



**BOARD OF DIRECTORS
PLACER COUNTY WATER AGENCY
A G E N D A**

**Thursday, August 21, 2025
2:00 PM, PCWA Regular Meeting**

**Placer County Water Agency Business Center
American River Room, 144 Ferguson Road, Auburn, California**

Members of the Board of Directors:
ROBERT DUGAN, District 4
Chair of the Board

GRAY ALLEN, Vice Chair, District 1
PRIMO SANTINI, District 2

CHRIS WILSON, District 3
JOSHUA ALPINE, District 5

A. CALL TO ORDER:

1. Roll Call
2. Pledge of Allegiance

B. ANNOUNCEMENTS, INTRODUCTIONS, AND RECOGNITIONS:

C. PUBLIC COMMENT:

This is the time for any member of the public to address the Board of Directors on any matter not on the agenda that is within the subject matter jurisdiction of the Agency. Members of the public are requested to come to the podium and use the microphone. Comments shall be limited to five minutes per person, or such other time limit as may be imposed by the Chair, in order to enable the Board to complete its agenda within a reasonable period of time.

D. REPORTS BY DEPARTMENT HEADS:

E. AGENDA CHANGES AND REVIEW:

F. ITEMS FOR INFORMATION:

1. Receive and file Check Register 25-14 expenses disbursed.
2. Receive and file Treasurer's Investment Report for the month ended July 31, 2025.
3. Receive and file Board of Directors' expenses for June and July 2025.

G. CONSENT CALENDAR:

All items listed under the consent calendar are considered to be routine and may be approved by one motion.

1. Approve the salary range adjustments resulting from the negotiated salary survey for the Water Systems Bargaining Unit.
2. Declare the Ralston Afterbay Sediment Removal and Trash Rack Installation project exempt from California Environmental Quality Act and authorize the Clerk to the Board to file a Notice of Exemption.
3. Authorize payment of the 2024/2025 program dues for the Amended and Restated Common Interest, Management Services, and Cost-Share Agreement for Coordinated Participation in Proceedings Relating to the Sacramento-San Joaquin River Bay Delta with the Regional Water Authority.

H. AGREEMENTS AND CONTRACTS:

Items listed below include award of bid proposals, new contracts, sole source contracts and agreements, amendments to existing construction contracts and professional services agreements, and various change orders, and may be approved by one motion or some combination thereof.

1. Authorize the Clerk to the Board to file a Notice of Completion for the Middle Meadows Campground Vertical Well Project, Construction Contract 2023-06, with Chris Galloway Construction.
2. Approve a Competitive Pricing Exception with Dragos, Inc. as a sole source vendor and authorize the purchase of Dragos OT Cybersecurity Technology Platform in an amount not to exceed \$87,590.
3. Approve a Competitive Pricing Exception with Flo-Line Technology, Inc. as a sole source vendor and authorize the purchase of two cooling water pump assemblies in an amount not to exceed \$89,441.
4. Approve Order Form # Q-356843 and Services Agreement V011025 with GovernmentJobs.com, Inc. (D/B/A/ NEOGOV) for NEOGOV Enterprise Licenses and Services in an amount not to exceed \$91,107 for a 5-year term.
5. Authorize the Clerk to the Board to file a Notice of Completion for the Auburn Tunnel Pump Station 2 Pump 6 Replacement Project, with Lorang Brothers Construction, Inc.
6. Approve Discretionary Contract Change Order No. Four in the amount of \$700,000 to Construction Contract No. 2023-11 A with Simpson & Simpson, Inc. for On-Call Paving and Concrete.

7. Approve the following Facility Agreements (FA) for treated water service and/or modifications or additions to Agency facilities:
 - A. FA 2869, Sage at College Park, Rocklin, 49.0 Units of Capacity (UOC); and
 - B. FA 2883 Amendment No. 1, Starbucks Lonetree Blvd., Rocklin, 1.0 UOC.
8. Approve the following:
 - A. Amendment No. 1 to the Design Professional Services Agreement with GFT Infrastructure, Inc. for Middle Fork Powerhouse Generator Circuit Breaker and Transformer Replacement project; and
 - B. Amendment No. 2 to the Design Professional Services Agreement with GFT Infrastructure, Inc. for 2022 On-call Engineering Consulting Services for the Middle Fork Project.
- I. REMARKS/REPORTS BY DIRECTORS:

In accordance with Government Code 54954.2(a), Directors may make brief announcements or brief reports on their own activities. They may ask questions for clarification, make a referral to staff or take action to have staff place a matter of business on a future agenda.
- J. REMARKS/REPORTS BY GENERAL COUNSEL:
- K. REMARKS/REPORTS BY GENERAL MANAGER:
- L. CLOSED SESSION:
 1. Conference with Labor Negotiators - Pursuant to Section 54957.6 of the Government Code.

Agency negotiators: Andy Fecko, Nicole Skarda, and Carrie Parks
Employee organizations: Water Systems Bargaining Unit and Power System Bargaining Unit
 2. Public Employee Performance Evaluation - Pursuant to Government Code section 54957.

Position Title: General Manager
- M. REPORT FROM CLOSED SESSION:
- N. ADJOURNMENT:

THE NEXT RESOLUTION NUMBER IS 25-16

The meeting room is accessible to persons with disabilities. If you are hearing impaired, we have listening devices available upon request. If you require additional disability-related modifications or accommodations, including auxiliary aids or services, please contact the Clerk of the Board at (530) 823-4860. All requests must be received by the Clerk no later than 12:00 PM on the Monday preceding the meeting to enable the Agency to make reasonable arrangements to ensure accessibility to the meeting. Requests received after that time will be accommodated only if time permits.

In accordance with Government Code Section 54954.2 this notice and agenda were posted on the Agency's website at www.pcwa.net/board-of-directors/meeting-agendas, and on the Agency's outdoor bulletin board at the Placer County Water Agency Business Center at 144 Ferguson Road, Auburn, California, on or before August 14, 2025.

Any writing that is a public record under the Public Records Act that relates to an agenda item for an open session of the Board meeting that is distributed less than 72 hours prior to the meeting will be made available for public inspection at the time the writing is distributed to any Board members. Also, any such writing will be available for public inspection at the Agency's office located at 144 Ferguson Road, Auburn, California, during normal business hours. Contracts that are on the agenda are on file with the Clerk to the Board and available for review upon request.

SCHEDULE OF UPCOMING BOARD MEETINGS

Thursday, September 4, 2025, 2:00 p.m. - Regular Board of Directors' meeting at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California.

Thursday, September 18, 2025, 8:15 a.m. - Regular Board of Directors' meeting to begin at Placer County Water Agency Business Center, 144 Ferguson Road, Auburn, California, at which time business items will be considered. Thereafter the Board will travel to Northstar Community Services District, 900 Northstar Drive, Truckee, California.

MEMORANDUM

TO: Board of Directors

FROM: Carrie Parks, Director of Financial Services

DATE: August 21, 2025

RE: Board Check Register 25-14

RECOMMENDATION:

Receive and file Check Register 25-14 expenses disbursed.

ATTACHMENT(S):

Description

[Board Check Register 25-14.pdf](#)

PLACER COUNTY WATER AGENCY

BOARD MEETING DATE 8/21/2025

SUMMARY

OF

CHECK REGISTER #25-14

FOR THE PERIOD OF

7/25/2025 – 8/8/2025

AGENCY WIDE	\$2,091,916.49
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POWER SYSTEMS	4,634,890.05
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WATER SYSTEMS	3,363,492.80
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GRAND TOTAL	\$10,090,299.34
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PLACER COUNTY WATER AGENCY

Check Register # 25-14

The Board of Directors of Placer County Water Agency as of this date, 8/21/2025, does hereby receive and file check register listing for the period from 7/25/2025 to 8/8/2025 in the amount of \$10,090,299.34.

