BOARD OF DIRECTORS
PLACER COUNTY WATER AGENCY
A G E N D A

Thursday, November 5, 2026
2:00 PM, PCWA Regular Meeting

Placer County Water Agency Business Center
American River Room, 144 Ferguson Road, Auburn, California

Members of the Board of Directors:
JOSHUA ALPINE, District 5
Chair of the Board

JEFFERSON WILLOUGHBY, District 1 — CHRIS WILSON, Vice Chair, District 3
PRIMO SANTINI, District 2 — ROBERT DUGAN, District 4

A. CALL TO ORDER:

1. Roll Call

2. Pledge of Allegiance

B. ANNOUNCEMENTS, INTRODUCTIONS, AND RECOGNITIONS:

C. PUBLIC COMMENT:

This is the time for any member of the public to address the Board of Directors on any matter not on the agenda that is within the subject matter jurisdiction of the Agency. Members of the public are requested to come to the podium and use the microphone. Comments shall be limited to five minutes per person, or such other time limit as may be imposed by the Chair, in order to enable the Board to complete its agenda within a reasonable period of time.

D. REPORTS BY DEPARTMENT HEADS:

E. AGENDA CHANGES AND REVIEW:

F. ITEMS FOR INFORMATION:

1. Receive and file Check Register 26-20 expenses disbursed.

2. Receive the Supply and Demand Report for Water Systems, summary of water commitments.

G. CONSENT CALENDAR:

All items listed under the consent calendar are considered to be routine and may be approved by one motion.

1. Approve the September 17 and October 1, 2026, Minutes.

2. Adopt **Resolutions 26-23, 26-24, 26-25, 26-26, 26-27, and 26-28, fixing the amount the Agency pays as the employer contribution to the CalPERS Health Insurance Program for five active employee units (Water, Power, Confidential, Mid-Management, and Department Head) and for retirees within the non-active Board member unit**.

H. AGREEMENTS AND CONTRACTS:

Items listed below include award of bid proposals, new contracts, sole source contracts and agreements, amendments to existing construction contracts and professional services agreements, and various change orders, and may be approved by one motion or some combination thereof.

1. For the Ferguson Campus Solar Project:
   A. Authorize the Clerk to the Board to file a Notice of Completion; and
   B. Approve Amendment No. 2 to the Master Services Agreement with Veolia Sustainable Buildings USA West, Inc. in an additional amount not to exceed $1,214,744 and extending the time of performance through November 30, 2046.

2. Approve Design Professional Services Agreement with DCCM Infrastructure, Inc. for On-call Construction Support Servicesin an amount not to exceed $1,250,000 for a five-year term.

3. Approve Amendment No. 3 to Design Professional Services Agreement with GFT Infrastructure, Inc. for the 2022 On-call Engineering Consulting Services for the Middle Fork Project extending the agreement term and time of performance through December 31, 2027.

4. Approve the purchase of vertical turbine pumps from Flo-Line Technology, Inc. in an amount not to exceed $800,000 through December 31, 2027.

5. Approve the purchase and installation of new furniture from Peoplespace using Hawthorn's Omnia Purchase Contract #2020000606 in an amount not to exceed $144,000.

6. Approve a Competitive Pricing Exception with Bay Alarm Company as a sole source vendor and authorize the purchase of Fire Alarm System Hardware in an amount not to exceed $125,000.

I. WATER:

1. Receive an update on the financing plan for the Ophir Water Treatment Plant.

J. ADMINISTRATION:

1. Pursuant to Government Code section 3502.3(a), conduct a public hearing on the status of the Agency's vacancies and recruitment and retention efforts.

K. REMARKS/REPORTS BY DIRECTORS:

In accordance with Government Code 54954.2(a), Directors may make brief announcements or brief reports on their own activities. They may ask questions for clarification, make a referral to staff or take action to have staff place a matter of business on a future agenda.

L. REMARKS/REPORTS BY GENERAL COUNSEL:

M. REMARKS/REPORTS BY GENERAL MANAGER:

N. CLOSED SESSION:

1. Conference with Legal Counsel - Anticipated Litigation
   Initiation of Litigation pursuant to paragraph (4) of subdivision (d) of Government Code section 54956.9
   Potential Case: One

O. REPORT FROM CLOSED SESSION:

P. ADJOURNMENT:

THE NEXT RESOLUTION NUMBER IS 26-23

The meeting room is accessible to persons with disabilities. If you are hearing impaired, we have listening devices available upon request. If you require additional disability-related modifications or accommodations, including auxiliary aids or services, please contact the Clerk of the Board at (530) 823-4860. All requests must be received by the Clerk no later than 12:00 PM on the Monday preceding the meeting to enable the Agency to make reasonable arrangements to ensure accessibility to the meeting. Requests received after that time will be accommodated only if time permits.

In accordance with Government Code Section 54954.2 this notice and agenda were posted on the Agency's website at www.pcwa.net/board-of-directors/meeting-agendas, and on the Agency's outdoor bulletin board at the Placer County Water Agency Business Center at 144 Ferguson Road, Auburn, California, on or before October 29, 2026.

Any writing that is a public record under the Public Records Act that relates to an agenda item for an open session of the Board meeting that is distributed less than 72 hours prior to the meeting will be made available for public inspection at the time the writing is distributed to any Board members. Also, any such writing will be available for public inspection at the Agency's office located at 144 Ferguson Road, Auburn, California, during normal business hours. Contracts that are on the agenda are on file with the Clerk to the Board and available for review upon request.

SCHEDULE OF UPCOMING BOARD MEETINGS

Thursday, November 19, 2:00 p.m. - Regular Board of Directors' meeting at Placer County Water

Agency Business Center, 144 Ferguson Road, Auburn, California.

Monday, December 7, 2:00 p.m. - Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

M E M O R A N D U M

TO: Board of Directors

FROM: Carrie Parks, Director of Financial Services

DATE: November 5, 2026

RE: Board Check Register 26-20

RECOMMENDATION:

Receive and file Check Register 26-20 expenses disbursed.

ATTACHMENT(S):
Description
Check Register 26-20

PLACER COUNTY WATER AGENCY

BOARD MEETING DATE 11/5/2026

SUMMARY

OF

CHECK REGISTER #26-20

FOR THE PERIOD OF

10/2/2026 - 10/22/2026

AGENCY WIDE	160,664.05
POWER SYSTEMS	1,585,834.98
WATER SYSTEMS	3,069,592.95
GRAND TOTAL	$4,816,091.98

PLACER COUNTY WATER AGENCY
Check Register # 26-20

The Board of Directors of Placer County Water Agency as of this date, 11/5/2026, does hereby receive and file check register listing for the period from 10/2/2026 to 10/22/2026 in the amount of $4,816,091.98.

P G & E	WATER PURCHASE	694,759.84
MEYERS EARTHWORK, INC.	PROG PAY EST #3 2025-05 21049P	414,013.13
IRS-FEDERAL TAXES	PAYROLL RUN 1 - WARRANT PP2026	322,908.72
CALPERS PUBLIC EMP RETIRE	PAYROLL RUN 1 - WARRANT PP1926	212,160.79
CALPERS PUBLIC EMP RETIRE	PAYROLL RUN 1 - WARRANT PP2026	209,945.25
MICHELS TRENCHLESS, INC.	RETENTION RELEASE 2025-01 21015W	197,527.46
STANTEC CONSULTING SERVIC	PROFESSIONAL SERVICES	172,875.98
HOLT OF CALIFORNIA	EQUIPMENT PURCHASE	160,581.71
W.M. LYLES CO.	PROFESSIONAL SERVICES	140,940.67
GANNETT FLEMING, INC.	PROFESSIONAL SERVICES	114,270.00
NEVADA IRRIGATION DISTRIC	WATER PURCHASE	91,352.18
RUBICON CONSTRUCTION MANA	PROFESSIONAL SERVICES	90,710.50
STATE OF CA EDD	PAYROLL RUN 1 - WARRANT PP2026	80,646.79
SACRAMENTO PRESTIGE GUNIT	GUNITE	77,178.32
PACIFIC BUILDING AND ENGI	PROFESSIONAL SERVICES	73,080.00
PARADYME LLC	PROFESSIONAL SERVICES	69,420.31
CALTROL INC	SUPPLIES EXPENSE	59,316.41
BLACK & VEATCH CORPORATIO	PROFESSIONAL SERVICES	56,163.75
BLACKBURN CONSULTING	PROFESSIONAL SERVICES	55,194.50
MOZINGO CONSTRUCTION, INC	PROG PAY EST #01 2026-02 24012W	52,297.50
BLACK & VEATCH CORPORATIO	PROFESSIONAL SERVICES	51,290.45
KGS GROUP INTERNATIONAL I	PROFESSIONAL SERVICES	46,465.25
VEOLIA WATER TECHNOLOGIES	SUPPLIES EXPENSE	42,229.33
NORTHERN CALIF POWER AGEN	PROFESSIONAL SERVICES	41,629.00
RUBICON CONSTRUCTION MANA	PROFESSIONAL SERVICES	39,916.50

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WEST YOST & ASSOCIATES	PROFESSIONAL SERVICES	37,720.10
BLACKBURN CONSULTING	PROFESSIONAL SERVICES	36,517.00
INTERIOR OFFICE SOLUTIONS	FURNITURE EXPENSE	35,212.83
BRCO CONSTRUCTORS, INC.	PROFESSIONAL SERVICES	31,194.00
PACIFIC BUILDING AND ENGI	PROFESSIONAL SERVICES	26,800.00
PLACER COUNTY	MFP REIMBURSEMENT	26,731.18
NORTHWEST HYDRAULIC CONSU	PROFESSIONAL SERVICES	25,538.75
STATE STREET GLOBAL ADVIS	PAYROLL SUMMARY	24,496.41
STANTEC CONSULTING SERVIC	PROFESSIONAL SERVICES	24,167.00
NAPA AUTO PARTS	VEHICLE MAINTENANCE	24,116.34
P G & E	UTILITY EXPENSE	24,096.10
LANDMARK ENVIRONMENTAL, I	PROFESSIONAL SERVICES	23,915.08
SAVANT SOLUTIONS, INC.	SUBSCRIPTION FEES	23,839.60
CSI METRICS, LLC	PROFESSIONAL SERVICES	22,275.00
UNIVAR USA, INC	CHEMICAL EXPENSE	21,418.18
BUILTWARE FABRICATION INC	PROFESSIONAL SERVICES	21,379.66
UNIVAR USA, INC	CHEMICAL EXPENSE	20,628.31
PACE SUPPLY CORPORATION	SUPPLIES EXPENSE	20,349.84
HUNT & SONS LLC	FUEL EXPENSE	20,228.28
SOMACH SIMMONS & DUNN	LEGAL SERVICES	20,022.60
CALPERS PUBLIC EMP RETIRE	PAYROLL RUN 3 - WARRANT RETRO	19,078.22
HUNT & SONS LLC	FUEL EXPENSE	18,224.56
P G & E	UTILITY EXPENSE	17,336.42
RESCUE TECH SAFETY SERVIC	PROFESSIONAL SERVICES	15,925.00
UNIVAR USA, INC	CHEMICAL EXPENSE	15,603.49

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VERIZON WIRELESS	UTILITY EXPENSE	15,559.67
ARC DOCUMENT SOLUTIONS, L	PRINTING EXPENSE	15,392.04
GOLD MOUNTAIN CALIFORNIA	ADVERTISING EXPENSE	15,000.00
WATER WORKS ENGINEERS, LL	PROFESSIONAL SERVICES	13,811.25
HUNT & SONS LLC	FUEL EXPENSE	13,322.10
INTERIOR OFFICE SOLUTIONS	FURNITURE EXPENSE	12,946.06
GRANITE TELECOMMUNICATION	PROFESSIONAL SERVICES	12,489.33
BADGER METER INC	SUBSCRIPTION FEES	12,236.40
FLO-LINE TECHNOLOGY, INC.	SUPPLIES EXPENSE	12,229.47
GENERAL CHEMICAL PERFORMA	CHEMICAL EXPENSE	11,224.93
EMPOWER RETIREMENT, LLC	PAYROLL RUN 1 - WARRANT PP2026	10,687.00
CINTAS CORPORATION	UNIFORM EXPENSE	10,521.10
KEARNS & WEST, INC.	PROFESSIONAL SERVICES	10,398.80
REXEL USA, INC.	SUPPLIES EXPENSE	9,776.90
MOUNTAIN F ENTERPRISES, I	PROFESSIONAL SERVICES	9,650.00
JANELLE NOLAN & ASSOCIATE	PROFESSIONAL SERVICES	8,679.50
WEST YOST & ASSOCIATES	PROFESSIONAL SERVICES	8,465.00
WALKERS OFFICE SUPPLY	FURNITURE EXPENSE	8,359.79
BAY ALARM COMPANY	SECURITY EXPENSE	8,097.32
CONSERVATION STRATEGY GRO	PROFESSIONAL SERVICES	8,000.00
CONSERVATION STRATEGY GRO	PROFESSIONAL SERVICES	8,000.00
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	7,809.50
AT&T	UTILITY EXPENSE	7,758.07
AQUA SIERRA CONTROLS, INC	MAINTENANCE EXPENSE	7,719.55
SIERRA BUILDING SYSTEMS,	SUPPLIES EXPENSE	7,660.00

