser shall connect all external protection, control and relay wiring, as required.
- Purchaser shall connect all external bushing terminations or bus work, as required.
- Purchaser shall assemble any deluge systems, as required.
- PGE Waukesha service crews will compile all crating and waste material in designated area; however, purchaser shall be responsible for disposal of solid wastes.
- Purchaser shall provide one open top drum and one closed top drum for disposal of all waste, flush and scrap oil generated in execution of work.
- Purchaser shall provide communication and sanitation facilities.
- No provisions have been included for secondary oil containment as may be required for compliance to local site SPCC programs.
- No provisions have been included for Union Labor requirements.
- Any site specific or customer required access and/or safety training is not included in pricing and would be billed at applicable field service rates.
- If a natural ester fluid is included in this quotation, acceptance test results of that fluid will differ from the typical values of transformers filled with mineral oil. Insulation power factor values are expected to increase and insulation resistance values are expected to decrease when compared to test values with mineral oil insulation system.
- If a natural ester fluid is included in this quotation, purchaser shall be responsible for disposal of all totes/drums utilized for make-up and flush oil that is generated during course of project; PGE Waukesha can arrange for disposal upon request at an additional cost.



Should additional requirements, tests and/or processing procedures apply, please contact Prolec GE Waukesha Service for pricing at 800.758.4384.

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waukesha®

Transformer Service Solutions to 765kV

Available for ALL Manufacturers' Units

24/7 EMERGENCY SERVICE 888-365-24x7



Waukesha's service team focuses on maintaining performance quality, reliability and life of transformers and load tap changers throughout your electric power system — whether manufactured by Prolec GE Waukesha or other suppliers. Our mission is simple: to keep your transformers up and running with responsive and cost-effective service and maintenance support 24/7/365.

TRANSFORMER INSTALLATION & LOGISTICS
- Heavy Hauling
- Rigging
- Assembly
- Oil Filling
- Acceptance Testing
- Relocation

TRANSFORMER TESTING SERVICES
- Insulation Resistance
- Power Factor
- Transformer Turns Ratio
- Winding Resistance
- CT Testing
- Leakage Reactance
- Winding Excitation & Alarm Checks
- Gauge Calibration
- Sweep Frequency Response Analysis
- Dissolved Gas Analysis & General Chemistry
- Materials Analysis

TRANSFORMER MAINTENANCE
- Inspections
- Component Addition & Replacement
- Regasketing
- Leak Repairs
- Life Extension
- Oil Preservation System Upgrades
- Control Upgrades
- Retrofits
- Removal, Sourcing and Installation of Conservator Aircells, Regardless of OEM

TRANSFORMER OIL PROCESSING
- Field Dry Out
- Vacuum Filling
- Hot Oil Processing
- Cryogenic Drying (Cold Traps)
- Fullers Earth Reclamation
- Natural Ester Retrofills

SPARE PARTS
- Bushings/Arresters
- Cooling Equipment
- Gauges/Controls
- Gaskets
- Transformer Health Products®
- LTC Parts

TRAINING SERVICES
- LTC Training
- Maintenance Training
- Testing Training
- Print Reading
- Oil Processing Training

LTC MAINTENANCE
- All Manufacturers
- Inspections
- Overhauls
- Upgrade Kits
- Filtration Installation
- Core Replacement
- Vacuum Retrofits

TECHNICAL SERVICES
- Condition Assessment Studies
- Life Assessment Studies
- Thermal Uprate Studies
- Component Retrofits
- Failure Analysis
- Feasibility Studies
- Technical Supervision





LOCATION
Prolec-GE Waukesha, Inc.
2701 US Hwy 117 South
Goldsboro, NC 27530
800-758-4384
waukeshaservice.com

transformers | service | training | components

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Transformer Oil Specification

(as received from refiner)

Waukesha's standard is **inhibited mineral oil with 0.3% max DBPC (oxidation inhibitor)**. Oil meeting other specific customer requirements may be available upon request.

Oil is purchased only from approved domestic sources, and for each approved source, oil has been tested and proven to meet the following specification values:

KEY PROPERTIES	ASTM TEST METHOD	IEEE / ASTM D-3487 LIMITS
Physical Properties		
Color	D1500	0.5 max
Flash point, °C	D92	145 min
Interfacial tension @ 25°C (dynes/centimeter)	D971	40 min
Pour point, °C	D97	–40 max
Specific gravity @ 15°C/15°C	D1298	0.91 max
Viscosity, SSU/cSt @	D88 / D445	
100°C		36 / 3.0 max
40°C		60 / 11 max
0°C		350 / 76.0 max
Polychlorinated Biphenyls (PCBs) ppm	D-4059	Not Detectable
Visual appearance	D1524	Clear and Bright
Chemical Properties		
Aniline point, °C	D611	63 min
Approved antioxidant content, wt %	D2668, D1473	0.30 max
Corrosive sulfur [1] Test to be run for 48 hours @ 150°C	D1275	Non-Corrosive
Moisture, ppm	D1533	35 max*
Neutralization number, mg KOH/g of oil	D974	0.03 max
Oxidation stability Method A (acid / sludge test) 72 hours sludge, wt % Neutralization value, mg KOH/g 164 hours sludge, wt % Neutralization value, mg KOH/g	D2440	 0.10 max 0.30 max 0.20 max 0.40 max

*35 ppm max as received from refiner; Waukesha dehumidifies to lower value for installation in transformer.

Continued on next page…

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KEY PROPERTIES	ASTM TEST METHOD	IEEE / ASTM D-3487 LIMITS
Electrical Properties		
Dielectric breakdown voltage at 60 hertz Disc electrodes, kV VDE electrodes, kV @ 0.040-in. gap or @ 0.080-in. gap	 D877 D1816* D1816*	 30 min 28 min 56 min
Dielectric breakdown voltage 25°C impulse conditions, kV Needle (negative)-to-sphere (grounded) @ 1-in gap	D3300	 145 min
Power factor at 60 hertz, % at: 25°C 100°C	 D924 D924	 0.05 max 0.30 max
Gassing Tendency @ 80°C (µL/min)	D-2300 B	+ 30 max

*D1816 only applies to new oil that has been filtered, dehumidified and degasified.

Oil shall be PCB-free to existing current law. Properties as listed are only attainable on new oil as received from the refinery. It is expected that oil contained in equipment as received from the manufacturer when properly sampled from such equipment usually exhibits characteristics slightly different from those obtained from new oil, which has not been in contact with apparatus constructional materials. In such cases, the oil, as drawn from the transformer, should be evaluated per IEEE C57.106 latest revision for acceptance and maintenance of insulating oil in equipment.

IN-PLANT QUALITY CONTROL

In addition to extensive testing by an independent testing laboratory to determine approved sources of supply, Waukesha performs acceptance tests on each shipment of oil received.

Waukesha receives oil at its plants in dedicated tank cars and trucks. Upon arrival, acceptance testing is performed before the oil is unloaded into a Waukesha storage tank. Prior to filling a transformer, oil is degasified and dehumidified, passed through Fullers Earth and re-filtered at various points in the process.

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Transformer Paint Systems

Waukesha provides as standard a coating system that exceeds the requirements of IEEE C57.12.29, “Enclosure Integrity—Above-Ground Pad-Mounted Enclosures” specification (the specification for pad-mounted equipment). The coating system consists of an epoxy primer with a polyurethane topcoat. This process has been both lab tested and field evaluated.

Coating system processes used for the transformer are as follows:

SUBSTRATE
Hot rolled low alloy steel.

SURFACE PREPARATION
The performance of a coating system is highly dependent upon the condition of the surface to which the coating is applied. All sharp edges, scale, weld spatter and surface irregularities shall be removed by shot blasting, hand grinding, sanding or other appropriate manufacturing procedures.

Shot blasted per SSPC-SP6 (Commercial Blast Cleaning) then detergent washed with an iron phosphate conversion coating and a non-chrome seal.

-or-

Blast to SSPC-SP10 (near white) condition and apply paint within 24 hours.

COATING PROCEDURE
Interior of tank and tank cover are coated using a white, two-part, oil-resistant epoxy enamel. The exterior surfaces are first painted using a two-part epoxy primer then top coated using a two-part urethane enamel. All coating materials are applied using plural component equipment that automatically measures and mixes the paint systems to eliminate operator error. The coatings are then force cured to produce a uniform cured coating.

COATING RESULT
Interior coating compatible with transformer oil per ASTM 3455; 3 mil exterior coating capable of meeting IEEE C57.12.29.

The two-component coatings used for painted surfaces have a high crosslink density and an exceptional barrier property characteristic. Two-component systems develop full corrosion resistance at a 2 mil total film thickness (primer and topcoat); in fact, the mechanical properties of any organic coating will deteriorate as the thickness approaches 5 mils. For these reasons, the Waukesha paint system exhibits optimal performance at a nominal 3 mil thickness (range 3–5 mils).

NOTE: Radiators are purchased from an outside supplier and are hot dip galvanized or painted to meet the customer’s specification.

See next page for paint system test results.

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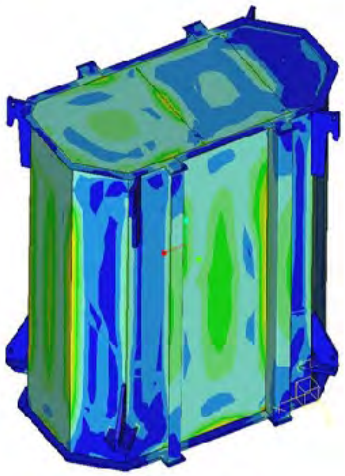
EXTERIOR PAINT SYSTEM PERFORMANCE

TEST	ASTM TEST METHOD	RESULTS
Adhesion	D-3359-B	No Removal
Salt Spray	B-117	1500 Hrs, 1/32” Loss of Adhesion
Humidity	D2247	1000 Hrs @ 40°C; No Blisters
Impact	D-2794	160 in/lbs., No Chipping
U-V Resistance	G-53	500 Hrs, Less than 15% Gloss Change
Taber Abrasion	D-4060	More than 3,000 Cycles @ 3 Mils
Oil Resistance	72 Hrs @ 100°C	No Effect
Thermal Aging	1,000 Hrs @ 120°C	No Effect
Pencil Hardness	D-3363	2-H After 2 Weeks
VOCs	D-2369	3.5 #/gal.

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Transformer Tank Design and Construction

Tank integrity is essential for reliability and long transformer life. To help ensure a perfect fit to the application, Waukesha designs all transformer tanks to high internal standards while taking customer specifications into account.



Finite Element Analysis

All Waukesha® transformer tanks feature the following:

- Hot-rolled, low carbon steel plates plasma cut to critical tolerances then joined via submerged arc welding to ensure against cracked seams and irregularities
- Formed tank corners which eliminates high stress corner welds
- Jack pads and lifting hooks for lifting, jacking or pulling, meeting the criteria of C57.12.10
- Guides used to solidly "fit" and brace the completed core and coil assembly inside the tank to prevent shifting during shipment
- Slightly domed covers to help prevent water accumulation
- Raised flanges with machined gasket grooves in cover openings
- Conveniently located hand holes and/or manholes for easy access to the lower end of bushings, terminal boards and upper portion of core and coil assembly

Additionally, Waukesha's standard coating system exceeds the requirements of ANSI/IEEE C57.12.28, the specification for pad-mounted equipment.

TANK DESIGN STYLES

Waukesha uses several tank design styles to optimize the use of tank steel, transformer oil and lead time. All are designed to withstand full vacuum and pressures 25% greater than achieved during normal operation. The tank design shown on the preliminary bid outline is an initial estimate and *subject to change based on the optimum design criteria*. The best tank design is chosen based on unit specifications, including overall dimensions, equipment location, cooling requirements and shipping profile.

Octagonal Tank Design

Octagonal end walls are used when possible to optimize total oil volume and installed transformer weight, resulting in lower overall footprint.



Rectangular Tank Design

Horizontal stiffener designs can be used where full length walls are necessary for mounting various accessories. This configuration can also be used for air expansion on N2 and sealed tank designs to reduce tank height for improved shipping clearances.



Vertical Stiffener Design

Vertical stiffeners are used on larger units when necessary to reduce shipping profile width by using multiple vertical stiffeners. This design is also used on some longer units to produce an optimum tank design with minimal tank wall deflection.



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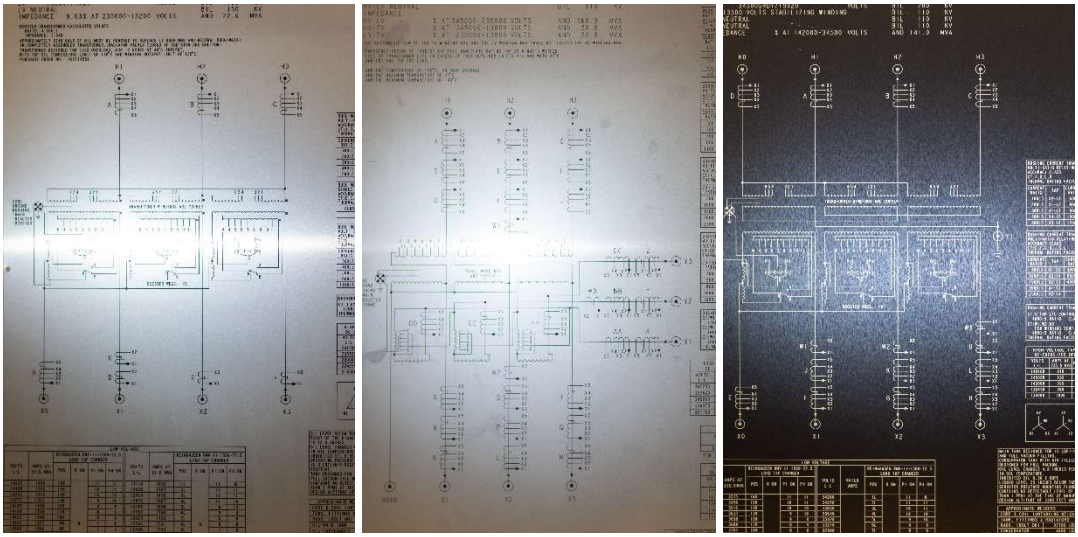
Nameplate - Black Anodized Aluminum

4/11/2023

Prolec GE Waukesha performed an extensive study of nameplate materials and processes to help determine the best product for our customers and for our transformers. We performed testing on stainless steel, aluminum, and anodized aluminum nameplates. We investigated various laser etching machines along with suppliers of nameplates with laser etching capabilities. The various laser etching and marking methods, various ink brands and application methods were subjected each to the following ASTM standards per MS 9510-001:

- Salt Spray — ASTM B-117 — 1000 Hours 40 °C
- Humidity — ASTM D-4585 — 1000 Hours 40 °C
- Taber Abrasion — ASTM D-4060 — 7000 cycles, 1000 gm load
- Temperature Resistance — 1000 Hours 121 °C
- QUV — ASTM G-53 — 400 Light Hours
- Sea Water Immersion — 168 Hours 25 °C
- Acid Resistance (Immersion) — 168 Hours 25 °C
  (3 % Nitric, sulfuric and hydrochloric)
- Solvent Resistance (Immersion) — 168 Hours 25 °C
  (Alcohol, kerosene, MEK, hydraulic fluid, citric cleaners)

When tested per the above listed tests, the legibility and appearance of the nameplate samples were evaluated, and the black anodized performed the best. The abrasion resistance of the anodize aluminum panels also exceeded the aluminum and stainless-steel panels.



Stainless Steel | Aluminum | Black Anodized Aluminum

The anodized aluminum nameplates performed the best out of all the tested nameplates for legibility. The nameplates were far more legible in both bright sunlight and in the dark using a flashlight, due to higher contrast and low reflectivity.

Based on the test results, we are planning to use anodized aluminum nameplates across all of our units. This superior technology is especially critical in high abrasion environments and corrosive environments.

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400 South Prairie Avenue
Waukesha, Wisconsin 53186-5969
USA

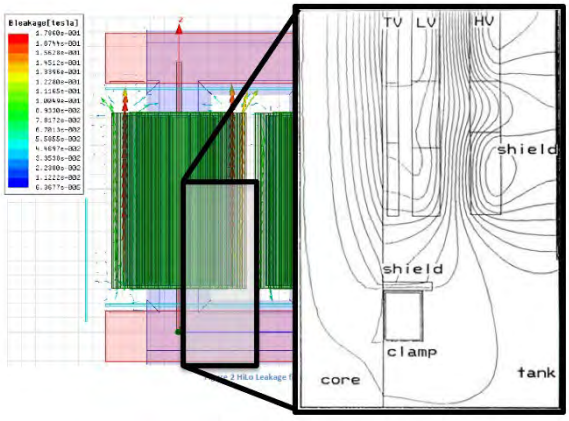
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Short Circuit Testing

DESIGN

All Waukesha® transformers are designed with state-of-the-art tools and manufactured in our factories per strict quality assurance plans to ensure survival through even the worst-case faults. To start, worst-case fault currents are determined assuming infinite bus supply (zero system impedance) for single line to ground as well as three phase faults at the transformer terminals. Using this fault current, all designs are analyzed with detailed stress calculations for worst case combinations of tap positions (LTC and DETC) for all known failure modes. These stresses are then compared to known strengths for each of the failure modes and must have acceptable design margins as set by Waukesha.



MANUFACTURING

All windings are manufactured with rectangular, electrolytic-grade copper conductor or epoxy-bonded, continuously transposed cable (CTC). Radial spacers are locked to strips fastened to the winding cylinders. These radial spacers and other support blocks in the pressure column are manufactured from high density, pre-compressed pressboard or laminated wood. Other specialized components—angle/cap rings, coil collars and static ring insulation—are manufactured from molded grade, soft pressboard as required.



Fully Distributed Regulating Voltage Winding

After the windings are completed, they are thoroughly dried using hot air. After removal from the dryout chamber, coils are hydraulically pressed successively using a predetermined force then pressed again using the clamping force they will experience when fully assembled. When required, radial spacers are adjusted to achieve the required design height, maintaining the design's "electrical center" of the windings for ampere-turn balance, stray flux and axial force mitigation.

The coils are clamped in place by first applying a precise, hydraulic force which compresses the windings to the design height as verified in the coil sizing operation (as described in the paragraph above). In this condition, the coils are fastened in place to maintain a compressive force as specified by Waukesha engineering. Verifying exact clamping pressure and winding height in this manner helps guarantee a finished product that conforms to what was designed in engineering.

The entire clamping technique and underlying scientific principles on which it is based are major contributors to the outstanding Waukesha service record.

See next page for a list of transformers tested for short-circuit at high power laboratories.

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WAUKESHA SHORT CIRCUIT TEST LIST:

MVA RATING	HV RATING	LV RATING
0.833	67 kV Delta	12.47 kV Wye
5 / 6.25	24.4 kV Delta	4.16 kV Wye
5 / 6.25	26.4 kV Delta	4.16 kV Wye
5 / 6.25	59.58 kV Wye	10.66 kV Wye
5 / 6.25	67 kV Delta	12.47 kV Wye
7.5 / 9.375	69 kV Delta	12.47 kV Wye
7.5 / 9.375	138 x 69 kV Delta	26.4 X 13.2 kV Wye
12 / 16 / 20	66 kV Delta	14.4 kV Wye
15 / 20	67 kV Delta	12.47 kV Wye
15 / 20 / 25	69 kV Delta	12.47 kV Wye
1.0	12.47 kV Delta	4.8 kV Wye
3.75	23 kV Delta	4.8 kV Wye
5.0	34.4 kV Delta	12.47 kV Delta
5.0	69 kV Delta	12.47 kV Delta
7.5	23 kV Delta	12.47 kV Wye
7.5	115 kV Delta	13.2 kV Wye
10.0	43.8 kV Delta	24.9 X 12.47 kV Wye
5 / 6.2	34.5 kV Delta	12.47 kV Wye
15 / 20	67 kV Delta	12.5 kV Wye
15 / 20	67 kV Delta	12.5 kV Wye
15 / 20 / 25	120 kV Delta	13.2 kV Wye
15 / 20 / 25	120 kV Delta	13.2 kV Wye
18	39.5 kV Delta	4.8 kV Delta
30	230 kV Delta	55.2 kV Delta



Helical Winding with CTC

Continuous Disk Winding with Copper Magnet Wire



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TC07-0122C

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Agenda Item No: 5.3

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Katie Bussell
Submitting Department: Planning Division
Item Type: Resolution
Agenda Section: Regular Agenda

Subject:
Consideration of Resolution #2026-41 approving a Development Agreement on 7.1 acres of property located at 2424 W 900 N, allowing 13 lots in the current Very Low Density Residential Agricultural designation.

Summary:

Attachments:

Res 2026-41.docx

Bishop Development Agreement Packet 06.09.26.pdf

LEHI CITY

RESOLUTION NO. 2026-41

A RESOLUTION OF THE LEHI CITY COUNCIL APPROVING A DEVELOPMENT AGREEMENT BETWEEN TERRY BISHOP AND LEHI CITY

WHEREAS, Terry Bishop ("Developer") has a legal interest in certain real property and desires to use the property for a 13-lot single-family subdivision;

WHEREAS, on May 28, 2026, the Planning Commission held a duly noticed public meeting to ascertain the facts regarding this matter, which facts and comments are found in the meeting record; and,

WHEREAS, on June 9, 2026 after considering the facts and comments presented to the Planning Commission, the Council finds: (i) that it should approve the Development Agreement with Terry Bishop; and (ii) such action furthers the health, safety and welfare of the citizens of Lehi.

NOW, THEREFORE, be it resolved by the City Council of Lehi City, Utah, as follows:

1. The Development Agreement attached hereto as Exhibit "A" is hereby approved and the Mayor is authorized to execute the agreement and take all other such action as is necessary to make it effective.

2. This resolution shall take effect immediately.

Approved and Adopted by the City Council of Lehi City, Utah this 9th day of June, 2026.

ATTEST

_____ _____

Paul Binns, Mayor Teisha Wilson, City Recorder

State of Utah
County of Utah

Subscribed and sworn/affirmed before me by

_____
Name of Person

This ___ day of _____ _____
Month Year

By_____
Notary Public

EXHIBIT A

TERRY BISHOP DEVELOPMENT AGREEMENT

This DEVELOPMENT AGREEMENT ("Agreement") effective as of the date the last Party signs below ("Effective Date") by and among Lehi City, a political subdivision of the State of Utah ("City") and Terry Bishop or his successors and permitted assigns ("Developer"), whose address is_____. The City and the Developer are hereinafter referred to individually as a "Party" and collectively as the "Parties."

RECITALS

A. City, acting pursuant to its authority under Municipal Land Use, Development, and Management Act, Utah Code Ann. §§ 10-9a-101, -803, as amended, and in furtherance of its land use policies, goals, objectives, ordinances, and regulations of Lehi City, in the exercise of its legislative discretion, has elected to approve and enter into this Agreement.

B. Developer has a legal interest in certain real property consisting of approximately 7.14 acres located at 2424 West 900 North, Lehi, Utah, as more particularly described in Exhibit A attached hereto ("Property").

C. The Property is currently designated Very Low-Density Residential Agriculture (VLDRA) on the Lehi City General Plan, which generally contemplates a minimum lot size of one-half acre.

D. Developer previously requested a General Plan amendment to change the designation of the Property from Very Low-Density Residential Agriculture (VLDRA) to Very Low-Density Residential (VLDR) to facilitate development of a single-family residential subdivision.

E. Following review by the Planning Commission and City Council, the City Council determined that its preference was to retain the existing General Plan designation while authorizing development of the Property pursuant to a development agreement that limits the subdivision to a maximum of thirteen (13) single-family residential lots.

F. City recognizes that the proposed subdivision layout, including the required connection of stub streets from adjacent subdivisions, substantially affects the developable area of the Property and that a development agreement allowing thirteen (13) lots provides a reasonable and compatible development pattern consistent with surrounding neighborhoods.

G. The Parties desire to establish the terms and conditions under which the Property may be subdivided and developed as a thirteen (13) lot single-family residential subdivision.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual promises, covenants, and provisions set forth herein, the receipt and adequacy of which are hereby acknowledged, the Parties agree as follows:

ARTICLE 1

1.1 Upon approval of this Agreement, the Property may be subdivided and developed as a single-family detached residential subdivision containing no more than thirteen (13) residential lots ("Approved Development").

1.2 The Property, once subdivided pursuant to this Agreement, shall not be further subdivided, replatted, or otherwise modified in any manner that would result in an increase in the number of residential lots beyond thirteen (13) total lots. This restriction expressly includes, but is not limited to, the creation of flag lots.

1.3 Notwithstanding the existing General Plan land use designation of VLDRA, the total number of residential lots within the Approved Development shall not exceed thirteen (13) lots, exclusive of any lots or tracts dedicated for roads, open space, utilities, storm drainage, or other public improvements.

1.4 All lots created pursuant to this Agreement shall comply with the applicable subdivision and zoning standards of the Lehi City Development Code. The intent of this Agreement is to permit lot sizes generally consistent with the surrounding Colledge Farms neighborhood and similar adjacent subdivisions.

1.5 The subdivision shall include all roadway connections required by the Lehi City Development Code, including the connection of existing stub streets from adjoining subdivisions where required by City engineering and subdivision standards.

1.6 The internal public streets may be constructed in accordance with the previously adopted City roadway standard consisting of a fifty-six foot (56') right-of-way, as specifically authorized by the City Council. This standard is approved in order to provide consistency with the existing stub street connections and adjacent roadway segments that currently connect into the Property, and to ensure an orderly and compatible continuation of the surrounding neighborhood street network. All roadway improvements shall otherwise comply with applicable City engineering, public safety, drainage, utility, and construction requirements.

1.7 Developer shall provide sufficient water rights, utility capacity, and all required off-site and on-site infrastructure improvements necessary to serve the Approved Development in accordance with the Lehi City Development Code and City utility requirements.

1.8 This Agreement does not constitute subdivision approval. Developer shall obtain preliminary and final subdivision plat approval through the City's development review process and shall comply with all applicable provisions of the Lehi City Development Code, Public Improvements Specifications Manual, and all applicable City engineering requirements.

1.9 The Parties acknowledge that this Agreement is intended to authorize the Approved Development without requiring amendment of the Property's current General Plan designation of VLDRA.

1.10 This Agreement and Developer's right to develop the Property for the Approved Development shall begin on the Effective Date and shall terminate without further action by either Party if Developer has not obtained final subdivision plat approval within three (3) years of the Effective Date.

ARTICLE 2

2.1 Breach and Cure. Any material failure by any Party to perform any term or provision of this Agreement, which breach continues uncured for a period of ten (10) days following written notice of such failure from the non-defaulting Party, unless such period is extended by written mutual consent, shall constitute a default under this Agreement. Any notice given pursuant to the preceding sentence shall specify the nature of the alleged breach and, where appropriate, the manner in which said breach satisfactorily may be cured. If the nature of the alleged breach is such that it cannot reasonably be cured within such 10-day period, then the commencement of the cure within such time period, and the diligent prosecution to completion of the cure thereafter, shall be deemed to be a cure within such 10-day period. Upon the occurrence of an uncured breach or default under this Agreement as described above, the non-defaulting party may terminate this Agreement by written notice to the breaching party, and the non-defaulting Party may pursue any and all available legal or equitable remedies.

ARTICLE 3

3.1 Indemnification. Developer agrees to indemnify, hold harmless and defend the City from and against any and all loss, damage, or expense which the City may suffer or for which the City may be held liable by reason of any injury (including death) or damage to any property to the extent caused by the negligent acts, errors, or omissions or willful misconduct of Developer in the performance of this Agreement. This indemnity provision shall not apply to claims arising from or attributable to the negligence or intentional conduct of the City.

3.2 No Agency, Joint Venture or Partnership. It is specifically understood and agreed to by and between the Parties that this Agreement does not create any form of agency relationship, joint venture, or partnership expressed or implied between them.

3.3 Severability. If any term or provision of this Agreement, or the application of any term or provision of this Agreement to a particular situation, is held by a court of competent jurisdiction to be invalid, void or unenforceable, the remaining terms and provisions of this Agreement, or the application of this Agreement to other situations, shall continue in full force and effect unless amended or modified by mutual consent of the Parties.

3.4 Other Necessary Acts. Each Party shall execute and deliver to the other any further instruments and documents as may be reasonably necessary to carry out the objectives and intent of this Agreement.

3.5 Construction/Interpretation. The Parties acknowledge that each has had the opportunity to have this Agreement reviewed and revised by legal counsel and no presumption or rule that ambiguities shall be construed against the drafting Party shall apply to the interpretation or enforcement of this Agreement.

3.6 Other Miscellaneous Terms. The singular shall include the plural; the masculine gender shall include the feminine; "shall" is mandatory; "may" is permissive.

3.7 Waiver. No action taken by any Party shall be deemed to constitute a waiver of compliance by such Party with respect to any representation, warranty, or condition contained in this Agreement. Any waiver by any Party of a breach of any provision of this Agreement shall not operate or be construed as a waiver by such Party of any subsequent breach, except as outlined in Article 4.1 above.

3.8 Utah Law. This Agreement shall be construed and enforced in accordance with the laws of the State of Utah.

3.9 Covenant of Good Faith and Fair Dealing. Each Party shall use its best efforts and take and employ all necessary actions in good faith consistent with this Agreement to ensure that the rights secured by the other Parties through this Agreement can be enjoyed.

3.10 Representations. Each Party hereby represents and warrants to each other Party that the following statements are true, complete and not misleading as regards the representing warranting Party;

(a) Such Party is duly organized, validly existing and in good standing under the laws of the state of its organization.

(b) Such Party has full authority to enter into this Agreement and to perform all of its obligations hereunder. The individual(s) executing this Agreement on behalf of such Party do so with the full authority of the Party that those individual(s) represent.

(c) This Agreement constitutes the legal, valid and binding obligation of such Party enforceable in accordance with its terms, subject to the rules of bankruptcy, moratorium and equitable principles.

3.11 No Third-Party Beneficiaries. This Agreement is between the City and the Developer. No other party shall be deemed a third-party beneficiary or have any rights under this Agreement.

3.12 Force Majeure. No liability or breach of this Agreement shall result from delay in performance or nonperformance caused, directly or indirectly, by circumstances beyond the reasonable control of the Party affected ("Force Majeure"), including, but not limited to, fire, extreme weather, terrorism, explosion, flood, war, power interruptions, pandemics and related governmental restrictions or actions, the act of other governmental bodies, accident, labor trouble or the shortage or inability to obtain material, service, personnel, equipment or transportation, failure of performance by a common carrier, failure of performance by a public utility, or vandalism.

3.13 Notices.

Any notice or communication required hereunder between the parties must be in writing, and may be given either personally or by registered or certified mail, return receipt requested. If given by registered or certified mail, such notice or communication shall be deemed to have been given and received on the first to occur of (i) actual receipt by any of the addressees designated below as the Party to whom notices are to be sent, or (ii) five (5) days after a registered or certified letter containing such notice, properly addressed, with postage prepaid, is deposited in the United States mail. If personally delivered, a notice shall be deemed to have been given when delivered to the Party to whom it is addressed. Any Party may at any time, by giving ten (10) days written notice to the other Party, designate any other address to which notices or communications shall be given. Such notices or communications shall be given to the Parties at their addresses set forth below:

If to the City:
The Honorable Mayor Paul Binns
Lehi City
131 North 100 East
Lehi, UT 84043

With Copies to:
Teisha Wilson
Lehi City Recorder
131 North 100 East
Lehi, UT 84043

If to Developer:
Terry Bishop
2424 W 900 N
Lehi, Utah 84043

3.14 Entire Agreement, Counterparts and Exhibits. Unless otherwise noted herein, this Agreement is the final and exclusive understanding and agreement of the Parties and supersedes all negotiations or previous agreements between the Parties with respect to all or any part of the subject matter hereof. All waivers of the provisions of this Agreement shall be in writing and signed by the appropriate authorities of City and Developer. This Agreement may only be modified as mutually agreed by both Parties in a writing signed by appropriate authorities of City and Developer.

3.15 Non-Assignability; Agreement to Run with the Land. This Agreement shall not be assignable by Developer except upon the express written consent of the City, which consent shall not be unreasonably withheld, conditioned, or delayed; provided, however, that Developer may fully assign this Agreement to its corporate parent, a corporate affiliate, or a subsidiary without the City's consent. This Agreement will be a covenant that runs with the land and will be recorded against property.

[Remainder of page intentionally left blank; signature page to follow]

IN WITNESS WHEREOF, this Agreement has been entered into by and between City, and Developer as of the Effective Date.

LEHI CITY CORPORATION

_____
By: Paul Binns
Its: Mayor

ATTEST:

_____
Teisha Wilson
City Recorder

Terry Bishop

_____
By:
Its: _____

STATE OF UTAH)
ss:
COUNTY OF_____)

On this_____day of_____, 2024 before me,_____a notary public, personally appeared before me_____, whose identity is personally known to me (or proven on the basis of satisfactory evidence) and who by me duly sworn/affirmed, did say that he is the_____of ??? and that said document was signed by him in behalf of said Company by Authority of its operating agreement, or member or manager consent, and said_____acknowledged to me that said Company executed the same.

Witness my hand and official seal.

Notary Public

(notary seal)

IN WITNESS WHEREOF, this Agreement has been entered into by and between City, and Developer as of the date the last party signs below.

LEHI CITY CORPORATION

By: Paul Binns Its: Mayor
Date: ATTEST:

Teisha Wilson City Recorder

EXHIBIT B

(Legal Description of the Property)

58:026:0048

COM N 4.06 FT & W 49.5 FT FROM THE E 1/4 COR. SEC. 12, T5S, R1W, SLB&M.; N 0 DEG 40' 0" W 127.66 FT; S 89 DEG 51' 0" W 81.49 FT; N 103.81 FT; W 260.4 FT; N 0 DEG 30' 25" W 316.7 FT; S 89 DEG 11' 9" W 662.19 FT; S 1 DEG 1' 18" E 358.33 FT; S 89 DEG 23' 43" E 657.86 FT; S 0 DEG 40' 54" E 171.13 FT; S 89 DEG 37' 55" E 342.05 FT TO THE POB; N 60 DEG 12' 11" E .01 FT TO THE POB. AREA 7.170 AC.

BISHOP DEVELOPMENT AGREEMENT

CITY COUNCIL REPORT

Applicant	Terry Bishop
Meeting Date	June 9, 2026
Requested Action/Purpose	Approval of a proposed Development Agreement
Decision Type	Legislative
Date of DRC Review	May 6, 2026
Date of Planning Commission Review	May 28, 2026
Location	2424 West 900 North

REQUIRED ACTION

Planning Commission	Review and recommendation
City Council	Final approval

APPLICABLE DEVELOPMENT CODE REGULATIONS

Section 29.010. Applicability.
Lehi City may, in the exercise of the legislative powers and at the full discretion of the City Council, enter into a development agreement. Under no circumstances is this required. A development agreement adopted by the City Council may identify terms and conditions which may modify the provisions of this Code and other requirements of the City, provided that the City Council determines the best interests of the City and its residents are advanced by the adoption of such an agreement. Any such development agreement shall constitute a binding contract between the applicant and the city (the "parties") and shall contain such terms and conditions as agreed to by the parties subject to the requirements of this Chapter. The City Attorney or his designee is authorized to negotiate development agreements on behalf of Lehi City.

Section 29.020. Criteria for Entering into a Development Agreement.
The City may enter into a development agreement only if the development agreement:

A. Has been duly adopted by the City Council in accordance with the provisions of this chapter.

B. The proposed development to which the development agreement pertains is in conformity with the general plan, zoning district regulations, and other applicable requirements of the City.

C. The proposed development subject to the agreement contains outstanding features that advance the policies, goals and objectives of Lehi City, or the property owner agrees to provide capital improvements that exceed the development's proportionate share of the costs of the facilities needed to service the development, which hereby advance the provision of facilities to serve Lehi City.

APPLICABLE STATE CODE REGULATIONS

10-9a-532

(2) (a) A development agreement may not:

(i) limit a municipality's authority in the future to:

(A) enact a land use regulation; or

(B) take any action allowed under Section 10-8-84;

(ii) require a municipality to change the zoning designation of an area of land within the municipality in the future; or

(iii) allow a use or development of land that applicable land use regulations governing the area subject to the development agreement would otherwise prohibit, unless the legislative body approves the development agreement in accordance with the same procedures for enacting a land use regulation under Section 10-9a-502, including a review and recommendation from the planning commission and a public hearing.

PROPERTY HISTORY

August 16, 2008	The property was annexed into the City.
December 4, 2025	The Planning Commission gave feedback on the Final Spur Concept Plan.
April 14, 2026	City Council denied General Plan Amendment from VLDRA to VLDR.

REPORT ANALYSIS

The applicant requests review and approval of a development agreement for 7.14 acres of property located at 2424 West 900 North. This is to facilitate the approval and subsequent construction of a single-family subdivision.

The proposed development agreement would allow for the construction of 13 single-family residential lots, and would allow for the lot sizes to be reduced to one-third of an acre. The applicant previously applied for a General Plan Amendment to change the designation from VLDRA to VLDR, which would allow for the construction of third-acre lots but could increase the number of lots in the subdivision to 17. The General Plan Amendment was denied by the City Council, but the applicant was given direction to work out a Development Agreement with the City to cap the number of lots at 13 and allow the lots to be a third of an acre. The current general plan designation allows for 12 lots, so this would be an increase of one additional lot. The lots would also not be half acre lots.

The applicant is requesting this amendment to better match the size of the surrounding homes. Surrounding the property is the subdivision of Colledge Farms, a Planned Residential Unit subdivision. Because this subdivision was approved as a PRD, the subdivision was granted flexibility in their lot sizes. The surrounding lots are around 15,000 square-feet in size.

The DRC had four redline comments, including:

1. Ensure the lots meet the 100-foot frontage, or add in language allowing for flexibility in this requirement
2. Change the language in section E to read “that grants a subdivision with up to 13 single-family residential lots”
3. Add language to section 14 that states “all lots created pursuant to this agreement shall comply with the applicable subdivision and zoning standards of the Lehi City Development Code other than a reduced lot size of a third of an acre”.

Please consider all DRC comments in your motion.

SCOPE OF APPROVAL

Development Agreements are fully discretionary items. This means the City Council can decide whether or not to enter into them and what elements to include in the agreement. The Planning Commission may provide a positive or negative recommendation and also include any changes or additions they would like included.

