City of Manassas, Virginia

Utility Commission Meeting

AGENDA

Utility Commission Meeting
Public Works Facility
8500 Public Works Drive
Manassas, VA 20110
Thursday, April 9, 2026

I. **Call Meeting to Order - 5:30 pm**

II. **Determination of Quorum**

III. **Approval of Remote Electronic Participation by a Commission Member**

IV. **Chairperson's Report**

V. **Approval of Minutes**

Va **Approval of Minutes**
Mar 12 2026_ Regular Meeting SDF.docx

VI. **Staff Reports**

VIa
Utility Customer Service and Financial Reports

CS MAR 2026 usage_April 2026 reporting month.pdf

VIb
Director of Electric Update and Electric Operations Report

Elec Mar 2026 usage_Apr 2026 reporting month.pdf

VIc
Director of Water & Sewer Update and Water & Sewer Operations Report

WS Feb 2026 usage_Apr 2026 reporting month.pdf

VII. <u>New Business</u>

VIIa Non-revenue water (NRW) and loss control programs

VIII. <u>Old Business</u>

IX. <u>Adjournment of Meeting</u>

Manassas Public Works
Facility
8500 Public Works Drive, Manassas, VA 20110

Members Present	Members Absent	Staff Present
Robert Angelotti	Tom Osina	Tarek Aly
Robert Fox		Ana Davis
Charles Lemmon		Shenitra Farley
Richard Meyer (Zoom)		Jonathan Keen
Steve Silberstein		Michael Nicholson
Andrew Smith		Bolor Purevragchaa
Courtney Tolson		Jeff Small

I. Call Meeting to Order – 5:30 pm

Chairperson Silberstein called the meeting to order.

II. Determination of Quorum

Quorum was met.

III. Approval of Remote Electronic Participation by a Commission Member

Commissioner Meyer requested electronic participation via Zoom.

Motion: *Angelotti* **Second:** Tolson
Vote: ***Results (Unanimous 6-0)***
Ayes: *Lemmon, Fox,*
Silberstein, Smith

Nays: *None*

IV. Chairperson's Report

Chairperson Silberstein recommended a reliability study by an outside consultant to provide a risk analysis, using existing CIP funds to conduct a study for Electric, Water, and Sewer. The risk/reliability analysis would provide a detailed description of how each department aligns in relation to reliability, aging equipment, end-of-life, capacity, and rates.

Mr. Nicholson advised that Water & Sewer had a consultant already perform a risk/reliability study and will provide it to the Utility Commission. Ana and Tarek will provide recommendations from a third-party consultant to the Utility Commission in the upcoming meeting.

Ms. Davis will develop a calendar outlining timelines for upcoming CIP and budget items that will require review and coordination with the Commission. The recommendation is not to cancel the August meeting to discuss the assessment.

Chairperson Silberstein reviewed the NewGen Strategies & Solutions rate study and suggested more clarification in the report regarding actual revenue.

Chairperson Silberstein stated that members of the Commission will attend the City Council Meeting on March 18, 2026 in support of staff.

V. Approval of Minutes

Minutes for February 12, 2026, approved as submitted.

Motion: *Lemmon* **Second:** *Angelotti*
Vote: ***Results (Unanimous 6-0)***
Ayes: *Fox,* Silberstein,
S*mith, Tolson*

Nays: *None*

VI. Staff Reports

A. Utility Customer Service and Financial Reports

Ms. Davis presented the monthly Customer Service and Financial Reports to the Commission. She noted that customer service operations are generally normal; however, both 30-day and 60-day accounts receivable are slightly higher than usual due to the inability to disconnect customers since December.

Ms. Davis presented the Finance Report, noting that electric revenue is approximately 20% higher than budgeted due to colder weather. Water revenue is about 1.8% below budget, primarily driven by lower retail and residential usage. Wholesale water consumption declined significantly in January and February due to PWW not taking water. The Water fund shows a projected shortfall of about $4-$4.7 million. The Sewer fund is performing well overall. Ms. Davis welcomed the Commissioners to ask any follow-up questions or discuss.

Chairperson Silberstein stated that, in his opinion, electric revenues are sufficient to cover both operational expenses and capital improvement projects, with his projections indicating a $4 million surplus. He also noted that the water fund is not projected to fully cover its costs.

B. Electric Update and Electric Operations Report

Mr. Aly reported the Electric's outage report and the outage cause(s) breakdowns for February 2026. February's outages were significant and caused several major customer interruptions with the municipality. Dominion and PJM did not issue any Emergency Load Management Reduction Action.

The February peak was close to the recent trend of increased peak demands. On the project side, ongoing efforts with AWS to finalize the Electric Service Agreement (ESA). The Electric department continues to coordinate with both AWS and Dominion Energy to maintain the project timeline. AWS has requested revisions to the letter agreement.

The yearly results for the reliability target calendar stated that the numbers look very positive based on the targets provided, about 24 SAIDI minutes year-to-date. Five generators were down, reducing generation credit by about $48,000 for February.

C. Water & Sewer Operations Report

Mr. Small stated that the CIP Projects are currently on target.

Mr. Small introduced a Memo on MIB/Geosmin and the Water Capacity and Service Agreement with PWCSA (PWW).

A legend for the AWWA water audit printout, as requested by the commission, was provided.
Non-revenue water is currently 15.9%, below the Virginia and national average of approximately 25%.

Mr. Small provided a handout about the Water Inventory that he has been working on for a while. The Water Inventory handout summarizes key metrics, including purchased and finished water, non-revenue water, and wholesale figures (PWW, Manassas Park, Micron, and Lockheed), data center projections, and the remainder of the city demands to include future demands (as provided from the Planning & Development Director) over the next three years. In FY 2028, water production is expected to increase slightly due to ongoing plant improvements, though additional work remains to increase the WTP's capacity to the safe yield of Lake Manassas. Ongoing negotiations with PWW continue for supplemental supply to address the shortfall during the plant upgrades.

Chairperson Silberstein highlighted this chart as a valuable tool for proactively identifying issues ahead of time.

VII. New Business

A. FY27 Budget Presentation

Ms. Davis provided the rate study presentation by NewGen Strategies & Solutions that will be presented at the City Council Meeting on March 18, 2026. The budget presentation provided a breakdown of how the 10.5% increase for Electric, 25% increase for Water, and 3% increase for Sewer will affect various households' utility bill costs.

The Commission suggested that, before the City Council Meeting on March 18, 2026, the following edits should be made: a better display of the revenue analysis, the breakdown of the actual cost per household, and an example of an actual utility bill for a better understanding of the impact the rate increase will have on the community.

Ms. Davis agreed to review and edit the budget presentation before the City Council Meeting on March 18, 2026.

VIII. Old Business

None

Adjournment

Motion:	*Tolson*	**Second:**	*Fox*
Vote:	***Results (Unanimous 6-0)***		
Ayes:	*Angelotti, Lemmon, Silberstein, Smith*		
Nays:	*None*		

The meeting was adjourned at 7:55 pm.