CALPERS PUBLIC EMP RETIREMENT SYSTEM	2,870,874.00
GRANITE CONSTRUCTION COMPANY	951,452.14
F.D. THOMAS, INC.	805,365.26
LORANG BROTHERS CONSTRUCTION, INC	625,813.97
PUBLIC EMP RETIREMENT SYSTEM	560,473.72
P G & E	495,842.09
ACWA JOINT POWERS INS AUTHORITY	368,412.02
LORANG BROTHERS CONSTRUCTION, INC	308,025.62
IRS-FEDERAL TAXES	286,476.19
TCB INDUSTRIAL, INC	207,519.48
CALPERS PUBLIC EMP RETIREMENT SYSTEM	196,064.07
PLACER COUNTY	181,560.24
GRANITE CONSTRUCTION COMPANY	165,722.16
STANTEC CONSULTING SERVICES, INC	106,929.50
HDR ENGINEERING INC	87,847.15
EPLUS TECHNOLOGY, INC.	82,583.83
U.S. BANK CORPORATE PAYMENT SYSTEMS	69,608.78
STATE OF CA EDD	64,169.13
HDR ENGINEERING INC	62,661.15
KGS GROUP INTERNATIONAL INC	62,357.75
BADGER METER INC	57,777.72
RUBICON CONSTRUCTION MANAGEMENT	55,420.00
STANTEC CONSULTING SERVICES, INC	54,992.55
NEVADA IRRIGATION DISTRICT	53,087.04
KGS GROUP INTERNATIONAL INC	51,386.25
SAVANT SOLUTIONS, INC.	50,966.00
REGIONAL WATER AUTHORITY	45,944.00
TREE PRO TREE SERVICE, INC	43,041.11
UNIVAR USA, INC	41,544.44
BLACK & VEATCH CORPORATION	40,801.29

PLACER COUNTY WATER AGENCY

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P G & E	40,484.06
CORROSION INTEGRITY, LLC	39,718.00
A.S.T. INC.	35,560.00
PACE SUPPLY CORPORATION	31,517.34
KLEINSCHMIDT ASSOCIATES	28,196.11
UNIVAR USA, INC	27,243.42
EL DORADO IRRIGATION DISTRICT	26,849.00
EPLUS TECHNOLOGY, INC.	26,650.75
NORTHWEST HYDRAULIC CONSULTANTS INC	26,469.55
REXEL USA, INC.	25,329.70
RUBICON CONSTRUCTION MANAGEMENT	22,185.75
STATE STREET GLOBAL ADVISORS	22,092.49
STATE STREET GLOBAL ADVISORS	21,859.67
BROWN & CALDWELL	20,965.50
MARTECH	20,600.00
CSI METRICS, LLC	20,210.00
WESTERN HYDROLOGICS SYSTEMS	19,888.00
JENSEN LANDSCAPE SERVICES, LLC	17,179.00
BLACKBURN CONSULTING	16,737.50
GOLDEN FORENSICS, LLC	16,659.43
BRITT W BRYSON	15,936.28
ARRAY	13,320.12
CDW GOVERNMENT INC.	12,948.39
HUNT & SONS LLC	12,647.60
TPX COMMUNICATIONS	11,345.85
CALIFORNIA MUNI UTILITIES ASSOC.	11,261.00
VERIZON WIRELESS	11,012.14
MNJ ADVISORS INC.	10,095.64
WATER WORKS ENGINEERS, LLC.	10,072.53
CZARNECKI-YESTER CONSULTING GROUP	10,000.00

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GEI CONSULTANTS, INC	9,844.00
DUPRATT FORD AUBURN	9,728.16
GENERAL CHEMICAL PERFORMANCE	9,625.88
GENERAL CHEMICAL PERFORMANCE	9,504.31
SYNERGIS TECHNOLOGIES, LLC	8,605.00
PLANTE MORAN, PC	8,482.50
HUNT & SONS LLC	8,126.53
HAZEN AND SAWYER, D.P.C.	8,092.50
ENS RESOURCES, INC	8,000.00
CONSERVATION STRATEGY GROUP, LLC	8,000.00
DOMENICHELLI & ASSOCIATES	7,494.00
HACH COMPANY	7,156.26
WEST YOST & ASSOCIATES	6,820.82
CLERE INC	6,375.00
CORE & MAIN LP	6,370.65
AEROTEK, INC	6,285.60
AMAZON CAPITAL SERVICES	6,256.24
LOCAL 39 STATIONARY ENGINEERS	6,208.21
COMSTOCK PUBLISHING, INC.	6,105.00
BIG BRAND TIRE & SERVICE	5,919.04
SIMPSON & SIMPSON, INC.	5,734.00
SACRAMENTO PRESTIGE GUNITE LLC	5,720.00
NORTH VALLEY DISTRIBUTING	5,682.58
MARTECH	5,549.81
MC MASTER-CARR SUPPLY COMPANY	5,256.90
EDGES ELECTRICAL GROUP	5,233.95
PACIFIC GAS & ELECTRIC	5,020.93
AMAZON CAPITAL SERVICES	4,958.28
UNDERGROUND SERVICE ALERT	4,806.48
MEAD & HUNT, INC.	4,746.20

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WESTERN AREA POWER ADMINISTRATION	4,723.16
STATEWIDE TRAFFIC SAFETY & SIGNS	4,720.00
SIERRA SAFETY TRAINING, INC.	4,700.00
SNOQUIP, INC	4,691.37
ELDON A. COTTON	4,500.00
GRAINGER	4,372.17
HILLS FLAT LUMBER COMPANY	4,280.54
HEADWATERS ENVIRONMENTAL INC.	4,206.00
RADWELL INTERNATIONAL LLC	3,956.80
REXEL USA, INC.	3,843.61
PITNEY BOWES	3,658.82
LIEBERT CASSIDY WHITMORE	3,390.00
HARRIS TRUCKING INCORPORATED	3,377.88
JENFITCH, INC	3,110.25
AUBURN TIRE	3,015.92
K S TELECOM, INC	2,905.00
ELITE SUPPLY SOURCE, INC.	2,869.67
NORTHSTAR CHEMICAL	2,867.99
VERIZON WIRELESS	2,801.78
AERO-FALCONRY	2,800.00
PACE SUPPLY CORPORATION	2,791.09
BRIAN MARTIN	2,775.00
FOOTHILL FIRE PROTECTION	2,720.00
WEST YOST & ASSOCIATES	2,704.00
GRAINGER	2,569.94
BADGER METER INC	2,529.85
JANI-KING OF CALIFORNIA, INC	2,529.77
TRC ENGINEERS, INC	2,522.00
WILLDAN FINANCIAL SERVICES	2,500.00
CITY OF ROSEVILLE	2,500.00

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ACWA JOINT POWERS INS AUTHORITY	2,486.00
HARRIS TRUCKING INCORPORATED	2,391.13
ROCKLIN WINDUSTRIAL CO	2,385.80
ANDREGG PSOMAS	2,145.00
TRIHYDRO CORPORATION	2,138.50
APS ENVIRONMENTAL	2,120.00
U.S. BANK	2,100.00
DANIEL SCHWALL	2,074.13
CALIF DEPT OF TAX & FEE ADMIN	2,024.00
SYMPHONEO	2,000.00
U.S. BANK	1,939.52
STATEWIDE TRAFFIC SAFETY & SIGNS	1,880.00
CONSTRUCTION TESTING SERVICES, INC	1,863.95
HUNT AND SONS, INC	1,808.26
PAN PACIFIC SUPPLY CO.	1,807.20
BRYCE CONSULTING, INC	1,805.00
LIFE IS GOOD RENTALS	1,755.00
WESTERN POWER TRADING FORUM	1,634.00
HOLT OF CALIFORNIA	1,614.33
MATTHEW TAMPAS	1,600.69
SEBASTIAN	1,555.45
LOOMIS BASIN CHAMBER OF COMMERCE	1,500.00
SABAH INTERNATIONAL	1,489.00
WATER WORKS ENGINEERS, LLC.	1,463.00
BRYAN HEATH	1,414.99
WESTERN HYDROLOGICS, L.L.P.	1,397.50
NAVO & SONS, INC.	1,390.24
CITY OF AUBURN	1,387.98
LIFEGUARD FIRST AID AND SAFETY, LLC	1,353.44
KRONICK MOSKOVITZ TIEDEMANN AND GIRARD	1,326.00

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BLUEALLY TECHNOLOGY SOLUTIONS	1,196.00
BLACKBURN CONSULTING	1,185.00
FLOMOTION SYSTEMS	1,170.00
ICF JONES & STOKES ASSOCIATES INC	1,146.15
FORESTHILL PUBLIC UTILITY DIST	1,129.41
SOMACH SIMMONS & DUNN	1,128.20
SIERRA OFFICE SYSTEMS AND PRODUCTS	1,083.23
MICHELS TRENCHLESS INC	1,070.81
AUBURN CHRYSLER DODGE JEEP RAM INC.	1,058.89
AEROTEK, INC	1,050.01
THOMAS R JOHNSON LLC	1,020.00
CALIFORNIA STATE DISBURSEMENT UNIT	1,017.23
HOME DEPOT USA, INC.	1,016.68
BAY ALARM COMPANY	994.98
POWERPLAN	990.15
ECKERSALL, LLC	968.75
AUBURN HARDWARE & RENTAL, LLC	966.37
FASTENAL COMPANY	956.83
JACOB VALDEZ	930.35
NAPA AUTO PARTS	929.42
MALLORY SAFETY AND SUPPLY	906.40
PROCESS INNOVATIONS/PROCESS PLUGINS	880.00
PROCESS INNOVATIONS/PROCESS PLUGINS	880.00
FEDERAL EXPRESS CORP.	768.90
HILLS FLAT LUMBER COMPANY	768.30
LEAF	745.38
STUART JAMES CONSTRUCTION INC	739.95
COLANTUONO, HIGHSMITH & WHATLEY, PC	724.00
BAREBONES WORKWEAR	722.93
OTIS ELEVATOR COMPANY	708.53