The public can give comments in support of or against the proposed development agreement. Focusing comments on

specifics of the agreement and their potential impacts often are the most beneficial.

POSSIBLE MOTIONS AND FINDINGS

The Planning Commission may move to recommend approval or denial of the proposed Development Agreement. Any motion should include findings. Possible findings include:

1. The proposed Development Agreement aligns with the goals and policies of the General Plan.
2. Additional findings based upon information presented during the public hearing.

PLANNING COMMISSION RECOMMENDATION

The Planning Commission reviewed the proposed development agreement on May 28, 2026. The minutes and motion from that meeting follow.

2.1) Public hearing and recommendation of Terry Bishop's request for review of the Bishop Development Agreement, allowing to increase the number of lots in a subdivision to 13, for a 7-acre parcel located at 2424 West 900 North.

Jacob Curtis presented the item. Previously, the Commission approved a zone change. The City Council denied it and sent it back with instructions to enter into a development agreement instead.

Terry Bishop, the applicant, was present. He thanked staff for their work in creating the agreement.

Commissioner Eyre opened and closed public comment.

The Commission discussed the reasoning behind the number of lots and the explanation for the original zone change.

> **Motion:** Commissioner Jackson moved to give a positive recommendation to the Lehi City Council with the findings that the Development Agreement is consistent with the overarching goals of the city, that in this instance it better represents what is in the best interest of the city, which has been recognized by both the City Council and the community. He included all DRC comments. Commissioner Gehman seconded.
>
> **Vote:** Commissioner Gehman, yes. Commissioner Jackson, yes. Commissioner Eyre, yes. Commissioner Kunze, yes. Commissioner Roberts, yes.
>
> Motion passed unanimously.

TERRY BISHOP
DEVELOPMENT AGREEMENT

This DEVELOPMENT AGREEMENT ("Agreement") effective as of the date the last Party signs below ("Effective Date") by and among Lehi City, a political subdivision of the State of Utah ("City") and Terry Bishop or his successors and permitted assigns ("Developer"), whose address is _____. The City and the Developer are hereinafter referred to individually as a "Party" and collectively as the "Parties."

RECITALS

A. City, acting pursuant to its authority under Municipal Land Use, Development, and Management Act, Utah Code Ann. §§ 10-9a-101, -803, as amended, and in furtherance of its land use policies, goals, objectives, ordinances, and regulations of Lehi City, in the exercise of its legislative discretion, has elected to approve and enter into this Agreement.

B. Developer has a legal interest in certain real property consisting of approximately 7.14 acres located at 2424 West 900 North, Lehi, Utah, as more particularly described in Exhibit A attached hereto ("Property").

C. The Property is currently designated Very Low-Density Residential Agriculture (VLDRA) on the Lehi City General Plan, which generally contemplates a minimum lot size of one-half acre.

D. Developer previously requested a General Plan amendment to change the designation of the Property from Very Low-Density Residential Agriculture (VLDRA) to Very Low-Density Residential (VLDR) to facilitate development of a single-family residential subdivision.

E. Following review by the Planning Commission and City Council, the City Council determined that its preference was to retain the existing General Plan designation while authorizing development of the Property pursuant to a development agreement that limits the subdivision to a maximum of thirteen (13) single-family residential lots.

F. City recognizes that the proposed subdivision layout, including the required connection of stub streets from adjacent subdivisions, substantially affects the developable area of the Property and that a development agreement allowing thirteen (13) lots provides a reasonable and compatible development pattern consistent with surrounding neighborhoods.

G. The Parties desire to establish the terms and conditions under which the Property may be subdivided and developed as a thirteen (13) lot single-family residential subdivision.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual promises, covenants, and provisions set forth herein, the receipt and adequacy of which are hereby acknowledged, the Parties agree as follows:

ARTICLE 1

1.1 Upon approval of this Agreement, the Property may be subdivided and developed as a single-family detached residential subdivision containing no more than thirteen (13) residential lots ("Approved Development").

1.2 The Property, once subdivided pursuant to this Agreement, shall not be further subdivided, replatted, or otherwise modified in any manner that would result in an increase in the number of residential lots beyond thirteen (13) total lots. This restriction expressly includes, but is not limited to, the creation of flag lots.

1.3 Notwithstanding the existing General Plan land use designation of VLDRA, the total number of residential lots within the Approved Development shall not exceed thirteen (13) lots, exclusive of any lots or tracts dedicated for roads, open space, utilities, storm drainage, or other public improvements.

1.4 All lots created pursuant to this Agreement shall comply with the applicable subdivision and zoning standards of the Lehi City Development Code. The intent of this Agreement is to permit lot sizes generally consistent with the surrounding Colledge Farms neighborhood and similar adjacent subdivisions.

1.5 The subdivision shall include all roadway connections required by the Lehi City Development Code, including the connection of existing stub streets from adjoining subdivisions where required by City engineering and subdivision standards.

1.6 The internal public streets may be constructed in accordance with the previously adopted City roadway standard consisting of a fifty-six foot (56') right-of-way, as specifically authorized by the City Council. This standard is approved in order to provide consistency with the existing stub street connections and adjacent roadway segments that currently connect into the Property, and to ensure an orderly and compatible continuation of the surrounding neighborhood street network. All roadway improvements shall otherwise comply with applicable City engineering, public safety, drainage, utility, and construction requirements.

1.7 Developer shall provide sufficient water rights, utility capacity, and all required off-site and on-site infrastructure improvements necessary to serve the Approved Development in accordance with the Lehi City Development Code and City utility requirements.

1.8 This Agreement does not constitute subdivision approval. Developer shall obtain preliminary and final subdivision plat approval through the City's development review process and shall comply with all applicable provisions of the Lehi City Development Code, Public Improvements Specifications Manual, and all applicable City engineering requirements.

DRAFT

1.9 The Parties acknowledge that this Agreement is intended to authorize the Approved Development without requiring amendment of the Property's current General Plan designation of VLDRA.

1.10 This Agreement and Developer's right to develop the Property for the Approved Development shall begin on the Effective Date and shall terminate without further action by either Party if Developer has not obtained final subdivision plat approval within three (3) years of the Effective Date.

ARTICLE 2

2.1 Breach and Cure. Any material failure by any Party to perform any term or provision of this Agreement, which breach continues uncured for a period of ten (10) days following written notice of such failure from the non-defaulting Party, unless such period is extended by written mutual consent, shall constitute a default under this Agreement. Any notice given pursuant to the preceding sentence shall specify the nature of the alleged breach and, where appropriate, the manner in which said breach satisfactorily may be cured. If the nature of the alleged breach is such that it cannot reasonably be cured within such 10-day period, then the commencement of the cure within such time period, and the diligent prosecution to completion of the cure thereafter, shall be deemed to be a cure within such 10-day period. Upon the occurrence of an uncured breach or default under this Agreement as described above, the non-defaulting party may terminate this Agreement by written notice to the breaching party, and the non-defaulting Party may pursue any and all available legal or equitable remedies.

ARTICLE 3

3.1 Indemnification. Developer agrees to indemnify, hold harmless and defend the City from and against any and all loss, damage, or expense which the City may suffer or for which the City may be held liable by reason of any injury (including death) or damage to any property to the extent caused by the negligent acts, errors, or omissions or willful misconduct of Developer in the performance of this Agreement. This indemnity provision shall not apply to claims arising from or attributable to the negligence or intentional conduct of the City.

3.2 No Agency, Joint Venture or Partnership. It is specifically understood and agreed to by and between the Parties that this Agreement does not create any form of agency relationship, joint venture, or partnership expressed or implied between them.

3.3 Severability. If any term or provision of this Agreement, or the application of any term or provision of this Agreement to a particular situation, is held by a court of competent jurisdiction to be invalid, void or unenforceable, the remaining terms and provisions of this Agreement, or the application of this Agreement to other situations, shall continue in full force and effect unless amended or modified by mutual consent of the Parties.

3.4 Other Necessary Acts. Each Party shall execute and deliver to the other any further instruments and documents as may be reasonably necessary to carry out the objectives and intent of this Agreement.

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3.6 Other Miscellaneous Terms. The singular shall include the plural; the masculine gender shall include the feminine; "shall" is mandatory; "may" is permissive.

3.7 Waiver. No action taken by any Party shall be deemed to constitute a waiver of compliance by such Party with respect to any representation, warranty, or condition contained in this Agreement. Any waiver by any Party of a breach of any provision of this Agreement shall not operate or be construed as a waiver by such Party of any subsequent breach, except as outlined in Article 4.1 above.

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Any notice or communication required hereunder between the parties must be in writing, and may be given either personally or by registered or certified mail, return receipt requested. If given by registered or certified mail, such notice or communication shall be deemed to have been given and received on the first to occur of (i) actual receipt by any of the addressees designated below as the Party to whom notices are to be sent, or (ii) five (5) days after a registered or certified letter containing such notice, properly addressed, with postage prepaid, is deposited in the United States mail. If personally delivered, a notice shall be deemed to have been given when delivered to the Party to whom it is addressed. Any Party may at any time, by giving ten (10) days written notice to the other Party, designate any other address to which notices or communications shall be given. Such notices or communications shall be given to the Parties at their addresses set forth below:

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Lehi, UT 84043

With Copies to:
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Lehi City Recorder
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DRAFT

[Remainder of page intentionally left blank; signature page to follow]

IN WITNESS WHEREOF, this Agreement has been entered into by and between City, and Developer as of the Effective Date.

LEHI CITY CORPORATION

_____

By: Paul Binns
Its: Mayor

ATTEST:

_____
Teisha Wilson
City Recorder

Terry Bishop

_____

By:
Its: _____

STATE OF UTAH)
ss:
COUNTY OF _____)

On this_____ day of _____, 2024 before me, _____ a notary public, personally appeared before me _____, whose identity is personally known to me (or proven on the basis of satisfactory evidence) and who by me duly sworn/affirmed, did say that he is the _____ of ??? and that said document was signed by him in behalf of said Company by Authority of its operating agreement, or member or manager consent, and said _____ acknowledged to me that said Company executed the same.

DRAFT

Witness my hand and official seal.

_____

Notary Public

(notary seal)

DRAFT

Exhibit "A"

Property Legal Description

COM N 4.06 FT & W 49.5 FT FROM THE E 1/4 COR. SEC. 12, T5S, R1W, SLB&M.; N 0 DEG 40' 0" W 127.66 FT; S 89 DEG 51' 0" W 81.49 FT; N 103.81 FT; W 260.4 FT; N 0 DEG 30' 25" W 316.7 FT; S 89 DEG 11' 9" W 662.19 FT; S 1 DEG 1' 18" E 358.33 FT; S 89 DEG 23' 43" E 657.86 FT; S 0 DEG 40' 54" E 171.13 FT; S 89 DEG 37' 55" E 342.05 FT TO THE POB; N 60 DEG 12' 11" E .01 FT TO THE POB. AREA 7.170 AC.

DRAFT

Terry Bishop Development Agreement
DRC Redline Comments

Lehi City – Requests review of the Terry Bishop Development Agreement on 7.1 acres of property located at 2424 W 900 N, allowing 13 lots in the current Very Low Density Residential Agricultural designation.

DRC Members Present: Glade Kirkham, Garion Rowett, Ryan Allred, Shelbey Brewer, Kim Struthers, Gary Smith, Gary Ellis, James Farnsworth, Luke Seegmiller, Brad Wilbur
Assigned Planner: Katie Bussell
Representatives of the Applicant Present: N/A
Date of Plans Reviewed: 4/28/26
Time Start: 2:10 PM
Time End: 2:10 PM

DRC REDLINE COMMENTS:
Glade – Power: No comments.
Brad – Fiber: No comments.
Garion – Fire: No comments.
Ryan – Water/Sewer: No comments.
James – Parks: No comments.
Gary S. – Building/Inspections: No comments.
Shelbey – Public Works: No comments.
Gary E. – Engineering: No comments.
Luke – Traffic: No comments.
Kim – Planning:
1. Informational comment: zone change must be approved and recorded before a subdivision application will be accepted. Zone change should be submitted after the development agreement is approved.
2. Ensure frontages meet the 100-foot frontage requirement.
3. Other than a reduced lot size of 1/3 acre.
4. That grants a subdivision with up to 13...

THIS ITEM WILL BE SCHEUDLED FOR PLANNING COMMISSION ON MAY 28TH.

PRECON MEETING REQUIRED? (FULL, TAIILGATE, NONE)

Note: This list of corrections and deficiencies should not be considered as an all-inclusive or final list. The items listed need to be corrected and resolved and a new set of information submitted for review by the DRC. Further corrections and deficiencies may still be noted as the DRC further reviews the resubmitted information.

Final Spur Ranch

Aerial

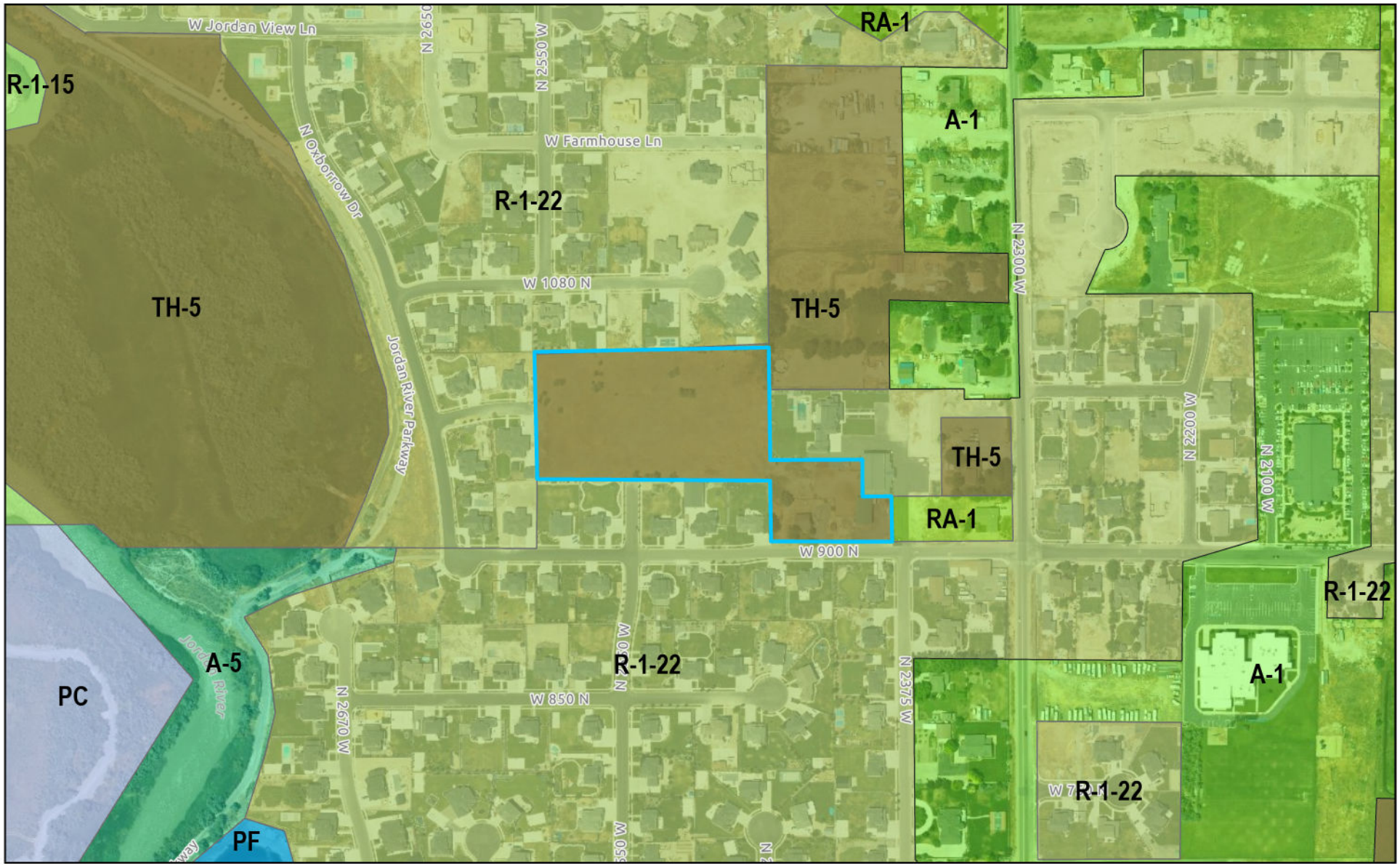


0 500 1,000 2,000 Feet

LEHI CITY

Final Spur Ranch

Zoning

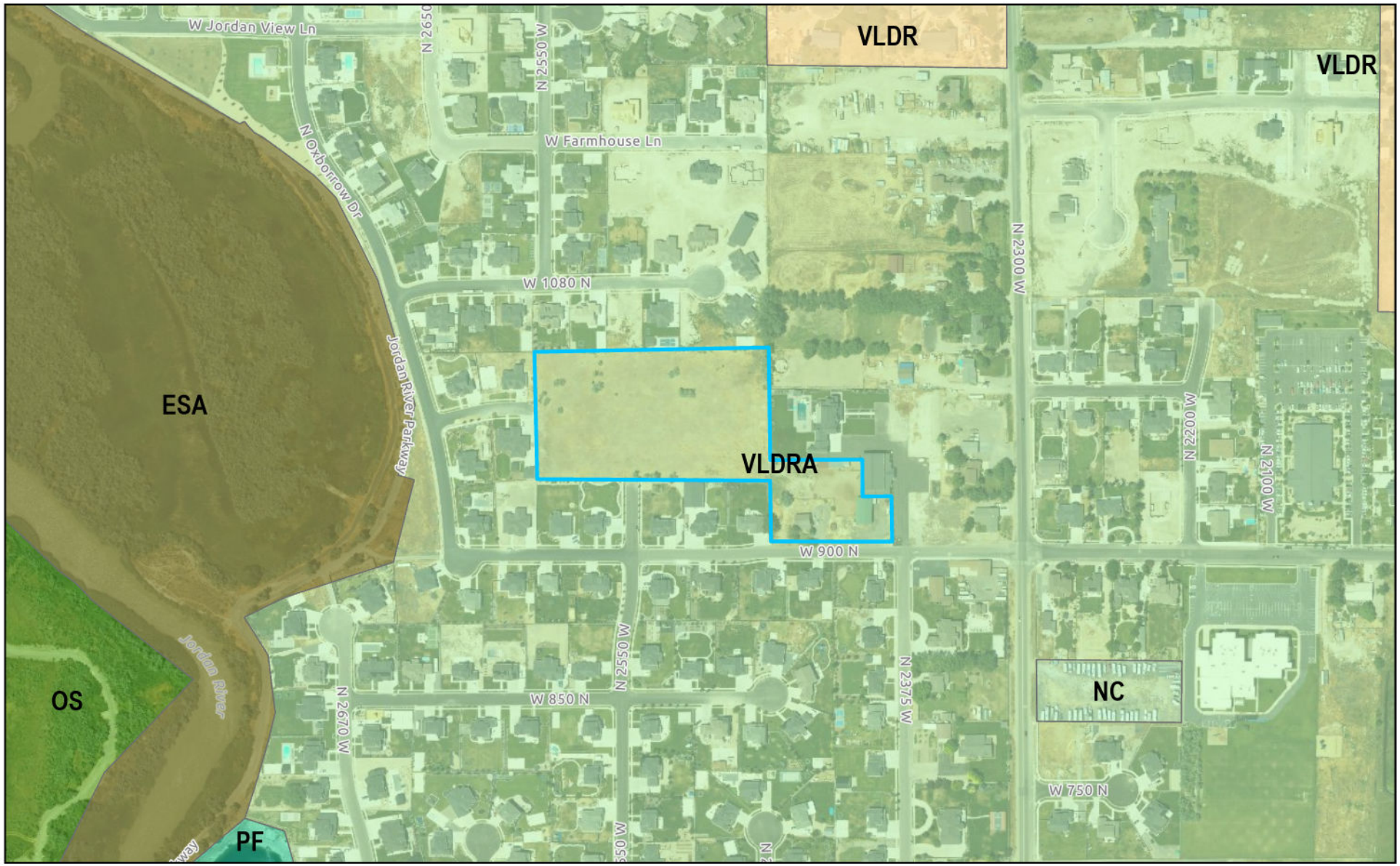


0 500 1,000 2,000 Feet

LEHI CITY

Final Spur Ranch

General Plan



LEHI CITY

Agenda Item No: 5.4

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Action Item
Agenda Section: Regular Agenda

Subject:
Adjournment for the Lehi City Redevelopment Agency Meeting. The City Council Meeting will resume upon conclusion of the Redevelopment Agency Meeting.

Summary:

Attachments:

Agenda Item No: 5.5

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Resolution
Agenda Section: Regular Agenda

Subject:
Consideration of Resolution #2026-43, approving an Interlocal Agreement between the Lehi City Redevelopment Agency and Lehi City regarding the Thanksgiving Point Housing Transit Reinvestment Zone.

Summary:

Attachments:

Res_2026-43.docx

Interlocal Agreement With Lehi City and RDA Thanksgiving Point HTRZ - 8.doc

Interlocal Agreement With Lehi City and RDA Thanksgiving Point HTRZ (redline).pdf

LEHI CITY

RESOLUTION NO. 2026-43

A RESOLUTION APPROVING THE INTERLOCAL AGREEMENT BETWEEN THE LEHI CITY REDEVELOPMENT AGENCY AND LEHI CITY REGARDING THE THANKSGIVING POINT HOUSING TRANSIT REINVESTMENT ZONE.

WHEREAS pursuant to the provisions of the Interlocal Cooperation Act, Title 11, Chapter 13, Utah Code Annotated 1953, as amended (the "**Act**"), public agencies, including political subdivisions of the State of Utah as therein defined, are authorized to enter into mutually advantageous agreements for joint and cooperative actions, including the sharing of tax and other revenues; and

WHEREAS the Lehi City Redevelopment Agency (the "**Agency**") and Lehi City (the **"Taxing Entity**") are "public agencies" for purposes of the Act; and

WHEREAS after careful analysis and consideration of relevant information, the Taxing Entity desires to enter into an interlocal agreement with the Agency (the "**Interlocal Agreement**") whereby the Taxing Entity consent to the Agency receiving and retaining, for an extended period of time, a portion of the tax increment produced by the Taxing Entity's levy personal and real property tax within the Thanksgiving Point HTRZ (the "**Project Area**"); and

WHEREAS Section 11-13-202.5 of the Act requires that certain interlocal agreements be approved by resolution of the legislative body of a public agency.

NOW, THEREFORE, BE IT RESOLVED BY LEHI CITY AS FOLLOWS:

The Interlocal Agreement, substantially in the form attached hereto as **EXHIBIT A** is approved and shall be executed by Lehi City.

Pursuant to Section 11-13-202.5 of the Act, the Agreement has been submitted, or will be submitted prior to execution, to legal counsel of the Taxing Entity for review and approval as to form and legality.

Pursuant to Section 11-13-209 of the Act and upon full execution of the Interlocal Agreement, a duly executed original counterpart thereof shall be filed immediately with the keeper of records of the Taxing Entity.

This Resolution shall take effect upon adoption.

APPROVED AND ADOPTED this _____ day of _____, 2026.

LEHI CITY

_____

Paul Binns, Mayor

ATTEST:

_____

Teisha Wilson, City Recorder

EXHIBIT A

Thanksgiving Point Housing Transit Reinvestment Zone Interlocal Agreement

THANKSGIVING POINT
HOUSING TRANSIT REINVESTMENT ZONE (HTRZ)
INTERLOCAL AGREEMENT
by and between the
LEHI CITY REDEVELOPMENT AGENCY
and
LEHI CITY

THIS INTERLOCAL AGREEMENT is entered into as of this _____ day of _____, 2026, by and between the **LEHI CITY REDEVELOPMENT AGENCY** (the **"Agency")** and Lehi City (the **"Taxing Entity"**) (collectively, the "**Parties**").

A. WHEREAS, the Agency was created pursuant to the provisions of the Utah Redevelopment Law and the Agency continues to operate under the Limited Purpose Local Government Entities – Community Development and Renewal Agencies Act, Title 17C of the Utah Code (the "**Act**"), and is authorized thereunder to conduct urban renewal, economic development, and community reinvestment activities within the Lehi, Utah, as contemplated by the Act; and

B. WHEREAS, the Taxing Entity made application for a housing and transit reinvestment zone in conjunction with the Developer (defined below) to the Governor's Office of Economic Opportunity ("**GOEO**") which application was approved by GOEO on November 13, 2023 (the "**Approval Date**") which approval (the "**HTRZ Approval**") created the Thanksgiving Point Housing and Transit Reinvestment Zone in accordance with the requirements of Utah Code Annotated ("**UCA**") §63N-3-605(9)(hereinafter "**HTRZ**") a copy of which approval and application for the HTRZ is attached hereto as **EXHIBIT A.** Exhibit A includes the legal description and a map of the HTRZ, pursuant to which the Agency desires to encourage, promote and provide for the development by Developer of a mixed use project which may, or to the extent required by the HTRZ Approval, shall, consist of Class-A office space, retail, restaurants, and/or multi-family housing (the "**Project**"); and

C. WHEREAS, per UCA §63N-3-607(2)(c)(i) the Agency has been designated as the administering agent for the housing and transit reinvestment zone funds; and

D. WHEREAS, the Taxing Entity and the Agency have determined that it is in the best interests of the Taxing Entity and its citizens to provide certain financial assistance to the Developer for the development of the Project through the use of Tax Increment (as defined below) in connection with the development of the Project in the HTRZ as set forth in the HTRZ application; and

E. WHEREAS, the Agency anticipates providing a portion of the property tax increment (as defined in UCA §63N-3-602(32)(hereinafter "**Tax Increment**"), created by the HTRZ, to assist in

the development and completion of the Project as provided in the HTRZ application; and

F. WHEREAS, UCA §63N-3-607(2)(c)(i) authorizes a county that collects property tax on property located within the HTRZ to distribute to the Taxing Entity any property tax increment the Taxing Entity is authorized to receive up to the maximum amounts set forth in the HTRZ approval (the "**HTRZ Funds**"); and

G. WHEREAS UCA §63N-3-607(2)(c)(ii) requires that before the Agency receive HTRZ Funds that the Taxing Entity and Agency enter into an interlocal agreement which is consistent with the HTRZ approval; and

H. WHEREAS, in order to facilitate development of the HTRZ, the Taxing Entity desires to pay to the Agency a portion of the Taxing Entity's share of Tax Increment generated by the HTRZ in accordance with the terms of this Agreement; and

I. WHEREAS, the provisions of applicable Utah State law shall govern this Agreement, including the Act and the Interlocal Cooperation Act, Title 11 Chapter 13 of the UCA, as amended (the **"Cooperation Act").**

NOW, THEREFORE, in consideration of the mutual promises set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. Taxing Entity's Consent.

a. Pursuant to UCA §63N-3-605(9) and Section 11-13-215 of the Cooperation Act, the Taxing Entity hereby agrees and consents that the Agency shall be paid 80% of the Tax Increment generated within the HTRZ (the "**Taxing Entity's Share**") for a period of 45 years (the "**Total Collection Period**"), which Total Collection Period shall be commenced by the Agency in accordance with the Participation Agreement (defined below). The Taxing Entity's Share payable to the Agency shall not exceed One hundred twenty-two million, one hundred forty-four thousand, seven hundred and sixty-nine dollars ($122,144,769.00). The Taxing Entity's Share shall be used for the purposes set forth in UCA §63N-3-607(5)(a) as reflected herein and in the HTRZ approval and shall be disbursed as specified herein. The calculation of annual Tax Increment shall be made using the actual Tax Increment received by Taxing Entity from the HTRZ.

b. Notwithstanding the foregoing, if the Agency receives in less than forty-five (45) years Tax Increment from the HTRZ in amounts sufficient to retire, pay, or otherwise satisfy in full all of the payment and reimbursement obligations of the Agency with regard to the HTRZ, including but not limited to obligations under the Participation Agreement the Agency shall cease collecting the Taxing Entity's Share under this Agreement. It is the intent of the Parties that the payment and use of Tax Increment from the HTRZ for eligible Project costs will not extend over a period longer than forty-five (45) years following UCA §63N-3-603(4)(a)(ii).

c. The Project may be developed in one or more Phases. A "Phase" means each phase of the development of the Project as determined by the Developer, which Phase shall include at

least one (1) Building and any associated real property identified and designated by the Developer. The first year of payment of the Taxing Entity's Share of Tax Increment to the Agency shall be determined by the Agency. The Agency may trigger the collection of Tax Increment for a Phase by delivering a letter or other written request to the Taxing Entity identifying such Phase (the "**Trigger Notice**"). The Agency shall be entitled to receive Tax Increment for each Phase for an initial period of twenty-five (25) full calendar years commencing with the year after the Agency delivers a Trigger Notice for such Phase (each, an "**Increment Period**"); provided, however, notwithstanding anything contained in this Agreement to the contrary, the Agency will no longer be entitled to receive tax increment on any Phase after the forty-fifth (45^{th}) tax year following the trigger year of the first Increment Period.

2. **Authorized Uses of Tax Increment.** The Parties agree that the Agency may apply the Taxing Entity's Share to the payment of any of the components of the HTRZ as described herein and contemplated in the HTRZ application, including reimbursements of costs incurred by developers or participants within the project area as permitted by UCA §63N-3-607(5)(a), administrative, overhead, legal, and other operating expenses of the Agency, and any other purposes deemed appropriate by the Agency, all as authorized by the Act. Without limiting the generality of the foregoing, the Agency shall be permitted to enter into a participation agreement (the "Participation Agreement") with Thanksgiving Point Development Partners, LLC (together with its successors and/or assigns, the "Developer"), pursuant to which the Agency will agree to reimburse the Developer for costs incurred by Developer in connection with the development of the Project and which are permitted to be reimbursed to Developer under UCA §63N-3-607(5)(a) and the HTRZ approval; provided, the foregoing will not prevent the Agency from entering into additional participation agreements with other parties for development of projects within the HTRZ. Amounts reimbursed by the Agency shall only be paid from HTRZ Funds actually paid to the Agency. Such Participation Agreement shall be consistent with the terms and conditions of this Agreement and the HTRZ approval.

3. **Property Tax Increase.** This Agreement provides for the payment of the increase in real, personal property, and centrally assessed property taxes collected from the HTRZ. Without limiting the foregoing, this Agreement includes Tax Increment resulting from an increase in the tax rate within the HTRZ. It is expressly understood that the Tax Increment which is the subject of this Agreement is only the Tax Increment actually collected from the HTRZ.

4. **Roadways**. The City acknowledges that public roadways providing direct access to the Project must exist and remain adequately maintained to allow for the successful development and operation of the Project, without which the Developer would be unable to locate the Project on the Property. The City will use commercially reasonable efforts to work with a traffic engineer to develop a transportation plan to address the future failure of Triumph Boulevard.

5. **No Third-Party Beneficiary.** Except with respect to the Developer under the Participation Agreement, nothing in this Agreement shall create or be read or interpreted to create any rights in or obligations in favor of any person or entity not a party to this Agreement. Except for the parties to this Agreement and the Developer pursuant to the Participation Agreement, no person or entity is an intended third-party beneficiary under this Agreement.

6. **Due Diligence.** Each of the Parties acknowledges for itself that it has performed its

own review, investigation, and due diligence regarding the relevant facts upon which this Agreement is based, including representations of the Agency concerning the Project and the Project's benefits to the community and to the Parties, and each Party relies upon its own understanding of the relevant law and facts, information, and representations, after having completed its own due diligence and investigation.

7. **Interlocal Cooperation Act.** In satisfaction of the requirements of the Cooperation Act in connection with this Agreement, the Parties agree as follows:

a. This Agreement shall be authorized and adopted by resolution of the legislative body of each Party pursuant to and in accordance with the provisions of Section 11-13-202.5 of the Cooperation Act;

b. This Agreement shall be reviewed as to proper form and compliance with applicable law by a duly authorized attorney on behalf of each Party pursuant to and in accordance with the Section 11-13-202.5(3) of the Cooperation Act;

c. A duly executed original counterpart of this Agreement shall be filed immediately with the keeper of records of each Party pursuant to Section 11-13-209 of the Cooperation Act;

d. The Chair of the Agency is hereby designated the administrator for all purposes of the Cooperation Act, pursuant to Section 11-13-207 of the Cooperation Act;

e. The term of this Agreement shall commence on the publication of the notice required by Section 17C-5-204(2) of the Act and shall continue through the date on which all of the Taxing Entity's Share has been paid to and disbursed by the Agency as provided herein or the Agency ceases to receive such Tax Increment pursuant to Section 1.b. hereof.

f. Should a Party to this Agreement desire to terminate this Agreement, in part or in whole, each Party to the Agreement must adopt, by resolution, an amended Interlocal Cooperation Agreement stating the reasons for such termination. Any amended Interlocal Cooperation Agreement must be in harmony with any development/participation agreement(s) entered into by the Agency as described in this Agreement. Upon the amendment of any development/participation agreement(s), if required, the RDA shall amend the Interlocal Cooperation Agreement.

g. Following the execution of this Agreement by both Parties, each Party shall cause a notice regarding this Agreement to be published in accordance with Section 11-13-219 of the Cooperation Act and Section 17C-5-205(2) of the Act.

8. **Modification and Amendment.** Any modification of or amendment to any provision contained herein shall be effective only if the modification or amendment is in writing and signed by both Parties. Any oral representation or modification concerning this Agreement shall be of no force or effect.

9. **Further Assurance.** Each of the Parties hereto agrees to cooperate in good faith with

the other, to execute and deliver such further documents, to adopt any resolutions, to take any other official action, and to perform such other acts as may be reasonably necessary or appropriate to consummate and carry into effect the transactions contemplated under this Agreement.

10. **Governing Law.** This Agreement shall be governed by, and construed and interpreted in accordance with, the laws of the State of Utah.

11. **Interpretation.** The terms "include," "includes," "including" when used herein shall be deemed in each case to be followed by the words "without limitation."

12. **Severability.** If any provision of this Agreement shall be held invalid or unenforceable by any court of competent jurisdiction or as a result of future legislative action, and if the rights or obligations of any Party hereto under this Agreement will not be materially and adversely affected thereby,

a. such holding or action shall be strictly construed;

b. such provision shall be fully severable;

c. this Agreement shall be construed and enforced as if such provision had never comprised a part hereof;

d. the remaining provisions of this Agreement shall remain in full force and effect and shall not be affected by the invalid or unenforceable provision or by its severance from this Agreement; and

e. in lieu of such illegal, invalid, or unenforceable provision, the Parties hereto shall use commercially reasonable efforts to negotiate in good faith a substitute, legal, valid, and enforceable provision that most nearly effects the Parties' intent in entering into this Agreement.

13. **Authorization.** Each of the Parties hereto represents and warrants to the other that the warranting Party has taken all steps, including the publication of public notice where necessary, in order to authorize the execution, delivery, and performance of this Agreement by each such Party.

14. **Further Documents and Acts**. Each of the Parties hereto agrees to cooperate in good faith with the others, and to execute and deliver such further documents and perform such other acts as may be reasonably necessary or appropriate to consummate and carry into effect the transactions contemplated under this Agreement.

15. **Time of the Essence.** Time shall be of the essence of this Agreement.

16. **Incorporation of Recitals.** The recitals set forth above, "A" through "I," are hereby incorporated by reference as part of this Agreement.

17. **Time of the Essence.** Time shall be of the essence of this Agreement.

18. Incorporation of Exhibits. The exhibits to this Agreement are hereby incorporated by reference as part of this Agreement.

19. Entire Agreement. This Agreement is the final expression of and contains the entire agreement between the Parties with respect to the subject matter hereof and supersedes all prior understandings with respect thereto. This Agreement may not be modified, changed, supplemented or terminated, nor may any obligations hereunder be waived, except by written instrument signed by the Party to be charged or by its agent duly authorized in writing or as otherwise expressly permitted herein. This Agreement and its exhibits constitute the entire agreement between the parties hereto pertaining to the subject matter hereof, and the final, complete and exclusive expression of the terms and conditions thereof. All prior agreements, representations, negotiations and understandings of the parties hereto, oral or written, express or implied, are hereby superseded and merged herein.

20. Construction. Headings at the beginning of each paragraph and subparagraph are solely for the convenience of the parties and are not a part of the Agreement. Whenever required by the context of this Agreement, the singular shall include the plural, and the masculine shall include the feminine and vice versa. Unless otherwise indicated, all references to paragraphs and subparagraphs are to this Agreement. In the event the date on which any of the parties is required to take any action under the terms of this Agreement is not a business day, the action shall be taken on the next succeeding business day.

21. Partial Invalidity. If any term or provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such term or provision to persons or circumstances other than those as to which it is held invalid or unenforceable, shall not be affected thereby, and each such term and provision of this Agreement shall be valid and shall be enforced to the fullest extent permitted by law.

22. Assignment. No Party may assign its rights, duties or obligations under this Agreement without the prior written consent first being obtained from all parties. Notwithstanding the foregoing, such consent shall not be unreasonably withheld or delayed so long as the assignee thereof shall be reasonably expected to be able to perform the duties and obligations being assigned.

23. Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed to be an original, but all of which, taken together, shall constitute one and the same agreement.

ENTERED into as of the day and year first written above.

LEHI CITY REDEVELOPMENT AGENCY

By: _____
Name: Paul Binns
Title: Chair, Redevelopment Agency

ATTEST:

By:_____
Name: Jason Walker
Title: Redevelopment Agency Administrator

Attorney Review for the Agency:
The undersigned, as counsel for the Lehi City Redevelopment Agency, has reviewed the foregoing Interlocal Agreement and finds it to be in proper form and in compliance with applicable state law.

_____
Attorney for the Lehi City Redevelopment Agency

[Signatures continue on next page.]

ADDITIONAL SIGNATURES TO INTERLOCAL AGREEMENT

LEHI CITY

By: _____
Name: Paul Binns
Title: Mayor

ATTEST:

_____
Name: Teisha Wilson
Title: City Recorder

Attorney Review for the Taxing Entity:
The undersigned, as counsel for Lehi City, has reviewed the foregoing Interlocal Agreement and finds it to be in proper form and in compliance with applicable state law.

_____
Attorney for Lehi City

EXHIBIT A
Thanksgiving Point HTRZ Approved Application

THANKSGIVING POINT
HOUSING TRANSIT REINVESTMENT ZONE (HTRZ)
INTERLOCAL AGREEMENT
by and between the
LEHI CITY REDEVELOPMENT AGENCY
and
LEHI CITY

THIS INTERLOCAL AGREEMENT is entered into as of this _____ day of _____, 2026, by and between the **LEHI CITY REDEVELOPMENT AGENCY** (the **"Agency")** and Lehi City (the **"Taxing Entity"**) (collectively, the "**Parties**").