Steve Silberstein – Chairperson

Shenitra Farley, Utility Commission Clerk

Date Approved

UTILITY CUSTOMER SERVICE REPORT

FOR THE MONTH OF MARCH 2026

REVENUES BILLED				LAST MONTH	THIS MONTH
NUMBER OF ACCOUNTS BILLED				17,269	17,283
ELECTRIC			Energy	$2,997,194.92	
			Demand	$833,664.07	
			PCA	$557,095.44	
			FCA	$0.00	
			Security lgts	$21,504.57	
			Ld mgmt	$0.00	
			Sub Total	$4,409,459.00	
*** LOMAR		FEBRUARY		$265,870.15	
*** MICRON		FEBRUARY		$190,990.41	
***BRICK PLANT		FEBRUARY		$191,482.58	
TOTAL ELECTRIC					$5,057,802.14
WATER					$1,047,771.37
SEWER					$798,911.85
UOSA COMPONENT					$666,647.25
Pond overhead, maintenance and indirect					$27,754.17
REFUSE					$349,091.82
STORMWATER					$235,682.32
RETURNED DEPOSITS					($40,366.00)
SUBTOTAL					$8,143,294.92
PENALTIES				LAST MONTH	$42,957.54
TOTAL REVENUE BILLED				$7,409,969.39	$8,186,252.46
REVENUES COLLECTED FOR MARCH BILLINGS AND PRIOR					
OVER THE COUNTER		11.55%			$1,095,975.35
WIRE PAYMENTS		9.45%			$896,664.26
MAIL		7.97%			$756,741.82
A/R BOX		24.43%			$2,318,171.45
E-CHECKS (INVOICE CLOUD)		37.06%			$3,516,304.54
PAYPAL/VENMO		0.27%			$25,515.56
CREDIT CARDS (INVOICE CLOUD)		9.27%		LAST MONTH	$879,904.81
TOTAL REVENUE COLLECTED				$7,919,638.89	$9,489,277.79
OVER/SHORT					$0.00
OPERATION ROUND UP				$204.35	$204.44
MONTHLY NON PAY CUTS	DH	25			
	CUT	135			
	HOLDS	38			
TOTAL COLLECTION RATIO:				106.88%	115.92%
UTILITY ACCOUNTS RECEIVABLES					
AGING	11/26/25	12/31/25	01/30/26	02/27/26	03/31/26
CURRENT DUE (ACTIVE ACCTS)	$4,374,297.21	$2,851,302.69	$4,550,968.80	$4,844,818.51	$6,589,138.65
30 DAYS (ACTIVE ON CUT LIST)	$585,627.22	$367,611.01	$387,059.13	$476,908.57	$413,433.85
60 DAYS (DISCONNECTED ACCOUNTS)	$54,693.83	$63,181.30	$56,458.45	$79,488.93	$44,511.56
90 DAYS (DISCONNECTED WAITING FOR WRITE-OFF)	$21,411.61	$16,675.72	$17,756.48	$19,621.53	$16,485.19
OVER 90 DAYS	$22,675.30	$15,199.86	$7,395.81	$12,344.22	$14,921.68
TOTAL DUE	$5,058,705.17	$3,313,970.58	$5,019,638.67	$5,433,181.76	$7,078,490.93
* WRITE OFFS	$7,383.58	$40,377.64	$18,494.89	$6,552.24	$6,137.71
COLLECTED FROM STATE	$0.00	$0.00	$0.00	$0.00	$0.00
COLLECTED IN HOUSE	($569.70)	($441.79)	($319.34)	($1,138.40)	($1,848.72)
NET	$6,813.88	$39,935.85	$18,175.55	$5,413.84	$4,288.99

* written off accounts are bad debts removed from the accounts receivable control register but not from the system.

Electric Fund Budget vs Actual FY26

Revenue & Expenditures

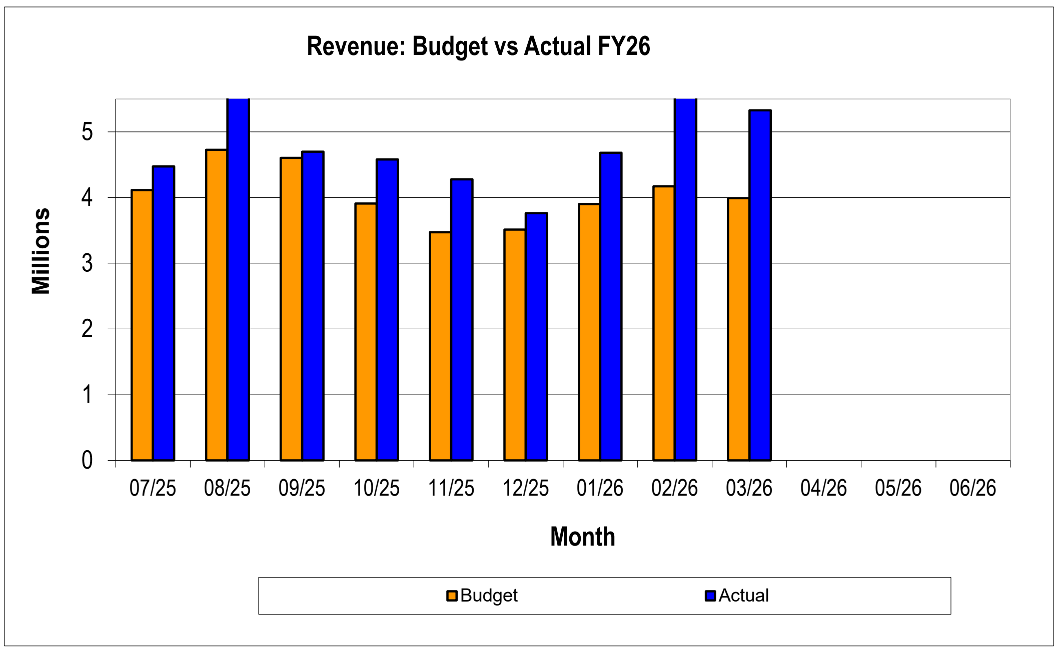
Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Tranfers	Actual Rev over Budgeted Rev	Purchase Power**
07/25	$ 4,114,050	$ 4,473,845	$ 4,592,006	$ 3,015,000	8.75%	3,823,095
08/25	4,728,030	5,805,362	4,507,874	-	22.79%	3,415,506
09/25	4,603,863	4,696,168	3,863,696	-	2.00%	2,758,495
10/25	3,909,081	4,579,843	3,854,497	-	17.16%	2,368,410
11/25	3,470,373	4,276,874	4,349,263	-	23.24%	2,617,231
12/25	3,510,826	3,761,331	4,888,213	-	7.14%	3,744,692
01/26	3,900,300	4,683,708	4,776,962	-	20.09%	3,430,973
02/26	4,172,298	5,701,845	4,519,540		36.66%	3,316,640
03/26	3,990,676	5,325,869	4,757,992		33.46%	3,696,431
04/26			-			
05/26			-			
06/26			-			
	$ 36,399,497	$ 43,304,845	$ 40,110,043	$ 3,015,000	18.97%	$ 29,171,473

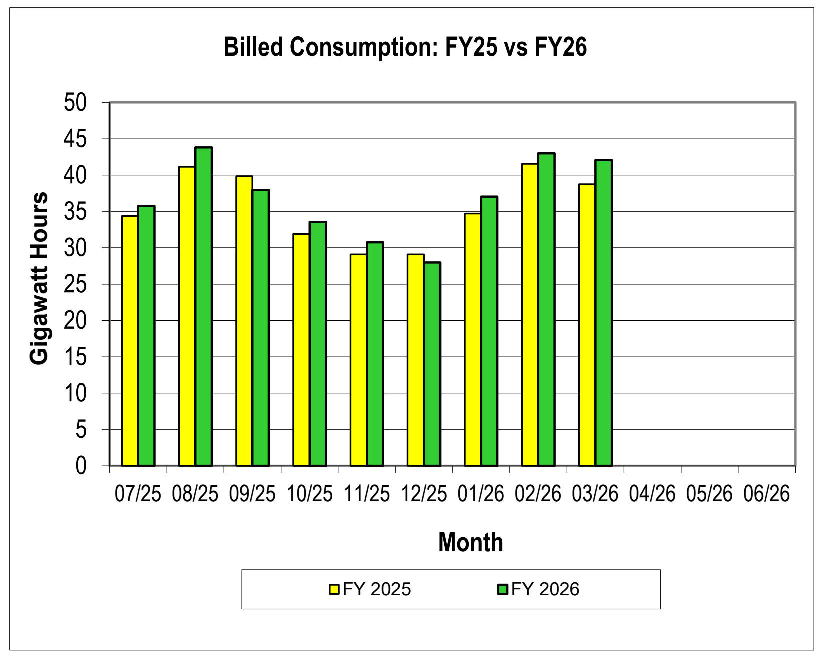
Billed Consumption

Bill Mo	FY 26 Budget Total kWh	FY 26 Actual Total kWh	FY 25 Actual Total kWh	Actual over Budgeted	FY26 over FY25
07/25	34,146,554	35,735,556	34,384,917	4.65%	3.93%
08/25	40,695,272	43,822,906	41,126,140	7.69%	6.56%
09/25	39,483,429	37,959,539	39,837,918	-3.86%	-4.72%
10/25	32,557,003	33,575,966	31,905,591	3.13%	5.24%
11/25	28,320,793	30,738,160	29,105,692	8.54%	5.61%
12/25	28,557,011	27,970,273	29,098,997	-2.05%	-3.88%
01/26	32,210,482	37,040,135	34,703,906	14.99%	6.73%
02/26	35,945,492	42,993,595	41,542,381	19.61%	3.49%
03/26	32,842,857	42,055,246	38,735,773	28.05%	8.57%
04/26					
05/26					
06/26					
	304,758,893	331,891,376	320,441,315	8.90%	3.57%