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NAPA AUTO PARTS	668.54
EMERALD SITE SERVICES	629.55
CAMPBELL KELLER	625.40
TYLER TECHNOLOGIES, INC	592.00
MELISSA COPE	560.00
LIFE IS GOOD RENTALS	500.00
CRANMER ENGINEERING INC	500.00
City of Sacramento	500.00
MARSH USA, LLC	466.00
AT&T MOBILITY	460.14
PACIFIC UTILITY CONSTRUCTION	426.87
CDW GOVERNMENT INC.	426.15
LOOMIS ARMORED US, LLC	417.70
CATALYST ROCKLIN LP 2650FA	415.38
ANDERSON'S SIERRA PIPE CO.	401.71
U.S. BANK EQUIPMENT FINANCE	394.98
KLP OLIVE COURTS LLC	372.40
AT&T INTERNET SERVICES	371.47
GOLDEN 1 CREDIT UNION	366.06
SOUTHWEST VALVE & EQUIPMENT, LLC	364.65
WALKERS OFFICE SUPPLY	361.87
SCOTT TECHNOLOGY GROUP SACRAMENTO	350.66
STEVEN GUILD	341.21
O'REILLY AUTOMOTIVE STORES, INC	336.14
HD SUPPLY FACILITIES MAINTENANCE	324.48
HOLT OF CALIFORNIA	315.04
NAVO & SONS, INC.	289.07
GOLD MOUNTAIN CALIFORNIA NEWS MEDIA	274.82
AUBURN HARDWARE & RENTAL, LLC	270.01
DEPT OF PESTICIDE REGULATION	270.00

PLACER COUNTY WATER AGENCY

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GENERAL WHOLESALE ELEC SUPPLY	269.63
LIFTOFF, LLC	268.80
KIMBALL MIDWEST	262.21
RECOLOGY	261.00
ATLAS COPCO COMPRESSORS LLC	249.54
MARK & THERESA SMITH	243.16
ALTEC INDUSTRIES, INC.	242.83
ODP BUSINESS SOLUTIONS, LLC	241.73
PRO-WEST & ASSOCIATES, INC.	230.64
WAREHOUSE PAINT	222.08
ANDERSON'S SIERRA PIPE CO.	214.82
KAMPS PROPANE INC	214.50
WALKERS OFFICE SUPPLY	213.43
BRANDON MARTIN	213.41
ROCKLIN HYDRAULICS	204.35
DIAMOND PACIFIC	192.79
DIRECT TV	185.98
CONFIDENTIAL DOCUMENT CONTROL	185.00
O'REILLY AUTOMOTIVE STORES, INC	168.15
MOTION INDUSTRIES	167.06
HOME DEPOT USA, INC.	167.06
PLACER COUNTY DEPT OF PUBLIC WORKS	165.00
BAREBONES WORKWEAR	157.59
IRS-FEDERAL TAXES	155.85
ANTHONY MORRISON	152.86
MARY LUE HARDEY	147.41
DEPT OF PESTICIDE REGULATION	140.00
DEPT OF PESTICIDE REGULATION	140.00
JIM LEE	135.36
HD SUPPLY CONS & INDUST - WHITE CAP	134.76

PLACER COUNTY WATER AGENCY

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GRANT PLUMBING & HARDWARE CO.	133.00
SWRCB-DWOCP	130.00
PCWA PETTY CASH-POWER	125.29
AT&T	123.25
PIM, LLC	116.47
JENNIFER CONLON	109.66
SCOTT TECHNOLOGY GROUP SACRAMENTO	105.13
FORESTHILL GARAGE, INC	98.92
AMERICAN RIVER GAS CO., INC.	96.97
ESTATE OF NORMA JEAN MCCALLUM	94.65
EXCELCHEM LABORATORIES, INC	86.00
LU ZHOU	80.08
SWRCB-DWOCP	80.00
UNITED PARCEL SERVICE	71.69
SIERRA OFFICE SYSTEMS AND PRODUCTS	66.50
ELMO & JEANIE SIMPSON	63.50
WORTON'S FORESTHILL GROCERY,INC	62.83
GLOBAL EQUIPMENT COMPANY INC.	62.39
SUSAN BRYANT	59.06
ODP BUSINESS SOLUTIONS, LLC	55.98
LUND CONSTRUCTION	54.13
AMERICAN RIVER GAS CO., INC.	52.12
BRUCE TITTLE	51.19
PLACER COUNTY CLERK/RECORDER/ELECT	50.00
RAYMOND LOYD	48.63
AARON SULLIVAN	46.00
DIACKNEL CROSS-TORRES	45.31
UNITED PARCEL SERVICE	43.70
PLACER COUNTY CLERK/RECORDER/ELECT	40.00
SHERRI HOLT	38.83

PLACER COUNTY WATER AGENCY

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BHALLA VENTURES LLC	38.83
ED GERBER	35.87
MARTIN & JERILYN GREEN	32.91
NATHALIE VENTURA	31.62
T-MOBILE	31.00
AZ STATE LLC	29.96
ESTATE OF JOHN PICONE	27.00
JEFFREY HOVE	24.19
HARRIS INDUSTRIAL GASES	23.66
RICHARD WIRTH	23.60
ELMO & JEANIE SIMPSON	22.29
CHARLENE & JACK HARDESTY	20.75
PIM, LLC	16.52
STATE OF CA EDD	8.19
GRANT PLUMBING & HARDWARE CO.	4.50

Check Register Total	\$ 10,090,299.34
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MEMORANDUM

TO: Board of Directors

FROM: Carrie Parks, Director of Financial Services

DATE: August 21, 2025

RE: Treasurer's Investment Report for the Month Ended July 31, 2025

RECOMMENDATION:

Receive and file Treasurer's Investment Report for the month ended July 31, 2025.

ATTACHMENT(S):

Description

[Treasurer's Investment Report July 31, 2025.pdf](#)



Office of
Carrie Parks
Director of Financial Services / Treasurer
Placer County Water Agency

Placer County Water Agency

Treasurer's Investment Report

July 31, 2025

144 Ferguson Road • Auburn, California 95604
Telephone: (530) 823-4875

Treasurer's Discussion

Placer County Water Agency Treasurer's Report

July 31, 2025

This Treasurer's Report includes three sections: 1. Portfolio Summary, 2. Portfolio Details – Investments, and 3. Activity by Type for the prior month.

For the purpose of clarification, the following definitions of investment terms are provided:

Book Value is the purchase price of a security plus amortization of any premium or discount. This may be more or less than face value depending upon whether the security was purchased at a premium or at a discount.

Par (Face) Value is the principal amount of a security and the amount of principal that will be paid at maturity.

Market Value is the value at which a security can be sold at the time it is priced including accrued interest. Individual securities market prices are obtained from US Bank, (safekeeper, third party custodian and fiscal agent). Market values are only relevant if the investment is sold prior to maturity. A gain or loss would be realized only if the specific investment were to be sold. It is the Agency's practice to hold to maturity.

The investments held in the portfolio are in accordance with the Investment Policy of Placer County Water Agency and California Government Code.

The weighted average maturity of the investments in the portfolio is 574.

The ability of Placer County Water Agency to meet cash flows is demonstrated by over \$57,700,000 in liquid cash and investments, primarily from amounts in the County and State investment funds and securities maturing in the next 180 days.