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CLARKE & RUSH MECHANICAL,	MAINTENANCE EXPENSE	7,393.00
AT&T	UTILITY EXPENSE	7,242.85
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	7,163.39
LOCAL 39 STATIONARY ENGIN	PAYROLL RUN 1 - WARRANT PP2126	6,829.33
LOCAL 39 STATIONARY ENGIN	PAYROLL RUN 1 - WARRANT PP2026	6,780.96
HARRIS TRUCKING INCORPORA	ROAD BASE	6,694.39
APPLIED INDUSTRIAL TECHNO	SUPPLIES EXPENSE	6,683.03
INTECH MECHANICAL COMPANY	MAINTENANCE EXPENSE	6,604.68
CORE & MAIN LP	SUPPLIES EXPENSE	6,474.79
ARC DOCUMENT SOLUTIONS, L	PRINTING EXPENSE	6,417.92
GENERAL CHEMICAL PERFORMA	CHEMICAL EXPENSE	6,380.83
KLEINSCHMIDT ASSOCIATES	PROFESSIONAL SERVICES	6,347.25
GRAYBAR ELECTRIC COMPANY,	SUPPLIES EXPENSE	6,331.50
VERDANTAS, INC.	PROFESSIONAL SERVICES	6,281.25
HOWARD E. HUTCHING COMPAN	SUPPLIES EXPENSE	6,246.78
ADVANCED SOLUTION	PROFESSIONAL SERVICES	5,925.00
ANDREGG PSOMAS	PROFESSIONAL SERVICES	5,696.20
GRAINGER	SUPPLIES EXPENSE	5,298.81
BROWN & CALDWELL	PROFESSIONAL SERVICES	5,234.50
CLEAN HARBORS ENVIRONMENT	PROFESSIONAL SERVICES	5,032.57
CITY OF ROSEVILLE	PROFESSIONAL SERVICES	5,000.00
RYAN PROCESS, INC	SUPPLIES EXPENSE	4,883.25
COUNTY OF PLACER	PROFESSIONAL SERVICES	4,707.14
SIERRA SAFETY TRAINING, I	PROFESSIONAL SERVICES	4,700.00
JRS ROCKLIN PARTNERS LLC	FA2586 TERMINATION REFUND	4,572.63

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PACE SUPPLY CORPORATION	SUPPLIES EXPENSE	4,487.18
WFO CONCEPTS INC.	VEHICLE MAINTENANCE	4,439.22
ROOKER'S COLLISION CENTER	VEHICLE MAINTENANCE	4,375.64
MSDSONLINE, INC. MSDSONLI	PROFESSIONAL SERVICES	4,303.95
HAZEN AND SAWYER, D.P.C.	PROFESSIONAL SERVICES	4,257.50
RECOLOGY	UTILITY EXPENSE	4,234.36
LAND AIR SEA SYSTEMS, INC	SUBSCRIPTION FEES	4,207.32
RUBICON SYSTEMS AMERICA,	SUPPLIES EXPENSE	4,031.19
ROOKER'S COLLISION CENTER	VEHICLE MAINTENANCE	3,739.41
BATTERIES PLUS	SUPPLIES EXPENSE	3,572.07
PLACER COUNTY TELECOMMUNI	PERMIT FEES	3,552.59
PLATTS/S & P GLOBAL COMMO	PROFESSIONAL SERVICES	3,507.88
SIERRA PACIFIC INDUSTRIES	RENTAL EXPENSE	3,450.00
JENFITCH, INC	CHEMICAL EXPENSE	3,408.83
ELITE AUTOMATIC FIRE PROT	MAINTENANCE EXPENSE	3,396.00
SEBASTIAN	UTILITY EXPENSE	3,390.74
HARRIS TRUCKING INCORPORA	ROAD BASE	3,268.21
THE PERMANENTE MEDICAL GR	MEDICAL EXPENSE	3,093.00
GEOCON CONSULTANTS, INC.	PROFESSIONAL SERVICES	3,040.00
GRAINGER	SUPPLIES EXPENSE	2,907.33
STERLING WATER TECHNOLOGI	CHEMICAL EXPENSE	2,906.85
KONECRANES INC.	MAINTENANCE EXPENSE	2,880.00
LIFE IS GOOD RENTALS	RENTAL EXPENSE	2,797.00
OPEN SYSTEMS INTERNATIONA	SOFTWARE EXPENSE	2,732.00
KESTREL POWER ENGINEERING	PROFESSIONAL SERVICES	2,600.00

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KIMBALL MIDWEST	SUPPLIES EXPENSE	2,505.35
ALTEC INDUSTRIES, INC.	SUPPLIES EXPENSE	2,339.03
BIG BRAND TIRE & SERVICE	VEHICLE MAINTENANCE	2,282.98
AMAZON CAPITAL SERVICES	SUPPLIES EXPENSE	2,271.63
LANCE CHANG	EMPLOYEE REIMBURSEMENT	2,258.74
AMAZON CAPITAL SERVICES	SUPPLIES EXPENSE	2,250.21
GOLD MINER PEST CONTROL,	PROFESSIONAL SERVICES	2,249.00
RADIATE HOLDINGS, LP	UTILITY EXPENSE	2,173.33
HOLT OF CALIFORNIA	SUPPLIES EXPENSE	2,161.75
HARRIS TRUCKING INCORPORA	ROAD BASE	2,137.25
ROCKLIN WINDUSTRIAL CO	SUPPLIES EXPENSE	2,127.55
KYLE PREWITT	EMPLOYEE REIMBURSEMENT	2,065.23
HELENA AGRI-ENTERPRISES,	SUPPLIES EXPENSE	2,030.24
ZEP MFG. CO.	VEHICLE MAINTENANCE	2,012.55
ENERGY SYSTEMS HOLDINGS,	MAINTENANCE EXPENSE	2,000.00
HACH COMPANY	SUPPLIES EXPENSE	1,985.36
JASON BERGMAN	EMPLOYEE REIMBURSEMENT	1,961.28
B.Z.SERVICE STATION MAINT	MAINTENANCE EXPENSE	1,943.73
GREGG SYDOW	EMPLOYEE REIMBURSEMENT	1,934.16
ANDERSON'S SIERRA PIPE CO	SUPPLIES EXPENSE	1,772.01
FORESTHILL GARAGE, INC	VEHICLE MAINTENANCE	1,769.84
VORTEX INDUSTRIES, LLC	MAINTENANCE EXPENSE	1,744.00
NAPA AUTO PARTS	VEHICLE MAINTENANCE	1,731.80
AT&T INTERNET SERVICES	UTILITY EXPENSE	1,689.21
WESTERN POWER TRADING FOR	MEMBERSHIP FEES	1,688.00

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JASON TAYLOR	WF FINAL REFUND	1,620.50
LIFE IS GOOD RENTALS	RENTAL EXPENSE	1,568.20
INTECH MECHANICAL COMPANY	MAINTENANCE EXPENSE	1,568.00
A TEEM ELECTRICAL ENGINEE	PROFESSIONAL SERVICES	1,550.00
TRIHYDRO CORPORATION	PROFESSIONAL SERVICES	1,542.60
AEROTEK, INC	TEMPORARY STAFFING	1,474.44
HUNT OIL OF CALIFORNIA	SUPPLIES EXPENSE	1,463.55
U.S. SECURITY SUPPLY, INC	SUPPLIES EXPENSE	1,416.20
WANDA DITMARS	CREDIT BALANCE REFUND	1,410.83
PLACER COUNTY TAX COLLECT	2026-2027 PROPERTY TAX	1,370.60
AARON SULLIVAN	EMPLOYEE REIMBURSEMENT	1,364.18
DUPRATT FORD AUBURN	VEHICLE MAINTENANCE	1,343.73
LANCE CHANG	EMPLOYEE REIMBURSEMENT	1,317.70
ROOKER'S COLLISION CENTER	VEHICLE MAINTENANCE	1,275.21
GRAINGER	SUPPLIES EXPENSE	1,244.24
USA BLUEBOOK	SUPPLIES EXPENSE	1,244.05
DE LAGE LANDEN FINANCIAL	COPIER LEASE	1,235.36
LAUREN KINNEY	EDUCATION ASSISTANCE	1,220.00
CALIFORNIA STATE DISBURSE	PAYROLL RUN 1 - WARRANT PP2026	1,218.92
DEXKO GLOBAL, INC	VEHICLE MAINTENANCE	1,211.03
AEROTEK, INC	TEMPORARY STAFFING	1,206.36
BRIAN MARTIN	PROFESSIONAL SERVICES	1,200.00
O'REILLY AUTOMOTIVE STORE	VEHICLE MAINTENANCE	1,168.00
FORESTHILL PUBLIC UTILITY	UTILITY EXPENSE	1,167.40
MICHELS TRENCHLESS INC	CREDIT BALANCE REFUND	1,151.00

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FASTENAL COMPANY	SUPPLIES EXPENSE	1,141.31
EDGES ELECTRICAL GROUP	SUPPLIES EXPENSE	1,112.90
BIG BRAND TIRE & SERVICE	VEHICLE MAINTENANCE	1,093.80
TRIHYDRO CORPORATION	PROFESSIONAL SERVICES	1,081.50
AUBURN CHRYSLER DODGE JEE	VEHICLE MAINTENANCE	1,078.30
THE BACKFLOW DEPOT	SUPPLIES EXPENSE	1,061.73
IRS-FEDERAL TAXES	PAYROLL RUN 3 - WARRANT MC2426	1,051.23
AUBURN HARDWARE & RENTAL,	SUPPLIES EXPENSE	1,043.49
GEI CONSULTANTS, INC	PROFESSIONAL SERVICES	1,029.00
UPTOWN SIGNS & GRAPHICS I	SUPPLIES EXPENSE	1,008.15
AUBURN CHAMBER OF COMMERC	SPONSHORSHIP EXPENSE	1,000.00
BAY ALARM COMPANY	SECURITY EXPENSE	1,000.00
AMERICAN RIVER PARKWAY FO	SPONSORSHIP EXPENSE	1,000.00
AMAZON CAPITAL SERVICES	SUPPLIES EXPENSE	987.49
ALL PHASE CONSTRUCTION	CREDIT BALANCE REFUND	986.74
GENERAL WHOLESALE ELEC SU	SUPPLIES EXPENSE	958.70
ROCKLIN WINDUSTRIAL CO	SUPPLIES EXPENSE	918.00
BODEN CONSTRUCTION	CREDIT BALANCE REFUND	912.67
LIFE IS GOOD RENTALS	RENTAL EXPENSE	906.20
FERGUSON ENTERPRISES, INC	SUPPLIES EXPENSE	884.19
SIERRA OFFICE SYSTEMS AND	SUPPLIES EXPENSE	882.46
RYAN HERCO PRODUCTS CORP.	SUPPLIES EXPENSE	874.90
PLATT ELECTRIC SUPPLY	SUPPLIES EXPENSE	874.88
ROCKLIN WINDUSTRIAL CO	SUPPLIES EXPENSE	826.53
BICKFORD IMPROVEMENT CO L	FA2843 PRELIMINARY REFUND	796.31

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SCOTT TECHNOLOGY GROUP SA	COPIER EXPENSE	787.97
FAR WEST RENTS & READY MI	ROAD BASE	776.40
EDGES ELECTRICAL GROUP	SUPPLIES EXPENSE	765.50
WFO CONCEPTS INC.	VEHICLE MAINTENANCE	748.49
PLACER COUNTY TAX COLLECT	2026-2027 PROPERTY TAX	745.32
EPLUS TECHNOLOGY, INC.	SOFTWARE EXPENSE	730.80
WESTERN AREA POWER ADMINI	WHOLESALE POWER	728.58
ANTHONY FIRENZI	EMPLOYEE REIMBURSEMENT	724.39
GRANT PLUMBING & HARDWARE	SUPPLIES EXPENSE	696.14
O'REILLY AUTOMOTIVE STORE	VEHICLE MAINTENANCE	668.38
FOLSOM LAKE ASPHALT INC	CREDIT BALANCE REFUND	666.55
XEROX FINANCIAL SERVICES	COPIER LEASE	662.24
AUBURN HARDWARE & RENTAL,	SUPPLIES EXPENSE	658.64
JEFFREY KARP	EMPLOYEE REIMBURSEMENT	653.36
ZHEN WANG	EMPLOYEE REIMBURSEMENT	650.00
OTIS ELEVATOR COMPANY	MAINTENANCE EXPENSE	650.00
JULIE HAMILTON	EMPLOYEE REIMBURSEMENT	644.81
AUBURN TIRE	VEHICLE MAINTENANCE	617.12
FASTENAL COMPANY	SUPPLIES EXPENSE	612.05
AEROTEK, INC	TEMPORARY STAFFING	603.18
WELLNESS URGENT CARE MEDI	MEDICAL EXPENSE	600.00
HACH COMPANY	SUPPLIES EXPENSE	594.31
HERC RENTALS INC.	RENTAL EXPENSE	588.91
KIMBALL MIDWEST	SUPPLIES EXPENSE	585.91
PAVEMENT COATINGS CO	CREDIT BALANCE REFUND	579.96