FY 26 Actual Revenues	*$*	*43,304,845*
FY 26 Actual Expenditures & CIP Transfers	*$*	*43,125,043*
FY 26 Net Position	***$***	***179,802***

FY 26 Actual Total kWh	*331,891,376*
FY 25 Actual Total kWh	*320,441,315*
FY 26 over FY 25	***11,450,061***





Water Fund Budget vs Actual FY26

Revenue & Expenditures

Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Transfers	Actual Rev over Budgeted Rev
07/25	$ 1,139,086	$ 1,292,675	$ 2,046,864*	$ 4,865,000	13.48%
08/25	1,254,554	1,341,731	1,017,101	-	6.95%
09/25	1,176,509	1,220,938	723,034	-	3.78%
10/25	1,117,060	1,273,910	1,019,525	-	14.04%
11/25	1,126,792	1,299,671	814,620	-	15.34%
12/25	1,058,988	1,074,045	2,059,009**	-	1.42%
01/26	1,053,284	994,429	808,155	-	-5.59%
02/26	1,033,942	1,015,185	770,854	-	-1.81%
03/26	1,056,751	1,254,979	904,476	-	18.76%
04/26			-	-	
05/26			-	-	
06/26			-	-	
	$ 10,016,966	$ 10,767,563	$ 10,163,638	$ 4,865,000	7.49%

*Includes $1,416,189.25 to Debt Services

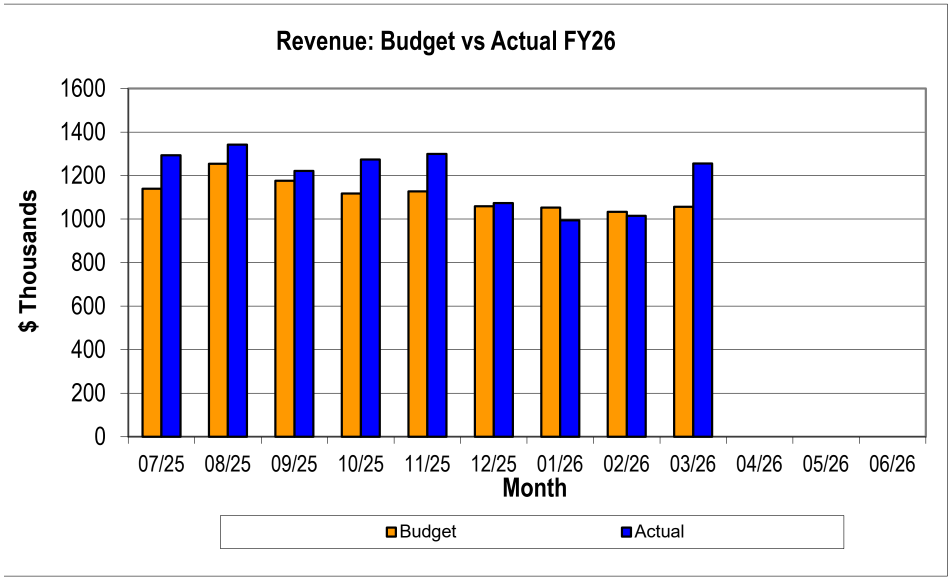
*Includes $1,224,759.25 to Debt Services

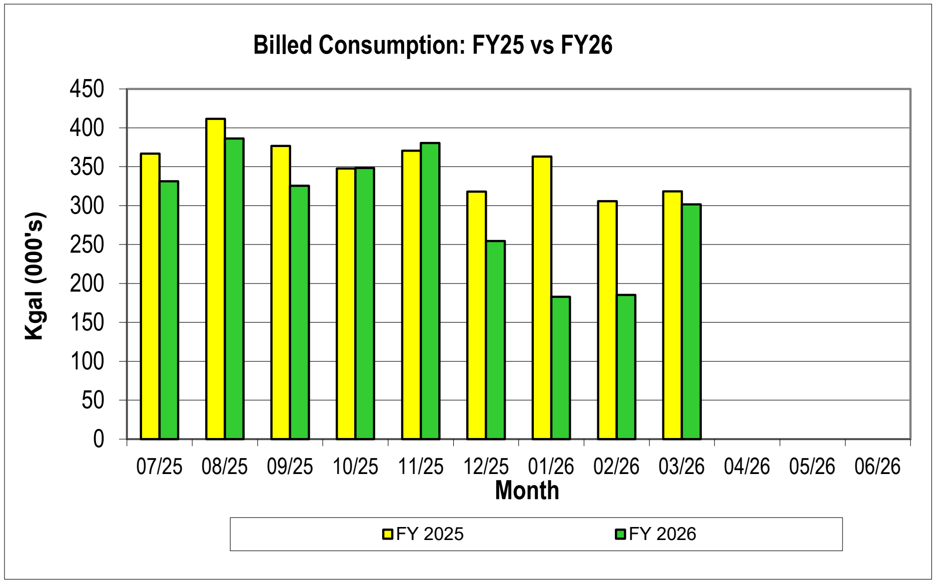
FY 26 Actual Revenues	*$*	*10,767,563*
FY 26 Actual Expenditures & CIP Transfers	*$*	*15,028,638*
FY 26 Net Position	***$***	***(4,261,075)***

Billed Consumption

Bill Mo	FY 26 Budget Total Kgal	FY 26 Actual Total Kgal	FY 25 Actual Total Kgal	FY26 over FY25	Retail FY26 over FY25	Wholesale FY26 over FY25
07/25	360,525	331,336	366,752	-9.66%	-12.68%	-5.70%
08/25	410,491	386,295	411,483	-6.12%	-9.36%	-2.21%
09/25	377,088	325,615	376,902	-13.61%	0.46%	-31.06%
10/25	353,259	348,470	347,934	0.15%	3.15%	-3.21%
11/25	369,919	380,553	370,560	2.70%	-1.12%	6.46%
12/25	333,113	254,445	318,210	-20.04%	-6.79%	-36.09%
01/26	332,186	182,937	363,022	-49.61%	-0.19%	-91.69%
02/26	328,856	185,327	305,829	-39.40%	0.67%	-86.03%
03/26	324,755	301,628	318,387	-5.26%	-4.20%	-6.42%
04/26						
05/26						
06/26						
	3,190,192	2,696,606	3,179,079	-15.18%	-3.61%	-28.16%

FY 26 Actual Total Kgal	*2,696,606*
FY 25 Actual Total Kgal	*3,179,079*
FY 26 over FY 25	***(482,473)***