PCWA
Portfolio Management
Portfolio Summary
July 31, 2025

PLACER COUNTY WATER AGENCY

Investments	Par Value	Market Value	Book Value	% of Portfolio	Term	Days to Mat./Call	YTM/C 360 Equiv.	YTM/C 365 Equiv.
Local Agency Investment Funds	42,729,085.27	42,712,933.03	42,729,085.27	13.92	1	1	4.211	4.269
Placer County Treasury	4,628,633.32	4,628,633.32	4,628,633.32	1.51	1	1	3.843	3.896
Checking Accounts	9,835,893.49	9,835,893.49	9,835,893.49	3.20	1	1	0.000	0.000
Money Market	532,520.19	532,520.19	532,520.19	0.17	1	1	0.000	0.000
Medium Term Notes	21,500,000.00	21,476,970.00	21,340,229.14	6.95	1,539	914	4.397	4.458
Commercial Paper Disc. -Amortizing	12,125,000.00	11,920,451.25	11,927,867.96	3.89	224	136	4.414	4.475
Federal Agency Coupon Securities	85,000,000.00	85,303,770.00	85,145,607.30	27.74	1,428	719	3.991	4.047
Treasury Coupon Securities	112,105,000.00	110,529,169.95	110,380,780.84	35.97	1,338	770	3.810	3.862
Treasury Discounts -Amortizing	3,550,000.00	3,489,401.50	3,490,066.97	1.14	158	147	4.269	4.329
Pass Through Securities (GNMA/CMO)	5,181,799.82	5,187,048.90	5,152,375.34	1.68	1,649	905	5.155	5.226
Municipal Bonds	10,000,000.00	9,729,000.00	9,697,316.47	3.16	1,358	376	4.670	4.735
Cash with Fiscal Agent	2,046,666.51	2,046,666.51	2,046,666.51	0.67	1	1	0.000	0.000
	309,234,598.60	307,392,458.14	306,907,042.80	100.00%	1,066	574	3.882	3.935
Investments								
Cash and Accrued Interest								
Accrued Interest at Purchase *		0.00	0.00					
Ending Accrued Interest		2,055,688.43	2,055,688.43					
Subtotal		2,055,688.43	2,055,688.43					
	309,234,598.60	309,448,146.57	308,962,731.23		1,066	574	3.882	3.935
Total Cash and Investments Value								

Total Earnings	July 31 Month Ending
Current Year	1,032,430.29

* 73,895.30 Accrued at Purchase is Included in Book Value.

Average Daily Balance 309,840,446.51
 Effective Rate of Return 3.92%

The investments held in portfolio are in accordance with the Investment Policy of PCWA.

Carrie Parks 8/7/2025

Carrie Parks, Director of Financial Services

Reporting period 07/01/2025-07/31/2025

Portfolio PCWA
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 PM (PRF_PM1) 7.3.0
 Report Ver. 7.3.6.1

Run Date: 08/07/2025 - 08:58

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PCWA
Portfolio Management
Portfolio Details - Investments
July 31, 2025

Page 1

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Days to Term	YTM/C 360	Maturity Date
Local Agency Investment Funds											
90-31-006	10054	Local Agency Investment Fund			42,729,085.27	42,712,933.03	42,729,085.27	4.269	1	1	4.211
		Subtotal and Average	47,027,584.00		42,729,085.27	42,712,933.03	42,729,085.27		1	1	4.211
Placer County Treasury											
PL CO POOL	10503	Placer County Treasury			4,628,633.32	4,628,633.32	4,628,633.32	3.896	1	1	3.843
		Subtotal and Average	4,628,633.32		4,628,633.32	4,628,633.32	4,628,633.32		1	1	3.843
Checking Accounts											
USB FLEX 125 PL	10763	US Bank		01/01/2024	59,565.08	59,565.08	59,565.08		1	1	0.000
USB WORKCOMP	10781	US Bank		01/01/2024	26,055.53	26,055.53	26,055.53		1	1	0.000
USB PCWA	10862	US Bank			9,750,272.88	9,750,272.88	9,750,272.88		1	1	0.000
		Subtotal and Average	3,883,005.53		9,835,893.49	9,835,893.49	9,835,893.49		1	1	0.000
Money Market											
MONEY MARKET	10850	US Bank Money Market			532,520.19	532,520.19	532,520.19		1	1	0.000
		Subtotal and Average	337,227.05		532,520.19	532,520.19	532,520.19		1	1	0.000
Medium Term Notes											
037833DK3	10887	APPLE INC		11/23/2022	2,500,000.00	2,447,150.00	2,431,404.33	3.000	1,816	742	4.289 11/13/2027
023135CP9	10915	Amazon.Com Inc.		06/15/2023	1,000,000.00	1,009,880.00	1,000,010.46	4.550	1,630	852	4.487 12/01/2027
023135BX3	10933PF	Amazon.Com Inc.		07/27/2023	2,000,000.00	1,951,440.00	1,944,571.70	1.000	1,020	254	4.772 05/12/2026
17325FBB3	10945	CITIBANK NA		11/21/2023	2,000,000.00	2,083,160.00	2,014,517.96	5.803	1,774	1,155	5.457 09/29/2028
24422EWR6	10990	John Deere Capital Corp		06/30/2025	1,000,000.00	1,012,320.00	1,015,238.62	4.750	934	902	3.986 01/20/2028
4581XOEKO	10924PF	Inter Amer Devel Bk		07/19/2023	2,000,000.00	2,003,280.00	2,000,204.06	4.500	1,031	287	4.426 05/15/2026
4581XOEN4	10948	Inter Amer Devel Bk		02/29/2024	5,000,000.00	5,026,400.00	4,954,810.81	4.125	1,813	1,294	4.419 02/15/2029
459058KJ1	10869	INTL BK RECON & DEVELOP		08/01/2022	2,000,000.00	1,968,700.00	2,005,794.71	3.125	1,779	683	2.917 06/15/2027
46647PAF3	10992	JP Morgan Chase & CO		06/13/2025	2,000,000.00	1,967,660.00	1,973,447.86	3.540	1,053	638	4.498 05/01/2028
89236TKU8	10986	Toyota Motor CRD		06/13/2025	2,000,000.00	2,006,980.00	2,000,228.63	4.550	1,799	1,750	4.561 05/17/2030
		Subtotal and Average	21,341,245.98		21,500,000.00	21,476,970.00	21,340,229.14		1,539	914	4.397
Commercial Paper Disc. -Amortizing											
22533TZH2	10982PF	Credit Agricole CIB NY		04/21/2025	6,250,000.00	6,144,562.50	6,149,375.00	4.200	240	138	4.372 12/17/2025
62479LZH1	10983PF	MUFG Bank LTD/NY		04/28/2025	2,425,000.00	2,384,090.25	2,385,492.71	4.250	233	138	4.424 12/17/2025
62479LZH1	10988PF	MUFG Bank LTD/NY		06/13/2025	3,450,000.00	3,391,798.50	3,393,000.25	4.310	187	138	4.481 12/17/2025
		Subtotal and Average	11,906,440.56		12,125,000.00	11,920,451.25	11,927,867.96		224	138	4.414

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Run Date: 08/07/2025 - 08:58

