



City of Manassas, Virginia
Utility Commission Meeting

AGENDA

Utility Commission Meeting
Public Works Facility
8500 Public Works Drive
Manassas, VA 20110
Thursday, May 14, 2026

- I. Call Meeting to Order - 5:30 pm
- II. Determination of Quorum
- III. Approval of Remote Electronic Participation by a Commission Member
- IV. Chairperson's Report
- V. Approval of Minutes
 - Va. **Approval of Minutes**
[April 9 2026_ Regular Meeting SDF.pdf](#)
- VI. Staff Reports
 - Vla. **Utility Customer Service and Financial Reports**
[CS April 2026 usage_May 2026 reporting month.pdf](#)
 - Vlb. **Director of Electric Update and Electric Operations Report**
[Elec Apr 2026 usage_May 2026 reporting month.pdf](#)
 - Vlc. **Director of Water & Sewer Update and Water & Sewer Operations Report**

VII. **New Business**

VIII. **Old Business**

IX. **Adjournment of Meeting**

Manassas Public Works
Facility
8500 Public Works Drive, Manassas, VA 20110

Members Present

Robert Angelotti
Robert Fox
Richard Meyer
Tom Osina
Andrew Smith
Courtney Tolson

Members Absent

Charles Lemmon
Steve Silberstein

Staff Present

Tarek Aly
Ana Davis
Shenitra Farley
Jonathan Keen
Michael Nicholson
Bolor Purevragchaa
Jeff Small

I. Call Meeting to Order – 5:30 pm

Vice-Chairperson Tolson called the meeting to order.

II. Determination of Quorum

Quorum was met.

III. Approval of Remote Electronic Participation by a Commission Member

None

IV. Chairperson's Report

Vice-Chairperson Tolson, on behalf of Chairperson Silberstein, inquired about the following (3) three items:

1.) Discussion on Ms. Davis's proposed calendar. Chairperson Silberstein believes the calendar format is effective and will allow the Commission Members to review key items and submit their feedback in advance.

2) Have a discussion including both Mr. Aly and Mr. Small on the timing of a reliability study with capital recommendations for each system, as soon as possible.

3) Given the recent information regarding the negative cash balance for the Water fund, provide a monthly status on fund balances. These reports were previously provided to the Utility Commission. Chairperson Silberstein requested that Ms. Davis provide fiscal data to indicate our financial position clearly.

V. Approval of Minutes

Minutes for March 12, 2026, approved as submitted.

Motion: Meyer **Second:** Angelotti

Vote: **Results (Unanimous 5-0)**

Ayes: Fox, Smith, Tolson

Nays: None

VI. Staff Reports**A. Utility Customer Service and Financial Reports**

Ms. Davis presented the monthly Customer Service and Financial Reports to the Commission. Customer Service operations are functioning normally, and the cut-off number reached 135 due to nice weather. Ms. Davis additionally noted that the 60-day accounts receivable was decreased compared to February 2026.

Ms. Davis began the Finance Report by outlining updates to actual expenditures and CIP figures to present total expenditures, as well as updated net position amounts within the report. The Electric net position of \$179K indicates that expenditures are very close to revenues. Water net position shows negative \$4.2 million; however, based on projected revenues and expenditures for the next three months, revenues - \$960K and expenditures - \$750K, the Water net position is expected to stabilize and remain on track to achieve a balanced bottom-line position. The Sewer net position shows a shortfall of about \$6.5 million because the payment for UOSA's 4th quarter was paid. The Sewer fund is projected to perform well over the remaining months of the fiscal year.

Ms. Davis reminded that the cash report and calendar were emailed out, and hard copies were brought to UC. The Unrestricted Cash Balance for the Water fund is currently negative \$2.2 million, a condition that has continued since FY 2024; however, management is actively addressing this issue through rate adjustments and other actions. Ms. Davis welcomed feedback and updates on the UC schedules for the calendar year and noted that the UC annual calendar has been finalized.

Ms. Davis provided the rate comparison handout charts with the proposed new COM rates compared with the current rates in Manassas Park and Prince William, which remain competitive and continue to be lower overall. UC expressed appreciation for the thorough work done on the rate increase analysis. Ms. Davis welcomed the Commissioners to ask any follow-up questions or discuss

The Action Items for Utility Customer Service:

Schedule work sessions on October 22, 2026, and November 5, 2026, to discuss operating and CIP budget.

B. Electric Update and Electric Operations Report

Mr. Aly said there were no notable outages recorded in March 2026, even though the report listed 12 items. Several outages in this month's report can be excluded in accordance with the IEEE 1366 standard, as they fall under categories such as scheduled outages, partial power, and customer-related outages.

Business interruption for this month was very minimal, less than one minute, which is a strong performance indicator. The highest DVP peak occurred on March 18, 2026, reaching 19,708 MW which closely matches the peak load recorded in March 2025 last year of 19,782 MW. During March 2026, operations ran the City's generation units four (4) times for a total of 9.5 hours for the month. A total of six (6) generators were down this month. Three of these are currently restored, and three are still under repair.

Commissioner Mr. Fox would like to know how the gas turbine COM purchased previously is working. Mr. Aly answered that the gas turbine is down, along with two additional units, and the vendor has been paying all the credits for those units. However, Dominion is scheduled to complete the transmission project around June and July, and they are no longer be giving the City Electric credit for keeping the units idle. Mr. Aly addressed a solution for the retired demolished substations and generators, including cost and worth. The Prince William substation repair has been completed and tested, two circuits have been added, and it will be running in the next two months.

Mr. Aly introduced three recommendations from third-party consultants, outlining three firms proposed to conduct the risk/reliability analysis study requested by UC in the last commission meeting.

The Action Items for Electric:

Provide an update of the risk/reliability analysis studies recommended by the Utility Commission from one of the three (3) engineering firms/consultants interviewed.

C. Water & Sewer Operations Report

Mr. Small stated the W&S monthly operation report for this month is normal, except for one minor complaint and two small breaks. Mr. Small highlighted several CIP projects, noting that the waterline connection from WTP to Dean Drive is on track to be completed this year; pipeline disinfection of the Dean Drive segment will start in a couple of weeks; followed by final connections. Phase V-B pipe installation is 95% complete & C is 68% complete. These are the last projects to complete the 36-inch line from the WTP to the Dean tanks, which is a significant milestone and benefit for the City's water distribution system. At the Water Treatment Plant, CPP has completed the foundation for the 2nd new building and continues masonry work on the new Hypo building. The Sewer CIP Projects are currently on target.

The commissioner appreciated that the COM did a good job of letting citizens know water might be cloudy associated with the yearly flushing program.

Mr. Small noted the action item of a third-party risk/reliability analysis. Water has a third party developed database of the WTP assets, with each asset coded and accompanied by a condition assessment. The technical memo for the Water Treatment Master Plan that was provided serves as an example of risk and resilience analysis performed. The condition assessments will be utilized to identify rehabilitation/replacement projects and identify the most effective method (self-perform, on call, or CIP).

Regarding Sewer, they have an established routine assessments program, including CCTV inspections and related evaluations. A system model is currently under development.

Mr. Nicholson explained that the rehabilitation projects are being tracked and prioritized through NASCO and that the inflow and infiltration rate for AREA 6 is scheduled to be evaluated. Based on the available information, they are working with an engineering firm to assess infiltration rates and verify percentage, with a focus on overall capacity determination. They will also revisit the drought contingency plan to ensure preparations for peak levels and dam ERP.

The Commissioner, Mr. Fox, inquired whether studies are currently evaluating solutions for preventing odor and taste in the water. Mr. Small said a task order had been developed to bench test different PAC's to determine if there is a better product fit for the WTP that can achieve better taste and odor reduction, while maintaining the existing function of the PAC.

The Action Items for Water & Sewer:

None

VII. New Business

A. Non-Revenue Water and Loss Control Program

Mr. Nicholson introduced the non-revenue water and loss control program presentation and brought physical leak detection equipment for demonstration. The presentation covered the COM water system supply configuration, construction capacities, water infrastructure management, water facilities, water balance report, water loss classifications, and satellite leak detection using ASTERRA mapping. The presentation was quite well-received and generated strong interest among the commissioners.

VIII. Old Business

None

Adjournment

Motion: Fox **Second:** Meyer

Vote: ***Results (Unanimous 5-0)***
Ayes: *Fox, Smith, Tolson*
Nays: *None*

The meeting was adjourned at 7:30 pm.