A. WHEREAS, the Agency was created pursuant to the provisions of the Utah Redevelopment Law and the Agency continues to operate under the Limited Purpose Local Government Entities – Community Development and Renewal Agencies Act, Title 17C of the Utah Code (the "**Act**"), and is authorized thereunder to conduct urban renewal, economic development, and community reinvestment activities within the Lehi, Utah, as contemplated by the Act; and

B. WHEREAS, the Taxing Entity made application for a housing and transit reinvestment zone in conjunction with the Developer (defined below) to the Governor's Office of Economic Opportunity ("**GOEO**") which application was approved by GOEO on November 13, 2023 (the "**Approval Date**") which approval (the "**HTRZ Approval**") created the Thanksgiving Point Housing and Transit Reinvestment Zone in accordance with the requirements of Utah Code Annotated ("**UCA**") §63N-3-605(9)(hereinafter "**HTRZ**") a copy of which approval and application for the HTRZ is attached hereto as **EXHIBIT A.** Exhibit A includes the legal description and a map of the HTRZ, pursuant to which the Agency desires to encourage, promote and provide for the development by Developer of a mixed use project which may, or to the extent required by the HTRZ Approval, shall, consist of Class-A office space, retail, restaurants, and/or multi-family housing (the "**Project**"); and

C. WHEREAS, per UCA §63N-3-607(2)(c)(i) the Agency has been designated as the administering agent for the housing and transit reinvestment zone funds; and

D. WHEREAS, the Taxing Entity and the Agency have determined that it is in the best interests of the Taxing Entity and its citizens to provide certain financial assistance to the Developer for the development of the Project through the use of Tax Increment (as defined below) in connection with the development of the Project in the HTRZ as set forth in the HTRZ application; and

E. WHEREAS, the Agency anticipates providing a portion of the property tax increment (as defined in UCA §63N-3-602(32)(hereinafter "**Tax Increment**"), created by the HTRZ, to assist in the development and completion of the Project as provided in the HTRZ application; and

F. **WHEREAS,** UCA §63N-3-607(2)(c)(i) authorizes a county that collects property tax on property located within the HTRZ to distribute to the Taxing Entity any property tax increment the Taxing Entity is authorized to receive up to the maximum amounts set forth in the HTRZ approval (the "**HTRZ Funds**"); and

G. **WHEREAS** UCA §63N-3-607(2)(c)(ii) requires that before the Agency receive HTRZ Funds that the Taxing Entity and Agency enter into an interlocal agreement which is consistent with the HTRZ approval; and

H. **WHEREAS,** in order to facilitate development of the HTRZ, the Taxing Entity desires to pay to the Agency a portion of the Taxing Entity's share of Tax Increment generated by the HTRZ in accordance with the terms of this Agreement; and

I. **WHEREAS,** the provisions of applicable Utah State law shall govern this Agreement, including the Act and the Interlocal Cooperation Act, Title 11 Chapter 13 of the UCA, as amended (the **"Cooperation Act").**

NOW, THEREFORE, in consideration of the mutual promises set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. **Taxing Entity's Consent.**

a. Pursuant to UCA §63N-3-605(9) and Section 11-13-215 of the Cooperation Act, the Taxing Entity hereby agrees and consents that the Agency shall be paid 80% of the Tax Increment generated within the HTRZ (the "**Taxing Entity's Share**") for a period of 45 years (the "**Total Collection Period**"), which ~~Tax~~Total Collection Period shall be commenced by the Agency in accordance with the Participation Agreement (defined below). The Taxing Entity's Share payable to the Agency shall not exceed One hundred twenty-two million, one hundred forty-four thousand, seven hundred and sixty-nine dollars ($122,144,769.00). The Taxing Entity's Share shall be used for the purposes set forth in UCA §63N-3-607(5)(a) as reflected herein and in the HTRZ approval and shall be disbursed as specified herein. The calculation of annual Tax Increment shall be made using the actual Tax Increment received by Taxing Entity from the HTRZ.

b. Notwithstanding the foregoing, if the Agency receives in less than forty-five (45) years Tax Increment from the HTRZ in amounts sufficient to retire, pay, or otherwise satisfy in full all of the payment and reimbursement obligations of the Agency with regard to the HTRZ, including but not limited to obligations under the Participation Agreement the Agency shall cease collecting the Taxing Entity's Share under this Agreement. It is the intent of the Parties that the payment and use of Tax Increment from the HTRZ for eligible Project costs will not extend over a period longer than forty-five (45) years following UCA §63N-3-603(4)(a)(ii).

c. The Project may be developed in one or more Phases. A "Phase" means each phase of the development of the Project as determined by the Developer, which Phase shall include at least one (1) Building and any associated real property identified and designated by the Developer. The first year of

payment of the Taxing Entity's Share of Tax Increment to the Agency shall be determined by the Agency. The Agency may trigger the collection of Tax Increment for a Phase by delivering a letter or other written request to the Taxing Entity identifying such Phase (the "**Trigger Notice**"). The Agency shall be entitled to receive Tax Increment for each Phase for an initial period of twenty-five (25) full calendar years commencing with the year after the Agency delivers a Trigger Notice for such Phase (each, an "**Increment Period**"); provided, however, notwithstanding anything contained in this Agreement to the contrary, the Agency will no longer be entitled to receive tax increment on any Phase after the forty-fifth (45th) tax year following the trigger year of the first Increment Period.

2. Authorized Uses of Tax Increment. The Parties agree that the Agency may apply the Taxing Entity's Share to the payment of any of the components of the HTRZ as described herein and contemplated in the HTRZ application, including reimbursements of costs incurred by developers or participants within the project area as permitted by UCA §63N-3-607(5)(a), administrative, overhead, legal, and other operating expenses of the Agency, and any other purposes deemed appropriate by the Agency, all as authorized by the Act. Without limiting the generality of the foregoing, the Agency shall be permitted to enter into a participation agreement (the "Participation Agreement") with Thanksgiving Point Development Partners, LLC (together with its successors and/or assigns, the "Developer"), pursuant to which the Agency will agree to reimburse the Developer for costs incurred by Developer in connection with the development of the Project and which are permitted to be reimbursed to Developer under UCA §63N-3-607(5)(a) and the HTRZ approval; provided, the foregoing will not prevent the Agency from entering into additional participation agreements with other parties for development of projects within the HTRZ. Amounts reimbursed by the Agency shall only be paid from HTRZ Funds actually paid to the Agency. Such Participation Agreement shall be consistent with the terms and conditions of this Agreement and the HTRZ approval.

3. Property Tax Increase. This Agreement provides for the payment of the increase in real, personal property, and centrally assessed property taxes collected from the HTRZ. Without limiting the foregoing, this Agreement includes Tax Increment resulting from an increase in the tax rate within the HTRZ. It is expressly understood that the Tax Increment which is the subject of this Agreement is only the Tax Increment actually collected from the HTRZ.

4. Roadways. The City acknowledges that public roadways providing direct access to the Project must exist and remain adequately maintained to allow for the successful development and operation of the Project, without which the Developer would be unable to locate the Project on the Property. The City will use commercially reasonable efforts to work with a traffic engineer to develop a transportation plan to address the future failure of Triumph Boulevard.

5. ~~**4.**~~ **No Third-Party Beneficiary.** Except with respect to the Developer under the Participation Agreement, nothing in this Agreement shall create or be read or interpreted to create any rights in or obligations in favor of any person or entity not a party to this Agreement. Except for the parties to this Agreement and the Developer pursuant to the Participation Agreement, no person or entity is an intended third-party beneficiary under this Agreement.

6. ~~**5.**~~ **Due Diligence.** Each of the Parties acknowledges for itself that it has performed its own review, investigation, and due diligence regarding the relevant facts upon which this Agreement is

based, including representations of the Agency concerning the Project and the Project's benefits to the community and to the Parties, and each Party relies upon its own understanding of the relevant law and facts, information, and representations, after having completed its own due diligence and investigation.

7. ~~6.~~ **Interlocal Cooperation Act.** In satisfaction of the requirements of the Cooperation Act in connection with this Agreement, the Parties agree as follows:

a. This Agreement shall be authorized and adopted by resolution of the legislative body of each Party pursuant to and in accordance with the provisions of Section 11-13-202.5 of the Cooperation Act;

b. This Agreement shall be reviewed as to proper form and compliance with applicable law by a duly authorized attorney on behalf of each Party pursuant to and in accordance with the Section 11-13-202.5(3) of the Cooperation Act;

c. A duly executed original counterpart of this Agreement shall be filed immediately with the keeper of records of each Party pursuant to Section 11-13-209 of the Cooperation Act;

d. The Chair of the Agency is hereby designated the administrator for all purposes of the Cooperation Act, pursuant to Section 11-13-207 of the Cooperation Act;

e. The term of this Agreement shall commence on the publication of the notice required by Section 17C-5-204(2) of the Act and shall continue through the date on which all of the Taxing Entity's Share has been paid to and disbursed by the Agency as provided herein or the Agency ceases to receive such Tax Increment pursuant to Section 1.b. hereof.

f. Should a Party to this Agreement desire to terminate this Agreement, in part or in whole, each Party to the Agreement must adopt, by resolution, an amended Interlocal Cooperation Agreement stating the reasons for such termination. Any amended Interlocal Cooperation Agreement must be in harmony with any development/participation agreement(s) entered into by the Agency as described in this Agreement. Upon the amendment of any development/participation agreement(s), if required, the RDA shall amend the Interlocal Cooperation Agreement.

g. Following the execution of this Agreement by both Parties, each Party shall cause a notice regarding this Agreement to be published in accordance with Section 11-13-219 of the Cooperation Act and Section 17C-5-205(2) of the Act.

8. ~~6.~~ **Modification and Amendment.** Any modification of or amendment to any provision contained herein shall be effective only if the modification or amendment is in writing and signed by both Parties. Any oral representation or modification concerning this Agreement shall be of no force or effect.

9. ~~7.~~ **Further Assurance.** Each of the Parties hereto agrees to cooperate in good faith with the other, to execute and deliver such further documents, to adopt any resolutions, to take any other official action, and to perform such other acts as may be reasonably necessary or appropriate to

consummate and carry into effect the transactions contemplated under this Agreement.

10. ~~**8.**~~ **Governing Law.** This Agreement shall be governed by, and construed and interpreted in accordance with, the laws of the State of Utah.

11. ~~**9.**~~ **Interpretation.** The terms "include," "includes," "including" when used herein shall be deemed in each case to be followed by the words "without limitation."

12. ~~**10.**~~ **Severability.** If any provision of this Agreement shall be held invalid or unenforceable by any court of competent jurisdiction or as a result of future legislative action, and if the rights or obligations of any Party hereto under this Agreement will not be materially and adversely affected thereby,

a. such holding or action shall be strictly construed;

b. such provision shall be fully severable;

c. this Agreement shall be construed and enforced as if such provision had never comprised a part hereof;

d. the remaining provisions of this Agreement shall remain in full force and effect and shall not be affected by the invalid or unenforceable provision or by its severance from this Agreement; and

e. in lieu of such illegal, invalid, or unenforceable provision, the Parties hereto shall use commercially reasonable efforts to negotiate in good faith a substitute, legal, valid, and enforceable provision that most nearly effects the Parties' intent in entering into this Agreement.

13. ~~**11.**~~ **Authorization.** Each of the Parties hereto represents and warrants to the other that the warranting Party has taken all steps, including the publication of public notice where necessary, in order to authorize the execution, delivery, and performance of this Agreement by each such Party.

14. ~~**12.**~~ **Further Documents and Acts**. Each of the Parties hereto agrees to cooperate in good faith with the others, and to execute and deliver such further documents and perform such other acts as may be reasonably necessary or appropriate to consummate and carry into effect the transactions contemplated under this Agreement.

15. ~~**13.**~~ **Time of the Essence.** Time shall be of the essence of this Agreement.

16. ~~**14.**~~ **Incorporation of Recitals.** The recitals set forth above, "A" through "I," are hereby incorporated by reference as part of this Agreement.

17. ~~**15.**~~ **Time of the Essence.** Time shall be of the essence of this Agreement.

18. ~~**16.**~~ **Incorporation of Exhibits.** The exhibits to this Agreement are hereby incorporated

by reference as part of this Agreement.

19. ~~**17.**~~ **Entire Agreement.** This Agreement is the final expression of and contains the entire agreement between the Parties with respect to the subject matter hereof and supersedes all prior understandings with respect thereto. This Agreement may not be modified, changed, supplemented or terminated, nor may any obligations hereunder be waived, except by written instrument signed by the Party to be charged or by its agent duly authorized in writing or as otherwise expressly permitted herein. This Agreement and its exhibits constitute the entire agreement between the parties hereto pertaining to the subject matter hereof, and the final, complete and exclusive expression of the terms and conditions thereof. All prior agreements, representations, negotiations and understandings of the parties hereto, oral or written, express or implied, are hereby superseded and merged herein.

20. ~~**18.**~~ **Construction**. Headings at the beginning of each paragraph and subparagraph are solely for the convenience of the parties and are not a part of the Agreement. Whenever required by the context of this Agreement, the singular shall include the plural, and the masculine shall include the feminine and vice versa. Unless otherwise indicated, all references to paragraphs and subparagraphs are to this Agreement. In the event the date on which any of the parties is required to take any action under the terms of this Agreement is not a business day, the action shall be taken on the next succeeding business day.

21. ~~**19.**~~ **Partial Invalidity**. If any term or provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such term or provision to persons or circumstances other than those as to which it is held invalid or unenforceable, shall not be affected thereby, and each such term and provision of this Agreement shall be valid and shall be enforced to the fullest extent permitted by law.

22. ~~**20.**~~ **Assignment**. No Party may assign its rights, duties or obligations under this Agreement without the prior written consent first being obtained from all parties. Notwithstanding the foregoing, such consent shall not be unreasonably withheld or delayed so long as the assignee thereof shall be reasonably expected to be able to perform the duties and obligations being assigned.

23. ~~**21.**~~ **Counterparts**. This Agreement may be executed in counterparts, each of which shall be deemed to be an original, but all of which, taken together, shall constitute one and the same agreement.

ENTERED into as of the day and year first written above.

LEHI CITY REDEVELOPMENT AGENCY

By: _____
Name: Paul Binns
Title: Chair, Redevelopment Agency

ATTEST:

By:_____
Name: Jason Walker
Title: Redevelopment Agency Administrator

Attorney Review for the Agency:
The undersigned, as counsel for the Lehi City Redevelopment Agency, has reviewed the foregoing Interlocal Agreement and finds it to be in proper form and in compliance with applicable state law.

_____
Attorney for the Lehi City Redevelopment Agency

[Signatures continue on next page.]

ADDITIONAL SIGNATURES TO INTERLOCAL AGREEMENT

LEHI CITY

By: _____
Name: Paul Binns
Title: Mayor

ATTEST:

_____
Name: Teisha Wilson
Title: City Recorder

Attorney Review for the Taxing Entity:
The undersigned, as counsel for Lehi City, has reviewed the foregoing Interlocal Agreement and finds it to be in proper form and in compliance with applicable state law.

_____
Attorney for Lehi City

EXHIBIT A
Thanksgiving Point HTRZ Approved Application

Summary report: Litera Compare for Word 11.2.0.54 Document comparison done on 5/29/2026 7:57:17 AM	
Style name: Default Style	
Intelligent Table Comparison: Active	
Original DMS: nd://4915-6675-9315/7/Interlocal Agreement With Lehi City and RDA Thanksgiving Point HTRZ.doc	
Modified DMS: nd://4915-6675-9315/8/Interlocal Agreement With Lehi City and RDA Thanksgiving Point HTRZ.doc	
Changes:	
Add	23
~~Delete~~	20
~~Move From~~	0
Move To	0
Table Insert	0
~~Table Delete~~	0
Table moves to	0
~~Table moves from~~	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	43

Agenda Item No: 5.6

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Public Hearing
Agenda Section: Regular Agenda

Subject:
Public Hearing for the Executive Municipal Officers Compensation Increases.

Summary:

Attachments:

FY27 Executive Municipal Officers Compensation SB91.pdf

Lehi City
FY 2027 Executive Municipal Officers Compensation Increases
Utah Code Section 10-3-818

==========

The FY 2027 budget provides compensation funding increases for executive officers for the fiscal year beginning July 1, 2026 and ending June 30, 2027 with the following provisions:

- A salary increase of up to 4% for all executive officers;	$213,217.00
- A prorated increase to the City Administrator's deferred compensation plan, based on 4% salary increase;	$388.22
- A targeted market increase of 0-3% for select executive officers.	Not to exceed $25,000.00

Agenda Item No: 5.7

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Public Hearing
Agenda Section: Regular Agenda

Subject:
Elected Officials Compensation
a. Public Hearing
b. Consideration of Ordinance #26-2026 adopting Elected Officials Compensation for Fiscal Year 2027

Summary:

Attachments:

Ord 26-2026.docx

LEHI CITY

ORDINANCE NO. 26-2026

AN ORDINANCE ADOPTING THE COMPENSATION RATE FOR ELECTED OFFICIALS FOR FISCAL YEAR 2027

WHEREAS, on March 10, 2026, the Lehi City Council amended Title 1 Chapter 6 Section 4 (Mayor and City Council Compensation Schedule) to require that the compensation for elected officials be adopted annually by ordinance after a public hearing;

WHEREAS, the compensation for elected officials for Fiscal Year ("FY") 2027 remains unchanged from FY 2026: $61,452.56 for the Mayor, and $21,024.14 for a City Council member. The Mayor and City Council have elected not to receive any compensation increase for FY 2027.

WHEREAS, on June 9, 2026, the City Council held a duly noticed public hearing to ascertain the facts regarding this matter, which facts and comments are found in the meeting record; and,

WHEREAS, after considering the facts and comments presented to the City Council, the Council finds: (i) compensation for elected officials will remain unchanged for FY 2027 as described above; and (ii) such action furthers the health, safety and welfare of the citizens of Lehi.

NOW, THEREFORE, be it ordained by the City Council of Lehi City:

PART I:

The compensation schedule for elected officials will remain unchanged for FY 2027 and the Mayor and City Council have elected not to receive a compensation increase for FY 2027.

PART II:

A. If a provision of this Ordinance No. 26-2026 conflicts with a provision of a previously adopted ordinance concerning the same title, chapter, and/or section number amended herein, the provision in this Ordinance shall prevail.

B. This ordinance and its various sections, clauses, and paragraphs are hereby declared to be severable. If any part, sentence, clause, or phrase is adjudged to be unconstitutional or invalid, the remainder shall not be affected thereby.

C. The City Council hereby directs that this ordinance will remain uncodified.

D. This ordinance shall take effect immediately after being posted or published as required by law.

Approved and Adopted by the City Council of Lehi City, Utah this 9th day of June, 2026.

LEHI CITY ATTEST

_____ _____

Mayor Paul Binns Teisha Wilson, City Recorder

Agenda Item No: 5.8

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department:
Item Type: Public Hearing
Agenda Section: Regular Agenda

Subject:
Budget Amendment for FY 2025-2026
a. Public Hearing
b. Consideration of Resolution #2026-42 amending the Budget for the City of Lehi for Fiscal Year 2025-2026.

Summary:

Attachments:

Res 2026-42.docx

Budget Adjustment #5.pdf

LEHI CITY

RESOLUTION NO. 2026-42

A RESOLUTION AMENDING THE BUDGET FOR THE CITY OF LEHI FOR FISCAL YEAR 2026 (JULY 1, 2025 – JUNE 30, 2026).

WHEREAS, the City of Lehi has previously adopted a budget for Fiscal Year 2025-2026; and

WHEREAS, for the purpose of amending the Fiscal Year 2025-2026 Budget, a public hearing was scheduled and noticed, at least seven (7) days prior to the time of said hearing, describing the proposed budget and providing the time and place for such public hearing; and

WHEREAS, a public hearing was duly held at the time and place provided in said notice; and

WHEREAS, the City Council received all competent evidence offered in support of and opposed to said proposed budget amendments and it appearing that the proposed budget is in accordance with the provisions of Section 10-6-101 et seq., Utah Code Annotated (1953); and

WHEREAS, all of said proceedings were duly and regularly conducted;

THEREFORE, BE IT RESOLVED by the Mayor and City Council of the City of Lehi, Utah;

Section 1. Lehi City Budget. The Lehi city budget for fiscal year 2025-2026 shall be amended according to the attached detail identified as "Attachment A"

Section 2. This resolution shall take effect immediately upon its adoption.

Approved and Adopted by the City Council of Lehi City this 9th day of June, 2026.

_____
Mayor Paul Binns
Lehi City

Attest:

_____
Teisha Wilson, City Recorder



ANNUAL OPERATING AND CAPITAL BUDGET

Budget Amendment #5

FISCAL YEAR 2025-2026

Lehi City
Budget Amendment #5
Fiscal Year 2025-26
June 2026

Amendment 5a – Carnegie Donation

- The library received a donation from the Carnegie Corporation to purchase books for the new library.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF - Library	Books	295,000	10,000	305,000	Donation

Amendment 5b – JAG Grant

- Receipt of Justice Assistance Grant for the purchase of drone software.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF – Police	Equipment Maintenance	266,350	6,990	273,340	Grant

Amendment 5c – 2025 Water Bond Payments

- Bonds were issued October 2025 for the construction of a new facility. This is the first payment on those bonds. Cost will be shared between the four public works utility funds.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
Water	Debt Service	638,817	273,234	912,051	Reserves
PI	Debt Service	1,141,197	273,234	1,414,431	Reserves
Sewer	Debt Service	0	273,234	273,234	Reserves
Storm Drain	Debt Service	0	273,324	273,234	Reserves

Amendment 5d – 600 E Home Demolition

- A home currently owned by the City is beyond repair and is schedule to be demolished.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF – Non-Departmental	Contingency	100,000	75,000	175,000	Reserves

Amendment 5e – 2025 Sales Tax Bond Payment

- Bonds were issued December 2025 for the construction of a science and technology building on the Thanksgiving Point campus. This is the first payment on those bonds. Funding for the payments will be paid via Lease to Thanksgiving Point.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
Debt Service	Interest	803,813	597,968	1,401,799	TPI Lease

Amendment 5f – Civic Center Construction

- Several items were added to the Civic Center above the main contract. This does not impact the construction by the contractor. The items include: security adjustments, lounge configuration outside council conference room, and related furniture.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
LBA	Civic Center Construction	16,175,000	100,000	16,275,000	Bond Interest

Amendment 5g – Medical Supplies

- The fire department needs to add new medical supplies related to transports to/from Primary Childrens Hospital.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF – Fire	Medical Supplies	135,450	29,000	164,450	Ambulance Fees

Amendment 5h – Fiber 26 Bond Payment

- The first payment on the 2025 fiber bonds is paid this year. Payment will be paid from the capital interest fund.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
Fiber	Debt Service	3,088,550	568,097	3,656,647	Capital Interest

Amendment 5i – Outdoor Pool Repair

- The liner on the outdoor pool needs to be repaired in order to be used this Summer.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
Recreation – Outdoor Pool	Pool Capital Outlay	46,000	15,000	61,000	Fund Balance

Amendment 5j – Wildland Fire Return

- Funds related to wildland fire grant from 2021 are required to be returned.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF – Fire	Miscellaneous	2,500	5,000	7,500	Fund Balance

Amendment 5k – Police Overtime

- Police overtime budget has been used heavily this year due to external overtime requested by the State at Utah Valley University as well as internal pressures. Each year, wage and benefits budgets are evaluated and adjusted based on actual results. Most of the overtime will be reimbursed by the State.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF – Police	Overtime	633,166	130,000	763,166	State Grant
GF – Police	Overtime	763,166	50,000	813,166	Rebalance
GF – Planning	Wages	822,260	(50,000)	772,260	Rebalance

Amendment 5l – PARC Tax

- The PARC fund budget each year is based on generic forecasts. Actual grants may vary, but will not exceed available funds.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
PARC	Programs	540,000	25,000	565,000	PARC

Amendment 5m – ICAC Grant

- Receipt of Grant for the Internet Crimes Against Children (ICAC) Grant.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF – Police	Supplies	30,890	15,000	45,890	Grant

Amendment 5n – Utah County Tobacco Grant

- As part of the Communities That Care program, the County also awarded a grant to help prevent youth tobacco use.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
GF – Police	Communities That Care	10,000	40,000	50,000	Grant

Amendment 5o – Property Purchase

- The City entered contract last year to purchase a property on Main St.

Fund	Account	Current Budget	New Allocation	Amended Budget	Funding Source
Capital Projects	Property Acquisition	0	600,000	600,000	Capital Reserves

Agenda Item No: 5.9

City Council Agenda Item Report

Meeting Date: June 9, 2026
Submitted By: Teisha WIlson
Submitting Department: Finance
Item Type: Resolution
Agenda Section: Regular Agenda

Subject:
Consideration of Resolution #2026-38 adopting the Budget and Consolidated Fee Schedule for the City of Lehi for Fiscal Year 2026-2027 (July 1, 2026- June 30, 2027).

Summary:

Attachments:

Res 2026-38.docx

2027 Fee Schedule.pdf

FY 2027 DRAFT FINAL BUDGET.pdf

RESOLUTION NO. 2026-38

A RESOLUTION ADOPTING THE BUDGET AND CONSOLIDATED FEE SCHEDULE FOR THE CITY OF LEHI FOR FISCAL YEAR 2026-2027 (JULY 1, 2026 – JUNE 30, 2027).

WHEREAS, the City of Lehi has previously adopted a tentative budget for Fiscal Year 2027; and

WHEREAS, at the time said tentative budget was adopted, a public hearing was scheduled and notice thereof published on the Utah Public Notice website, the Lehi City website, and at the location of the hearing, at least seven (7) days prior to the time of said hearing, describing the proposed budget and providing the time and place for such public hearing; and

WHEREAS, a public hearing was duly held on May 12, 2026, at the time and place provided in said notice; and

WHEREAS, the City Council received all competent evidence offered in support of and opposed to said proposed budget and amendments and it appearing that the proposed budget is in accordance with the provisions of Section 10-6-101 et seq., Utah Code Annotated (1953); and

WHEREAS, all of said proceedings were duly and regularly conducted;

THEREFORE, BE IT RESOLVED by the Mayor and City Council of the City of Lehi, Utah that the budget and fee schedule as set forth for the fiscal year ending June 30, 2027 are hereby adopted as proposed.

This resolution shall take effect on July 1, 2026.

Approved and Adopted by the City Council of Lehi City this 9th day of June, 2026.

Attest:

_____ _____

Mayor Paul Binns, Lehi City

Teisha Wilson, City Recorder

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
CEMETERY			
Spaces			
Resident lower section	$1,000	$1,000	$1,000
Non-Resident lower section	$1,300	$1,300	$1,300
Resident upper section	$1,300	$1,300	$1,300
Non-Resident upper section	$1,600	$1,600	$1,600
Infant (Resident or Non-Resident)	$250	$250	$250
Cremains (1/2 space)	$500	$500	$500
Title/Certificate Transfer Resident to Resident (or Family) (per certificate)	$75	$75	$75
Title/Certificate Transfer Resident to Non-Resident (per certificate)	-	$375	$375
Headstone Setting			
Resident	$50	$50	$50
Non-Resident	$50	$50	$50
Disinterment			
Standard Vault	$1,200	$1,500	$1,500
Infant	$800	$800	$800
Cremains	$600	$600	$600
Interment			
Weekends and Holidays - additional fee	$350	$350	$350
Overtime (3:00 pm or later arrival) - additional fee	-	$350	$350
Adult			
Resident	$500	$500	$500
Non-Resident	$850	$850	$850
Child/Infant			
Resident	$300	$400	$400
Non-Resident	$400	$400	$400
Cremation			
Resident	$300	$300	$300
Non-Resident	$400	$400	$400
Niche Cremation Wall/Boulder Niche			
Resident	$1,200	$1,200	$1,200
Non-Resident	$1,500	$1,500	$1,500
First Opening	$100	$100	$100
Second Opening	$300	$300	$300
Niche pricing includes the engraving of the deceased on the wall and can hold 2 urns			
CITY RECORDER			
Election Registration	$35	$35	$35
Audio Recording / meeting	$5	$5	$5
GRAMA Request rates / hour:			
Department Heads	$55	$55	$55
Supervisory Staff	$45	$45	$45
Professional Staff	$35	$35	$35
Support Staff	$25	$25	$25
GRAMA Request copies:			
GIS Maps:			
24" x 36" Color	$10	$10	$10
17" x 24" Color	$5	$5	$5
11" x 17" Color	$3	$3	$3
> 24" x 36" / linear foot	$2	$2	$2
Other GRAMA Copies:			
Up to 11" x 17" Color	$0.25	$0.25	$0.25
Up to 11" x 17" Black & White	$0.10	$0.10	$0.10

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
COMMUNITY ROOMS			
Lehi Civic Center			
Resident/Lehi City Employee - per hour - Weekdays	-	-	**$150**
Non Resident - per hour - Weekdays	-	-	**$200**
Resident/Lehi City Employee - per hour - Weekends	-	-	**$300**
Non Resident - per hour - Weekends	-	-	**$400**
Deposit			$200
Civic Center Piano Rental			
Rent Piano in Civic Center Hall - per hour	-	-	**$100**
Community Room Recital Day - per hour	-	-	**$150**
Move piano into Community Room for booking - Ad on fee (flat rate)	-	-	**$250**
Rent Piano in Hall with Booking - per hour	-	-	**$50**
Broadbent Community Room Rental			
Resident/Lehi City Employee - per hour	$50	$50	$50
Non Resident - per hour	$60	$60	$60
Deposit	$200	$200	$200
Senior Center Facility Rental			
Small room rental	$25	$25	$25
Age 60 + / hour (Birthday or Anniversary)	$25	$25	$25
Other / hour	$50	$50	$50
Non-Resident / hour	$60	$60	$60
Deposit	$200	$200	$200
INFORMATION CENTER			
Dumpster Rental (for residents paying for Lehi City gargabe)	$250	$300	**$350**
Landfill Transfer Station Punch Card:			
Punch Card (1 per year for eligible residents)	Free	Free	Free
Fingerprinting:			
Resident	$10	$10	$10
Non-Resident	$25	$25	$25
Business License			
Home-Occupied Business (no impact)	No Fee	No Fee	No Fee
Home-Occupied Business (impact) - fire inspection fee	$50	$60	$60
General	$140	$150	$150
Base Fee	$140	$150	$150
Fireworks	$100	$110	$110
Seasonal/Temporary (Christmas tree lot, snow cone shack, etc)	$100	$110	$110
Beer License	$175	$165	$165
Single event alcohol	$100	$110	$110
Alcohol License	$320	$330	$330
Solicitor (per person)	$50	$60	$60
Reactivation Fee (license closed after 90 days of non-payment - fee assessed after all license fees are paid in full)	$50	$50	$50
Fine - Operating a Business without a license	$100	$100	$100
Passport			
Passport Application Fees* (In addition to State Department Charges**)	$35	$35	$35
Photo Fee	$12	$12	$12
Overnight Delivery Fee	Fee set by USPS	Fee set by USPS	Fee set by USPS

*Please contact the Lehi Passport Acceptance Facilility for State Department Charges

**Passport Processing Fees are set by the U.S. Department of State and will be adjusted as often as the Federal Government adjusts the fee schedule.

IMPACT FEES

All impact fees are adopted separately by the City and are set forth in the applicable impact fee facilities plan(s), fee analysis, and corresponding fee schedule(s), as amended from time to time, available on the City website.

https://www.lehi-ut.gov/media/zbpmzh3k/connection-impact-fees-fy-updated-3-3-2026.pdf

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
LIBRARY			
Library Card			
Resident	Free	Free	Free
Non-Resident / year	$100	$100	$100
Non-Resident / 6 months	$50	$50	$50
Replacement of Card	$3	$3	$3
Check Out Fees			
Inter-Library Loan / item	$7	$7	$7
Inter-Library Loan kits / kit	$15	$15	$15
Copies			
Black & White - Letter size - **Single Sided**	$0.10	$0.10	**$0.15**
Black & White - Legal size - **Single Sided**	$0.15	$0.15	**$0.20**
Black & White - Letter size - **Double Sided**	$0.10	$0.10	**$0.30**
Black & White - Legal size - **Double Sided**	$0.15	$0.15	**$0.40**
Color - Letter size - **Single Sided**	$0.10	$0.10	**$0.25**
Color - Legal size - **Single Sided**	$0.15	$0.15	**$0.30**
Color - Letter size - **Double Sided**	$0.10	$0.10	**$0.50**
Color - Legal size - **Double Sided**	$0.15	$0.15	**$0.60**
Printing	$0.10	$0.10	$0.10
Used book sales	$0.50 - $1.00	$0.50 - $1.00	$0.50 - $1.00
Damage			
Repairable Damage	up to full cost of item	up to full cost of item	up to full cost of item
Major Damage (not repairable)	full cost of item	full cost of item	full cost of item
LITERACY CENTER			
After-School Reading & Math Tutoring Program			
Resident - Per Class/Per Student (free lunch qualified)	-	$0	$0
Resident - Per Class/Per Student (reduced lunch qualified)	-	$10	$10
Resident - Per Class/Per Student	-	$20	$20
Non-Resident - Per Class/Per Student (dependent upon availabiltiy)	-	$75	$75
ABC Pre-K Program			
Resident - Per Class/Per Student (free lunch qualified)	-	$0	$0
Resident - Per Class/Per Student (reduced lunch qualified)	-	$25	$25
Resident - Per Class/Per Student	-	$50	$50
Non-Resident - Per Class/Per Student (dependent upon availabiltiy)	-	$150	$150
Discovery Days Materials Fee - **Resident**	$25	$25	$25
Discovery Days Materials Fee - Non-Resident	-	-	$50

PARKS						
Pavilion Reservation:	Non-Resident	Resident	Non-Resident	Resident	Non-Resident	Resident
Allred Park / full day	$80	$55	$80	$55	$80	$55
Allred Park / half day	$55	$40	$55	$40	$55	$40
Bandwagon Park East / full day	$55	$40	$55	$40	$55	$40
Bandwagon Park East / half day	$40	$25	$40	$25	$40	$25
Bandwagon Park West / full day	$55	$40	$55	$40	$55	$40
Bandwagon Park West / half day	$40	$25	$40	$25	$40	$25
Dry Creek Park / full day	$80	$55	$80	$55	$80	$55
Dry Creek Park / half day	$55	$40	$55	$40	$55	$40
Dry Creek Park East Pavilion / full day	$80	$55	$80	$55	$80	$55
Dry Creek Park East Pavilion / half day	$55	$40	$55	$40	$55	$40
Eagle Summit Park / full day	$80	$55	$80	$55	$80	$55
Eagle Summit Park / half day	$55	$40	$55	$40	$55	$40
Exchange Park / full day	$55	$40	$55	$40	$55	$40
Exchange Park / half day	$40	$25	$40	$25	$40	$25
Holbrook Farms Pavilion / full day	-		$80	$55	$80	$55
Holbrook Farms Pavilion / half day	-		$55	$40	$55	$40
Holbrook Farms Pavilion/Food Truck Plaza / full day	-		$225	$175	$225	$175
Holbrook Farms Pavilion/Food Truck Plaza / half day	-		$175	$125	$175	$125

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025		APPROVED FY 2026		PROPOSED FY 2027	
Osier Park / full day	$80	$55	$80	$55	$80	$55
Osier Park / half day	$55	$40	$55	$40	$55	$40
Olympic Park / full day	$80	$55	$80	$55	$80	$55
Olympic Park / half day	$55	$40	$55	$40	$55	$40
Osier Park / full day	$80	$55	$80	$55	$80	$55
Osier Park / half day	$55	$40	$55	$40	$55	$40
Outdoor Pool Park / full day	$80	$55	$80	$55	$80	$55
Outdoor Pool Park / half day	$55	$40	$55	$40	$55	$40
Skate Park Building / full day	-		$175	$125	$175	$125
Skate Park Building / half day	-		$125	$75	$125	$75
Sports Complex Horseshoe / full day	$55	$40	$55	$40	$55	$40
Sports Complex Horseshoe / half day	$40	$25	$40	$25	$40	$25
Sports Complex North Fields/ full day	$55	$40	$55	$40	$55	$40
Sports Complex North Fields / half day	$40	$25	$40	$25	$40	$25
Triumph Park / full day	$55	$40	$55	$40	$55	$40
Triumph Park / half day	$40	$25	$40	$25	$40	$25
Wines Park #1 / full day	$80	$55	$80	$55	$80	$55
Wines Park #1 / half day	$55	$40	$55	$40	$55	$40
Wines Park #2 / full day	$80	$55	$80	$55	$80	$55
Wines Park #2 / half day	$55	$40	$55	$40	$55	$40
Wines Park #3 / full day	$55	$40	$55	$40	$55	$40
Wines Park #3 / half day	$40	$25	$40	$25	$40	$25
Wines Park #4 / full day	$55	$40	$55	$40	$55	$40
Wines Park #4 / half day	$40	$25	$40	$25	$40	$25
Special events maintenance fee / per hour	$150	$125	$150	$125	$150	$125
Willow Park Pavilion / Campground Fees (check-out 1:00 pm)						
Pavilion / half day	$65		$65		$65	
Pavilion / full day	$100		$100		$100	
Group Areas / overnight camping	$175		$175		$175	
Overnight camping / per site	$25		$25		$25	
Family Park Amphitheater	-		-		**$750**	
SENIOR CITIZEN CENTER						
Membership - Annual	$5		$10		$10	
SPECIAL EVENTS						
Stage Rental (first day)	$1,000		$1,000		$1,000	
+ Additional Day Fee (with move)	$1,000		$1,000		$1,000	
+ Additional Day Fee (without move)	$750		$750		$750	
Hourly Transportation Cost (if outside Lehi City limits)	$190		$190		$190	
Legacy Center Overflow Parking Lot Reservation - South						
Resident	$100		$100		$100	
Non-resident	$125		$125		$125	
Small Special Event Permit base (less than 150 people)	$20		$20		$20	
Small Special Event Permit deposit (refundable)	$100		$100		$100	
Large Special Event Permit base (150+ people)	$100		$100		$100	
Large Special Event Permit deposit (refundable)	$200		$200		$200	
+ Police Service / officer (2 hour min) / hour	$90		$90		$90	
+ / Sergeant / hour (any event requiring more than 3 officers must include a Sergeant)	$75		$75		$75	
+ Additional Charge - Holidays	25% of Police Service Fee		25% of Police Service Fee		25% of Police Service Fee	
+ Additional Charge - less than 72 hours notice of event	25% of Police Service Fee		25% of Police Service Fee		25% of Police Service Fee	
+ Fire & EMS / person / hour	$50		$50		$50	
+ Ambulance or Brush Truck with two-person crew / hour	$100		$150 / hour		$150 / hour	
+ Engine or Tower with four-person crew / hour	$200		$250 / hour		$250 / hour	
+ Streets Service / hour	$25		$25		$25	
+ Parks Service / hour	$25		$25		$25	

