



LIVE OAK CITY COUNCIL

REGULAR MEETING AGENDA JANUARY 15, 2025 6:00 PM

MEETING LOCATION
LIVE OAK COUNCIL CHAMBERS
9955 LIVE OAK BOULEVARD
LIVE OAK, CALIFORNIA 95953

MEMBERS OF THE COUNCIL

JERAMY CHAPDELAINE, MAYOR
AARON PAMMA, VICE MAYOR
ASHLEY HERNANDEZ, COUNCILMEMBER
NANCY SANTANA, COUNCILMEMBER
BOB WOTEN, COUNCILMEMBER

RICK CRABTREE,
INTERIM CITY MANAGER

NICOLE ROSSER,
CITY ATTORNEY

The Council may take up any agenda item at any time, regardless of the order listed. Action may be taken on any item on this agenda. Materials related to an item on this Agenda submitted to the Council after distribution of the agenda packet are available for public inspection at City Hall, 9955 Live Oak Boulevard, Live Oak, during normal business hours. Such documents are also available on the City of Live Oak's website at www.liveoakcity.org, subject to staff's availability to post the documents before the meeting.

In compliance with the Americans with Disabilities Act, the meeting room is wheelchair accessible and disabled parking is available. If you have a disability and need disability-related modifications or accommodations to participate in this meeting, please contact the City Clerk's office at (530) 695-2112 x107. Requests must be made at least 24 hours in advance.

- **Remote Viewing:**

- Members of the public can view a livestream of the meeting online at https://liveoakca.granicus.com/ViewPublisher.php?view_id=1.
- Members of the public can access the Zoom webinar as follows:
 - **Join by Electronic Device:**
<https://us02web.zoom.us/j/83637484859>
 - **Join by Phone:**
1-669-900-6833 or 1-833-548-0282 (Toll Free)
Webinar ID: 836 3748 4859

- **Public Comment:** Members of the public can submit general public comments, as well as comment on specific agenda items in the following ways:
 - **Public Attendance:** Members of the public who attend in person may make comments from the Council Chamber podium.

- **Live Remote Public Comment:** Members of the public can submit a live remote public comment by:
 - *Joining the virtual Council meeting via the link below. When public comment is opened, raise your virtual hand and be called upon to speak for up to 3 minutes.*

<https://us02web.zoom.us/j/83637484859>
 - *Joining the virtual Council meeting by calling the phone number below. When public comment is opened, dial *9 to raise your hand and be called upon to speak for up to 3 minutes.*

1-669-900-6833 or 1-833-548-0282 (Toll Free)
Webinar ID: 836 3748 4859
 - **Email Public Comment:** Comments from the public on agenda items will be accepted until 1:00 pm on the date of the meeting, via email to the City Clerk at cmenchaca@liveoakcity.org. Comments will be distributed to Council prior to the meeting and attached to the minutes. Please note that emailed comments will NOT be read aloud by staff during the meeting.
 - **eComment Feature:** Comments from the public on agenda items will be accepted until 1:00 pm on the date of the meeting, via the eComment feature at https://liveoakca.granicus.com/ViewPublisher.php?view_id=1. Comments will be distributed to Council prior to the meeting and attached to the minutes. Please note that eComments will NOT be read aloud by staff during the meeting.
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CALL TO ORDER**ROLL CALL****PLEDGE OF ALLEGIANCE AND INVOCATION****CORRECTIONS AND/OR CHANGES TO THE AGENDA BY CITY MANAGER ONLY****PRESENTATIONS AND RECOGNITIONS**

- A. Holiday Lights Decorating Contest Winners

PUBLIC COMMENT

Any person wishing to address the City Council on general jurisdictional matters or consent calendar items may do so at this time. If you are commenting on an agenda item, your comments will be heard at the time that item is scheduled for discussion. The City Council adopted a time limit of three minutes per person. The Brown Act does not allow for Council discussion of items not on the agenda. Councilmembers may only a) refer the matter to staff; b) ask for additional information; c) request a report back; or d) provide a limited factual response for items not listed on the agenda.

CONSENT ITEMS

Consent Calendar is passed by one motion with exceptions and separate votes as noted.

1. City Council Meeting Minutes
Recommendation: Approve the December 18, 2024, City Council Regular Meeting minutes.
(Clarissa Menchaca, City Clerk)

DISCUSSION ITEMS

2. Status Report: City Manager Recruitment
Recommendation: Receive timeline regarding City Manager recruitment. Provide direction to staff.
(Rick Crabtree, Interim City Manager)
3. Set City Council Strategic Planning Session
Recommendation: Set a date and time for the City Council to conduct a strategic planning session. Provide staff with input regarding topics/issues for consideration.
(Rick Crabtree, Interim City Manager)

BUSINESS ITEMS

4. Introduction of an Ordinance Adding in its Entirety Chapter 13.38 Authorizing the Implementation of an Electric Power Community Choice Aggregation Program in the City of Live Oak
Recommendation: Introduce and waive the first reading of the ordinance adding in its entirety Chapter 13.38 authorizing the implementation of an electric power Community Choice Aggregation Program in the City of Live Oak under Public Utilities Code section 366.2.
(Rick Crabtree, Interim City Manager)

ITEMS REMOVED FROM THE CONSENT AGENDA FOR COUNCIL CONSIDERATION AND ACTION**UPDATES AND ANNOUNCEMENTS FROM THE CITY ATTORNEY AND CITY MANAGER**

COUNCILMEMBER REPORTS / COMMENTS / REQUESTS

ADJOURNMENT



**City of Live Oak
Report to City Council**

Meeting Date: January 15, 2025
Title: Holiday Lights Decorating Contest Winners



**City of Live Oak
Report to City Council**

Meeting Date: January 15, 2025

Title: City Council Meeting Minutes

Contact Information: Clarissa Menchaca, City Clerk

Recommendation: Approve the December 18, 2024, City Council Regular Meeting minutes.

Attachments:

[Minutes](#)



LIVE OAK CITY COUNCIL

MINUTES
DECEMBER 18, 2024
6:00 PM

MEETING LOCATION
LIVE OAK COUNCIL CHAMBERS
9955 LIVE OAK BOULEVARD
LIVE OAK, CALIFORNIA 95953

MEMBERS OF THE COUNCIL

JERAMY CHAPDELAINE, MAYOR
AARON PAMMA, VICE MAYOR
ASHLEY HERNANDEZ, COUNCILMEMBER
NANCY SANTANA, COUNCILMEMBER
BOB WOTEN, COUNCILMEMBER

RICK CRABTREE,
INTERIM CITY MANAGER

NICOLE ROSSER,
CITY ATTORNEY

CALL TO ORDER

Meeting called to order by Mayor Hernandez at Live Oak City Council Chambers, 9955 Live Oak Boulevard, Live Oak, CA at 6:02 pm.