Steve Silberstein – Chairperson

Shenitra Farley, Utility Commission Clerk

Date Approved

UTILITY CUSTOMER SERVICE REPORT					
FOR THE MONTH OF APRIL 2026					
REVENUES BILLED				LAST MONTH	THIS MONTH
NUMBER OF ACCOUNTS BILLED				17,283	17,287
ELECTRIC			Energy	\$2,209,024.61	
			Demand	\$826,294.00	
			PCA	\$413,486.86	
			FCA	\$0.00	
			Security lgts	\$21,504.57	
			Ld mgmt	\$0.00	
			Sub Total	\$3,470,310.04	
*** LOMAR		FEBRUARY		\$278,381.16	
*** MICRON		FEBRUARY		\$190,990.41	
***BRICK PLANT		FEBRUARY		\$231,889.09	
TOTAL ELECTRIC					\$4,171,570.70
WATER					\$1,113,642.12
SEWER					\$833,852.86
UOSA COMPONENT					\$677,440.75
Pond overhead, maintenance and indirect					\$27,754.17
REFUSE					\$349,825.53
STORMWATER					\$235,029.08
RETURNED DEPOSITS					(\$34,633.00)
SUBTOTAL					\$7,374,482.21
PENALTIES				LAST MONTH	\$41,881.76
TOTAL REVENUE BILLED				\$8,186,252.46	\$7,416,363.97
REVENUES COLLECTED FOR APRIL BILLINGS AND PRIOR					
OVER THE COUNTER		12.37%			\$880,016.65
WIRE PAYMENTS		13.33%			\$948,251.13
MAIL		8.64%			\$614,467.98
A/R BOX		25.35%			\$1,803,610.59
E-CHECKS (INVOICE CLOUD)		30.06%			\$2,139,090.07
PAYPAL/VENMO		0.32%			\$22,697.37
CREDIT CARDS (INVOICE CLOUD)		9.94%		LAST MONTH	\$707,178.04
TOTAL REVENUE COLLECTED				\$9,489,277.79	\$7,115,311.83
OVER/SHORT					\$0.00
OPERATION ROUND UP				\$204.44	\$194.32
MONTHLY NON PAY CUTS		DH 42			
		CUT 128			
		HOLDS 28			
TOTAL COLLECTION RATIO:				115.92%	95.94%
UTILITY ACCOUNTS RECEIVABLES					
AGING	12/31/25	01/30/26	02/27/26	03/31/26	04/30/26
CURRENT DUE (ACTIVE ACCTS)	\$2,851,302.69	\$4,550,968.80	\$4,844,818.51	\$6,589,138.65	\$3,792,445.36
30 DAYS (ACTIVE ON CUT LIST)	\$367,611.01	\$387,059.13	\$476,908.57	\$413,433.85	\$394,744.80
60 DAYS (DISCONNECTED ACCOUNTS)	\$63,181.30	\$56,458.45	\$79,488.93	\$44,511.56	\$43,890.99
90 DAYS (DISCONNECTED WAITING FOR WRITE-OFF)	\$16,675.72	\$17,756.48	\$19,621.53	\$16,485.19	\$14,162.86
OVER 90 DAYS	\$15,199.86	\$7,395.81	\$12,344.22	\$14,921.68	\$13,956.67
TOTAL DUE	\$3,313,970.58	\$5,019,638.67	\$5,433,181.76	\$7,078,490.93	\$4,259,200.68
* WRITE OFFS	\$40,377.64	\$18,494.89	\$6,552.24	\$6,137.71	\$13,129.69
COLLECTED FROM STATE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COLLECTED IN HOUSE	(\$441.79)	(\$319.34)	(\$1,138.40)	(\$1,848.72)	(\$642.13)
NET	\$39,935.85	\$18,175.55	\$5,413.84	\$4,288.99	\$12,487.56
* written off accounts are bad debts removed from the accounts receivable control register but not from the system.					

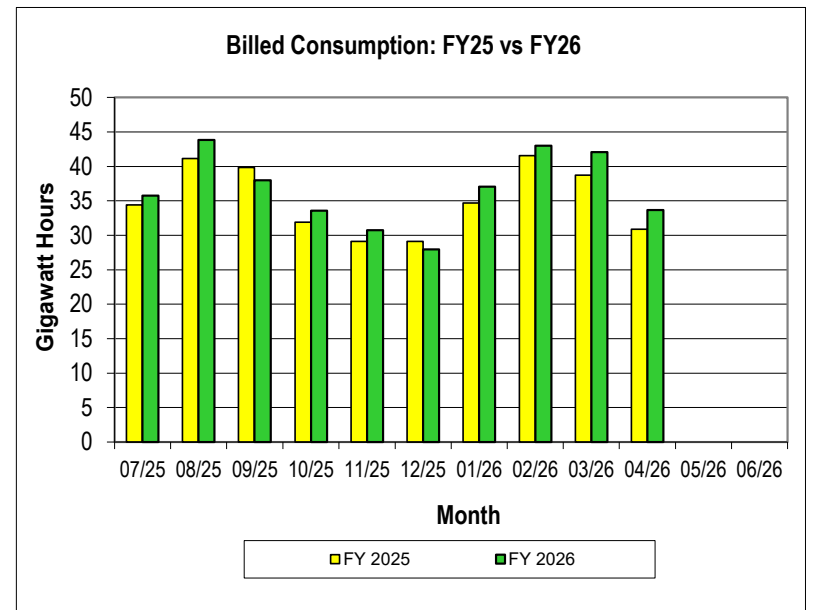
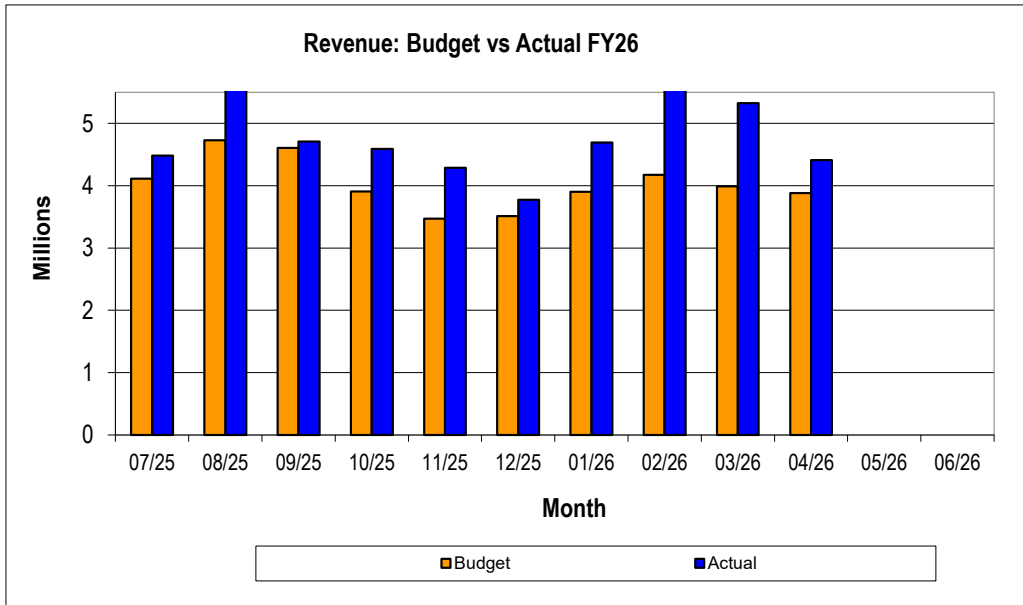
Electric Fund Budget vs Actual FY26

Revenue & Expenditures						
Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Transfers	Actual Rev over Budgeted Rev	Purchase Power**
07/25	\$ 4,114,050	\$ 4,485,073	\$ 4,592,006	\$ 3,015,000	9.02%	3,823,095
08/25	4,728,030	5,805,362	4,507,874	-	22.79%	3,415,506
09/25	4,603,863	4,707,276	3,863,696	-	2.25%	2,758,495
10/25	3,909,081	4,590,951	3,854,497	-	17.44%	2,368,410
11/25	3,470,373	4,287,982	4,349,263	-	23.56%	2,617,231
12/25	3,510,826	3,772,439	4,888,213	-	7.45%	3,744,692
01/26	3,900,300	4,694,816	4,776,962	-	20.37%	3,430,973
02/26	4,172,298	5,701,845	4,519,540	-	36.66%	3,316,640
03/26	3,990,676	5,325,869	3,880,225	-	33.46%	2,863,951
04/26	3,883,358	4,409,436	4,396,898	-	13.55%	2,876,212
05/26			-			
06/26			-			
	\$ 40,282,855	\$ 47,781,049	\$ 43,629,174	\$ 3,015,000	18.61%	\$ 31,215,205

FY 26 Actual Revenues \$ 47,781,049
 FY 26 Actual Expenditures & CIP Transfers \$ 46,644,174
FY 26 Net Position \$ 1,136,875

Billed Consumption					
Bill Mo	FY 26 Budget Total kWh	FY 26 Actual Total kWh	FY 25 Actual Total kWh	Actual over Budgeted	FY26 over FY25
07/25	34,146,554	35,735,556	34,384,917	4.65%	3.93%
08/25	40,695,272	43,822,906	41,126,140	7.69%	6.56%
09/25	39,483,429	37,959,539	39,837,918	-3.86%	-4.72%
10/25	32,557,003	33,575,966	31,905,591	3.13%	5.24%
11/25	28,320,793	30,738,160	29,105,692	8.54%	5.61%
12/25	28,557,011	27,970,273	29,098,997	-2.05%	-3.88%
01/26	32,210,482	37,040,135	34,703,906	14.99%	6.73%
02/26	35,945,492	42,993,595	41,542,381	19.61%	3.49%
03/26	32,842,857	42,055,246	38,735,773	28.05%	8.57%
04/26	30,170,847	33,684,680	30,888,464	11.65%	9.05%
05/26					
06/26					
	334,929,740	365,576,056	351,329,779	9.15%	4.05%

FY 26 Actual Total kWh 365,576,056
 FY 25 Actual Total kWh 351,329,779
FY 26 over FY 25 14,246,277