Report Ver. 7.3.6.1

PCWA
Portfolio Management
Portfolio Details - Investments
July 31, 2025

Page 2

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Days to Term Mat./Call	YTM/C 360	Maturity Date
Federal Agency Coupon Securities											
3133ENNS5	10864	Federal Farm Credit Bank		03/11/2022	3,000,000.00	2,895,840.00	2,990,882.37	1.800	1,803	564	1.980 02/16/2027
3133ENP95	10871	Federal Farm Credit Bank		09/30/2022	3,000,000.00	2,998,620.00	2,998,844.58	4.250	1,096	60	4.442 09/30/2025
3133EN6A3	10904	Federal Farm Credit Bank		01/18/2023	3,000,000.00	2,994,660.00	3,001,261.34	4.000	1,091	165	3.846 01/13/2026
3133EPHH1	10910	Federal Farm Credit Bank		05/01/2023	3,000,000.00	2,993,370.00	3,002,513.82	4.000	1,093	270	3.826 04/28/2026
3133EPGW9	10911	Federal Farm Credit Bank		05/01/2023	3,000,000.00	2,988,240.00	3,016,421.94	3.875	1,821	998	3.826 04/25/2028
3133EPMU6	10914	Federal Farm Credit Bank		06/20/2023	3,000,000.00	2,999,610.00	2,998,501.56	4.250	1,091	318	4.252 06/15/2026
3133EPNV3	10917PF	Federal Farm Credit Bank		07/13/2023	3,000,000.00	3,001,020.00	2,993,930.82	4.375	991	241	4.641 03/30/2026
3133EPQC2	10925PF	Federal Farm Credit Bank		07/19/2023	3,000,000.00	3,013,350.00	3,004,304.14	4.625	1,094	350	4.403 07/17/2026
3133EPPR0	10931PF	Federal Farm Credit Bank		07/27/2023	3,000,000.00	3,008,160.00	2,997,896.42	4.625	988	252	4.562 04/10/2026
3133EPUW3	10939	Federal Farm Credit Bank		09/08/2023	5,000,000.00	5,027,100.00	4,999,781.92	4.750	1,089	396	4.689 09/01/2026
3133EPUN3	10940	Federal Farm Credit Bank		09/08/2023	5,000,000.00	5,068,700.00	5,007,204.78	4.500	1,816	1,123	4.386 08/28/2028
3133EPYM1	10941	Federal Farm Credit Bank		11/09/2023	3,000,000.00	3,051,360.00	3,002,833.66	4.750	1,434	803	4.637 10/13/2027
3133EPA47	10942	Federal Farm Credit Bank		11/09/2023	3,500,000.00	3,595,200.00	3,529,684.18	4.875	1,819	1,188	4.517 11/01/2028
3133EPC45	10946	Federal Farm Credit Bank		11/30/2023	3,000,000.00	3,053,730.00	3,013,424.28	4.625	1,810	1,200	4.410 11/13/2028
3133EPN50	10947	Federal Farm Credit Bank		12/15/2023	4,000,000.00	4,026,280.00	3,995,359.82	4.250	1,827	1,232	4.230 12/15/2028
3133EPK66	10953	Federal Farm Credit Bank		04/01/2024	4,000,000.00	4,028,760.00	4,005,512.74	4.500	1,089	602	4.350 03/26/2027
3133ERDH1	10954	Federal Farm Credit Bank		05/15/2024	6,000,000.00	6,142,560.00	6,037,635.97	4.750	1,811	1,368	4.499 04/30/2029
3133ETBF3	10977	Federal Farm Credit Bank		04/22/2025	7,000,000.00	7,001,400.00	7,027,372.79	4.000	1,805	1,704	3.908 04/01/2030
3130AQF65	10857	Federal Home Loan Bank		12/22/2021	3,000,000.00	2,887,020.00	2,998,190.66	1.250	1,825	507	1.277 12/21/2026
3130AUU36	10906	Federal Home Loan Bank		03/10/2023	2,000,000.00	1,997,800.00	1,991,821.05	4.125	1,099	224	4.776 03/13/2026
3130AWGR5	10920PF	Federal Home Loan Bank		07/13/2023	3,000,000.00	3,006,570.00	2,993,276.00	4.375	1,065	315	4.591 06/12/2026
3130AXU63	10943	Federal Home Loan Bank		11/21/2023	3,000,000.00	3,019,440.00	2,995,699.46	4.625	1,092	473	4.680 11/17/2026
3130AXU63	10966	Federal Home Loan Bank		09/13/2024	3,500,000.00	3,522,680.00	3,543,445.74	4.625	795	473	3.567 11/17/2026
3137EAEX3	10828	Federal Home Loan Mortgage Cor		10/01/2020	3,000,000.00	2,982,300.00	2,999,807.26	0.375	1,818	53	0.414 09/23/2025
Subtotal and Average			87,082,105.82		85,000,000.00	85,303,770.00	85,145,607.30		1,428	719	3.991
Treasury Coupon Securities											
91282CCF6	10835	U.S. Treasury		06/17/2021	3,000,000.00	2,915,220.00	2,999,155.98	0.750	1,809	303	0.774 05/31/2026
91282CAZ4	10841	U.S. Treasury		08/27/2021	3,000,000.00	2,960,610.00	2,996,628.22	0.375	1,556	121	0.710 11/30/2025
91282CCP4	10843	U.S. Treasury		08/27/2021	3,000,000.00	2,896,140.00	2,994,380.47	0.625	1,799	364	0.806 07/31/2026
91282CCZ2	10856	U.S. Treasury		12/23/2021	3,000,000.00	2,889,720.00	2,987,820.44	0.875	1,742	425	1.218 09/30/2026
91282CEN7	10866	U.S. Treasury		05/04/2022	2,000,000.00	1,958,680.00	1,991,887.82	2.750	1,822	637	2.961 04/30/2027
9128286S4	10868	U.S. Treasury		05/04/2022	2,000,000.00	1,972,400.00	1,991,322.07	2.375	1,457	272	2.956 04/30/2026
91282CDG3	10882	U.S. Treasury		11/23/2022	5,000,000.00	4,819,550.00	4,827,573.02	1.125	1,438	456	4.091 10/31/2026
9128282R0	10866	U.S. Treasury		11/23/2022	2,500,000.00	2,417,775.00	2,418,461.67	2.250	1,726	744	3.967 08/15/2027
91282CGA3	10903	U.S. Treasury		01/03/2023	6,000,000.00	5,995,620.00	5,996,478.06	4.000	1,077	136	4.111 12/15/2025

Portfolio PCWA
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Run Date: 08/07/2025 - 08:58

PCWA
Portfolio Management
Portfolio Details - Investments
July 31, 2025

Page 3

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Days to Term Mat/Call	YTM/C 360	Maturity Date
Treasury Coupon Securities											
91282CGE5	10932PF	U.S. Treasury		07/27/2023	5,000,000.00	4,990,800.00	4,981,795.06	3.875	903	167	4.664 01/15/2026
91282CDW8	10949	U.S. Treasury		02/02/2024	4,500,000.00	4,186,755.00	4,203,232.03	1.750	1,825	1,279	3.785 01/31/2029
91282CJF9	10951	U.S. Treasury		03/08/2024	5,500,000.00	5,662,195.00	5,616,846.41	4.875	1,698	1,187	4.354 10/31/2028
91282CDW8	10952	U.S. Treasury		03/08/2024	2,000,000.00	1,860,780.00	1,850,173.01	1.750	1,790	1,279	4.079 01/31/2029
91282CGH8	10956	U.S. Treasury		06/07/2024	4,225,000.00	4,185,242.75	4,134,229.88	3.500	1,333	913	4.379 01/31/2028
91282CGP0	10957	U.S. Treasury		06/07/2024	4,250,000.00	4,260,795.00	4,206,941.98	4.000	1,362	942	4.368 02/29/2028
91282CGT2	10958	U.S. Treasury		06/07/2024	4,250,000.00	4,221,950.00	4,168,131.77	3.625	1,393	973	4.357 03/31/2028
91282CHE4	10959	U.S. Treasury		06/07/2024	4,250,000.00	4,219,952.50	4,164,878.28	3.625	1,454	1,034	4.344 05/31/2028
91282CHK0	10960	U.S. Treasury		06/07/2024	4,250,000.00	4,263,770.00	4,205,601.78	4.000	1,484	1,064	4.335 06/30/2028
91282CFE6	10964	U.S. Treasury		08/01/2024	5,000,000.00	4,997,300.00	4,997,013.11	3.125	379	14	4.673 08/15/2025
91282CLB5	10967	U.S. Treasury		09/13/2024	3,000,000.00	3,005,340.00	3,019,649.23	4.375	686	354	3.637 07/31/2026
91282CLH2	10968PF	U.S. Treasury		10/25/2024	2,530,000.00	2,518,842.70	2,521,267.25	3.750	675	395	4.026 08/31/2026
91282CFL0	10969	U.S. Treasury		10/25/2024	6,000,000.00	5,988,960.00	5,961,006.43	3.875	1,801	1,521	3.993 09/30/2029
91282CEV9	10970	U.S. Treasury		01/10/2025	6,000,000.00	5,856,120.00	5,753,323.47	3.250	1,632	1,429	4.358 06/30/2029
91282CFY2	10971	U.S. Treasury		01/10/2025	6,000,000.00	5,986,620.00	5,871,420.96	3.875	1,785	1,582	4.369 11/30/2029
91282CCZ2	10972	U.S. Treasury		01/30/2025	3,500,000.00	3,371,340.00	3,370,027.24	0.875	608	425	4.154 09/30/2026
91282CEN7	10973	U.S. Treasury		01/31/2025	3,250,000.00	3,182,855.00	3,171,204.43	2.750	819	637	4.160 04/30/2027
91282CLS8	10974	U.S. Treasury		02/03/2025	1,000,000.00	999,920.00	998,877.95	4.125	635	456	4.158 10/31/2026
91282CKV2	10975	U.S. Treasury		02/12/2025	3,000,000.00	3,035,280.00	3,018,578.83	4.625	853	683	4.213 06/15/2027
91282CA8	10987	U.S. Treasury		06/13/2025	2,600,000.00	2,603,562.00	2,638,884.04	4.125	612	563	3.965 02/15/2027
91282CCY5	10991	U.S. Treasury		06/30/2025	2,500,000.00	2,305,075.00	2,323,989.95	1.250	1,188	1,156	3.688 09/30/2028
Subtotal and Average			110,345,322.81		112,105,000.00	110,529,169.95	110,380,780.84		1,338	770	3.810
Treasury Discounts -Amortizing											
912797NU7	10994	U.S. Treasury		07/21/2025	3,550,000.00	3,489,401.50	3,490,066.97		158	147	4.269 12/25/2025
Subtotal and Average			1,237,687.51		3,550,000.00	3,489,401.50	3,490,066.97		158	147	4.269
Pass Through Securities (GNMA/CMO)											
05522RDF2	10928PF	Bank of America CC Trust		07/19/2023	2,000,000.00	2,002,820.00	1,998,281.25	5.000	1,734	990	4.996 04/17/2028
14041NGE1	10930PF	Capital One Multi Asset		07/13/2023	2,000,000.00	2,001,720.00	1,987,343.75	4.950	1,555	805	5.233 10/15/2027
38013JAD5	10936PF	GM Financial Securitized Term		07/27/2023	1,181,799.82	1,182,508.90	1,166,750.34	4.660	1,665	929	5.293 02/16/2028
Subtotal and Average			5,201,030.64		5,181,799.82	5,187,048.90	5,152,375.34		1,649	905	5.155
Municipal Bonds											
13063D2T4	10881	California St Refunding		11/23/2022	5,000,000.00	5,008,300.00	5,007,397.86	5.500	1,043	61	4.479 10/01/2025
64972H5G3	10901	New York City Transitional		11/23/2022	5,000,000.00	4,720,700.00	4,689,918.61	1.350	1,695	713	4.874 07/15/2027