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
TREASURER			
Utility Sign-up Processing	$30	$30	$30
Disconnect/connect fee (Water and Power)	$50	$50	$50
Overdue Charge / month (if past 30 days)	1.5%	1.5%	1.5%
Returned Check	Max Allowed by Law	Max Allowed by Law	Max Allowed by Law
Bankruptcy Deposit/Adequate Assurance	Max Allowed by Law	Max Allowed by Law	Max Allowed by Law
FIRE			
Ambulance: (as established by the Utah Bureau of Emergency Medical Services)			
Basic Ground Ambulance / transport	$951	$1,234.92	$1,234.92
Intermediate Ground Ambulance / transport	$1,256	$1,630.32	$1,630.32
Paramedic Ground Ambulance / transport	$1,838	$2,630.32	$2,630.32
Standard Mileage Rate / mile	$36.90	$44.35	$44.35
+ Off-Road / mile (if >10 mi. traveled)	$1.50	$1.50	$1.50
Fuel Fluctuation / mile (if > $4.25 / gallon)	$0.25	$0.25	$0.25
AOS Assessment / treatment without transport	$225	$225	$225
Waiting time (per quarter hour)	$22.05	$22.05	$22.05
False Alarm:			
Fire/Smoke/CO2 (if>3 / yr. at business) / alarm	$150	$150	$150
Fire/Smoke/CO2 (if>3 / yr. at residence) / alarm	$50	$50	$50
Annual Operational Permits:			
Single Use Permit:			
Agricultural Burn Permit / Year	$25	$25	$25
Residential Burn Permit / Year	-	**$25**	**$25**
Fireworks Display (ground)	$125	$125	$125
Aerial Fireworks Display:			
< 250 devices	$140	$140	$140
> 250 devices	$215	$215	$215
Pyrotechnics (other)	$110	$110	$110
Candles and open flames	$60	$60	$60
Carnivals:			
< 10 attractions	$60	$60	$60
> 10 attractions	$100	$100	$100
Tent, Canopy, and Air Supported Structures > 400 sq ft	$100	$100	$100
Fire Stand-by at Special Events	$80	$80	$80
Inspections & Enforcement:			
Exempt Child Care Facility	$25	$25	$25
Daycare/Pre-School	$25	$25	$25
Nursing Homes	$50	$50	$50
Assisted Living Facilities	$50	$50	$50
Boarding School	$100	$100	$100
Outpatient Provider	$75	$75	$75
Hospital	$200	$200	$200
Final for Occupancy - Life Safety Systems			
Base (2 hours)	$60	$60	$60
1 System	$80	$80	$80
2 Systems	$100	$100	$100
3 Systems	$120	$120	$120
Flammable Finish Operations:			
Spray Booth	$150	$150	$150
Powder Coating	$150	$150	$150
Electrostatic Apparatus	$150	$150	$150
Dipping Tank / tank	$150	$150	$150
Amusement Building	$100	$100	$100
Combustible Fiber Storage	$60	$60	$60
Cutting and Welding	$60	$60	$60
Dry Cleaning Plant	$60	$60	$60
High Piled Storage	$60	$60	$60
Hot Work Operations	$60	$60	$60
Industrial Ovens / oven	$60	$60	$60
LPG Dispensing	$60	$60	$60
Spray Booths & Auto Painting	$60	$60	$60
Lumber Yards	$75	$75	$75
Woodworking Plants	$75	$75	$75
Alarm User Permit	$25	$25	$25
Fireworks Sales / location	$125	$125	$125

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
Automatic Fire Sprinkler Systems:			
Plan Review:			
< 100 heads	$125	$125	$125
100 - 199 heads	$175	$175	$175
200 - 299 heads	$225	$225	$225
≥ 300 heads	$275	$275	$275
+ / head	$0.50	$0.50	$0.50
Acceptance Testing:			
Underground Flush	$60	$60	$60
Final Occupancy - Hydrostatic, Acceptance, Any Acceptance per hour (over 2 hours)	$80	$80	$80
Other Fire Protection Systems:			
Additional Riser	$50	$50	$50
Standpipe (2 hour maximum)	$100	$100	$100
Automatic Fire Sprinkler System Remodel or Tenant Finish:			
Plan Review:			
< 5 heads	$65	$65	$65
5 - 50 heads	$125	$125	$125
> 50 heads	$150	$150	$150
+ / head	$0.50	$0.50	$0.50
Acceptance Testing:			
Final Occupancy - Hydrostatic, Acceptance (per hour over 2 hrs)	$80	$80	$80
Fire Alarm Systems:			
Plan Review:			
New System	$115	$115	$115
Remodel	$65	$65	$65
Additional Floors	$60	$60	$60
Acceptance (per hour over 2 hours)	$80	$80	$80
Commercial Hood Systems:			
Plan Review / hood	$115	$115	$115
Acceptance (per hour over 2 hours)	$80	$80	$80
Fire Hydrant Installation and Testing:			
Fire Hydrant Flow Test	$120	$120	$120
LPG and Hazardous Materials:			
LPG Storage Tanks and Gas Systems:			
Plan Review	$50	$50	$50
< 500 gallons (private use)	$140	$140	$140
< 500 gallons (retail use)	$140	$140	$140
> 500 gallons (private use)	$165	$165	$165
> 500 gallons (retail use)	$215	$215	$215
> 2000 gallons (plans)	$215	$215	$215
> 4000 gallons (plans)	$265	$265	$265
Hazardous Materials Storage Annual Permit:			
Minimal Storage	$80	$80	$80
Haz Mat Storage	$165	$165	$165
Haz Mat Dispensing	$215	$215	$215
Manufacturing	$265	$265	$265
Haz Mat Production	$265	$265	$265
Waste Production	$300	$300	$300
Multiple-Use Site	$315	$315	$315
Liquid Storage Tank / tank (installation and closure):			
Plan Review	$50	$50	$50
Underground:			
≤ 500 gallons	$115	$115	$115
501 - 1000 gallons	$165	$165	$165
> 1000 gallons	$265	$265	$265
Above Ground:			
≤ 500 gallons	$115	$115	$115
501 - 1000 gallons	$165	$165	$165
> 1000 gallons	$265	$265	$265
Explosives and Blasting / project	$75	$75	$75
Explosives and Blasting annually	$365	$365	$365
Compressed Gas Systems:			
Compressed Gas	$115	$115	$115
Medical Gas	$115	$115	$115

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
Combustible and Flammable Liquid Systems:			
Plan Review	$50	$50	$50
If not UST or AST	$215	$215	$215
+ / additional hour for reviews, inspections, approvals, etc. > 2 hours	$60	$60	$60
Fire Report Copy	$15	$15	$15
Plan Review Rush - Alarm	$100	$100	$100
Plan Review Rush - Sprinkler	$200	$200	$200
Stop Work Removal	$100	$100	$100
After-Hrs. Inspection / hour (2 hour min.)	$75	$75	$75
Installation without Permit			
Open Burning: (for violations only)			
Type 1 Equipment / hour	$230	$230	$230
Type 2 Equipment / hour	$150	$150	$150
Type 6 Equipment / hour	$120	$120	$120
Fire Chief or Marshal / **hour**	$95	$95	$95
EMT-Paramedic / hour	$25	$25	$25
EMT-Intermediate / hour	$22	$22	$22
Community Emergency Response Team Training			
Resident	$35	$35	$35
Nonresidents	$40	$40	$40
POLICE			
Traffic School (+ Plea in Abeyance fine)	$65	$65	$65
Small Claims: (as established by the Utah State Courts)			
Up to $2,000	$60	$60	$60
$2,001 - $7,499	$100	$100	$100
$7,500 - $10,000	$185	$185	$185
Counterclaim up to $2,000	$50	$50	$50
Counterclaim $2,001 - $7,499	$70	$70	$70
Counterclaim $7,500 - $10,000	$120	$120	$120
Appeal	$10	$10	$10
Police Reports:			
Accident Reports (DI9) Residents	$15	$5	$5
Accident Reports (DI9) Non Residents	-	$20	$20
Police Report copies Residents	$25	$5	$5
or / page (whichever is greater)	$0.25	$0.25	$0.25
Police Report copies Non Residents	-	$20	$20
or / page (whichever is greater)	-	$0.25	$0.25
Audio/Video Recordings - body cam, etc / storage device (copy)	$30	$30	$30
Video Redaction, research time (Per Utah GRAMA § 63G-2-203)	actual labor cost	actual labor cost	actual labor cost
Processed Color Photo	$25	$25	$25
Digital Color Photo Printout / page	-	**$8**	**$8**
Police Clearance	$5	$5	$5
False Alarm:			
Intrusion/Burglar (if > 3 / year) / alarm	$100	$100	$100
Duress/Hold-Up (if > 3 / year) / alarm	$100	$100	$100
Intrusion/Burglar (if > 10 / year) / alarm	$200	$200	$200
Duress/Hold-Up (if > 10 / year) / alarm	$200	$200	$200
Animal Control:			
Large Animal Trap - refundable deposit	-	$250	$250
Small Animal Trap - refundable deposit	$100	$100	$100
Animal Trap - per week charge	$10	$10	$10

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
BUILDING INSPECTIONS			
Building Permits (valuation based on 90% of the ICC Building Valuation Data - AUGUST 2025):			
Total Valuation of $1.00 - $500	$23.50	$23.50	$23.50
+ / $100 increase ($501 - $2,000)	$3.05	$3.05	$3.05
First $2,000 of the Total Valuation	$69.25	$69.25	$69.25
+ / $1,000 increase ($2,001 - $25,000)	$14	$14	$14
First $25,000 of the Total Valuation	$391.75	$391.75	$391.75
+ / $1,000 increase ($25,001 - $50,000)	$10.10	$10.10	$10.10
First $50,000 of the Total Valuation	$643.75	$643.75	$643.75
+ / $1,000 increase ($50,001 - $100,000)	$7	$7	$7
First $100,000 of the Total Valuation	$993.75	$993.75	$993.75
+ / $1,000 increase ($100,001 - $500,000)	$5.60	$5.60	$5.60
First $500,000 of the Total Valuation	$3,233.75	$3,233.75	$3,233.75
+ / $1,000 increase ($500,001 - $1,000,000)	$4.75	$4.75	$4.75
First $1,000,000 of the Total Valuation	$5,608.75	$5,608.75	$5,608.75
+ / $1,000 increase (above $1,000,001)	$3.65	$3.65	$3.65
Plan Review			
Residential (as % of permit fee)	40%	40%	40%
Non-Residential (as % of permit fee)	65%	65%	65%
+ State charge (as % of permit fee)	1%	1%	1%
Third-Party Plan Review (major commercial/industrial)	Third Party Charges plus 10%	Third Party Charges plus 10%	Third Party Charges plus 10%
Building Valuation Calculator:			
Single-Family Residential (/ sq. ft.)			
Main Floor	$149.47	$149.47	**$153.72**
Second Floor	$149.47	$149.47	**$153.72**
Unfinished Basement	$37.37	$37.37	**$38.43**
Semi-Finished Basement	$37.37	$37.37	**$38.43**
Finished Basement	$74.74	$74.74	**$76.86**
Garage - Wood Frame	$59.83	$59.83	**$62.67**
Open Carports	$47.86	$47.86	**$50.14**
Building Plans Copies - Flash Drive	$50	$50	$50
Retaining Wall Permits:			
Permit Fee	$250	$250	$250
Performance Bond (refundable)	$2,000	$2,000	$2,000
Sidewalk Bond (refundable)	$2,000	$2,000	$2,000
Reinspection Fee	$100	$100	$100
Residential Temporary Power Setup	$80	$80	$80
PLANNING & ZONING			
Annexation base	$200	$200	$200
+ / acre <50 acres	$20	$20	$20
+ / acre >50 acres	$5	$5	$5
Area Plan base	$3,000	$3,000	$3,000
+ / acre	$10	$10	$10
Area Plan Amendment			
Minor (affecting 3 pages or less)	$400	$400	$400
Intermediate (affecting 4 pages or more)	$1,000	$1,000	$1,000
Major (addition of new property) base	$1,500	$1,500	$1,500
+ / acre	$10	$10	$10
Amendments to:			
General Plan	$400	$400	$400
Zone District Maps	$400	$400	$400
Development Code	$400	$400	$400
Accessory Dwelling Units (Apartments)			
Application Fee	$25	$25	$25
Accessory Dwelling Units - Detached			
Application Fee	$25	$25	$25
Impact Fees	$4,253	$4,253	$4,253
Concept (Charge applies as a credit to Preliminary Subdivision or Site Plan)			
Single Family Residential / lot	$20	$20	$20
Multi-Family Residential base	$100	$100	$100
+ / unit	$5	$5	$5
Non-Residential base	$100	$100	$100
+ / acre	$10	$10	$10
Concept PC base	$500	$500	$500
+ / acre	$2	$2	$2

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
Preliminary Subdivision Plat			
Residential Single Family detached lots base	$250	$250	$250
+ / lot	$60	$60	$60
Residential Multi-Family attached units base	$250	$250	$250
+ / unit	$50	$50	$50
Non-Residential base	$250	$250	$250
+ / lot or unit	$75	$75	$75
Final Subdivision Plat			
Residential Single Family detached lots base	$350	$350	$350
+ / lot	$80	$80	$80
Residential Multi-Family attached units base	$350	$350	$350
+ / unit	$70	$70	$70
Condominium base	$300	$300	$300
+ / lot or unit	$55	$55	$55
Non-Residential base	$350	$350	$350
+ / lot or unit	$100	$100	$100
No Improvements	$350	$350	$350
+ / lot or unit	$100	$100	$100
Plat Recording - Additional pages - per page > 1	-	-	**$50**
Site Plan			
Single Family Residential base	$350	$350	$350
+ / lot or unit	$75	$75	$75
Multi Family Residential base	$500	$500	$500
+ / lot or unit	$10	$10	$10
Non-Residential / acre	$350	$350	$350
or / 1,000 bldg. sq. ft. (if greater)	$50	$50	$50
Lot Line Adjustments (not requiring a plat)	$200	$200	$200
Final Plat Revision, Amend, Vacation base	$200	$200	$200
+ / lot or unit	$100	$100	$100
Cellular Facilites			
New Cell Towers	$200	$200	$200
Revision or Collocation	$50	$50	$50
Model Homes	$50	$50	$50
Moving a Building	$200	$200	$200
Two-Lot Subdivision with an Existing Home	$350	$350	$350
Short Term Rental Application Fee	$50	$50	$50
Permitted Use (existing bldgs. only)	$50	$50	$50
Conditional Use	$300	$300	$300
Modification of Existing Conditional Use	$150	$150	$150
Residential Facility for Persons with a Disability	$200	$200	$200
Preliminary Site Plan/Final Grading & Utility Plan Approval	$100	$100	$100
Temporary Uses	$40	$40	$40
Vacate a Public Street	$200	$200	$200
Zoning Verification Letters	$50	$50	$50
Sign Permits:			
Temporary Special Event	$25	$25	$25
Temporary On Premise Project Sign	$100	$100	$100
Temporary Directional Sign for Project	$100	$100	$100
Temporary Weekend Directional Sign	$10	$10	$10
Hearing Examiner	$200	$200	$200
Construction Drawing Revision (first page)	$100	$100	$100
+ each subsequent page	$20	$20	$20
Revision to Approved Dev. Agreement or CC&Rs	$2,500	$2,500	**$400**
Replacement of Development Bonds / bond	$350	$350	$350
Public Improvement Inspection base (% of bond)	1.4%	1.4%	1.4%
+ / linear ft. T.V. fee for sewer lines	$0.45	$0.45	$0.45
+ / linear ft. T.V. fee for storm drain lines	$0.45	$0.45	$0.45
First Extension of Development Approval	$250	$250	$250
If made after original expiration date	$500	$500	$500
+ additional extension requests	$500	$500	$500
Grading Permit first 20 acres	$100	$100	$100
+ / each additional 20 acres	$100	$100	$100

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
GIS Maps:			
24" x 36" Color	$10	$10	$10
17" x 24" Color	$5	$5	$5
11" x 17" Color	$3	$3	$3
> 24" x 36" / linear foot	$2	$2	$2
Copies:			
11" x 17" Color	$0.25	$0.25	$0.25
11" x 17" Black & White	$0.10	$0.10	$0.10
8.5" x 11" Color	$0.25	$0.25	$0.25
8.5" x 11" Black & White	$0.10	$0.10	$0.10
Flash Drive (For pre-construction plans copies only)	$75	$75	$75
STREETS			
Encroachment Fees (previously Road Cut Fees)			
Age Based Fee (Base Fee plus square foot)			
Asphalt/Concrete - Less than 1 year	$1000 + $4.00 per sq ft	$1000 + $4.00 per sq ft	$1000 + $4.00 per sq ft
Asphalt/Concrete - 2 - 5 years	$500 + $3.00 per sq ft	$500 + $3.00 per sq ft	$500 + $3.00 per sq ft
Asphalt/Concrete - 5 + years	$400 + $2.00 per sq ft	$400 + $2.00 per sq ft	$400 + $2.00 per sq ft
Bore Directional Base Fee	$250	$250	$250
Bore per linear foot (Base fee plus)	$0.50	$0.50	$0.50
Pothole per Core	$25	$25	$25
Road Closure (per lane / per day / per block) - Minor Arterial / Collector	$300	$300	$300
Road Closure (per lane / per day / per block) - Major Arterial / Collector	$1,000	$1,000	$1,000
Shoulder / Bike Lane / Sidewalk Closure (per day)	$250	$250	$250
Closure Extension - Due to Anything Outside of Weather	$1,000	$1,000	$1,000
Driveway Approach Permit (existing curb, gutter, & sidewalk)	$50	$50	$50
Driveway Approach Permit - Past City Standard (per linear foot)	$40	$40	$40
No Driveway Approach Permit (per linear foot)	$80	$80	$80
Dumpster / Moving Pod with Approved Traffic Control (per week)	$500	$500	$500
Dumpster / Moving Pod with Approved Traffic Control (per month)	$2,500	$2,500	$2,500
No Permit Fee (if found working without ANY City permits)	$2,500	$2,500	$2,500
Franchise Agreement Permits - Separate Permit Request Created (must have Franchise Agreement with the City)	$350-400	$350-400	$350-400

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
CULINARY WATER			
Water Connection Fee:			
3/4" Meter	$425.62	$464.30	**$476.73**
1" Meter	$514.67	$553.35	**$568.45**
1 1/2" Meter	$1,691.38	$2,625.74	**$2,701.51**
2" Meter	$2,713.39	$2,901.92	**$2,985.98**
3" Meter	$2,989.27	Discontinued	Discontinued
4" Meter	$6,865.63	$5,121.39	**$5,272.03**
6" Meter	$7,402.91	$6,459.22	**$6,650.00**
8" Meter	$8,584.94	$7,466.17	**$12,689.97**
Water Service Charge:			
Residential			
Base rate / connection / month	$18.84	$18.84	$18.84
per 1,000 gallon used from 1 - 30,000 gallons	$1.26	$1.26	$1.26
per 1,000 gallon > 30,000 gallons	$2.53	$2.53	$2.53
Commercial			
Base rate / connection / month	$18.84	$18.84	$18.84
per 1,000 gallon used	$1.26	$1.26	$1.26
ELECTRIC			
Connection Fee:			
Residential Single Phase up to 200 AMPS (self contained)	$374.02	$374.02	$465.57
Residential Single Phase 201-400 AMPS (self contained)	$442.02	$442.02	$544.00
Commercial Single Phase up to 200 AMPS (self contained)	$264.02	$264.02	$315.57
Commercial Single Phase 201-400 AMPS (self contained)	$280.02	$280.02	$280.02
Commercial Single Phase 201-400 AMPS (instrament rated)	$1,588.17	$1,588.17	$1,058.00
Commercial 3 Phase up to 400 AMP (self contained)	$575.62	$575.62	$999.00
Commercial 3 Phase 401-800 AMP (instrament rated)	$1,764.17	$1,764.17	$2,239.00
Commercial 3 Phase 801-4000 AMP (intrament rated)	$1,582.17	$1,582.17	$2,428.00
Single Phase Multimeter / meter	$140	$140	$197
(AMPS cost schedule same as single meter)			
3 Phase Multimeter / meter	$365	$365	see power dept
(AMPS cost schedule same as single meter)			
Net Meter	$394.81	$394.81	$465.57
Service Charge:			
Residential			
Monthly Customer Charge/Base	$7.50	$10.00	$10.00
Energy Charge (0-1,000 kWh) ($/kWh)	$0.098440	$0.086310	$0.086310
Energy Charge (over 1,000 kWh) ($/kWh)	$0.10972	$0.10038	$0.10038
Commercial			
Monthly Customer Charge/Base (if No Demand)	$12	$13	$13
+ / kWh, 1st 1,000 kWh (if no demand)	$0.10583	$0.09420	$0.09420
+ / kWh, >1st 1,000 kWh (if no demand)	$0.10583	$0.09420	$0.09420
Monthly Customer Charge/Base (if Demand)	$24	$29	$29
+ / kWh, 1st 1,000 kWh (if demand)	$0.08033	$0.06970	$0.06970
+ / kWh, > 1st 1,000 kWh (if demand)	$0.08033	$0.06970	$0.06970
+ Demand / kW	$9.00	$9.00	$9.00
Net Meter			
Monthly Customer Charge/Base	$7.50	$10.00	$10.00
Energy Charge (0-1,000 kWh) ($/kWh)	$0.098440	$0.086310	$0.086310
Energy Charge (over 1,000 kWh) ($/kWh)	$0.10972	$0.10038	$0.10038
kWh credit if generated by Customer exceeds consumption	$0.081440	$0.078180	$0.078180
Feed In Tariff			
Class 1 (1 kW to 10 kW) - credit per kWh	$0.05	$0.05	$0.05
Class 2 (>10 kW to 1,000 kW) - credit per kWh	$0.04	$0.04	$0.04
PPAC (all energy) ($0.010/kWh)	$0.017	$0.00813	$0.00813
included in all Energy Charges and all Rate Classes above			
Meter Tampering	$100	$100	$100
Conduit Lease Fee (per foot, per year)	$0.75	$0.75	$0.75
Pole Attachment / year	$18	$18	$18
Solar Insepction Fee	-	-	**$120**
10 kW to 50 kW Solar Interconnection Study	$350	$350	$350
Over 50 kW Solar Interconnection Study	$1,500	$1,500	$1,500
Single Phase Temporary Service	-	$750	**$1,440**
Three Phase Temporary Service	-	-	**$4,279**
Standard Circuit Study	-	-	**$5,000**
Large Project Circuit Study	-	-	**Based on actual cost**

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025	APPROVED FY 2026	PROPOSED FY 2027
FIBER			
Residential Subscription Fees (network & infrastructure fees only - ISP fees to be charged separately by ISP)			
250 Mbps	$52	$52	$52
1000 Mbps	$57	$57	$57
2 Gbps	$67	$67	$67
10 Gbps	$107	$107	$107
Commerical Subscription Fees	varies based on service level	varies based on service level	varies based on service level
GARBAGE			
First garbage tote / month	$14.94	$15.94	**$16.94**
Additional garbage tote(s) each / month	$9.00	$9.00	**$9.50**
Recyclables tote (bi-weekly collect) / month	Free	Free	Free
PRESSURIZED IRRIGATION			
PI Connection Fee:			
1" Lateral	$541.66	$567.04	**$567.04**
1 1/2" Lateral	$2,493.58	$2,625.74	**$2,701.51**
2" Lateral	$2,713.39	$2,901.92	**$2,985.98**
3" Lateral	$2,989.27	Discontinued	Discontinued
4" Lateral	$6,865.63	$5,121.39	**$5,272.03**
6" Lateral	$7,402.91	$6,459.22	**$6,650.00**
8" Lateral	$8,584.94	$7,466.17	**$12,689.97**
10" Lateral	$9,079.94	Discontinued	Discontinued
PI Service Charge:			
Base rate / connection / month	$6.20	$6.51	**$6.83**
+ / sq ft of lot divided by 43560	$56.88	$59.72	**$62.70**
Minimum / month charge	$20.42	$21.44	**$22.50**
Pre-construction water permit base	$85	$85	$85
+ / 1,000 sq ft of lot	$1	$1	$1
or + / lot (whichever is less)	$25	$25	$25
Fire Hydrant Non-Metered Usage	$110	$110	$110
Additional cost per lot (if greater than 1)	$25	$25	$25
Hydrant meter deposit	$2,300	$2,600	**$2,800**
Base rate / metered fire hydrant connection / month	$6.20	$6.51	**$6.83**
+ / 1,000 gallons used	$1.26	$1.26	$1.26
Minimum / month charge	$20.42	$21.44	**$22.50**
Shareholder Charge base	$8.68	$9.11	**$9.56**
+ / month / share	$7.97	$8.37	**$8.78**
Penalty for violation of secondary water conservation code			
First violation	Written notice	Written notice	Written notice
Second violation	$100	$100	$100
Third	$500	$500	$500
SEWER			
Service Charge:			
Base rate / connection / month	$25.75	$29.61	**$34.05**
+ /1,000 gallons water used	$2.65	$3.05	**$3.51**
Timpanogos Special Service District			
Impact Fee:			
Single Family Housing / house	See T.S.S.D.	See T.S.S.D.	See T.S.S.D.
Multi Unit Residential / dwelling unit	See T.S.S.D.	See T.S.S.D.	See T.S.S.D.
Commercial, Industrial, Institutional	See T.S.S.D.	See T.S.S.D.	See T.S.S.D.
STORM DRAIN			
Impact Fees:			
Impact fees are adopted separately by the City and are established in the current Impact Fee Schedule, as amended from time to time, available on the City website			
Service Charge:			
Residential / month	$5.75	$6.00	**$6.25**
Commercial / 1,000 sq. ft. of impervious surface	$1.92	$2.00	**$2.08**

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025		APPROVED FY 2026		PROPOSED FY 2027	
LEGACY CENTER						
Rentals:						
Field Rental / day	$175		$175		**$185**	
+ deposit	$125		$125		$125	
Field Rental / hour / field	$35		$35		**$38**	
+ deposit / hour / field	$25		$25		$25	
Additional Field Prep / diamond (Baseball only)	$53		$53		**$56**	
+ on Saturdays and Holidays (Baseball only)	$70		$70		**$74**	
Field Lighting / hour / field	$30		$30		**$32**	
Daily Pass						
Adult Full Facility (Ages 18-59)	$6		$6		$6	
Youth Full Facility (Ages 12-17)	$6		$6		$6	
Child Full Facility (Ages 3-11)	$5		$5		$5	
Toddler (2 & under)	Free		Free		Free	
Senior Full Facility (Ages 60+)	$5		$5		$5	
Group Rate Discounts:						
10-29 People (discount / person)	$0.50		$0.50		$0.50	
30-49 People (discount / person)	$1		$1		$1	
50 or more (discount / person)	$1.50		$1.50		$1.50	
Gym	$3.50		$3.50		$3.50	
Weight & Cardio	$3.50		$3.50		$3.50	
Aerobics Class	$4.50		$4.50		$4.50	
Water Aerobics	$4.50		$4.50		$4.50	
Cycling Class	$4.50		$4.50		$4.50	
Track	$1.25		$1.25		$1.25	
Climbing Wall	$8		$8		$8	
Day Care, first child / hour	$2.50		$2.50		$2.50	
+ / additional child / hour	$1.50		$1.50		$1.50	
Day Care Punch Card	$36		$36		$36	
Memberships:						
20% discount @ Health & Fitness Fair						
10% off annual pass during Member Appreciation Week						
	Non-Resident	Resident	Non-Resident	Resident	Non-Resident	Resident
Monthly Pass						
Family/Group	$87	$53	$88	$54	**$89**	$54
Additional Person	$6.00	$3.50	$6.00	$3.50	$6.00	$3.50
Adult Couple (18-59)	$71	$43	$72	$44	**$73**	$44
Adult Individual (18-59)	$48	$29	$49	$29	$49	**$30**
Youth Individual (12-17)	$27	$17	$28	$17	$28	$17
Child Individual (3-11)	$22	$13	$22	$13	**$23**	**$14**
Toddler (2 & under)	Free	Free	Free	Free	Free	Free
Senior Couple (60+)	$48	$29	$49	$29	$49	**$30**
Senior Individual (60+)	$27	$17	$28	$17	$28	$17
Annual Pass						
Family/Group	$875	$530	$885	$535	**$890**	**$540**
Additional Person	$57	$34	$57	$34	**$58**	**$35**
Adult Couple (18-59)	$710	$430	$720	$435	**$725**	**$440**
Adult Individual (18-59)	$495	$300	$495	$300	**$505**	**$305**
Youth Individual (12-17)	$270	$165	$280	$170	$280	$170
Child Individual (4-11)	$225	$135	$225	$135	$225	$135
Senior Couple (60+)	$495	$300	$495	$300	**$505**	**$305**
Senior Individual (60+)	$270	$165	$280	$170	$280	$170
Summer Pass						
Family/Group	$320	$194	$325	$197	**$300**	**$200**
Programs:						
Team Sports						
Women's Volleyball	$615	$410	$615	$410	**$625**	**$415**
Coed Volleyball	$615	$410	$615	$410	**$625**	**$415**
Men's Softball	$765	$510	$780	$520	**$790**	**$525**
Men's Basketball	$1,270	$845	$1,285	$855	**$1,305**	**$870**
Pickleball Tournament (per team)	$42	$35	$43	$36	$43	$36
Youth Sports						
Wrestling	$69	$51	$70	$52	$70	$52
(if member)	$62	$46	$63	$47	$63	$47
Girls Volleyball	$86	$57	$87	$58	**$89**	**$59**
(if member)	$77	$51	$78	$52	**$80**	**$53**
Volleyball Camp	$75	$50	$75	$50	**$77**	**$51**

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025		APPROVED FY 2026		PROPOSED FY 2027	
	Non-Resident	Resident	Non-Resident	Resident	Non-Resident	Resident
Flag Football (K-6th)	$73	$54	$74	$55	$74	$55
(if member)	$66	$49	$67	$50	$67	$50
Flag Football (7th-8th)	$88	$65	$89	$66	**$90**	**$67**
(if member)	$79	$59	$80	$59	**$81**	**$60**
Flag Football (9th-10th Teams)	$880	$650	$890	$660	**$905**	**$670**
Indoor Soccer	$65	$43	$65	$43	**$66**	**$44**
(if member)	$59	$39	$59	$39	$59	**$40**
Outdoor Soccer (K-6th)	$58	$43	$58	$43	**$59**	**$44**
(if member)	$52	$39	$52	$39	**$53**	**$40**
Outdoor Soccer (7th-9th)	$74	$55	$76	$56	**$77**	**$57**
(if member)	$67	$50	$68	$50	**$69**	**$51**
Youth Track & Field	$101	$67	$102	$68	**$104**	**$69**
Cross Country	$71	$47	$71	$47	**$72**	**$48**
Golf - 7yrs & Under	$69	$46	$69	$46	**$71**	**$47**
Golf - 8yrs & Up	$113	$75	$114	$76	**$116**	**$77**
Golf - Intermediate	$149	$99	$152	$101	**$153**	**$102**
Women's Golf	$120	$80	$122	$81	**$123**	**$82**
Tennis Lessons	$85	$63	$86	$64	**$88**	**$65**
(if member)	$77	$57	$77	$58	**$79**	**$59**
Tennis League	$135	$100	**Discontinued**		**Discontinued**	
Kids Sports Camp	$84	$56	$86	$57	**$87**	**$58**
(if member)	$76	$50	$77	$51	**$78**	**$52**
Basketball Camp - 3 Day (Skyridge) K-2nd	$72	$72	$73	$73	**$74**	**$74**
Basketball Camp - 3 Day (Skyridge) 3rd-5th	$72	$72	$73	$73	**$74**	**$74**
Basketball Camp - 3 Day (Skyridge) 6th-8th	$98	$98	$99	$99	**$101**	**$101**
Basketball Camp - 3 Day (Skyridge) 9th-12th	$98	$98	$99	$99	**$101**	**$101**
Basketball Camp - 4 Day (LC) 1st-2nd	$72	$72	$73	$73	**$74**	**$74**
Basketball Camp - 4 Day (LC) 3rd-5th	$98	$98	$99	$99	**$101**	**$101**
Basketball Camp - 4 Day (LC) 6th-9th	$98	$98	$99	$99	**$101**	**$101**
Basketball Camp - Girls - 3 Day (Skyridge) K-2nd	$51	$51	$52	$52	**$53**	**$53**
Basketball Camp - Girls - 3 Day (Skyridge) 3rd-12th	$77	$77	$78	$78	**$79**	**$79**
Jr. Jazz Basketball (K-4th grade)	$70	$52	$72	$53	**$73**	**$54**
(if member)	$63	$47	$65	$48	**$66**	**$49**
Jr. Jazz Basketball (5th-6th grade)	$89	$66	$90	$67	**$92**	**$68**
(if member)	$80	$59	$81	$60	**$83**	**$61**
Jr. Jazz Basketball (7th-8th grade)	$108	$80	$109	$81	**$111**	**$82**
(if member)	$97	$72	$98	$73	**$100**	**$74**
Jr. Jazz Basketball (9th-12th)-Teams only	$1,080	$800	$1,095	$810	**$1,105**	**$820**
Baseball (3rd-8th grade)	$153	$102	$155	$103	**$165**	**$110**
(if member)	$138	$92	$140	$93	**$149**	**$99**
Baseball (2nd grade) - Machine Pitch	$88	$65	$89	$66	$89	$66
(if member)	$79	$59	$80	$59	$80	$59
Baseball (T-ball & coach pitch)	$70	$52	$72	$53	$72	$53
(if member)	$63	$47	$65	$48	$65	$48
Softball (3rd-11th grade)	$153	$102	$155	$103	**$165**	**$110**
(if member)	$138	$92	$140	$93	**$149**	**$99**
Swimming						
Summer Swimming Lessons	$62	$41	$62	$41	**$63**	**$42**
(if member)	$56	$37	$56	$37	**$57**	**$38**
School Year Swimming Lessons	$62	$41	$62	$41	**$63**	**$42**
(if member)	$56	$37	$56	$37	**$57**	**$38**
Summer Rec Swim Team	$186	$124	$188	$125	**$191**	**$127**
Summer Rec Swim Camp	$35	$23	$35	$23	$35	$23
Cheer Camp 6-15 years old	-	-	$82	$61	$82	$61
Dance Camp 5 & 6 year olds	$61	$45	$61	$45	**$62**	**$46**
Dance Camp 7-14 years old	$82	$82	$83	$83	**$84**	**$84**
Sessions:						
Babysitter Certification	$107	$71	$108	$72	**$110**	**$73**
CPR & First Aid	$93	$69	$95	$70	$95	$70
Hunter Safety	$12	$8	$12	$8	$12	$8
Rocking Climbing Camp	-	-	$27	$20	**$35**	**$26**
Itty Bitty Baseball	$53	$44	$53	$44	**$54**	**$45**
(if member)	$48	$40	$48	$40	**$49**	**$41**
Itty Bitty Soccer	$53	$44	$53	$44	**$54**	**$45**
(if member)	$48	$40	$48	$40	**$49**	**$41**
Itty Bitty Basketball	$53	$44	$53	$44	**$54**	**$45**
(if member)	$48	$40	$48	$40	**$49**	**$41**

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025		APPROVED FY 2026		PROPOSED FY 2027	
	Non-Resident	Resident	Non-Resident	Resident	Non-Resident	Resident
Itty Bitty Football	$53	$44	$53	$44	**$54**	**$45**
(if member)	$48	$40	$48	$40	**$49**	**$41**
Itty Bitty Ball	$53	$44	$53	$44	**$54**	**$45**
(if member)	$48	$40	$48	$40	**$49**	**$41**
Parenting With Love & Logic	$49	$41	$50	$42	$50	$42
Sign Language	$70	$52	$72	$53	$72	$53
Women On Weights- members only	$185	$155	$185	$155	**$190**	**$160**
Summer Youth Camp	$84	$56	$86	$57	**$87**	**$58**
Princess & Superhero Party	$20	$15	$20	$15	$20	$15
Princess Camp	-	-	$27	$20	$27	$20
Super Hero Camp	-	-	$27	$20	$27	$20
Bunko Night	$18	$15	$18	$15	$18	$15
Safety On Wheels Fair	$18	$15	$18	$15	$18	$15
Adult Art Class	$35	$29	$39	$29	**$41**	**$30**
RAD Women	$44	$44	$44	$44	**$45**	**$45**
Science Class	$123	$91	$134	$99	**$136**	**$101**
Science Camp	$173	$128	$176	$130	**$177**	**$131**
Robotics Camp	$164	$137	Discontinued		**Discontinued**	
Teen Night	$31	$26	$31	$26	$31	$26
Social Date Dance Night	$13	$11	$14	$12	$14	$12
Kids Hiking Club	$20	$17	$20	$17	$20	$17
Fishing Club	$47	$39	$47	$39	**$48**	**$40**
Skateboarding Camp	$120	$120	$122	$122	**$123**	**$123**
Computer Game Programming Classes	$191	$159	Discontinued		**Discontinued**	
Lego Engineering Camp - 3 Hours	$274	$203	$277	$205	**$281**	**$208**
Lego Engineering Camp - 1 1/2 Hours	$169	$125	$170	$126	**$171**	**$127**
Lego Engineering Class	$135	$100	$138	$102	**$139**	**$103**
Magic Camp	$243	$243	$246	$246	**$299**	**$249**
Pop Up Magic Workshop	$84	$70	$84	$70	**$85**	**$71**
Youth Art Class	$104	$70	$105	$70	**$107**	**$71**
Youth Entrepreneur Fair	$17	$11	$30	$20	$30	$20
Sewing Camp	$104	$70	$105	$70	**$107**	**$71**
Gymnastics - Fall						
45 minutes 1 day per week	$65	$43	$65	$43	$65	$43
1 hour 1 day per week	$71	$47	$71	$47	$71	$47
1 hour 1 day per week - Ninja	$69	$51	$70	$52	**$70**	**$52**
1 1/4 hours 2 days per week (PreTeam)	$104	$87	$106	$88	**$106**	**$88**
1 1/2 hours 1 day per week	$72	$60	$72	$60	$72	$60
1 1/2 hours 2 days per week	$125	$104	$127	$106	**$127**	**$106**
1 1/2 hours 2 days per week (PreTeam)	$122	$102	$124	$103	**$124**	**$103**
2 hours 1 day per week	$84	$70	$85	$71	$85	$71
2 hours 2 day per week - Beg. Team	-	-	$146	$108	**$146**	**$108**
2 hours 3 days per week	$182	$151	$184	$153	**$184**	**$153**
3 hours 2 days per week	$181	$151	$184	$153	**$184**	**$153**
3 hours 3 days per week	$242	$202	$246	$205	**$246**	**$205**
5 hours per week	$163	$136	$166	$138	**$166**	**$138**
8 hours per week	$214	$178	$217	$181	**$217**	**$181**
Ninja Camp	$89	$74	$90	$75	**$90**	**$75**
Dance						
Enrollment Fee	$35	$35	$36	$36	$36	$36
40 minutes	$50	$42	$50	$42	**$52**	**$43**
50 minutes	$54	$45	$54	$45	**$55**	**$46**
Summer Dance - 40 minutes	$95	$70	$96	$71	**$97**	**$72**
Summer Dance - 50 minutes	$111	$82	$112	$83	**$113**	**$84**
Cheer						
Enrollment Fee	$16	$16	$25	$25	$25	$25
40 minutes (Fall)	$49	$41	$49	$41	**$50**	**$42**
50 minutes (Fall)	$54	$45	$54	$45	**$55**	**$46**
Cheer (Summer)						
40 minutes	$84	$70	$85	$71	**$86**	**$72**
50 minutes	$98	$82	$100	$83	**$101**	**$84**
Preschool						
2 days a week	$116	$86	$117	$87	**$119**	**$88**
3 days a week	$144	$107	$146	$108	**$149**	**$110**
Summer Preschool	$230	$170	$232	$172	**$235**	**$174**

