City of Manassas, Virginia

Utility Commission Meeting

AGENDA

Utility Commission Meeting
Public Works Facility
8500 Public Works Drive
Manassas, VA 20110
Thursday, July 9, 2026

I. **Call Meeting to Order - 5:30 pm**

II. **Determination of Quorum**

III. **Approval of Remote Electronic Participation by a Commission Member**

IV. **Chairperson's Report**

V. **Approval of Minutes**

Va. **Approval of Minutes**
June 11 2026_ Regular Meeting (sdf).pdf

VI. **Staff Reports**

VIa
Utility Customer Service and Financial Reports

CS June 2026 usage_July 2026 reporting month.pdf

VIb
Director of Electric Update and Electric Operations Report

Elec June 2026 usage_July 2026 reporting month.pdf

VIc
Director of Water & Sewer Update and Water & Sewer Operations Report

WS May 2026 usage_ July 2026 reporting month.pdf

VII. New Business

VIII. Old Business

IX. Adjournment of Meeting

Manassas Public Works
Facility
8500 Public Works Drive, Manassas, VA 20110

Members Present	Staff Present
Robert Angelotti	Tarek Aly
Robert Fox	Ana Davis
Charles Lemmon	Shenitra Farley
Richard Meyer	Jonathan Keen
Tom Osina	Michael Nicholson
Steve Silberstein	Bolor Purevragchaa
Andrew Smith	Jeff Small
Courtney Tolson	Jared Wood

I. Call Meeting to Order – 5:30 pm

Chairperson Silberstein called the meeting to order.

II. Determination of Quorum

Quorum was met.

III. Approval of Remote Electronic Participation by a Commission Member

None

IV. Chairperson's Report

The meeting began with the attendees Mr. Courtney, Mr. Osina, Mr. Fox, Ms. Davis, and Mr. Aly, reporting that the MEPAV conference went very well. They noted significant progress in the AI industry, particularly its growing impact on utility customer service and its role in broader industry transformation. They also mentioned a company located in Virginia that manufactures transformers locally. In addition, Councilman Osina referenced several newly passed pieces of related legislations that may influence future operations. Commissioner Meyer noted rising rates and business costs, limited PGM caps set by FERC, growing data center demand requiring interruptible power and backup systems, and ongoing work on the proposed preparation rule mechanism.

Chairperson Silberstein inquired about the following (3) three items:

1) Thanked Mr. Fox, Mr. Osina, and Mr. Tolson for their participation in the MEPAV 2026 conference and requested that they share their thoughts and recommendations.

2) Requested an update on the status of W&S and Electric reliability analysis studies, as these need to be aligned with next year's CIPs. According to the UC calendar, the general CIP discussion is scheduled for next month.

3) Requested a tutorial on unrestricted and restricted cash funds, with a specific focus on the use of restricted cash.

V. Approval of Minutes

Minutes for June 11, 2026, approved as submitted.

Motion: Tolson **Second:** Lemmon
Vote: ***Results (Unanimous 7-0)***
Ayes: Angelotti, *Fox, Meyer,*
Silberstein*, Smith*

Nays: *None*

VI. Staff Reports

A. Utility Customer Service and Financial Reports

Ms. Davis presented May 2026's Customer Service, noting Customer Service operations are functioning except for 291 service cuts. During the summer season, the Customer Service typically cuts fewer wipes.

Ms. Davis reviewed the Financial Report. The Electric Fund shows a positive net position of $1.2 million, with actual revenues of $53.2 million and actual expenditures of $51.9 million. Electric consumption increased 5.2% compared to FY25, and the Electric Fund is projected to close the fiscal year with approximately $1.2 million positive net position.

The Water net position shows a negative $3.5 million; however, the estimates reduce the projected shortfall to roughly $3.0 million. Since there are no major upcoming payments such as UOSA, the Sewer net position is estimated to be negative $2.3 million.

Ms. Davis noted that the rate increases will take effect on July 1, with financial impacts expected to be reflected by the end of August.

At the Chairperson's request, Ms. Davis provided clarification regarding the negative cash balance for the Water fund shown in the cash report. The city uses a single cash pool for all departments. Although the Utility overall maintains a total unrestricted cash balance of 21 million, each department, Electric, Water, and Sewer, tracks its own general ledger accounts. As a result, the Water fund appears to show a negative cash balance even though the Utility's consolidated cash position is positive. Ms. Davis explained that restricted cash funds are designated for specific purposes such as investments and CIPS, and cannot be used for general operations.

The chairperson requested additional clarity at a future meeting regarding how the restricted fund balance is allocated and utilized.

The Action Items for Utility Customer Service:

1. Provide information on the Utilities restricted fund allocation and utilization.
2. Post upcoming rate increases on social media before implementation and encourage citizens to stay informed.

B. Electric Update and Electric Operations Report

Mr. Aly reported a total of 12 reportable outages. May outage summary:
- Six (6) equipment-failure outages
- Three (3) outages related to animal interference

Two significant outages occurred during May 2026.
1. Airport Substation Outages: An outage occurred at the substation when the substation tripped offline for less than an hour. The cause was identified as a squirrel coming into contact with the overhead electric bus.
2. Prince William Substation Outage: A major outage occurred on May 20th, followed by a second similar outage shortly thereafter. Electric crews conducted six diagnostic trips to the substation to determine the root cause; however, no issues were found within the substation equipment or infrastructure. Mr. Aly noted that the likely cause originated externally and was related to the Dominion system.

Following a discussion about resolving the substation failure, the Chairperson recommended meeting with Dominion to address the recurring substation issues and negotiate potential corrective actions, given that the root cause lies outside City-controlled equipment. Mr. Aly additionally noted that all internal equipment-related concerns will continue to be addressed as part of the ongoing Reliability/risk study.

Electric has issued a contract for on-call engineering services related to reliability and capacity studies. The contract, based on the defined scope of work, was sent to three qualified firms to sign.

The System Average Interruption Duration Index (SAIDI) for May was approximately twenty-seven (27) minutes. If the PWS outage is determined to have originated from an external source, this number will decrease accordingly.
- The highest DVP peak for May 2026 occurred at 5 pm on May 19, reaching 22,200MW, 3,000MW higher than May 2025.
- Operations ran out three (3) times during the month for a total of 13.5 hours due to three (3) generations being down. These units were not down due to operational issues; rather, they were taken offline for installation of the new control system.

Regarding the Electric Capital Improvement Projects, Mr. Aly reported that the Electric team met with Dominion Energy twice during the month to address the significant delay associated with the line conversion work related to the substation relocation. Dominion Energy has revised the substation high-side energization schedule, postponing it to January 2027. Electric is working with Micron and Lockheed Martin Technology to secure the necessary project extension.

The Action Items for Electric:

1. Meet with Dominion to address recurring substation issues and negotiate corrective actions.

C. Water & Sewer Operations Report

Mr. Small reported that W&S operations were functioning normally with one break, and the WTP was operating at its capacity in April. During the spring flushing program, the Water Department found several items that need to be rehabilitated or replaced; the work is underway.

Mr. Small noted that the water inventory and asset category/condition assessment were distributed by email. CDM Smith is conducting the hydraulic/bottleneck analysis, which will identify the projects needed for capacity/reliability for the revised CIP.

Mr. Small provided an update on Micron's temporary wastewater system. Micron's water usage is increasing with its current expansion. During tool testing an existing restriction was identified. Staff helped Micron install a quick above-grade bypass to the pond to handle the increased flow. These measures will support them while they design and construct a permanent 18-inch line directly to UOSA Winters Branch Pump Station. This project is expected to take closer to 12 months and will expand their long-term capabilities to route flows to both the pond and UOSA.

Commissioner Meyer asked whether the Micron wastewater is considered discharged while it is in the pond. Mr. Nicholson noted that a few years ago, discussions occurred regarding reusing wastewater and the point at which ownership changed from Micron to the City or UOSA. Mr. Small added that the Service Agreement requires all sanitary flow to go to UOSA, but that UOSA billing is based on when flow is received at WBPS. Commissioner Meyer recommended that the Utility Commission review the latest service agreement (2022) to make sure current practices match the language in the agreement.

Mr. Small highlighted several CIP projects:

- The new 36" water main on Dean Dr. is scheduled for tie-in over the next two weekends.

- Phase V-B is currently on hold pending the installation of the new double cutting heads. Once the equipment is repaired, the crew will continue the rock bore.
- Phase V-C is progressing well, and the testing and disinfection is planned for next month.

- The tanks have been installed in the 2nd new building (Delpac) and the construction of the block walls is proceeding quickly.
- No specific updates were noted for the Sewer CIP.

The Action Items for Water & Sewer:

None

VII. New Business

A. Drought Contingency Planning

Mr. Nicholson presented an overview of the drought contingency planning process. T.N. Elliot Dam/Lake Manassas reservoir was originally constructed between 1968 and 1971 and has been expanded over the years to reach the current configuration. The reservoir now has a 72 square mile watershed, 750-acre surface area, 5.08 billion gallons of storage, and 18.3 MGD safe yield.

The goal of the drought contingency plan is to manage the available water supply to minimize impacts on public health and safety, economic activity, environmental resources, and residential daily lives, while maintaining sufficient reserves for prolonged drought conditions. The staff monitors the reservoir stages and implements appropriate actions at each stage, including voluntary and mandatory restrictions, to communicate to the public.

Mr. Nicholson noted that Black and Veatch is working on updating the drought contingency plan. The water team has currently been conducting the Bathymetric survey, which will support the updated plan.

VIII. Old Business

None

Adjournment

Motion:	*Tolson*	**Second:**	*Fox*
Vote:	***Results (Unanimous 7-0)***		
Ayes:	Angelotti, *Lemmon, Meyer,* Silberstein*, Smith*		
Nays:	*None*		

The meeting was adjourned at 7:25 pm.