Water Fund Budget vs Actual FY26

Revenue & Expenditures					
Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Transfers	Actual Rev over Budgeted Rev
07/25	\$ 1,139,086	\$ 1,294,878	\$ 2,046,864*	\$ 4,865,000	13.68%
08/25	1,254,554	1,341,731	1,017,101	-	6.95%
09/25	1,176,509	1,220,938	723,034	-	3.78%
10/25	1,117,060	1,273,910	1,019,525	-	14.04%
11/25	1,126,792	1,299,671	814,620	-	15.34%
12/25	1,058,988	1,074,045	2,059,009**	-	1.42%
01/26	1,053,284	994,429	808,155	-	-5.59%
02/26	1,033,942	1,015,185	770,854	-	-1.81%
03/26	1,056,751	1,254,979	904,476	-	18.76%
04/26	1,081,847	1,454,633	913,438	-	34.46%
05/26			-	-	
06/26			-	-	
	\$ 11,098,813	\$ 12,224,399	\$ 11,077,076	\$ 4,865,000	10.14%

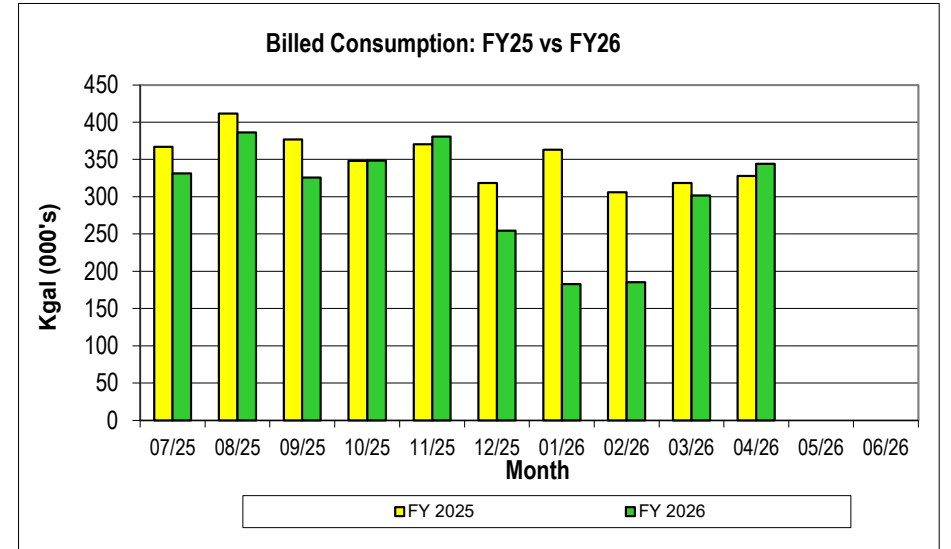
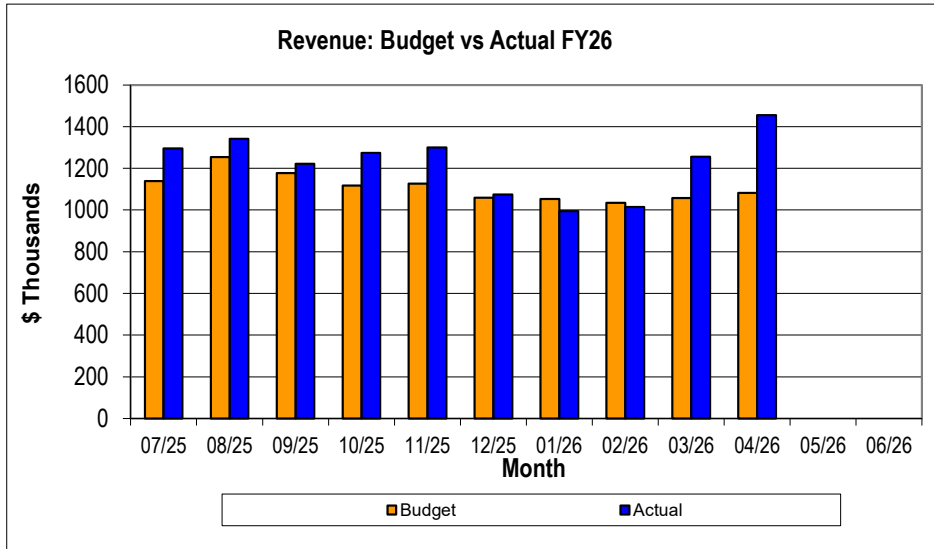
*Includes \$1,416,189.25 to Debt Services

**Includes \$1,224,759.25 to Debt Services

FY 26 Actual Revenues	\$	12,224,399
FY 26 Actual Expenditures & CIP Transfers	\$	15,942,076
FY 26 Net Position	\$	(3,717,677)

Billed Consumption						
Bill Mo	FY 26 Budget Total Kgal	FY 26 Actual Total Kgal	FY 25 Actual Total Kgal	FY26 over FY25	Retail FY26 over FY25	Wholesale FY26 over FY25
07/25	360,525	331,336	366,752	-9.66%	-12.68%	-5.70%
08/25	410,491	386,295	411,483	-6.12%	-9.36%	-2.21%
09/25	377,088	325,615	376,902	-13.61%	0.46%	-31.06%
10/25	353,259	348,470	347,934	0.15%	3.15%	-3.21%
11/25	369,919	380,553	370,560	2.70%	-1.12%	6.46%
12/25	333,113	254,445	318,210	-20.04%	-6.79%	-36.09%
01/26	332,186	182,937	363,022	-49.61%	-0.19%	-91.69%
02/26	328,856	185,327	305,829	-39.40%	0.67%	-86.03%
03/26	324,755	301,628	318,387	-5.26%	-4.20%	-6.42%
04/26	356,833	344,203	327,851	4.99%	0.19%	9.77%
05/26						
06/26						
	3,547,025	3,040,809	3,506,930	-13.29%	-3.28%	-24.41%

FY 26 Actual Total Kgal	3,040,809
FY 25 Actual Total Kgal	3,506,930
FY 26 over FY 25	(466,121)



Sewer Fund Budget vs Actual FY26

Revenue & Expenditures						
Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Transfers	Actual Rev over Budgeted Rev	UOSA Treatment
07/25	\$ 1,674,803	\$ 1,624,710	\$ 5,180,296*	\$ 3,615,000	-2.99%	\$ 3,220,598
08/25	1,754,988	1,747,007	257,075	-	-0.45%	
09/25	1,699,308	1,696,345	3,616,016	-	-0.17%	2,571,980
10/25	1,662,736	1,681,394	317,271	-	1.12%	
11/25	1,651,198	1,679,357	264,005	-	1.71%	
12/25	1,494,678	1,486,836	4,032,868**	-	-0.52%	3,408,786
01/26	1,557,983	1,575,722	307,715	-	1.14%	
02/26	1,654,311	1,697,943	268,901	-	2.64%	
03/26	1,512,204	1,549,981	3,408,844	-	2.50%	3,141,495
04/26	1,580,869	1,578,639	-	-		
05/26			-	-		
06/26			-	-		
	\$ 16,243,078	\$ 16,317,934	\$ 17,652,991	\$ 3,615,000	0.46%	\$ 12,342,859

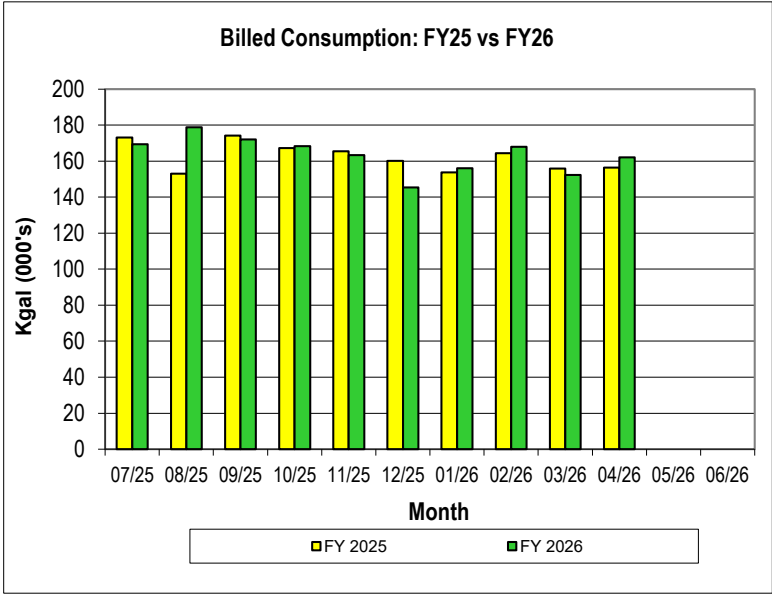
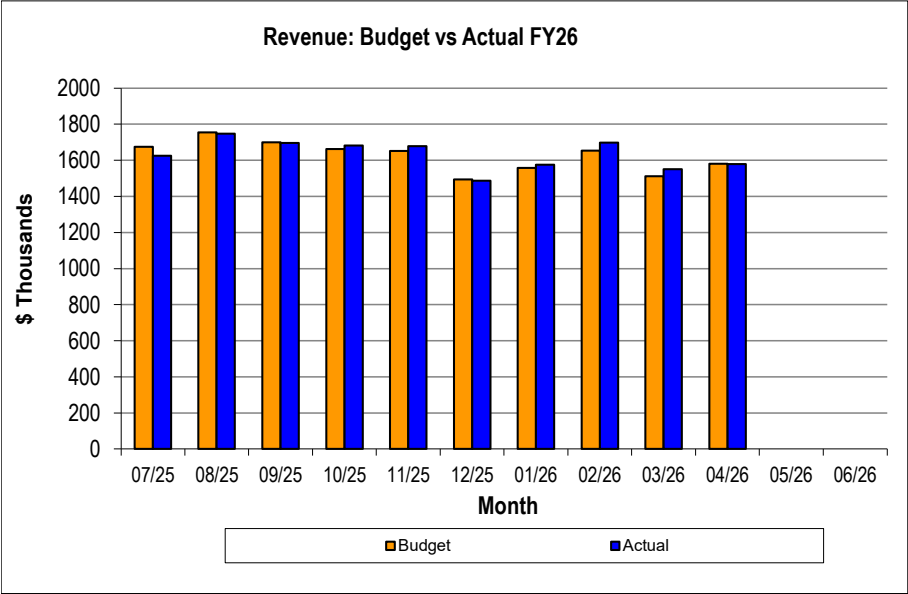
*Includes \$1,603,975 to Debt Services