ROLL CALL

Present: Councilmembers Woten, Chapdelaine, Ghag, Vice Mayor Santana, and Mayor Hernandez

PLEDGE OF ALLEGIANCE AND INVOCATION

Councilmember Ghag led the Pledge of Allegiance. Mayor Hernandez delivered the invocation.

CORRECTIONS AND/OR CHANGES TO THE AGENDA BY CITY MANAGER ONLY

Item A – *Holiday Lights Decorating Contest Winners* – This item was removed from the agenda in its entirety and will return at the January 15, 2025, Council meeting.

PRESENTATIONS AND RECOGNITIONS

A. Holiday Lights Decorating Contest Winners

This item was removed from the agenda in its entirety and will return at the January 15, 2025, Council meeting.

PUBLIC COMMENT

Public Comment was opened and closed without any speakers.

ELECTION RESULTS1. Resolution Declaring the Results of the November 5, 2024, General Election

Rick Crabtree, Interim City Manager

Rick Crabtree, Interim City Manager, provided a report for Council.

Public Comment was opened and closed without any speakers.

MOTION: ADOPT RESOLUTION.
(MOTION: GHAG; SECOND: HERNANDEZ)

VOTE: MOTION PASSED UNANIMOUSLY

*Reference Resolution No. 31-2024.*2. Swearing-In of Elected Council Members

Ashley Stottlemeyer, Sutter County Assistant Registrar of Voters, conducted the swearing-in of Aaron Pamma and Nancy Santana.

****Clerk's Note:** Council recessed at 6:09 pm and reconvened at 6:20 pm.CITY COUNCIL ORGANIZATION FOR 20253. Election of Council Mayor

MOTION: NOMINATE AARON PAMMA AS MAYOR.
(MOTION: SANTANA; SECOND: HERNANDEZ)

VOTE: MOTION FAILED 2-3
AYES: VICE MAYOR SANTANA AND MAYOR HERNANDEZ
NOES: COUNCILMEMBERS WOTEN, CHAPDELAINE, AND PAMMA

MOTION: NOMINATE JERAMY CHAPDELAINE AS MAYOR.
(MOTION: WOTEN; SECOND: PAMMA)

VOTE: MOTION PASSED UNANIMOUSLY

4. Election of Council Vice Mayor

MOTION: NOMINATE AARON PAMMA AS VICE MAYOR.
(MOTION: SANTANA; SECOND: CHAPDELAINE)

VOTE: MOTION PASSED UNANIMOUSLY

CONSENT ITEMS

Consent Calendar is passed by one motion with exceptions and separate votes as noted.

MOTION: APPROVE THE CONSENT AGENDA.
(MOTION: HERNANDEZ; SECOND: SANTANA)

VOTE: MOTION PASSED UNANIMOUSLY

5. City Council Meeting Minutes
Clarissa Menchaca, City Clerk
Council action: December 4, 2024, City Council Regular Meeting minutes approved.

6. Leasing of the Depot Building to the Live Oak Lions Club
Luis Cibrian, Parks and Recreation Director

This item was removed from the Consent Agenda for further discussion at the request of Councilmember Santana.

7. Filing and Acceptance of State Required Annual Report for Fiscal Year 2024-25 for Community Facilities District 92-1 of the City of Live Oak
James Ramsey, Finance Director
Council action: Accepted and filed.

8. Filing and Acceptance of State Required Annual Report for Fiscal Year 2024-25 for Community Facilities District 2004-1 of the City of Live Oak
James Ramsey, Finance Director
Council action: Accepted and filed.

BUSINESS ITEMS

9. Graham Backflow Services Repair and Replace Backflows
Jeff Nelson, Interim Public Works Director

Jeff Nelson, Interim Public Works Director, provided a report for the Council.

John Graham, Owner of Graham Backflow Services, addressed questions from the Council.

Public Comment was opened and closed without any speakers.

MOTION: 1) ACCEPT GRAHAM BACKFLOW SERVICE PROPOSAL TO REPAIR/REPLACE BACKFLOW PREVENTERS;
AND 2) AUTHORIZE THE CITY MANAGER TO APPROVE THE PROPOSAL.
(MOTION: WOTEN; SECOND: HERNANDEZ)

VOTE: MOTION PASSED UNANIMOUSLY

10. 2025 Council member Committee Assignments
Rick Crabtree, Interim City Manager

Clarissa Menchaca, City Clerk, provided a report for the Council.

Public Comment was opened and closed without any speakers.

MOTION: APPROVE THE 2025 COMMITTEE ASSIGNMENTS AS PRESENTED INCLUDING THE FOLLOWING CHANGES:

CITY COMMITTEE ASSIGNMENTS:

- ECONOMIC DEVELOPMENT COMMITTEE: COUNCILMEMBER WOTEN AND VICE MAYOR PAMMA APPOINTED AS MEMBERS.
- FINANCE COMMITTEE: COUNCILMEMBER WOTEN AND COUNCILMEMBER HERNANDEZ APPOINTED AS MEMBERS.
- LOAN COMMITTEE: COUNCILMEMBER WOTEN AND COUNCILMEMBER SANTANA APPOINTED AS MEMBERS.
- STREETS, LIGHTS, AND TRAFFIC COMMITTEE: MAYOR CHAPDELAINE AND VICE MAYOR PAMMA APPOINTED AS MEMBERS.
- WATER, SEWER, AND STORM DRAIN COMMITTEE: MAYOR CHAPDELAINE AND VICE MAYOR PAMMA APPOINTED AS MEMBERS.

REGIONAL COMMITTEE ASSIGNMENTS:

- GOVERNMENT AFFAIRS COMMITTEE OF THE SUTTER YUBA HOMELESS CONSORTIUM: COUNCILMEMBER HERNANDEZ APPOINTED AS REGULAR MEMBER AND MAYOR CHAPDELAINE AS ALTERNATE MEMBER.
- FEATHER RIVER AIR QUALITY MANAGEMENT DISTRICT: VICE MAYOR PAMMA APPOINTED AS REGULAR MEMBER AND MAYOR CHAPDELAINE AS ALTERNATE MEMBER.
- LEAGUE OF CALIFORNIA CITIES: MAYOR CHAPDELAINE APPOINTED AS REGULAR MEMBER AND VICE MAYOR PAMMA AS ALTERNATE MEMBER.
- LOCAL AGENCY FORMATION COMMISSION: COUNCILMEMBER WOTEN APPOINTED AS REGULAR MEMBER.
- REGIONAL HOUSING AUTHORITY OF SUTTER AND NEVADA COUNTIES: COUNCILMEMBER WOTEN APPOINTED AS REGULAR MEMBER.
- REGIONAL WASTE MANAGEMENT AUTHORITY: COUNCILMEMBER WOTEN APPOINTED AS REGULAR MEMBER AND MAYOR CHAPDELAINE AS ALTERNATE MEMBER.
- SACRAMENTO AREA COUNCIL OF GOVERNMENTS: MAYOR CHAPDELAINE APPOINTED AS REGULAR MEMBER AND VICE MAYOR PAMMA AS ALTERNATE MEMBER.