Steve Silberstein – Chairperson

Shenitra Farley, Utility Commission Clerk

Date Approved

UTILITY CUSTOMER SERVICE REPORT

FOR THE MONTH OF JUNE 2026

REVENUES BILLED				LAST MONTH	THIS MONTH
NUMBER OF ACCOUNTS BILLED				17,243	17,280
ELECTRIC			Energy	$2,216,159.64	
			Demand	$840,316.92	
			PCA	$945,351.68	
			FCA	$0.00	
			Security lgts	$21,488.96	
			Ld mgmt	$0.00	
			Sub Total	$4,023,317.20	
*** LOMAR		MAY		$359,941.47	
*** MICRON		MAY		$11,108.33	
***BRICK PLANT		MAY		$374,471.32	
TOTAL ELECTRIC					$4,768,838.32
WATER					$1,142,698.46
SEWER					$867,805.42
UOSA COMPONENT					$731,349.80
Pond overhead, maintenance and indirect					$27,754.17
REFUSE					$350,124.00
STORMWATER					$235,508.48
RETURNED DEPOSITS					($24,839.41)
SUBTOTAL					$8,099,239.24
PENALTIES				LAST MONTH	$43,703.25
TOTAL REVENUE BILLED				$8,901,245.02	$8,142,942.49
REVENUES COLLECTED FOR JUNE BILLINGS AND PRIOR					
OVER THE COUNTER		13.96%			$1,208,668.86
WIRE PAYMENTS		9.25%			$801,082.35
MAIL		7.45%			$644,653.48
A/R BOX		21.10%			$1,826,845.07
E-CHECKS (INVOICE CLOUD)		38.86%			$3,364,074.56
PAYPAL/VENMO		0.21%			$18,051.39
CREDIT CARDS (INVOICE CLOUD)		9.16%		LAST MONTH	$792,638.87
TOTAL REVENUE COLLECTED				$7,635,155.83	$8,656,014.58
OVER/SHORT					$0.00
OPERATION ROUND UP				$188.93	$180.31
MONTHLY NON PAY CUTS	DH	42			
	CUT	76			
	HOLDS	36			
TOTAL COLLECTION RATIO:				85.76%	106.30%

UTILITY ACCOUNTS RECEIVABLES					
AGING	02/27/26	03/31/26	04/30/26	05/29/26	06/30/26
CURRENT DUE (ACTIVE ACCTS)	$4,844,818.51	$6,589,138.65	$3,792,445.36	$4,812,203.97	$3,680,788.01
30 DAYS (ACTIVE ON CUT LIST)	$476,908.57	$413,433.85	$394,744.80	$363,319.64	$714,451.51
60 DAYS (DISCONNECTED ACCOUNTS)	$79,488.93	$44,511.56	$43,890.99	$63,320.42	$36,883.20
90 DAYS (DISCONNECTED WAITING FOR WRITE-OFF)	$19,621.53	$16,485.19	$14,162.86	$16,528.75	$11,380.91
OVER 90 DAYS	$12,344.22	$14,921.68	$13,956.67	$18,663.91	$11,984.39
TOTAL DUE	$5,433,181.76	$7,078,490.93	$4,259,200.68	$5,274,036.69	$4,455,488.02
* WRITE OFFS	$6,552.24	$6,137.71	$13,129.69	$11,874.45	$40,224.39
COLLECTED FROM STATE	$0.00	$0.00	$0.00	$0.00	$0.00
COLLECTED IN HOUSE	($1,138.40)	($1,848.72)	($642.13)	($320.86)	($1,919.81)
NET	$5,413.84	$4,288.99	$12,487.56	$11,553.59	$38,304.58

* written off accounts are bad debts removed from the accounts receivable control register but not from the system.

Electric Fund Budget vs Actual FY26

Revenue & Expenditures

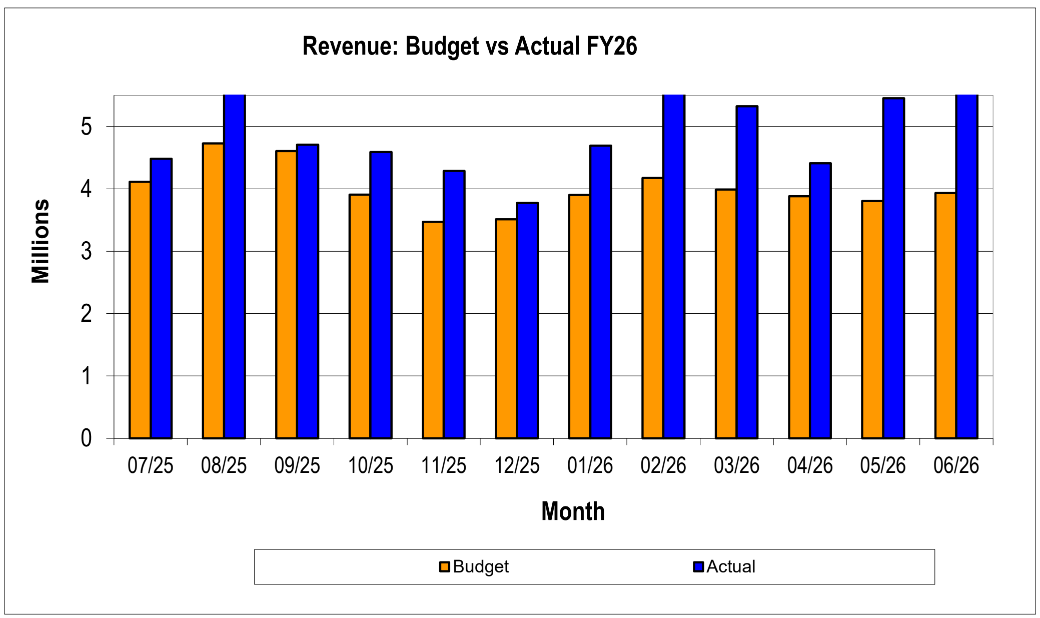
Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Tranfers	Actual Rev over Budgeted Rev	Purchase Power**
07/25	$ 4,114,050	$ 4,485,073	$ 4,592,006	$ 3,015,000	9.02%	3,823,095
08/25	4,728,030	5,805,362	4,507,874	-	22.79%	3,415,506
09/25	4,603,863	4,707,276	3,863,696	-	2.25%	2,758,495
10/25	3,909,081	4,590,951	3,854,497	-	17.44%	2,368,410
11/25	3,470,373	4,287,982	4,349,263	-	23.56%	2,617,231
12/25	3,510,826	3,772,439	4,888,213	-	7.45%	3,744,692
01/26	3,900,300	4,694,816	4,776,962	-	20.37%	3,430,973
02/26	4,172,298	5,701,845	4,519,540		36.66%	3,316,640
03/26	3,990,676	5,325,869	3,830,390		33.46%	2,814,116
04/26	3,883,358	4,409,436	5,200,170		13.55%	3,627,295
05/26	3,802,517	5,453,629	5,370,126		43.42%	3,866,433
06/26	3,932,586	5,763,356	1,938,820		46.55%	2,754,697
	$ 48,017,958	$ 58,998,034	$ 51,691,557	$ 3,015,000	22.87%	$ 38,537,583

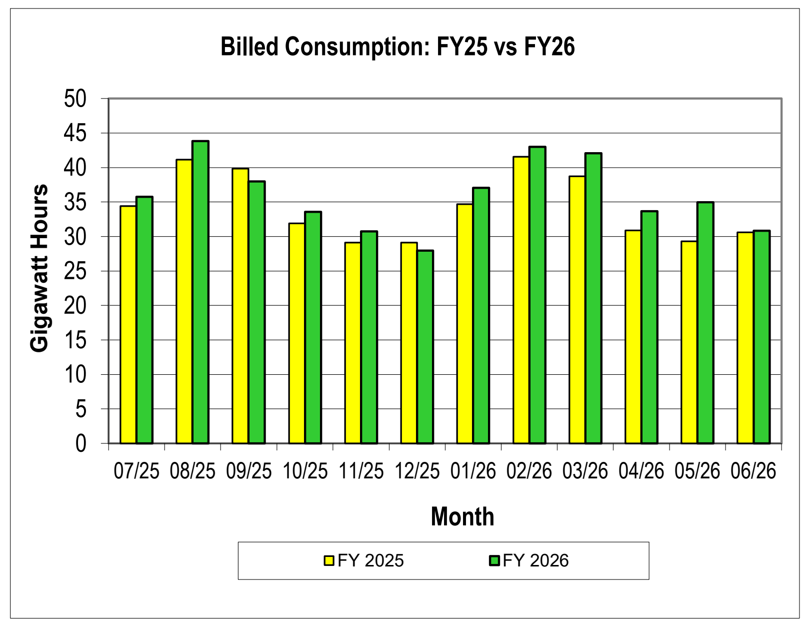
FY 26 Actual Revenues	*$*	*58,998,034*
FY 26 Actual Expenditures & CIP Transfers	*$*	*54,706,557*
FY 26 Net Position	***$***	***4,291,477***

Billed Consumption

Bill Mo	FY 26 Budget Total kWh	FY 26 Actual Total kWh	FY 25 Actual Total kWh	Actual over Budgeted	FY26 over FY25
07/25	34,146,554	35,735,556	34,384,917	4.65%	3.93%
08/25	40,695,272	43,822,906	41,126,140	7.69%	6.56%
09/25	39,483,429	37,959,539	39,837,918	-3.86%	-4.72%
10/25	32,557,003	33,575,966	31,905,591	3.13%	5.24%
11/25	28,320,793	30,738,160	29,105,692	8.54%	5.61%
12/25	28,557,011	27,970,273	29,098,997	-2.05%	-3.88%
01/26	32,210,482	37,040,135	34,703,906	14.99%	6.73%
02/26	35,945,492	42,993,595	41,542,381	19.61%	3.49%
03/26	32,842,857	42,055,246	38,735,773	28.05%	8.57%
04/26	30,170,847	33,684,680	30,888,464	11.65%	9.05%
05/26	27,959,751	34,941,544	29,290,053	24.97%	19.29%
06/26	29,481,352	30,833,306	30,611,671	4.59%	0.72%
	392,370,843	431,350,906	411,231,503	9.93%	4.89%

FY 26 Actual Total kWh	*431,350,906*
FY 25 Actual Total kWh	*411,231,503*
FY 26 over FY 25	***20,119,403***





Water Fund Budget vs Actual FY26

Revenue & Expenditures					
Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Transfers	Actual Rev over Budgeted Rev
07/25	$ 1,139,086	$ 1,294,878	$ 2,046,864*	$ 4,865,000	13.68%
08/25	1,254,554	1,341,731	1,017,101	-	6.95%
09/25	1,176,509	1,220,938	723,034	-	3.78%
10/25	1,117,060	1,273,910	1,019,525	-	14.04%
11/25	1,126,792	1,299,671	814,620	-	15.34%
12/25	1,058,988	1,074,045	2,059,009**	-	1.42%
01/26	1,053,284	994,429	808,155	-	-5.59%
02/26	1,033,942	1,015,185	770,854	-	-1.81%
03/26	1,056,751	1,254,979	904,476	-	18.76%
04/26	1,081,847	1,454,633	964,100	-	34.46%
05/26	1,067,162	1,279,415	992,731	-	19.89%
06/26	1,117,924	1,339,533	984,704	-	19.82%
	$ 13,283,899	$ 14,843,347	$ 13,105,173	$ 4,865,000	11.74%