Sewer Fund Budget vs Actual FY26

Revenue & Expenditures						
Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Transfers	Actual Rev over Budgeted Rev	UOSA Treatment
07/25	$ 1,674,803	$ 1,624,710	$ 5,180,296*	$ 3,615,000	-2.99%	$ 3,220,598
08/25	1,754,988	1,747,007	257,075	-	-0.45%	
09/25	1,699,308	1,696,345	3,616,016	-	-0.17%	2,571,980
10/25	1,662,736	1,681,394	317,271	-	1.12%	
11/25	1,651,198	1,681,357	264,005	-	1.83%	
12/25	1,494,678	1,486,836	4,032,868**	-	-0.52%	3,408,786
01/26	1,557,983	1,575,722	307,715	-	1.14%	
02/26	1,654,311	1,697,943	268,901	-	2.64%	
03/26	1,512,204	1,549,981	3,408,844	-	2.50%	3,141,495
04/26			-	-		
05/26			-	-		
06/26			-	-		
	$ 14,662,209	$ 14,741,295	$ 17,652,991	$ 3,615,000	0.54%	$ 12,342,859

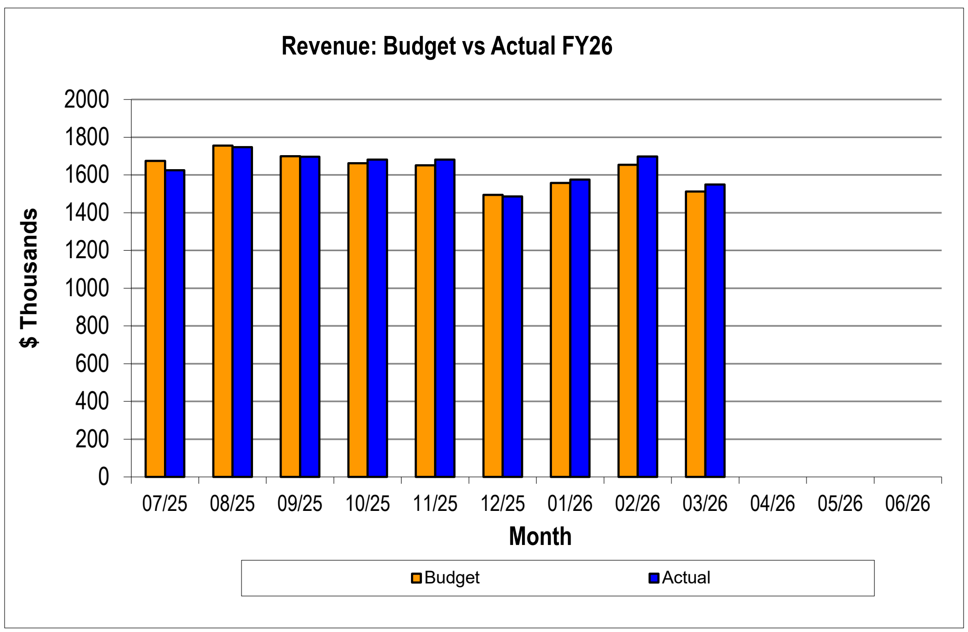
*Includes $1,603,975 to Debt Services

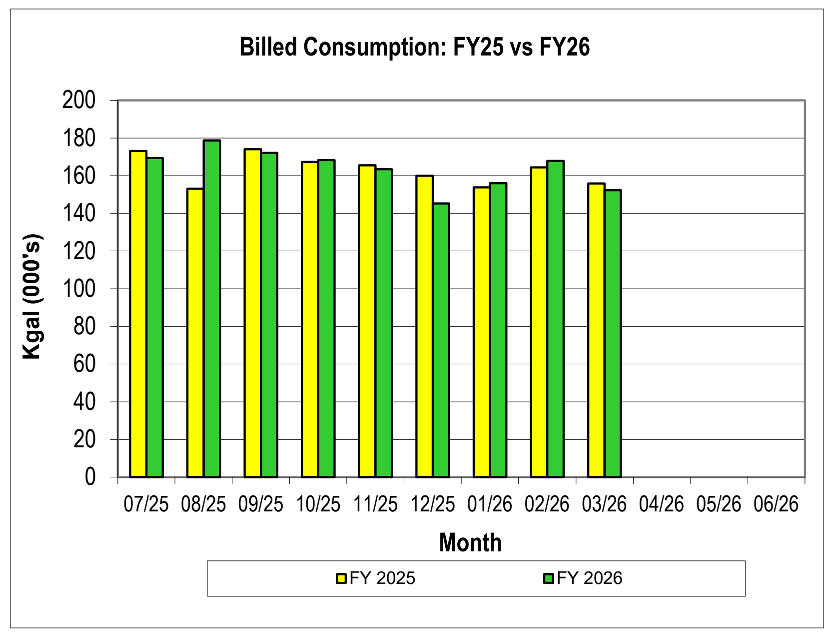
*Includes $345,100 to Debt Services

FY 26 Actual Revenues	*$*	*14,741,295*
FY 26 Actual Expenditures & CIP Transfers	*$*	*21,267,991*
FY 26 Net Position	***$***	***(6,526,696)***

Billed Consumption					
Bill Mo	FY 26 Budget Total Kgal	FY 26 Actual Total Kgal	FY 25 Actual Total Kgal	Actual over Budgeted	FY 26 over FY 25
07/25	172,178	169,338	173,093	-1.65%	-2.17%
08/25	182,675	178,727	153,053	-2.16%	16.77%
09/25	171,477	172,063	174,072	0.34%	-1.15%
10/25	166,573	168,235	167,236	1.00%	0.60%
11/25	163,664	163,382	165,467	-0.17%	-1.26%
12/25	165,741	145,293	160,062	-12.34%	-9.23%
01/26	160,760	155,953	153,771	-2.99%	1.42%
02/26	163,103	167,877	164,453	2.93%	2.08%
03/26	155,596	152,301	155,817	-2.12%	-2.26%
04/26					
05/26					
06/26					
	1,501,767	1,473,169	1,467,024	-1.90%	0.42%

FY 26 Actual Total Kgal	*1,473,169*
FY 25 Actual Total Kgal	*1,467,024*
FY 26 over FY 25	***6,145***





ACTION ITEMS

CUSTOMER SERVICE DEPARTMENT

- Develop a calendar outlining timelines for upcoming CIP and budget items that will require review and coordination with the Commission

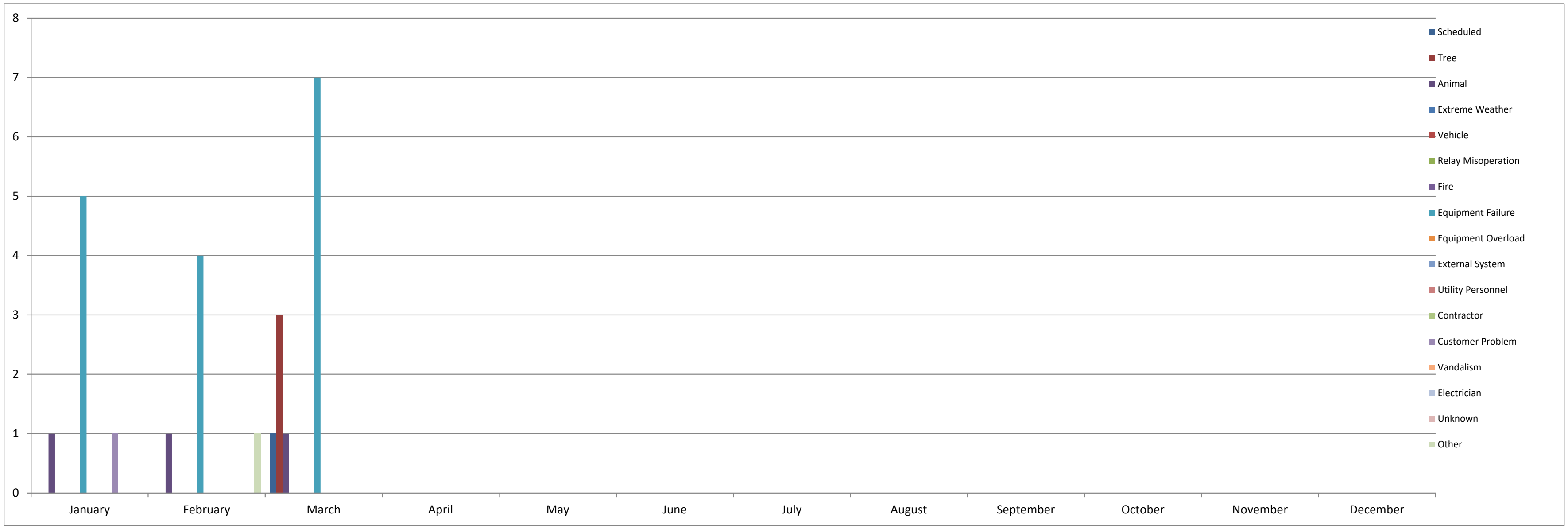
- Provide recommendations for a third-party consultant to the Utility Commission in the upcoming meeting to create a risk analysis