- SUTTER ANIMAL SERVICES AUTHORITY: MAYOR CHAPDELAINE AND COUNCILMEMBER WOTEN APPOINTED AS REGULAR MEMBERS AND VICE MAYOR PAMMA AS ALTERNATE MEMBER.
- SUTTER BUTTE FLOOD CONTROL AGENCY: MAYOR CHAPDELAINE APPOINTED AS REGULAR MEMBER AND COUNCILMEMBER SANTANA AS ALTERNATE MEMBER.
- SUTTER-YUBA MOSQUITO AND VECTOR CONTROL DISTRICT: VICE MAYOR PAMMA APPOINTED AS REGULAR MEMBER.

****Clerk's Note:** Council was informed by the District Manager that Lakhvir Ghag is to continue to serve until his end term date of December 31, 2027.

- YUBA SUTTER ECONOMIC DEVELOPMENT CORPORATION: VICE MAYOR PAMMA APPOINTED AS REGULAR MEMBER AND COUNCILMEMBER WOTEN AS ALTERNATE MEMBER.
- YUBA SUTTER REGIONAL ARTS COUNCIL: COUNCILMEMBER SANTANA APPOINTED AS REGULAR MEMBER.

(MOTION: WOTEN; SECOND: CHAPDELAINE)
VOTE: MOTION PASSED UNANIMOUSLY

ITEMS REMOVED FROM THE CONSENT AGENDA FOR COUNCIL CONSIDERATION AND ACTION

6. Leasing of the Depot Building to the Live Oak Lions Club
Luis Cibrian, Parks and Recreation Director

Luis Cibrian, Parks and Recreation Director, addressed questions from the Council.

Public Comment was opened and closed without any speakers.

MOTION: APPROVE THE LEASE AGREEMENT.
(MOTION: WOTEN; SECOND: HERNANDEZ)

VOTE: MOTION PASSED UNANIMOUSLY

UPDATES AND ANNOUNCEMENTS FROM THE CITY ATTORNEY AND CITY MANAGER

Rick Crabtree, Interim City Manager, informed of the Planning Commission's suggestion to have a joint meeting with the City Council to get on the same page with some of the issues the Planning Commission faces. Additionally, Mr. Crabtree suggested the Council hold a goal-setting meeting.

COUNCILMEMBER COMMENTS

Councilmember Woten highlighted his attendance at the Regional Housing Authority Board of Commissioners meeting.

Councilmember Santana touched on the two boys missing from Thermalito Afterbay and on her excitement for future city accomplishments.

Vice Mayor Pamma thanked his family, friends, and supporters for his successful election and discussed looking forward to working with the council and staff to make positive changes.

Mayor Chapdelaine highlighted his attendance at the Regional Housing Authority Board of Commissioners meeting, PFAS follow up meeting with the State Water Board, Department of Drinking Water, and Sacramento State University Office of Water Programs, and the annual Small-Town Holiday Stroll.

ADJOURNMENT

Mayor Chapdelaine adjourned the meeting at 7:22 pm.

Jeramy Chapdelaine, Mayor

ATTEST:

Clarissa Menchaca, City Clerk



City of Live Oak Report to City Council

Meeting Date:	January 15, 2025
Title:	Status Report: City Manager Recruitment
Contact Information:	Rick Crabtree, City Manager
Background:	The City has been searching for a full-time permanent City Manager for some time. Recently the City Council voted to contract with the employee placement firm of Bob Murray and Associates. Bob Murray has supplied the attached executive search timeline.
Fiscal Impacts:	The City Council previously approved a contract with Bob Murray and Associates to conduct a formal recruitment for the City Manager position.
Recommendation:	Receive timeline regarding City Manager recruitment. Provide direction to staff.
Attachments:	

[Timeline](#)

City of Live Oak, CA – City Manager

Executive Search Draft Timeline – Bob Murray & Assoc.

Task	Who	Date
Kick off Meeting	BMA & Live Oak	1/8/2025
Stakeholder Interviews	BMA	Through the week of 1/24/25
Text Approved and Brochure Generated	BMA & Live Oak	Week of 1/24/25
Brochure Approved by Council	Live Oak	Week of 1/31/25
Targeted Outreach (ads placed)	BMA Ads run 5 weeks	Week of 2/7/25
Email Blast & Brochures Mailed	BMA	Week of 2/7/25
Outreach	BMA phone calls, social media, advertising, email blasts	Ongoing for 5 weeks from ad placement
Filing Deadline		March 16, 2025 (ends on a Sunday)
Recruiter reviews resumes/public records check	BMA	Week of 3/21/25
Recruiter conducts preliminary interviews	BMA	Week of 3/28/25
Recruiter presents candidates and makes recommendations.	BMA and Council Via Zoom	April 2, 2025
1 st round Assessments with City Council	Special Council Meeting BMA facilitates in person?	TBD
Background and References on Final 2 Candidates	BMA	TBD
2 nd round Assessments	Council Panel BMA facilitates in person	TBD
Offer negotiated	Council/BMA	Weeks of 5/2/25
Contract approved in Open Session	Council	No later than 5/24/25



City of Live Oak Report to City Council

Meeting Date:	January 15, 2025
Title:	Set City Council Strategic Planning Session
Contact Information:	Rick Crabtree, Interim City Manager
Background:	The City Council has expressed the desire to conduct a special meeting/strategic planning session to discuss council goals and priorities for the new calendar year 2025.
Analysis:	The planning session will be open to the public as a special meeting subject to the Brown Act.
Recommendation:	Set a date and time for the City Council to conduct a strategic planning session. Provide staff with input regarding topics/issues for consideration.



City of Live Oak Report to City Council

Meeting Date: January 15, 2025

Title: Introduction of an Ordinance Adding in its Entirety Chapter 13.38
Authorizing the Implementation of an Electric Power Community Choice
Aggregation Program in the City of Live Oak

Contact Information: Rick Crabtree, Interim City Manager

Location: City wide

Background: Pioneer Community Energy (Pioneer) is a Joint Powers Authority formed between the Counties of Placer and El Dorado, the Town of Loomis, and the Cities of Auburn, Colfax, Grass Valley, Lincoln, Nevada City, Placerville, and Rocklin.

Pioneer is a Community Choice Aggregation Program (CCA) authorized under Assembly Bill 117 (2002). The CCA provides local control over the electricity supply with a primary objective of providing competitive rates to the residents and businesses within its member jurisdictions.

Pioneer purchases the electricity supply (generation), and PG&E transmits and delivers the power through PG&E's infrastructure (poles and wires). PG&E continues to own, operate, and maintain its distribution infrastructure, as well as to provide meter reading and billing services for Pioneer's customers.

Analysis:

On September 24, 2024, the Pioneer executive team met with the City Manager and team to discuss the benefits of joining a CCA, how Pioneer may be a fit for their region, and necessary next steps required to join Pioneer.