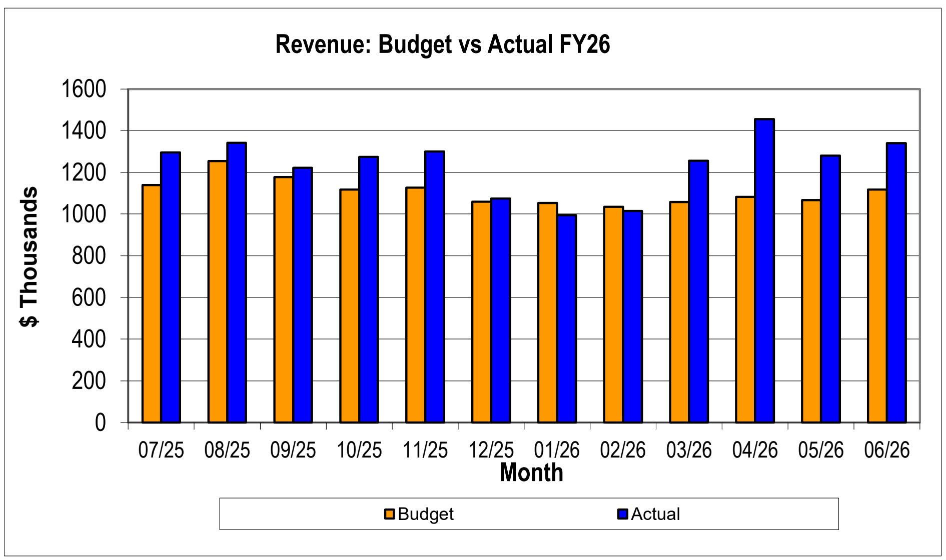
*Includes $1,416,189.25 to Debt Services

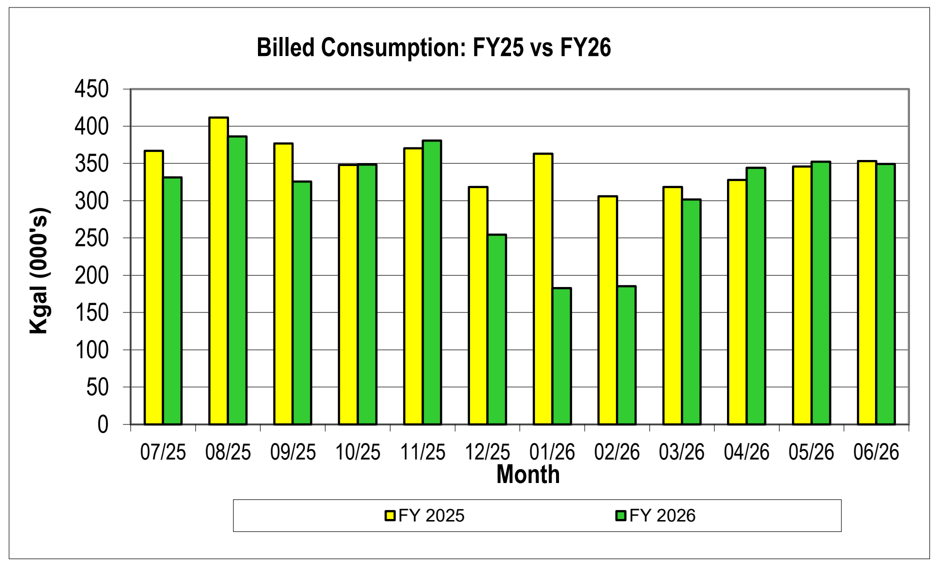
*Includes $1,224,759.25 to Debt Services

FY 26 Actual Revenues	*$*	*14,843,347*
FY 26 Actual Expenditures & CIP Transfers	*$*	*17,970,173*
FY 26 Net Position	***$***	***(3,126,826)***

Billed Consumption						
Bill Mo	FY 26 Budget Total Kgal	FY 26 Actual Total Kgal	FY 25 Actual Total Kgal	FY26 over FY25	Retail FY26 over FY25	Wholesale FY26 over FY25
07/25	360,525	331,336	366,752	-9.66%	-12.68%	-5.70%
08/25	410,491	386,295	411,483	-6.12%	-9.36%	-2.21%
09/25	377,088	325,615	376,902	-13.61%	0.46%	-31.06%
10/25	353,259	348,470	347,934	0.15%	3.15%	-3.21%
11/25	369,919	380,553	370,560	2.70%	-1.12%	6.46%
12/25	333,113	254,445	318,210	-20.04%	-6.79%	-36.09%
01/26	332,186	182,937	363,022	-49.61%	-0.19%	-91.69%
02/26	328,856	185,327	305,829	-39.40%	0.67%	-86.03%
03/26	324,755	301,628	318,387	-5.26%	-4.20%	-6.42%
04/26	356,833	344,203	327,851	4.99%	0.19%	9.77%
05/26	340,551	352,447	345,909	1.89%	4.91%	-1.35%
06/26	353,724	349,379	353,132	-1.06%	0.77%	-3.10%
	4,241,300	3,742,635	4,205,971	-11.02%	-2.27%	-20.70%

FY 26 Actual Total Kgal	*3,742,635*
FY 25 Actual Total Kgal	*4,205,971*
FY 26 over FY 25	***(463,336)***





Sewer Fund Budget vs Actual FY26

Revenue & Expenditures

Bill Mo	FY 26 Budget Revenue	FY 26 Actual Revenue	FY 26 Actual Expenditures	FY 26 Actual Capital Project Transfers	Actual Rev over Budgeted Rev	UOSA Treatment
07/25	$ 1,674,803	$ 1,624,710	$ 5,180,296*	$ 3,615,000	-2.99%	$ 3,220,598
08/25	1,754,988	1,747,007	257,075	-	-0.45%	
09/25	1,699,308	1,696,345	3,616,016	-	-0.17%	2,571,980
10/25	1,662,736	1,681,394	317,271	-	1.12%	
11/25	1,651,198	1,679,357	264,005	-	1.71%	
12/25	1,494,678	1,486,836	4,032,868**	-	-0.52%	3,408,786
01/26	1,557,983	1,575,722	307,715	-	1.14%	
02/26	1,654,311	1,697,943	268,901	-	2.64%	
03/26	1,512,204	1,549,981	3,408,844	-	2.50%	3,141,495
04/26	1,580,869	1,578,639	268,147	-	-0.14%	
05/26	1,696,544	1,769,640	308,339	-	4.31%	
06/26	1,645,309	1,677,329	267,630	-	1.95%	
	$ 19,584,931	$ 19,764,903	$ 18,497,107	$ 3,615,000	0.92%	$ 12,342,859

*Includes $1,603,975 to Debt Services

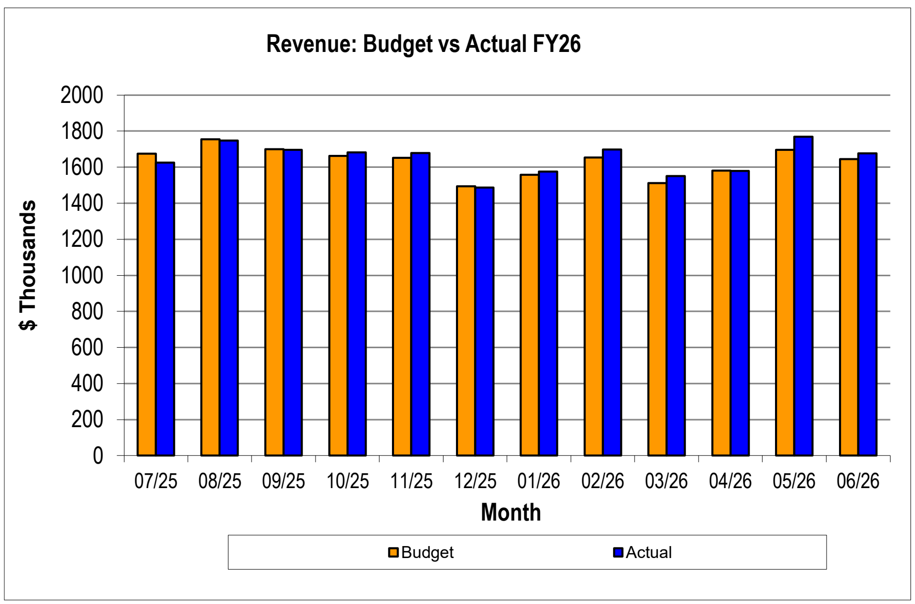
*Includes $345,100 to Debt Services

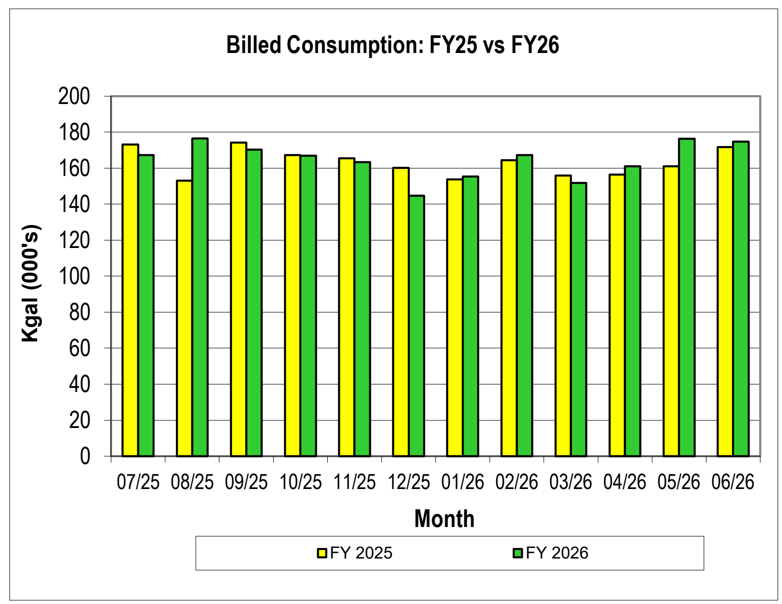
FY 26 Actual Revenues	*$*	*19,764,903*
FY 26 Actual Expenditures & CIP Transfers	*$*	*22,112,107*
FY 26 Net Position	***$***	***(2,347,204)***