Electric System Outage Report - March 2026

Outage Date	Outage Time	Outage Address/Location	Problem Reported	Weather	Cause Category	Failed Device	Detailed Problem Description	Description of Action Taken	Total No. of Customers	1st Restore Date	1st Restore Time	1st Restore Outage Minutes	Total CMI
3/2/26	10:18	8701 Artillery Road	Partial Power	Cloudy	Equipment Failure	Underground Cable	UG Secondary Fault	Installed Service Saver and Repaired UG Secondary Fault	1	3/2/26	13:48	210	210
3/6/26	9:12	10221 Ginny Way	Power Outage	Clear	Equipment Failure	Underground Cable	UG Secondary Fault	Installed Service Saver and Repaired UG Fault on 3/9/26	1	3/6/26	10:40	88	88
3/7/26	0:10	10086-10108 Dumfries Road	Power Outage	Clear	Scheduled	Enclosure	Planned Outage to Repair Enclosure I-16-15	Repaired Enclosure I-16-15	12	3/7/26	2:30	140	1,680
3/8/26	13:24	8854 Old Lewis Court	Power Outage	Clear	Equipment Failure	Meter Base	Burned Up Meter	Replaced Meter	1	3/8/26	14:38	74	74
3/9/26	14:01	9991 Caitlin Court	Power Outage	Clear	Equipment Failure	Underground Cable	UG Secondary Fault	Installed Service Saver and Repaired UG Fault on 3/10/26	1	3/9/26	15:05	64	64
3/10/26	6:26	9388 Cloudberry Court	Partial Power	Clear	Equipment Failure	Underground Cable	UG Secondary Fault	Repaired UG Secondary Fault	1	3/10/26	8:34	128	128
3/11/26	8:08	10128 Lavender Flower Lane	Power Outage	Cloudy	Equipment Failure	Underground Cable	UG Secondary Fault	Repaired UG Secondary Fault	1	3/11/26	11:30	202	202
3/12/26	15:03	8603 Weems Road	Partial Power	Storm	Equipment Failure	Underground Cable	UG Secondary Fault	Installed Service Saver and Repaired UG Fault on 3/13/26	1	3/12/26	16:26	83	83
3/13/26	15:12	8906 & 8909 Sudley Road	Power Outage	Wind	Tree	Service Wire/Cable	Tree Pulled Service Wire From House and Broke Lift Pole	Replaced Lift Pole and Repaired Service Wire	2	3/13/26	18:15	183	366
3/13/26	16:06	8907 Stonewall Road	Power Outage	Wind	Tree	Service Wire/Cable	Tree Pulled Service Wire from House	Repaired Service Wire	1	3/13/26	19:01	175	175
3/17/26	22:46	9305 Irving Street	Partial Power	Rain	Tree	Service Wire/Cable	Tree Limb Broke Neutral From House Service	Repaired Neutral Wire	1	3/18/26	1:22	156	156
3/22/26	9:36	10460 Colonel Court	Power Outage	Clear	Squirrel	Fuse Cutout	Blown A Phase Fuse @ D-15-18	Re-Fused A Phase @ D-15-18	7	3/22/26	10:22	46	322
												0	0
												0	0
												0	0
												0	0
												0	0
												0	0
Totals									**30**			**1,549**	**3,548**
Totals Excluding Scheduled Outages, Partial Power, and Customer Problem									**14**			**832**	**1,291**

Outage Breakdown Codes March 2026

Weather	Cause	January	February	March	April	May	June	July	August	September	October	November	December
Clear	Scheduled			1									
Cloudy	Tree			3									
Storm	Animal	1	1	1									
Rain	Extreme Weather												
Snow	Vehicle												
Hail	Relay Misoperation												
Ice	Fire												
Wind	Equipment Failure	5	4	7									
Lightning	Equipment Overload												
Unknown	External System												
	Utility Personnel												
	Contractor												
	Customer Problem	1											
	Vandalism												
	Electrician												
	Unknown												
	Other		1										



Electric System Operating Report – March 2026

Reliability

Target (Calendar Year) 2026						
	SAIDI (Minutes)		ASAI (%)		CAIDI (Minutes)	
	2025	2026	2025	2026	2025	2026
January	0.204	0.038	100.00	99.999	85.692	108.50
February	2.407	24.242	99.994	99.939	154.142	64.709
March	1.508	0.075	99.997	99.999	572.976	92.214
April						
May						
June						
July						
August						
September						
October						
November						
December						
YTD	24.355		99.98		88.474	
Target	< 52		99.99		<156	

System Average Interruption Duration Index (SAIDI):

Measures the average total sustained interruption duration for the average customer served over a defined period of time. (Sum of Customer Interruption Duration minutes / Total Number of Customers Served)

Average Service Availability Index (ASAI):

Represents the fraction of time (in percentage) that a customer service was available over a defined period of time.

Customer Average Interruption Duration Index (CAIDI):

Measures the average time required to restore service for impacted customers. (Sum of Customer Interruption Duration minutes/ Total Number of Customers Interrupted).

Electric System Operating Report – March 2026

System Data

	VMEA Bill	Actual cost per kWh (¢)
December 2025	$ 3,744,691.98	7.94
January 2026	$ 3,430,972.88	7.56
February	$ 3,316,640.02	8.29
March	$	
April	$	
May	$	
June	$	
July	$	
August	$	
September	$	
October	$	
November	$	

Meter Data

DVP System Peak	19,708	MW (March 18th, 8 AM)
City Coincident Peak	61.2	MW (March 18th, 8 AM)
City System Peak	61.2	MW (March 18th, 8 AM)
VMEA	213.3	MW (March 18th, 8 AM)
System Transmission kWh	79,917	kWh
System Distribution kWh	3,665	kWh
CP/NCP Ratio	100%	(February, verified)
CP/NCP Ratio (Calendar Year avg.)	98.00%	(February, verified)

Temperatures at the Peak:	Manassas	24 °F
	Richmond	29 °F
	Norfolk	34 °F

Generation - PJM Base Residual Auction

No PJM Calls

Electric System Operating Report – March 2026

Generation – Transmission Peak Shaving (in MW)

Date	Peak Hour	Hours Ran	DVP Load (MW)	Manassas Load (MW)	VMEA Load (MW)	Manassas Generation (MW)	Notes
Mar 2nd	08:00	2	18,151	53.1	190.1	13.338	4 Gens Down
Mar 2nd	19:00	3.5	18,915	58.4	209.1	13.616	4 Gens Down
Mar 3rd	No New Peak	2	18,775	54.6	199.9	13.178	4 Gens Down
Mar 18th	08:00	2	19,708	61.2	213.3	7.631	6 Gens Down, $60,000 (Potential Savings Not Realized)
Total		9.5 Hrs.					