On October 2, 2024, the Pioneer executive team gave a presentation to the City Council. This presentation was an overview of the many benefits of CCAs in general and Pioneer specifically. At this meeting, the Council authorized staff to proceed with an Impact Assessment Study.

At the December 19, 2024 Pioneer Governing Board meeting, the Board approved unanimously to allow staff to begin the process of amending the JPA to allow the Counties of Butte, Nevada, Sutter, and Tuolumne; the Cities of Chico, Oroville, Live Oak, Sonora, and Yuba City; and the Town of Paradise to join.

According to the Impact Assessment Study and the Pioneer leadership team, the expansion provides potential benefits to the residents and businesses in the new member service territories. Significant benefits include:

- * Stable and Competitive Rates - From 2018 through 2023, Pioneer customers have saved \$85 million, with an additional \$21 million in anticipated savings in 2024.

- * Local Control - As a member of the JPA, the City will have one seat on the Pioneer Board of Directors. This person is appointed by the Council from the elected officials. All meetings are open to the public and every representative's voice will be heard.

- * Legislative and Regulatory Influence and Advocacy - Pioneer is an advocate for the member agency residents and businesses by working with the California State Legislature, the California Public Utilities Commission (CPUC), the California Energy Commission, and PG&E on behalf of customer interests and concerns.

- * Local Jobs and Power Supply Resources - Pioneer supports local business and prioritizes local power contracts, goods and services. The projected savings for Pioneer customers will result in additional spending by residents and businesses, further stimulating the local economy.

- * Programs - The new members will have an impact on energy efficiency programs that are developed and the ability to customize programs to meet their specific needs.

If approved by the City of Live Oak, Pioneer plans to submit an Implementation Plan detailing Pioneer's expansion and planned service launch to the CPUC in March 2025. Based on results of the Impact Assessment Study, the optimal time for a service launch into expansion territories is October 2027, which allows Pioneer's procurement team the time needed to secure power resources while remaining in compliance and avoids the costly summer months. Pioneer will work with the City on a comprehensive education and outreach campaign to ensure a strong public understanding of expansion into each area.

Fiscal Impacts: The fiscal impact was a cap of \$15,000, split between jurisdictions to fund half of the cost of the impact Assessment Study with Pioneer funding the other half. Live Oak's share of the shared cost is \$5,000. There is no risk to the General Fund as the cost to serve the new members is funded through Pioneer rates.

Recommendation: Introduce and waive the first reading of the Ordinance adding in its entirety Chapter 13.38 authorizing the implementation of an electric power Community Choice Aggregation Program in the City of Live Oak under Public Utilities Code section 366.2.

Attachments:

[Ordinance](#)

[Pioneer PowerPoint Presentation](#)

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF LIVE OAK ADDING IN ITS ENTIRETY CHAPTER 13.38 AUTHORIZING THE IMPLEMENTATION OF AN ELECTRIC POWER COMMUNITY CHOICE AGGREGATION PROGRAM IN THE CITY OF LIVE OAK

THE CITY COUNCIL OF THE CITY OF LIVE OAK, STATE OF CALIFORNIA, ORDAINS AS FOLLOWS:

SECTION I:

The City Council hereby finds and determines as follows:

1. On September 24, 2002, the Governor of California signed into law Assembly Bill 117 (Statute 2002, Chapter 838; see California Public Utilities Code section 366.2; hereinafter referred to as the "Act"), which authorizes any California city or county, whose governing body so elects, to combine electricity load of its residents and businesses in a Community Choice Aggregation program (CCA). The Act expressly authorizes participation in a CCA through a joint powers authority; and
2. On September 9, 2015, the County of Placer and the City of Colfax entered into the original Joint Exercise of Powers Agreement for the purpose of establishing the Sierra Valley Energy Authority as a joint powers authority under the Joint Exercise of Powers Act, Government Code section 6500, et seq.; and
3. The California Public Utilities Commission certified the "Implementation Plan" of the Sierra Valley Energy Authority, confirming compliance with the requirements of the Act; and
4. On February 22, 2017, the Amended and Restated Joint Powers Agreement became effective and authorized the Cities of Auburn, Lincoln, Rocklin, and the Town of Loomis to become Voting Members of the Joint Exercise of Powers Agreement and established a Community Choice Aggregation Program within the jurisdictions of the Voting Members; and
5. Resolution No. 2017-3 of the Sierra Valley Energy Authority approved a name change from Sierra Valley Energy Authority to Pioneer Community Energy ("Pioneer"), as it is known today; and
6. Subsequent amendments to the Amended and Restated Joint Powers Agreement have authorized the County of El Dorado and the Cities of Grass Valley, Nevada City, and Placerville to become Voting Members; and
7. Currently electricity is generated and provided to the residents of the City of Live Oak by Pacific Gas and Electric Company (PG&E) with no alternative provider for the City of Live Oak.

8. The City of Live Oak finds it important that its residents, businesses and public facilities have alternative choices to energy procurement beyond PG&E.

9. In October of 2024, the City of Live Oak and Pioneer began discussions and studies to consider the financial feasibility and assessed risk of the addition of City of Live Oak into the service area of Pioneer.

10. Contingent on completion of those discussions and studies, the City of Live Oak believes joining Pioneer will provide financial and other advantages to businesses and residents of the City of Live Oak.

11. The Amended and Restated Joint Exercise of Powers Agreement requires a prospective member to individually adopt a resolution of intent expressing desire to become a member of the Joint Powers Authority and adopt an ordinance electing to implement a CCA within its jurisdiction under California Public Utilities Code section 366.2.

12. The City of Live Oak finds that adoption of this ordinance is exempt from the requirements of the California Environmental Quality Act (CEQA) pursuant to the CEQA Guidelines, as it is not a "project" since it has no potential to result in a direct or reasonably foreseeable indirect physical change to the environment. (14 Cal. Code Reg. § 15378). Further, the ordinance is exempt from CEQA, as there is no possibility that the ordinance or its implementation would have a significant effect on the environment. (14 Cal. Code Reg. § 15061(b)(3)).

SECTION II:

The City Council of the City of Live Oak authorizes the implementation of a Community Choice Aggregation Program within the areas currently served by PG&E through participation in the Community Choice Aggregation Program of the Pioneer Community Energy Joint Powers Authority, contingent on all of the following: (a) completion of the impact analysis by Pioneer, (b) adoption of a resolution of intent by the City of Live Oak expressing the City of Live Oak's desire to become a member of Pioneer, (c) approval of Pioneer Community Energy's Amended and Restated Joint Exercise of Powers Agreement, as amended, by the City of Live Oak, (d) approval by the Governing Board of Pioneer Community Energy of the membership of City of Live Oak, and (e) the certification by the California Public Utilities Commission of the Implementation Plan filed by Pioneer to include the City of Live Oak.