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CWE	PROFESSIONAL SERVICES	574.00
PLACER COUNTY AIR POLLUTI	PERMIT FEES	570.68
PAPE MACHINERY	VEHICLE MAINTENANCE	534.98
LOOMIS ARMORED US, LLC	TRANSPORT SERVICES	500.20
EDGES ELECTRICAL GROUP	SUPPLIES EXPENSE	496.80
BOYLE FUTURE TECHNOLOGY	SUPPLIES EXPENSE	486.52
SUNBELT RENTALS, INC	SUPPLIES EXPENSE	482.63
HERC RENTALS INC.	RENTAL EXPENSE	480.84
XEROX BUSINESS SOLUTIONS	COPIER EXPENSE	432.39
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	413.74
BOYLE FUTURE TECHNOLOGY	SUPPLIES EXPENSE	411.44
ODP BUSINESS SOLUTIONS, L	SUPPLIES EXPENSE	407.06
FASTENAL COMPANY	SUPPLIES EXPENSE	403.13
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	396.40
SAC ICE	MAINTENANCE EXPENSE	386.80
MC MASTER-CARR SUPPLY COM	VEHICLE MAINTENANCE	384.43
RELIABLE AUTOGLASS	VEHICLE MAINTENANCE	366.31
ANDERSON'S SIERRA PIPE CO	SUPPLIES EXPENSE	362.59
JEFF N DAVIS	CREDIT BALANCE REFUND	360.12
O'REILLY AUTOMOTIVE STORE	VEHICLE MAINTENANCE	340.33
HARRIS INDUSTRIAL GASES	SUPPLIES EXPENSE	338.83
AUBURN HARDWARE & RENTAL,	SUPPLIES EXPENSE	337.11
GRANT PLUMBING & HARDWARE	SUPPLIES EXPENSE	331.60
PACE SUPPLY CORPORATION	SUPPLIES EXPENSE	325.95
JERRY PONZO	CREDIT BALANCE REFUND	316.84

PLACER COUNTY WATER AGENCY
Check Register # 26-20

The Board of Directors of Placer County Water Agency as of this date, 11/5/2026, does hereby receive and file check register listing for the period from 10/2/2026 to 10/22/2026 in the amount of $4,816,091.98.

MARTIN BROTHERS CONSTRUCT	CREDIT BALANCE REFUND	294.56
MITCHELL 1	SUBSCRIPTION FEES	280.00
KONECRANES INC.	MAINTENANCE EXPENSE	277.00
GOVERNMENT FINANCE OFFICE	TRAINING EXPENSE	275.00
AUBURN SAW	SUPPLIES EXPENSE	271.95
DARIN REINTJES	EMPLOYEE REIMBURSEMENT	269.00
GOLDEN 1 CREDIT UNION	PAYROLL RUN 1 - WARRANT PP2026	266.06
GOLDEN 1 CREDIT UNION	PAYROLL RUN 1 - WARRANT PP2126	266.06
UNION PACIFIC RAILROAD CO	PERMIT FEES	240.00
STATE OF CA EDD	PAYROLL RUN 3 - WARRANT MC2426	224.05
EBENEZER MANFUL-SAM	EMPLOYEE REIMBURSEMENT	215.00
AUBURN CHRYSLER DODGE JEE	VEHICLE MAINTENANCE	214.07
PARIS KINCAID & WASIEWSKI	PROFESSIONAL SERVICES	212.50
WAREHOUSE PAINT	SUPPLIES EXPENSE	208.77
KINGMONT HOMEOWNERS ASSOC	WORK ORDER FINAL REFUND	204.44
LEROY M REY	CREDIT BALANCE REFUND	202.87
BRYCE CONSULTING, INC	PROFESSIONAL SERVICES	200.00
AUBURN CHRYSLER DODGE JEE	VEHICLE MAINTENANCE	197.00
JEFFREY KARP	EMPLOYEE REIMBURSEMENT	190.79
JONATHAN BRYANT	EMPLOYEE REIMBURSEMENT	188.48
SIERRA OFFICE SYSTEMS AND	SUPPLIES EXPENSE	187.69
DAVID LINDSAY	CREDIT BALANCE REFUND	183.56
DIRECT TV (DORM)	DIRECT TV	182.50
ZHEN WANG	EMPLOYEE REIMBURSEMENT	175.00
ZHEN WANG	EMPLOYEE REIMBURSEMENT	175.00

PLACER COUNTY WATER AGENCY
Check Register # 26-20

The Board of Directors of Placer County Water Agency as of this date, 11/5/2026, does hereby receive and file check register listing for the period from 10/2/2026 to 10/22/2026 in the amount of $4,816,091.98.

SCOTT TECHNOLOGY GROUP SA	COPIER EXPENSE	171.49
HOME DEPOT USA, INC.	SUPPLIES EXPENSE	170.23
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	169.95
PAPE MACHINERY	SUPPLIES EXPENSE	167.34
ROBERT AND ANNA MARIE SIN	CREDIT BALANCE REFUND	165.59
WILSON RANCH ENERGY, LLC	FUEL EXPENSE	163.34
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	150.71
GEXPRO	SUPPLIES EXPENSE	146.75
AUBURN TIRE	VEHICLE MAINTENANCE	133.26
ODP BUSINESS SOLUTIONS, L	SUPPLIES EXPENSE	121.76
BELKORP AG LLC	SUPPLIES EXPENSE	119.26
PULTE HOME CO LLC	CREDIT BALANCE REFUND	117.57
TOLL BROTHERS	CREDIT BALANCE REFUND	116.54
THE BACKFLOW DEPOT	SUPPLIES EXPENSE	115.66
FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	111.14
GRAYBAR ELECTRIC COMPANY,	SUPPLIES EXPENSE	107.79
DIRECT TV (DORM)	DIRECT TV	104.99
LENA SALCEDO	CREDIT BALANCE REFUND	100.00
OPEN DOOR LABS INC	CREDIT BALANCE REFUND	100.00
RIVER CITY RENTALS	RENTAL EXPENSE	100.00
DENISE & STEVE SAGARA	CREDIT BALANCE REFUND	95.65
WAREHOUSE PAINT	SUPPLIES EXPENSE	93.58
CITY OF ROSEVILLE	UTILITY EXPENSE	91.84
ADVANTAGE MARKETING AND P	PRINTING EXPENSE	89.02
ROBERT ECKARD	CREDIT BALANCE REFUND	87.33

PLACER COUNTY WATER AGENCY
Check Register # 26-20

The Board of Directors of Placer County Water Agency as of this date, 11/5/2026, does hereby receive and file check register listing for the period from 10/2/2026 to 10/22/2026 in the amount of $4,816,091.98.

FEDERAL EXPRESS CORP.	SHIPPING EXPENSE	81.85
AGUSTA STUDABAKER	CREDIT BALANCE REFUND	81.67
ODP BUSINESS SOLUTIONS, L	SUPPLIES EXPENSE	79.75
GRAINGER	SUPPLIES EXPENSE	79.72
CANDICE STROOPE	CREDIT BALANCE REFUND	78.46
CULLIGAN	WATER SERVICE	77.34
PIM, LLC	SUPPLIES EXPENSE	73.42
NICOLE SKARDA	EMPLOYEE REIMBURSEMENT	67.95
NAPA AUTO PARTS	VEHICLE MAINTENANCE	66.54
SIERRA OFFICE SYSTEMS AND	PRINTING EXPENSE	66.50
BAXTER CANYON WATER COMPA	WATER SERVICE	66.50
LIFEGUARD FIRST AID AND S	SUPPLIES EXPENSE	63.97
HILLS FLAT LUMBER COMPANY	SUPPLIES EXPENSE	63.73
JESSICA CARUSO	CREDIT BALANCE REFUND	63.35
IRS-FEDERAL TAXES	PAYROLL RUN 3 - WARRANT MC2526	60.24
JOHN E WEAVER	CREDIT BALANCE REFUND	56.47
FLOYD A RIFFEY	CREDIT BALANCE REFUND	56.37
AT&T MOBILITY	UTILITY EXPENSE	51.86
UNITED PARCEL SERVICE	SHIPPING EXPENSE	50.61
GEXPRO	SUPPLIES EXPENSE	49.42
JEAN LAIRD	CREDIT BALANCE REFUND	48.23
PIM, LLC	SUPPLIES EXPENSE	47.25
LORI MORGAN	CREDIT BALANCE REFUND	46.38
NEST HOLDINGS INC	CREDIT BALANCE REFUND	45.03
DONALD HOFFART	CREDIT BALANCE REFUND	44.30

PLACER COUNTY WATER AGENCY
Check Register # 26-20

The Board of Directors of Placer County Water Agency as of this date, 11/5/2026, does hereby receive and file check register listing for the period from 10/2/2026 to 10/22/2026 in the amount of $4,816,091.98.

BRIAR MEADOWS 36, LLC	CREDIT BALANCE REFUND	35.58
ROCKLIN HYDRAULICS	SUPPLIES EXPENSE	35.23
NANCY WILSON	CREDIT BALANCE REFUND	34.79
JENNIFER BRADSTREET	CREDIT BALANCE REFUND	33.55
VERIZON WIRELESS	UTILITY EXPENSE	30.99
SWRCB-DWOCP	LICENSING FEE	30.00
WREGIS	PROFESSIONAL SERVICES	29.50
NOELLE SECHREST	CREDIT BALANCE REFUND	29.41
UNITED PARCEL SERVICE	SHIPPING EXPENSE	24.10
UNITED PARCEL SERVICE	SHIPPING EXPENSE	23.91
TOTAL COMMUNICATION SOLUT	SOFTWARE EXPENSE	23.38
MICHAEL WATERSON	CREDIT BALANCE REFUND	22.44
STATE OF CA EDD	PAYROLL RUN 3 - WARRANT MC2526	20.23
JOESPH KASHER	CREDIT BALANCE REFUND	16.10
FERGUSON ENTERPRISES, INC	SUPPLIES EXPENSE	16.09
NADINE BOWLING	CREDIT BALANCE REFUND	15.70
DOUG JEFFRIES	CREDIT BALANCE REFUND	14.71
HUE DUONG	CREDIT BALANCE REFUND	13.76
MARY BECKER	CREDIT BALANCE REFUND	12.09
WALTER HOUTS	CREDIT BALANCE REFUND	10.20
SCOTT JUSTICE	CREDIT BALANCE REFUND	8.70
CDW GOVERNMENT INC.	SUPPLIES EXPENSE	6.35
AT&T	UTILITY EXPENSE	4.46
THOMAS KURUVILLA	CREDIT BALANCE REFUND	4.41
JAYDEN VASQUEZ	CREDIT BALANCE REFUND	3.99

PLACER COUNTY WATER AGENCY
Check Register # 26-20

The Board of Directors of Placer County Water Agency as of this date, 11/5/2026, does hereby receive and file check register listing for the period from 10/2/2026 to 10/22/2026 in the amount of $4,816,091.98.

AMANDA & JESSE CLAY	CREDIT BALANCE REFUND	3.12
XEROX BUSINESS SOLUTIONS	COPIER EXPENSE	0.21
	CHECK REGISTER TOTAL	**$4,816,091.98**

M E M O R A N D U M

TO: Board of Directors

FROM: Jeremy Shepard, P.E., Director of Technical Services

DATE: November 5, 2026

RE: Supply and Demand Report for Water Systems

RECOMMENDATION:

Receive the Supply and Demand Report for Water Systems, summary of water commitments.

BACKGROUND:

This report includes applications for water service for the November 5, 2026, Board meeting and will include applications received as of October 21, 2026. Applications received after October 21, 2026, will be on the November 19, 2026, Board agenda.

LOWER UNTREATED WATER SYSTEM:
Staff approved connections totaling 4.0 summer miner's inches and 8.0 winter miner's inches which equates to 108.6 acre-feet of new untreated water commitments.

There are two Agency discontinuances and one customer downsize totaling 22.6 acre-feet (AF) of previously authorized untreated water commitments.

The net change in untreated water commitment is an increase of 86.0 AF. The remaining supply is 25,011.1 AF.

UPPER UNTREATED WATER SYSTEM:
Staff approved connections totaling 1.5 winter miner's inches which equates to 13.6 acre-feet of new untreated water commitments.

There was one customer downsize totaling 4.5 AF of previously authorized untreated water commitments.

The net change in untreated water commitment is an increase of 9.1 AF. The remaining supply is 14,774.2 AF.

LOWER TREATED WATER SYSTEM: FOOTHILL, SUNSET, OPHIR:
There are no requests for new treated water commitments.

There is one customer discontinuance and one Agency discontinuance totaling 2.5 Units of Capacity

(UOC) of previously authorized treated water commitments.

The net change in treated water commitment is a decrease of 2.5 UOC. The remaining supply is 1,039.1 UOC.

LOWER TREATED WATER SYSTEM: AUBURN & BOWMAN:
Staff approved an infill connection totaling 1.0 UOC

There are no reductions of previously authorized treated water commitments.

The net change in treated water commitment is an increase of 1.0 UOC. The remaining supply is 2,809.2 UOC.