ELECTRIC CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Current Project Status	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining
C3515/E035	Airport Distribution	FY 2020	June 2026	Investigate Airport - recevied draft from vendor, under review	$2,893,000.00	$14,995.92	$0.00	$2,878,004.08	99%
C3517/E037	Substation Capacity & Reliability	FY 2020	Ongoing	Battery Heights Substation - back to normal	$2,665,000.00	$1,633,567.98	$98,626.00	$932,806.02	35%
C3527/E042	Lockheed Substation Reloc/Upgrade	FY 2025	May 2026	Ordering long lead time material. Easement acquisition and Wetlands study underway. Coordinating the protection & control scope with Dominion and Lockheed Martin.	$4,510,000.00	$255,306.04	$572,689.50	$3,682,004.46	82%
C3528/E040	AWS/BCG Substation	FY 2022	July 2026	The three (3) substation transformers have been installed including all the accessories, ancillary devices, and transformer oil. The oil containment system for the three (3) substation transformers have been completed. Dominion Energy changed the substation high-side energization date to July 31, 2026.	$1,943,495.00	$1,902,379.38	$41,115.62	$0.00	0%
C3533/T084	Longstreet Dr	FY 2025	July 2027	Longstreet Dr: relocating poles-projects released.	$1,500,000.00	$129,463.51	$1,242,400.45	$128,136.04	9%
C3667/E030	UG Cable Replacement	FY 2014	Ongoing	POW Phase II - 95% complete. West & Church Sr. needs an outage, waiting for the weather to improve	$7,948,178.48	$6,642,207.60	$212,464.34	$1,093,506.54	14%
C3686/E031	New Generation Alternatives	FY 2014	Ongoing	PW generator upgrade - On Hold	$3,008,681.00	$1,471,762.63	$362,023.00	$1,174,895.37	39%
C3693/E033	OH to UG	FY 2017	Ongoing	Main Street OH-UG conversion. The estimated start date is 5/15/2026	$5,625,000.00	$3,151,532.83	$115,221.40	$2,358,245.77	42%
C3694/E032	New Fiber Optic Loop/Ring	FY 2017	TBD	Fiber Optic - Prince William to PWF Bunker - On Hold	$505,000.00	$241,315.03	$0.00	$263,684.97	52%
C3695/E034	LED Streetlights		Ongoing	Public Cobra Heads complete, evaluating Sternberg upgrades	$1,400,000.00	$637,130.18	$0.00	$762,869.82	54%

ACTION ITEMS

ELECTRIC DEPARTMENT

- Provide recommendations for a third-party consultant to the Utility Commission in the upcoming meeting to create a risk analysis.

WATER & SEWER OPERATIONS REPORT

Reporting Month: April 2026 — Usage: February 2026

		Goal	Actual
RESERVOIR			**Monthly**
Reservoir level/Feet above sea level	Top of Concrete		285'
	Top of Rubber		290'
	February Average		285.60'
Rain Gauge	February Inches of Rain		0.00'
WATER PLANT			**Monthly**
Water Production (Thousand Gallons)	Minimum		12,456.00
	Maximum		13,506.00
	Average		12,973.86
	Total Finished		363,268.00
	Purchased Water		7,816.00
	Total		371,084.00
Water Distribution (Thousand Gallons)	Retail		158,909.00
	Whole		142,719.00
	Total		301,628.00

WATER QUALITY	Regulatory Limit	Q2 2025	Q3 2025	Q4 2025	Q1 2026
Disinfection by Products- THM	80 ppb	45.04	51.13	55.77	56.69
Disinfection by Products- HAA	60 ppb	29.82	35.24	36.93	38.34
TOC (Total Organic Carbon) Removal	> 1.0	1.03			
FY26 Turbidity Exceedances*	0	0			
FY26 Violations*	0	0			
Sampling	50	51			

WATER OPERATIONS	Total Assets	Monthly	FY 2026
FY26 Critical Valves Operated (>16")	124	0	0
FY26 Non-critical Valves Operated (<12")	4,683	0	558
FY26 Locations Flushed*	0	0	0
Water Breaks		2	30
W&S Quality Complaints		1	47
FY26 Training hours per Utility Employee	108	9	75

SEWER OPERATIONS	Total Assets	Monthly	Completed YTD
Manholes Inspected	3,363	29	352
TV Inspections - Camera (feet)*	648,868.08	18,695.00	51,006.00
Sewer Main Rehabilitated (feet)*	648,868.08	2,899.00	2,899.00
Sewer Main Manholes Rehabilitated	3,363		
Sewer lateral Rehabilitation(feet)*	533,570.26		
Line Cleaning (feet)*	648,868.08	6,755.00	86,773.00
Dry weather SSO's	0	0	2
Wet weather SSO's	0	0	0

Base Flow (MGD)	Average Daily Flow (MGD)	EST Inflow and Infiltration %
5.45	6.93	27%

	Maximum allowed by UOSA	Highest Peak Month	Highest Peak
HIGHEST PEAK (July 1, 2025 - Dec 31, 2025) Peak for 30 days	9.19	July 2025	8.23

Resevoir

Water Usage	**Min (MGD)**	**Max (MGD)**	**Average (MGD)**	**Total (MGD)**	**Month**
Water Pumped from **Lake** to WTP	14	13	13.48	377.50	February
Total Water Produced by WTP	14	13	13.48	377.50	February
Water Pumped to **COM**	12.456	13.506	12.974	363.268	February

Water Quality Statistics	**Q2 2025**	**Q3 2025**	**Q4 2025**	**Q1 2026**	**In Compliance**
DBP (THMS) {80 ug/L MCL}	45.04	51.13	55.77	56.69	YES
DBP(HAA) {60 ug/L MCL}	29.82	35.24	36.93	38.34	YES
		Calcuated Ratios		**QRAA**	**In Compliance**
TOC Removal Ratio {MCL <1.0 QRAA}	Dec= 0.94	Jan= 0.90	Feb= 0.92	1.03	YES

Sampling	**Required Samples**	**Actual Samples**	**# Pos Coliform samples**	**Month**	**In Compliance**
Total Coliform Distribution Samples	50	51	0	February	YES
DBP Samples	4	4	n/a	February	YES
TOC Samples	2	2	n/a	February	YES

	# of samples	**Raw Water Average (ppt)**	**Finished Water Average (ppt)**	**Trending**	**Month**
Geosmin {Threshold 4-10 ppt}	1	18	7.68	Down	February
MIB {Threshold 4-16 ppt}	1	2.14	2.32	Down	February