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025		APPROVED FY 2026		PROPOSED FY 2027	
	Non-Resident	Resident	Non-Resident	Resident	Non-Resident	Resident
Hap Ki-Do	$92	$82	$112	$83	**$113**	**$84**
Other Programs						
Concealed Weapons Permit Class	$55	$55	$56	$56	**$57**	**$57**
Personal & Home Safety Class	$34	$26	Discontinued		**Discontinued**	
Adaptive Volleyball	$37	$37	$37	$37	**$38**	**$38**
Adaptive Basketball	$37	$37	$37	$37	**$38**	**$38**
Adaptive Bowling	$50	$50	$51	$51	**$56**	**$56**
Round-Up 3-on-3 Basketball Tournament	$20	$20	$20	$20	$20	$20
Round-Up Horseshoe Tournament	$15	$15	Free	$15	Free	**$20**
Round-Up Doubles Pickleball Tournament	$20	$20	$20	$20	**$30**	$20
Round-Up Tennis Tournament	$20	$20	$20	$20	**$30**	$20
Private Swim Lessons	$42	$28	$42	$28	**$44**	**$29**
Semi-Private Swim Lessons	$26	$17	$26	$17	$26	$17
Private Gymnastics Lessons	$42	$28	$42	$28	**$44**	**$29**
Semi-Private Gymnastics Lessons	$26	$17	$26	$17	$26	$17
Ski & Snowboarding School (joint progam with American Fork City)	$525	$350	$565	$375	**$570**	**$380**
Adaptive Swim Team	$54	$45	$55	$46	$55	$46
USA Swim Team - Stingrays	$41	$30	$47	$38	**$55**	**$42**
USA Swim Team - Dolphins	$109	$81	$112	$83	**$117**	**$88**
USA Swim Team - Sharks	$112	$81	$120	$90	**$128**	**$96**
USA Swim Team - Junior Prep	$123	$91	$140	$106	**$150**	**$112**
USA Swim Team - Juniors	$132	$98	$140	$106	**$150**	**$112**
USA Swim Team - Senior (Mar-Aug)	$153	$113	$165	$125	**$175**	**$131**
WSI	$190	$190	$190	$190	**$195**	**$195**
Junior WSI	-	-	$100	$100	**$105**	**$105**
Lifeguard Class	$210	$210	$215	$215	$215	$215
Junior Lifeguard Class	-	-	$100	$100	**$105**	**$105**
Masters Swimming M/W/F	$50	$37	$50	$37	**$51**	**$38**
Masters Swimming T/TH	$49	$36	$34	$25	$34	$25
Facility Services:						
Body Fat Testing	$21	$14	$21	$14	**$23**	**$15**
Personal Training	Per trainer		Per trainer		Per trainer	
Birthday Party Packages						
Package 1 - Room	$90		$95		$95	
Package 2 - Room & Rock Wall	$110		$110		$115	
Package 3 - Room & Swim	$120		$120		$125	
Package 4 - Room, Swim & Rock Wall	$150		$150		$155	
Kid Fit - 1st Child	$2.50		$2.50		$2.50	
Kid Fit - Each Additional Child	$1.50		$1.50		$1.50	
Facility Rentals						
Pool Rental / 2 hour rental	$400		$400		$400	
Pool Rental - Alpine School District meet	$500		$500		$500	
Lap Lanes - Short Course - Alpine School District	$13		$13		$13	
Lap Lanes - Long Course - Alpine School District	$15		$15		$15	
Lap Lanes - Short Course	$15		$15		$15	
Lap Lanes - Long Course	$15		$15		$15	
Full Gymnasium / hour	$60		$60		$60	
each additional after 3 hours	$30		$30		$30	
all day	$265		$265		$265	
Half Gymnasium	$45		$45		$45	
each additional after 3 hours	$25		$25		$25	
all day	$190		$190		$190	
Full Multi - purpose Room	$60		$60		$60	
each additional after 3 hours	$30		$30		$30	
all day	$265		$265		$265	
Half Multi - purpose Room	$45		$45		$45	
each additional after 3 hours	$25		$25		$25	
all day	$190		$190		$190	
Small Conference Room	$45		$45		$45	
each additional after 3 hours	$25		$25		$25	
all day	$190		$190		$190	
Climbing Wall / hour	$45		$45		$45	

LEHI CITY FY 2027 FEE SCHEDULE

FEE INFORMATION	APPROVED FY 2025		APPROVED FY 2026		PROPOSED FY 2027	
OUTDOOR POOL						
	Non-Resident	Resident	Non-Resident	Resident	Non-Resident	Resident
Season Pass						
Family (up to 6 people)	$320	$194	$325	$197	**$330**	**$200**
+ each additional family member	$57	$34	$57	$35	**$58**	$35
If Legacy Center year-round pass holder (30 % discount)	$224	$136	$228	$138	**$231**	**$140**
Individual	$158	$96	$160	$97	**$162**	**$98**
Pool Rental (2 hr rental)	$450		$450		$450	
Daily Admission						
Ages 2 and under	Free		Free		Free	
Individual (Ages 3-11)	$5		$5		$5	
Individual (Ages 12-59)	$6		$6		$6	
Seniors (Ages 60+)	$5		$5		$5	
Lap Swimming	$4.50		$4.50		$4.50	
Water Aerobics	$4.50		$4.50		$4.50	
Group Rate Discounts:						
10-29 People (discount / person)	$0.50		$0.50		$0.50	
30-49 People (discount / person)	$1		$1		$1	
50 or more (discount / person)	$1.50		$1.50		$1.50	
Monday Family Night 4:00 pm - 6:50 pm (up to 8 people)	$25		$25		$25	
CIVIL FINE SCHEDULE						
Parking Violations:						
If paid within 5 business days:						
Overtime Parking (7-1-1)	$25		$25		$25	
Snow Removal (7-1-1)	$25		$25		$25	
Restricted Vehicles in Residential Zone (7-1-2)	$25		$25		$25	
Trailer on Roadway 12 hrs (7-1-2)	$25		$25		$25	
Parking Within 30' Sign or Signal (41-6A-1401)	$25		$25		$25	
Double Parking (41-6A-1401)	$25		$25		$25	
Parking Within Intersection (41-6A-1401)	$25		$25		$25	
Parking Out of Stall (41-6A-1401)	$25		$25		$25	
Parking Within 20' of Crosswalk (41-6A-1401)	$25		$25		$25	
Blocking Driveway (41-6A-1401)	$25		$25		$25	
Abandoned Vehicle 48 hrs (41-6A-1408)	$25		$25		$25	
Red Curb, Yellow Curb, Sign (41-6A-1401)	$30		$30		$30	
Parking On or Over Sidewalk (41-6A-1401)	$30		$30		$30	
Parking in Firelane (41-6A-1401)	$30		$30		$30	
Parking Within 15' Fire Hydrant (41-6A-1401)	$30		$30		$30	
Parked Facing Traffic (41-6A-1402)	$30		$30		$30	
Disability Space (41-1A-414)	$125		$125		$125	
Any Other Parking Violation under City Code or State Law	$25		$25		$25	
If Applicable; +/ any towing and storage fees	100%		100%		100%	
If Paid Between 6-10 business days (multiplied by base fine amt)	x2		x2		x2	
If Paid After 10 business days (multiplied by base fine amt)	x3		x3		x3	
SWPP Illicit Discharges:						
Fees established by Utah State Code (19-5-108.3 c)						
Per occurrence for working without an approved storm water permit	-		-		$500	
Per occurrence for tracking mud on road	-		-		$300	
Per occurrence for failure to clean up or report spills	-		-		$250	
Per occurrence for failure to conduct storm water inspections	-		-		$100	
Per occurrence for failure to maintain storm water records	-		-		$100	
Per site, per occurrence, for failure to use general best management practices, as determined by the authority	-		-		$500	

***Changes made to fees are marked in BOLD under the Proposed FY 2026 column**

LEHI CITY CORPORATION

DRAFT FINAL BUDGET FY 2027



LEHI CITY CORPORATION

DRAFT FINAL BUDGET FY 2027

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Guiding Financial Principles

While the City's long-term goals and objectives guide what the budget accomplishes, the accomplishment of these goals and objectives through the budget process is based on following guiding principles:

Budgeting

- Lehi City should finance services rendered to the general public, such as police, fire, streets, and parks, from revenues imposed on the general public, such as property and sales taxes. Special services rendered to specific groups of residents should be financed by user fees, impact fees, license and permit fees, or special assessments.

- Lehi City should balance all budgets annually, in accordance with Utah law, which states the following:
    - The total of the anticipated revenues shall equal the total of appropriated expenditures (Section 10-6-110, U.C.A.)
    - The governing body of any city may not make an appropriation in the final budget of any fund in excess of the estimated expendable revenue for the budget period of the fund (Section 10-6-117, U.C.A.)

- Revenue projections will be based on recent trends and current economic conditions. ~~Projects will be conservative in order to reduce the chance of revenue shortfalls.~~ Economic data from both national and State sources will be used, including the annual *Economic Report to the Governor.*

- Expenditure budgets shall be reviewed annually to identify appropriations that are no longer necessary or may be reduced. Annual staffing vacancies in employment will be considered to determine wage and benefit allocations. During the fiscal year, budget-to-actual expenditures shall be monitored to identify departments or accounts that are projected to be over or under budget. When appropriate, budget appropriations may be reallocated to address operational needs and changing circumstances.

- The city will use one time or temporary funds for capital or other nonrecurring purposes. These funds will not be used to fund on-going expenditures.

- Reports will be made quarterly to the City Council to report performance and identify areas in the budget that may need to be adjusted.

~~**Taxation**~~

- ~~Lehi recognizes that Utah property tax regulation do not keep property tax revenue current with inflation. The City will consider adjusting property tax rates to recover lost purchasing power associated with the certified tax rate every two years. Increases in the property tax rate will primarily increase to make tax revenue consistent with inflation.~~

Debt

- Lehi City should strive for inter-generational fairness. Thus, each generation of taxpayers should pay its fair share of the long-range cost of city services.

- Debt will be only issued for capital projects, not on-going operations. Payments for debt service will not extend beyond the useful life of the asset financed.

- Any debt issuance will be accompanied by the identification of the specific revenue stream which will be utilized to make debt service payments.

- The City will analyze its current debt to identify opportunities to take advantage of long-term borrowing to restructure or refund current debt to achieve improved interest rate and/or debt service payments.

- Finance professionals will be utilized in the area of advising and underwriting to obtain the best possible credit rating and interest rate. These professionals will be chosen based on their expertise and experience.

- Lehi City will regularly evaluate factors related to its credit rating. These factors will be used to develop policies which will maintain a high credit rating for the City.

- Lehi City will adhere strictly to all bond covenants and strive to maintain the best possible credit rating.

Investment Policies

- Lehi City seeks to invest its idle cash in securities and deposits that provide safety and liquidity, while maintaining compliance with Utah State law.

- The City's objectives when determining investment alternatives will be based on (1) safety of principal, (2) liquidity, and (3) return on investment.

- The City will utilize the State of Utah's Public Treasurer's Investment Fund (PTIF) to invest its funds to emphasize security and liquidity.

- Lehi City will also engage investment advisors/brokers as needed to boost return, while keeping in line with liquidity needs and strict adherence to the Utah Money Management Act.

- As required by Utah State law, balances of all public funds will be reported semi annually.

Reserves

- Lehi City should allow for a reasonable surplus (fund balance) to accumulate for the following purposes:
    - To provide sufficient working capital
    - To provide a cushion to absorb emergencies such as floods, earthquakes, etc.
    - To provide for unavoidable shortfalls in revenues

- Fees will be evaluated on a regular basis. All fees should cover the full cost of the service provided. These costs include a fair allocation of administrative and facilities costs.

- General fund reserves are a critical component of a city's long-term financial health. Lehi City retains reserves as a protection against economic downturns and natural disasters. In addition to a 5 percent minimum fund balance, Lehi retains funds to hedge against a three-year downturn and recovery. Lehi also retains approximately 25 percent of the estimated cost of a major natural disaster event as a reserve.

- Due to the high investment in capital assets and risk exposure, all utility funds will maintain an unrestricted cash reserve of 180 days.

Capital Expenditures

- Proprietary funds are intended to recover the full cost of services. These costs include operations, administration, and asset replacement.

- Lehi will maintain long-term capital plans accounting for the construction and replacement of city facilities and infrastructure.

Proprietary Funds

- The city's enterprise funds will cover the full cost of the service, including a reasonable allocation of administration costs.

- Key indicators will be measured annually to monitor reserve balances, capital replacement, and debt levels.

- Internal service funds will accurately allocate costs to individual departments and funds. The city will maintain the following internal service funds :
    - Fleet
    - Information Technology
    - Risk Management
    - Facilities

Financial Planning

- Lehi City exists only to serve the needs of its residents. Since these needs are continually changing, the City should consistently receive resident feedback based on both long-term and current needs.

- The City will develop and use a multi-year financial plan to identify issues of financial stress. The plan will propose possible solutions to any difficulties which are identified.

- Lehi will use a five-year rolling capital improvement plan with funding identified for all years linked to the operating budget and long-term financing strategy.

GENERAL FUND REVENUES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Taxes						
Current property taxes	$ 15,947,886	$ 17,043,541	$ 16,765,654	$ 17,675,334	26%	$ 631,793
General sales tax	25,258,129	26,087,522	26,140,076	27,566,268	40%	1,478,746
Franchise taxes	6,389,663	6,000,000	6,000,000	6,000,000	9%	-
Cell phone taxes	689,290	700,000	700,000	700,000	1%	-
Innkeeper taxes	345,791	400,000	400,000	400,000	1%	-
Total Taxes	**$ 48,630,759**	**$ 50,231,063**	**$ 50,005,730**	**$ 52,341,602**		
License and Permits						
Business licenses	$ 242,954	$ 170,000	$ 250,000	$ 250,000	0%	80,000
Building permits	5,628,752	2,786,000	2,786,000	2,786,000	4%	-
Accessory Dwelling Unit	4,253	-	-	-	0%	-
Plan reviews	1,428,622	1,200,000	1,200,000	1,200,000	2%	-
TI plan review & inspection	119,430	75,000	75,000	75,000	0%	-
Inspection fees	479,979	600,000	600,000	600,000	1%	-
State 1% building permit fees	57,291	20,000	20,000	20,000	0%	-
Total License and Permits	**$ 7,961,281**	**$ 4,851,000**	**$ 4,931,000**	**$ 4,931,000**		
Intergovernmental Revenue						
COPS Grant	$ 92,550	$ -	$ 115,000	$ 115,000	0%	115,000
Library grant	18,046	15,000	15,000	15,000	0%	-
Fire department grants	12,951	107,000	25,000	25,000	0%	(82,000)
County recreation grants	-	137,000	137,000	137,000	0%	-
State grants	83,110	75,000	75,000	75,000	0%	-
Grants	93,501	10,000	95,000	95,000	0%	85,000
Sr citizen building rental income	-	5,000	5,000	5,000	0%	-
Senior citizen income	60,540	50,000	50,000	50,000	0%	-

GENERAL FUND REVENUES-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Intergovernmental Revenue- Continued						
Alpine District / Police reimbursement	157,500	202,500	324,285	274,285	0%	71,785
County fire allocation	-	15,000	15,000	15,000	0%	-
Total Intergovernmental	**$ 518,198**	**$ 616,500**	**$ 856,285**	**$ 806,285**		
Charges For Service						
Library receipts	$ 13,588	$ 20,000	$ 20,000	$ 20,000	0%	-
Special police revenue	117,393	100,000	100,000	100,000	0%	-
Sale of cemetery lots	235,200	250,000	250,000	250,000	0%	-
Headstone setting fee	5,950	4,500	4,500	4,500	0%	-
Cemetery burial fees	138,150	100,000	150,000	150,000	0%	50,000
Fire fees	96,034	100,000	100,000	100,000	0%	-
Ambulance fees	2,312,236	2,650,000	2,650,000	2,650,000	4%	-
Passports	92,808	100,000	100,000	100,000	0%	-
Total Charges for Service	**$ 3,011,373**	**$ 3,324,500**	**$ 3,374,500**	**$ 3,374,500**		
Fines and Forfeitures						
Court fines & forfeitures	$ 1,012,007	$ 950,000	$ 1,000,000	$ 1,000,000	1%	50,000
Enforcement fees	385	5,000	5,000	5,000	0%	-
Total Fines and Forfeitures	**$ 1,012,392**	**$ 955,000**	**$ 1,005,000**	**$ 1,005,000**		
Miscellaneous Revenues						
Interest earnings	$ 1,657,135	$ 650,000	$ 650,000	$ 850,000	1%	200,000
Traffic school	48,248	33,000	33,000	33,000	0%	-

GENERAL FUND REVENUES-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Miscellaneous Revenues - continued						
Park rental	106,653	100,000	100,000	100,000	0%	-
Portable stage rental	2,690	5,500	5,500	5,500	0%	-
Cellular one tower/park fee	30,833	10,000	30,000	30,000	0%	20,000
Sale of fixed assets	73,316	10,000	10,000	10,000	0%	-
Sale of city property	2,640	-	-	-	0%	-
Sale of materials	600	500	500	500	0%	-
Sale of history books	509	500	500	500	0%	-
Frances Comer trust donations	-	2,750	2,750	2,750	0%	-
Literacy center revenue	2,430	3,250	3,250	3,250	0%	-
Miss Lehi revenue	3,045	10,000	-	-	0%	(10,000)
Lehi roundup revenue	41,586	40,000	40,000	40,000	0%	-
Misc revenue contractors	100,171	90,000	101,000	101,000	0%	11,000
Office building rental fee	56,215	40,000	50,000	50,000	0%	10,000
Miscellaneous revenue	216,653	80,000	120,000	120,000	0%	40,000
Total Miscellaneous Revenues	**$ 2,342,724**	**$ 1,075,500**	**$ 1,146,500**	**$ 1,346,500**		
Contributions, Transfers & Admin						
Allocation from water & sewer	$ 590,496	$ 700,000	$ 1,025,000	$ 1,025,000	2%	325,000
Allocation from electric	540,996	700,000	1,025,000	1,025,000	2%	325,000
Administrative charges RDA	1,008,365	1,350,000	1,350,000	1,350,000	2%	-
Fund balance reappropriation	-	954,105	-	1,010,564	1%	56,459
Total Contributions & Transfers	**$ 2,139,857**	**$ 3,704,105**	**$ 3,400,000**	**$ 4,410,564**		
Total General Fund Revenues	**$ 65,616,585**	**$ 64,757,668**	**$ 64,719,015**	**$ 68,215,451**	**100%**	**$ 3,457,783**

GENERAL FUND EXPENDITURES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Justice court	$ 717,789	$ 783,666	$ 1,006,576	$ 848,871	1%	$ 65,205
City recorder	232,377	451,370	440,189	274,464	0%	(176,906)
Administration	1,639,414	1,959,378	2,035,646	2,048,615	3%	89,237
Human resources	635,961	658,894	835,861	708,327	1%	49,433
Treasury	638,367	641,731	716,395	716,395	1%	74,664
Finance	802,204	821,082	981,981	877,187	1%	56,105
Mayor & City Council	464,148	494,323	518,214	499,323	1%	5,000
Legal services	970,496	1,063,465	1,119,283	1,105,734	2%	42,269
Emergency management	135,488	191,638	203,806	175,987	0%	(15,651)
Information Center	644,633	711,373	884,212	777,605	1%	66,232
Police	14,436,710	15,351,092	18,143,069	16,911,117	25%	1,560,025
Fire	11,966,773	12,855,658	14,550,735	13,999,725	21%	1,144,067
Planning & zoning	1,108,352	1,297,862	1,576,539	1,375,675	2%	77,813
Development Services (Building Dept)	1,881,559	1,991,299	2,185,480	2,033,705	3%	42,406
Economic development	253,335	283,826	295,867	295,867	0%	12,041
Streets & public improvements	2,347,191	2,570,974	2,842,618	2,794,828	4%	223,854
Engineering	1,123,752	1,237,304	1,303,666	1,293,694	2%	56,390
Parks	5,463,200	6,396,985	7,893,500	6,509,602	10%	112,617
Community events	615,203	536,900	548,644	405,444	1%	(131,456)
Senior citizen	313,159	430,077	427,458	425,192	1%	(4,885)
Library	1,759,438	2,018,412	2,295,695	2,151,100	3%	132,688
Literacy center	410,263	548,493	665,467	568,946	1%	20,453
Cemetery	713,605	879,014	836,703	836,703	1%	(42,311)
Museum	658,284	311,800	311,800	31,800	0%	(280,000)
Non-departmental	16,202,728	11,508,252	10,796,587	10,549,545	15%	(958,707)
Total General Fund Expenditures	**$ 66,134,430**	**$ 65,994,868**	**$ 73,415,991**	**$ 68,215,451**	**100%**	**$ 2,220,583**
Surplus/(Deficit)	**$ (517,845)**	**$ (1,237,200)**	**$ (8,696,976)**	**$ -**		

HUMAN RESOURCES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	4	4	5	4		0
Salaries & Wages	$ 336,017	$ 357,050	$ 459,215	$ 382,255	54%	$ 25,205
Employee Benefits	154,411	166,604	232,645	183,071	26%	16,467
Books, Subscriptions, Memberships	920	5,100	1,500	1,500	0%	(3,600)
Travel & Training	3,823	5,000	5,000	5,000	1%	-
Office Supplies	3,471	2,750	2,750	2,750	0%	-
IT Fund Charges	45,000	45,000	45,500	45,000	6%	-
Equipment Maintenance	-	800	800	800	0%	-
Risk Mgmt Fund Charges	5,004	5,000	5,500	5,000	1%	-
Professional & Technical	81,312	61,005	72,366	72,366	10%	11,361
Miscellaneous	6,005	10,585	10,585	10,585	1%	-
Total HR Expenditures	**$ 635,961**	**$ 658,894**	**$ 835,861**	**$ 708,327**	**100%**	**$ 49,433**

JUSTICE COURT

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	5.5	5.5	7.5	6.5		1
Salaries & Wages	$ 381,757	$ 411,827	$ 536,987	$ 442,084	52%	$ 30,257
Overtime	184	750	750	750	0%	-
Employee Benefits	134,488	147,954	245,704	182,902	22%	34,948
Books, Subscriptions, Memberships	1,103	1,000	1,000	1,000	0%	-
Travel & Training	8,020	13,100	13,100	13,100	2%	-
Office Supplies	10,521	11,000	11,000	11,000	1%	-
Building & Grounds	90,000	90,000	90,000	90,000	11%	-
IT Fund Charges	35,004	35,000	35,000	35,000	4%	-
Utilities	17,959	18,000	18,000	18,000	2%	-
Equipment Maintenance	664	1,800	1,800	1,800	0%	-
Risk Mgmt Fund Charges	5,004	5,000	5,000	5,000	1%	-
Electricity - Lehi City Power	4,021	5,575	5,575	5,575	1%	-
Professional & Technical	24,339	34,660	34,660	34,660	4%	-
Witness & Jury Fees	440	4,000	4,000	4,000	0%	-
Miscellaneous	4,284	4,000	4,000	4,000	0%	-
Capital Outlay	-	-	-	-	0%	-
Total Justice Court Expenditures	**$ 717,789**	**$ 783,666**	**$ 1,006,576**	**$ 848,871**	**100%**	**$ 65,205**

CITY RECORDER

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	1	1.5	2	1.5		0
Salaries & Wages	$ 112,552	$ 120,934	$ 159,822	$ 131,822	48%	$ 10,888
Employee Benefits	51,567	55,536	103,297	60,913	22%	5,377
Books, Subscriptions, Memberships	2,347	5,000	5,000	5,000	2%	-
Public Notices	545	7,500	7,500	7,500	3%	-
Travel & Training	2,213	4,000	4,000	4,000	1%	-
Office Supplies	263	2,500	2,900	2,500	1%	-
IT Fund Charges	18,996	19,000	20,700	19,000	7%	-
Equipment Maintenance	24,776	20,800	-	-	0%	(20,800)
Risk Mgmt Fund Charges	996	1,000	5,000	5,000	2%	4,000
Professional & Technical	4,111	12,100	69,774	29,729	11%	17,629
Miscellaneous	13,534	11,000	9,000	9,000	3%	(2,000)
Election Expense	476	192,000	-	-	0%	(192,000)
Capital Outlay	-	-	53,196	-	0%	-
Total City Recorder Expenditures	**$ 232,377**	**$ 451,370**	**$ 440,189**	**$ 274,464**	**100%**	**$ (176,906)**

ADMINISTRATION

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	9.5	11.5	11.5	11.5		0
Salaries & Wages	$ 978,759	$ 1,109,410	$ 1,178,315	$ 1,206,532	59%	$ 97,122
Overtime	889	-	-	-	0%	-
Employee Benefits	401,706	511,405	549,538	546,790	27%	35,385
Books, Subscriptions, Memberships	10,924	12,830	20,330	12,830	1%	-
Public Notices	-	1,000	1,000	1,000	0%	-
Travel & Training	37,724	39,000	39,000	39,000	2%	-
Office Supplies	4,225	21,190	18,700	18,700	1%	(2,490)
Fleet Fund Charges	18,738	18,662	18,662	18,662	1%	-
Fuel	681	500	500	500	0%	-
IT Fund Charges	24,600	24,601	24,601	24,601	1%	-
Risk Mgmt Fund Charges	9,996	10,000	10,000	10,000	0%	-
Professional & Technical	40,473	78,880	50,000	50,000	2%	(28,880)
Public Defender	62,967	100,000	75,000	70,000	3%	(30,000)
Miscellaneous	47,733	31,900	50,000	50,000	2%	18,100
Capital	-	-	-	-	0%	-
Total Administration Expenditures	**$ 1,639,414**	**$ 1,959,378**	**$ 2,035,646**	**$ 2,048,615**	**100%**	**$ 89,237**

TREASURY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	5	5	5	5		0
Salaries & Wages	$ 338,628	$ 351,504	$ 382,278	$ 382,278	53%	$ 30,774
Employee Benefits	214,164	213,527	244,417	244,417	34%	30,890
Books, Subscriptions, Memberships	25	1,000	1,000	1,000	0%	-
Travel & Training	1,947	4,000	4,000	4,000	1%	-
Office Supplies	3,607	3,200	3,200	3,200	0%	-
IT Fund Charges	45,996	46,000	46,000	46,000	6%	-
Equipment Maintenance	-	500	500	500	0%	-
Risk Mgmt Fund Charges	9,996	10,000	10,000	10,000	1%	-
Professional & Technical	23,661	11,000	24,000	24,000	3%	13,000
Miscellaneous	343	1,000	1,000	1,000	0%	-
Total Treasury Expenditures	**$ 638,367**	**$ 641,731**	**$ 716,395**	**$ 716,395**	**100%**	**$ 74,664**

FINANCE

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	4	4	5	4		0
Salaries & Wages	$ 446,102	$ 462,290	$ 545,171	$ 484,851	55%	$ 22,561
Employee Benefits	206,667	213,007	276,025	231,551	26%	18,544
Books, Subscriptions, Memberships	1,641	2,246	2,246	2,246	0%	-
Travel & Training	5,180	6,500	6,500	6,500	1%	-
Office Supplies	25,626	10,000	25,000	25,000	3%	15,000
IT Fund Charges	40,488	40,489	40,489	40,489	5%	-
Equipment Maintenance	265	1,500	1,500	1,500	0%	-
Risk Mgmt Fund Charges	5,004	5,000	5,000	5,000	1%	-
Professional & Technical	13,780	30,000	20,000	20,000	2%	(10,000)
Yearly audit	56,000	46,000	56,000	56,000	6%	10,000
Budget award	575	550	550	550	0%	-
Miscellaneous	875	3,500	3,500	3,500	0%	-
Total Finance Expenditures	**$ 802,204**	**$ 821,082**	**$ 981,981**	**$ 877,187**	**100%**	**$ 56,105**

MAYOR & CITY COUNCIL

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	6	6	6	6		0
Salaries & Wages	$ 177,137	$ 183,121	$ 189,786	$ 183,121	37%	$ -
Employee Benefits	135,884	156,202	158,428	156,202	31%	-
Books, Subscriptions, Memberships	66,693	65,000	75,000	75,000	15%	10,000
Travel & Training	27,211	10,000	30,000	20,000	4%	10,000
Office Supplies	-	3,000	-	-	0%	(3,000)
Reimb. Expenses	-	5,000	-	-	0%	(5,000)
Risk Mgmt Fund Charges	9,996	10,000	10,000	10,000	2%	-
IT Fund Charges	20,004	20,000	20,000	20,000	4%	-
Professional & Technical	24,231	25,000	25,000	25,000	5%	-
Miscellaneous	2,993	17,000	10,000	10,000	2%	(7,000)
Total City Council Expenditures	**$ 464,148**	**$ 494,323**	**$ 518,214**	**$ 499,323**	**100%**	**$ 5,000**

LEGAL SERVICES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	5.5	6.5	6.5	6.5		0
Salaries & Wages	$ 619,819	$ 666,855	$ 698,310	$ 691,327	63%	$ 24,472
Employee Benefits	252,491	288,776	313,139	311,574	28%	22,798
Books, Subscriptions, Memberships	9,140	13,300	13,300	13,300	1%	-
Travel & Training	4,975	8,500	8,500	8,500	1%	-
Office Supplies	1,774	10,000	10,000	5,000	0%	(5,000)
IT Fund Charges	23,532	23,534	23,534	23,534	2%	-
Risk Mgmt Fund Charges	9,996	10,000	10,000	10,000	1%	-
Professional & Technical	23,375	40,000	40,000	40,000	4%	-
Prosecutor Outside Counsel	22,980	-	-	-	0%	-
Miscellaneous	2,414	2,500	2,500	2,500	0%	-
Total Legal Services Expenditures	**$ 970,496**	**$ 1,063,465**	**$ 1,119,283**	**$ 1,105,734**	**100%**	**$ 42,269**

EMERGENCY MANAGEMENT

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	1	1	1	1		0
Salaries & Wages	$ 79,906	$ 83,592	$ 86,935	$ 86,935	49%	$ 3,343
Employee Benefits	45,607	50,346	55,052	55,052	31%	4,706
Travel & Training	299	3,500	3,500	3,500	2%	-
Office Supplies	34	500	500	500	0%	-
Fleet Fund Charges	-	-	22,819	-	0%	-
Professional & Technical	-	10,000	5,000	5,000	3%	(5,000)
Program Expenditures	113	3,000	2,000	2,000	1%	(1,000)
Miscellaneous	7,161	21,700	15,000	10,000	6%	(11,700)
Cert Program	2,176	6,000	-	-	0%	(6,000)
Rehab Program	193	13,000	13,000	13,000	7%	-
Capital Outlay	-	-	-	-	0%	-
Total Emergency Mgmt Expenditures	**$ 135,488**	**$ 191,638**	**$ 203,806**	**$ 175,987**	**100%**	**$ (15,651)**

INFORMATION CENTER

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	7.5	7.5	8.5	7.5		0
Salaries & Wages	$ 388,571	$ 411,670	$ 484,094	$ 422,522	54%	$ 10,852
Overtime	-	-	-	-	0%	-
Employee Benefits	210,652	223,388	307,303	262,268	34%	38,880
Books, Subscriptions, Memberships	-	21,000	21,000	21,000	3%	-
Travel & Training	4,300	6,150	6,150	6,150	1%	-
Office Supplies	2,753	5,600	5,600	5,600	1%	-
IT Fund Charges	27,060	27,065	27,065	27,065	3%	-
Professional & Technical	3,762	7,500	24,000	24,000	3%	16,500
Miscellaneous	7,535	9,000	9,000	9,000	1%	-
Capital Outlay	-	-	-	-	0%	-
Total Information Center Expenditures	**$ 644,633**	**$ 711,373**	**$ 884,212**	**$ 777,605**	**100%**	**$ 66,232**

POLICE

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	80.5	84.5	94.5	87.5		3
Salaries & Wages	$ 7,265,627	$ 7,883,604	$ 9,087,547	$ 8,480,468	50%	$ 596,864
Overtime	790,192	333,166	333,166	333,166	2%	-
Employee Benefits	4,149,038	4,855,147	5,933,386	5,510,306	33%	655,159
Uniforms	143,895	69,020	139,320	99,000	1%	29,980
Tactical Equipment	21,539	51,825	109,275	51,825	0%	-
Books, Subscriptions, Memberships	5,402	4,338	4,338	4,338	0%	-
Travel & Training	93,716	65,550	89,850	73,650	0%	8,100
Office Supplies	27,873	31,000	32,450	32,450	0%	1,450
Fleet Fund Charges	546,396	553,275	692,424	600,408	4%	47,133
Fuel	185,168	206,000	206,000	206,000	1%	-
Buildings & Grounds O&M	175,165	175,000	175,000	175,000	1%	-
Utilities	7,433	17,500	17,500	17,500	0%	-
Equipment Maintenance	170,415	266,350	255,950	255,950	2%	(10,400)
Miscellaneous Supplies	23,890	30,890	30,890	30,890	0%	-
Electricity - Lehi City Power	89,472	60,000	90,000	90,000	1%	30,000
Professional & Technical	399,116	321,118	436,664	440,856	3%	119,738
IT Fund Charges	173,916	273,921	298,921	298,921	2%	25,000
Risk Mgmt Fund Charges	50,004	50,000	60,000	60,000	0%	10,000
K9 Supplies	8,387	12,000	12,000	12,000	0%	-
Firearms & Supplies	22,455	47,800	47,800	47,800	0%	-
Miscellaneous	25,612	25,588	25,588	25,588	0%	-
Capital Outlay	12,811	-	-	-	0%	-
Communities That Care Expenses	42,976	10,000	10,000	10,000	0%	-
Tobacco Grant Expenses	-	-	47,000	47,000	0%	47,000
NOVA Expenses	5,663	6,000	6,000	6,000	0%	-
RAD Kids Expenses	550	2,000	2,000	2,000	0%	-
Total Police Expenditures	**$ 14,436,710**	**$ 15,351,092**	**$ 18,143,069**	**$ 16,911,117**	**100%**	**$ 1,560,028**

FIRE

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	82.5	82.5	84.5	82.5		0
Salaries & Wages	$ 6,205,051	$ 6,580,377	$ 7,680,348	$ 7,321,785	52%	$ 741,408
Overtime	194,137	258,650	283,650	283,650	2%	25,000
Employee Benefits	3,043,465	3,353,287	3,571,466	3,660,846	26%	307,559
Uniforms	128,296	103,107	142,757	128,107	1%	25,000
Books, Subscriptions, Memberships	9,047	23,150	23,150	23,150	0%	-
Travel & Training	50,062	47,410	57,410	57,410	0%	10,000
Office Supplies	15,101	22,400	21,950	20,000	0%	(2,400)
Fleet Fund Charges	1,244,400	1,244,394	1,394,620	1,244,394	9%	-
Fuel	83,779	101,000	101,000	101,000	1%	-
Buildings & Grounds O&M	91,585	276,000	276,000	276,000	2%	-
Utilities	29,844	24,000	30,000	30,000	0%	6,000
Equipment Maintenance	74,020	74,500	74,500	74,500	1%	-
Electricity - Lehi City Power	77,085	50,000	80,000	80,000	1%	30,000
Professional & Technical	71,175	86,450	107,450	107,450	1%	21,000
IT Fund Charges	67,572	67,573	92,573	92,573	1%	25,000
Risk Mgmt Fund Charges	50,004	50,000	60,000	60,000	0%	10,000
Education	5,644	30,550	30,550	30,550	0%	-
First Aid Supplies	152,013	135,450	135,450	135,450	1%	-
Miscellaneous	182,221	327,360	252,860	252,860	2%	(74,500)
Capital Outlay	192,272	-	135,000	20,000	0%	20,000
Total Fire Expenditures	**$ 11,966,773**	**$ 12,855,658**	**$ 14,550,735**	**$ 13,999,725**	**100%**	**$ 1,144,067**