ATTACHMENT(S):
Description
Supply and Demand Report

Supply and Demand Report for
Western Water System (Zone 6)
November 5, 2026 Board Meeting

Supply Summary	Acre Feet (AF)
PG&E Western Water System	100,400
PG&E Zone 3	25,000
Canyon Creek Water Rights (1)	3,400
PCWA Middle Fork Project (2)	35,500
NID Deliveries to Foothill WTP	1,920
Total Supply	**166,220**

Untreated Water Supply and Demand Summaries

Lower Untreated Water System	AF
Supply	**141,220.00**
Baseline Demand	
Realized (2021)	88,197.50
Realized Zone 5 (2021) (3)	14,944.00
Committed Demand	
Bickford Ranch	1,538.50
Auburn-Bowman	2,296.45
Foothill-Sunset-Ophir	7,337.44
Total Committed Demand	11,172.39
Total Baseline Demand	**114,313.89**
Commitments Post 2021	
Since Baseline (5)	1,809.05
Requests this Meeting	85.97
Total Commitments Post 2021	**1,895.02**
Remaining Supply upon approval of requests at this meeting.	**25,011.08**

Upper Untreated Water System (Zone 3)	
Supply	**25,000.00**
Baseline Demand	
Realized (2021)	9,676.90
Committed Demand	
Alta	138.35
Monte Vista	27.45
Colfax	244.77
Applegate	9.19
Total Committed Demand	419.75
Total Baseline Demand	**10,096.65**
Commitments Post 2021	
Since Baseline (5)	120.11
Requests this Meeting	9.05
Total Commitments Post 2021	**129.16**
Remaining Supply upon approval of requests at this meeting.	**14,774.20**

Lower Treated Water Systems

	Foothill-Sunset-Ophir (6)		Auburn-Bowman	
Total Capacity (4)	**65.000 MGD**	**56,521.7 UOC**	**15.000 MGD**	**13,043.5 UOC**
Baseline Demand				
Realized (Summer 2021)	51.900 MGD		10.900 MGD	
Committed Demand (7)	8.029 MGD		0.755 MGD	
Entitlements (8)	6.556 MGD		0.290 MGD	
No Demand Meters (9)	0.160 MGD		0.084 MGD	
Operational Reserves (10)	1.300 MGD		0.300 MGD	
Consolidations (11)	0.013 MGD		0.082 MGD	
Total Baseline Demand	**59.929 MGD**	**52,112.3 UOC**	**11.655 MGD**	**10,135.1 UOC**
Commitments Post 2021				
Since Baseline (12)	3.879 MGD	3,372.8 UOC	0.113 MGD	98.2 UOC
Requests this Meeting	-0.003 MGD	**-2.5 UOC**	0.001 MGD	**1.0 UOC**
Total Commitment	**3.876 MGD**	**3,370.3 UOC**	**0.114 MGD**	**99.2 UOC**
Remaining Supply after approval of requests at this meeting:				
Based on Normal Capacity	**1.195 MGD**	**1,039.1 UOC**	**3.231 MGD**	**2,809.2 UOC**

Upper Treated Water Systems

	Applegate		Colfax		Monte Vista		Alta		Weimar(13)	
Total Capacity (4)	**0.071 MGD**	**62.1 UOC**	**1.244 MGD**	**1,081.7 UOC**	**0.102 MGD**	**88.7 UOC**	**0.512 MGD**	**445.2 UOC**	**1.000 MGD**	**869.6 UOC**
Baseline Demand										
Realized (Summer 2021)	0.055 MGD		0.807 MGD		0.053 MGD		0.265 MGD		0.690 MGD	
Committed Demand (7)	0.001 MGD		0.091 MGD		0.000 MGD		0.091 MGD		0.053 MGD	
Entitlements (8)	0.000 MGD		0.000 MGD		0.000 MGD		0.000 MGD		0.053 MGD	
No Demand Meters (9)	0.001 MGD		0.013 MGD		0.000 MGD		0.005 MGD		0.000 MGD	
Operational Reserves (10)	0.000 MGD		0.000 MGD		0.000 MGD		0.000 MGD		0.000 MGD	
Consolidations (11)	0.000 MGD		0.078 MGD		0.000 MGD		0.087 MGD		0.000 MGD	
Total Baseline Demand	**0.056 MGD**	**48.8 UOC**	**0.898 MGD**	**780.9 UOC**	**0.053 MGD**	**46.1 UOC**	**0.356 MGD**	**309.9 UOC**	**0.743 MGD**	**646.5 UOC**
Commitments Post 2021										
Since Baseline (12)	0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	0.0 UOC	-0.002 MGD	-1.5 UOC	-0.002 MGD	-2.0 UOC
Requests this Meeting	0.000 MGD	**0.0 UOC**	0.000 MGD	**0.0 UOC**	0.000 MGD	**0.0 UOC**	0.000 MGD	**0.0 UOC**	0.000 MGD	**0.0 UOC**
Total Commitment	**0.001 MGD**	**1.0 UOC**	**0.007 MGD**	**6.0 UOC**	**0.000 MGD**	**0.0 UOC**	**-0.002 MGD**	**-1.5 UOC**	**-0.002 MGD**	**-2.0 UOC**
Based on Normal Capacity	**0.014 MGD**	**12.3 UOC**	**0.339 MGD**	**294.9 UOC**	**0.049 MGD**	**42.6 UOC**	**0.158 MGD**	**136.8 UOC**	**0.259 MGD**	**225.1 UOC**

Footnotes:
(1) Canyon Creek Water Right varies annually based on snow pack and flows in the creek. This water right can be used anywherein western Placer County; however, it is shown here to be assigned to the Lower Untreated Water System.
(2) PCWA Middle Fork Project (MFP) water supply to City of Roseville, San Juan Water District, and others is delivered to Folsom Reservoir for diversion.
(3) Zone 5 demand fluctuated between 4,014 - 14,944 AF between 2015 and 2021, the 2021 demand was used.
(4) Reservation of untreated water for treatment plant build out of Alta at 0.512 MGD, Monte Vista at 0.102 MGD, Colfax at 1244 MGD, Weimar at 1.000 MGD, Applegate at 0.071 MGD, Foothill at 60 MGD, Sunset at 5 MGD, Auburn at 8 MGD, and Bowman 7 MGD.
(5) Includes Board approved untreated water requests 6 months (1/1/2021) before baseline to compensate for demand not yet realized.
(6) Ophir WTP and associated infrastructure are planned facilities included within the Agency's Water Connection Charge program. The capacity gained from Ophir WTP will be added to this report once the plant is constructed and operational.
(7) This amount reflects unrealized and realized demand that is not included in the baseline demand and includes entitlements, no demand meters, drought rebound and consolidations.
(8) This includes remaining capacity of water supply contracts and other agreements. The Foothill-Sunset-Ophir System unrealized demands included 3.87 MGD for the City of Lincoln and 1.88 MGD for Cal-Am. The Weimar Water System unrealized demand includes 0.053 MGD for Midway Heights CWD.
(9) No demand meters are based on active accounts with a no demand rate class as of 8/10/2021.
(10) Operational Reserves is the estimated amount of treated water, estimated at 2% system capacity, the lower treated water systems anticipate for temporary and short-term fluctuations in demand (e.g. extreme weather, breaks/outages, construction water extremes, etc.)
(11) Consolidations includes those projects where a public water system has executed a consolidation agreement with PCWA to reserve capacity.
(12) Includes Board approved facilities agreements after 1/1/2020 and infill requests after 1/1/2021 to compensate for demand not yet realized. This excludes any post baseline commitments from Weimar Water System prior to 10/2/2023.
(13) The Weimar Water System acquisition was completed on 10/2/2023, demand and entitlements were included from the previous owner's 2021 calendar year records.

CONSENT CALENDAR:
1.

M E M O R A N D U M

TO: Board of Directors

FROM: Lori Young, Clerk to the Board

DATE: November 5, 2026

RE: September 17 and October 1, 2026, Minutes

RECOMMENDATION:

Approve the September 17 and October 1, 2026, Minutes.

ATTACHMENT(S):
Description
09-17-2026 Minutes - DRAFT
10-01-2026 Minutes - DRAFT

M I N U T E S
BOARD OF DIRECTORS
PLACER COUNTY WATER AGENCY

Thursday, September 17, 2026
8:15 a.m. Regular Meeting

Agency Personnel Present Who Spoke: ANDY FECKO, General Manager; DAN KELLY, General Counsel; LORI YOUNG, Clerk to the Board; TONY FIRENZI, Director of Strategic Affairs; BRIAN RICKARDS, Planning and Development Services Manager; MATT YOUNG, Director of Customer Services

A. CALL TO ORDER:

Chair Alpine called the regular meeting of the Placer County Water Agency Board of Directors to order at 8:17 a.m. in the American River Room, Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

1. Roll Call

The Clerk to the Board called roll.

Present: Chair JOSHUA ALPINE, PRIMO SANTINI, III, JEFFERSON WILLOUGHBY, and Vice Chair CHRIS WILSON
Absent: ROBERT DUGAN

2. Pledge of Allegiance

Chair Alpine led the Pledge of Allegiance.

B. ANNOUNCEMENTS, INTRODUCTIONS, AND RECOGNITIONS:

There were none.

C. PUBLIC COMMENT:

The Chair invited the public to comment. There were no comments.

D. REPORTS BY DEPARTMENT HEADS:

There were no reports.

E. AGENDA CHANGES AND REVIEW:

There were none.

F. ITEMS FOR INFORMATION:

1. Receive and file Board of Directors' August 2026 expenses.

2. Receive and file Check Register 26-17 expenses disbursed.

3. Receive and file Treasurer's Investment Report for the month ended August 31, 2026.

4. Receive the Supply Demand Report for Water Systems, summary of water commitments.

G. CONSENT CALENDAR:

1. Declare the Mosquito Wildfire Resilience Project exempt from California Environmental Quality Act and authorize the Clerk to the Board to file a Notice of Exemption.

2. Approve the August 20, 2026, Minutes.

3. Adopt Resolution 26-19 Providing for Modification to the 2026 Board Meeting Schedule.

There was no public comment.

Motion by Director Wilson approving Consent Calendar items 1, 2, and 3; motion seconded by Director Willoughby. Roll call vote: Director Dugan ABSENT, Director Santini AYE, Director Willougby AYE, Director Wilson AYE, and Chair Alpine AYE. The motion passed.

H. AGREEMENTS AND CONTRACTS:

1. Approve Extension No. 5 to the Wildfire Lobbying Agreement with Conservation Strategy Group, LLC, in an additional amount not to exceed $36,000.

2. Approve the purchase of Security Event Information and Management Platform in an amount not to exceed $109,800.

3. Approve a Competitive Pricing Exception with Rexel USA, Inc. as a sole source vendor and authorize the purchase and installation of wash water recovery pump controls in an amount not to exceed $147,900.

4. Consider approving the Regional Water Authority Project Agreement for Turf Replacement and Customer Outreach Project.

There was no public comment.

Motion by Director Santini approving Agreements and Contracts items 1, 2, 3, and 4; motion seconded by Director Wilson and adopted by unanimous vote of Directors present.

I. WATER:

1. Consider a customer's appeal of a billing dispute pursuant to Section 41002 of the Agency's Rules and Regulations. Staff recommends the Board uphold the determination by the General Manager to provide a leak adjustment and consider the matter resolved.

The Director of Customer Services presented a customer appeal regarding a water bill dispute, detailing the leak detection and notification process, repair timeline, and the Agency's response.

There was no public comment.

Motion by Director Willoughby to uphold the determination by the General Manager to provide a leak adjustment and consider the matter resolved; motion seconded by Director Santini and adopted by unanimous vote of Directors present.

2. For the Agency's Water Connection Charge (WCC) for the Auburn/Bowman and Foothill/Sunset/Ophir drinking water system:
    a. Open the public hearing for comment on the proposed update; and
    b. Close the public hearing and adopt Resolution 26-20 Amending and Readopting Chapter 4 of the Agency's Personnel and Administrative Manual setting forth rules, regulations, rates and charges governing the distribution and use of water.

The Planning and Development Services Manager presented recommended changes to the WCC, explaining cost updates, stakeholder engagement, and the impact of recent project bids.

Chair Alpine opened the public hearing at 8:44 a.m.

Jeff Short, Government & Public Affairs Director with the North State Building Industry Association, advocated for moving WCC payment to occupancy, expanding financing tools, and including a current water usage study in the upcoming comprehensive connection charge study.

Chair Alpine closed the public hearing at 8:48 a.m.

Motion by Director Santini to adopt Resolution 26-20; motion seconded by Director Willoughby. Roll call vote: Director Dugan ABSENT, Director Santini AYE, Director Willougby AYE, Director Wilson AYE, and Chair Alpine AYE. The motion passed.

J. RECESS:

The Chair recessed the meeting at 9:01 a.m. to travel to Tahoe City Public Utility District.

K. RECONVENE AND CALL TO ORDER:

The Chair reconvened the meeting at 11:09 a.m. at Tahoe City Public Utility District, 221 Fairway Drive, Tahoe City, California.

L. ADMINISTRATION:

1. Receive a report on California's 2025/26 Legislative Session.

Director of Strategic Affairs provided an overview of key legislative activities and bills relevant to the Agency.