**Includes \$345,100 to Debt Services

FY 26 Actual Revenues	\$	16,317,934
FY 26 Actual Expenditures & CIP Transfers	\$	21,267,991
FY 26 Net Position	\$	(4,950,057)

Billed Consumption					
Bill Mo	FY 26 Budget Total Kgal	FY 26 Actual Total Kgal	FY 25 Actual Total Kgal	Actual over Budgeted	FY 26 over FY 25
07/25	172,178	169,338	173,093	-1.65%	-2.17%
08/25	182,675	178,727	153,053	-2.16%	16.77%
09/25	171,477	172,063	174,072	0.34%	-1.15%
10/25	166,573	168,235	167,236	1.00%	0.60%
11/25	163,664	163,382	165,467	-0.17%	-1.26%
12/25	165,741	145,293	160,062	-12.34%	-9.23%
01/26	160,760	155,953	153,771	-2.99%	1.42%
02/26	163,103	167,877	164,453	2.93%	2.08%
03/26	155,596	152,301	155,817	-2.12%	-2.26%
04/26	168,449	161,975	156,457	-3.84%	3.53%
05/26					
06/26					
	1,670,216	1,635,144	1,623,481	-2.10%	0.72%

FY 26 Actual Total Kgal	1,635,144
FY 25 Actual Total Kgal	1,623,481
FY 26 over FY 25	11,663



City of Manassas
Utilities Fund Cash

Fund 520-Sewer Fund	5/1/2026	5/1/2025	6/30/2025	6/30/2024	6/30/2023	6/30/2022	6/30/2021	6/30/2020
Equity In Pooled Cash	\$ 5,465,944.21	\$ 3,084,083.90	\$ 6,263,238.90	\$ 6,049,098.47	\$ 4,678,045.96	\$ 6,327,078.06	\$ 5,226,353.65	\$ 3,382,508.84
Investments	-	-	-	-	-	-	-	-
Maintenance Reserve	-	-	-	-	-	-	-	-
Total Unrestricted Cash & Investments	\$ 5,465,944.21	\$ 3,084,083.90	\$ 6,263,238.90	\$ 6,049,098.47	\$ 4,678,045.96	\$ 6,327,078.06	\$ 5,226,353.65	\$ 3,382,508.84
Rate Stabilization Fund	\$ 2,931,638.33	\$ 2,931,638.33	\$ 2,931,638.33	\$ 2,931,638.33	\$ 2,931,638.33	\$ 2,681,427.83	\$ 2,681,427.83	\$ 2,077,492.08
Investments Restricted	11,928,772.53	11,322,789.98	11,428,249.78	10,810,583.28	10,079,669.96	8,579,890.70	8,560,857.05	8,673,820.60
Capital Projects Fund	12,850,239.12	5,944,903.65	7,929,462.47	9,318,599.40	7,899,435.49	7,903,149.67	5,163,929.62	4,337,820.18
Total Restricted Investments & Capital	\$ 27,710,649.98	\$ 20,199,331.96	\$ 22,289,350.58	\$ 23,060,821.01	\$ 20,910,743.78	\$ 19,164,468.20	\$ 16,406,214.50	\$ 15,089,132.86
Total Cash, Investments & Capital	\$ 33,176,594.19	\$ 23,283,415.86	\$ 28,552,589.48	\$ 29,109,919.48	\$ 25,588,789.74	\$ 25,491,546.26	\$ 21,632,568.15	\$ 18,471,641.70
Fund 530-Water Fund	5/1/2026	5/1/2025	6/30/2025	6/30/2024	6/30/2023	6/30/2022	6/30/2021	6/30/2020
Equity In Pooled Cash	\$ (1,014,472.90)	\$ (2,899,237.92)	\$ (2,218,192.39)	\$ (651,748.70)	\$ 1,595,467.58	\$ 9,051,348.29	\$ 2,667,547.13	\$ 2,145,377.16
Investments	1,052,610.60	1,009,686.92	1,017,157.02	973,405.66	921,932.74	885,487.54	883,990.91	882,373.00
Maintenance Reserve	1,024,892.97	983,099.53	990,372.89	947,773.81	897,362.99	862,247.21	860,789.83	859,213.70
Total Unrestricted Cash & Investments	\$ 1,063,030.67	\$ (906,451.47)	\$ (210,662.48)	\$ 1,269,430.77	\$ 3,414,763.31	\$ 10,799,083.04	\$ 4,412,327.87	\$ 3,886,963.86
Investments Restricted	\$ 9,455,426.09	\$ 9,069,849.71	\$ 9,136,951.99	\$ 8,743,941.32	\$ 8,278,873.65	\$ 7,364,749.70	\$ 7,352,301.95	\$ 6,796,909.16
Capital Projects Fund	25,971,347.79	29,260,600.46	27,668,175.72	26,619,173.13	22,700,095.95	26,340,712.58	18,182,396.84	24,102,503.99
Total Restricted Investments & Capital	\$ 35,426,773.88	\$ 38,330,450.17	\$ 36,805,127.71	\$ 35,363,114.45	\$ 30,978,969.60	\$ 33,705,462.28	\$ 25,534,698.79	\$ 30,899,413.15
Total Cash, Investments & Capital	\$ 36,489,804.55	\$ 37,423,998.70	\$ 36,594,465.23	\$ 36,632,545.22	\$ 34,393,732.91	\$ 44,504,545.32	\$ 29,947,026.66	\$ 34,786,377.01
Fund 540-Electric Fund	5/1/2026	5/1/2025	6/30/2025	6/30/2024	6/30/2023	6/30/2022	6/30/2021	6/30/2020
Equity In Pooled Cash	\$ 10,458,665.79	\$ 14,727,833.95	\$ 13,575,098.39	\$ 15,567,756.45	\$ 18,781,457.19	\$ 17,513,019.38	\$ 18,879,437.93	\$ 18,274,493.75
Investments	497,398.83	477,115.74	480,645.63	459,971.54	435,506.26	418,463.95	417,756.64	416,991.71
Maintenance Reserve	710,830.66	681,844.19	686,888.74	657,343.49	622,380.29	598,025.18	597,014.41	595,921.27
Total Unrestricted Cash & Investments	\$ 11,666,895.28	\$ 15,886,793.88	\$ 14,742,632.76	\$ 16,685,071.48	\$ 19,839,343.74	\$ 18,529,508.51	\$ 19,894,208.98	\$ 19,287,406.73
Investments Restricted	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Projects Fund	15,736,958.84	15,625,788.49	15,482,598.13	7,718,449.53	7,712,920.45	7,295,738.99	6,664,237.59	5,758,316.33
Total Restricted Investments & Capital	\$ 15,736,958.84	\$ 15,625,788.49	\$ 15,482,598.13	\$ 7,718,449.53	\$ 7,712,920.45	\$ 7,295,738.99	\$ 6,664,237.59	\$ 5,758,316.33
Total Cash, Investments & Capital	\$ 27,403,854.12	\$ 31,512,582.37	\$ 30,225,230.89	\$ 24,403,521.01	\$ 27,552,264.19	\$ 25,825,247.50	\$ 26,558,446.57	\$ 25,045,723.06
Payment to VMEA 4/24/2026	\$2,814,116.49							
Total Unrestricted	\$ 18,195,870.16	\$ 18,064,426.31	\$ 20,795,209.18	\$ 24,003,600.72	\$ 27,932,153.01	\$ 35,655,669.61	\$ 29,532,890.50	\$ 26,556,879.43
Total Restricted	78,874,382.70	74,155,570.62	74,577,076.42	66,142,384.99	59,602,633.83	60,165,669.47	48,605,150.88	51,746,862.34
Total Cash Utilities	\$ 97,070,252.86	\$ 92,219,996.93	\$ 95,372,285.60	\$ 90,145,985.71	\$ 87,534,786.84	\$ 95,821,339.08	\$ 78,138,041.38	\$ 78,303,741.77