PLANNING & ZONING

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	7.25	8.25	9.25	8.25		0
Salaries & Wages	$ 711,042	$ 822,260	$ 918,769	$ 849,864	62%	$ 27,604
Employee Benefits	308,828	332,553	455,908	409,377	30%	76,824
Books, Subscriptions, Memberships	3,977	3,000	3,000	3,000	0%	-
Public Notices	-	9,000	-	-	0%	(9,000)
Travel & Training	5,113	13,300	13,300	13,300	1%	-
Office Supplies	5,457	12,500	14,200	12,500	1%	-
Fleet Fund Charges	3,504	3,500	3,500	3,500	0%	-
Fuel	289	500	500	500	0%	-
Equipment Maintenance	-	4,295	-	-	0%	(4,295)
Professional & Technical	13,412	32,320	17,815	17,815	1%	(14,505)
IT Fund Charges	29,532	29,534	31,719	31,719	2%	2,185
Risk Mgmt Fund Charges	9,996	10,000	10,000	10,000	1%	-
Recording Fees	5,355	6,000	6,000	6,000	0%	-
Standards Update	-	1,000	-	-	0%	(1,000)
Enviornmental Sustainability Program	9,240	15,600	99,328	15,600	1%	-
Miscellaneous	2,608	2,500	2,500	2,500	0%	-
Capital Outlay	-	-	-	-	0%	-
Total Planning Expenditures	**$ 1,108,352**	**$ 1,297,862**	**$ 1,576,539**	**$ 1,375,675**	**100%**	**$ 77,813**

DEVELOPMENT SERVICES (BUILDING INSPECTION)

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	15.5	15.5	16.5	15.5		0
Salaries & Wages	$ 1,143,424	$ 1,227,339	$ 1,340,165	$ 1,244,642	61%	$ 17,303
Overtime	6,948	10,000	10,000	10,000	0%	-
Employee Benefits	569,835	628,167	708,923	655,470	32%	27,303
Uniforms	3,612	4,400	4,400	4,400	0%	-
Books, Subscriptions, Memberships	6,505	9,000	9,800	9,000	0%	-
Travel & Training	16,168	17,000	17,000	17,000	1%	-
Office Supplies	19,000	9,000	11,000	9,000	0%	-
Fleet Fund Charges	24,600	24,601	24,601	24,601	1%	-
Fuel	15,115	20,500	20,500	20,500	1%	-
Equipment Maintenance	-	2,200	-	-	0%	(2,200)
Risk Mgmt Fund Charges	9,996	10,000	10,000	10,000	0%	-
Professional & Technical	40,537	-	-	-	0%	-
IT Fund Charges	22,884	22,882	22,882	22,882	1%	-
Miscellaneous	2,860	6,210	6,210	6,210	0%	-
Capital Outlay	-	-	-	-	0%	-
Total Building Inspection Expenditures	**$ 1,881,559**	**$ 1,991,299**	**$ 2,185,480**	**$ 2,033,705**	**100%**	**$ 42,406**

ECONOMIC DEVELOPMENT

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	1	1	1	1		0
Salaries & Wages	$ 153,079	$ 158,998	$ 168,549	$ 168,549	57%	$ 9,551
Employee Benefits	58,932	60,553	65,743	65,743	22%	5,190
Books, Subscriptions, Memberships	12,037	19,200	19,200	19,200	6%	-
Public Notices	-	1,200	-	-	0%	(1,200)
Travel & Training	4,894	7,875	7,875	7,875	3%	-
Office Supplies	80	1,500	1,500	1,500	1%	-
IT Fund Charges	9,996	10,000	10,000	10,000	3%	-
Permits & Licenses	-	1,500	-	-	0%	(1,500)
Risk Management Charges	5,004	5,000	5,000	5,000	2%	-
Professional & Technical	9,579	8,000	8,000	8,000	3%	-
Miscellaneous	(266)	10,000	10,000	10,000	3%	-
Total Economic Develop Expenditures	**$ 253,335**	**$ 283,826**	**$ 295,867**	**$ 295,867**	**100%**	**$ 12,041**

STREETS

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	18.75	16.75	17.75	17.75		1
Salaries & Wages	$ 1,005,373	$ 1,113,657	$ 1,214,064	$ 1,214,064	43%	$ 100,407
Overtime	65,139	70,000	80,000	80,000	3%	10,000
Employee Benefits	569,764	663,183	693,365	693,365	25%	30,182
Uniforms	8,247	8,700	9,700	9,700	0%	1,000
Books, Subscriptions, Memberships	-	200	200	200	0%	-
Travel & Training	13,431	27,000	27,000	27,000	1%	-
Office Supplies	4,036	5,500	5,500	5,500	0%	-
Fleet Fund Charges	437,232	437,234	557,289	509,499	18%	72,265
Buildings & Grounds	77,425	75,000	75,000	75,000	3%	-
Utilities	10,369	7,612	7,612	7,612	0%	-
Equipment Maintenance	29,323	30,000	35,000	35,000	1%	5,000
Risk Mgmt Fund Charges	24,996	25,000	25,000	25,000	1%	-
Electricity - Lehi City Power	32,454	30,000	30,000	30,000	1%	-
Professional & Technical	29,281	30,000	30,000	30,000	1%	-
IT Fund Charges	15,384	15,388	15,388	15,388	1%	-
Department Supplies	24,738	30,000	35,000	35,000	1%	5,000
Landfill Closure/Postclosure	-	2,500	2,500	2,500	0%	-
Capital	-	-	-	-	0%	-
Total Streets Expenditures	**$ 2,347,191**	**$ 2,570,974**	**$ 2,842,618**	**$ 2,794,828**	**100%**	**$ 223,854**

ENGINEERING

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	6	6.5	6.5	6.5		0
Salaries & Wages	$ 718,373	$ 768,511	$ 805,873	$ 797,814	62%	$ 29,303
Employee Benefits	325,397	350,171	382,671	380,758	29%	30,587
Uniforms	745	600	600	600	0%	-
Books, Subscriptions, Memberships	850	2,500	2,500	2,500	0%	-
Travel & Training	7,494	9,500	9,500	9,500	1%	-
Office Supplies	357	10,500	9,000	9,000	1%	(1,500)
Fleet Fund Charges	3,000	3,000	3,000	3,000	0%	-
Fuel	-	1,000	1,000	1,000	0%	-
IT Fund Charges	25,020	25,022	30,479	30,479	2%	5,457
Equipment Maintenance	15,354	31,000	23,543	23,543	2%	(7,457)
Risk Mgmt Fund Charges	9,996	10,000	10,000	10,000	1%	-
Professional & Technical	16,934	25,000	25,000	25,000	2%	-
Miscellaneous	233	500	500	500	0%	-
Capital Outlay	-	-	-	-	0%	-
Total Engineering Expenditures	**$ 1,123,752**	**$ 1,237,304**	**$ 1,303,666**	**$ 1,293,694**	**100%**	**$ 56,390**

PARKS

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	45.5	49	53	52		3
Salaries & Wages	$ 2,157,884	$ 2,508,708	$ 2,784,094	$ 2,711,484	42%	$ 202,776
Overtime	98,820	55,000	55,000	55,000	1%	-
Employee Benefits	965,652	1,175,122	1,391,934	1,344,759	21%	169,637
Uniforms	10,129	10,730	10,730	10,730	0%	-
Travel & Training	22,154	22,000	22,000	22,000	0%	-
Office Supplies	1,744	2,000	2,000	2,000	0%	-
Fleet Fund Charges	112,212	168,536	261,290	216,639	3%	48,103
Fuel	57,165	82,000	82,000	82,000	1%	-
Buildings & Grounds O&M	251,762	225,000	225,000	225,000	3%	-
Utilities	28,914	29,979	29,979	29,979	0%	-
Equipment Maintenance	39,772	44,526	44,526	44,526	1%	-
Risk Mgmt Fund Charges	24,996	25,000	26,000	26,000	0%	1,000
Electricity - Lehi City Power	253,280	100,000	245,000	245,000	4%	145,000
Professional & Technical	399,102	399,500	459,100	459,100	7%	59,600
IT Fund Charges	31,020	31,021	31,021	31,021	0%	-
Tree Care	167,286	168,000	168,000	168,000	3%	-
Miscellaneous	29,054	39,484	54,484	54,484	1%	15,000
Paved Trail & Parking Lot Maintenance	36,058	35,000	50,000	50,000	1%	15,000
Concrete Maintenance	24,922	25,000	25,000	25,000	0%	-
Snow Removal	15,526	25,000	25,000	25,000	0%	-
Park Maintenance	361,954	443,379	502,879	502,879	8%	59,500
Park Pavilion & Playground Upgrades	99,087	100,000	100,000	100,000	2%	-
Capital Outlay	274,706	682,000	1,298,463	79,000	1%	(603,000)
Total Parks Expenditures	**$ 5,463,200**	**$ 6,396,985**	**$ 7,893,500**	**$ 6,509,602**	**100%**	**$ 112,617**

COMMUNITY EVENTS

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Cultural Arts Council Expense	$ 78,000	$ 78,000	$ 78,000	$ -	0%	$ (78,000)
Miss Lehi Pageant	40,549	22,000	22,000	22,000	5%	-
Lehi Float	14,000	16,000	16,000	16,000	4%	-
Lehi Parade & Events Committee	2,657	-	-	-	0%	-
Youth City Council	16,317	15,000	15,000	15,000	4%	-
Lehi Silver Band	2,500	2,500	2,500	-	0%	(2,500)
Community Beautification	5,096	11,000	11,000	11,000	3%	-
Brochures Published	-	3,000	3,000	-	0%	(3,000)
Special Projects	21,875	90,000	90,000	65,000	16%	(25,000)
National Night Out Event	9,456	5,000	6,500	6,500	2%	1,500
Archives Donation	33,000	33,000	33,000	-	0%	(33,000)
Fireworks Show	26,000	25,000	25,000	25,000	6%	-
Parks & Trails Committee	-	1,700	1,700	-	0%	(1,700)
Special Events	365,253	214,700	224,944	224,944	55%	10,244
Just for Kids	500	20,000	20,000	20,000	5%	-
Total Comm Events Expenditures	**$ 615,203**	**$ 536,900**	**$ 548,644**	**$ 405,444**	**100%**	**$ (131,456)**

SENIOR CITIZEN

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	3.5	3.5	3.5	3.5		0
Salaries & Wages	$ 156,124	$ 194,219	$ 193,069	$ 191,138	45%	$ (3,081)
Overtime	2,902	3,000	3,000	3,000	1%	-
Employee Benefits	57,684	63,360	67,254	66,918	16%	3,558
Travel & Training	8,142	12,000	12,000	12,000	3%	-
Office Supplies	1,077	4,000	4,000	4,000	1%	-
Senior Citizen - Bldgs & Grounds	24,996	25,000	25,000	25,000	6%	-
Professional & Technical	-	1,650	-	-	0%	(1,650)
Program Expenditures	38,621	94,848	76,136	76,136	18%	(18,712)
Meal Management	23,273	23,000	38,000	38,000	9%	15,000
Miscellaneous	340	9,000	9,000	9,000	2%	-
Capital Outlay	-	-	-	-	0%	-
Total Senior Citizen Expenditures	**$ 313,159**	**$ 430,077**	**$ 427,458**	**$ 425,192**	**100%**	**$ (4,885)**

LIBRARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	22	24	24	24		0
Salaries & Wages	$ 886,225	$ 1,003,306	$ 1,114,673	$ 1,028,696	48%	$ 25,390
Employee Benefits	337,395	374,188	441,694	439,486	20%	65,298
Books	234,451	295,000	325,000	295,000	14%	-
Subscriptions	10,545	11,998	21,998	21,998	1%	10,000
Travel & Training	1,633	7,000	7,000	7,000	0%	-
Office Supplies	29,803	41,000	41,000	41,000	2%	-
Equipment Maintenance	64,321	67,280	67,280	67,280	3%	-
Buildings & Grounds O&M	50,710	50,000	50,000	50,000	2%	-
Utilities	84	10,000	10,000	10,000	0%	-
Story Hour Expense	15,847	12,250	12,250	12,250	1%	-
Risk Mgmt Fund Charges	24,996	25,000	25,000	25,000	1%	-
Electricity - Lehi City Power	2,310	18,000	-	-	0%	(18,000)
Professional & Technical	17,771	18,000	18,000	18,000	1%	-
Collections	3,017	4,000	4,000	4,000	0%	-
Fleet Fund Charges	-	-	8,410	-	0%	-
IT Fund Charges	66,564	66,560	116,560	116,560	5%	50,000
Miscellaneous	13,766	14,830	32,830	14,830	1%	-
Capital Outlay	-	-	-	-	0%	-
Total Library Expenditures	**$ 1,759,438**	**$ 2,018,412**	**$ 2,295,695**	**$ 2,151,100**	**100%**	**$ 132,688**

LITERACY CENTER

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	6.5	6.5	8.5	8.5		2
Salaries & Wages	$ 260,953	$ 336,974	$ 442,116	$ 388,695	68%	$ 51,721
Employee Benefits	59,826	106,269	118,101	75,001	13%	(31,268)
Books, Subscriptions, Memberships	355	500	500	500	0%	-
Travel & Training	-	1,000	1,000	1,000	0%	-
Office Supplies	3,060	5,000	5,000	5,000	1%	-
Buildings & Grounds O&M	24,996	25,000	25,000	25,000	4%	-
Utilities	3,774	5,500	5,500	5,500	1%	-
Equipment Maintenance	-	750	750	750	0%	-
Risk Mgmt Fund Charges	26,252	25,000	25,000	25,000	4%	-
Electricity - Lehi City Power	6,472	6,500	6,500	6,500	1%	-
Program Expenditures	1,802	3,000	3,000	3,000	1%	-
IT Fund Charges	20,004	20,000	20,000	20,000	4%	-
Miscellaneous	2,770	3,000	3,000	3,000	1%	-
Capital Outlay	-	10,000	10,000	10,000	2%	-
Total Literacy Center Expenditures	**$ 410,263**	**$ 548,493**	**$ 665,467**	**$ 568,946**	**100%**	**$ 20,453**

CEMETERY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	7	7	7	7		0
Salaries & Wages	$ 312,182	$ 346,708	$ 371,884	$ 371,884	44%	$ 25,176
Overtime	11,253	3,500	3,500	3,500	0%	-
Employee Benefits	142,424	159,949	196,741	196,741	24%	36,792
Uniforms	1,500	1,800	1,800	1,800	0%	-
Newspaper Expense	-	357	357	357	0%	-
Travel & Training	961	2,000	2,000	2,000	0%	-
Office Supplies	1,776	2,000	2,000	2,000	0%	-
Fleet Fund Charges	15,000	15,000	15,000	15,000	2%	-
Fuel	1,578	2,000	2,000	2,000	0%	-
Cemetery Maintenance	32,910	29,000	29,000	29,000	3%	-
Utilities	7,064	5,879	8,000	8,000	1%	2,121
Equipment Maintenance	16,020	16,000	16,000	16,000	2%	-
Risk Mgmt Fund Charges	20,004	20,000	20,000	20,000	2%	-
Electricity - Lehi City Power	4,830	3,000	5,000	5,000	1%	2,000
Professional & Technical	24,468	25,000	25,000	25,000	3%	-
IT Fund Charges	9,324	9,321	9,321	9,321	1%	-
Safety	440	-	-	-	0%	-
Purchase Trees	7,159	8,500	8,500	8,500	1%	-
Miscellaneous	8,980	9,000	9,000	9,000	1%	-
Capital Outlay	95,731	220,000	111,600	111,600	13%	(108,400)
Total Cemetery Expenditures	**$ 713,605**	**$ 879,014**	**$ 836,703**	**$ 836,703**	**100%**	**$ (42,311)**

MUSEUM

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Buildings & Grounds O&M	$ 15,000	$ 15,000	$ 15,000	$ 15,000	47%	$ -
Utilities	3,546	6,800	6,800	6,800	21%	-
Electricity - Lehi City Power	8,491	10,000	10,000	10,000	31%	-
Museum Contribution	260,000	260,000	260,000	-	0%	(260,000)
Miscellaneous	2,900	20,000	20,000	-	0%	(20,000)
Capital	368,347	-	-	-	0%	-
Total Museum Expenditures	**$ 658,284**	**$ 311,800**	**$ 311,800**	**$ 31,800**	**100%**	**(280,000)**

NON-DEPARTMENTAL

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2025-FY2026
Utilities	$ 315,031	$ 245,000	$ 245,000	$ 245,000	2%	$ -
Credit Card & Bank Charges	57,821	50,000	50,000	50,000	0%	-
Contribution to Risk Fund	985,016	685,000	685,000	685,000	6%	-
Contribution to Fleet Fund	-	-	-	-	0%	-
Employee Appreciation	137,201	100,000	100,000	100,000	1%	-
Contrib to Recreation Facilities Fund	2,338,440	2,338,434	2,638,166	2,501,031	24%	162,597
Museum Project Thanksgiving Point	100,000	100,000	100,000	-	0%	(100,000)
Contribution to Chamber	10,000	12,000	12,000	12,000	0%	-
Fox Hollow Golf Course	225,000	275,000	275,000	275,000	3%	-
Contingency	40,207	100,000	100,000	150,000	1%	50,000
MAG Contribution	56,017	25,000	57,000	57,000	1%	32,000
Branding	17,536	20,000	20,000	20,000	0%	-
Mayor/Council Special Projects	52,278	50,000	50,000	-	0%	(50,000)
Contribution to IT Fund	501,804	501,801	501,801	501,801	5%	-
Contribution to Capital Projects Fund	6,500,000	1,000,000	-	-	0%	(1,000,000)
Intergovernmental Relations	138,740	75,000	75,000	156,000	1%	81,000
Employee Wellness	207,179	150,000	150,000	150,000	1%	-
UVSSD dispatch costs	705,262	650,907	650,907	710,000	7%	59,093
Market Adjustment	-	180,000	200,000	50,000	0%	(130,000)
Health Insurance Reserve Fund	-	600,000	600,000	600,000	6%	-
Information fair	-	10,000	10,000	10,000	0%	-
VIPS	4,777	5,000	5,000	5,000	0%	-
Contribution to Bldgs/Grounds Fund	602,124	922,122	922,122	922,122	9%	-
Transfer to Local Building Authority	1,534,680	1,739,675	1,676,278	1,676,278	16%	(63,397)
Transfer to Debt Service	1,673,616	1,673,313	1,673,313	1,673,313	16%	-
Total Non-Departmental Expenditures	**$ 16,202,728**	**$ 11,508,252**	**$ 10,796,587**	**$ 10,549,545**	**100%**	**$ (958,707)**

CLASS "C" ROADS

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Class 'C" Road Allotment	$ 4,706,192	$ 3,600,000	$ 4,500,000	$ 4,500,000	58%	$ 900,000
Utah County Transportation Tax	2,278,474	2,100,000	2,250,000	2,250,000	29%	150,000
Lehi Trasportation Tax	972,800	900,000	950,000	950,000	12%	50,000
Interest Earnings	147,027	-	-	-	0%	-
Re-appropriate balance	-	-	-	-	0%	-
Total Revenues	$ 8,104,493	$ 6,600,000	$ 7,700,000	$ 7,700,000	100%	$ 1,100,000
Expenditures						
Salaries & Wages	$ -	$ 157,637	$ 159,208	$ 159,208	2%	1,571
Employee Benefits	-	66,488	107,152	107,152	1%	40,664
Road Maintenance	1,785,802	1,800,000	2,000,000	2,000,000	26%	200,000
Snow Removal & Salt	159,119	160,000	160,000	160,000	2%	-
Striping	274,685	300,000	300,000	300,000	4%	-
Equipment rental	73,500	75,000	100,000	100,000	1%	25,000
Street signs	99,095	125,000	125,000	125,000	2%	-
Traffic Control Updates	15,792	20,000	20,000	20,000	0%	-
Road Reconstruction Projects	2,396,538	3,185,000	2,375,000	2,375,000	31%	(810,000)
Signal Lights & Signal Development	53,354	525,000	425,000	425,000	6%	(100,000)
Future Site Plan Land Purchase	3,627,087	-	-	-	0%	-
Loader	-	213,742	213,742	213,742	3%	-
ADA Sidewalks/Sidewalk Replacement	674,536	825,000	825,000	825,000	11%	-
Fleet Fund Charges	119,484	136,959	136,959	136,959	2%	-
Fuel	51,402	77,000	77,000	77,000	1%	-
Reserves	-	-	675,939	675,939	9%	675,939
Total Expenditures	$ 9,330,394	$ 7,666,826	$ 7,700,000	$ 7,700,000	100%	$ (9,061)
Surplus(Deficit)	**$ (1,225,901)**	**$ (1,066,826)**	**$ -**	**$ -**		

LIQUOR FUND

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Income	$ -	$ -	$ -	$ -	0%	$ -
Liquor fund allottment	102,917	90,000	100,000	100,000	100%	10,000
Re-appropriate fund balance	-	-	-	-	0%	-
Total Revenues	$ 102,917	$ 90,000	$ 100,000	$ 100,000	100%	$ 10,000
Expenditures						
Wages > DUI enforcement	$ 55,150	$ 45,000	$ 50,000	$ 50,000	50%	$ 5,000
Benefits	36,767	9,500	14,500	14,500	15%	5,000
Miscellaneous	11,000	35,500	35,500	35,500	36%	-
Fund Balance	-	-	-	-	0%	-
Total Expenditures	$ 102,917	$ 90,000	$ 100,000	$ 100,000	100%	$ 10,000
Surplus(Deficit)	**$ -**	**$ -**	**$ -**	**$ -**		

PARC TAX

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
PARC Tax Revenue	$ 2,056,569	$ 1,800,000	$ 2,000,000	$ 2,000,000	100%	$ 200,000
Fund Balance Appropriation	-	-	-	-	0%	-
Total Revenues	$ 2,056,569	$ 1,800,000	$ 2,000,000	$ 2,000,000	100%	$ 200,000
Expenses						
PARC Tax Arts Programs	$ 563,842	$ 540,000	$ 600,000	$ 600,000	30%	$ 60,000
Transfer to Capital Projects Fund	1,050,000	1,260,000	1,400,000	1,400,000	70%	140,000
Total Expenses	$ 1,613,842	$ 1,800,000	$ 2,000,000	$ 2,000,000	100%	$ 200,000
Surplus(Deficit)	**$ 442,727**	**$ -**	**$ -**	**$ -**		

RECREATION FUND

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 13,680	$ 1,000	$ 1,000	$ 1,000	0%	$ -
Legacy Center Pass Sales	1,669,551	1,800,000	1,845,231	1,937,760	26%	137,760
Charges For Service	1,685,441	1,565,000	1,750,000	1,750,000	24%	185,000
Merchandise Sales	44,311	40,000	45,000	45,000	1%	5,000
Offsite Concession Sales	53,072	35,000	50,000	50,000	1%	15,000
Center Court Receipts	254,620	230,000	245,000	245,000	3%	15,000
Swim Program Revenue	416,786	430,000	430,000	430,000	6%	-
Outdoor Pool	225,633	207,068	225,000	225,000	3%	17,932
Curtis Center Revenues	-	-	95,264	-	0%	-
Contribution From General Fund	2,338,440	2,338,434	2,638,166	2,501,031	34%	162,597
Contribution From Capital Projects Fund	-	-	184,000	184,000	2%	184,000
Contribution From Fund Balance	-	523,215	-	50,000	1%	(473,215)
Total Revenues	$ 6,701,533	$ 7,169,717	$ 7,508,661	$ 7,418,791	100%	$ 249,074
Total Fund Expenses						
Legacy Center	$ 6,371,566	$ 6,740,730	$ 7,150,114	$ 7,020,410	95%	$ 279,680
Outdoor Pool	273,575	156,260	175,250	156,260	2%	-
Curtis Center	-	365,256	394,541	242,121	3%	-
Total Recreation Fund Expenses	**$ 6,645,141**	**$ 7,262,246**	**$ 7,719,905**	**$ 7,418,791**	**100%**	**$ 279,680**
Surplus/(Deficit)	**$ 56,391**	**$ (92,529)**	**$ (211,244)**	**$ -**		

LEGACY CENTER EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	76.77	81.05	82.05	81.05		0
Salaries & Wages	$ 3,616,333	$ 3,560,572	$ 3,926,607	$ 3,874,607	55%	$ 314,035
Overtime	3,545	1,500	4,000	4,000	0%	2,500
Employee Benefits	692,031	730,427	796,325	753,941	11%	23,514
Uniforms	3,777	5,000	5,120	5,000	0%	-
Fleet Fund Charges	2,004	2,000	2,000	2,000	0%	-
Fuel	1,244	2,500	2,500	2,500	0%	-
IT Fund Charges	67,608	67,608	67,608	67,608	1%	-
Risk Mgmt Fund Charges	65,004	65,000	65,000	65,000	1%	-
Books, Subscriptions, Memberships	6,132	5,500	6,500	6,500	0%	1,000
Recreation Public Notices	1,449	5,000	5,000	5,000	0%	-
Travel & Training	18,718	18,500	18,500	18,500	0%	-
Office Supplies	24,314	24,515	26,450	25,250	0%	735
Buildings & Grounds O&M	150,000	100,000	150,000	150,000	2%	50,000
Utilities	100,028	140,000	125,000	125,000	2%	(15,000)
Offsite Concession Expenses	33,882	64,000	64,000	50,000	1%	(14,000)
Center Court Expenses	177,442	186,430	192,023	192,023	3%	5,593
Electricity - Lehi City Power	233,391	230,000	236,900	236,900	3%	6,900
Professional & Technical	193,680	175,000	195,000	195,000	3%	20,000
Program Expenditures	144,943	160,680	160,680	160,680	2%	-
Gymnastics	73,317	76,000	76,000	76,000	1%	-
Dance	12,315	14,317	14,317	14,317	0%	-
Itty Bitty Ball	7,684	10,000	10,000	10,000	0%	-
Birthday Parties	13,578	9,500	14,000	14,000	0%	4,500
Facilities Stations	20,858	19,400	19,982	19,982	0%	582
Pool Operation & Maintenance	197,015	153,367	157,968	157,968	2%	4,601
Miscellaneous	11,632	23,000	23,000	23,000	0%	-
Swimming Program	116,522	110,314	116,800	116,800	2%	6,486
Tennis	2,818	6,000	6,000	6,000	0%	-

LEGACY CENTER-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Legacy Center - Expenditures continued						
Golf	7,840	7,800	8,034	8,034	0%	234
Adult Softball League	1,576	4,000	4,000	4,000	0%	-
Soccer Program Expense	10,711	26,000	26,000	26,000	0%	-
Volleyball Expense	7,618	10,200	10,200	10,200	0%	-
Baseball Expense	41,665	66,000	66,000	66,000	1%	-
Girls Softball	14,060	22,000	22,000	22,000	0%	-
Basketball Expense	143,268	150,000	150,000	150,000	2%	-
Flag Football Expense	7,737	9,600	9,600	9,600	0%	-
Wrestling Program Expense	2,847	3,000	3,000	3,000	0%	-
Debt Service	-	-	-	-	0%	-
Contribution to Outdoor Pool	-	-	-	-	0%	-
Capital Outlay	111,781	430,000	339,000	319,000	5%	(111,000)
Pool Capital Outlay	31,200	46,000	25,000	25,000	0%	(21,000)
Total Legacy Center Expenses	**$ 6,371,566**	**$ 6,740,730**	**$ 7,150,114**	**$ 7,020,410**	**100%**	**$ 279,680**

OUTDOOR POOL EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	4.28	4.28	0	0		0
Expenditures						
Outdoor Pool Operation & Maintenance	$ 239,405	$ 156,260	$ 160,250	$ 156,260	100%	$ -
Capital Outlay	34,170	-	15,000	-	0%	-
Total Expenditures	$ 273,575	$ 156,260	$ 175,250	$ 156,260	100%	-

CURTIS CENTER EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	0	0	0	0		0
Expenditures						
Salaries & Wages	$ -	$ 48,780	$ 50,162	$ -	0%	$ (48,780)
Employee benefits	-	25,474	26,195	-	0%	(25,474)
Buildings & Grounds Fund	-	50,000	50,000	50,000	21%	-
Program Expenditures	-	-	-	-	0%	-
Curtis Center Operation & Maintenance	15,320	176,002	180,984	167,121	69%	(8,881)
Capital Outlay	-	65,000	87,200	25,000	10%	(40,000)
Total Expenditures	$ 15,320	$ 365,256	$ 394,541	$ 242,121	100%	$ (123,135)

CAPITAL PROJECTS SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest income	$ 136,815	$ 500	$ 500	$ 500	0%	$ -
Appropriation from fund balance	-	1,418,415	2,408,988	2,408,988	45%	990,573
Sales tax	80,007	-	-	-	0%	-
Transfer from General Fund	6,500,000	-	-	-	0%	-
Transfer From PARC Tax Fund	1,050,000	1,260,000	1,400,000	1,400,000	26%	140,000
Miscellaneous	-	1,600,000	1,600,000	1,600,000	30%	-
Total Revenues	$ 6,716,822	$ 1,418,915	$ 5,409,488	$ 5,409,488	100%	$ 1,130,573
Expenditures						
Transfer to Fleet Fund	$ 500,004	$ 1,190,000	$ 750,000	$ 750,000	14%	$ (440,000)
Transfer to Bldgs/Grounds Fund	-	-	515,025	515,025	10%	515,025
Transfer to Recreation Fund	-	-	184,000	184,000	3%	184,000
Debt Service - Fire Station	80,007	-	-	-	0%	-
Bond Costs	2,450	-	-	-	0%	-
Parks Building	647,667	-	-	-	0%	-
Nuisance Trees & Damaged Sidewalks	161,316	225,000	250,000	250,000	5%	25,000
Family Park - All Abilities Playground	5,122,585	-	-	-	0%	-
Hospital Loop Road	18,037	2,600,000	2,600,000	2,600,000	48%	-
Property Improvements	328,200	-	-	-	0%	-
SCBA Equipment - Station 84	69,664	-	-	-	0%	-
Phragmites Mower	-	263,915	-	-	0%	(263,915)
PARC Tax Projects	-	-	1,110,463	1,110,463	21%	1,110,463
Reserves	-	-	-	-	0%	-
Total Expenditures	$ 10,166,804	$ 4,278,915	$ 5,409,488	$ 5,409,488	100%	$ 1,130,573
Surplus(Deficit)	**$ (3,449,982)**	**$ (2,860,000)**	**$ -**	**$ -**		

DEBT SERVICE

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Transfer from Capital Projects	$ -	$ -	$ -	$ -	0%	$ -
Miscellaneous Revenue	-	-	3,002,250	3,002,250	61%	$ 3,002,250
Transfer from Police Impact Fees	210,504	210,500	210,500	210,500	4%	$ -
Transfer from General Fund	1,673,616	1,673,313	1,673,313	1,673,313	34%	$ -
Fund Balance Appropriation	-	-	-	-	0%	$ -
Total Revenues	$ 1,884,120	$ 1,883,813	$ 4,886,063	$ 4,886,063	100%	$ 3,002,250
Expenses						
Debt Service - Interest	$ 844,113	$ 803,813	$ 2,124,313	$ 2,124,313	43%	$ 1,320,500
Debt Service - Principal	1,030,000	1,070,000	2,750,000	2,750,000	56%	1,680,000
Bond Costs	-	-	11,750	11,750	0%	11,750
Total Expenses	$ 1,874,113	$ 1,873,813	$ 4,886,063	$ 4,886,063	100%	$ 3,012,250
Surplus(Deficit)	**$ 10,008**	**$ 10,000**	**$ -**	**$ -**		

STATE & FEDERAL GRANTS

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
ARPA Grant Revenue	$ 474,133	$ -	$ -	$ -	0%	$ -
BRIC Grant Revenue	150,000	-	-	-	0%	$ -
UDOT Grant Revenue	-	-	250,000	250,000	2%	$ 250,000
Utah County/MAG Grant Revenue	-	4,500,000	6,050,000	6,050,000	59%	$ 1,550,000
Interest Earnings	41,913	-	-	-	0%	$ -
Fund Balance Appropriation	-	1,049,575	2,400,000	2,400,000	0%	$ 1,350,425
Transfer from Capital Projects Fund	-	-	-	-	0%	$ -
Transfer from Road Impact Fees	-	-	235,000	235,000	0%	$ 235,000
Transfer from Water Impact Fees	-	-	1,300,000	1,300,000	0%	$ 1,300,000
Total Revenues	$ 666,046	$ 5,549,575	$ 10,235,000	$ 10,235,000	100%	$ 4,685,425
Expenses						
ARPA Grant Project Expenditure	$ 950,425	$ 1,049,575	$ 3,700,000	$ 3,700,000	36%	$ 2,650,425
BRIC Grant Project Expenditure	8,851	-	-	-	0%	-
Dry Creek Lake Project	62,913	1,500,000	1,500,000	1,500,000	0%	-
Pony Express Parkway	-	2,000,000	1,035,000	1,035,000	0%	(965,000)
2300 W (Pioneer Crossing to Main)	-	1,000,000	3,200,000	3,200,000	0%	2,200,000
Redwood Road Drain	-	-	250,000	250,000	0%	250,000
Pony Express Parkway - Utah Lake Trail	-	-	200,000	200,000	0%	200,000
Signal - Main St West Across River	-	-	250,000	250,000	0%	250,000
Turn Pocket - 2300 W Main North	-	-	100,000	100,000	0%	100,000
Total Expenses	$ 1,022,189	$ 5,549,575	$ 10,235,000	$ 10,235,000	100%	$ 4,685,425
Surplus(Deficit)	**$ (356,142)**	**$ -**	**$ -**	**$ -**		

CDBG

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Income	$ -	$ -	$ -	$ -	0%	$ -
CDBG	672,906	345,000	365,000	365,000	100%	20,000
Re-appropriation of Fund Balance	-	-	-	-	100%	-
Total Revenues	$ 672,906	$ 345,000	$ 365,000	$ 365,000	100%	$ 20,000
Expenditures						
CDBG Project Improvements	$ 586,847	$ 300,000	$ 320,000	$ 320,000	100%	$ 20,000
CDBG Adminstration Costs	34,813	40,000	40,000	40,000	100%	-
CDBG Program Expenses	39,746	5,000	5,000	5,000	100%	-
Total Expenditures	$ 661,406	$ 345,000	$ 365,000	$ 365,000	100%	$ -
Surplus(Deficit)	**$ 11,500**	**$ -**	**$ -**	**$ -**		

FIRE IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Income	$ 30,881	$ 1,000	$ 1,000	$ 1,000	0%	$ -
Impact Fees	478,047	200,000	200,000	200,000	100%	-
Fund balance appropriation	-	-	-	-	0%	-
Total Revenues	$ 508,928	$ 201,000	$ 201,000	$ 201,000	100%	$ -
Expenditures						
Interest Expense	$ -	$ -	$ -	$ -	0%	$ -
Transfer to Local Building Authority	-	201,000	100,000	100,000	50%	(101,000)
Reserves	-	-	101,000	101,000	50%	101,000
Total Expenditures	$ -	$ 201,000	$ 201,000	$ 201,000	100%	$ -
Surplus(Deficit)	**$ 508,928**	**$ -**	**$ -**	**$ -**		

PARKS IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 416,862	$ 30,000	$ 30,000	$ 30,000	0%	$ -
Park Impact Fees	2,500,279	2,050,000	2,050,000	2,050,000	24%	-
Utah State Parks Grant	97,850	300,000	-	-	0%	(300,000)
Reappropriate Fund Balance	-	5,848,188	6,489,640	6,489,640	76%	641,452
Total Revenues	$ 3,014,991	$ 8,228,188	$ 8,569,640	$ 8,569,640	100%	$ 341,452
Expenditures						
Interest Expense	$ -	$ -	$ -	$ -	0%	$ -
Family Park	-	300,000	-	-	0%	(300,000)
Mellor Rhodes Park - Design	-	550,000	150,000	150,000	2%	(400,000)
Shadow Ridge	1,809,020	300,000	300,000	300,000	4%	-
Monument Park	-	-	-	-	0%	-
Parks, Trails, & Open Space Master Plan	236,552	150,000	150,000	150,000	2%	-
Upsizing Trails	3,534	105,000	105,000	105,000	1%	-
Mountain Bike Trails	6,275	50,000	50,000	50,000	1%	-
Willow Park Upgrades	100,000	100,000	100,000	100,000	1%	-
Holbrook Farms Park I	3,274,773	2,208,548	-	-	0%	(2,208,548)
Cold Springs Ranch Park	2,693,676	-	-	-	0%	-
Steve Roll Rotary Park	16,456	-	-	-	0%	-
Northridge Park	475,372	503,000	503,000	503,000	6%	-
Fox Canyon Trailhead Park	336,340	356,000	356,000	356,000	4%	-
Lakeview Park	-	2,250,000	3,000,000	3,000,000	35%	750,000
Holbrook Farms Park II	-	1,265,640	1,265,640	1,265,640	15%	-
Inverness - Phase I Trailheads & Trails	-	-	1,500,000	1,500,000	18%	1,500,000
Triangle Park Design & Construction	-	-	950,000	950,000	11%	950,000
Park Design Expense	39,296	90,000	90,000	90,000	1%	-
Park Property Acquistion & Improvements	-	-	50,000	50,000	1%	50,000
Reserves	-	-	-	-	0%	-
Total Expenditures	$ 8,991,294	$ 8,228,188	$ 8,569,640	$ 8,569,640	100%	$ 341,452
Surplus (Deficit)	**$ (5,976,303)**	**$ -**	**$ -**	**$ -**		

POLICE IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 11,344	$ 500	$ 500	$ 500	0%	$ -
Police Impact Fees	360,059	210,000	210,000	210,000	100%	-
Reappropriate Fund Balance	-	-	-	-	0%	-
Total Revenues	$ 371,403	$ 210,500	$ 210,500	$ 210,500	100%	$ -
Expenditures						
Interest Expense	$ -	$ -	$ -	$ -	0%	$ -
Transfer to Debt Service Fund	210,504	210,500	210,500	210,500	100%	-
Reserves	-	-	-	-	0%	-
Total Expenditures	$ 210,504	$ 210,500	$ 210,500	$ 210,500	100%	$ -
Surplus(Deficit)	**$ 160,899**	**$ -**	**$ -**	**$ -**		