Steven Poncelet, Truckee Donner Public Information and Strategic Affairs Director, reported on the California Air Resources Board's Advanced Clean Fleets regulation and AB 1594.

1. Receive reports from the following districts:

a. Tahoe City Public Utility District (TCPUD)

Sean Barclay, TCPUD General Manager, reported on ACWA Region 3 activities/events, Financial Assistance Program (FAP) projects, and major Capital Improvement Program (CIP) projects.

The Chair recessed the meeting at 12:20 p.m. and reconvened the meeting at 12:57 p.m.

b. North Tahoe Public Utility District (NTPUD)

Joe Pomroy, NTPUD Engineering and Operations Manager, provided an overview of NTPUD and reported on the district's rates, Capital Plan, watermains and fire flows, and FAP projects.

c. Donner Summit Public Utility District (DSPUD)

Steven Palmer, DSPUD General Manager, provided an overview of DSPUD and reported on the district's FAP projects, rate study, and CIP projects.

d. Olympic Valley Public Service District (OVPSD)

Charley Miller, OVPSD General Manager, provided an overview of OVPSD and reported on the district's services, fuels management projects, fire department consolidation, and the Palisades development.

e. Alpine Springs County Water District

No report received.

f. Truckee Donner Public Utility District (TDPUD)

DRAFT

Brian Wright, TDPUD General Manager, provided an overview of TDPUD and its Capital Improvement Plan, including water infrastructure investments, energy-related challenges, and future water quality regulatory considerations.

g. Northstar Community Services District (NCSD)

Eric Martin, NCSD Director of Public Works, provided an overview of NCSD and reported on the district's services and fuels management program, highlighting the wood energy facility.

M. REPORTS BY DIRECTORS:

Director Wilson expressed appreciation for the collaborative partnership among regional water agencies and emphasized the value of continued cooperation on shared water resource interests.

Director Santini expressed appreciation and emphasized the importance of regional collaboration, staff support, and ongoing partnerships in addressing shared challenges and regulatory issues facing water agencies.

Director Willoughby expressed appreciation for the collaborative discussions, information shared, and positive partnership with PCWA staff.

Chair Alpine highlighted the value of the quarterly meetings and regional collaboration in addressing shared challenges and strengthening the collective voice of local water agencies.

N. REPORTS BY GENERAL COUNSEL:

No report received.

O. REPORTS BY GENERAL MANAGER:

The General Manager thanked everyone for attending the meeting and informed the Board of his upcoming vacation.

P. ADJOURNMENT:

At 2:06 p.m. Director Santini made a motion to adjourn; motion seconded by Director Wilson and adopted by unanimous vote of Directors present.

ATTEST:

_____

Lori Young, Clerk to the Board
Placer County Water Agency

DRAFT

M I N U T E S
BOARD OF DIRECTORS
PLACER COUNTY WATER AGENCY

Thursday, October 1, 2026
8:30 a.m. Regular Meeting

Agency Personnel Present Who Spoke: ANDY FECKO, General Manager; DAN KELLY, General Counsel; LORI YOUNG, Clerk to the Board; KYLE DUSHANE, Deputy Director of Power Generation; CARRIE PARKS, Director of Financial Services; LAURA RODARTE, Strategic Affairs Manager, DAVID RUSSELL, Director of Information Technologies; JEREMY SHEPARD, Director of Technical Services; AARON SULLIVAN, Director of Power Generation Services

A. CALL TO ORDER:

Chair Alpine called the regular meeting of the Placer County Water Agency Board of Directors to order at 8:30 a.m. in the American River Room, Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

1. Roll Call

The Clerk to the Board called roll.

Present: Chair JOSHUA ALPINE, ROBERT DUGAN, PRIMO SANTINI, III, JEFFERSON WILLOUGHBY, and Vice Chair CHRIS WILSON

Absent: none

2. Pledge of Allegiance

Audie Foster led the Pledge of Allegiance.

B. ANNOUNCEMENTS, INTRODUCTIONS, AND RECOGNITIONS:

There were none.

C. PUBLIC COMMENT:

Audie Foster requested the Agency examine the proposed surf resort's water demand and potential effects on system capacity and customer rates, particularly in the Rocklin area.

D. REPORTS BY DEPARTMENT HEADS:

There were no reports.

E. AGENDA CHANGES AND REVIEW:

There were none.

F. ITEMS FOR INFORMATION:

1. Receive and file Check Register 26-18 expenses disbursed.

G. CONSENT CALENDAR:

1. Approve the September 3, 2026, Minutes.

2. Approve sponsorship of the Auburn Chamber of Commerce Celebrate the Community Event, in the amount of $1,000.

There was no public comment.

Motion by Director Santini approving Consent Calendar items 1 and 2; motion seconded by Director Willoughby and adopted by unanimous vote of Directors present.

H. AGREEMENTS AND CONTRACTS:

1. Approve an agreement with Maze and Associates as the Agency's financial statement auditors for the year ending December 31, 2026, in an amount not to exceed $47,200.

2. Approve the following in support of various Agency operations and projects:
   a. Design Professional Services Agreement with West Yost & Associates, Inc., for On-call Civil Engineering Design and Support Services in an amount not to exceed $1,500,000 for a five-year term; and
   b. Design Professional Services Agreement with Triad Consulting & System Design Group, LLC for On-call Security Design and Project Management Services in an amount not to exceed $400,000 for a five-year term.

3. Approve Amendment No. 4 to General Services Agreement No. P-24-05 with Universal Building Services and Supply Co. for Janitorial Services at Various Agency Sites in an additional amount not to exceed $9,552.

4. Approve Facility Agreement No. 2921 SAK-NEW Building, Placer County, 0.0 Units of Capacity for treated water service and/or modifications or additions to Agency facilities.

There was no public comment.

Motion by Director Wilson approving Agreements and Contracts items 1, 2, 3, and 4; motion seconded by Director Santini and adopted by unanimous vote of Directors present.

I. WATER:

1. For the Water Division Budget:
    a. Receive a report on the 2023-2025 Budget versus Actual; and
    b. Approve a budget amendment increasing the 2026 Water Division Revenue Budget by $2,102,011.

Director of Financial Services reported on the Water Division's 2023-2025 Budget versus Actual results covering expense variances, variance drivers, revenue assumptions, reserves, acquisition effects, and future budgeting implications.

There was no public comment.

Motion by Director Wilson approving item I.1.b; motion seconded by Director Dugan and adopted by unanimous vote of Directors present.

J. REPORTS BY DIRECTORS:

Director Dugan reported on his tour of Trilogy®Bickford and on the Northern California Water Association's Executive Committee meeting that he attended.

Director Wilson reported on the Association of California Water Agencies Federal Affairs Committee meeting that he attended.

Director Willoughby reported that his experience with the East Slope Districts highlighted their strong collaboration and effective work. He also reported on the California Water Policy Conference that he attended.

Chair Alpine reported on the Finance Committee and NID-PCWA Water Committee meetings he attended.

K. REPORTS BY GENERAL COUNSEL:

General Counsel reported Senate Bill 1159 excludes artificial intelligence (AI) from the definition of a person under California public-transparency laws, affecting how the Agency handles AI-generated public comments and records requests beginning January 2027.

L. REPORTS BY GENERAL MANAGER:

General Manager spoke to the logistics of the retreat.

M. RECESS TO TRAVEL TO DUNCAN CREEK DIVERSION DAM:

Chair Alpine recessed the meeting at 9:21 a.m. to travel to the Duncan Creek Diversion Dam.

N. RECONVENE FOR TOUR AND PROJECT UPDATE:

Chair Alpine reconvened the meeting at 11:15 a.m. at Duncan Creek Diversion Dam (39°08'11.7"N, 120°28'41.5"W).

The General Manager, Director of Power Generation Services, and Deputy Director of Power Generation Services reviewed the history of the Duncan Creek Diversion Modifications and the commitments within the FERC License. They provided a brief overview of the economics related to the value of water in the system and its beneficial uses, and a summary of the construction contract changes and budget adjustments related to differing field conditions and regulatory oversight. The visit finished with a visual tour of the site from the overlook, and discussion of the construction progress and remaining work in 2026, highlighting critical items necessary for completion before winter.

O. RECESS TO TRAVEL TO HELL HOLE DORMITORY:

Chair Alpine recessed the meeting at 11:56 a.m. to travel to the Hell Hole Dormitory (39°03'32.3"N, 120°24'55.9"W).

P. RECONVENE AND CALL TO ORDER:

Chair Alpine reconvened the meeting at 1:29 p.m. at the Hell Hole Dormitory for Board workshop to discuss strategic planning initiatives for next year.

(Handout provided)

The Director of Financial Services reported on the Water Rate Study and Cost-of-Service Analysis highlighting the rate study process, distribution cost components to customer classes, water division cost allocations between classes, untreated water conveyance system supply and delivery, cost allocation changes from prior study, financial plan development considerations and assumptions and rate design, and the Agency's next steps.

Chair Alpine recessed the meeting at 3:20 p.m. and reconvened the meeting at 3:31 p.m.

The Director of Technical Services, General Counsel, and Strategic Affairs Manager reported on Safe Drinking Water Act compliance reviewing the history of safe drinking water laws, the Agency's untreated water customers, history of bottled water customers, solutions for bottled water customers, investment considerations, and policy considerations.

Chair Alpine recessed the meeting at 4:37 p.m. and reconvened the meeting at 4:46 p.m.

The Director of Information Technologies 1) reported on Artificial Intelligence (AI) and the future of the Agency's workforce covering Generative and Agentic AI, 2) provided real-world examples of AI use in the water sector, and 3) reviewed the Agency's AI Usage Policy and how PCWA currently uses AI.

Q. ADJOURNMENT:

Chair Alpine adjourned the meeting at 5:52 p.m.

ATTEST:

_____

Lori Young, Clerk to the Board
Placer County Water Agency

DRAFT

CONSENT CALENDAR:
2.

M E M O R A N D U M

TO: Board of Directors

FROM: Nicole Skarda, Director of Administrative Services

DATE: November 5, 2026

RE: CalPERS Health Insurance - Employer Contribution

RECOMMENDATION:

Adopt **Resolutions 26-23, 26-24, 26-25, 26-26, 26-27, and 26-28, fixing the amount the Agency pays as the employer contribution to the CalPERS Health Insurance Program for five active employee units (Water, Power, Confidential, Mid-Management, and Department Head) and for retirees within the non-active Board member unit**.

BACKGROUND:

CalPERS's regulations require that changes to the employer contribution for health insurance premiums for active employees and retired Board members be adopted by the Board of Directors via Resolution.

The health insurance contribution rates that are provided by the Agency have been established through the collective bargaining process. The Agency has agreed to contribute a premium amount for Employee Only coverage which is equivalent to the premium for the Blue Shield Access+ health insurance plan. The Agency has also agreed to contribute a percentage of the premium for Employee plus One and Employee plus Family coverage. This percentage is derived by taking a base premium amount established in 2011 ($981.00 per month for Employee plus One and $1,275 for Employee plus Family), plus 70% of the average premium increase each year for available HMO plans.

DISCUSSION:

The Agency's contribution towards Employee Only health insurance coverage in 2027 will be $1,479.12 per month. This is an increase of $177.17 per month in comparison to the contribution rate for 2026. The Agency's contribution rate for Employees plus One coverage will be $2,120.00 per month, an increase of $81.00 over the 2026 rate. The 2027 contribution rate for Employee plus Family coverage will be $2,756.00, reflecting a monthly increase of $105.00 over the previous year's rate. The attached Resolutions are in the form that is required by CalPERS.

ATTACHMENT(S):
Description

Resolutions

RESOLUTION NO. 26-23
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Water Systems Unit; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and

WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of $1,479.12 per month with respect to employee enrolled for self alone, $2,120.00 per month for employee enrolled for self and one family member, and $2,756.00 per month for employee enrolled for self and two or more family members; and be it further

RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED, (d) That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars ($100.00); and be it further

RESOLVED, (e) Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (f) That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (g) That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further

RESOLVED, (h) That coverage under the Act be effective on January 1, 2027.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 5th day of November, 2026.

Signed: _____

Joshua Alpine, Chair of the Board
Placer County Water Agency

Attest: _____

Lori Young
Clerk to the Board

RESOLUTION NO. 26-24
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Power System Unit; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and

WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of $1,479.12 per month with respect to employee enrolled for self alone, $2,120.00 per month for employee enrolled for self and one family member, and $2,756.00 per month for employee enrolled for self and two or more family members; and be it further

RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED, (d) That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars ($100.00); and be it further

RESOLVED, (e) Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (f) That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (g) That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further

RESOLVED, (h) That coverage under the Act be effective on January 1, 2027.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 5th day of November, 2026.

Signed: _____

Joshua Alpine, Chair of the Board
Placer County Water Agency

Attest: _____

Lori Young
Clerk to the Board

RESOLUTION NO. 26-25
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Confidential Unit; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and

WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of $1,479.12 per month with respect to employee enrolled for self alone, $2,120.00 per month for employee enrolled for self and one family member, and $2,756.00 per month for employee enrolled for self and two or more family members; and be it further

RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED, (d) That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars ($100.00); and be it further

RESOLVED, (e) Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (f) That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (g) That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further

RESOLVED, (h) That coverage under the Act be effective on January 1, 2027.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 5th day of November, 2026.