Billed Consumption

Bill Mo	FY 26 Budget Total Kgal	FY 26 Actual Total Kgal	FY 25 Actual Total Kgal	Actual over Budgeted	FY 26 over FY 25
07/25	172,178	167,303	173,093	-2.83%	-3.35%
08/25	182,675	176,391	153,053	-3.44%	15.25%
09/25	171,477	170,258	174,072	-0.71%	-2.19%
10/25	166,573	166,773	167,236	0.12%	-0.28%
11/25	163,664	163,382	165,467	-0.17%	-1.26%
12/25	165,741	144,652	160,062	-12.72%	-9.63%
01/26	160,760	155,322	153,771	-3.38%	1.01%
02/26	163,103	167,282	164,453	2.56%	1.72%
03/26	155,596	151,737	155,817	-2.48%	-2.62%
04/26	168,449	161,063	156,457	-4.38%	2.94%
05/26	168,057	176,219	161,082	4.86%	9.40%
06/26	162,530	174,668	171,580	7.47%	1.80%
	2,000,803	1,975,050	1,956,143	-1.29%	0.97%

FY 26 Actual Total Kgal	*1,975,050*
FY 25 Actual Total Kgal	*1,956,143*
FY 26 over FY 25	***18,907***





City of Manassas
Utilities Fund Cash

Fund 520-Sewer Fund	**7/1/2026**	**7/1/2025**	**6/30/2025**	**6/30/2024**	**6/30/2023**	**6/30/2022**	**6/30/2021**	**6/30/2020**
Equity In Pooled Cash `	$ 11,068,581.62	$ 6,263,238.90	$ 6,263,238.90	$ 6,049,098.47	$ 4,678,045.96	$ 6,327,078.06	$ 5,226,353.65	$ 3,382,508.84
Investments	-	-	-	-	-	-	-	-
Maintenance Reserve	-	-	-	-	-	-	-	-
Total Unrestricted Cash & Investments	$ 11,068,581.62	$ 6,263,238.90	$ 6,263,238.90	$ 6,049,098.47	$ 4,678,045.96	$ 6,327,078.06	$ 5,226,353.65	$ 3,382,508.84
Rate Stabilization Fund	$ 2,931,638.33	$ 2,931,638.33	$ 2,931,638.33	$ 2,931,638.33	$ 2,931,638.33	$ 2,681,427.83	$ 2,681,427.83	$ 2,077,492.08
Investments Restricted	12,022,132.47	11,428,249.78	11,428,249.78	10,810,583.28	10,079,669.96	8,579,890.70	8,560,857.05	8,673,820.60
Capital Projects Fund	12,760,204.67	7,929,462.47	7,929,462.47	9,318,599.40	7,899,435.49	7,903,149.67	5,163,929.62	4,337,820.18
Total Restricted Investments & Capital	$ 27,713,975.47	$ 22,289,350.58	$ 22,289,350.58	$ 23,060,821.01	$ 20,910,743.78	$ 19,164,468.20	$ 16,406,214.50	$ 15,089,132.86
Total Cash, Investments & Capital	**$ 38,782,557.09**	**$ 28,552,589.48**	**$ 28,552,589.48**	**$ 29,109,919.48**	**$ 25,588,789.74**	**$ 25,491,546.26**	**$ 21,632,568.15**	**$ 18,471,641.70**

Fund 530-Water Fund	**7/1/2026**	**7/1/2025**	**6/30/2025**	**6/30/2024**	**6/30/2023**	**6/30/2022**	**6/30/2021**	**6/30/2020**
Equity In Pooled Cash	$ 2,260,971.75	$ (2,218,192.39)	$ (2,218,192.39)	$ (651,748.70)	$ 1,595,467.58	$ 9,051,348.29	$ 2,667,547.13	$ 2,145,377.16
Investments	1,059,223.57	1,017,157.02	1,017,157.02	973,405.66	921,932.74	885,487.54	883,990.91	882,373.00
Maintenance Reserve	1,031,331.82	990,372.89	990,372.89	947,773.81	897,362.99	862,247.21	860,789.83	859,213.70
Total Unrestricted Cash & Investments	$ 4,351,527.14	$ (210,662.48)	$ (210,662.48)	$ 1,269,430.77	$ 3,414,763.31	$ 10,799,083.04	$ 4,412,327.87	$ 3,886,963.86
Investments Restricted	$ 9,514,829.44	$ 9,136,951.99	$ 9,136,951.99	$ 8,743,941.32	$ 8,278,873.65	$ 7,364,749.70	$ 7,352,301.95	$ 6,796,909.16
Capital Projects Fund	24,380,015.78	27,668,175.72	27,668,175.72	26,619,173.13	22,700,095.95	26,340,712.58	18,182,396.84	24,102,503.99
Total Restricted Investments & Capital	$ 33,894,845.22	$ 36,805,127.71	$ 36,805,127.71	$ 35,363,114.45	$ 30,978,969.60	$ 33,705,462.28	$ 25,534,698.79	$ 30,899,413.15
Total Cash, Investments & Capital	**$ 38,246,372.36**	**$ 36,594,465.23**	**$ 36,594,465.23**	**$ 36,632,545.22**	**$ 34,393,732.91**	**$ 44,504,545.32**	**$ 29,947,026.66**	**$ 34,786,377.01**

Fund 540-Electric Fund	**7/1/2026**	**7/1/2025**	**6/30/2025**	**6/30/2024**	**6/30/2023**	**6/30/2022**	**6/30/2021**	**6/30/2020**
Equity In Pooled Cash `	$ 11,745,474.80	$ 13,575,098.39	$ 13,575,098.39	$ 15,567,756.45	$ 18,781,457.19	$ 17,513,019.38	$ 18,879,437.93	$ 18,274,493.75
Investments	500,523.72	480,645.63	480,645.63	459,971.54	435,506.26	418,463.95	417,756.64	416,991.71
Maintenance Reserve	715,296.43	686,888.74	686,888.74	657,343.49	622,380.29	598,025.18	597,014.41	595,921.27
Total Unrestricted Cash & Investments	$ 12,961,294.95	$ 14,742,632.76	$ 14,742,632.76	$ 16,685,071.48	$ 19,839,343.74	$ 18,529,508.51	$ 19,894,208.98	$ 19,287,406.73
Investments Restricted	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Capital Projects Fund	16,291,757.26	15,482,598.13	15,482,598.13	7,718,449.53	7,712,920.45	7,295,738.99	6,664,237.59	5,758,316.33
Total Restricted Investments & Capital	$ 16,291,757.26	$ 15,482,598.13	$ 15,482,598.13	$ 7,718,449.53	$ 7,712,920.45	$ 7,295,738.99	$ 6,664,237.59	$ 5,758,316.33
Total Cash, Investments & Capital	**$ 29,253,052.21**	**$ 30,225,230.89**	**$ 30,225,230.89**	**$ 24,403,521.01**	**$ 27,552,264.19**	**$ 25,825,247.50**	**$ 26,558,446.57**	**$ 25,045,723.06**
Payment to VMEA 6/26/2026	$3,866,432.92							

Total Unrestricted	$ 28,381,403.71	$ 20,795,209.18	$ 20,795,209.18	$ 24,003,600.72	$ 27,932,153.01	$ 35,655,669.61	$ 29,532,890.50	$ 26,556,879.43
Total Restricted	77,900,577.95	74,577,076.42	74,577,076.42	66,142,384.99	59,602,633.83	60,165,669.47	48,605,150.88	51,746,862.34
Total Cash Utilities	**$ 106,281,981.66**	**$ 95,372,285.60**	**$ 95,372,285.60**	**$ 90,145,985.71**	**$ 87,534,786.84**	**$ 95,821,339.08**	**$ 78,138,041.38**	**$ 78,303,741.77**

Electric System Operating Report – June 2026

Reliability

Target (Calendar Year) 2026						
	SAIDI (minutes)		ASAI (%)		CAIDI (minutes)	
	2025	2026	2025	2026	2025	2026
January	0.204	0.038	100.00	99.999	85.692	108.50
February	2.407	24.242	99.994	99.939	154.142	64.709
March	1.508	0.075	99.997	99.999	572.976	92.214
April	8.013	5.409	99.981	99.987	92.914	91.553
May	9.477	27.299	99.979	99.938	50.870	49.907
June	12.713	6.690	99.971	99.985	115.580	22.026
July						
August						
September						
October						
November						
December						
YTD	63.699		99.975		71.487	
Target	< 52		99.99		<156	

System Average Interruption Duration Index (SAIDI):

Measures the average total sustained interruption duration for the average customer served over a defined period of time. (Sum of Customer Interruption Duration minutes / Total Number of Customers Served)

Average Service Availability Index (ASAI):

Represents the fraction of time (in percentage) that a customer service was available over a defined period of time.

Customer Average Interruption Duration Index (CAIDI):

Measures the average time required to restore service for impacted customers. (Sum of Customer Interruption Duration minutes/ Total Number of Customers Interrupted).

Electric System Operating Report- June 2026

System Data

	VMEA Bill	Actual cost per kWh (¢)
December 2025	$ 3,744,691.98	7.94
January	$ 3,430,972.88	7.56
February	$ 3,316,640.02	8.29
March	$ 2,814,116.49	8.00
April	$ 3,627,294.85	10.9
May	$ 3,866,432.92	11.3
June	$	
July	$	
August	$	
September	$	
October	$	
November	$	

Meter Data

DVP System Peak	24,028	MW (June 11th, 6 PM)
City Coincident Peak	82.0	MW (June 11th, 6 PM)
City System Peak	82.0	MW (June 11th, 6 PM)
VMEA	247.0	MW
System Transmission kWh	72,731	kWh
System Distribution kWh	5,355	kWh
CP/NCP Ratio	94.45%	(May, verified)
CP/NCP Ratio (Calendar Year avg.)	96.44%	(Msy, verified)

Temperatures at the Peak:	Manassas	97 °F
	Richmond	100 °F
	Norfolk	96 °F

Generation - PJM Base Residual Auction

No Pre-Emergency Load Management Calls

Electric System Operating Report – June 2026

Generation – Transmission Peak Shaving (in MW)