ROAD IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 42,915	$ -	$ -	$ -	0%	$ -
Road Impact Fees	1,717,881	2,000,000	2,000,000	2,000,000	100%	-
UDOT Contributions	-	20,000	-	-	0%	(20,000)
County Contributions	4,802,128	7,000,000	-	-	0%	(7,000,000)
Reappropriate Fund Balance	-	1,750,000	-	-	0%	(1,750,000)
Total Revenues	$ 6,562,923	$ 10,770,000	$ 2,000,000	$ 2,000,000	100%	$ (8,770,000)
Expenditures						
Interest Expense	$ -	$ -	$ -	$ -	0%	$ -
Signals	-	250,000	250,000	250,000	13%	-
Streets Widening	146,327	125,000	120,000	120,000	6%	(5,000)
600 E North of Dry Creek	202,355	900,000	-	-	0%	(900,000)
Jordan Willows Conn Rd	-	10,000	10,000	10,000	1%	-
Center Street & SR92	119,826	400,000	-	-	0%	(400,000)
Accel/Deccel @ SR92 & 500 West	-	20,000	10,000	10,000	1%	(10,000)
Traverse Blvd Widening	9,588	20,000	10,000	10,000	1%	(10,000)
700 South Cycle Track Project	146,656	-	-	-	0%	-
1200 East Project	13,160	20,000	-	-	0%	(20,000)
2300 West - Main to 2100 North	5,272,562	7,000,000	-	-	0%	(7,000,000)
Thanksgiving Roads	765,267	1,350,000	10,000	10,000	1%	(1,340,000)
Flight Park Road - Fr Rd to Vista	3,633	400,000	400,000	400,000	20%	-
3600 W Widening - North of 1500 N	-	250,000	250,000	250,000	13%	-
Accel/Decel - Redwood/2100N	-	10,000	10,000	10,000	1%	-
1300 South 1400 W to 1700 W	-	-	250,000	250,000	13%	250,000
Inverness 11800 N Highland Blvd	-	-	10,000	10,000	1%	10,000
Road Master Plan & Impact Fee	74,870	15,000	20,000	20,000	1%	5,000
Transfer to State & Federal Grants			235,000	235,000	12%	
Reserves	-	-	415,000	415,000	21%	415,000
Total Expenditures	$ 6,754,242	$ 10,770,000	$ 2,000,000	$ 2,000,000	100%	$ (9,005,000)
Surplus(Deficit)	**$ (191,318)**	**$ -**	**$ -**	**$ -**		

CULINARY WATER SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Miscellaneous	$ 61,254	$ 100,000	$ 100,000	$ 100,000	0%	$ -
Interest Income	886,513	-	-	-	0%	-
Water service charges	9,041,659	9,198,554	9,591,014	9,591,014	14%	392,460
Water hook up fees	358,579	650,000	650,000	650,000	1%	-
CWP Water Revenues	778,552	6,835,000	39,709,000	39,709,000	59%	32,874,000
Gain/Loss on Sale Fixed Assets	17,659	-	-	-	0%	-
Contributions from developers	2,911,718	-	-	-	0%	-
As Built Drawing Fees	71,100	135,000	135,000	135,000	0%	-
Bond Proceeds	-	11,500,000	11,500,000	11,500,000	17%	-
Reappropriation of fund balance	-	4,281,350	5,765,375	5,677,500	8%	1,396,150
Total Revenues	$ 14,127,033	$ 32,699,904	$ 67,450,389	$ 67,362,514	100%	$ 34,662,610
Total Expenses	$ 10,380,527	$ 32,699,904	$ 67,450,389	$ 67,362,514	100%	$ 34,662,610
Total Surplus/Deficit	**$ 3,746,506**	**$ -**	**$ -**	**$ -**		

CULINARY WATER EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	18	21	25	25		4
Salaries	$ 1,479,796	$ 1,604,219	$ 1,915,200	$ 1,915,200	3%	$ 310,981
Overtime	49,955	70,000	70,000	70,000	0%	-
Employee Benefits	902,745	873,865	1,121,034	1,121,034	2%	247,169
Uniforms	7,350	8,400	8,400	8,400	0%	-
Books, Subscriptions, Memberships	17,351	20,750	20,750	20,750	0%	-
Travel & Training	29,759	33,500	33,500	33,500	0%	-
Office Supplies	5,210	12,768	10,000	10,000	0%	(2,768)
Fleet Fund Charges	266,748	439,593	461,593	311,218	0%	(128,375)
Fuel	39,958	31,000	40,000	40,000	0%	9,000
Buildings & Grounds O&M	163,041	173,250	173,250	173,250	0%	-
Utilities	29,358	42,000	42,000	42,000	0%	-
Supplies & Maintenance	10,667	83,000	80,000	80,000	0%	(3,000)
Water Purchase (Share Rent)	2,324,772	2,802,280	3,308,370	3,308,370	5%	506,090
Risk Mgmt Fund Charges	106,716	114,720	114,720	139,720	0%	25,000
Electricity - Lehi City Power	580,927	600,000	600,000	600,000	1%	-
Professional & Technical	88,961	210,000	200,000	200,000	0%	(10,000)
IT Fund Charges	80,748	97,242	97,242	122,242	0%	25,000
Bond Fees	74	6,500	6,500	6,500	0%	-
Billing Expense	127,130	50,000	130,000	130,000	0%	80,000
Bad Debt Expense	15,044	15,000	15,000	15,000	0%	-
Special Department Supplies	1,420	12,000	12,000	12,000	0%	-
Tools	15,946	35,000	35,000	35,000	0%	-
System Maintenance	487,173	650,000	650,000	650,000	1%	-
Debt Service	327,910	638,817	813,830	813,830	1%	175,013
Allocation to General Fund	300,000	300,000	300,000	312,500	0%	12,500
CWP Water Purchase	-	6,835,000	39,709,000	39,709,000	59%	32,874,000
Sensus Annual Maintenance	-	51,000	68,000	68,000	0%	17,000
Meter Replacement	133,922	250,000	250,000	250,000	0%	-

CULINARY WATER EXPENSES-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Water expenses - continued						
Capital	-	-	150,000	150,000	0%	150,000
Spring Line Replace	-	300,000	300,000	300,000	0%	-
Springs Rehabilitation	-	350,000	350,000	350,000	1%	-
Public Works Campus Improvements	-	11,500,000	11,500,000	11,500,000	17%	-
Dry Creek Well Rehabilitation	-	200,000	-	-	0%	(200,000)
SCADA Transition	-	250,000	250,000	250,000	0%	-
600 East Well Relocation	-	540,000	540,000	540,000	1%	-
SR 92 & Morning Vista Booster Stations	-	3,500,000	3,500,000	3,500,000	5%	-
Pilgrims Booster Upgrade	-	-	350,000	350,000	1%	350,000
Willow Park Water/Sewer Extension	-	-	225,000	225,000	0%	225,000
Subdivision Development	-	-	-	-	0%	-
Depreciation & amoritization	2,787,843	-	-	-	0%	-
Reserves	-	-	-	-	0%	-
Total Culinary Water Expenses	**$ 10,380,527**	**$ 32,699,904**	**$ 67,450,389**	**$ 67,362,514**	**100%**	**$ 34,662,610**

CULINARY WATER IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 354,223	$ 25,000	$ 25,000	$ 25,000	0%	$ -
Water Impact Fees	1,108,893	1,000,000	1,000,000	1,000,000	18%	-
Contributions from Developers	-	2,500,000	2,500,000	2,500,000	45%	-
Reappropriate Fund Balance	-	1,890,000	2,070,000	2,070,000	37%	180,000
Total Revenues	$ 1,463,116	$ 5,415,000	$ 5,595,000	$ 5,595,000	100%	$ 180,000
Expenses						
Pipe Oversizing	$ -	$ 55,000	$ 55,000	$ 55,000	1%	$ -
Interest Expense	-	-	-	-	0%	-
Transfer to State & Federal Funds	-	1,300,000	1,300,000	1,300,000	23%	-
TM (PT) Flight Park Tank & Lines	-	160,000	160,000	160,000	3%	-
SKYE AP Well, BP, Lines	-	500,000	500,000	500,000	9%	-
1200 East Booster Pump Station	-	500,000	500,000	500,000	9%	-
West Side Tank #2	-	2,000,000	2,000,000	2,000,000	36%	-
TI Booster Station & Pipe Oversize	-	900,000	900,000	900,000	16%	-
1300 S WL 1400 W to 1700 W	-	-	180,000	180,000	3%	180,000
Reserves	-	-	-	-	0%	-
Total Expenses	$ -	$ 5,415,000	$ 5,595,000	$ 5,595,000	100%	$ 180,000
Surplus(Deficit)	**$ 1,463,116**	**$ -**	**$ -**	**$ -**		

SEWER SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Miscellaneous	$ 30,452	$ 25,000	$ 25,000	$ 25,000	0%	$ -
Interest Income	285,064	-	-	-	0%	-
Sewer charges	15,005,517	18,523,250	20,783,087	20,783,087	94%	2,259,837
Contributions capital funding	3,026,545	-	-	-	0%	-
Gain/Loss of Fixed Assets	11,875	-	-	-	0%	-
Reappropriation of Fund Balance	-	802,372	1,278,711	1,387,698	6%	585,326
Total Revenues	$ 18,359,453	$ 19,350,622	$ 22,086,798	$ 22,195,785	100%	$ 2,845,163
Total Expenses	$ 19,670,936	$ 19,350,622	$ 22,086,798	$ 22,195,785	100%	$ 2,845,163
Surplus(Deficit)	**$ (1,311,483)**	**$ -**	**$ -**	**$ -**		

SEWER EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	10	10	10	10		0
Salaries & Wages	$ 614,759	$ 651,711	$ 689,029	$ 689,029	3%	$ 37,318
Overtime	29,854	30,000	30,000	30,000	0%	-
Employee Benefits	344,062	325,572	356,012	356,012	2%	30,440
Uniforms	3,607	7,400	7,400	7,400	0%	-
Books, Subscriptions, Memberships	33,122	15,000	15,000	15,000	0%	-
Travel & Training	8,939	16,200	16,200	16,200	0%	-
Office Supplies	2,576	11,500	11,500	11,500	0%	-
Fleet Fund Charges	184,140	184,139	184,140	235,126	1%	50,987
Fuel	21,658	31,000	31,000	31,000	0%	-
Buildings & Grounds O&M	93,574	113,250	113,250	113,250	1%	-
Utilities	44,900	7,865	7,865	7,865	0%	-
Supplies & Maintenance	51,710	50,000	50,000	50,000	0%	-
Risk Mgmt Fund Charges	80,004	80,000	80,000	113,000	1%	33,000
Electricity - Lehi City Power	84,404	5,000	5,000	5,000	0%	-
Professional & Technical	18,274	50,000	50,000	50,000	0%	-
IT Fund Charges	45,372	61,870	61,870	86,871	0%	25,001
Timpanogos Special Service District	14,594,422	16,283,500	18,745,067	18,745,067	84%	2,461,567
Billing Expense	254,892	35,000	200,000	200,000	1%	165,000
Bad Debt Expense	36,320	30,000	30,000	30,000	0%	-
Department Supplies	534	10,000	10,000	10,000	0%	-
System Maintenance	97,576	98,615	98,615	98,615	0%	-
Interest Expense	-	3,000	3,000	3,000	0%	-
Debt Service	-	-	219,350	219,350	1%	219,350
Allocation to General Fund	150,000	150,000	312,500	312,500	1%	162,500
Amortization Expense	-	-	-	-	0%	-

SEWER EXPENSES-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2025	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Sewer Expenses - continued						
Depreciation	2,876,238	-	-	-	0%	-
Manhole/Main Line Rehab	-	400,000	400,000	400,000	2%	-
Jordan Willows Lift Station Rehabilitation	-	575,000	-	-	0%	(575,000)
Cold Springs Lift Station Wet Well Equip	-	125,000	-	-	0%	(125,000)
Thanksgiving Point Lift Station Upgrade	-	-	360,000	360,000	2%	360,000
Reserves	-	-	-	-	0%	-
Capital	-	-	-	-	0%	-
Capital Improvements	-	-	-	-	0%	-
Total Sewer Expenses	**$ 19,670,936**	**$ 19,350,622**	**$ 22,086,798**	**$ 22,195,785**	**100%**	**$ 2,845,163**

SEWER IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 262,615	$ 10,000	$ 10,000	$ 10,000	0%	$ -
Sewer Impact Fees	973,536	400,000	400,000	400,000	7%	-
Contributions From Developers	-	-	-	-	0%	-
Reappropriate Fund Balance	-	6,870,000	5,610,000	5,610,000	93%	(1,260,000)
Total Revenues	$ 1,236,151	$ 7,280,000	$ 6,020,000	$ 6,020,000	100%	$ (1,260,000)
Expenses						
Oversizing Pipe	$ -	$ 90,000	$ 90,000	$ 90,000	1%	$ -
Interest Expense	-	-	-	-	0%	-
Jordan Willow Pump Station Addition	-	40,000	1,400,000	1,400,000	23%	1,360,000
Main Street Pumps & Lines	-	1,400,000	4,500,000	4,500,000	75%	3,100,000
850 E Sewer to 700 S	-	200,000	-	-	0%	(200,000)
2100 N Sewer 1200 W to 1700 W	-	500,000	10,000	10,000	0%	(490,000)
Jordan River Sewer (Main to 1900 S)	-	5,000,000	-	-	0%	(5,000,000)
Frontage Road Sewer @ Triumph	-	50,000	10,000	10,000	0%	(40,000)
300 W Sewer SR92 to 700 S	-	-	10,000	10,000	0%	10,000
Reserves	-	-	-	-	0%	-
Total Expenses	$ -	$ 7,280,000	$ 6,020,000	$ 6,020,000	100%	$ (1,260,000)
Surplus(Deficit)	**$ 1,236,151**	**$ -**	**$ -**	**$ -**		

ELECTRIC SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Electric sales taxable	$ 48,894,750	$ 50,693,456	$ 52,630,570	$ 53,034,643	84%	$ 2,341,187
Electric sales tax exempt	6,193,611	5,164,088	5,422,292	5,422,292	9%	258,204
Electric hook up fees	408,865	275,000	300,000	300,000	0%	25,000
Miscellaneous	253,823	175,000	200,000	200,000	0%	25,000
Temporary power charges	71,668	75,000	75,000	75,000	0%	-
Damage revenue	198,791	25,000	100,000	100,000	0%	75,000
Interest income	1,317,473	40,000	40,000	40,000	0%	-
Salvage revenue	34,037	25,000	25,000	25,000	0%	-
Contribution capital funding	905,905	-	-	-	0%	-
Late payment penalties	167,671	185,000	185,000	185,000	0%	-
Pole attachment	68,067	60,000	60,000	60,000	0%	-
Subdivision reimbursement	6,575,907	3,500,000	4,000,000	4,000,000	6%	500,000
Fund Balance Appropriation	-	2,800,000	-	-	0%	(2,800,000)
Total Revenues	$ 65,090,569	$ 63,017,544	$ 63,037,863	$ 63,441,935	100%	$ 424,391
Total Expenses	$ 53,645,866	$ 60,217,544	$ 63,037,863	$ 63,441,935	100%	3,224,391
Surplus(Deficit)	**$ 11,444,703**	**$ 2,800,000**	**$ -**	**$ -**		

ELECTRIC EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	41.5	43	43	43		0
Salaries & Wages	$ 3,426,621	$ 4,491,337	$ 4,819,066	$ 4,819,066	8%	$ 327,729
Overtime	179,357	276,847	276,847	276,847	0%	-
Employee Benefits	2,008,611	2,111,254	2,315,584	2,315,584	4%	204,330
Uniforms	28,532	48,215	48,215	48,215	0%	-
Books, Subscriptions, Memberships	604	3,000	3,000	3,000	0%	-
Travel & Training	16,163	103,600	103,600	103,600	0%	-
Office Supplies	19,754	21,000	21,000	21,000	0%	-
Fleet Fund Charges	495,924	495,928	495,928	825,000	1%	329,072
Fuel	57,374	72,000	72,000	72,000	0%	-
Buildings & Grounds O&M	238,407	318,000	318,000	318,000	1%	-
Utilities	4,388	35,000	35,000	35,000	0%	-
Supplies & Maintenance	152	6,500	6,500	6,500	0%	-
Risk Mgmt Fund Charges	300,000	325,000	325,000	375,000	1%	50,000
Electricity - Lehi City Power	167,781	76,000	170,000	170,000	0%	94,000
Professional & Technical	187,115	376,840	373,600	373,600	1%	(3,240)
IT Fund Charges	91,488	141,485	141,485	166,485	0%	25,000
Bond Fees	12,636	2,500	12,000	12,000	0%	9,500
Contract Services Expense	139,830	330,000	330,000	330,000	1%	-
Internal Generation Maintenance	240,712	634,000	484,000	484,000	1%	(150,000)
Safety	17,128	61,150	49,150	49,150	0%	(12,000)
Billing Expense	524,195	340,000	550,000	550,000	1%	210,000
Bad Debt Expense	74,666	65,000	75,000	75,000	0%	10,000
System Maintenance	1,272,410	820,000	820,000	820,000	1%	-
Miscellaneous	29,358	59,800	39,800	39,800	0%	(20,000)
Resale Power Purchase	36,600,881	43,000,000	44,000,000	44,000,000	69%	1,000,000
Line Maintenance	38,472	65,500	65,500	65,500	0%	-
Substation Maintenance	30,497	53,500	53,500	53,500	0%	-
Power Locating	14,721	20,050	20,050	20,050	0%	-

ELECTRIC EXPENSES-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Expenses - Continued						
Debt Service	1,417,762	2,791,038	2,791,038	2,791,038	4%	-
Allocation to General Fund	540,996	700,000	1,025,000	1,025,000	2%	325,000
Depreciation	5,225,507	-	-	-	0%	-
Amorization Cost	243,825	-	-	-	0%	-
Reserves	-	-	-	-	0%	-
Improvements to system	-	880,000	920,000	920,000	1%	40,000
Capital outlay	-	450,000	1,085,000	1,085,000	2%	635,000
Street Light Project	-	350,000	350,000	350,000	1%	-
Subdivision Construction	-	300,000	350,000	350,000	1%	50,000
Rocky Mtn Power Line Purchases	-	150,000	150,000	150,000	0%	-
New Equipment	-	13,000	113,000	113,000	0%	100,000
Substation security	-	30,000	30,000	30,000	0%	-
Designated City Projects	-	200,000	200,000	200,000	0%	-
Total Electric Expenses	**$ 53,645,866**	**$ 60,217,544**	**$ 63,037,863**	**$ 63,441,935**	**100%**	**$ 3,224,391**

ELECTRIC IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 440,868	$ 35,000	$ 35,000	$ 35,000	0%	$ -
Electric Impact Fees	3,249,028	3,000,000	3,000,000	3,000,000	38%	-
Reappropriate Fund Balance	-	4,885,391	4,885,391	4,885,391	62%	-
Total Revenues	$ 3,689,896	$ 7,920,391	$ 7,920,391	$ 7,920,391	100%	$ -
Expenses						
Master Plan & Impact Fee Study	$ 10,500	$ -	$ -	$ -	0%	$ -
3-21 Circuit Reconductor (500W-1100W)	-	90,000	90,000	90,000	1%	-
North Point Getaways	-	942,000	942,000	942,000	12%	-
Cold Springs Substation	-	135,000	135,000	135,000	2%	-
Skye Substation	-	5,603,391	5,603,391	5,603,391	71%	-
New Spring Creek 1012 circuit	-	450,000	450,000	450,000	6%	-
850 E Spring Creek Ranch Rd Re-Build	-	150,000	150,000	150,000	2%	-
Circuit 322 4/0 - 477 Reconductor	-	50,000	50,000	50,000	1%	-
Circuit 612 Recondcutor	-	300,000	300,000	300,000	4%	-
Traverse Mtn Circuit 7-21 Reconductor	-	200,000	200,000	200,000	3%	-
Reserves	-	-	-	-	0%	-
Total Expenses	$ 10,500	$ 7,920,391	$ 7,920,391	$ 7,920,391	100%	$ -
Surplus(Deficit)	**$ 3,679,396**	**$ -**	**$ -**	**$ -**		

GARBAGE SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Garbage Service Fees	$ 5,185,737	$ 5,457,000	$ 6,011,431	$ 6,011,431	100%	$ 554,431
Dump pass receipts	37,550	-	-	-	0%	-
Appropriate fund balance	-	-	-	-	0%	-
Interest Income	-	500	500	500	0%	-
Total Revenues	**$ 5,223,287**	**$ 5,457,500**	**$ 6,011,931**	**$ 6,011,931**	100%	$ 554,431
Expenses						
Garbage Contract Payment	$ 4,220,670	$ 4,293,063	$ 4,421,855	$ 4,421,855	74%	$ 128,792
Operations Exp/Tons Per Month	1,229,426	1,096,937	1,151,784	1,151,784	19%	54,847
Glass recyling	10,784	12,500	12,500	12,500	0%	-
Billing Expense	18,841	25,000	65,000	65,000	1%	40,000
Bad Debt Expense	7,745	10,000	10,000	10,000	0%	-
City Cleanup Expense	39,689	10,000	10,000	10,000	0%	-
Reserves	-	-	330,792	330,792	6%	330,792
Allocation to General Fund	9,996	10,000	10,000	10,000	0%	-
Total Garbage Expenses	**$ 5,537,151**	**$ 5,457,500**	**$ 6,011,931**	**$ 6,011,931**	100%	$ 554,431
Surplus(Deficit)	**$ (313,863)**	**$ -**	**$ -**	**$ -**		

PRESSURIZED IRRIGATION SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Miscellaneous	$ 134,229	$ 35,000	$ 35,000	$ 35,000	0%	$ -
Interest Income	326,508	1,500	1,500	1,500	0%	-
Secondary water hook ups	305,774	350,000	350,000	350,000	3%	-
Contributions from developers	4,007,235	-	-	-	0%	-
Pressurized service charges	5,913,016	6,372,470	6,824,915	6,824,915	59%	452,445
Gain/Loss of Fixed Assets	19,950	-	-	-	0%	-
Bond Proceeds	-	4,190,000	1,690,000	1,690,000	15%	(2,500,000)
Transfer from Culinary Water	-	-	-	-	0%	-
Reappropriated fund balance	-	210,000	2,052,745	2,672,756	23%	2,462,756
Total Revenues	$ 10,706,712	$ 11,158,970	$ 10,954,160	$ 11,574,171	100%	$ 415,201
Total Expenses	$ 7,293,995	$ 11,158,970	$ 10,954,160	$ 11,574,171	100%	$ 415,201
Surplus/(Deficit)	**$ 3,412,717**	**$ -**	**$ -**	**$ -**		

PRESSURIZED IRRIGATION EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	5	7	7.5	7.5		0
Salaries & Wages	$ 379,356	$ 454,925	$ 473,345	$ 473,345	4%	$ 18,420
Overtime	25,647	30,000	30,000	30,000	0%	-
Employee Benefits	245,962	280,469	287,240	287,240	2%	6,771
Uniforms	2,262	3,000	3,000	3,000	0%	-
Books, Subscriptions, Memberships	337	500	500	500	0%	-
Travel & Training	3,078	7,000	7,000	7,000	0%	-
Office Supplies	2,027	7,000	7,000	7,000	0%	-
Fleet Fund Charges	52,512	52,512	52,512	75,000	1%	22,488
Fuel	17,301	31,000	31,000	31,000	0%	-
Buildings & Grounds O&M	77,657	86,625	86,625	136,625	1%	50,000
Utilities	16,343	2,000	25,000	25,000	0%	23,000
Risk Mgmt Fund Charges	75,000	79,500	79,500	104,500	1%	25,000
Electricity - Lehi City Power	349,638	400,000	377,000	377,000	3%	(23,000)
Professional & Technical	28,244	40,000	40,000	40,000	0%	-
IT Fund Charges	50,748	59,242	59,242	84,282	1%	25,040
Bond Fees	4,000	3,000	3,000	3,000	0%	-
Billing Expense	11,398	15,000	65,000	65,000	1%	50,000
Bad Debt Expense	9,032	15,000	10,000	10,000	0%	(5,000)
Supplies & Maintenance	4,814	16,000	16,000	16,000	0%	-
PI Meters	-	1,690,000	1,690,000	1,690,000	15%	-
Water Share Assessments	1,454,685	1,650,000	1,650,000	1,650,000	14%	-
System Maintenance	202,898	400,000	400,000	400,000	3%	-
Interest Expense	-	-	-	-	0%	-
Debt Service	433,489	1,141,197	1,141,197	1,638,680	14%	497,483
Fire Hydrant/Mainline Replace	-	400,000	400,000	400,000	3%	-
SCADA Upgrades	-	20,000	20,000	20,000	0%	-
Reserves	-	-	-	-	0%	-

PRESSURIZED IRRIGATION EXPENSES-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
PI - expenses continued						
Depreciation	3,746,446	-	-	-	0%	-
Irrigation Well Low Hills Zone-Vibbert	-	1,200,000	1,200,000	1,200,000	10%	-
McLachlan Well	-	450,000	100,000	100,000	1%	(350,000)
Brooks Reservoir Expansion & Booster Station	-	2,500,000	2,500,000	2,500,000	22%	-
Subdivision Development	-	-	-	-	0%	-
Capital	-	-	-	-	0%	-
Cost of Issuance	36,141	-	-	-	0%	-
Allocation to General Fund	64,980	125,000	200,000	200,000	2%	75,000.00
Total PI Expenses	**$ 7,293,995**	**$ 11,158,970**	**$ 10,954,160**	**$ 11,574,171**	**100%**	**$ 415,201**

PRESSURIZED IRRIGATION IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ -	$ 25,000	$ 25,000	$ 25,000	3%	$ -
PI Impact Fees	1,117,045	900,000	900,000	900,000	96%	-
Appropriated Fund balance	-	-	-	-	0%	-
Contributions From Developers	584,573	20,000	10,000	10,000	1%	(10,000)
Total Revenues	$ 1,701,618	$ 945,000	$ 935,000	$ 935,000	100%	$ (10,000)
Expenses						
Interest Expense	$ 455,244	$ -	$ -	$ -	0%	$ -
Pipe Oversizing	-	65,000	65,000	65,000	7%	-
Low Hills expansion & piping	-	10,000	10,000	10,000	1%	-
Railroad Well & Piping	-	5,000	5,000	5,000	1%	-
Flight Park Reservoir & Pipeline	-	10,000	-	-	0%	(10,000)
Vialetto Reservoir & Pumps	-	10,000	175,000	175,000	19%	165,000
Brooks Res Expansion & PS	-	10,000	10,000	10,000	1%	-
Cedar Hollow Well	-	200,000	200,000	200,000	21%	-
Skye Reservoir	-	200,000	200,000	200,000	21%	-
1300 S Waterline 1400 W to 1700 W	-	-	230,000	230,000	25%	230,000
Reserves	-	435,000	40,000	40,000	4%	(395,000)
Total Expenses	$ 455,244	$ 945,000	$ 935,000	$ 935,000	100%	$ (10,000)
Surplus(Deficit)	**$ 1,246,374**	**$ -**	**$ -**	**$ -**		

DRAINAGE SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Income	$ 328,508	$ 4,000	$ 4,000	$ 4,000	0%	$ -
Contributed capital	-	-	-	-	0%	-
Drainage service charges	3,430,122	3,374,050	3,613,608	3,613,608	94%	239,558
Reappropriate Fund Balance	-	403,291	-	227,521	6%	(175,770)
Miscellaneous revenues	-	-	-	-	0%	-
Total Revenues	$ 3,758,629	$ 3,781,341	$ 3,617,608	$ 3,845,129	100%	63,788
Total Expenses	$ 4,017,209	$ 3,781,341	$ 3,617,608	$ 3,845,129	100%	$ 63,788
Surplus(Deficit)	**$ (258,580)**	**$ -**	**$ -**	**$ -**		

DRAINAGE EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	12	12	12	12		0
Salaries & Wages	$ 708,855	$ 794,301	$ 823,456	$ 823,456	21%	$ 29,155
Overtime	28,513	30,000	30,000	30,000	1%	-
Employee Benefits	472,997	485,220	513,879	511,934	13%	26,714
Uniforms	4,470	7,800	7,800	7,800	0%	-
Books, Subscriptions, Memberships	11,337	6,500	6,500	6,500	0%	-
Travel & Training	6,741	25,000	25,000	25,000	1%	-
Office Supplies	96	800	800	800	0%	-
Fleet Fund Charges	144,576	144,581	144,581	332,652	9%	188,071
Fuel	36,378	31,000	40,000	40,000	1%	9,000
Buildings & Grounds	77,561	86,625	86,625	136,625	4%	50,000
Risk Mgmt Fund Charges	45,000	49,500	49,500	74,500	2%	25,000
Electricity - Lehi City Power	-	-	50,000	50,000	1%	50,000
Professional & Technical	56,393	60,000	60,000	60,000	2%	-
IT Fund Charges	45,372	53,871	53,871	78,871	2%	25,000
Bond Fees	1,650	2,750	2,750	2,750	0%	-
Billing Expense	-	7,895	55,000	55,000	1%	47,105
Bad Debt Expense	5,158	7,000	7,000	7,000	0%	-
Supplies	9,370	10,000	15,000	15,000	0%	5,000
System Maintenance	17,778	70,000	70,000	70,000	2%	-
Debt Service	6,413	214,216	219,350	219,350	6%	5,134
Detention Basin Maintenance	20	42,000	64,600	64,600	2%	22,600.00
Reserves	-	-	58,605	-	0%	-
Remedial drainage	-	637,282	643,291	643,291	17%	6,009
Allocation to General Fund	65,520	125,000	200,000	200,000	5%	75,000.00
Capital outlay	-	575,000	75,000	75,000	2%	(500,000)
Depreciation	2,273,012	-	-	-	0%	-
Pipe rehabilitation	-	315,000	315,000	315,000	8%	-
Total Drainage Expenses	**$ 4,017,209**	**$ 3,781,341**	**$ 3,617,608**	**$ 3,845,129**	**100%**	**$ 63,788**

DRAINAGE IMPACT FEES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ -	$ 5,000	$ 5,000	$ 5,000	1%	$ -
Drainage Impact Fees	312,036	350,000	350,000	350,000	93%	-
Contributions From Developers/Bonds	-	20,000	20,000	20,000	5%	-
Reappropriation fund balance	-	200,000	-	-	0%	(200,000)
Total Revenues	$ 312,036	$ 575,000	$ 375,000	$ 375,000	100%	$ (200,000)
Expenses						
Interest Expense	$ 857	$ -	$ -	$ -	0%	$ -
Mainline Upsizing	-	55,000	55,000	55,000	15%	-
West Side Drains	-	10,000	10,000	10,000	3%	-
Traverse Mtn Drains	-	10,000	10,000	10,000	3%	-
Dry Creek 600 E Culvert	-	150,000	-	-	0%	(150,000)
SKYE Development Drains	-	350,000	30,000	30,000	8%	(320,000)
Reserves	-	-	270,000	270,000	72%	270,000
Total Expenses	$ 857	$ 575,000	$ 375,000	$ 375,000	100%	$ (200,000)
Surplus(Deficit)	**$ 311,179**	**$ -**	**$ -**	**$ -**		

PAYMENT IN LIEU

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Earnings	$ 36,580	$ -	$ -	$ -	0%	$ -
Re-Appropriation of Fund Balance	-	570,000	440,000	440,000	81%	(130,000)
Payment in Lieu of Detention	96,096	100,000	100,000	100,000	19%	-
Total Revenues	$ 132,676	$ 670,000	$ 540,000	540,000	100%	$ (130,000)
Expenses						
Jordan Narrow Detention Basin	$ -	$ 250,000	$ 220,000	$ 220,000	41%	$ (30,000)
Misc Detention Projects	-	20,000	20,000	20,000	4%	-
Lambert Detention Basin	-	400,000	50,000	50,000	9%	(350,000)
Detention Basin - Pipe Oversizing	-	-	250,000	250,000	46%	250,000
Reserves	-	-	-	-	0%	-
Total Expenses	$ -	$ 670,000	$ 540,000	$ 540,000	100%	$ (130,000)
Surplus(Deficit)	**$ 132,676**	**$ -**	**$ -**	**$ -**		

FIBER SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Fiber Revenue	$ 2,020,994	$ 4,151,166	$ 5,578,007	$ 5,578,007	17%	$ 1,426,841
Interest Earned	1,048,695	-	-	-	0%	-
Bond Proceeds	-	-	-	-	0%	-
Fund Balance Appropriation	-	27,768,575	27,241,197	27,241,197	83%	(527,378)
Total Revenues	$ 3,069,688	$ 31,919,741	$ 32,819,204	$ 32,819,204	100%	$ 899,463
Total Expenses	**$ 3,632,399**	**$ 31,919,741**	**$ 32,819,204**	**$ 32,819,204**	**100%**	**$ 899,463**
Surplus(Deficit)	**$ (562,711)**	**$ -**	**$ -**	**$ -**		

FIBER EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTEs	5	5.5	5.5	5.5		0
Salaries & Wages	$ 420,581	$ 478,169	$ 494,688	$ 494,688	2%	$ 16,519
Overtime	953	15,513	15,513	15,513	0%	-
Benefits	215,228	221,177	245,075	245,075	1%	23,898
Uniforms	1,805	3,650	3,650	3,650	0%	-
Books, Subscriptions, Memberships	1,200	9,380	3,000	3,000	0%	(6,380)
Travel & Training	10,294	19,600	19,600	19,600	0%	-
Office Supplies	766	3,080	3,080	3,080	0%	-
Fleet Fund Charges	22,620	22,619	22,619	22,619	0%	-
Buildings & Grounds O&M	2,004	2,000	2,000	2,000	0%	-
Utilities	8,842	12,856	12,856	12,856	0%	-
Supplies & Maintenance	1,588	2,500	2,500	2,500	0%	-
Professional & Technical	29,056	144,465	150,845	150,845	0%	6,380
IT Fund Charges	6,816	6,820	6,820	6,820	0%	-
Computer Maintenance	-	1,000	1,000	1,000	0%	-
Bond Fees/Admin Fees	5,773	3,000	3,000	3,000	0%	-
Contract Services Expense	500	20,000	254,000	254,000	1%	234,000
Safety	-	500	500	500	0%	-
System Maintenance	182	5,000	100,000	100,000	0%	95,000
Miscellaneous	13,872	34,200	16,000	16,000	0%	(18,200)
Network Operator Expense	766,889	1,551,432	2,098,908	2,098,908	6%	547,476
Fiber Locating	-	10,000	10,000	10,000	0%	-
Reserves	-	-	-	-	0%	-

FIBER EXPENSES-CONTINUED

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Expenses - Continued						
New Equipment	-	44,230	-	-	0%	(44,230)
Debt Service	1,896,176	3,088,550	3,088,550	3,088,550	9%	-
Fiber System - Engineering	-	-	-	-	0%	-
Fiber System - Backbone	-	-	-	-	0%	-
Fiber System - Drops	-	-	45,000	45,000	0%	45,000
Fiber System - Distribution	-	26,220,000	26,220,000	26,220,000	80%	-
Cost of Issuance	227,253	-	-	-	0%	-
Total Fiber Expenses	**$ 3,632,399**	**$ 31,919,741**	**$ 32,819,204**	**$ 32,819,204**	**100%**	**$ 899,463**

IT FUND SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Charge to General Fund	$ 1,253,700	$ 1,353,712	$ 1,353,712	$ 1,436,354	65%	$ 82,642
Charge to Recreation Fund	67,608	67,608	67,608	67,608	3%	-
Charge to Water Fund	80,748	97,242	97,242	122,242	6%	25,000
Charge to Sewer Fund	45,372	61,871	61,871	86,871	4%	25,000
Charge to Electric Fund	91,488	141,485	141,485	166,485	8%	25,000
Charge to PI Fund	50,748	59,242	59,242	84,242	4%	25,000
Charge to Drainage Fund	45,372	53,871	53,871	78,871	4%	25,000
Charge to Fleet Fund	3,156	3,155	3,155	3,155	0%	-
Charge to Risk Mgt Fund	4,596	4,600	4,600	4,600	0%	-
Charge to Bldgs & Grounds Fund	7,140	7,140	7,140	7,140	0%	-
Charge to Fiber Fund	6,820	6,820	6,820	6,820	0%	-
Transfer from Capital Projects Fund	-	-	-		0%	-
Miscellaneous Revenue	3,759	-	-	-	0%	-
Reserves	-	148,820	348,306	140,664	6%	(8,156)
Interest Income	10,491	7,500	7,500	7,500	0%	-
Total Revenues	$ 1,670,999	$ 2,013,066	$ 2,212,552	$ 2,212,552	100%	$ 199,486
IT Operations Expenses	$ 1,796,038	$ 2,013,066	$ 2,212,552	$ 2,212,552	100%	$ 199,486
Surplus(Deficit)	**$ (125,039)**	**$ -**	**$ -**	**$ -**		

IT FUND EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	5	6	6	6		0
Salaries & Wages	$ 437,548	$ 466,523	$ 489,909	$ 489,909	22%	$ 23,386
Employee Benefits	277,507	274,232	322,632	322,632	15%	48,400
Books, Subscriptions, Memberships	-	2,000	2,000	2,000	0%	-
Travel & Training	3,739	15,000	15,000	15,000	1%	-
Office Supplies	1,182	1,500	1,500	1,500	0%	-
Fleet Fund Charges	3,000	3,000	3,000	3,000	0%	-
Fuel	330	500	500	500	0%	-
Utilities	-	5,000	5,000	5,000	0%	-
Supplies & Maintenance	315,202	303,483	303,483	303,483	14%	-
Risk Mgmt Fund Charges	18,600	18,603	18,603	18,603	1%	-
Professional & Technical	84,272	75,000	75,000	75,000	3%	-
Software Maintenance	44,667	45,000	45,000	45,000	2%	-
Miscellaneous	44,643	43,049	43,049	43,049	2%	-
Software Licensing	242,936	406,176	497,876	497,876	23%	91,700
O & M - Hardware	144,823	200,000	200,000	200,000	9%	-
Hardware Replacement	-	54,000	-	-	0%	(54,000)
Software Upgrade	126,220	100,000	190,000	190,000	9%	90,000
Reserves	-	-	-	-	0%	-
Depreciation	51,369	-	-	-	0%	-
Total IT Expenses	**$ 1,796,038**	**$ 2,013,066**	**$ 2,212,552**	**$ 2,212,552**	**100%**	**$ 199,486**