Signed: _____

Joshua Alpine, Chair of the Board
Placer County Water Agency

Attest: _____

Lori Young
Clerk to the Board

RESOLUTION NO. 26-26
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Mid-Management Unit; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and

WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of $1,479.12 per month with respect to employee enrolled for self alone, $2,120.00 per month for employee enrolled for self and one family member, and $2,756.00 per month for employee enrolled for self and two or more family members; and be it further

RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer

contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED, (d) That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars ($100.00); and be it further

RESOLVED, (e) Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (f) That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (g) That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further

RESOLVED, (h) That coverage under the Act be effective on January 1, 2027.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 5th day of November, 2026.

Signed: _____

Joshua Alpine, Chair of the Board
Placer County Water Agency

Attest: _____

Lori Young
Clerk to the Board

RESOLUTION NO. 26-27
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Department Head Unit; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and

WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of $1,479.12 per month with respect to employee enrolled for self alone, $2,120.00 per month for employee enrolled for self and one family member, and $2,756.00 per month for employee enrolled for self and two or more family members; and be it further

RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED, (d) That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars ($100.00); and be it further

RESOLVED, (e) Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (f) That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (g) That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further

RESOLVED, (h) That coverage under the Act be effective on January 1, 2027.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 5th day of November, 2026.

Signed: _____

Joshua Alpine, Chair of the Board
Placer County Water Agency

Attest: _____

Lori Young
Clerk to the Board

RESOLUTION NO. 26-28
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN UNEQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) Placer County Water Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of Board of Directors; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; and

WHEREAS, (4) Government Code Section 22892(c) provides that, notwithstanding Section 22892(b), a contracting agency may establish a lesser monthly employer contribution for annuitants than for employees, provided that the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members in a health benefits plan up to a maximum of $1,479.12 per month with respect to employee enrolled for self alone, $2,120.00 per month for employee enrolled for self and one family member, and $2,756.00 per month for employee enrolled for self and two or more family members; and be it further

RESOLVED, (b) That the employer contribution for each annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of the amount prescribed by Government Code Section 22892(c), plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (c) That the monthly employer contribution for annuitants is annually increased to equal an amount not less than the number of years the contracting agency has been subject to this subdivision multiplied by five percent of the current monthly employer contribution for employees, until the time that the employer contribution for annuitants equals the employer contribution paid for employees; and be it further

RESOLVED, (d) That this annual adjustment to the minimum monthly employer contribution for annuitants shall not exceed one hundred dollars ($100.00); and be it further

RESOLVED, (e) Placer County Water Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (f) That the participation of the employees and annuitants of Placer County Water Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that Placer County Water Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (g) That the executive body appoint and direct, and it does hereby appoint and direct, Alissa Nored to file with the Board a verified copy of this resolution, and to perform on behalf of Placer County Water Agency all functions required of it under the Act; and be it further

RESOLVED, (h) That coverage under the Act be effective on January 1, 2027.

AYES:

NOES:

ABSENT:

Adopted at a regular meeting of the Board of Directors at Placer County Water Agency, this 5th day of November, 2026.

Signed: _____

Joshua Alpine, Chair of the Board
Placer County Water Agency

Attest: _____

Lori Young
Clerk to the Board

M E M O R A N D U M

TO: Board of Directors

FROM: Jeremy Shepard, P.E., Director of Technical Services

DATE: November 5, 2026

RE: Ferguson Campus Solar Project

RECOMMENDATION:

For the Ferguson Campus Solar Project:
A. Authorize the Clerk to the Board to file a Notice of Completion; and
B. Approve Amendment No. 2 to the Master Services Agreement with Veolia Sustainable Buildings USA West, Inc. in an additional amount not to exceed $1,214,744 and extending the time of performance through November 30, 2046.

BACKGROUND:

On May 16, 2024, the Board adopted Resolution No. 24-13 authorizing a representative to execute a Master Services Agreement and loan for the Ferguson Campus Solar Project (Project). The Project included the design and construction of a solar photovoltaic system and completion of the required interconnection application. To maintain eligibility under the Net Energy Metering (NEM) 2.0 program, the Agency completed the Project and submitted final electrical clearance before the April 15, 2026 deadline, preserving the utility bill rates. Based on NEM 2.0 incentives, available loan terms, and projected energy and Operations and Maintenance (O&M) savings, the estimated return on investment (ROI) is more than 350% over the life of the system, previously calculated at more than $10 million in savings over 20 years of service. The ROI reflects the inclusion of a 1.0% interest Energy Conservation Assistance Act (ECAA) loan in the amount of $3,000,000, along with a 30% Investment Tax Credit (ITC) under the Inflation Reduction Act, which will be received as a direct payment from the U.S. Treasury. This credit will offset approximately 30% of total Project costs.

The approved interconnection application sized the solar photovoltaic system to generate approximately 1 million kilowatt-hours annually. The Project installed six high efficiency solar module arrays on parking lot canopy structures at the Ferguson Road Business Center and the Agency's fleet parking area. All electrical infrastructure for the Project was installed and tied into existing switchgear.
Amendment No. 1 was executed on June 19, 2025, relocating the solar modules originally planned for the rear parking lot to the Agency's fleet parking area. This redesign avoided construction within contaminated soils contained beneath an asphalt cap regulated by the Department of Toxic Substances Control.

DISCUSSION:

The contractor has completed the work per their original contract in the amount of $3,923,586 without contingency or change orders authorized. The Project has been inspected and found to be constructed according to the plans and specifications. The contractor's final payment has been authorized. The Notice of Completion has been prepared and is recommended for authorization by the Board of Directors. If approved, the Notice of Completion will be recorded with the Placer County Recorder in accordance with applicable law.

Summary of Contract Value:

Original Contract Value	$3,923,586 plus Contingency of $362,128 totaling $4,285,714
Change Order	$0 (0% of Original Value)
Value of Remaining Contract Work	$0

Staff recommends approving Amendment No. 2 to the Master Services Agreement which includes implementation of Veolia Sustainable Buildings USA West, Inc. services of long-term O&M of the project for 20 years and preserves the original estimated ROI of 350%. Amendment No. 2 establishes a $1,064,872 fixed annual maintenance fee over the term of the agreement, with an additional $512,000 allocated as an allowance for potential repairs or other services for a total of $1,576,872 related to on-going operation and maintenance of the project. Amendment No. 2 also removes the previously authorized $362,128 of contingency for a net increase, not to exceed value of $1,214,744. Approval of Amendment No. 2 will increase the total not-to-exceed amount of the existing agreement from $4,285,714 to $5,500,458.

FISCAL IMPACT:

Funding for the project comes from Agency Wide, Capital Reserve - Renewable Energy Facilities. There are sufficient funds within the project budget to cover all anticipated costs through completion of the project. The Agency has implemented a 1.0% interest loan from the ECAA in an amount up to $3,000,000. Now that the Project is complete, the Agency will apply for the IRA 30% ITC through the United States Treasury as a direct payment.

Funding for the ongoing O&M costs for the system through November 30, 2046, in an amount not to exceed $1,576,872, will come from the Water Division, Operations Budget, within the Department of Field Services.

The contract's $362,128 construction contingency was authorized but never encumbered or used, so removing it has no effect on project expenses or encumbrances. Project Fiscal Impact Table attached.

ATTACHMENT(S):
Description
Fiscal Impact Table

FISCAL IMPACT TABLE

Project: Ferguson Campus Solar Project

Project-to-Date Budget (Agency Wide, Capital Reserve – Renewable Energy Facilities)	$	4,750,000
Additional Funding Request (n/a)		0
Subtotal Budget		4,750,000
Less Project-to-Date Expenses and Encumbrances		4,423,334
Available in Project Budget (current)		$326,666
Less Proposed Action		0
Total Available in Project Budget (proposed)	$	326,666

M E M O R A N D U M

TO: Board of Directors

FROM: Jeremy Shepard, P.E., Director of Technical Services

DATE: November 5, 2026

RE: On-call Services with DCCM Infrastructure, Inc.

RECOMMENDATION:

Approve Design Professional Services Agreement with DCCM Infrastructure, Inc. for On-call Construction Support Services in an amount not to exceed $1,250,000 for a five-year term.

BACKGROUND:

For many years, the Agency has utilized several on-call professional service agreements to support existing staff services. These agreements are essential, providing timely and specialized services that can be quickly authorized to meet the demands of various projects and operations where time is critical.

DISCUSSION:

Staff proposes the addition of a new on-call design professional services agreement with DCCM Infrastructure, Inc. for inspection, engineering and construction support services. DCCM Infrastructure, Inc. is uniquely qualified to provide these services based on its demonstrated experience inspecting water infrastructure built to PCWA standards, and an on-call agreement gives the Agency the flexibility to call on that expertise as development activity peaks. The proposed amount is not to exceed $1,250,000 for a five-year term.

FISCAL IMPACT:

Funding for this not-to-exceed $1,250,000 on-call agreement will come from individual capital projects or from the Operations Budgets of Agency Wide, Water, or Power Divisions based on approved task orders. On-call services are only utilized when and if needed and although there is a not-to-exceed amount, this does not mean the total amount will be used.

M E M O R A N D U M

TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: November 5, 2026

RE: Amendment No. 3 to Design Professional Services Agreement with GFT Infrastructure, Inc.

RECOMMENDATION:

Approve Amendment No. 3 to Design Professional Services Agreement with GFT Infrastructure, Inc. for the 2022 On-call Engineering Consulting Services for the Middle Fork Project extending the agreement term and time of performance through December 31, 2027.

BACKGROUND:

The Power System Department uses on-call professional services to enhance or supplement existing staff engineering services used for the Middle Fork American River Project. These services are necessary and called upon in support of various projects where time is of the essence or specialized services are needed. Due to the complexity of the Agency's hydroelectric system, small but time-critical problems periodically occur that warrant quick-response services to keep hydroelectric production reliable and to protect facilities.

DISCUSSION:

Currently, GFT Infrastructure, Inc. (GFT) is supporting multiple construction projects under the existing contract which will extend into the 2027 season. As such, staff recommends extending the agreement term and time of performance for an additional twelve (12) months, from December 31, 2026, through December 31, 2027.

Additionally, this extension will permit PCWA to utilize GFT for additional services that may include asset condition assessment and management, mechanical and electrical engineering support for key facilities and capital improvements, civil, structural, environmental, and other engineering design and construction support services. These services are only utilized via task order when needed and are not a guarantee of work.

FISCAL IMPACT:

There is no fiscal impact as the available agreement budget is adequate to support the remaining tasks anticipated in this contract extension.

M E M O R A N D U M

TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: November 5, 2026

RE: Purchase of Vertical Turbine Pumps from Flo-Line Technology, Inc.

RECOMMENDATION:

Approve the purchase of vertical turbine pumps from Flo-Line Technology, Inc. in an amount not to exceed $800,000 through December 31, 2027.

BACKGROUND:

The Middle Fork Project (MFP) provides water storage and hydroelectric power generation. Vertical turbine pumps and motors are ancillary balance-of-plant equipment used in every powerhouse to pump river water to the upper levels of the powerhouse through an elaborate piping system. The water serves multiple functions including cooling water supply for the rotating equipment, powerhouse sump drainage, domestic water supply, and fire water supply. Proper functionality is essential to support normal unit operation and to keep the equipment running reliably. For the most critical functions, cooling water supply and drainage, the powerhouses are equipped with a redundant system where a vertical turbine pump can be isolated for maintenance or replacement without impacting unit operation. The vertical turbine pumps operate continuously and eventually fail due to age under the combined effect of friction, erosion, and in some cases, cavitation.

In July 2025, a vertical turbine pump used for cooling water supply at Oxbow Powerhouse failed and was taken out of service. Upon further investigation, staff identified alignment issues and significant wear on the suction bowl assembly requiring immediate repair. The secondary vertical turbine pump was also inspected at that time, and the recommendations were to repair or replace within 3-5 years. With limited replacement parts in inventory at the Foresthill warehouse, staff contacted vendors and identified Flo-Line Technology, Inc. as the only qualified equipment distributor for the Sulzer/Johnston brand in Northern California. Since all vertical turbine pumps for the Middle Fork American River Project are of the same brand and vintage, staff recommended pursuing a sole source approach.

In August 2025, the Board approved a three-year Competitive Pricing Exception with Flo-Line Technology, Inc. as a sole source vendor through December 31, 2027, and has already authorized the purchase of two replacement vertical turbine pumps for cooling water supply at Oxbow Powerhouse.

Earlier this year, additional pump failures have occurred at the Oxbow and Ralston Powerhouses. Faced with the same limited spare parts availability and difficulty to repair discontinued equipment, staff started a fleetwide vertical turbine pump modernization program in April 2026 as the equipment

deterioration is expected to continue from normal wear over an extended period of time. The vertical turbine pump modernization is focusing on the Oxbow and Ralston Powerhouses as immediate priority but will eventually address the same type of equipment at the Middle Fork and French Meadows Powerhouses for upgrading the entire fleet. Two vertical turbine pumps used for powerhouse sump drainage at the Ralston Powerhouse have already been purchased urgently to avoid having the unit out-of-service for an extended period of time. The new pumps will be delivered in November 2026 and will be installed at the next available opportunity by Agency staff.