SECTION III:

The provisions of this Ordinance are separate and severable. If any provision of this Ordinance is for any reason held by a court to be invalid, the City Council of the City of Live Oak declares that it would have passed this Ordinance irrespective of the invalidity of the provision held to be invalid and such invalidity shall therefore not affect the remaining provisions of this Ordinance which shall remain in

full force and effect or the validity of its application to other persons or circumstances.

SECTION IV:

This Ordinance shall take effect and be in full force thirty (30) days from and after introduction and adoption, and before the expiration of fifteen (15) days after its passage it shall be published once, with the names of the members of the City Council voting for and against same in the Appeal Democrat, a newspaper of general circulation printed and published in the City of Live Oak area.

Introduced and the first reading waived at a regular meeting of the City Council of the City of Live Oak on the 15th day of January, 2025, and passed and adopted after waiving the second reading at a regular meeting thereafter on the ___ day of February, 2025, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAINED:

APPROVED:

Jeremy Chapdelaine, Mayor

ATTEST:

Clarissa Menchaca, City Clerk

APPROVED AS TO FORM:

Nicole Rosser, City Attorney

An Overview and Expansion Outlook for City of Live Oak

October 2, 2024

Introductions

- Gina Stassi-Vanacore: Director of Communications, Pioneer Community Energy
- Lisa DeLaby: Community Outreach Manager, Pioneer Community Energy



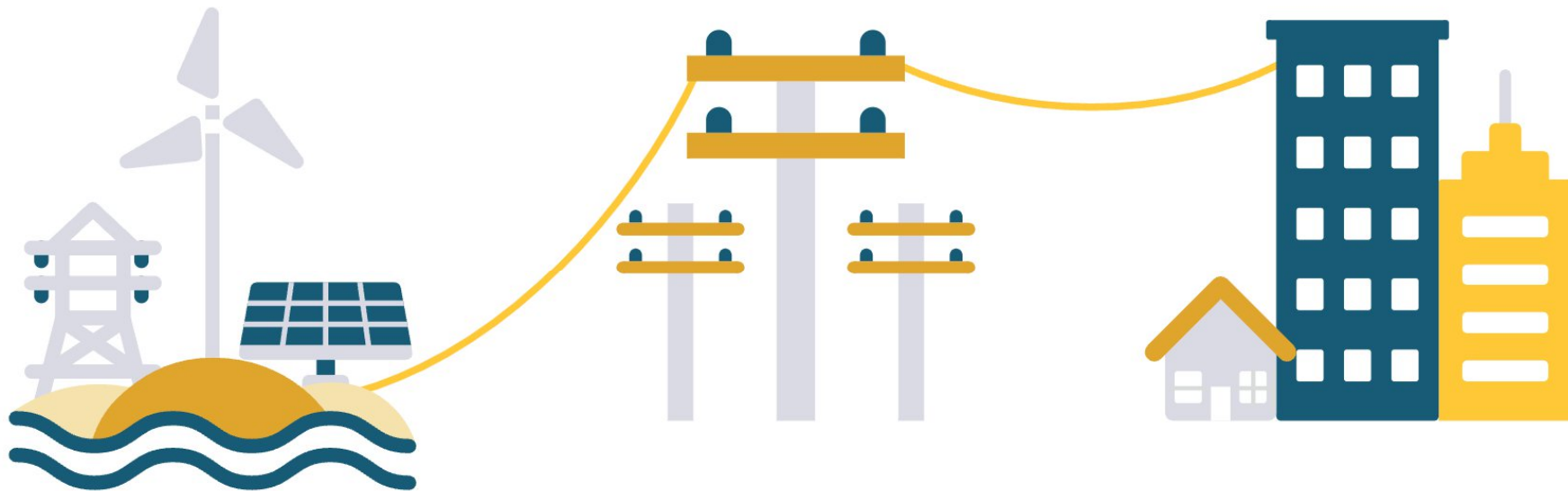
About Pioneer

What is a CCA?

Community Choice Aggregation (CCA)

- Allows local governments to purchase electricity on behalf of residents and businesses in place of investor-owned utilities (i.e., PG&E)
- Borne out of the energy crisis of the early 2000s
 - California Legislature to pass Assembly Bill 117 in 2002, enabling community choice in its electricity provider
- Well established and successful
 - First CCA launched in 2010
 - In 2024, 25 CCAs serve more than 200 communities throughout California
 - Providing generation for approximately 14 million customers

How Does A CCA Work?



Electricity

Pioneer buys electricity from various suppliers. The buying team works with sources to negotiate pricing and ensure a steady, affordable energy supply.



Delivery

PG&E delivers electricity, maintains the infrastructure of power lines and poles, and sends out bills to customers.



Customer

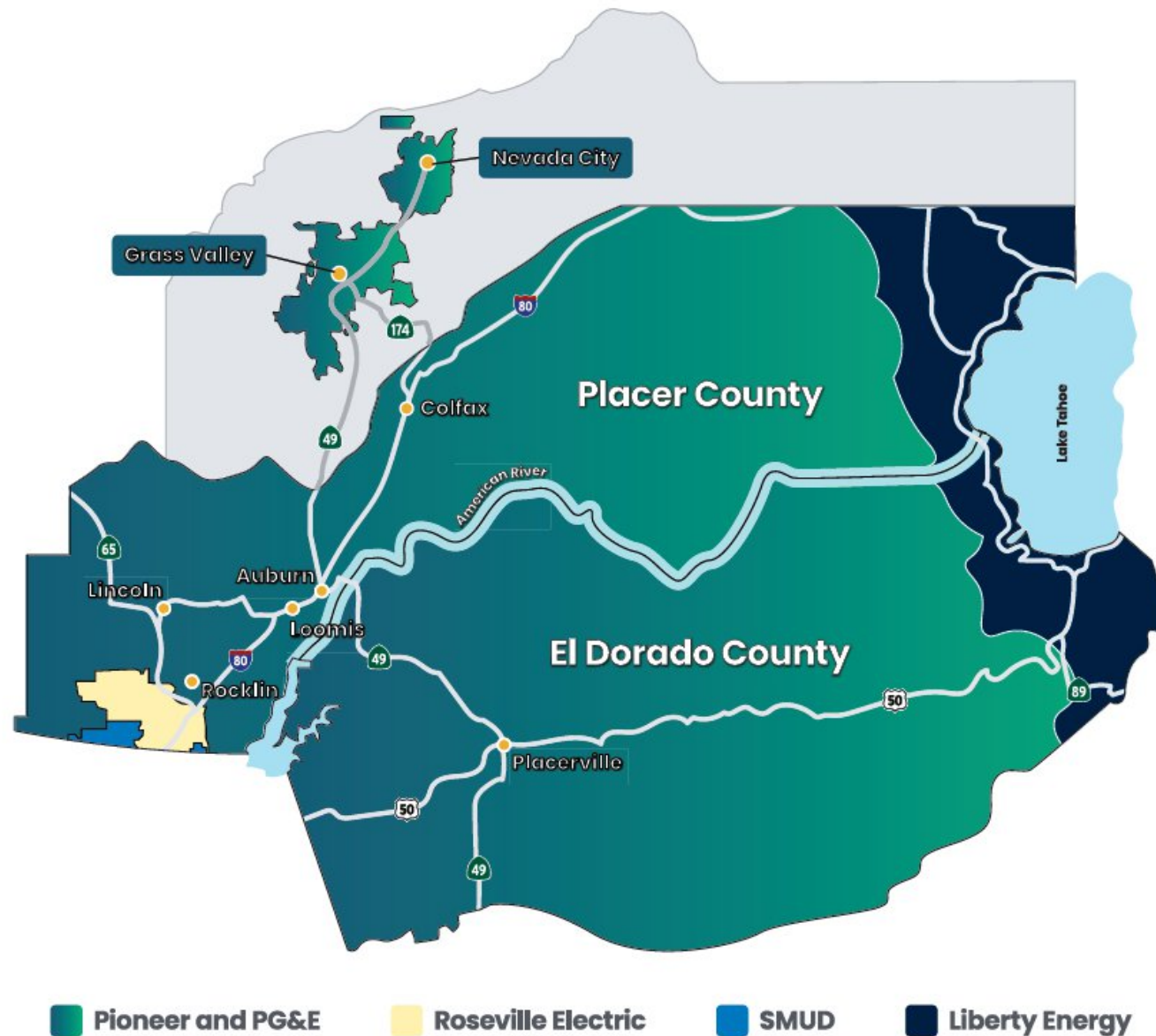
As a customer of both Pioneer and PG&E, customers get a choice in electricity providers. With Pioneer, you'll receive competitive rates, energy options and exceptional customer service.