Water Balance

WATER TREATMENT PLANT MONTHLY REPORT
CITY OF MANASSAS

February 2026

PWSID # 6685100

Date	Rate Change? Yes/No	West (Old) Water Treated (Thousand Gallons)	East (New) Water Treated (Thousand Gallons)	Pulsator Water Treated (Thousand Gallons)	Total Water Treated (Thousand Gallons)	Hours in Service	Pulsator Blowdown Frequency (minutes)	Pulsator Blowdown Thousand Gallons	Greenleaf Filter Wash Water (Thousand	East & West Filter Wash Water	Sed Basin Cleaning Thousand Gallons	Finished Water (Thousand Gallons)	Date	East&West
1	n	4,500	4,500	4,500	13,500	24.0	30	144	50	250		13,056	1	9,000
2	n	4,500	4,500	4,500	13,500	24.0	30	144	150	200		13,006	2	9,000
3	n	4,500	4,500	4,500	13,500	24.0	30	144	50	300		13,006	3	9,000
4	n	4,500	4,500	4,500	13,500	24.0	30	144	100	200		13,056	4	9,000
5	n	4,500	4,500	4,500	13,500	24.0	30	144	100	250		13,006	5	9,000
6	n	4,500	4,500	4,500	13,500	24.0	30	144	100	150		13,106	6	9,000
7	n	4,500	4,500	4,500	13,500	24.0	30	144	100	250		13,006	7	9,000
8	n	4,500	4,500	4,500	13,500	24.0	30	144	150	250		12,956	8	9,000
9	n	4,500	4,500	4,500	13,500	24.0	30	144	50	300		13,006	9	9,000
10	n	4,500	4,500	4,500	13,500	24.0	30	144	150	150		13,056	10	9,000
11	n	4,500	4,500	4,500	13,500	24.0	30	144	150	250		12,956	11	9,000
12	n	4,500	4,500	4,500	13,500	24.0	30	144	100	400		12,856	12	9,000
13	n	4,500	4,500	4,500	13,500	24.0	30	144	50	350		12,956	13	9,000
14	n	4,500	4,500	4,500	13,500	24.0	30	144	200	200		12,956	14	9,000
15	n	4,500	4,500	4,500	13,500	24.0	30	144	50	350		12,956	15	9,000
16	n	4,500	4,500	4,500	13,500	24.0	30	144	200	200		12,956	16	9,000
17	n	4,500	4,500	4,500	13,500	24.0	30	144	50	350		12,956	17	9,000
18	n	4,500	4,500	4,500	13,500	24.0	30	144	50	350		12,956	18	9,000
19	n	4,500	4,500	4,500	13,500	24.0	30	144	200	300		12,856	19	9,000
20	n	4,500	4,500	4,500	13,500	24.0	30	144	0	250		13,106	20	9,000
21	n	4,500	4,500	4,500	13,500	24.0	30	144	150	350		12,856	21	9,000
22	n	4,500	4,500	5,000	14,000	24.0	30	144	100	250		13,506	22	9,000
23	n	4,500	4,500	5,000	14,000	24.0	30	144	150	350		13,356	23	9,000
24	y	4,500	4,500	4,500	13,500	24.0	30	144	50	300		13,006	24	9,000
25	n	4,000	4,000	5,000	13,000	24.0	30	144	150	50		12,656	25	8,000
26	n	4,000	4,000	5,000	13,000	24.0	30	144	150	250		12,456	26	8,000
27	n	4,000	4,000	5,000	13,000	24.0	30	144	150	150		12,556	27	8,000
28	y	4,500	4,500	5,000	13,500	24.0	30	144	50	200		13,106	28	9,000
29														
30														
31														
Total		124,500	124,500	129,000	377,500	672	840	4,032	3,000	7,200	-	363,268		
Maximum		4,500	4,500	5,000	14,000	24	30	144	200	400	-	13,506		
Minimum		4,000	4,000	4,500	13,000	24	30	144	-	50	-	12,456		
Average		4,446	4,446	4,607	13,482	24	30	144	107	257		12,974		

	Reservoir level															
Date	Feet above sea level	Rain gauge														
	Top of Concrete 285'	inches of rain														
February	Top of Rubber 290'															
			DATE	12:00 AM	2:00 AM	4:00 AM	6:00 AM	8:00 AM	10:00 AM	12:00 PM	2:00 PM	4:00 PM	6:00 PM	8:00 PM	10:00 PM	Maxium
1	284.54	na	1													0
2	284.53	na	2													0
3	284.47	na	3													0
4	284.40	na	4													0
5	284.36	na	5													0
6	284.32	na	6													0
7	284.29	na	7													0
8	284.29	na	8													0
9	284.20	na	9													0
10	284.20	na	10													0
11	284.14	na	11													0
12	284.16	na	12													0
13	284.14	na	13													0
14	284.17	na	14													0
15	284.17	na	15													0
16	284.32	na	16													0
17	284.79	na	17													0
18	285.12	na	18													0
19	285.33	na	19													0
20	285.63	na	20													0
21	287.29	na	21													0
22	287.84	na	22													0
23	287.84	na	23													0
24	288.27	na	24													0
25	288.66	na	25													0
26	288.97	na	26													0
27	289.12	na	27													0
28	289.21	na	28													0
29																0
30																0
31																0
	7996.77	**0.00**														
	285.60	**0.00**														

UOSA MONTHLY FLOW REPORT

AVERAGE DAILY FLOW (ADF)
SUMMARY
for
February 2026

	UOSA Influent mgd	Fairfax County mgd	Prince William County mgd	City of Manassas mgd	City of Manassas Park mgd
Allocation* (Max 30-day rolling ADF)	**54.0000**	**22.0999**	**19.7971**	**9.1893**	**2.9137**
95% of Allocation		**20.9949**	**18.8072**	**8.7298**	**2.7680**
ACTUAL:					
Max 30-day rolling ADF (this month)	38.0114	13.7624	15.7257	6.9342	1.5891
Max 30-day rolling ADF (last month)	30.5376	11.4647	12.3039	5.7287	1.2027
Max 30-day rolling ADF (2 months prior)	30.7504	11.5887	12.4729	5.4908	1.2354
ADF this month					
Collection System	38.4758	13.9102	15.9350	7.0106	1.6199
Septage Receiving Facility	0.0875	0.0294	0.0580	0.0001	0.0000
Total average daily flow (mgd)	38.5633	13.9396	15.9930	7.0107	1.6199
ADF past 3 months					
Collection System	32.9080	12.2091	13.3376	6.0360	1.3253
Septage Receiving Facility	0.0823	0.0286	0.0536	0.0001	0.0000
Total average daily flow (mgd)	32.9904	12.2377	13.3912	6.0361	1.3254
ADF past 12 months					
Collection System	32.9293	12.3682	13.3504	5.9116	1.2990
Septage Receiving Facility	0.0881	0.0284	0.0596	0.0001	0.0000
Total average daily flow (mgd)	33.0174	12.3966	13.4100	5.9117	1.2991

Rain data in total inches:	**Month** February-26	**Quarter** December-25 through February-26	**Year** March-25 through February-26
UOSA Plant Site Gage	3.30	7.16	39.98
Dulles Weather Station Gage	2.86	8.36	33.43

*Refer to UOSA Service Agreement §4.2, §4.3, and §6.6

WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3683/W042	24" Transmission Main Replacement	FY 2014	TBD	$16,021,046.33	$15,415,509.35	$166,983.80	$438,553.18	3%	
C3540/W42	24" Transmission Main Replacement Dean Dr	FY 2024	July 2026	$3,724,307.54	$3,318,845.25	$405,462.29	$0.00	0%	Construction contract awarded 12/23/24 to A&M Concrete. To date: 10 RFIs issued; 10 resolved. NTP issued 8/18/25. Pipeline installation commenced 9/11/25 and remains approximately 99% complete (Sta. 0+09 to 24+77). Pressure test of new main passed 1/14/26. Pipeline disinfection plan approved 3/23/26. Delivery of correct insulating flanges anticipated 4/10/26.
C3538/W042	Phase VB Vint Hill Rd - Rollins Ford to Silas	FY 2024	Feb 2026	$7,887,207.38	$7,256,699.90	$552,915.64	$77,591.84	1%	Construction contract awarded 10/30/23 to Sagres Construction Corporation. To date: 4 RFIs issued; 4 resolved. NTP issued 12/23/24. Pipeline installation remains approximately 95% complete (Sta. 0+68 to 53+00 and Sta. 55+90 to 63+06). Loudoun Tunneling commenced the final 54in bore at Sta. 53+35 on 10/22/25 and encountered large boulders/soft soil. They hand excavated to reach a stable rock face and filled the void with concrete. Machine boring restarted on 12/15/25, but the drive unit failed. Boring restarted on 01/07/26, but stopped again due to a broken drive shaft. New boring machine arrived 2/2/26 but broke drive shaft again. Drill head/casing removed 2/3/26 for inspection - broken cutter and missing bolts noted. Awaiting repairs or drill head replacement. Restart of boring anticipated week of 4/6/26.
C3539/W042	Phase V-C Vint Hill Rd Silas to Sudley Manor	FY 2024	Aug 2026	$6,536,724.61	$3,720,309.05	$2,816,415.56	$0.00	0%	Construction contract awarded 1/22/24 to Sagres Construction Corporation. To date: 2 RFIs issued; 2 resolved. NTP issued 11/13/25. Pipeline installation commenced 11/13/25 and is approximately 65% complete (Sta. 0+16 to 33+80 and 51+07 to 60+09). Contaminated soil (diesel/gasoline) between Sta. 50+57 and 51+07 being addressed per project specification. Awaiting some material deliveries - insulated flanges, FKM gaskets, etc.
C3684/W047	Finished Watr Capacity	FY 2014	Oct 2026	$11,362,692.10	$5,591,722.46	$5,425,189.29	$345,780.35	3%	Construction contract awarded 12/16/24 to CPP Construction. To date: 29 RFIs issued; 28 resolved. Submittals continue. Milestone 1 (Hypo and Blowdown buildings) NTP issued 4/30/25. PWC Building Permits issued 5/28/25. Limited Milestone 2 (Delpac building shell only) NTP issued 2/13/26. Roofing installation continues for both Hypo and Blowdown buildings. Hypo building veneer installation in progress. Delpac foundation concrete pour scheduled for 4/1/26. Project is approximately 37% complete
C3678/W054	Recycle Decant to WTP	FY 2017	TBD	$343,907.00	$62,003.89	$24,972.61	$256,930.50	75%	Hold for new BOA
C3663/W050	Main Replacement Looping	FY 2014	ongoing	$4,830,237.00	$4,182,609.84	$58,791.46	$588,835.70	12%	Peabody St. Installation 86% complete. Hazel Dr. started on 3/20/26.
C3674/W064	Clear Well Roof	FY 2026	TBD	$1,500,000.00	$0.00	$0.00	$1,500,000.00	100%	Evaluation to start once piping for new clearwell has been completed
C3696/W065	Clear Well Addition & Roof Replacement	FY 2019	Jun 2026	$9,772,318.27	$6,179,625.83	$4,463.05	$3,588,229.39	37%	Clearwell leak test completed/passed 4/17/25 and Substantial Completion achieved. Removal of silt fence completed 6/2/25. PWC approved site plan as-built 11/12/25. Clark pursuing close-out of PWC permits - awaiting PWC acceptance of grass germination.

WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3525/W066	Nokesville Rd Water Main Upgrade	FY 2023	TBD	$426,091.30	$380,550.04	$45,541.26	$0.00	0%	Baker 100% design. Four easements to be acquired. Easement plats reviewed by CoM Attorneys 3/27/25. Baker revisions received 4/8/25. Baker ROW Data Sheet received 8/5/25. Volkert provided 3 of 4 offer packages for CoM review on 8/7/25. Volkert provided 4 revised offer packages for CoM review on 10/1/25. Additional revisions to 1 offer package underway. Project placed on hold - easement acquisitions to be completed.
C3602/W070	Water Plant Improvement	FY 2018	ongoing	$4,417,244.12	$3,701,820.31	$334,875.53	$380,548.28	9%	Mud Valves for Filtes 3 and 4, Clay valve rebuilds at finished water pump house.
C3519/W072	Surge Tank Expansion	FY 2026	TBD	$2,000,000.00	$0.00	$0.00	$2,000,000.00	100%	Hold for new BOA
C3521/W074	Enclosure Pulsator Basins at WTP	FY 2023	Jan 2026	$215,100.00	$115,512.73	$99,584.98	$2.29	0%	Field meeting held 5/28/25 to restart project. Steel transported to shop for sandblasting/painting on 9/19/25. Sherwin-Williams NSF coatings submittal approved 9/26/25 and color selection provided 10/1/25. Shop inspection performed 10/8/25. Second shop inspection held 10/24/25. Site meeting held 1/8/26. Centennial acquiring new installation subcontractor. Installation anticipated in April 2026.
C3522/W076	Screw Press Decant	FY 2023	TBD	$1,309,131.00	$1,197,384.04	$111,746.96	$0.00	0%	On Hold
C3530/W078	Water Meter AMR	FY 2023	ongoing	$1,303,968.88	$1,028,931.49	$6,329.62	$268,707.77	21%	Installation is ongoing as AMI nodes fail
C3537/W079	Super Pulsator PLC Replacement	FY 2026	TBD	$300,000.00	$0.00	$210,655.17	$89,344.83	30%	Coordinating with C&C
C3544/W082	Remote Water Quality Monitoring	FY 2026	TBD	$300,000.00	$0.00	$0.00	$300,000.00	100%	
C3545/W083	Dean Pump Station Rehab	FY 2025	TBD	$875,797.31	$75,408.30	$0.00	$800,389.01	91%	
C3547/W080	Dry Structure Storage	FY 2026	TBD	$200,000.00	$0.00	$0.00	$200,000.00	100%	Hold for new BOA
C3548/W081	Conventional Filter Underdrain Replacement	FY 2026	TBD	$200,000.00	$0.00	$0.00	$200,000.00	100%	Hold for new BOA
C3549/W084	Boat Storage & Dock Improvements	FY 2026	TBD	$300,000.00	$0.00	$0.00	$300,000.00	100%	Hold for new BOA
C3531/T084	Water Longstreet Sidewalk	FY 2026	Sep 2026	$3,800,000.00	$0.00	$0.00	$3,800,000.00	100%	Contract Documents being Completed, Electric starting undergrounding
C3534/T086	Water Mathis Ave	FY 2025	completed	$1,000,000.00	$512,854.51	$0.00	$487,145.49	49%	Construction start w/ in-house team 4/28/25. Pipe installed. Final connection and paving complete.

SEWER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3669/S016	Upper Flat Branch Interceptor	FY 2015	TBD	$4,742,894.00	$808,410.82	$0.00	$3,934,483.18	83%	Scheduled for construction in FY26. Currently reviewing and QA/QC on existing plan
C3514/S023	Sewer Main Replacement	FY 2020	TBD	$2,587,573.00	$162,181.62	$94,390.38	$2,331,001.00	90%	Grant Avenue sewer replacement - Kimley-Horn provided revised drawings 5/6/25 to eliminate exposed manhole/pipe in stream. WINCAN inspection report reviewed with D&C on 6/10/25. Additional issues to be addressed/corrected sent to K-H on 10/10/25. Revised PO issued 10/27/25. New survey results received 1/15/26. Awaiting revised design drawings.
C3526/S024	Sewer Capacity Expansion	FY 2022	TBD	$900,000.00	$93,901.00	$0.00	$806,099.00	90%	currently on Hold
C3524/S026	Airport Sewer Infrastructure	FY 2023	TBD	$3,800,000.00	$76,935.30	$26,010.70	$3,697,054.00	97%	Kimley-Horn 90% design for W&S.
C3542/S027	Capacity Management Operations & Management	FY 2025		$750,000.00	$168,083.80	$558,873.99	$23,042.21	3%	Reduce I&I. System modeling. Inspection/assesments. SSO risk reduction.
C3543/S028	UOSA Ammonia Treatment Upgrade	FY 2025	Oct 2026	$9,800,000.00	$8,630,664.00	$0.00	$1,169,336.00	12%	Substantial Completion 7/2/25. Final Completion 10/3/25. UOSA closing out finacials and making final Grant funding submission for approval. Final invoice ETA is end of January 2026.
C3699/T030	Sewer Dean Dr Extended	FY 2022		$51,000.00	$49,223.19	$0.00	$1,776.81	3%	
C3546/T039	Sewer Dean Dr	FY 2026	TBD	$980,000.00	$0.00	$0.00	$980,000.00	100%	Contract Documents being Completed, Electric starting undergrounding
C3532/T084	Sewer Longstreet	FY 2026	Sep 2026	$600,000.00	$0.00	$0.00	$600,000.00	100%	Design Completed Electric to begin undergrounding as project contract documents are completed for bid
C3535/T086	Sewer Mathis Ave	FY 2026	TBD	$500,000.00	$0.00	$0.00	$500,000.00	100%	

ACTION ITEMS
WATER & SEWER DEPARTMENT

- Provide the 3rd party risk analysis report to the Utility Commission in the upcoming meeting

Utility Commission Agenda Item Report

Agenda Item No. VIIa
Submitted by: Shenitra Farley
Submitting Department: Utilities
Meeting Date: April 9, 2026

Item Title
Non-revenue water (NRW) and loss control programs

Suggested Action and/or Recommendation

For information only

Suggested Motion

Item Type Reports / Presentations
Submitting Department Utilities
Meeting Body Utility Commission

Item ID 2026-878
Drafter Shenitra Farley
Meeting Date April 9, 2026

Executive Summary and Background Information

Presentation on non-revenue water reporting and current programs and process City staff uses to identify water loss.