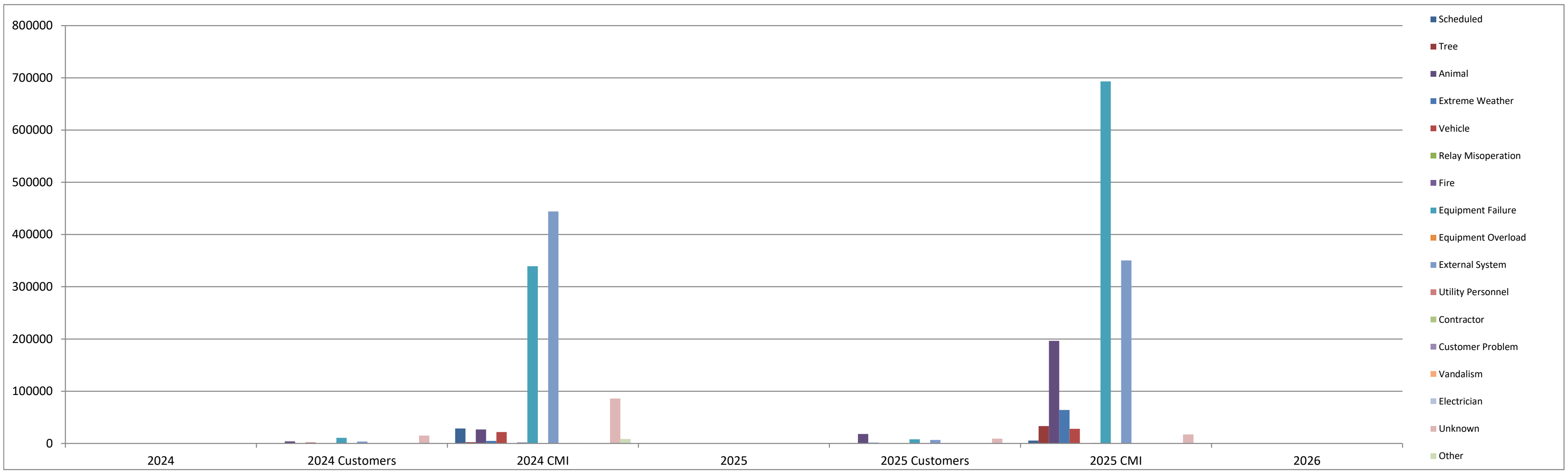
Date	Peak Hour	Hours Ran	DVP Load	Manassas Load	VMEA Load	Manassas Generation	Notes
June 5th	18:00	3	20,951	68.05	212.10	12.047	
June 6th	No New Peak	1	20,532	67.02	201.72	12.098	
June 7th	18:00	3.5	21,833	71.80	209.30	12.219	
June 11th	18:00	4	24,028	82.0	247.00	13.278	Two (2) Generators Down; - Church Street Unit #6 Was Being Upgraded with the new EasyGen Control System -Micron Diesel Being Put on Circuit 305 - Approximately $16,000 (Potential Savings Not Realized)
June 12th	No New Peak	2	23,851	81.38	246.72	7.494	
Total		**13.5**					

Electric System Outage Report - June 2026

Outage Date	Outage Time	Outage Address/Location	Cause Category	Failed Device	Detailed Problem Description	Description of Action Taken	Circuit	Total No. of Customers	1st Restore Date	1st Restore Time	1st Restore Outage Minutes	1st Restore CMI	Total CMI
6/1/26	12:39	9378 Cloudberry Way	Equipment Failure	Electric Meter	Electric Meter Wires Burning Up	Replaced Meter and Repaired Wires	302	1	6/1/26	13:09	30	30	30
6/2/26	7:11	9960 & 9970 Libaria Avenue	Equipment Failure	CT Cabinet	Flash Over Caused By a Bolt	Removed Bolt and Repaired Wires	403	2	6/2/26	9:25	134	268	268
6/2/26	12:35	8762 Country Lane	Equipment Failure	Underground Cable	Faulted UG Service Wire	Installed Service Saver, Repairs Done on 6/3/226	203	1	6/2/26	14:30	115	115	115
6/6/26	7:58	Battery Heights Circuit 404 Operated 1x (9122 Weir Pl)	Bird	Fuse Cutout	2 Blown Switch Fuses at Pole K-10-16	Re-Fused Cutouts at Pole K-10-16	404	1	6/6/26	9:00	62	62	62
6/6/26	16:40	8901-8909 Barnett Street	Equipment Failure	Fuse Cutout	Blown Arrester and Fuse at Pole J-08-18	Re-Fused Cutout and Replaced Arrester at Pole J-08-18	202	9	6/6/26	17:50	70	630	630
6/7/26	6:44	9024 Weir Street	Squirrel	Fuse Cabinet	Blown Cutout Fuse at Pole K-9-37	Re-Fused Cutout at Pole K-9-37	202	3	6/7/26	7:53	69	207	207
6/7/26	7:38	P.O.W Circuit 202 Operated 1x	Bird	Overhead Conductor	Bird Found on OH Line at Pole J-8-11	Removed Bird, No Outages Reported	202	786	6/7/26	7:38	0	0	0
6/9/26	16:01	Battery Heights Substation Circuit 404 Operated 1x	Bird	Fuse Cutout	Blown Fuse at Pole K-10-37	Re-Fused Cutout at Pole K-10-37	404	8	6/9/26	17:17	76	608	608
6/11/26	14:45	Prince William Substation	Unknown	Unknown	Substation Locked Out, No Cause Was Found	Re-Routed Power Through Switching	101-105	3805	6/11/26	15:10	25	95,125	95,125
6/12/26	6:35	PW Circuit 101 Operated 1X (9018 West St)	Squirrel	Fuse Cutout	Blown Fuse at Pole I-9-36	Re-Fused Cutout at Pole I-9-36	101	1	6/12/26	7:00	25	25	25
6/12/26	7:45	9912 Cockrell Rd	Scheduled	Customer Problem	Scheduled Outage for Electrician	Scheduled Outage for Electrician	306	1	6/15/26	11:56	4,571	4,571	4,571
6/12/26	9:35	Battery Heights Circuit 404 (PW 104 Tied) Operated 1x	Equipment Failure	Lightning Arrestor	Blown Arrestor at Pole L-9-65	Replaced Arrestor at Pole L-9-65	404	1076	6/12/26	9:35	0	0	0
6/17/26	19:48	Battery Heights Circuit 404 (PW 104 Tied) Operated 1x	Squirrel	Unknown	Squirell at Pole K-11-24	Removed Squirrel, No Outages Reported	404	1076	6/17/26	19:48	0	0	0
6/18/26	8:16	9022 Traveller St	Scheduled	Customer Upgrade	Scheduled Outage for Electrician	Scheduled Outage for Electrician	202	1	6/18/26	19:02	646	646	646
6/22/26	17:51	Battery Heights Circuit 402 (PW 102 Tied) Operated 1x	Extreme Weather	Unknown	402 Operated 1x	Patrolled Circuit 402 & 102, No Cause Found. No Outages Reported	402	880	6/22/26	17:51	0	0	0
6/22/26	18:03	Point of Woods Circuit 202 (Partial 101 Tied)	Extreme Weather	Overhead Conductor	202 Breaker Opened by Ops to Clear Tree on Line @ Sudley + Grant	Tree Cleared, Closed 202 Breaker	202	1406	6/22/26	18:16	13	18,278	18,278
Totals								**9,057**			**5,836**	**120,565**	**120,565**
Totals Excluding Scheduled Outages, Partial Power, and Customer Problem								**9,055**			**619**	**115,348**	**115,348**

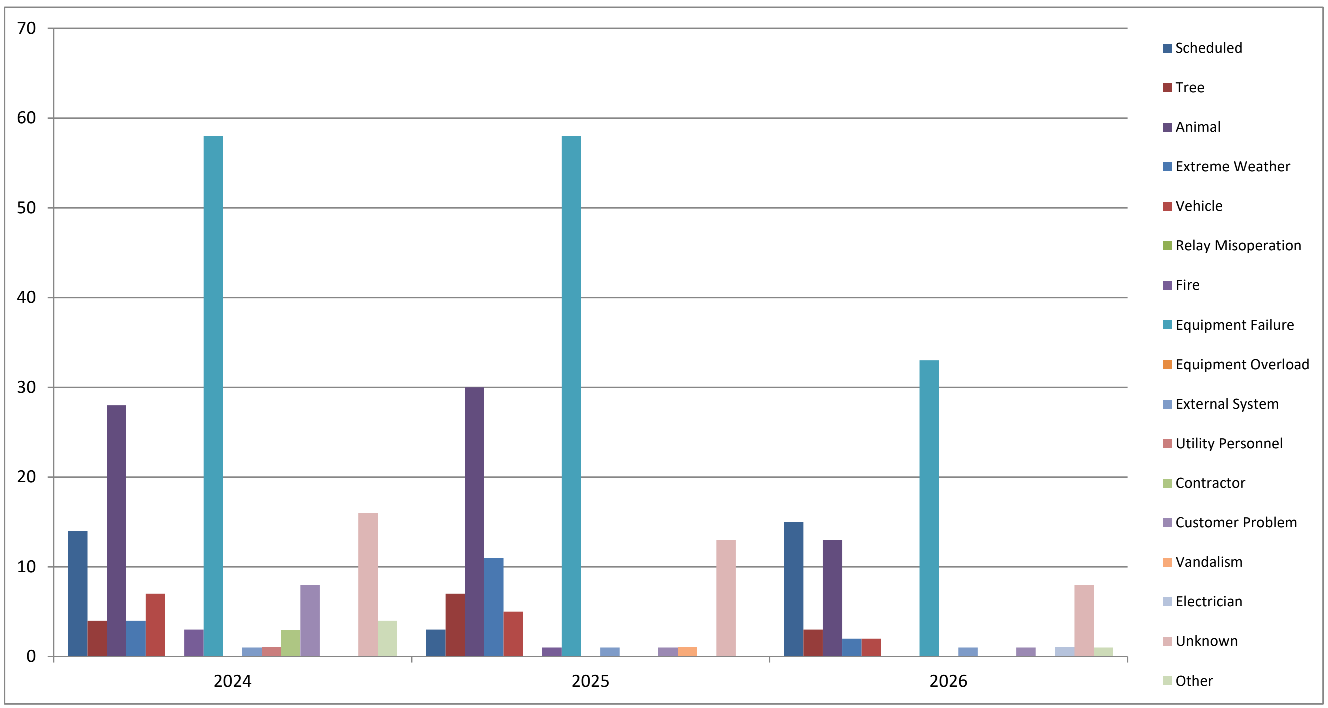
Outage Weather/Cause/Failed Device Codes