Portfolio PCWA
AC
PM (PRF_PM2) 7.3.0

Run Date: 08/07/2025 - 08:58

PCWA
Portfolio Management
Portfolio Details - Investments
July 31, 2025

Page 4

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Days to Term Mat./Call	YTM/C 360	Maturity Date
Subtotal and Average			9,692,523.17		10,000,000.00	9,729,000.00	9,697,316.47		1,358 376	4.670	
Cash with Fiscal Agent											
SRF LOAN-08	10510	US Bank Fiscal Agent		09/30/2009	1,302,943.49	1,302,943.49	1,302,943.49		1 1	0.000	
SRF LOAN-12	10632	US Bank Fiscal Agent		06/30/2013	491,770.57	491,770.57	491,770.57		1 1	0.000	
2016 COPS	10691	US Bank Fiscal Agent		05/19/2016	744.40	744.40	744.40		1 1	0.000	
2018 COPS	10754	US Bank Fiscal Agent		05/01/2018	1,572.50	1,572.50	1,572.50		1 1	0.000	
2021 COPS	10833	US Bank Fiscal Agent		03/01/2021	249,635.55	249,635.55	249,635.55		1 1	0.000	
Subtotal and Average			7,157,640.11		2,046,666.51	2,046,666.51	2,046,666.51		1 1	0.000	
Total and Average			309,840,446.51		309,234,598.60	307,392,458.14	306,907,042.80		1,066 574	3.882	

Run Date: 08/07/2025 - 08:58

Portfolio PCWA
AC
PM (PRF_PM2) 7.3.0

PCWA
Portfolio Management
Portfolio Details - Cash
July 31, 2025

Page 5

CUSIP	Investment #	Issuer	Average Balance	Purchase Date	Par Value	Market Value	Book Value	Stated Rate	Days to Term Mat./Call	YTM/C 360
Average Balance			0.00	Accrued Interest at Purchase *		0.00	0.00		0	0
				Ending Accrued Interest		2,055,688.43	2,055,688.43			
				Subtotal		2,055,688.43	2,055,688.43			
Total Cash and Investment Value			309,840,446.51		309,234,598.60	309,448,146.57	308,962,731.23		1,066	574 3.882
							* 73,895.30 Accrued at Purchase is Included in Book and Market Values			

Run Date: 08/07/2025 - 08:58

Portfolio PCWA
AC
PM (PRF_PM2) 7.3.0

PCWA
Portfolio Management
Activity By Type
July 1, 2025 through July 31, 2025

Page 1

CUSIP	Investment #	Issuer	Stated Rate	Transaction Date	Purchases or Deposits	Redemptions or Withdrawals	Balance
Local Agency Investment Funds (Monthly Summary)							
90-31-006	10054	Local Agency Investment Fund	4.269		558,217.98	5,000,000.00	
		Subtotal			558,217.98	5,000,000.00	42,729,085.27
Placer County Treasury (Monthly Summary)							
		Subtotal					4,628,633.32
Checking Accounts (Monthly Summary)							
USB FLEX 125 PL	10763	US Bank			4,966.84	7,896.94	
USB WORKCOMP	10781	US Bank			0.00	280.91	
USB PCWA	10862	US Bank			22,829,560.21	16,675,031.64	
		Subtotal			22,834,527.05	16,683,209.49	9,835,893.49
Money Market (Monthly Summary)							
MONEY MARKET	10850	US Bank Money Market			585,533.81	383,730.90	
		Subtotal			585,533.81	383,730.90	532,520.19
Medium Term Notes							
		Subtotal					21,340,229.14
Commercial Paper Disc. -Amortizing							
		Subtotal					11,927,867.96
Federal Agency Coupon Securities							
3133EPQN8	10929PF	Federal Farm Credit Bank	4.750	07/21/2025	0.00	3,000,000.00	
		Subtotal			0.00	3,000,000.00	85,145,607.30
Treasury Coupon Securities							
		Subtotal					110,380,780.84
Treasury Discounts -Amortizing							
912797NU7	10994	U.S. Treasury		07/21/2025	3,485,582.19	0.00	
		Subtotal			3,485,582.19	0.00	3,490,066.97
Pass Through Securities (GNMA/CMO)							
38013JAD5	10936PF	GM Financial Securitized Term	4.660	07/16/2025	0.00	100,554.29	

Run Date: 08/07/2025 - 08:58

Portfolio PCWA
AC
PM (PRF_PM3) 7.3.0
Report Ver. 7.3.6.1

PCWA
Portfolio Management
Activity By Type
July 1, 2025 through July 31, 2025

Page 2

CUSIP	Investment #	Issuer	Stated Rate	Transaction Date	Purchases or Deposits	Redemptions or Withdrawals	Balance
Subtotal					0.00	100,554.29	5,152,375.34
Municipal Bonds							
Subtotal							9,697,316.47
Cash with Fiscal Agent							
SRF LOAN-08	10510	US Bank Fiscal Agent			5.36	0.00	
SRF LOAN-12	10632	US Bank Fiscal Agent			2.02	0.00	
2016 COPS	10691	US Bank Fiscal Agent			743.55	1,424,746.88	
2018 COPS	10754	US Bank Fiscal Agent			1,571.54	3,012,575.00	
2021 COPS	10833	US Bank Fiscal Agent			1,210.02	847,550.00	
Subtotal					3,532.49	5,284,871.88	2,046,666.51
Total					27,467,393.52	30,452,366.56	306,907,042.80

M E M O R A N D U M

TO: Board of Directors

FROM: Carrie Parks, Director of Financial Services

DATE: August 21, 2025

RE: Board of Directors' June and July 2025 Expenses

RECOMMENDATION:

Receive and file Board of Directors' expenses for June and July 2025.

DISCUSSION:

There were no Directors' expenses submitted for June and July 2025.

MEMORANDUM

TO: Board of Directors

FROM: Nicole Skarda, Director of Administrative Services

DATE: August 21, 2025

RE: Negotiated Salary Survey Implementation

RECOMMENDATION:

Approve the salary range adjustments resulting from the negotiated salary survey for the Water Systems Bargaining Unit.

BACKGROUND:

The current Memorandum of Understanding (MOU) with the Water Systems Bargaining Unit calls for a salary survey to be conducted during the first six months of 2025, with any adjustments that are warranted to be implemented no later than September 1, 2025. The objective of the salary survey is to assess the competitiveness of Agency salaries in comparison to current labor market rates.

DISCUSSION:

In accordance with an agreement with the International Union of Operating Engineers, Stationary Engineers, Local 39 (Local 39), the salary survey was conducted by an independent compensation consultant. Administrative Services secured the services of Bryce Consulting to conduct the survey. The median salary across the agencies of comparison was used to assess the market competitiveness for each classification included in the survey. This is consistent with the Agency's compensation philosophy, which is to set salary ranges at the median of the relevant labor market.