Why Choose Pioneer?

- Pioneer serves inland communities with similar priorities like customer savings, community reinvestment, exceptional customer service, and economic development
- Ratepayer Savings – We are committed to providing competitive electricity rates and have saved customers \$85 million since launching in 2018
- Pioneer is a Joint Powers Authority, a not-for-profit public agency, with a board of directors comprised of only elected officials from the jurisdictions we serve
- Creating opportunities to support biomass, and local power purchase agreements
 - El Dorado Irrigation District (\$37 million)
 - PCWA (Over \$10 million)
 - Sierra Pacific Industries (\$1.2 million)
 - Grass Valley- Biomass RFP
 - Western Placer Waste Management- biomass plant



Our Current Service Area



Benefits to Your Citizens



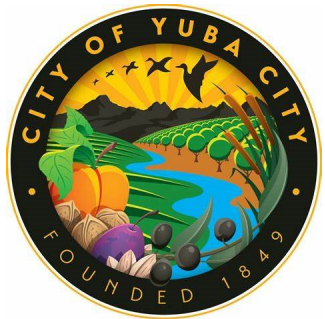
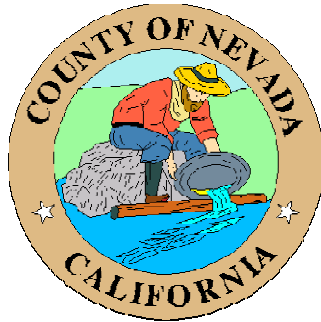


Expansion Into Live Oak

Pioneer / Live Oak Connection

- Spring 2024: Pioneer began discussions with Sutter County, Yuba City, and Live Oak about service expansion
- Spring / Summer 2024: Jurisdictions agreed to jointly commission an Impact Assessment Study to determine the feasibility of service expansion
- Summer 2024: Impact Assessment Study is conducted
- Fall 2024: Study results are shared with Pioneer's Expansion Committee and Board of Directors
 - Pioneer Board made recommendations on moving forward based on study findings
 - Pioneer shares study findings and Board recommendations with jurisdictions; presents findings to Board/Councils

Increasing Interest in Pioneer

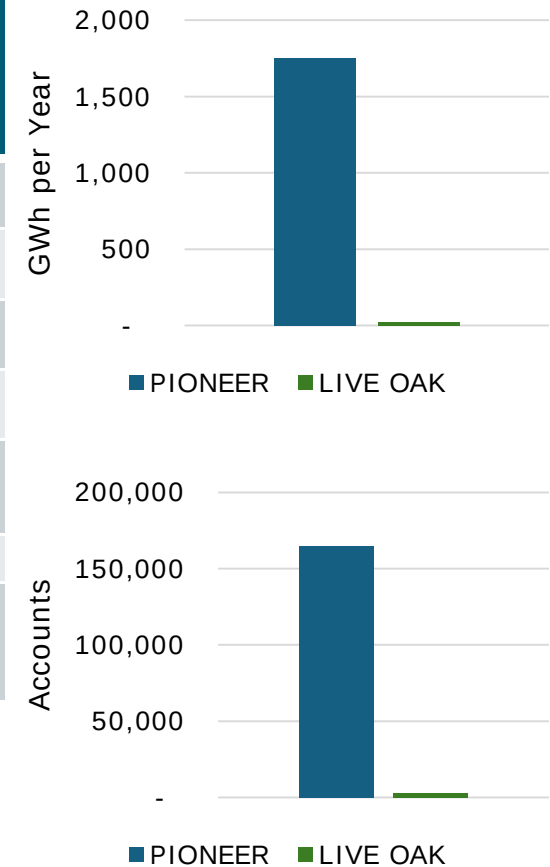


Two Questions to Answer

- Does it make financial sense to move forward with expansion?
 - Purpose of the Impact Assessment Study
 - Go/No-Go Decision Point
- Do we have the power supply resources to serve?
 - Answers the timing of the launch
 - Phase-In vs. All at once

City of Live Oak Customer Information

Classification	Accounts	Annual Energy (MWh)	Average Customer Usage (kWh / Mo.)
Residential	3,017	15,150	418
Com/Ind	168	6,835	3,390
Ag/Pumping	9	85	783
Street Lighting	43	86	167
Total	3,237	22,156	570
Peak Demand (MW)	6		



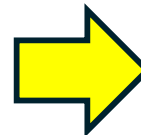
Expansion to Sutter County customers would represent an approximate 24% increase to Pioneer retail sales.

Expansion into City of Live Oak customers would represent an approximate 1% increase to Pioneer retail sales.

Data above are unadjusted for opt-out assumptions and excludes standby accounts.