Cause	2024	2024 Customers	2024 CMI	2025	2025 Customers	2025 CMI	2026	2026 Customers	2026 CMI
Scheduled	14	288	28621	3	25	5594	15	993	17048
Tree	4	6	2296	7	493	33170	3	4	697
Animal	28	4012	26750	30	17988	196571	13	8761	229546
Extreme Weather	4	375	4732	11	1504	64238	2	2286	18278
Vehicle	7	1715	21815	5	105	27856	2	60	9693
Relay Misoperation	0	0	0	0	0	0	0	0	0
Fire	3	32	1776	1	11	748	0	0	0
Equipment Failure	58	10817	339352	58	8093	693175	33	9633	502783
Equipment Overload	0	0	0	0	0	0	0	0	0
External System	1	3780	444164	1	6587	350574	1	13134	0
Utility Personnel	1	385	596	0	0	0	0	0	0
Contractor	3	4	397	0	0	0	0	0	0
Customer Problem	8	8	334	1	1	38	1	1	135
Vandalism	0	0	0	1	1	52	0	0	0
Electrician	0	0	0	0	0	0	1	10	930
Unknown	16	15099	85942	13	9130	17060	8	8575	331063
Other	4	677	8527	0	271	0	1	63	8442



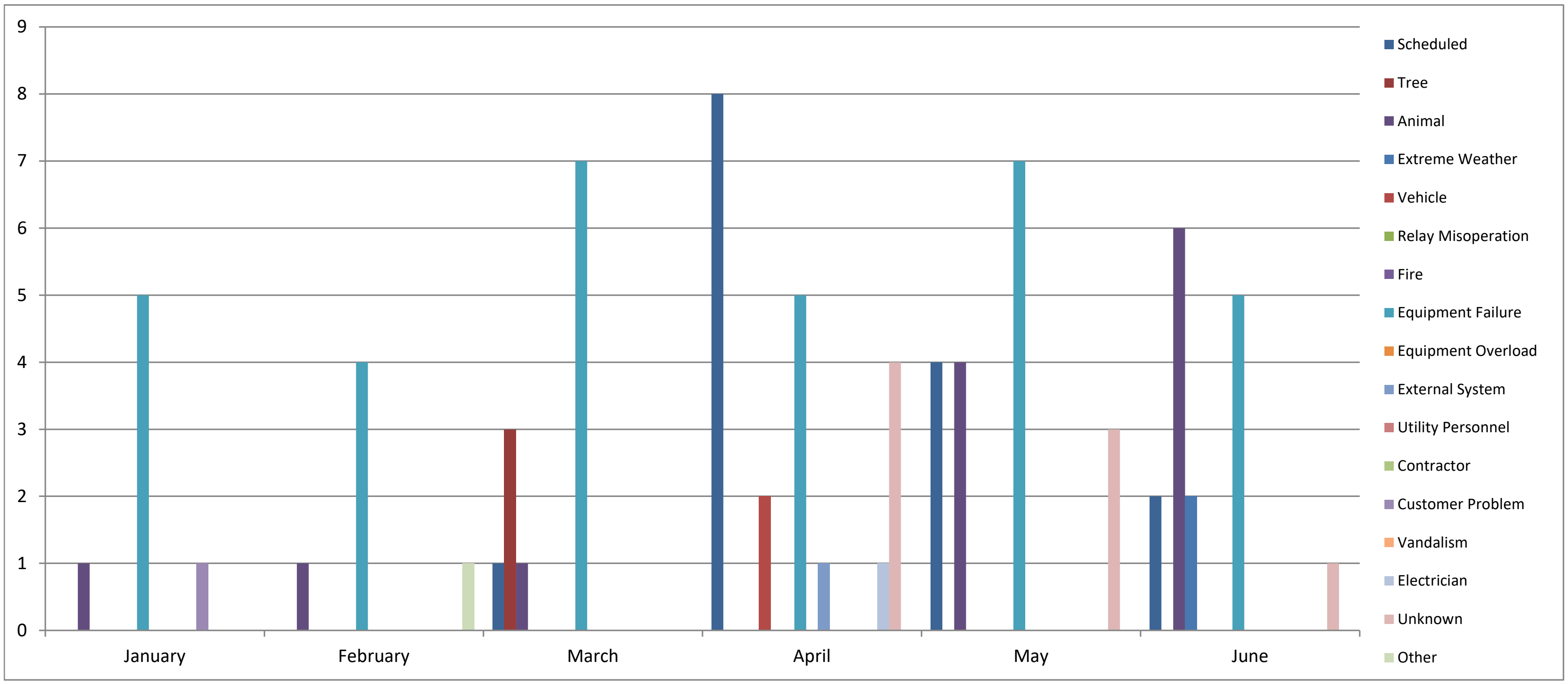
Yearly Outage Cause Codes

Cause	2024	2025	2026
Scheduled	14	3	15
Tree	4	7	3
Animal	28	30	13
Extreme Weather	4	11	2
Vehicle	7	5	2
Relay Misoperation	0	0	0
Fire	3	1	0
Equipment Failure	58	58	33
Equipment Overload	0	0	0
External System	1	1	1
Utility Personnel	1	0	0
Contractor	3	0	0
Customer Problem	8	1	1
Vandalism	0	1	0
Electrician	0	0	1
Unknown	16	13	8
Other	4	0	1
	151	131	80



Outage Cause Codes June 2026

Cause	January	February	March	April	May	June	Total
Scheduled	0	0	1	8	4	2	15
Tree	0	0	3	0	0	0	3
Animal	1	1	1	0	4	6	13
Extreme Weather	0	0	0	0	0	2	2
Vehicle	0	0	0	2	0	0	2
Relay Misoperation	0	0	0	0	0	0	0
Fire	0	0	0	0	0	0	0
Equipment Failure	5	4	7	5	7	5	33
Equipment Overload	0	0	0	0	0	0	0
External System	0	0	0	1	0	0	1
Utility Personnel	0	0	0	0	0	0	0
Contractor	0	0	0	0	0	0	0
Customer Problem	1	0	0	0	0	0	1
Vandalism	0	0	0	0	0	0	0
Electrician	0	0	0	1	0	0	1
Unknown	0	0	0	4	3	1	8
Other	0	1	0	0	0	0	1



City of Manassas
Electric Department

ELECTRIC CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Current Project Status	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining
C3515/E035	Airport Distribution	FY 2020	June 2026	Investigate Airport - received draft from RGRID, under review	$2,893,000	$14,996	$0	$2,878,004	99%
C3517/E037	Substation Capacity & Reliability	FY 2020	Ongoing	Battery Heights Substation - back to normal	$2,665,000	$1,732,194	$0	$932,806	35%
C3527/E042	Lockheed Substation Reloc/Upgrade	FY 2025	June 2026	Easement acquisition and Wetlands study completed. Dominion Energy Encroachment Agreement has been approved and signed. Coordinating the protection & control scope with Dominion and Lockheed Martin.	$4,510,000	$634,157	$430,581	$3,445,261	76%
C3528/E040	AWS/BCG Substation	FY 2022	January 207	The three (3) substation transformers have been installed including all the accessories, ancillary devices, and transformer oil. The oil containment system for the three (3) substation transformers have been completed. Dominion Energy changed the substation high-side energization date to January 22, 2027.	$1,943,495	$1,933,056	$10,439	$0	0%
C3533/T084	Longstreet Dr	FY 2025	July 2027	Longstreet Dr: design complete-projects released, currently ongoing	$1,500,000	$129,464	$0	$1,370,536	91%
C3667/E030	UG Cable Replacement	FY 2014	Ongoing	West & Church St. needs an outage	$7,948,178	$6,724,321	$128,107	$1,095,750	14%
C3686/E031	New Generation Alternatives	FY 2014	Ongoing	Installed New Primary in 9911 Godwin Dr. PW generator upgrade - On Hold	$3,008,681	$1,785,911	$107,153	$1,115,617	37%
C3693/E033	OH to UG	FY 2017	Ongoing	Relocated poles in Weems Rd and Longstreet Dr. Main Street OH-UG conversion job will start on 9/15/2026	$5,625,000	$3,232,281	$68,068	$2,324,651	41%
C3694/E032	New Fiber Optic Loop/Ring	FY 2017	TBD	Fiber Optic - Prince William to PWF Bunker - On Hold	$505,000	$241,315	$0	$263,685	52%
C3695/E034	LED Streetlights		Ongoing	Public Cobra Heads complete, evaluating Sternberg upgrades	$1,400,000	$637,130	$0	$762,870	54%

WATER & SEWER OPERATIONS REPORT

Reporting Month: July 2026 — Usage: May 2026

		Goal	Actual
RESERVOIR			**Monthly**
Reservoir level/Feet above sea level	Top of Concrete	285'	
	Top of Rubber	290'	
	May Average	289.42'	
Rain Gauge	May Inches of Rain		1.78"
WATER PLANT			**Monthly**
Water Production (Thousand Gallons)	Minimum		9,656.00
	Maximum		13,756.00
	Average		13,288.84
	Total Finished		411,954.00
	Purchased Water		20,557.00
	Total		432,511.00
Water Distribution (Thousand Gallons)	Retail		182,695.00
	Whole		161,821.00
	Total		344,516.00

WATER QUALITY	Regulatory Limit	Q3 2025	Q4 2025	Q1 2026	Q2 2026
Disinfection by Products- THM	80 ppb	51.13	55.77	56.69	55.61
Disinfection by Products- HAA	60 ppb	35.24	36.93	38.34	36.17
TOC (Total Organic Carbon) Removal	> 1.0	1.01			
FY26 Turbidity Exceedances*	0	0			
FY26 Violations*	0	0			
Sampling	50	51			

WATER OPERATIONS	Total Assets	Monthly	FY 2026
FY26 Critical Valves Operated (>16")	124	0	6
FY26 Non-critical Valves Operated (<12")	4,683	85	649
FY26 Locations Flushed*	0	100%	100%
Water Breaks		0	33
W&S Quality Complaints		0	48
FY26 Training hours per Utility Employee	108	2	89

SEWER OPERATIONS	Total Assets	Monthly	Completed YTD
Manholes Inspected	3,363	66	453
TV Inspections - Camera (feet)*	648,868.08	3,824.00	67,205.00
Sewer Main Rehabilitated (feet)*	648,868.08	0.00	2,899.00
Sewer Main Manholes Rehabilitated	3,363	0	0
Sewer lateral Rehabilitation(feet)*	533,570.26	60	60
Line Cleaning (feet)*	648,868.08	19,598.00	111,181.00
Dry weather SSO's	0	0	2
Wet weather SSO's	0	0	0

	Base Flow (MGD)	Average Daily Flow (MGD)	EST Inflow and Infiltration %
	5.45	6.80	25%
HIGHEST PEAK (July 1, 2025 - Dec 31, 2025) Peak for 30 days	Maximum allowed by UOSA 9.19	Highest Peak Month July 2025	Highest Peak 8.23