The agencies of comparison for the Water Systems Bargaining Unit consist of the following public entities:

- City of Folsom
- City of Rocklin
- City of Roseville
- El Dorado Irrigation District
- Nevada Irrigation District
- Placer County
- San Juan Water District

Salary data was collected from the agencies of comparison for 22 of the 85 job classifications in the Water Systems Bargaining Unit. The results of the survey revealed that 8 of the 22 surveyed

classifications lag the market. On average, salaries for these 8 classifications lag the market median by 2.5%. The degree of market-lag ranges from a low of 0.12% for Accountant, to a high of 6.65% for Water Quality Mechanic. Pursuant to the MOU with Local 39 for the Water Systems Bargaining Unit, any market lag greater than 1.5% warrants an adjustment. Four (4) of the surveyed classifications lag the market by more than 1.5%. In addition to the adjustments for these 4 classifications, adjustments are also necessary for 25 job classifications, for which market data was not collected, in order to preserve established salary differentials (e.g., between journey-level position and the supervisor) and maintain internal equity within the organizational structure.

Based upon the salary survey results for the Water Systems Bargaining Unit, salary range adjustments for a total of 29 job classifications have been identified. Each of the job classifications has been assigned to a salary range that places the classification at or near the labor market median. The salary range adjustments are presented in Appendix A.

FISCAL IMPACT:

The total cost to implement the salary range adjustments for the fourth quarter of 2025, which includes Social Security, Medicare, FICA and CalPERS retirement expenses, is \$147,763. The fourth quarter cost by fund is as follows: Water Division, \$143,100; and, Agency Wide Division. \$4,663. Funding for this item is included in the Agency Wide and Water Division Operating Budgets.

ATTACHMENT(S):

Description

[Appendix A- Salary Range Adjustments within the Water Systems Bargaining Unit.pdf](#)

APPENDIX A

Salary Range Adjustments within the Water Systems Bargaining Unit

Classification Title	Adjustment	Range	F Step in Range Hourly Rate
Procurement Specialist II	5%	38	\$46.934
Procurement Specialist I	5%	36.5	\$43.608
Procurement Contracts Specialist II	5%	39.5	\$50.487
Procurement Contracts Specialist I	5%	38.5	\$48.079
Procurement & Contracts Coordinator	5%	42.5	\$58.477
Service Worker	7.5%	38.5	\$48.079
Field Maintenance Supervisor	7.5%	42.5	\$58.477
Lead Worker, Treated Water Maintenance	7.5%	39.5	\$50.487
Maintenance Worker II	7.5%	36	\$42.572
Maintenance Worker I	7.5%	32.5	\$35.896
Canal Operations Supervisor	7.5%	42.5	\$58.477
Lead Canal Operator	7.5%	38	\$46.934
Canal Operator II	7.5%	37	\$44.705
Canal Operator I	7.5%	34.5	\$39.558
Distribution Operator II	7.5%	38.5	\$48.079
Distribution Operator I	7.5%	32.5	\$35.896
Distribution Supervisor	7.5%	44.5	\$64.431
Water Quality Specialist	7.5%	37.5	\$45.792
Water Quality Supervisor	7.5%	43	\$59.906
Treatment Plant Operator	2.5%	39	\$49.278
Treatment Plant Operations Supervisor	2.5%	43.5	\$61.360
Lead Water Treatment Plant Operator	2.5%	40	\$51.749
Treatment Plant Operator Trainee II	2.5%	34	\$38.615
Treatment Plant Operator Trainee I	2.5%	32	\$35.024
Water Quality Mechanic	7.5%	38.5	\$48.079
WQ Mechanical Maintenance Supervisor	7.5%	43.5	\$61.360
Water Quality Maintenance Worker II	7.5%	35	\$40.543
Water Quality Maintenance Worker I	7.5%	32.5	\$35.896
Facilities Maintenance Coordinator	7.5%	36.5	\$43.608

Note: Surveyed classifications in **bold**. Impacted classifications offset, non-bold.

MEMORANDUM

TO: Board of Directors

FROM: Aaron Sullivan, Director of Power Generation Services

DATE: August 21, 2025

RE: Ralston Afterbay Sediment Removal and Trash Rack Installation Project - CEQA Exemption

RECOMMENDATION:

Declare the Ralston Afterbay Sediment Removal and Trash Rack Installation project exempt from California Environmental Quality Act and authorize the Clerk to the Board to file a Notice of Exemption.

BACKGROUND:

In 2022, the Mosquito fire burned the surrounding forest around Ralston Afterbay, resulting in accumulation of sediment upstream of the Ralston Afterbay Dam and the Ralston Afterbay–Oxbow Powerhouse Tunnel Intake. This sediment affects the safe operation of the Ralston Afterbay Dam low level outlet (LLO) and operation of Oxbow Powerhouse, which receives water for power generation via the tunnel intake.

DISCUSSION:

The Ralston Afterbay Sediment Removal and Trash Rack Installation project includes physical removal of approximately 40,000 cubic yards of accumulated sediment by mechanical dredging from Ralston Afterbay upstream of the Ralston Afterbay Dam's LLO and the Ralston Afterbay–Oxbow Powerhouse Tunnel Intake structure followed by the installation of a trash rack that will protect the dam's LLO from operability impacts.

To perform the mechanical dredging operation, a crane would lower 3-5 barges into the Ralston Afterbay and an excavator would be loaded onto one of the barges. Sediment would be placed on remaining barges to allow water to decant and drain from dredged material before removing the sediment from the barges in preparation for transport. A turbidity curtain would be installed around the dredging operations at all times to prevent silt and turbidity from escaping the work area. Removed sediment will be trucked off-site to the approved EBRL, Inc. property sediment disposal area, approximately 10 miles away. Once sediment is removed, the existing steel trash rack on the Ralston Afterbay Dam LLO will be replaced with a new structural trash rack to allow required operation/cycling of the LLO, even with future sedimentation.

ENVIRONMENTAL ASSESSMENT:

Based on a project review, it has been determined that the project would not have a significant effect on the environment as the project is classified as maintenance and does not expand the capacity of the reservoir. The project does not require further environmental assessment because it is categorically exempt from CEQA. A Notice of Exemption form has been prepared for filing.

MEMORANDUM

TO: Board of Directors

FROM: Darin Reintjes, Director of Resource Management

DATE: August 21, 2025

RE: Amended and Restated Common Interest, Management Services, and Cost-Share Agreement for Coordinated Participation in Proceedings Relating to the Sacramento-San Joaquin River Bay Delta with the Regional Water Authority

RECOMMENDATION:

Authorize payment of the 2024/2025 program dues for the Amended and Restated Common Interest, Management Services, and Cost-Share Agreement for Coordinated Participation in Proceedings Relating to the Sacramento-San Joaquin River Bay Delta with the Regional Water Authority.

BACKGROUND:

On September 21, 2023, the Board approved the Amended and Restated Common Interest, Management Services, and Cost-Share Agreement for Coordinated Participation in Proceedings Relating to the Sacramento-San Joaquin River Bay Delta (CIMS Agreement) with the Regional Water Authority (RWA) to: (i) contract for RWA services for consultation and management of Bay-Delta Proceedings; (ii) acknowledge and affirm their common interest to cooperate and coordinate efforts to protect American River water rights and water supplies as part of one or more Bay-Delta Proceedings; and (iii) establish cost-sharing arrangements for the management services and consulting work contemplated by this CIMS Agreement.

DISCUSSION:

Services for the year 2024/2025 have primarily been dedicated to the continued development of the Healthy Rivers and Landscapes Program and the updated Biological Opinion on the Long-Term Operations of the Central Valley Project and the State Water Project. The total cost of the CIMS Agreement for the year 2024/2025 is \$600,000. The Agency's percentage of the cost share is 12.61%, or \$75,660. The approval authority is currently limited to \$75,000 based upon the General Manager's purchasing authority.

FISCAL IMPACT:

Funding for \$75,660 cost share payment covered under the CIMS Agreement was included in the adopted 2025 budget and will come from the Agency Wide and Power Division, Operations Budget within the Office of the General Manager.

MEMORANDUM

TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: August 21, 2025

RE: Notice of Completion for Middle Meadows Campground Vertical Well Project, Construction Contract 2023-06.

RECOMMENDATION:

Authorize the Clerk to the Board to file a Notice of Completion for the Middle Meadows Campground Vertical Well Project, Construction Contract 2023-06, with Chris Galloway Construction.

BACKGROUND:

The Middle Meadows Campground, located near South Fork Long Canyon Creek in the Eldorado National Forest, is a popular group camp location during the summer recreation season. The site improvements included demolition of approximately 2,000 feet of existing steel water line, construction of a new well site including drilling a new vertical water well, well development, water quality analysis, solar panels & foundations, electrical components, a precast concrete building, underground High-Density Polyethylene (HDPE) piping, and a well enclosure with fencing.