Electric System Outage Report - April 2026

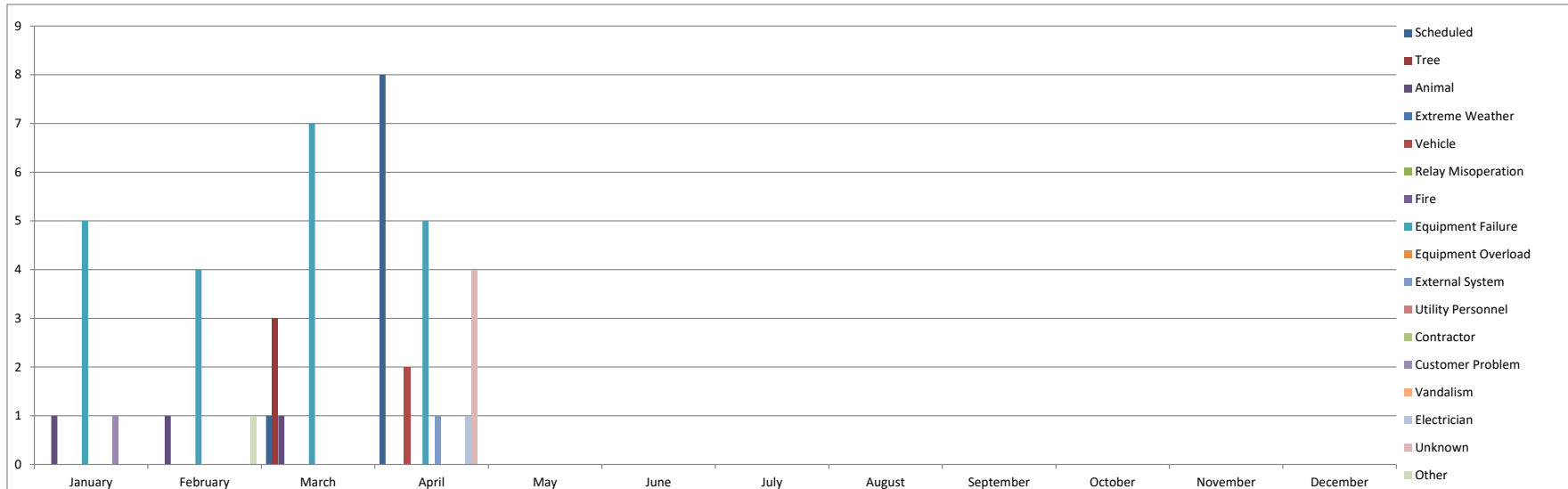
Outage Date	Outage Time	Outage Address/Location	Problem Reported	Cause Category	Failed Device	Detailed Problem Description	Description of Action Taken	Circuit	Total No. of Customers	Customer Category	1st Restore Outage Minutes	Operator	Total CMI
4/1/26	9:08	8902-8906 Early Street & 8903-8905 Stonewall Road	Power Outage	Scheduled	Fuse Cutout	Scheduled Outage to Replace Crossarm and Fuse Cutout @ H-8-20	Replaced Crossarm and Fuse Cutout @ H-8-20	101	5	Residential	57	Anthony	285
4/2/26	3:10	Piney Point Court & Willow Glen Court	Power Outage	Vehicle	Fuse Cabinet	Vehicle Struck Fuse Cabinet J-4-54	Re-Routed Power, Cabinet Was Replaced During Day Hours	201	59	Residential	160	Jason	9,440
4/2/26	11:00	Point of Woods Substation Circuit 201	Power Outage	Scheduled	Fuse Cutout	2x Scheduled Outages (11am & 4pm) to Replace Fuse Cabinet J-4-54	Replaced Fuse Cabinet J-4-54, Each Outage Duration Was 3 mins.	201	899	Varies	6	Lilly	5,394
4/5/26	11:48	9200- 9215 Azure Court	Power Outage	Unknown	Fuse Cabinet	Blown B Phase Fuse @ J-13-50	Re-Fused B Phase @ J-13-50	105	41	Residential	107	Sue	4,387
4/10/26	23:36	9019 Centreville Road	Power Outage	Vehicle	UG Dist. TX	Car Struck TX K-09-81	Replaced TX K-09-81	404	1	Commercial	253	Jason	253
4/13/26	16:15	Jackson Avenue & Sudley Road	Power Outage	Scheduled	Underground Cable	Scheduled Outage to Splice Primary UG Cable	Scheduled Outage to Splice Primary UG Cable	202	7	Residential	52	Sue	364
4/14/26	7:15	Weems & Longstreet	Power Outage	Scheduled	Underground Cable	Scheduled Outage to Splice Primary UG Cable & Move it to New Pole	Scheduled Outage to Splice UG Primary Cable & Move to New Pole	202	3	Residential	160	Sue	480
4/15/26	8:41	9202 Charleston Drive	Power Outage	Equipment Failure	Meter Base	Bad Meter	Replaced Meter	304	1	Residential	37	Carrie	37
4/17/26	6:10	8980 Wood Drift Circle #303	Power Outage	Unknown	Unknown	No Issues Found on City Side	Checked City Equipment, No Issues Found on City Side	105	4	Residential	60	Anthony	240
4/17/26	12:55	8980 Wood Drift Circle	Power Outage	Electrician	Customer Problem	Electrician Disconnected Power to Fix Building Issue	Electrician Disconnected Power to Fix Building Issue	105	10	Residential	93	Anthony	930
4/18/26	4:29	Battery Heights, Prince William and Airport Subs	Power Outage	External System	External System	Substations Blinkd 2x, Issue on Dominions Transmission Line	Substations Blinkd 2x, Issue on Dominion 500 KV Transmission Line	101-105	13134	Varies	0	Jason	0
4/22/26	14:15	9912 Cockrell Road	Power Outage	Scheduled	Customer Breaker	Customer Requested Meter Pulled to Complete Inside Work	Customer Requested Meter Pulled to Complete Inside Work	306	1	Commercial	0	Sue	0
4/22/26	21:15	Point of Woods Substation Circuit 201 Locked Out	Power Outage	Equipment Failure	Underground Cable	Faulted Primary Cable at Manhole J-3-55	Isolated Cable Through Field Switching and Repaired Cable	201	897	Varies	62	Amy	77,874
4/23/26	7:08	10139 Grist Mill Court	Power Outage	Scheduled	Customer Problem	Scheduled Outage for Electrician	Scheduled Outage for Electrician	304	1	Residential	470	Anthony	470
4/23/26	18:47	Airport Substation Circuit 305 Operated 1x	Power Outage	Unknown	Unknown	Airport Substation Circuit 305 Operated 1x	Patrolled the Circuit & Found No Cause	305	395	Varies	0	Jason	0
4/24/26	7:57	8426 Piney Point Court	Power Outage	Scheduled	Customer Problem	Scheduled Outage for Electrician	Scheduled Outage for Electrician	201	1	Residential	24	Anthony	24
4/24/26	11:00	Summner Lake Blvd	Power Outage	Scheduled	Underground Cable	Scheduled Outage to Replace a Section of Primary Cable	Replaced Primary Cable From Outage 26-038	201	44	Residential	50	Anthony	2,200
4/24/26	17:50	9011 Old Hickory Court	Power Outage	Equipment Failure	Meter Base	Bad Meter	Replaced Meter	204	1	Residential	77	Jason	77

Electric System Outage Report - April 2026

Outage Date	Outage Time	Outage Address/Location	Problem Reported	Cause Category	Failed Device	Detailed Problem Description	Description of Action Taken	Circuit	Total No. of Customers	Customer Category	1st Restore Outage Minutes	Operator	Total CMI
4/27/26	12:13	9846-9852 Maury Lane	Partial Power	Unknown	Unknown	Customers Reported Intermittent Power	Power was Disonnected to Check Possible Issues w/Pedestal J-15-09 No Issues Were Found	103	4	Residential	135	Sue	540
4/28/26	10:15	9509 Lee Court	Partial Power	Equipment Failure	Fuse Cutout	Blown Fuse @ Pole H-12-21	Re-Fuse Pole H-12-21	101	1	Commercial	35	Sue	35
4/28/26	12:45	9017 New Britain Circle	Power Outage	Equipment Failure	UG Dist. TX	Leaking Transformer K-4-21	Replaced Transformer K-4-21	204	7	Residential	34	Carrie	238
Totals									15,516		1,872		103,268
Totals Excluding Scheduled Outages, Partial Power, and Customer Problem									1,416		883		93,476

April 2026 Outage Codes

Cause	January	February	March	April	May	June	July	August	September	October	November	December
Scheduled			1	8								
Tree			3									
Animal	1	1	1									
Extreme Weather												
Vehicle				2								
Relay Misoperation												
Fire												
Equipment Failure	5	4	7	5								
Equipment Overload												
External System				1								
Utility Personnel												
Contractor												
Customer Problem	1											
Vandalism												
Electrician				1								
Unknown				4								
Other		1										



Electric System Operating Report – April 2026

Reliability

Target (Calendar Year) 2026						
	SAIDI (minutes)		ASAI (%)		CAIDI (minutes)	
	2025	2026	2025	2026	2025	2026
January	0.204	0.038	100.00	99.999	85.692	108.50
February	2.407	24.242	99.994	99.939	154.142	64.709
March	1.508	0.075	99.997	99.999	572.976	92.214
April	8.013	5.409	99.981	99.987	92.914	91.553
May						
June						
July						
August						
September						
October						
November						
December						
YTD	29.764		99.981		89.251	
Target	< 52		99.99		<156	

System Average Interruption Duration Index (SAIDI):

Measures the average total sustained interruption duration for the average customer served over a defined period of time. (Sum of Customer Interruption Duration minutes / Total Number of Customers Served)

Average Service Availability Index (ASAI):

Represents the fraction of time (in percentage) that a customer service was available over a defined period of time.

Customer Average Interruption Duration Index (CAIDI):

Measures the average time required to restore service for impacted customers. (Sum of Customer Interruption Duration minutes/ Total Number of Customers Interrupted).