Water Balance

WATER TREATMENT PLANT MONTHLY REPORT
CITY OF MANASSAS

May 2026

PWSID # 6685100

Page 1 of 20

Date	Rate Change? Yes/No	West (Old) Water Treated (Thousand Gallons)	East (New) Water Treated (Thousand Gallons)	Pulsator Water Treated (Thousand Gallons)	Total Water Treated (Thousand Gallons)	Hours in Service	Pulsator Blowdown Frequency (minutes)	Pulsator Blowdown Thousand Gallons	Greenleaf Filter Wash Water (Thousand	East & West Filter Wash Water	Sed Basin Cleaning Thousand Gallons	Finished Water (Thousand Gallons)	Date	East&West
1	n	4,500	4,500	5,000	14,000	24.0	30	144	150	250		13,456	1	9,000
2	n	4,500	4,500	5,000	14,000	24.0	30	144	150	150		13,556	2	9,000
3	n	4,500	4,500	5,000	14,000	24.0	30	144	50	250		13,556	3	9,000
4	n	4,500	4,500	5,000	14,000	24.0	30	144	150	200		13,506	4	9,000
5	n	4,500	4,500	5,000	14,000	24.0	30	144	150	200		13,506	5	9,000
6	n	4,500	4,500	5,000	14,000	24.0	30	144	150	200		13,506	6	9,000
7	n	4,500	4,500	5,000	14,000	24.0	30	144	50	200		13,606	7	9,000
8	n	4,500	4,500	5,000	14,000	24.0	30	144	100	50		13,706	8	9,000
9	n	4,500	4,500	5,000	14,000	24.0	30	144	150	250		13,456	9	9,000
10	n	4,500	4,500	5,000	14,000	24.0	30	144	100	250		13,506	10	9,000
11	n	4,500	4,500	5,000	14,000	24.0	30	144	100	300		13,456	11	9,000
12	n	4,500	4,500	5,000	14,000	24.0	30	144	150	250		13,456	12	9,000
13	n	4,500	4,500	5,000	14,000	24.0	30	144	50	50		13,756	13	9,000
14	n	4,500	4,500	5,000	14,000	24.0	30	144	200	300		13,356	14	9,000
15	n	4,500	4,500	5,000	14,000	24.0	30	144	100	100		13,656	15	9,000
16	n	4,500	4,500	5,000	14,000	24.0	30	144	100	200		13,556	16	9,000
17	n	4,500	4,500	5,000	14,000	24.0	30	144	150	300		13,406	17	9,000
18	n	4,500	4,500	5,000	14,000	24.0	30	144	50	250		13,556	18	9,000
19	n	4,500	4,500	5,000	14,000	24.0	30	144	200	50		13,606	19	9,000
20	y	4,500	4,500	5,000	14,000	24.0	30	144	150	350		13,356	20	9,000
21	y	4,500	4,500	5,000	14,000	24.0	30	144	200	50		13,606	21	9,000
22	n	4,500	4,500	5,000	14,000	24.0	30	144	150	250		13,456	22	9,000
23	n	4,500	4,500	5,000	14,000	24.0	30	144	50	150		13,656	23	9,000
24	n	4,500	4,500	5,000	14,000	24.0	30	144	150	150		13,556	24	9,000
25	n	4,500	4,500	5,000	14,000	24.0	30	144	50	250		13,556	25	9,000
26	n	4,500	4,500	5,000	14,000	24.0	30	144	200	150		13,506	26	9,000
27	y	4,500	4,500	5,000	12,000	21.0	30	126	50	100		11,724	27	9,000
28	y	4,500	4,500	-	10,000	24.0	30	144	0	200		9,656	28	9,000
29	n	4,500	4,500	5,000	14,000	24.0	30	144	150	200		13,506	29	9,000
30	y	4,500	4,500	4,000	13,000	24.0	30	144	200	200		12,456	30	9,000
31	y	4,500	4,500	4,000	13,000	24.0	30	144	0	100		12,756	31	9,000
												-		
Total		139,500	139,500	148,000	426,000	741	930	4,446	3,650	5,950	-	411,954		
Maximum		4,500	4,500	5,000	14,000	24	30	144	200	350	-	13,756		
Minimum		4,500	4,500	-	10,000	21	30	126	-	50	-	9,656		
Average		4,500	4,500	4,774	13,742	24	30	143	118	192		13,289		

	Reservoir level	
Date	Feet above sea level	Rain gauge
	Top of Concrete 285'	inches of rain
May	Top of Rubber 290'	
1	289.51	na
2	289.48	na
3	289.48	na
4	289.43	na
5	289.39	na
6	289.35	na
7	289.30	na
8	289.27	na
9	289.24	na
10	289.24	na
11	289.21	na
12	289.17	na
13	289.12	na
14	289.09	na
15	289.07	na
16	289.08	na
17	289.08	na
18	289.01	na
19	288.98	na
20	288.97	na
21	288.98	na
22	289.10	na
23	289.45	na
24	289.95	na
25	290.03	na
26	290.02	na
27	290.02	na
28	290.00	na
29	289.98	na
30	289.99	na
31	290.00	na
	8971.99	**0.00**
	289.42	**1.78**

DATE	12:00 AM	2:00 AM	4:00 AM	6:00 AM	8:00 AM	10:00 AM	12:00 PM	2:00 PM	4:00 PM	6:00 PM	8:00 PM	10:00 PM	Maxium
1													0
2													0
3													0
4													0
5													0
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UOSA MONTHLY FLOW REPORT

AVERAGE DAILY FLOW (ADF)
SUMMARY
for
May 2026

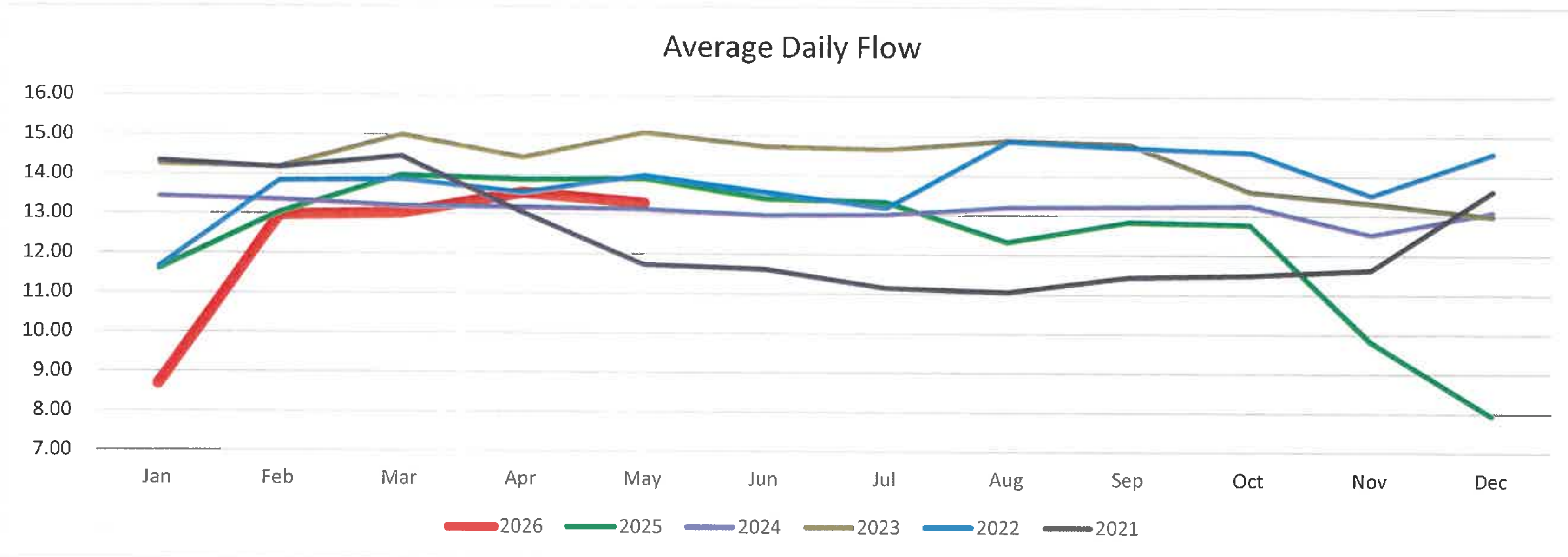
	UOSA Influent mgd	Fairfax County mgd	Prince William County mgd	City of Manassas mgd	City of Manassas Park mgd
Allocation* (Max 30-day rolling ADF)	**54.0000**	**22.0999**	**19.7971**	**9.1893**	**2.9137**
95% of Allocation		**20.9949**	**18.8072**	**8.7298**	**2.7680**
ACTUAL:					
Max 30-day rolling ADF (this month)	35.1849	12.7611	14.3033	6.8236	1.2969
Max 30-day rolling ADF (last month)	36.3092	13.7856	14.8293	6.2691	1.4664
Max 30-day rolling ADF (2 months prior)	41.5483	15.1580	17.1308	7.5187	1.7407
ADF this month					
Collection System	34.9616	12.6832	14.1836	6.8039	1.2909
Septage Receiving Facility	0.0914	0.0351	0.0563	0.0000	0.0000
Total average daily flow (mgd)	35.0530	12.7183	14.2398	6.8039	1.2909
ADF past 3 months					
Collection System	34.3108	12.7547	13.8297	6.4245	1.3019
Septage Receiving Facility	0.0942	0.0342	0.0599	0.0000	0.0000
Total average daily flow (mgd)	34.4049	12.7889	13.8896	6.4245	1.3019
ADF past 12 months					
Collection System	33.1603	12.3822	13.4124	6.0847	1.2810
Septage Receiving Facility	0.0902	0.0299	0.0602	0.0001	0.0000
Total average daily flow (mgd)	33.2505	12.4121	13.4726	6.0848	1.2810

Rain data in total inches:	**Month** May-26	**Quarter** March-26 through May-26	**Year** June-25 through May-26
UOSA Plant Site Gage	6.12	10.44	41.70
Dulles Weather Station Gage	4.60	9.22	33.15

*Refer to UOSA Service Agreement §4.2, §4.3, and §6.6

Water Production - Average Daily Flow By Month

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2026	8.68	12.97	13.02	13.55	13.29							
2025	11.60	13.03	13.97	13.88	13.90	13.40	13.32	12.32	12.83	12.77	9.81	7.93
2024	13.42	13.35	13.20	13.17	13.13	12.98	13.00	13.20	13.21	13.24	12.52	13.09
2023	14.24	14.19	15.01	14.44	15.08	14.72	14.66	14.89	14.80	13.60	13.32	12.98
2022	11.66	13.83	13.86	13.54	13.97	13.56	13.17	14.86	14.70	14.59	13.51	14.56
2021	14.33	14.18	14.46	13.04	11.73	11.62	11.15	11.05	11.44	11.49	11.62	13.62



WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3683/W042	24" Transmission Main Replacement	FY 2014	TBD	16,021,046	15,415,509	166,984	438,553	3%	TBD
C3540/W42	24" Transmission Main Replacement Dean Dr	FY 2024	Jul-26	3,724,308	3,318,845	405,462	-	0%	Construction contract awarded 12/23/24 to A&M Concrete. To date: 10 RFIs issued; 10 resolved. NTP issued 8/18/25. Pipeline installation commenced 9/11/25 and achieved substantial completion/beneficial use on 6/24/26, when the final tie-in was completed. Restoration activities are underway and a final walk through will be scheduled.
C3538/W042	Phase VB Vint Hill Rd - Rollins Ford to Silas	FY 2024	Nov-26	7,887,207	7,257,306	552,916	76,986	1%	Construction contract awarded 10/30/23 to Sagres Construction Corporation. To date: 4 RFIs issued; 4 resolved. NTP issued 12/23/24. Pipeline installation remains approximately 95% complete (Sta. 0+68 to 53+00 and Sta. 55+90 to 63+06). Loudoun Tunneling commenced the final 54in bore at Sta. 53+35 on 10/22/25 and encountered large boulders/soft soil. They had excavated to reach a stable rock face and filled the void with concrete. Machine boring restarted on 12/15/25, but the drive unit failed. Boring restarted on 01/07/26, but stopped again due to a broken drive shaft. New boring machine arrived 2/2/26 but broke drive shaft again. Drill head/casing removed 2/3/26 for inspection - broken cutter and missing bolts noted. Repairs completed and drilling restarted on 4/6/26, but input shaft broke after approx. 3 LF of progress. Repairs completed and restarted on 4/8/26, but input shaft broke again and one damaged cutter observed. Restarted with upgraded drill head (two-row carbide teeth) on 6/17/26, but broke input shaft again. Progress continues slowly with additional input shaft failures noted (10+).
C3539/W042	Phase V-C Vint Hill Rd Silas to Sudley Manor	FY 2024	Nov-26	6,536,725	5,950,356	586,369	0	0%	Construction contract awarded 1/22/24 to Sagres Construction Corporation. To date: 5 RFIs issued; 5 resolved. NTP issued 11/13/25. Pipeline installation commenced 11/13/25 and is approximately 99% complete (Sta. 0+16 to 65+80). Contaminated soil (diesel/gasoline) between Sta. 50+57 and 51+07 being addressed per project specification. Last pipe segment installed 6/17/26. Pipeline filling commenced 6/22/26 - pressure test passed 6/30/26. Finalization of disinfection and tie-in plans underway.

WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3684/W047	Finished Watr Capacity	FY 2014	Oct-27	11,362,692	7,218,151	3,800,856	343,685	3%	Construction contract awarded 12/16/24 to CPP Construction. To date: 34 RFIs issued; 34 resolved. Milestone 1 (Hypo and Blowdown buildings) NTP issued 4/30/25. PWC Building Permits issued 5/28/25. Limited Milestone 2 (Delpac building shell only) NTP issued 2/13/26. Delpac hollow core roof panels delivered and set 6/30/26. Delpac masonry block wall installation continues for parapet. Hypo building chemical conduit, u/g electrical/SCADA conduit, and storm drain installation continues. Project is approximately 60% complete.
C3678/W054	Recycle Decant to WTP	FY 2017	TBD	343,907	62,004	24,973	256,931	75%	Hold for new BOA
C3663/W050	Main Replacement Looping	FY 2014	ongoing	4,830,237	4,278,067	58,791	493,378	10%	Complete.
C3674/W064	Clear Well Roof	FY 2026	TBD	1,500,000	-	-	1,500,000	100%	Evaluation to start once piping for new clearwell has been completed
C3696/W065	Clear Well Addition & Roof Replacement	FY 2019	Jun 2026	9,772,318	6,179,626	4,463	3,588,229	37%	Clearwell leak test completed/passed 4/17/25 and Substantial Completion achieved. Removal of silt fence completed 6/2/25. PWC approved site plan as-built 11/12/25. PWC permits closed 4/22/26 (bond/escrow release).
C3525/W066	Nokesville Rd Water Main Upgrade	FY 2023	TBD	426,091	382,598	43,494	-	0%	Baker 100% design. Four easements to be acquired. Easement plats reviewed by CoM Attorneys 3/27/25. Baker revisions received 4/8/25. Baker ROW Data Sheet received 8/5/25. Volkert provided 3 of 4 offer packages for CoM review on 8/7/25. Volkert provided 4 revised offer packages for CoM review on 10/1/25. Updated offer packages received 7/1/26 - under review. Easement acquisitions to be completed, but project placed on hold.
C3602/W070	Water Plant Improvement	FY 2018	ongoing	4,417,244	3,852,828	456,337	108,080	2%	Currently reviewing plans for roof replacement of main building. Issued Powder activated carbon bench testing. Plant Hydraulic analysis and Bathometric lake survey also in process.
C3519/W072	Surge Tank Expansion	FY 2026	TBD	2,000,000	-	-	2,000,000	100%	Hold for new BOA
C3521/W074	Enclosure Pulsator Basins at WTP	FY 2023	Jul-26	215,100	115,513	99,585	2	0%	Field meeting held 5/28/25 to restart project. Steel transported to shop for sandblasting/painting on 9/19/25. Sherwin-Williams NSF coatings submittal approved 9/26/25 and color selection provided 10/1/25. Shop inspection performed 10/8/25. Second shop inspection held 10/24/25. Site meeting held 1/8/26. Centennial to begin delivering material to site on 7/20/26 for installation.
C3522/W076	Screw Press Decant	FY 2023	TBD	1,309,131	1,197,384	111,747	-	0%	On Hold

WATER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3530/W078	Water Meter AMR	FY 2023	ongoing	1,303,969	1,033,931	1,330	268,708	21%	Installation is ongoing as AMI nodes fail
C3537/W079	Super Pulsator PLC Replacement	FY 2026	TBD	300,000	105,328	105,328	89,345	30%	Coordinating with C&C, Cabinets being built
C3544/W082	Remote Water Quality Monitoring	FY 2026	TBD	300,000	199,796	-	100,204	33%	P.O issued expected delivery 6/10 for Dean and Quarry tank
C3545/W083	Dean Pump Station Rehab	FY 2025	TBD	875,797	75,408	527,897	272,492	31%	P.O issued to WGK Material on Order
C3547/W080	Dry Structure Storage	FY 2026	TBD	200,000	-	-	200,000	100%	Hold for new BOA
C3548/W081	Conventional Filter Underdrain Replacement	FY 2026	TBD	200,000	-	-	200,000	100%	Hold for new BOA
C3549/W084	Boat Storage & Dock Improvements	FY 2026	TBD	300,000	-	-	300,000	100%	Hold for new BOA
C3531/T084	Water Longstreet Sidewalk	FY 2026	Sep 2026	3,800,000	-	-	3,800,000	100%	Contract Documents being Completed, Electric undergrounding removed from scope contract documents moving to procurement
C3534/T086	Water Mathis Ave	FY 2025	complete	1,000,000	512,855	-	487,145	49%	Construction start w/ in-house team 4/28/25. Pipe installed. Final connection and paving complete.

SEWER CAPITAL IMPROVEMENTS

Project	Description	Start Date	Est Completion Date	Funds to Date	Project to Date Actual Cost	Encumbrance	Balance	Percentage of Funds Remaining	Current Project Status
C3669/S016	Upper Flat Branch Interceptor	FY 2015	TBD	$4,742,894.00	$808,410.82	$0.00	$3,934,483.18	83%	Scheduled for construction in FY27. Currently reviewing and QA/QC on existing plan will distribute to new BOA for QAQC of design and bid documents
C3514/S023	Sewer Main Replacement	FY 2020	TBD	$2,587,573.00	$169,614.58	$86,957.42	$2,331,001.00	90%	Grant Avenue sewer replacement - Kimley-Horn provided revised drawings 5/6/25 to eliminate exposed manhole/pipe in stream. WINCAN inspection report reviewed with D&C on 6/10/25. Additional issues to be addressed/corrected sent to K-H on 10/10/25. Revised PO issued 10/27/25. New survey results received 1/15/26. Revised design drawings received 4/13/26 - direction on aerial crossing provided to K-H on 5/7/26. Revised 90% plans received 5/21/26. Technical specifications and Engineer's cost estimate received 6/3/26. MH 59G outlet size field verified 6/23/26. CoM internal review meeting to be scheduled.
C3526/S024	Sewer Capacity Expansion	FY 2022	TBD	$900,000.00	$93,901.00	$0.00	$806,099.00	90%	currently on Hold
C3524/S026	Airport Sewer Infrastructure	FY 2023	TBD	$3,800,000.00	$76,935.30	$26,010.70	$3,697,054.00	97%	Kimley-Horn 90% design for W&S.
C3542/S027	Capacity Management Operations & Management	FY 2025		$750,000.00	$481,756.78	$245,201.01	$23,042.21	3%	Reduce I&I. System modeling. Inspection/assesments. SSO risk reduction.
C3543/S028	UOSA Ammonia Treatment Upgrade	FY 2025	Oct-26	$9,800,000.00	$8,630,664.00	$0.00	$1,169,336.00	12%	Substantial Completion 7/2/25. Final Completion 10/3/25. UOSA closing out financial and making final Grant funding submission for approval. Final invoice ETA revised to June 2026.
C3699/T030	Sewer Dean Dr Extended	FY 2022		$51,000.00	$49,223.19	$0.00	$1,776.81	3%	Complete
C3546/T039	Sewer Dean Dr	FY 2026	TBD	$980,000.00	$0.00	$0.00	$980,000.00	100%	Sewer removed from project improvements were made as part of the Data Center construction
C3532/T084	Sewer Longstreet	FY 2026	Sep-26	$600,000.00	$0.00	$0.00	$600,000.00	100%	Contract Documents being Completed, Electric undergrounding removed from scope contract documents moving to procurement.
C3535/T086	Sewer Mathis Ave	FY 2026	TBD	$500,000.00	$0.00	$0.00	$500,000.00	100%	Waiting on the final street scape design for potential conflicts