Assumptions in the Study

- Examined 2 years of consecutive data (2022/2023)
- Projected revenues from current rates
 - Very conservative approach
 - Current rates average 7% discount
- Power Supply
 - Energy
 - Renewable Energy
 - Resource Adequacy

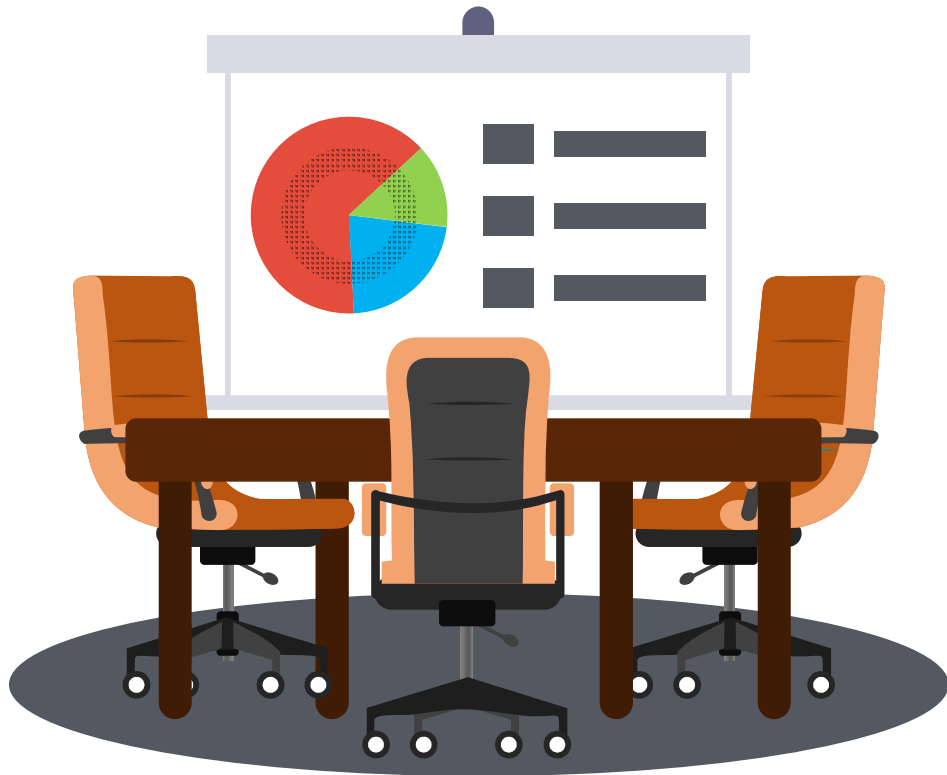


Fiscal Impact Summary

	FYE 2028	FYE 2029	FYE 2030	Total
Revenue (\$MM)	\$ 162.8	\$ 254.8	\$ 260.1	\$ 677.7
Operating Expenses (\$MM)	\$ 141.9	\$ 252.4	\$ 252.0	\$ 646.3
Net Operating Margin (\$MM)	\$ 21.0	\$ 2.4	\$ 8.1	\$ 31.4
Electricity Sales (MWh)	1,264,837	1,848,607	1,886,873	5,077,642
Avg. Revenue (\$/MWh)	\$ 128.82	\$ 135.04	\$ 135.04	\$ 133.47
Avg. Expense (\$/MWh)	\$ 112.15	\$ 133.77	\$ 130.86	\$ 127.28
Avg. Margin (\$/MWh)	\$ 16.57	\$ 1.27	\$ 4.18	\$ 6.19
Avg. Margin (% of Rev)	13%	1%	3%	5 %

- *Reflects partial year of service for fiscal year ending June 30, 2028.
- Prior to Pioneer expansion, other implementation costs would be incurred. Such costs may be related to utility service fees, marketing and outreach, regulatory and legal representation, internal operations, resource planning and procurement.

Pioneer Board Direction



- Pioneer's Board received a presentation on Sept. 19th on the results of the study
- Study recommended launch of October 2027
- Over the next few months, we confirm all parties remain on course to join and in parallel conduct market assessment on resources
- Return to the Board in December with a consideration to start the expansion process

Next Steps

Sep 2024

Initial Study
Results
Shared with
Expansion
Committee

Oct-Nov 2024

Staff
Analyzes
Resource
Constraints
and Creates
Enrollment
Phasing
Schedule

Nov-Dec 2024

Board
Approves
New
Memberships
and JPA
Amendment

Feb-Mar 2025

Implementation
Plan
Amendment
Submitted to
CPUC

Sep-Oct 2024

Results Shared
with
Prospective
Members

Dec 2024

Staff Brings
Enrollment Phasing
Schedule to
Expansion
Committee for
Board
Recommendation

Jan-Feb 2025

New Member
Ordinances
Adopted



Appendix

Mission & Vision

Mission Statement (What we do) – Pioneer Community Energy is a locally owned provider of electricity – powering the communities we serve with competitive rates, exceptional local service, and a choice in energy options

Vision Statement (Where we want to be) – A community partner in energy solutions, and positive local impact, powering today and empowering tomorrow

Myth Busters

There are many misconceptions about CCAs in particular and Pioneer specifically. Here are some of the big ones ...

MYTH	FACT
Pioneer replaces PG&E.	Pioneer is a <i>choice</i> on the generation portion of your utility service. Poles, wires, and bill are still with PG&E.
Joining Pioneer will impact my PG&E service.	CCA customer requests are not be “put in the back of the line” because you’re with a CCA
PG&E will increase Transmission & Distribution (T&D) rates to compensate for the City joining Pioneer.	There is no impact to your PG&E T&D rates due to joining Pioneer.
Pioneer is just a “middle-man” buying from PG&E and marking up to the ratepayers.	Pioneer procures its own power from various sources to provide savings, not PG&E.
I’m on Solar NEM 2.0. and will be defaulted to the new NEM rate (Solar Billing Plan – SBP)	Whatever NEM vintage customers have simply transfers to Pioneer. Plus, Pioneer pays a ½-cent premium over PG&E on your net generation.
Customers lose my PG&E programs by joining Pioneer	Any program or special rate customers have with PG&E rolls over to Pioneer and is not be impacted by joining Pioneer.