DISCUSSION:

To ensure operational reliability for this critical equipment throughout the system, staff has determined these pumps should be replaced by newer technology, rather than repaired, as new equipment provides improved operational efficiency, is supported by the original manufacturer, and replacement parts are readily available.

Staff requests approval to purchase vertical turbine pumps from Flo-Line Technology, Inc. in an amount not to exceed $800,000 through December 31, 2027. A summary of the necessary purchases from Flo-Line Technology, Inc. follow:

1. Replacement sump pumps for the Oxbow Powerhouse to be procured in 2026 for installation by others in 2027. Staff received a quote of $112,180 from Flo-Line Technology, Inc. to supply new equipment.

2. Replacement cooling water pumps for the Ralston Powerhouse to be procured in 2026 for installation by PCWA in 2027. Budget provision for new pumps is estimated at $135,000.

3. Replacement cooling water pumps and sump pumps for the Middle Fork Powerhouse to be procured in 2027 for installation by PCWA in 2028. Budget provision for new pumps is estimated at $400,000.

4. Replacement cooling water pumps and sump pumps for the French Meadows Powerhouse to be procured in 2027 for installation by PCWA in 2028. Budget provision for new pumps is estimated at $150,000.

If approved, staff will continue purchasing and systematically replacing all vertical turbine pumps, including spares, and store them in inventory at the Foresthill warehouse. As the new vertical turbine pumps are ordered and delivered, installation will be performed by Agency staff at the next available opportunity or by an external contractor if part of a Public Works project.

FISCAL IMPACT:

Funding for these not-to-exceed $800,000 purchases will come from Individual Capital Projects or from the Power Division, Operations Budget within the Power System Department.

M E M O R A N D U M

TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: November 5, 2026

RE: Furniture for the Foresthill Facilities Center Mid-Shop Renovation

RECOMMENDATION:

Approve the purchase and installation of new furniture from Peoplespace using Hawthorn's Omnia Purchase Contract #2020000606 in an amount not to exceed $144,000.

BACKGROUND:

As a part of the Foresthill Facilities Center (FFC) Mid-Shop Renovation Project, new furniture is needed for workstations supporting operators, mechanics, electricians, administrative staff, and engineering staff. The FFC Mid-Shop Renovation Project will provide improvements to the mid-shop area and front offices to accommodate growth in staff and improve existing workspaces. The new furniture includes office desks, chairs, meeting tables, cabinets, shelves, and cubicles.

The Omnia Partners Cooperative Purchase Contracts offer a discount off the list price of the office furniture. Omnia Partners Cooperative Purchase Contracts provide governmental entities, such as the Agency, with the “buying power” of multiple Agencies throughout the country in providing a pre-approved, pre-competitively priced listing of vendors/contractors offering numerous goods and services. This method of purchasing offers low, competitively priced equipment, often with additional warranties and favorable terms, not otherwise available at these prices.

DISCUSSION:

If approved, the furniture will be purchased from Peoplespace using the Hawthorn's Omnia Purchase Contract #2020000606 in an amount not to exceed $144,000. The purchase price includes installation. Due to the timing of the quotes and pricing volatility, the requested authorization includes an approximate 10% contingency in the amount of $13,422.

FISCAL IMPACT:

Funding for this not-to-exceed $144,000 purchase will come from the Power Division, Capital Projects, Major Projects Stand-Alone. There are sufficient funds within the project budget to cover anticipated project costs through completion.

Fiscal Impact Table attached.

ATTACHMENT(S):
Description
Fiscal Impact Table

FISCAL IMPACT TABLE

Project: Foresthill Facilities Center Mid-Shop Renovation

Project-to-Date Budget (Power Division, Capital Projects, Major Projects Stand-Alone)	$	750,000
Additional Funding Request (n/a)		0
Subtotal Budget	$	750,000
Less Project-to-Date Expenses and Encumbrances	$	525,390
Available in Project Budget (current)	$	224,610
Less Proposed Action	$	144,000
Total Available in Project Budget (proposed)	$	80,610

M E M O R A N D U M

TO: Board of Directors

FROM: David Russell, Director of Information Technologies

DATE: November 5, 2026

RE: Competitive Pricing Exception and Purchase of a F ire Alarm System Hardware for the Ferguson Campus Buildings

RECOMMENDATION:

Approve a Competitive Pricing Exception with Bay Alarm Company as a sole source vendor and authorize the purchase of Fire Alarm System Hardware in an amount not to exceed $125,000.

BACKGROUND:

The Agency currently utilizes Bay Alarm Company (Bay Alarm) at all Agency facilities for continuous fire and security monitoring. The existing fire alarm system hardware at both the Business Center and the Auburn Water Treatment Plant has reached the end of its service life and is no longer supported by the manufacturer. Replacement parts are unavailable, limiting the ability to maintain or repair the existing systems in the event of a failure.

DISCUSSION:

Replacement of the current fire alarm system hardware at the Business Center and the Auburn Water Treatment Plant is necessary to maintain reliable fire detection and monitoring. Failure to the system could leave the facility without a functioning fire alarm system until the equipment is procured and installed. Building occupancy could be restricted at the discretion of the Fire Marshal, disrupting Agency operations and safety.

Since the Agency's facilities are already fitted with Bay Alarm burglar and intrusion alarm systems, a Bay Alarm fire alarm system will use the existing communication and monitoring equipment and infrastructure, thereby reducing the overall installation cost as well as minimizing monitoring service costs. Had Agency staff publicly bid these installation and monitoring service contracts the result would have required the Agency to accommodate multiple, incompatible systems installed by several different alarm systems providers. These incompatible systems would not communicate with each other, nor to the same central monitoring station, thus resulting in possible delays in response times to emergencies, or conversely, multiple call outs for the same emergency. Furthermore, multiple systems would not be supported nor serviced by a single entity and would require multiple service calls to determine which of the multiple systems requires attention since the different system providers do not provide service nor support to any competitor's system. Therefore, in this instance, competitive bidding would be unavailing and would not have produced an advantage.

Staff recommend standardizing Bay Alarm for the installation and ongoing monitoring of the replacement and existing fire alarm systems. Standardizing to one provider for installation, monitoring, maintenance, and technical support would promote consistency across Agency facilities. In addition, staff recommend approving the purchase and installation of new fire alarm system hardware for the Business Center and Auburn Water Treatment plant, in an amount not to exceed $125,000.

FISCAL IMPACT:

Funding for this not to exceed $125,000 purchase comes from the Water Division, Operations Budget, within the Department of Information Technologies.

M E M O R A N D U M

TO: Board of Directors

FROM: Carrie Parks, Director of Financial Services

DATE: November 5, 2026

RE: Financing Plan for the Ophir Water Treatment Plant

RECOMMENDATION:

Receive an update on the financing plan for the Ophir Water Treatment Plant.

BACKGROUND:

At the February 5, 2026, meeting the Board heard a presentation and participated in a workshop on the Ophir Water Treatment Plant Project (Project), remaining system capacity, and water connection charges. On April 2, 2026, the Board approved a resolution authorizing a professional services agreement with the Agency's municipal advisor, Montague DeRose and Associates, LLC, and bond and disclosure counsel, Jones Hall LLC. On June 18, 2026, the Board heard a financing plan presentation on the anticipated New Money Debt issuance related to the Ophir Water Treatment Plant and directed staff to proceed with a two-issuance debt structure. On August 6, 2026, the Board awarded a construction contract in the amount of $170 million, and received communication that the project, believed to be estimated at $230 million was now estimated to cost $206 million. On October 19, 2026, the Finance Committee met to receive an update on current financial market conditions, as well as an update on current financing options and Water Connection Charge Revenue received year-to-date.

DISCUSSION:

Several factors suggest the Agency should consider deferring the debt issuance at this time.

In September 2026, the Board amended the Lower Zone 6 Water Connection Charge Study, increasing the charge from $25,815 to $30,512. Many developers with existing Agency agreements paid early to avoid the increase, which brought in more revenue than expected. In addition, a preliminary cash flow forecast for the Project shows that current resources are sufficient to cover costs in the near term.

Market conditions also favor waiting. The Agency is currently earning less on its cash than the estimated cost to borrow, and municipal markets have been extremely volatile.

Staff therefore recommends that the Agency defer issuing debt, continue to monitor the market, provide periodic updates to the Finance Committee, and bring an issuance to the Board for consideration at a later time.

FISCAL IMPACT:

The financing plan for the Ophir Water Treatment Plant will require the issuance of Certificates of Participation (COP). The annual debt service associated with the issuance(s) will become a long-term obligation of the Agency and will be incorporated into future budget cycles. Issuance costs, including municipal advisory services, bond and disclosure counsel, rating fees, and underwriting or placement costs, will be financed from bond proceeds in accordance with the reimbursement resolution approved by the Board on April 2, 2026. This project is assumed to be funded by Lower Zone 6 Water Connection Charge Revenue. The final fiscal impact will be determined once the structure, amount, and interest rates of the COP issuance are finalized.

ATTACHMENT(S):
Description
PowerPoint

PLACER COUNTY WATER AGENCY

OPHIR WATER TREATMENT PLANT TIMING OF DEBT ISSUANCE

NOVEMBER 5, 2026 – BOARD OF DIRECTORS

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1

OPHIR WTP PROJECT UPDATE



Ophir WTP, 10 MGD plant (Phase 1 of 3)

$206M
Current project cost estimate
Down from $234M (2025 estimate)

$123M*
Debt financing needed
Down from $152M in the June 2026 plan

2026–2030
Construction period
Spending peaks in 2028 at $70.5M

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2

SOURCES OF FUNDS

$83M
Water Connection Charge cash
Committed to construction

+

$123M*
Tax-exempt bonds
Current estimate; final size set at issuance

=

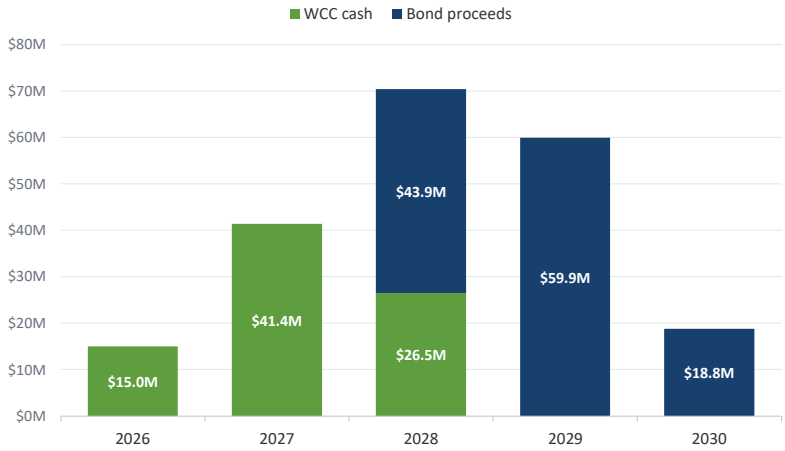
$206M
Total project cost
Current estimate

$31M
Reserve fund held separately
Not used for construction. Stays in place for liquidity.

$10M/yr
Projected Revenue*
Pays existing debt service.

3

CONSTRUCTION SPENDING BY YEAR (CURRENT ESTIMATE)



$56.4M
spent in 2026–2027, fully covered by current WCC cash

Q3 2028
bond proceeds needed

$205.6M
total spending, 2026–2030

Annual totals per current construction cash flow estimate. Chart shows the $83M of project cash only; revenue and interest earnings extend it into Q3 2028.

4

MARKET CONDITIONS

Broad markets

- Higher oil prices, persistent inflation, AI financing needs and long-term federal deficit concerns have hit fixed income markets hard
- U.S. Treasury rate volatility has persisted since early March
- Treasury yields are up about 60–90 bps since July 1
- Fed raised rates 25 bps on Sept 16; markets price about a 30% chance of another hike on Oct 28

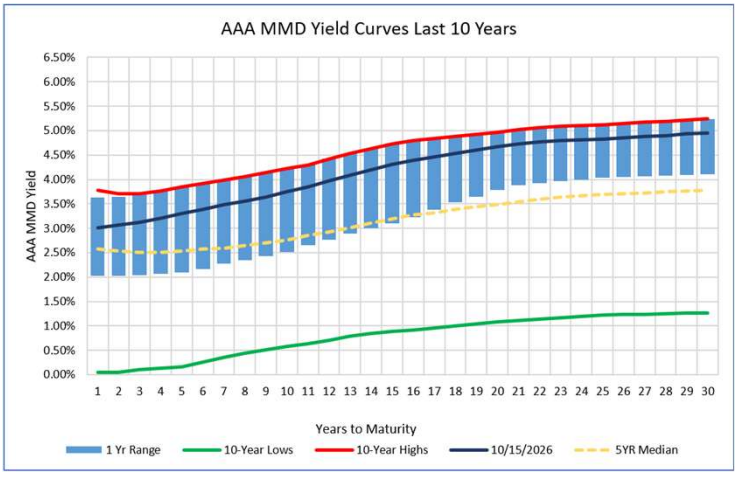
Municipal market

- MMD yields are up about 65–100 bps since July 1, with the biggest increases around the 15-year maturity
- MMD yields are well above the middle of their 30-year ranges
- Market has stayed orderly despite Treasury volatility, heavy supply and tax-loss selling
- Technicals have weakened: heavy supply, fund outflows, institutional selling and less reinvestment cash in Sept–Oct

Source: Montague DeRose market update, October 2026.