Electric System Operating Report – April 2026

System Data

	VMEA Bill	Actual cost per kWh (¢)
December 2025	\$ 3,744,691.98	7.94
January	\$ 3,430,972.88	7.56
February	\$ 3,316,640.02	8.29
March	\$ 2,814,116.49	8.00
April	\$	
May	\$	
June	\$	
July	\$	
August	\$	
September	\$	
October	\$	
November	\$	

Meter Data

DVP System Peak	20,049	MW (April 16th, 6 PM)
City Coincident Peak	67.5	MW (April 16th, 6 PM)
City System Peak	67.5	MW (April 16th, 6 PM)
VMEA	216.4	
System Transmission kWh	61,086	kWh
System Distribution kWh	4,358	kWh
CP/NCP Ratio	100%	(March, verified)
CP/NCP Ratio (Calendar Year avg.)	98.56%	(March, verified)

Temperatures at the Peak:	Manassas	93 °F
	Richmond	90 °F
	Norfolk	89 °F

Generation - PJM Base Residual Auction

No PJM Calls

Electric System Operating Report – April 2026

Generation – Transmission Peak Shaving (in MW)

Date	Peak Hour	Hours Ran	DVP Load	Manassas Load	VMEA Load	Manassas Generation	Notes
April 15 th	19:00	3.5	19,822	63.1	212.6	12.041	2 Gens Down
April 16 th	18:00	2.5	20,049	67.5	216.4	10.924	3 Gens Down, \$32,000 (Potential Savings Not Realized)
Total		6					

ELECTRIC CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Current Project Status	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining
C3515/E035	Airport Distribution	FY 2020	June 2026	Investigate Airport - received draft from vendor, under review	\$2,893,000.00	\$14,995.92	\$0.00	\$2,878,004.08	99%
C3517/E037	Substation Capacity & Reliability	FY 2020	Ongoing	Battery Heights Substation - back to normal	\$2,665,000.00	\$1,732,193.98	\$0.00	\$932,806.02	35%
C3527/E042	Lockheed Substation Reloc/Upgrade	FY 2025	May 2026	Ordering long lead time material. Easement acquisition and Wetlands study underway. Coordinating the protection & control scope with Dominion and Lockheed Martin.	\$4,510,000.00	\$373,250.32	\$515,382.33	\$3,621,367.35	80%
C3528/E040	AWS/BCG Substation	FY 2022	July 2026	The three (3) substation transformers have been installed including all the accessories, ancillary devices, and transformer oil. The oil containment system for the three (3) substation transformers have been completed. Dominion Energy changed the substation high-side energization date to July 31, 2026.	\$1,943,495.00	\$1,902,379.38	\$41,115.62	\$0.00	0%
C3533/T084	Longstreet Dr	FY 2025	July 2027	Longstreet Dr: relocating poles-projects released.	\$1,500,000.00	\$129,463.51	\$1,242,400.45	\$128,136.04	9%
C3667/E030	UG Cable Replacement	FY 2014	Ongoing	POW Phase II - complete. West & Church St. needs an outage	\$7,948,178.48	\$6,700,576.69	\$154,857.90	\$1,092,743.89	14%
C3686/E031	New Generation Alternatives	FY 2014	Ongoing	Intall New Primary in 9911 Godwin Dr - complete. PW generator upgrade - On Hold	\$3,008,681.00	\$1,471,762.63	\$404,593.40	\$1,132,324.97	38%
C3693/E033	OH to UG	FY 2017	Ongoing	Relocated poles in Weems Rd and Longstreet Dr. Main Street OH-UG conversion job will start on 9/15/2026	\$5,625,000.00	\$3,230,445.85	\$69,802.53	\$2,324,751.62	41%
C3694/E032	New Fiber Optic Loop/Ring	FY 2017	TBD	Fiber Optic - Prince William to PWF Bunker - On Hold	\$505,000.00	\$241,315.03	\$0.00	\$263,684.97	52%
C3695/E034	LED Streetlights		Ongoing	Public Cobra Heads complete, evaluating Sternberg upgrades	\$1,400,000.00	\$637,130.18	\$0.00	\$762,869.82	54%

WATER & SEWER OPERATIONS REPORT

Reporting Month: May 2026

Usage: March 2026

	Goal	Actual
RESERVOIR		
Reservoir level/Feet above sea level	Top of Concrete	285'
	Top of Rubber	290'
	March Average	289.87'
Rain Gauge	March Inches of Rain	0.00'

WATER PLANT		
Water Production (Thousand Gallons)	Minimum	11,986.00
	Maximum	13,656.00
	Average	13,020.35
	Total Finished	403,631.00
	Purchased Water	6,022.00
	Total	409,653.00
Water Distribution (Thousand Gallons)	Retail	164,348.00
	Whole	180,302.00
	Total	344,650.00

WATER QUALITY	Regulatory Limit	Q2 2025	Q3 2025	Q4 2025	Q1 2026
Disinfection by Products- THM	80 ppb	45.04	51.13	55.77	56.69
Disinfection by Products- HAA	60 ppb	29.82	35.24	36.93	38.34
TOC (Total Organic Carbon) Removal	> 1.0	1.01			
FY26 Turbidity Exceedances*	0	0			
FY26 Violations*	0	0			
Sampling	50	51			

WATER OPERATIONS	Total Assets	Monthly	FY 2026
FY26 Critical Valves Operated (>16")	124	0	0
FY26 Non-critical Valves Operated (<12")	4,683	0	558
FY26 Locations Flushed*	0	28%	28%
Water Breaks		2	32
W&S Quality Complaints		1	48
FY26 Training hours per Utility Employee	108	4	79

SEWER OPERATIONS	Total Assets	Monthly	Completed YTD
Manholes Inspected	3,363	7	359
TV Inspections - Camera (feet)*	648,868.08	6,045.00	57,051.00
Sewer Main Rehabilitated (feet)*	648,868.08	2,899.00	2,899.00
Sewer Main Manholes Rehabilitated	3,363	0	0
Sewer lateral Rehabilitation(feet)*	533,570.26	0	0
Line Cleaning (feet)*	648,868.08	0.00	86,773.00
Dry weather SSO's	0	0	2
Wet weather SSO's	0	0	0

Base Flow (MGD)	Average Daily Flow (MGD)	EST Inflow and Infiltration %
5.45	6.30	16%

HIGHEST PEAK (July 1, 2025 - Dec 31, 2025)
Peak for 30 days

Maximum allowed by UOSA	Highest Peak Month	Highest Peak
9.19	July 2025	8.23

Water Balance WATER TREATMENT PLANT MONTHLY REPORT CITY OF MANASSAS March2026 PWSID # 6685100 Page 1 of 20														
Date	Rate Change? Yes/No	West (Old) Water Treated (Thousand Gallons)	East (New) Water Treated (Thousand Gallons)	Pulsator Water Treated (Thousand Gallons)	Total Water Treated (Thousand Gallons)	Hours in Service	Pulsator Blowdown Frequency (minutes)	Pulsator Blowdown Thousand Gallons	Greenleaf Filter Wash Water (Thousand)	East & West Filter Wash Water	Sed Basin Cleaning Thousand Gallons	Finished Water (Thousand Gallons)	Date	East&West
1	n	4,500	4,500	5,000	14,000	24.0	30	144	150	200		13,506	1	9,000
2	n	4,500	4,500	5,000	14,000	24.0	30	144	150	150		13,556	2	9,000
3	y	4,500	4,500	5,000	12,400	19.0	30	114	50	250		11,986	3	9,000
4	n	4,500	4,500	5,000	14,000	20.0	30	120	100	150		13,630	4	9,000
5	n	4,500	4,500	5,000	14,000	19.5	30	117	100	150		13,633	5	9,000
6	n	4,500	4,500	5,000	14,000	24.0	30	144	50	250		13,556	6	9,000
7	n	4,500	4,500	5,000	14,000	24.0	30	144	150	150		13,556	7	9,000
8	n	4,500	4,500	5,000	14,000	24.0	30	144	150	250		13,456	8	9,000
9	y	4,000	4,000	5,000	13,000	24.0	30	144	50	350		12,456	9	8,000
10	n	4,000	4,000	5,000	13,000	19.0	30	114	200	100		12,586	10	8,000
11	n	4,000	4,000	5,000	13,000	19.0	30	114	0	350		12,536	11	8,000
12	n	4,000	4,000	5,000	13,000	20.0	30	120	50	150		12,680	12	8,000
13	n	4,000	4,000	5,000	13,000	24.0	30	144	100	250		12,506	13	8,000
14	n	4,000	4,000	5,000	13,000	24.0	30	144	100	250		12,506	14	8,000
15	n	4,000	4,000	5,000	13,000	24.0	30	144	100	250		12,506	15	8,000
16	n	4,000	4,000	5,000	13,000	24.0	30	144	150	200		12,506	16	8,000
17	n	4,000	4,000	5,000	13,000	19.0	30	114	50	150		12,686	17	8,000
18	n	4,000	4,000	5,000	13,000	24.0	30	144	50	250		12,556	18	8,000
19	n	4,000	4,000	5,000	13,000	24.0	30	144	100	150		12,606	19	8,000
20	n	4,000	4,000	5,000	13,000	24.0	30	144	50	250		12,556	20	8,000
21	n	4,000	4,000	5,000	13,000	24.0	30	144	150	150		12,556	21	8,000
22	n	4,000	4,000	5,000	13,000	24.0	30	144	150	150		12,556	22	8,000
23	y	4,500	4,500	5,000	14,000	24.0	30	144	100	250		13,506	23	9,000
24	n	4,500	4,500	5,000	14,000	24.0	30	144	150	250		13,456	24	9,000
25	n	4,500	4,500	5,000	14,000	24.0	30	144	150	150		13,556	25	9,000
26	n	4,500	4,500	5,000	14,000	24.0	30	144	100	100		13,656	26	9,000
27	n	4,500	4,500	5,000	14,000	24.0	30	144	0	300		13,556	27	9,000
28	n	4,500	4,500	5,000	14,000	24.0	30	144	150	100		13,606	28	9,000
29	n	4,500	4,500	5,000	14,000	24.0	30	144	100	250		13,506	29	9,000
30	n	4,500	4,500	5,000	14,000	24.0	30	144	100	250		13,506	30	9,000
31	y	4,000	4,000	5,000	13,000	24.0	30	144	100	150		12,606	31	8,000
Total		132,000	132,000	155,000	417,400	712	930	4,269	3,150	6,350	-	403,631		
Maximum		4,500	4,500	5,000	14,000	24	30	144	200	350	-	13,656		
Minimum		4,000	4,000	5,000	12,400	19	30	114	-	100	-	11,986		
Average		4,258	4,258	5,000	13,465	23	30	138	102	205		13,020		