Rate Products

Residential Electricity Rates*



44.1% Renewable*

\$265.36**
average total

\$90.82
Electricity

N/A
Green100 Charges

\$177.13
PG&E Shipping Charges

\$(2.59)***
PCIA + FFS



100% Renewable

\$272.43**
average total

\$90.82
Electricity

\$7.07
Green100 Charges

\$177.13
PG&E Shipping Charges

\$(2.59)***
PCIA + FFS

PG&E

38.3% Renewable

\$278.85**
average total

\$96.54
Electricity

N/A
Green100 Charges

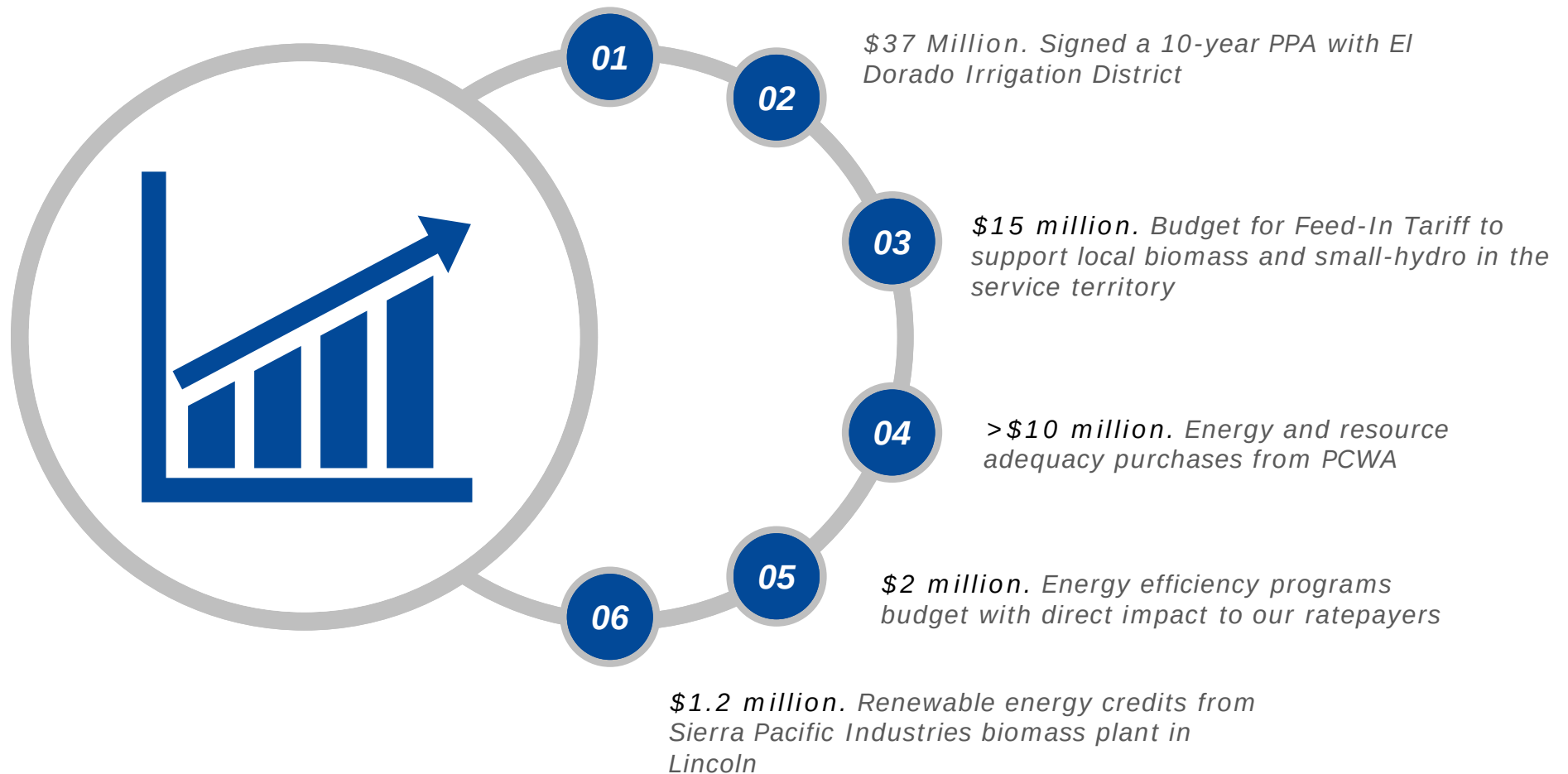
\$177.13
PG&E Shipping Charges

\$5.19***
PCIA

*As reported to the California Public Utilities Commission and Pioneer's Board of Directors.

Community Investment

\$126 million. Life-to-data through 2024 of utility bill savings that is money staying in the region and not going to Oakland



How are customers billed?



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No:

Statement Date: 05/03/2023

Due Date: 05/24/2023

Service For:

Your Account Summary

Amount Due on Previous Statement	\$310.25
Payment(s) Received Since Last Statement	-311.00
Outstanding Credit Balance	-\$0.75
Current PG&E Electric Delivery Charges	\$80.73
Pioneer Community Energy Electric Generation Charges	51.35
Current Gas Charges	110.27

Questions about your bill?

Mon-Fri 7 a.m.-7 p.m.
Saturday 8 a.m.-5 p.m.
Phone: 1-800-743-5000
www.pge.com/MyEnergy

Total Amount Due by 05/24/2023	\$241.60
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PG&E Bill – Page # 1

- Pioneer listed on the front page
- Customer pays total energy bill to PG&E – one payment
- PG&E remits \$ to Pioneer

Power Mix

2022 POWER CONTENT LABEL					
Pioneer Community Energy					
https://pioneercommunityenergy.org/about-us/key-documents/					
Greenhouse Gas Emissions Intensity (lbs CO ₂ e/MWh)			Energy Resources	2022 Pioneer Community Energy Base Service Power Mix	2022 Pioneer Community Energy Green100 Power Mix
2022 Pioneer Community Energy Base Service	2022 Pioneer Community Energy Green100	2022 CA Utility Average			2022 CA Power Mix
343	0	422	Eligible Renewable¹	44.1%	100.0%
1000 800 600 400 200 0 ■ 2022 Pioneer Community Energy Base Service ■ 2022 Pioneer Community Energy Green100 ■ 2022 CA Utility Average			Biomass & Biowaste	0.6%	0.0%
			Geothermal	6.1%	0.0%
			Eligible Hydroelectric	2.7%	21.6%
			Solar	11.5%	28.4%
			Wind	23.3%	50.0%
			Coal	0.0%	0.0%
			Large Hydroelectric	1.3%	0.0%
			Natural Gas	0.0%	0.0%
			Nuclear	27.6%	0.0%
			Other	0.0%	0.0%
			Unspecified Power²	27.0%	0.0%
			TOTAL	100.0%	100.0%
Percentage of Retail Sales Covered by Retired Unbundled RECs³:				4%	0%
¹ The eligible renewable percentage above does not reflect RPS compliance, which is determined using a different methodology. ² Unspecified power is electricity that has been purchased through open market transactions and is not traceable to a specific generation source. ³ Renewable energy credits (RECs) are tracking instruments issued for renewable generation. Unbundled renewable energy credits (RECs) represent renewable generation that was not delivered to serve retail sales. Unbundled RECs are not reflected in the power mix or GHG emissions intensities above.					
For specific information about this electricity portfolio, contact:			Pioneer Community Energy 1 (844) 937-7466		
For general information about the Power Content Label, visit:			https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program		

PG&E Programs Carry Over

- Enrollment in any program with PG&E, carries over to Pioneer. Examples include but not limited to:
 - CARE
 - FERA
 - Medical Baseline
- PG&E service will not be impacted by joining Pioneer (e.g., service request placed last in que with PG&E because you're with Pioneer)
- In addition, customers have access to Pioneer programs that are created to meet the unique needs of the communities we serve.

Benefits for Solar Customers

- Pioneer has 42,000+ solar accounts
- If you are a net generator, we pay a ½ cent premium over PG&E for your power
- If you are a net consumer, you enjoy the same discount as non-solar customer
- No contract or PPA required
- Reconcile monthly
- Annual pay-outs
- Indifferent on NEM 1,2 or SBP



Thank you again
for having us here!

Learn more about us.