5

RATES ARE AT THE HIGH END OF THE PAST DECADE



~160 bps
Above 10-year medians; the decade includes the 2020–21 COVID-era lows

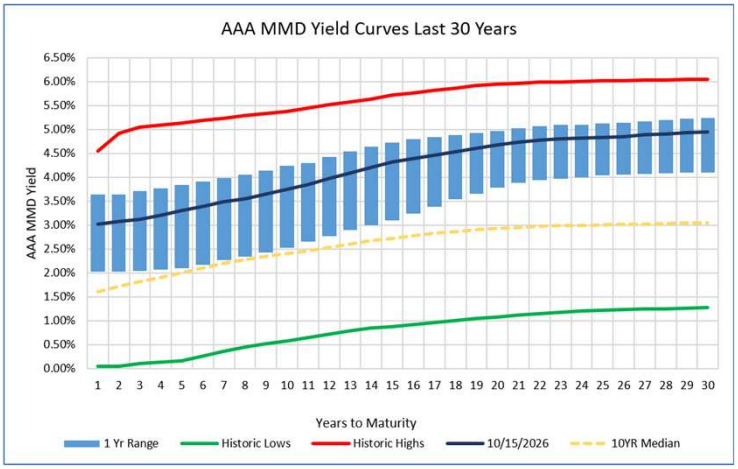
Smaller premiums
Yields near 5% coupons leave little bond premium to boost proceeds

12-month highs
Yields near the top of their twelve-month trading ranges

Source: Montague DeRose, LSEG TM3. Yields as of 10/15/2026. The 10-year median includes the 2020–2021 COVID-era record lows.

6

YIELDS ARE ABOVE THEIR 30-YEAR MEDIANS



Source: Montague DeRose, LSEG TM3. Yields as of 10/15/2026.

~85 bps
AAA yields above their 30-year medians, on average

Above the middle
of their 30-year ranges across the curve

Below record highs
Today's curve sits under the 30-year highs, so there is room to move either way

7

WCC REVENUE REVIEW

WCC UOCs and revenue, projection vs. actual

	UOCs		WCC revenue		
Year	Projected*	Actual	Projected**	Actual***	Difference
2025	265	**939**	$6.8M	**$24.2M**	+$17.4M
2026	765	**1,060**	$19.7M	**$27.4M**	+$7.7M
2026 Resale	–	**380**	–	**$8.73M**	+$8.73M
2027	756	**–**	$19.5M	**–**	–
Total	**1,786**	**2,379**	**$46.0M**	**$60.3M**	**+$14.3M**

*Based on 2-year FA obligation to pay fees and Retail UOC only
**Assumes a static WCC fee
***2026 actuals are year-to-date. Totals compare actuals to date with the full 2025–2027 projection.

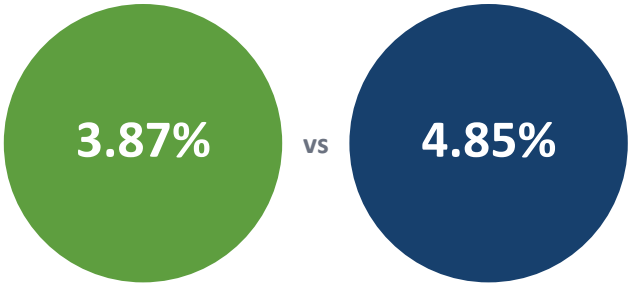
3.6x
2025 actual revenue vs. the January 2026 projection ($24.2M vs. $6.8M)

$60.3M
collected through 2026 YTD, $14.3M above the full 2025–2027 projection

$4.9M
in executed agreements now in the queue, covering 162.5 additional UOCs

8

SPEND CASH FIRST, BORROW LATER



Earned on Agency cash investments

Estimated cost of long-term debt (TIC)

If we issue all $123M today

$28.5M debt service paid from revenue, 2026–2030

– $19.3M interest earned on cash balances

= $9.1M net cost during construction

Borrowing before we need the money costs about 1% a year on the unspent balance.

Source: PCWA construction finance model.

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ISSUANCE SCENARIOS ANALYZED

Scenario	Issue now	Issue 2028	2028 rates	TIC	Net cost 2026–2030	Annual debt service	Total debt service	Change vs. base case
1 Base case	$123.0M	—	—	4.85%	$9.1M	$7.9M	$235.0M	-
2 Split	$61.5M	$61.5M	+100 bps	5.26%	$6.5M	$8.4M	$247.8M	5%
3 Split	$61.5M	$61.5M	–100 bps	4.56%	$5.4M	$7.7M	$228.0M	-3%
4 Mostly deferred	$30.0M	$93.0M	+100 bps	5.48%	$5.1M	$8.6M	$253.8M	8%
5 Mostly deferred	$30.0M	$93.0M	–100 bps	4.41%	$3.5M	$7.6M	$224.0M	-5%

Source: PCWA construction finance model.

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THE TRADE-OFF: RATE RISK IN 2028

What we know	What we don't know	How we manage it
• Cash and $10M/yr of revenue cover spending into Q3 2028 • Deferral cuts net construction-period cost by $5.5–7.6M • Cash earns 3.87% while new debt would cost about 4.85%	• Where rates will be when we issue in 2028 • Full deferral: annual debt service of about $7.4M at –100 bps, $7.9M at current rates, $8.7M at +100 bps • Issuing today locks in $7.9M a year	• Spending cash first lowers construction-period cost in every rate case • Right-size the debt at issuance based on actual revenues and other cash needs • Lower rates would be a bonus: we can issue early, or in pieces, if they come • $31M reserve stays in place

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PROPOSED APPROACH AND NEXT STEPS

1. **Fund construction with Agency cash first**
   Use the $83M plus revenue. Keep the $31M reserve intact.
2. **Target a bond sale by mid-2028 or sooner**
   Cash is projected to last into Q3 2028.
3. **Monitor the market**
   Work with Montague DeRose. Issue earlier or in part if rates improve.
4. **Preserve reimbursement option**
   Confirm a reimbursement resolution with bond counsel.
5. **Return to the Board when necessary**
   Bring market update, sale date and final bond size.

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12

QUESTIONS?

Slide deck created using AI and Agency & Consultant data

PCWA
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13

M E M O R A N D U M

TO: Board of Directors

FROM: Nicole Skarda, Director of Administrative Services

DATE: November 5, 2026

RE: Public Hearing on the Status of the Agency's Vacancies and Recruitment and Retention Efforts

RECOMMENDATION:

Pursuant to Government Code section 3502.3(a), conduct a public hearing on the status of the Agency's vacancies and recruitment and retention efforts.

BACKGROUND:

On September 22, 2024, Governor Newsom signed AB 2561 into law to amend the Meyers-Milias-Brown Act to create a new obligation for public agencies to publicly address the status of their vacancies. In addition to presenting our recruitment and retention efforts, we must also invite the represented bargaining units to present at the public hearing. Details of the public hearing and an invitation to present were provided to International Union of Operating Engineers (IUOE), Stationary Engineers, Local 39, representing the Power System Bargaining Unit and Water Systems Bargaining Unit, on October 6, 2026.

DISCUSSION:

In accordance with Assembly Bill (AB) 2561, it is a requirement that we conduct a public hearing to address the Agency's vacancies and recruitment and retention efforts. This hearing will provide a detailed report on the current status of vacancies within the Agency, as well as the strategies being utilized to improve recruitment and retention. Additionally, the hearing may include presentations from the Agency's represented bargaining units, offering valuable insights into the challenges and opportunities faced by our workforce. By adhering to the requirements set forth by AB 2561, we aim to foster transparency and accountability, ensuring that our efforts to address vacancies are both effective and aligned with legislative mandates.

Vacancy Status

As of October 1, 2026, there were 239 permanent positions at PCWA. Of the 239 positions, three (3) were vacant, indicating an overall Agency-wide vacancy rate of 1.26%.

Employee Bargaining Group	Budgeted Allocations	Total Number of Vacancies	Vacancy Rate
Power System Bargaining Unit (Local 39)	20	1	5%
Water Systems Bargaining Unit (Local 39)	173	2	1.16%
Unrepresented	46	0	0%
Total	239	3	1.26%

Recruitment and Retention Efforts

During the year, the Agency took proactive steps to remain competitive in the labor market and attract qualified candidates. Specifically, the Agency:

- Conducted a salary survey for the Water Systems and Power System bargaining units
- Implemented NEOGOV, a recruitment and applicant tracking platform widely used by public sector agencies, to streamline the hiring process and improve the candidate experience
- Developed customized outreach strategies for hard-to-recruit positions
- Participated in student-focused programs, such as career days, job shadowing, and paid internships
- Advertised through industry-specific job boards and publications
- Used LinkedIn and other social media platforms to advertise job opportunities and reach qualified candidates

The Agency uses a range of initiatives to retain a skilled, high-performing workforce. These include:

- Alternate and flexible work schedules
- Career development and advancement opportunities, including flexibly staffed classification series
- Educational reimbursement
- Competitive health and wellness benefits
- Market-aligned paid time off (PTO) packages
- License and certification pay
- Longevity pay
- On-site gym facilities
- Employee recognition, rewards, and service award programs
- Employee social events
- Community engagement opportunities

ATTACHMENT(S):
Description
PowerPoint

PLACER COUNTY WATER AGENCY

ANNUAL VACANCY REPORT 2026

NOVEMBER 5, 2026

PCWA water • energy • stewardship

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ASSEMBLY BILL NO. 2561

AB 2561 – Aims to increase transparency and accountability related to job vacancies, recruitment, and retention efforts within California's public agencies

Annual Public Hearing Requirements:

- Public agencies are required to report in a public hearing the status of vacancies, recruitment, and retention efforts at least once per year prior to the adoption of the final budget. *Additional requirements if the number of vacancies within a single bargaining unit exceeds 20%.*
- Allow represented employee organizations the opportunity to make a presentation

Annual Hearing	Before Budget	20% Threshold	Union Voice
At least once per year	Prior to final budget adoption	Extra reporting if a unit exceeds 20%	Employee groups may present

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PCWA VACANCY STATUS

The Agency successfully completed 23 full-time, regular recruitments to date in calendar year 2026. Seven of the recruitments were filled internally.

As of October 1, 2026, the Agency has 3 vacancies.

23
Full-time, regular recruitments in 2026

7
Filled by internal candidates

3
Vacancies as of Oct. 1, 2026

3

VACANCY RATES AS OF 10/1/2026

Employee Bargaining Group	Budgeted Allocations	Total Number of Vacancies	Vacancy Rate
Power System Bargaining Unit (Local 39)	20	1	5%
Water Systems Bargaining Unit (Local 39)	173	2	1.16%
Unrepresented	46	0	0%
Total	**239**	**3**	**1.26%**

Per AB 2561, overall vacancy rate within each bargaining unit is lower than 20% and additional reporting requirements do not apply.

All units well under the 20% threshold

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VACANCY REASONS

1
Retirement

Reason for Vacancy	Number of Vacancies
Retirement	1
Voluntary Separation	2
Total	**3**

2
Voluntary Separation

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RECRUITMENT EFFORTS

During the year, the Agency took proactive steps to remain competitive in the labor market and attract qualified candidates. Specifically, the Agency:

- Conducted salary surveys for both the Water Systems and Power System bargaining units
- Implemented NEOGOV, a recruitment and applicant tracking platform widely used by public sector agencies, to streamline the hiring process and improve the candidate experience
- Developed customized outreach strategies for hard-to-recruit positions
- Participated in student-focused programs such as career days, job shadowing, and paid internships
- Advertised through industry-specific job boards and publications
- Used LinkedIn and other social media platforms to advertise job opportunities and reach qualified candidates

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RETENTION EFFORTS

The Agency uses a range of initiatives to retain a skilled, high-performing workforce. These include:

- Alternate and flexible work schedules
- Educational reimbursement
- Market-aligned paid time off (PTO) packages
- Longevity pay
- Employee recognition, rewards, and service award programs
- Community engagement opportunities
- Career development and advancement opportunities, including flexibly staffed classification series
- Competitive health and wellness benefits
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- On-site gym facilities
- Employee social events

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SUMMARY & COMPLIANCE OF AB 2561

- Annual public hearings will be held before the Board adopts the final budget
- Report on vacancies, recruitment strategies, and retention efforts
- If the vacancy rate in any of our bargaining units exceeds 20%, the presentation must include additional data on recruitment timelines, the cause contributing to the high vacancy rate, and specific recruitment and retention efforts for the bargaining unit.

Annual Hearing	**Full Report**	**20% Trigger**
Held before the Board adopts the final budget	Vacancies, recruitment, and retention efforts	Adds data on timelines, causes, and unit-specific efforts
✓	✓	N/A

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THANK YOU!
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QUESTIONS?
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