FLEET FUND SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Charge to General Fund	$ 2,405,004	$ 2,488,601	$ 3,001,615	$ 2,674,371	30%	$ 185,770
Charge to Recreation Fund	2,004	2,000	2,000	2,000	0%	-
Charge to Water Fund	266,748	439,593	461,593	311,218	3%	(128,375)
Charge to Sewer Fund	184,140	184,139	184,139	235,126	3%	50,987
Charge to Electric Fund	495,924	495,928	495,928	825,000	9%	329,072
Charge to Drainage Fund	144,576	144,581	144,581	332,652	4%	188,071
Charge to IT Fund	3,000	3,000	3,000	3,000	0%	-
Charge to Risk Mgt Fund	5,000	5,000	5,000	5,000	0%	-
Charge to PI Fund	52,512	52,512	52,512	75,000	1%	22,488
Charge to Bldgs & Grounds Fund	33,864	33,867	33,867	33,867	0%	-
Charge to Class C Roads	119,484	136,959	136,959	136,959	2%	-
Charge to Fiber Fund	-	22,619	22,619	22,619	0%	-
Transfer from Capital Projects	-	1,190,000	750,000	750,000	8%	(440,000)
Fund Balance Appropriation	-	423,902	-	-	0%	(423,902)
Miscellaneous	1,108	-	-	-	0%	-
Capital Lease	-	-	3,600,000	3,600,000	40%	3,600,000
Gain/Loss on Disposal of Fixed Assets	129,177	-	-	-	0%	-
Interest Income	57,088	20,000	20,000	20,000	0%	-
Total Revenues	$ 3,899,629	$ 5,642,701	$ 8,913,813	$ 9,026,812	100%	$ 3,384,111
Total Expenses	$ 3,970,107	$ 5,642,701	$ 26,475,982	$ 9,026,812	100%	$ 3,384,111
Surplus(Deficit)	**$ (70,478)**	**$ -**	**$ (17,562,169)**	**$ -**		

FLEET FUND EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	4.5	5.5	5.5	6.5		1
Salaries & Wages	$ 402,304	$ 427,373	$ 647,511	$ 495,454	5%	$ 68,081
Overtime	25,033	-	-	-	0%	-
Employee Benefits	242,008	231,960	346,233	255,109	3%	23,149
Books, Subscriptions, Memberships	8,274	8,190	8,190	8,190	0%	-
Travel & Training	6,901	13,331	13,331	13,331	0%	-
Office Supplies	1,350	1,260	1,260	1,260	0%	-
Operating Expenses	1,140,960	831,063	997,275	997,275	11%	166,212
Fuel	38,517	10,000	10,000	10,000	0%	-
IT Fund Charges	3,156	3,155	3,155	3,155	0%	-
Utilities	2,802	-	-	-	0%	-
Supplies & Maintenance & Tires	40,389	75,000	75,000	75,000	1%	-
Risk Mgmt Fund Charges	45,000	45,000	45,000	45,000	0%	-
Professional & Technical	221	-	50,000	50,000	1%	50,000
Miscellaneous	4,417	12,911	12,911	12,911	0%	-
Capital	-	158,000	-	-	0%	(158,000)
New Vehicle Purchases	-	1,274,602	3,878,200	705,500	8%	(569,102)
Equipment Replacement	11,000	1,415,000	18,187,915	1,415,000	16%	-
Capital Lease Payments	135,414	1,135,856	2,200,000	1,135,856	13%	-
Capital Lease Purchases	-	-	-	3,600,000	40%	3,600,000
Reserves	-	-	-	203,770	2%	203,770
Depreciation	1,862,362	-	-	-	0%	-
Total Fleet Expenses	**$ 3,970,107**	**$ 5,642,701**	**$ 26,475,982**	**$ 9,026,812**	**100%**	**$ 3,384,111**

RISK MANAGEMENT FUND SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Charge to General Fund	$ 1,295,996	$ 996,000	$ 996,000	$ 1,021,000	49%	$ 25,000
Charge to Recreation Fund	65,004	65,000	65,000	65,000	3%	-
Charge to Water Fund	106,716	114,720	114,720	139,720	7%	25,000
Charge to Sewer Fund	80,004	88,000	88,000	113,000	5%	25,000
Charge to Electric Fund	300,000	325,000	325,000	375,000	18%	50,000
Charge to PI Fund	75,000	79,500	79,500	104,500	5%	25,000
Charge to Drainage Fund	45,000	49,500	49,500	74,500	4%	25,000
Charge to IT fund	18,600	18,603	18,603	18,603	1%	-
Charge to Fleet Fund	45,000	45,000	45,000	45,000	2%	-
Charge to Bldgs & Grounds Fund	30,000	30,000	30,000	30,000	1%	-
Appropriated Fund Balance	-	-	551,400	86,400	4%	86,400
Miscellaneous revenue	126,793	-	-	-	0%	-
Interest Income	-	4,099	4,099	4,099	0%	-
Total Revenues	$ 2,188,113	$ 1,815,422	$ 2,366,822	$ 2,076,822	100%	$ 261,400
Total Expenses	$ 2,918,745	$ 2,365,422	$ 2,366,822	$ 2,076,822	100%	$ (288,600)
Surplus (Deficit)	**$ (730,632)**	**$ (550,000)**	**$ -**	**$ -**		

RISK MANAGEMENT FUND EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	1	1	1	1		
Salaries & Wages	$ 108,155	$ 112,155	$ 116,648	$ 116,648	6%	$ 4,493
Employee Benefits	64,903	57,263	62,248	62,248	3%	4,985
Books, Subscriptions, Memberships	1,075	2,950	2,950	2,950	0%	-
Travel & Training	4,504	5,000	5,000	5,000	0%	-
Office Supplies	13	500	500	500	0%	-
Fleet Fund Charges	5,000	5,000	5,000	5,000	0%	-
Fuel	1,399	3,500	3,500	3,500	0%	-
Damage Repairs	562,153	45,000	45,000	45,000	2%	-
Utilities	-	500	500	500	0%	-
Safety	2,517	20,000	20,000	20,000	1%	-
IT Fund Charges	4,596	4,600	4,600	4,600	0%	-
Electricity - Lehi City Power	-	500	500	500	0%	-
Professional & Technical	33,852	15,500	15,500	15,500	1%	-
Litigation Claims Mgmt	750,067	590,000	590,000	300,000	14%	(290,000)
Insurance Expense	1,364,279	1,477,875	1,477,875	1,477,875	71%	-
Miscellaneous	16,232	17,000	17,000	17,000	1%	-
Reserves	-	8,079	-	-	0%	(8,079)
Total Risk Mgmt Expenses	**$ 2,918,745**	**$ 2,365,422**	**$ 2,366,822**	**$ 2,076,822**	**100%**	**$ (288,600)**

BUILDING/GROUNDS SUMMARY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Charge to General Fund	$ 1,372,116	$ 1,878,122	$ 1,878,122	$ 1,878,122	53%	$ -
Charge to Recreation Fund	150,000	150,000	150,000	200,000	6%	50,000
Charge to Water Fund	150,000	173,250	173,250	173,250	5%	-
Charge to Sewer Fund	90,000	113,250	113,250	113,250	3%	-
Charge to Electric Fund	225,000	318,000	318,000	318,000	9%	-
Charge to PI Fund	75,000	86,625	86,625	136,625	4%	50,000
Charge to Drainage Fund	75,000	86,625	86,625	136,625	4%	50,000
Charge to Fiber Fund	2,004	2,000	2,000	2,000	0%	-
Transfer from Capital Projects	-	-	515,025	515,025	14%	515,025
Interest Income	10,054	-	233,131	83,131	2%	83,131
Grants	-	-	-	-	0%	-
Reserves	-	260,915	-	-	0%	(260,915)
Total Revenues	$ 2,149,174	$ 3,068,787	$ 3,556,028	$ 3,556,028	100%	$ 487,241
Total Expenses	$ 2,360,208	$ 3,068,787	$ 3,556,028	$ 3,556,028	100%	$ 481,859
Surplus (Deficit)	**$ (211,034)**	**$ -**	**$ -**	**$ -**		

BUILDING/GROUNDS FUND EXPENSES

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Personnel FTE's	20	22.5	22.5	22.5		0
Salaries & Wages	$ 1,140,881	$ 1,459,949	$ 1,552,797	$ 1,547,797	44%	$ 87,848
Overtime	32,474	20,000	20,000	20,000	1%	-
Employee Benefits	537,844	576,978	592,360	591,978	17%	15,000
Uniforms	5,268	6,600	6,600	6,600	0%	-
Books, Subscriptions, Memberships	13	500	500	500	0%	-
Travel & Training	4,500	4,500	4,500	4,500	0%	-
Office Supplies	2,168	3,000	3,000	3,000	0%	-
Fleet Fund Charges	33,864	33,867	33,867	33,867	1%	-
Repairs	168,582	355,000	355,000	355,000	10%	-
Utilities	7,038	4,000	4,000	4,000	0%	-
Supplies	218,501	224,000	259,000	259,000	7%	35,000
IT Fund Charges	7,140	7,140	7,140	7,140	0%	-
Risk Mgmt Fund Charges	30,000	30,000	30,000	30,000	1%	-
Equipment Maintenance	74,696	107,900	128,886	128,886	4%	20,986
Bldg Beautification Expenses	27,148	21,500	21,500	21,500	1%	-
Miscellaneous	9,261	21,853	21,853	21,853	1%	-
Capital Outlay	-	192,000	515,025	515,025	14%	323,025
Depreciation	-	-	-	-	0%	-
Reserves	60,830	-	-	5,382	0%	-
Total Buildings/Grounds Expenses	**$ 2,360,208**	**$ 3,068,787**	**$ 3,556,028**	**$ 3,556,028**	**100%**	**$ 481,859**

2027 LEHI CITY BUDGET REQUESTS

DEPARTMENT	PRIORITY	DESCRIPTION	REQUEST ONGOING	REQUEST ONE TIME	FUNDED ONGOING	FUNDED ONE TIME	UNFUNDED	TAX INCREASE FUNDED
GOVERNMENTAL FUNDS								
HUMAN RESOURCES	1	ISOLVED TALENT SOFTWARE LICENSE INCREASE	4,761		4,761			
HUMAN RESOURCES	2	RAP BACK CHECKS FOR CURRENT EMPLOYEES INCREASE	3,000		3,000			
HUMAN RESOURCES	3	HEALTH INSURANCE RESERVE FUND		600,000		600,000		
HUMAN RESOURCES	4	HR GENERALIST/TRAINING SPECIALIST	126,614				126,614	
JUSTICE COURT	1	NEW FULL TIME EMPLOYEE	92,537					92,537
JUSTICE COURT	1	NEW FULL TIME EMPLOYEE	92,537				92,537	
CITY RECORDER	1	GRANICUS SOFTWARE UPDATE - MEETING CLOSED CAPTIONING	9,393	8,236	9,393	8,236		
CITY RECORDER	2	2ND DEPUTY CITY RECORDER	72,484				72,484	
CITY RECORDER	3	SWAGIT SUITE - FULL MEETING PRODUCTION	40,044	53,196			93,240	
ADMINISTRATION		LEGISLATIVE TRACKING SOFTWARE		7,500		7,500		
ADMIN/SPECIAL EVENTS		REFRIGERATOR & FREEZER		10,244		10,244		
ADMIN/SPECIAL EVENTS		NATIONAL NIGHT OUT LINE ITEM INCREASE	1,500		1,500			
FINANCE	2	MANAGEMENT ANALYST	104,794				104,794	
EMERGENCY MANAGEMENT	1	NEW TRUCK REQUEST	22,819				22,819	
INFORMATION CENTER	1	BUSINESS LICENSE OFFICIAL	101,021				101,021	
INFORMATION CENTER	2	BUSINESS LICENSE STUDY		20,000		20,000		
POLICE		AXON DRAFT ONE	84,334		84,334			
POLICE	1	NEW PATROL OFFICER	167,515	9,575	167,515	9,575		
POLICE	2	NEW PATROL OFFICER	167,515	9,575	167,515	9,575		
POLICE	3	NEW PATROL OFFICER	167,515	9,575				177,090
POLICE	4	NEW PATROL OFFICER	167,515	9,575				177,090
POLICE	5	NEW PATROL OFFICER	167,515	9,575			177,090	
POLICE	6	NEW PATROL OFFICER	167,515	9,575			177,090	
POLICE	7	NEW PATROL OFFICER	167,515	9,575			177,090	
POLICE	8	NEW PATROL OFFICER	167,515	9,575			177,090	
POLICE	9	NEW SRO	165,265	9,575				174,840
POLICE	10	FULL TIME RECORDS CLERK	89,328					89,328
POLICE	11	SHIFT DIFFERENTIAL PAY	111,867					111,867
POLICE	12	UNIFORM ALLOWANCE LINE ITEM INCREASE	32,400		32,400			
FIRE		FIRE WAGE INCREASES	640,000				250,000	390,000
FIRE	1	ASSISTANT FIRE CHIEF	223,128	8,300				231,428
FIRE	2	TRAVEL & TRAINING LINE ITEM INCREASE	10,000		10,000			
FIRE	2	OVERTIME LINE ITEM INCREASE	25,000		25,000			
FIRE	2	UNIFORM ALLOWANCE LINE ITEM INCREASE	25,000		25,000			
FIRE	2	PROFESSIONAL & TECHNICAL LINE ITEM INCREASE	21,000		21,000			
FIRE	2	MISCELLANEOUS LINE ITEM INCREASE	7,500		7,500			
FIRE	3	HEAVY RESCUE APPARUTUS	131,232	115,000	131,232	115,000		
FIRE	4	TW0 SURRON ELECTRIC MOUNTAIN BIKES		20,000		20,000		
FIRE	5	FIRE INSPECTOR	121,294	8,300			129,594	
PLANNING	1	BIKE/PED- PLANNER I	106,494				106,494	
PLANNING/ENVIRO SUSTAIN	2	LEHI CITY BEAUTIFICATION	78,128	78,128			78,128	
INSPECTIONS	1	COMMERCIAL PLANS EXAMINER	135,909				135,909	
STREETS	1	NEW FULL TIME STREETS WORKER	97,221		97,221			
STREETS	3	OPTION 1 - BED & SANDER REPLACEMENT	13,443				13,443	
STREETS	3	OPTION 2 - 10 WHEELER & PLOW REPLACEMENT	57,095		57,095			
STREETS	4	NEW TRUCK FORD F-250	11,142				11,142	
STREETS	5	EQUIPMENT MAINTENANCE LINE ITEM INCREASE	5,000		5,000			
STREETS	5	DEPARTMENT SUPPLIES LINE ITEM INCREASE	5,000		5,000			
STREETS	5	UNIFORM ALLOWANCE LINE ITEM INCREASE	1,000		1,000			

2027 LEHI CITY BUDGET REQUESTS

DEPARTMENT	PRIORITY	DESCRIPTION	REQUEST ONGOING	REQUEST ONE TIME	FUNDED ONGOING	FUNDED ONE TIME	UNFUNDED	TAX INCREASE FUNDED
STREETS	6	OVERTIME LINE ITEM INCREASE	10,000		10,000			
STREETS	7	SIGN TRUCK REPLACEMENT	23,205				23,205	
STREETS	8	CRACK SEAL MACHINE REPLACEMENT	15,170		15,170			
PARKS	1	RENEWAL - IRRIGATION WEATHERTRAK CONTROLLER SUBSCRIPTION	36,000		36,000			
PARKS	2	OPEN SPACES FULL TIME EMPLOYEE	98,812		98,812			
PARKS	3	LEISURE PARK CREW FULL TIME EMPLOYEE	98,812					98,812
PARKS	4	IRRIGATION CREW FULL TIME EMPLOYEE	87,670					87,670
PARKS	5	MAVERICK FILTERS		16,900		16,900		
PARKS	6	FULL TIME ARBORIST TECHNICIAN	98,812					98,812
PARKS	7	LOADER	34,403				34,403	
PARKS	8	SKID STEER	14,677		14,677			
PARKS	8.5	STUMP GRINDER ATTACHMENT		15,000		15,000		
PARKS	9	2026 POLARIS RANGER UTV	10,248				10,248	
PARKS	10	STAND ON BLOWER		14,000		14,000		
PARKS	11	PAVED TRAIL & PARKING LOT MAINTENANCE LINE ITEM INCREASE	15,000		15,000			
PARKS	12	MISCELLANEOUS LINE ITEM INCREASE	15,000		15,000			
PARKS	13	PARK MAINTENANCE LINE ITEM INCREASE	20,000		20,000			
PARKS	14	DUMP TRAILER		70,000			70,000	
PARKS	16	HAUL-IT WORKHORSE TRAILER		32,000			32,000	
PARKS	17	TRACTOR WITH BROOM MOWER		90,000			90,000	
PARKS/CAPITAL	7	JORDAN WILLOWS AREA ACTION PLAN		3,600		3,600		
LIBRARY	1	ADDITIONAL EMPLOYEE WAGE INCREASE	75,586				75,586	
LIBRARY	2	BOOK BUDGET LINE ITEM INCREASE	80,000		10,000	40,000	30,000	
LIBRARY	3	LIBRARY PROGRAMS & OUTREACH	18,000				18,000	
LIBRARY	4	SUBSCRIPTION LINE ITEM INCREASE	10,000		10,000			
LIBRARY	5	OUTREACH VEHICLE	8,410				8,410	
LITERACY CENTER	1	ADDITIONAL FUNDING SATELLITE LOCATION	100,000		100,000			
CEMETERY	1	ASPHALT MAINTENANCE & PRESERVATION		60,000		60,000		
CEMETERY	2	FLAGPOLE & MEMORIAL UPGRADE		51,600		51,600		
RECREATION/LEGACY CENTER		LEGACY CENTER LINE ITEM INCREASES	11,745		11,745			
RECREATION/LEGACY CENTER		OVERTIME LINE ITEM INCREASE	2,500		2,500			
RECREATION/LEGACY CENTER		BOOKS, SUBSCRIPTIONS & MEMBERSHIPS LINE ITEM INCREASE	1,000		1,000			
RECREATION/LEGACY CENTER		PROFESSIONAL & TECHNICAL LINE ITEM INCREASE	20,000		20,000			
RECREATION/LEGACY CENTER		BIRTHDAY PARTY LINE ITEM INCREASE	4,500		4,500			
RECREATION/LEGACY CENTER		SWIMMING PROGRAM LINE ITEM INCREASE	6,486		6,486			
RECREATION/LEGACY CENTER	1	LC FINANCIAL OPERATIONS ASSESSMENT & RENOVATION FEASIBILITY		100,000		100,000		
RECREATION/LEGACY CENTER	2	LEGACY CENTER BOILER (1 OF 2)		30,000		30,000		
RECREATION/LEGACY CENTER	3	FENCING AROUND OUTSIDE POOL DECK		35,000		35,000		
RECREATION/LEGACY CENTER	4	RETRACTABLE ROOF REPLACEMENT ENGINEERING PLANS FOR POOL		15,000			15,000	
RECREATION/LEGACY CENTER	5	GYM CURTAIN REPLACEMENT (3)		55,000			55,000	
RECREATION/LEGACY CENTER	6	STRUCTURAL BEAM REPAIR SOLUTION - LEISURE POOL		19,000		19,000		
RECREATION/LEGACY CENTER	7	FULL TIME RECREATION COORDINATOR	95,704				95,704	
RECREATION/OUTDOOR POOL		OUTDOOR POOL OPERATION & MAINTENANCE LINE ITEM INCREASE	3,990		3,990			
RECREATION/OUTDOOR POOL	1	OUTDOOR POOL LIGHTS		15,000			15,000	
IT		PRIVILEGED ACCOUNT MANAGEMENT SOFTWARE	50,000		50,000			
IT		DISASTER RECOVERY PROJECT	37,200		37,200			
IT		TRAINING & SOFTWARE LICENSING - UTILITY SPECIALIST	4,500		4,500			
IT		INCREASE STORAGE CAPACITY		90,000		90,000		

2027 LEHI CITY BUDGET REQUESTS

DEPARTMENT	PRIORITY	DESCRIPTION	REQUEST ONGOING	REQUEST ONE TIME	FUNDED ONGOING	FUNDED ONE TIME	UNFUNDED	TAX INCREASE FUNDED
FLEET		OPERATING LINE ITEM INCREASE	166,212		166,212			
FLEET		ADDITIONAL FULL TIME MECHANIC	110,395				110,395	
FLEET		ADDITIONAL FULL TIME MECHANIC	110,395				110,395	
FLEET		MECHANIC PART TIME WORKERS (2)	44,782		22,391		22,391	
FLEET		ADDITIONAL PART TIME OFFICE ASSISTANT	27,275		27,275			
FLEET		BUILDING DESIGN		50,000		50,000		
FLEET		VEHICLE REPLACEMENTS		18,187,915		5,000,000	13,187,915	
FLEET/EMERGENCY MGMT		NEW TRUCK		97,000			97,000	
FLEET/POLICE		NEW PATROL VEHICLE		78,000		78,000		
FLEET/POLICE		NEW PATROL VEHICLE		78,000		78,000		
FLEET/POLICE		NEW PATROL VEHICLE		78,000		78,000		
FLEET/POLICE		NEW PATROL VEHICLE		78,000		78,000		
FLEET/POLICE		NEW PATROL VEHICLE		78,000			78,000	
FLEET/POLICE		NEW PATROL VEHICLE		78,000			78,000	
FLEET/POLICE		NEW PATROL VEHICLE		78,000			78,000	
FLEET/POLICE		NEW PATROL VEHICLE		78,000			78,000	
FLEET/POLICE		NEW SRO VEHICLE		65,000		65,000		
FLEET/FIRE		ASSISTANT CHIEF VEHCILE		57,000		57,000		
FLEET/FIRE		HEAVY RESCUE VEHICLE		1,500,000			1,500,000	
FLEET/FIRE		FIRE INSPECTOR VEHICLE		57,000			57,000	
FLEET/PARKS		OPEN SPACES FULL TIME EMPLOYEE		57,100		57,100		
FLEET/PARKS		LEISURE PARK CREW FULL TIME EMPLOYEE		57,100		57,100		
FLEET/PARKS		FULL TIME ARBORIST TECHNICIAN		57,100		57,100		
FLEET/PARKS		LOADER		235,000			235,000	
FLEET/PARKS		SKID STEER		75,000		75,000		
FLEET/PARKS		2026 POLARIS RANGER UTV		33,000			33,000	
FLEET/STREETS		OPTION 1 - BED & SANDER REPLACEMENT		65,000			65,000	
FLEET/STREETS		OPTION 2 - 10 WHEELER & PLOW REPLACEMENT		375,000		375,000		
FLEET/STREETS		CRACK SEAL MACHINE REPLACEMENT		79,000		79,000		
FLEET/STREETS		NEW TRUCK FORD F-250		55,000			55,000	
FLEET/STREETS		SIGN TRUCK REPLACEMENT		175,000			175,000	
FLEET/LIBRARY		OUTREACH VEHICLE		46,700			46,700	
FLEET/WATER		MAINTENANCE CREW TRUCK		89,200		89,200		
BUILDINGS/GROUNDS	1	GENERATOR MAINTENANCE	20,986		20,986			
BUILDINGS/GROUNDS	2	SUPPLIES & MAINTENANCE LINE ITEM INCREASE	35,000		35,000			
BUILDINGS/GROUNDS	3	VETS PARK - SPORTS TOWER/CONCESSION BUILDING ROOF REPLACEMENT		15,000		15,000		
BUILDINGS/GROUNDS	4	LEGACY CENTER WATER HEATER		20,000		20,000		
BUILDINGS/GROUNDS	5	NEW FLOOR MACHINE - POWER DEPT		12,000		12,000		
BUILDINGS/GROUNDS/CAPITAL	1	LEHI CIVIC CENTER CAMPUS BUILDING LIGHTS		154,327		154,327		
BUILDINGS/GROUNDS/CAPITAL	2	TRANSFER SWITCH		13,698		13,698		
BUILDINGS/GROUNDS/PLANNING		ADDITIONAL FUNDS TO REMODEL EXISTING CITY HALL		200,000		200,000		
TOTAL GOVERNMENTAL FUNDS			**5,831,879**	**24,179,319**	**1,613,910**	**7,963,755**	**18,625,931**	**1,729,474**

2027 LEHI CITY BUDGET REQUESTS

DEPARTMENT	PRIORITY	DESCRIPTION	REQUEST ONGOING	REQUEST ONE TIME	FUNDED ONGOING	FUNDED ONE TIME	UNFUNDED	TAX INCREASE FUNDED
CAPITAL PROJECTS/IMPACT FEES								
CLASS C ROADS/STREETS	1	SIGNAL LIGHT & DEVELOPMENT LINE ITEM INCREASE	120,000		120,000			
CLASS C ROADS/STREETS	2	ROAD MAINTENANCE LINE ITEM INCREASE	300,000		300,000			
CLASS C ROADS/STREETS	3	ADA SIDEWALKS/SIDEWALK REPLACEMENT LINE ITEM INCREASE	75,000		75,000			
CLASS C ROADS/STREETS	4	EQUIPMENT RENTAL LINE ITEM INCREASE	25,000		25,000			
PARC TAX/PARKS CAPITAL	1	2027 PLAYGROUND REPLACEMENTS		315,000		315,000		
PARC TAX/PARKS CAPITAL	2	FAMILY PARK - SAFETY SURFACING RE-SEAL		128,463		128,463		
PARC TAX/PARKS CAPITAL	3	SPORTS PARK - PROTECTIVE ROOF/SHADE OVER PLAYGROUND		80,000		80,000		
PARC TAX/PARKS CAPITAL	4	HOLBROOK PICKLEBALL LIGHTING		115,000		115,000		
PARC TAX/PARKS CAPITAL	5	MAIN STREET CHRISTMAS GARLAND UPGRADES		32,000		32,000		
PARC TAX/PARKS CAPITAL	6	BANDWAGON PARK - BATHROOM/STAGE/IRRIGATION DESIGN		20,000		20,000		
PARC TAX/PARKS CAPITAL	8	CAMPSITE RENOVATIONS AT WILLOW PARK		420,000		420,000		
CAPTIAL PROJECTS/STREETS	2	NUISANCE TREES		250,000		250,000		
GRANT/ROAD PROJECTS		REDWOOD ROAD DRAIN		250,000		250,000		
GRANT/ROAD PROJECTS		PONY EXPRESS PARKWAY - UTAH LAKE TRAIL		200,000		200,000		
PARK IMPACT FEES	1	INVERNESS - PHASE 1 TRAILHEADS & TRAILS		1,500,000		1,500,000		
PARK IMPACT FEES	2	LAKEVIEW PARK CONSTRUCTION INCREASE		750,000		750,000		
PARK IMPACT FEES	3	MELLOR RHODES SPORTS COMPLEX - REDESIGN		150,000		150,000		
PARK IMPACT FEES	4	PARK PROPERTY ACQUISTION & IMPROVEMENTS	50,000		50,000			
PARK IMPACT FEES	5	TRIANGLE PARK DESIGN & CONSTRUCTION		950,000		950,000		
ROAD IMPACT FEES		1300 SOUTH 1400 W TO 1700 W		250,000		250,000		
TOTAL CAPITAL PROJECTS/IMPACT FEES			**570,000**	**5,410,463**	**570,000**	**5,410,463**		

2027 LEHI CITY BUDGET REQUESTS

DEPARTMENT	PRIORITY	DESCRIPTION	REQUEST ONGOING	REQUEST ONE TIME	FUNDED ONGOING	FUNDED ONE TIME	UNFUNDED	TAX INCREASE FUNDED
ENTERPRISE FUNDS								
WATER		WATER SHARE RENTAL LINE ITEM INCREASE	506,090		506,090			
WATER	1	ADDITIONAL MAINTENANCE CREW - 4 FULL TIME	408,000		408,000			
WATER	2	MAINTENANCE CREW TRUCK	22,000		22,000			
WATER	3	SATILLITE LEAK DETECTION SYSTEM		150,000		150,000		
WATER	4	PILGRIMS BOOSTER UPGRADES		350,000		350,000		
WATER	5	WILLOW PARK WATER/SEWER EXTENSION		225,000		225,000		
WATER IMPACT FEES		1300 S WATERLINE 1400 W TO 1700 W		230,000		230,000		
SEWER	1	THANKSGIVING POINT LIFT STATION UPGRADE		360,000		360,000		
POWER	1	3 REEL TRAILER - SMALL		32,000		32,000		
POWER	2	3 REEL TRAILER - LARGE		81,000		81,000		
POWER	3	AG2 WEATHER FORECASTING PLATFORM	16,000		16,000			
POWER	4	513 CIRCUIT GET-AWAY RECONDUCTOR		50,000		50,000		
POWER	5	5-22 RECONDUCTOR BULL RIVER SUB & WEST FRONTAGE I-15		200,000		200,000		
POWER	6	5-23 750mcm TO 1100mcm		225,000		225,000		
POWER	7	WILLOW PARK TO MAIN STREET TIE		140,000		140,000		
POWER	8	1500 N JORDAN RIVER CROSSING		400,000		400,000		
PI/FINANCE/PI METERS	1	PART TIME UTILITY BILLING TECHNICIAN	21,271		21,271			
DRAINAGE	1	SUPPLIES & MAINTENANCE LINE ITEM INCREASE	5,000		5,000			
PARKS/DRAINAGE	15	IRRIGATION CONTROLLERS (20)		22,600		22,600		
DRAINAGE/DETENTION	1	MELLOR RHODES PARK DETENTION		250,000		250,000		
FIBER	1	CONTRACT SERVICES LINE ITEM INCREASE	205,000		205,000			
FIBER	2	SYSTEM MAINTENANCE LINE ITEM INCREASE	95,000		95,000			
FIBER	3	STRATA NETWORK OPERATOR EXPENSE LINE ITEM INCREASE	534,476		534,476			
FIBER	4	PUBLIC WIFI		74,000		74,000		
FIBER	4	PUBLIC WIFI	13,000		13000			
TOTAL ENTERPRISE FUNDS			**1,825,837**	**2,789,600**	**1,825,837**	**2,789,600**		

LEHI CITY CORPORATION

DRAFT FINAL RDA BUDGET FY 2027



RDA MILL POND

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Property taxes	$ -	$ -	$ -	$ -	0%	-
Miscellaneous Revenue	-	-	-	-	0%	-
Reappropriation of Fund Balance	-	2,302,500	1,380,000	1,380,000	99%	(922,500)
Interest Income	106,784	7,500	7,500	7,500	1%	-
Total Revenues	$ 106,784	$ 2,310,000	$ 1,387,500	$ 1,387,500	100%	(922,500)
Expenses						
Millpond RDA engineering	$ -	$ -	$ -	$ -	0%	-
Millpond RDA streets	-	-	-	-	0%	-
Millpond RDA water	13,365	400,000	-	-	0%	(400,000)
Millpond Properties	-	800,000	1,000,000	1,000,000	72%	200,000
Millpond Property Cleanup	906,361	1,110,000	387,500	387,500	28%	(722,500)
Reserves	-	-	-	-	0%	-
Total Expenses	$ 919,726	$ 2,310,000	$ 1,387,500	$ 1,387,500	100%	(922,500)
Surplus(Deficit)	**$ (812,942)**	**$ -**	**$ -**	**$ -**		

TI RDA

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Property Taxes	$ 6,912,605	$ 9,000,000	$ 9,000,000	$ 9,000,000	100%	$ -
Total Revenues	$ 6,912,605	$ 9,000,000	$ 9,000,000	$ 9,000,000	100%	$ -
Expenses						
Texas Instruments	$ 4,838,823	$ 6,300,000	$ 6,300,000	$ 6,300,000	70%	$ -
Lehi City	912,257	1,193,400	1,193,400	1,193,400	13%	-
Alpine School District	916,611	1,193,400	1,193,400	1,193,400	13%	-
Utah County	159,618	207,900	207,900	207,900	2%	-
TSSD	80,877	105,300	105,300	105,300	1%	-
Total Expenses	$ 6,908,187	$ 9,000,000	$ 9,000,000	$ 9,000,000	100%	$ -
Surplus(Deficit)	**$ 4,417**	**$ -**	**$ -**	**$ -**		

CDA XACTWARE

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Property taxes	$ 395,872	$ 375,000	$ 375,000	$ 375,000	100%	$ -
Note proceeds	-	-	-	-	0%	-
Total Revenues	$ 395,872	$ 375,000	$ 375,000	$ 375,000	100%	$ -
Expenses						
EDA costs	$ -	$ -	$ -	$ -	0%	$ -
Taxing entities	383,996	363,750	363,750	363,750	97%	-
Administration	11,876	11,250	11,250	11,250	3%	-
Redevelopment expenditures	-	-	-	-	0%	-
Total Expenses	$ 395,872	$ 375,000	$ 375,000	$ 375,000	100%	$ -
Surplus(Deficit)	**$ -**	**$ -**	**$ -**	**$ -**		

EDA ADOBE

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Property taxes	$ 1,262,857	$ 1,300,000	$ 1,300,000	$ 1,300,000	100%	$ -
Total Revenues	$ 1,262,857	$ 1,300,000	$ 1,300,000	$ 1,300,000	100%	$ -
Expenses						
EDA costs	$ -	$ -	$ -	$ -	0%	$ -
Taxing entities	1,178,625	1,235,000	1,235,000	1,235,000	95%	-
Administration	84,232	65,000	65,000	65,000	5%	-
Redevelopment expenditures	-	-	-	-	0%	-
Total Expenses	$ 1,262,857	$ 1,300,000	$ 1,300,000	$ 1,300,000	100%	$ -
Surplus(Deficit)	**$ -**	**$ -**	**$ -**	**$ -**		

CDA OUTLETS AT TRAVERSE MOUNTAIN

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Sales Tax	$ -	$ -	$ -	$ -	0%	$ -
Property Taxes	244,576	375,000	375,000	375,000	100%	-
Total Revenues	$ 244,576	$ 375,000	$ 375,000	$ 375,000	100%	$ -
Expenses						
Sales tax reimbursement	$ -	$ -	$ -	$ -	0%	$ -
Property tax reimbursement	-	375,000	375,000	375,000	100%	-
Total Expenses	$ -	$ 375,000	$ 375,000	$ 375,000	100%	$ -
Surplus(Deficit)	**$ 244,576**	**$ -**	**$ -**	**$ -**		

CDA MEADOW POINTE

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Property Taxes	$ 55,868	$ -	$ -	$ -	0%	$ -
Sales Taxes	125,044	100,000	100,000	100,000	100%	-
Total Revenues	$ 180,912	$ 100,000	$ 100,000	$ 100,000	100%	$ -
Expenses						
Sales tax reimbursement	$ -	$ -	$ -	$ -	0%	$ -
Reserves	-	100,000	100,000	100,000	100%	-
Property tax reimbursement	-	-	-	-	0%	-
Total Expenses	$ -	$ 100,000	$ 100,000	$ 100,000	100%	$ -
Surplus(Deficit)	**$ 180,912**	**$ -**	**$ -**	**$ -**		

LEHI CITY CORPORATION

LOCAL BUILDING AUTHORITY
DRAFT FINAL BUDGET FY 2027



LOCAL BUILDING AUTHORITY

ACCOUNT DESCRIPTION	ACTUAL FY 2025	ESTIMATED BUDGET FY 2026	DEPT REQ BUDGET FY 2027	FINAL BUDGET FY 2027	PERCENT OF TOTAL BUDGET	INCREASE (DECREASE) FY2026-FY2027
Revenues						
Interest Income	$ 921,691	$ -	$ -	$ -	0%	$ -
Bond Proceeds	-	-	-	-	0%	-
Transfer from Capital Projects	-	-	-	-	0%	-
Transfer from General Fund	1,534,680	1,739,675	1,676,278	1,676,278	59%	(63,397)
Transfer from Fire Impact Fees	201,000	100,000	100,000	100,000	4%	-
Re-appropriate fund balance	-	16,175,000	1,070,897	1,070,897	38%	(15,104,103)
Total Revenues	$ 2,657,371	$ 18,014,675	$ 2,847,175	$ 2,847,175	100%	$ (15,167,500)
Expenditures						
Bond Fees	$ 2,000	$ -	$ 7,500	$ 7,500	0%	$ 7,500
Debt Service - Interest	1,521,524	1,504,675	1,504,675	1,504,675	53%	-
Debt Service - Principal	330,846	335,000	335,000	335,000	12%	-
Fire Station - Engineering	43,851	-	-	-	0%	-
Fire Station - Sitework	2,752	-	-	-	0%	-
Fire Station - FF & E	320,110	-	-	-	0%	-
City Hall - Engineering	500	-	-	-	0%	-
City Hall - Sitework	65,155	-	-	-	0%	-
City Hall - FF & E	-	-	-	-	0%	-
City Hall - Building Construction	16,442,915	16,175,000	1,000,000	1,000,000	35%	(15,175,000)
Total Expenditures	$ 18,729,654	$ 18,014,675	$ 2,847,175	$ 2,847,175	100%	$ (15,167,500)
Surplus(Deficit)	**$ (16,072,282)**	**$ -**	**$ -**	**$ -**		

Finance Department

153 North 100 East
Lehi, UT 84043
lehi-ut.gov

June 4, 2026

Lehi City Mayor and City Council
RE: 2026-2027 City Budget

We met as a budget group to further refine the FY 2026–2027 budget with the direction to achieve a 4% budgeted employee pay increase without implementing a tax increase. After discussing multiple options, we propose the following adjustments to the interim budget:

- **Elimination of the police records clerk**. Part of the duties associated with this position would have included management of the Police Department timekeeping process. Without this position, the proposed shift differential would need to be deferred to a future budget year.

- **No backfill of part-time court clerk position.** This draft of the final budget includes an additional court clerk position but eliminates one current part-time clerk position. We believe this approach will expand capacity in the court while reducing the demand on the FY2027 budget.

- **Reduction in the staffing budget for the Literacy Center.** We believe the satellite literacy center can operate without the full staffing allocation originally requested. While the facility may not be able to serve as many students during the first year, staffing levels could be expanded in future budgets if desired.

- **Budget reduction at the Curtis Center**. We reviewed budgets for all recreation facilities and programs. Some of the funding for the Curtis Center would have allowed them to expand programming, which can be reconsidered in a future budget. For now, the Center's use will be limited to youth sports programming.

Additionally, two one-time expenditures have been added. These items do not impact regular, ongoing expenditures but will use one-time funds (budget surplus and/or capital project funds).

1. $300,000 to design fire station #81
2. Increasing the budget from $100,000 to $150,000 for the Legacy Center operations assessment to include analysis of the outdoor pool and Curtis Center.

Implementing these changes would allow the budget for wages to increase from 3% to 4%. We respectfully ask the Council to adopt these adjustments as part of the FY 2026–2027 budget.