	Reservoir level															
Date	Feet above sea level	Rain gauge														
	Top of Concrete 285'	inches of rain														
March	Top of Rubber 290'															
			DATE	12:00 AM	2:00 AM	4:00 AM	6:00 AM	8:00 AM	10:00 AM	12:00 PM	2:00 PM	4:00 PM	6:00 PM	8:00 PM	10:00 PM	Maxium
1	289.27	na	1													0
2	289.32	na	2													0
3	289.35	na	3													0
4	289.53	na	4													0
5	289.64	na	5													0
6	289.72	na	6													0
7	289.83	na	7													0
8	289.83	na	8													0
9	289.93	na	9													0
10	289.98	na	10													0
11	290.02	na	11													0
12	289.97	na	12													0
13	289.99	na	13													0
14	289.98	na	14													0
15	289.98	na	15													0
16	290.01	na	16													0
17	290.02	na	17													0
18	290.01	na	18													0
19	290.00	na	19													0
20	290.00	na	20													0
21	289.99	na	21													0
22	289.99	na	22													0
23	289.99	na	23													0
24	289.92	na	24													0
25	289.94	na	25													0
26	290.00	na	26													0
27	289.97	na	27													0
28	289.95	na	28													0
29	289.95	na	29													0
30	289.96	na	30													0
31	289.93	na	31													0
	8985.97	0.00														
	289.87	0.00														

UOSA MONTHLY FLOW REPORT

AVERAGE DAILY FLOW (ADF) SUMMARY for March 2026

	UOSA Influent mgd	Fairfax County mgd	Prince William County mgd	City of Manassas mgd	City of Manassas Park mgd
Allocation* (Max 30-day rolling ADF)	54.0000	22.0999	19.7971	9.1893	2.9137
95% of Allocation		20.9949	18.8072	8.7298	2.7680

ACTUAL:

Max 30-day rolling ADF (this month)	41.5482	15.1580	17.1308	7.5187	1.7407
Max 30-day rolling ADF (last month)	38.0113	13.7624	15.7257	6.9342	1.5891
Max 30-day rolling ADF (2 months prior)	30.5376	11.4647	12.3039	5.7287	1.2027

ADF this month

Collection System	36.2445	13.7652	14.7193	6.2994	1.4605
Septage Receiving Facility	0.0919	0.0311	0.0607	0.0000	0.0000
Total average daily flow (mgd)	36.3363	13.7963	14.7800	6.2994	1.4605

ADF past 3 months

Collection System	34.8961	12.9969	14.1675	6.3179	1.4137
Septage Receiving Facility	0.0854	0.0290	0.0563	0.0001	0.0000
Total average daily flow (mgd)	34.9815	13.0259	14.2239	6.3180	1.4137

ADF past 12 months

Collection System	33.4213	12.5227	13.5240	6.0532	1.3214
Septage Receiving Facility	0.0888	0.0285	0.0602	0.0001	0.0000
Total average daily flow (mgd)	33.5101	12.5511	13.5842	6.0533	1.3215

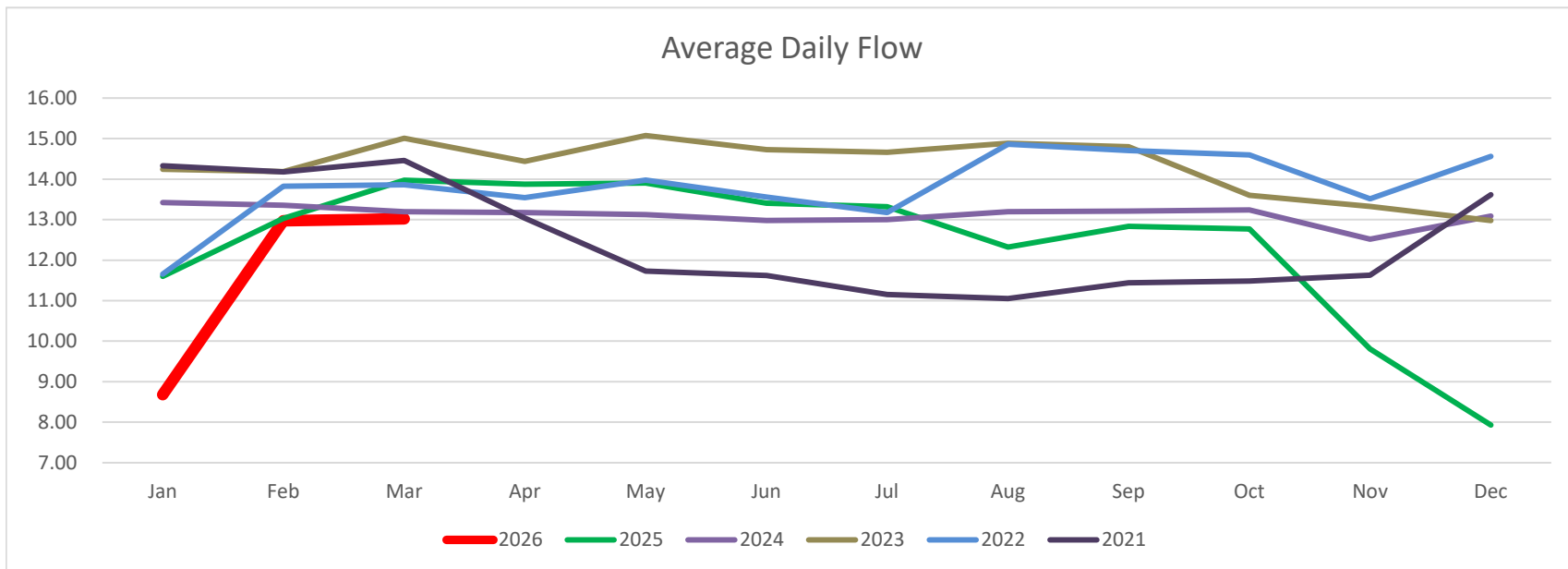
Rain data in total inches:

	Month March-26	Quarter January-26 through March-26	Year April-25 through March-26
UOSA Plant Site Gage	3.44	8.94	41.74
Dulles Weather Station Gage	2.95	9.81	34.96

*Refer to UOSA Service Agreement §4.2, §4.3, and §6.6

Water Production - Average Daily Flow By Month

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2026	8.68	12.97	13.02									
2025	11.60	13.03	13.97	13.88	13.90	13.40	13.32	12.32	12.83	12.77	9.81	7.93
2024	13.42	13.35	13.20	13.17	13.13	12.98	13.00	13.20	13.21	13.24	12.52	13.09
2023	14.24	14.19	15.01	14.44	15.08	14.72	14.66	14.89	14.80	13.60	13.32	12.98
2022	11.66	13.83	13.86	13.54	13.97	13.56	13.17	14.86	14.70	14.59	13.51	14.56
2021	14.33	14.18	14.46	13.04	11.73	11.62	11.15	11.05	11.44	11.49	11.62	13.62



WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3683/W042	24" Transmission Main Replacement	FY 2014	TBD	\$16,021,046.33	\$15,415,509.35	\$166,983.80	\$438,553.18	3%	
C3540/W42	24" Transmission Main Replacement Dean Dr	FY 2024	Jul-26	\$3,724,307.54	\$3,318,845.25	\$405,462.29	\$0.00	0%	Construction contract awarded 12/23/24 to A&M Concrete. To date: 10 RFIs issued; 10 resolved. NTP issued 8/18/25. Pipeline installation commenced 9/11/25 and remains approximately 99% complete (Sta. 0+09 to 24+77). Pressure test of new main passed 1/14/26. Insulating flanges received 4/6/26. Pipeline disinfection to be rescheduled - on 4/17 subcontractor did not have approved materials/equipment and was not prepared to follow approved procedure. Awaiting tie-in plan submittal.
C3538/W042	Phase VB Vint Hill Rd - Rollins Ford to Silas	FY 2024	Nov-26	\$7,887,207.38	\$7,257,305.82	\$552,915.64	\$76,985.92	1%	Construction contract awarded 10/30/23 to Sagres Construction Corporation. To date: 4 RFIs issued; 4 resolved. NTP issued 12/23/24. Pipeline installation remains approximately 95% complete (Sta. 0+68 to 53+00 and Sta. 55+90 to 63+06). Loudoun Tunneling commenced the final 54in bore at Sta. 53+35 on 10/22/25 and encountered large boulders/soft soil. They hand excavated to reach a stable rock face and filled the void with concrete. Machine boring restarted on 12/15/25, but the drive unit failed. Boring restarted on 01/07/26, but stopped again due to a broken drive shaft. New boring machine arrived 2/2/26 but broke drive shaft again. Drill head/casing removed 2/3/26 for inspection - broken cutter and missing bolts noted. Repairs completed and drilling restarted on 4/6/26, but input shaft broke after approx. 3 LF of progress. Repairs completed and restarted on 4/8/26, but input shaft broke again and one damaged cutter observed - awaiting cutter repairs/upgrade to two-row carbide teeth.
C3539/W042	Phase V-C Vint Hill Rd Silas to Sudley Manor	FY 2024	Nov-26	\$6,536,724.61	\$4,886,344.14	\$1,650,380.47	\$0.00	0%	Construction contract awarded 1/22/24 to Sagres Construction Corporation. To date: 5 RFIs issued; 5 resolved. NTP issued 11/13/25. Pipeline installation commenced 11/13/25 and is approximately 73% complete (Sta. 0+16 to 33+80 and 51+07 to 65+25). Contaminated soil (diesel/gasoline) between Sta. 50+57 and 51+07 being addressed per project specification. Insulating flanges for gas and power line crossing (Sta. 33+80 to 38+13) received 4/20/26. Sagres is continuing pipeline installation from Sta. 65+25 toward 65+92.
C3684/W047	Finished Watr Capacity	FY 2014	Oct-27	\$11,362,692.10	\$6,097,601.66	\$4,920,245.09	\$344,845.35	3%	Construction contract awarded 12/16/24 to CPP Construction. To date: 31 RFIs issued; 30 resolved. Milestone 1 (Hypo and Blowdown buildings) NTP issued 4/30/25. PWC Building Permits issued 5/28/25. Limited Milestone 2 (Delpac building shell only) NTP issued 2/13/26. Hypo building veneer completion awaiting delivery of one cast stone piece. Delpac second wall section poured 4/27/26. Blowdown building veneer installation completed 4/27/26. Project is approximately 42% complete.
C3678/W054	Recycle Decant to WTP	FY 2017	TBD	\$343,907.00	\$62,003.89	\$24,972.61	\$256,930.50	75%	Hold for new BOA

WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3663/W050	Main Replacement Looping	FY 2014	ongoing	\$4,830,237.00	\$4,246,258.72	\$58,791.46	\$525,186.82	11%	Peabody St. Installation 98% complete. Hazel Dr. started on 3/20/26, and Installation 95% complete.
C3674/W064	Clear Well Roof	FY 2026	TBD	\$1,500,000.00	\$0.00	\$0.00	\$1,500,000.00	100%	Evaluation to start once piping for new clearwell has been completed
C3696/W065	Clear Well Addition & Roof Replacement	FY 2019	Jun 2026	\$9,772,318.27	\$6,179,625.83	\$4,463.05	\$3,588,229.39	37%	Clearwell leak test completed/passed 4/17/25 and Substantial Completion achieved. Removal of silt fence completed 6/2/25. PWC approved site plan as-built 11/12/25. PWC permits closed 4/22/26 (bond/escrow release).
C3525/W066	Nokesville Rd Water Main Upgrade	FY 2023	TBD	\$426,091.30	\$382,597.67	\$43,493.63	\$0.00	0%	Baker 100% design. Four easements to be acquired. Easement plats reviewed by CoM Attorneys 3/27/25. Baker revisions received 4/8/25. Baker ROW Data Sheet received 8/5/25. Volkert provided 3 of 4 offer packages for CoM review on 8/7/25. Volkert provided 4 revised offer packages for CoM review on 10/1/25. Additional revisions to 1 offer package underway. Project placed on hold - easement acquisitions to be completed.
C3602/W070	Water Plant Improvement	FY 2018	ongoing	\$4,417,244.12	\$3,701,820.31	\$334,875.53	\$380,548.28	9%	Mud Valves for Filtes 3 and 4, Clay valve rebuilds at finished water pump house.
C3519/W072	Surge Tank Expansion	FY 2026	TBD	\$2,000,000.00	\$0.00	\$0.00	\$2,000,000.00	100%	Hold for new BOA
C3521/W074	Enclosure Pulsator Basins at WTP	FY 2023	Jun-26	\$215,100.00	\$115,512.73	\$99,584.98	\$2.29	0%	Field meeting held 5/28/25 to restart project. Steel transported to shop for sandblasting/painting on 9/19/25. Sherwin-Williams NSF coatings submittal approved 9/26/25 and color selection provided 10/1/25. Shop inspection performed 10/8/25. Second shop inspection held 10/24/25. Site meeting held 1/8/26. Centennial acquiring new installation subcontractor. Installation anticipated in May 2026.
C3522/W076	Screw Press Decant	FY 2023	TBD	\$1,309,131.00	\$1,197,384.04	\$111,746.96	\$0.00	0%	On Hold
C3530/W078	Water Meter AMR	FY 2023	ongoing	\$1,303,968.88	\$1,033,931.49	\$1,329.62	\$268,707.77	21%	Installation is ongoing as AMI nodes fail
C3537/W079	Super Pulsator PLC Replacement	FY 2026	TBD	\$300,000.00	\$105,327.59	\$105,327.58	\$89,344.83	30%	Coordinating with C&C
C3544/W082	Remote Water Quality Monitoring	FY 2026	TBD	\$300,000.00	\$0.00	\$202,912.34	\$97,087.66	32%	
C3545/W083	Dean Pump Station Rehab	FY 2025	TBD	\$875,797.31	\$75,408.30	\$527,897.18	\$272,491.83	31%	
C3547/W080	Dry Structure Storage	FY 2026	TBD	\$200,000.00	\$0.00	\$0.00	\$200,000.00	100%	Hold for new BOA

WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3548/W081	Conventional Filter Underdrain Replacement	FY 2026	TBD	\$200,000.00	\$0.00	\$0.00	\$200,000.00	100%	Hold for new BOA
C3549/W084	Boat Storage & Dock Improvements	FY 2026	TBD	\$300,000.00	\$0.00	\$0.00	\$300,000.00	100%	Hold for new BOA
C3531/T084	Water Longstreet Sidewalk	FY 2026	Sep 2026	\$3,800,000.00	\$0.00	\$0.00	\$3,800,000.00	100%	Contract Documents being Completed, Electric undergrounding removed from scope contract documents moving to procurement
C3534/T086	Water Mathis Ave	FY 2025	completed	\$1,000,000.00	\$512,854.51	\$0.00	\$487,145.49	49%	Construction start w/ in-house team 4/28/25. Pipe installed. Final connection and paving complete.

SEWER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3669/S016	Upper Flat Branch Interceptor	FY 2015	TBD	\$4,742,894.00	\$808,410.82	\$0.00	\$3,934,483.18	83%	Scheduled for construction in FY27. Currently reviewing and QA/QC on existing plan
C3514/S023	Sewer Main Replacement	FY 2020	TBD	\$2,587,573.00	\$162,181.62	\$94,390.38	\$2,331,001.00	90%	Grant Avenue sewer replacement - Kimley-Horn provided revised drawings 5/6/25 to eliminate the exposed manhole/pipe in the stream. WINCAN inspection report reviewed with D&C on 6/10/25. Additional issues to be addressed/corrected sent to K-H on 10/10/25. Revised PO issued 10/27/25. New survey results received 1/15/26. Revised design drawings received 4/13/26 - under review.
C3526/S024	Sewer Capacity Expansion	FY 2022	TBD	\$900,000.00	\$93,901.00	\$0.00	\$806,099.00	90%	currently on Hold
C3524/S026	Airport Sewer Infrastructure	FY 2023	TBD	\$3,800,000.00	\$76,935.30	\$26,010.70	\$3,697,054.00	97%	Kimley-Horn 90% design for W&S.
C3542/S027	Capacity Management Operations & Management	FY 2025		\$750,000.00	\$395,680.03	\$331,277.76	\$23,042.21	3%	Reduce I&I. System modeling. Inspection/assesments. SSO risk reduction.
C3543/S028	UOSA Ammonia Treatment Upgrade	FY 2025	Oct-26	\$9,800,000.00	\$8,630,664.00	\$0.00	\$1,169,336.00	12%	Substantial Completion 7/2/25. Final Completion 10/3/25. UOSA closing out finacials and making final Grant funding submission for approval. Final invoice ETA revised to June 2026.
C3699/T030	Sewer Dean Dr Extended	FY 2022		\$51,000.00	\$49,223.19	\$0.00	\$1,776.81	3%	Complete
C3546/T039	Sewer Dean Dr	FY 2026	TBD	\$980,000.00	\$0.00	\$0.00	\$980,000.00	100%	Sewer removed from project improvements were made as part of the Data Center construction
C3532/T084	Sewer Longstreet	FY 2026	Sep-26	\$600,000.00	\$0.00	\$0.00	\$600,000.00	100%	Contract Documents being Completed, Electric undergrounding removed from scope contract documents moving to procurement.
C3535/T086	Sewer Mathis Ave	FY 2026	TBD	\$500,000.00	\$0.00	\$0.00	\$500,000.00	100%	Waiting on Final street scape desi for potential conflicts