The Middle Meadows Campground Vertical Well Project construction contract was awarded to Chris Galloway Construction at the December 21, 2023, Board meeting. Notice to Proceed was issued on February 16, 2024, and Final Completion achieved on June 12, 2025.

DISCUSSION:

The contractor has completed the work, the project has been inspected for compliance with the plans and specifications, and the contractor's final payment has been authorized. There were two non-discretionary change orders for the project authorized by the Director of Power Generation Services. The first change order, for \$22,000, added work to the contract by increasing the drilled depth of the vertical well by 200 feet. The second change order, for -\$77,600, was executed because the contractor was unable to meet the Substantial and Final Completion milestones for the project. The two change orders combined to reduce the original contract value by \$55,600.

Summary of Contract Value:

Original Contract Value	\$640,069.37
Change Orders	\$-55,600 (-8.7% of original contract value)
Current Contract Value	\$584,469.37
Value of Remaining Contract Work	\$0

The contract Notice of Completion (NOC) has been prepared and is proposed for authorization by the Board of Directors. If approved, this NOC will be recorded with the County of Placer in accordance with applicable laws.

FISCAL IMPACT:

Funding for this project comes from the Power Division, Capital Projects, Relicensing - Project Recreation Facilities. There are sufficient funds within the project budget to cover anticipated project costs through project completion.

Fiscal Impact Table attached.

ATTACHMENT(S):

Description

[Fiscal Impact Table - Middle Meadows Closeout.pdf](#)

FISCAL IMPACT TABLE

Project: Middle Meadows Campground Vertical Well Project

Project-to-Date Budget (Power Division, Capital Projects, Relicensing-Project Recreation Facilities)	\$	1,158,000
Additional Funding Request (n/a)		0
Subtotal Budget		1,158,000
Less Project-to-Date Expenses and Encumbrances		1,015,366
Available in Project Budget (current)		142,634
Less Proposed Action		0
Total Available in Project Budget (proposed)	\$	142,634

MEMORANDUM

TO: Board of Directors

FROM: David Russell, Director of Information Technologies

DATE: August 21, 2025

RE: Purchase of Dragos OT (Operational Technology) Cybersecurity Platform

RECOMMENDATION:

Approve a Competitive Pricing Exception with Dragos, Inc. as a sole source vendor and authorize the purchase of Dragos OT Cybersecurity Technology Platform in an amount not to exceed \$87,590.

BACKGROUND:

Dragos is a proven leader in the Industrial Control Systems / Operational Technology (ICS/OT) Cybersecurity industry, protecting critical infrastructure, and is currently under contract by PCWA for cybersecurity incident response services. PCWA currently lacks the necessary depth of visibility into the water systems operational network in order to provide awareness and protection of possible cybersecurity vulnerabilities and events.

DISCUSSION:

The acquisition of the Dragos OT Cybersecurity Platform represents a strategic initiative to strengthen our visibility of network activity and cybersecurity threat intelligence across the entire water systems network. The Dragos platform will address the challenge of correlating real-time network activity with known cybersecurity threats in order to manage the risk related to possible current or future exposure to those cybersecurity threats. It automates asset discovery and monitoring, ensuring continuous visibility and readiness against cyber threats.

By approving this purchase, PCWA is taking a decisive and fundamental step towards improving our cybersecurity posture, awareness and the ability to greatly reduce the time required to remediate cybersecurity vulnerabilities and attacks.

FISCAL IMPACT:

Funding for this not-to-exceed \$87,590 purchase will come from Agency Wide, Operations budget within the Department of Information Technologies.

MEMORANDUM

TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: August 21, 2025

RE: Competitive Pricing Exception with Flo-Line Technology, Inc., and the Purchase of Oxbow Powerhouse Cooling Water Pump Assemblies

RECOMMENDATION:

Approve a Competitive Pricing Exception with Flo-Line Technology, Inc. as a sole source vendor and authorize the purchase of two cooling water pump assemblies in an amount not to exceed \$89,441.

BACKGROUND:

Large rotating machinery, such as a turbine and generator, produces heat due to mechanical friction and electrical resistance during normal operation. To mitigate excessive heat and associated wear on the equipment, the hydroelectric generation units are equipped with cooling water systems that convey water from the river to cool down bearings and generators. Vertical turbine pumps are used to lift water from the tailrace and distribute it to critical areas where heat exchangers are strategically positioned.

The Oxbow Powerhouse (OXPH) has a fully redundant cooling water pump system comprised of two pumps, each capable of supplying the generator's air coolers and bearing oil coolers with river water. The pumps must operate continuously, at the adequate flow and pressure, to maintain the unit at nominal temperature levels.

DISCUSSION:

After observing sub-optimal operational performance and upon investigation on the existing cooling water system at Oxbow Powerhouse, staff identified recurring operational issues with the vertical turbine pump equipment resulting from rapid excessive wear and obsolete components. Staff determined that the existing cooling water system would benefit from replacement and upgrade and began investigating the extent of the refurbishment and modifications with Flo-Line Technology, Inc., the local distributor and original equipment manufacturer (OEM) for the Sulzer/Johnston vertical turbine pumps installed at OXPH. As the OEM representative with a facility in Auburn, Flo-Line Technology, Inc. is uniquely positioned to support the replacement and upgrade of OXPH's existing cooling water systems and equipment and provide immediate technical assistance when required. Furthermore, Agency staff has a desire to maintain standardization of products for this application and recommends authorizing the competitive pricing exemption with Flo-Line Technology, Inc.

The technical assessment performed by Flo-Line, Technology, Inc. revealed that a larger pump shaft diameter, new bronze bushings and corrosion resistant material would greatly benefit the equipment and result in a longer service life compared to the existing pump installations. In addition, the Flo-Line Technology, Inc. proposed using modern, off-the-shelf, standardized equipment to facilitate future maintenance repairs and spare parts procurement.

On July 30, 2025, Agency staff received Quote 20250901 R3 from Flo-Line Technology, Inc. to replace and upgrade the cooling water pumps at the Oxbow Powerhouse in the amount of \$89,441. If approved, the new cooling water pumps will be installed at the powerhouse by Agency staff in the fall of 2025 and includes procurement of two upgraded vertical turbine pump discharge assemblies designed to install seamlessly with the existing piping configuration at OXPH.

FISCAL IMPACT:

Funding for this project comes from the Power Division, Capital Projects. There are sufficient funds within the project budget to cover anticipated project costs through completion.

Fiscal Impact Table attached.

ATTACHMENT(S):

Description

[Fiscal Impact Table - OXPH CW Pump Replacement_RevB.pdf](#)

FISCAL IMPACT TABLE

Project: Oxbow Powerhouse Cooling Water Pump Replacement

Project-to-Date Budget (Power Division – Capital Projects)	\$	150,000
Additional Funding Request (N/A)		0
Subtotal Budget		150,000
Less Project-to-Date Expenses and Encumbrances		0
Available in Project Budget (current)		150,000
Less Proposed Action		89,441
Total Available in Project Budget (proposed)	\$	60,559

MEMORANDUM

TO: Board of Directors

FROM: Nicole Skarda, Director of Administrative Services

DATE: August 21, 2025

RE: NEOGOV Agreement for Recruitment and Onboarding Software

RECOMMENDATION:

Approve Order Form # Q-356843 and Services Agreement V011025 with GovernmentJobs.com, Inc. (D/B/A/ NEOGOV) for NEOGOV Enterprise Licenses and Services in an amount not to exceed \$91,107 for a 5-year term.

BACKGROUND:

The Administrative Services department is responsible for recruitment, retention, training and development, performance management, compensation, benefits, and onboarding. The Agency has been using an online applicant tracking system since 2013. The current applicant tracking system has limited functionality and does not provide a modern approach for recruitment and retention needs.

DISCUSSION:

The Agency plans to add recruitment and onboarding modules using NEOGOV. The recruitment module offers a comprehensive applicant tracking system designed to streamline the hiring process, featuring a range of tools to attract and hire quality candidates while ensuring compliance with various regulations. Key features of the recruitment module include automated communication, paid job boards, custom supplemental questions, custom workflows, self-scheduling on interviews and exams, and digital offer letters. The onboarding module is designed to enhance the onboarding process for new employees by providing a centralized platform for administrative staff to efficiently manage onboarding tasks. It also offers new hires a personalized portal filled with resources and support. Key features of the onboarding module include digital paperwork, task checklists, status tracking, real-time insights, report sharing, and automated workflows.

The cost for the 5-year agreement for recruitment and onboarding services is \$91,107.

FISCAL IMPACT:

Funding for this not-to-exceed \$91,107 software purchase will come from Agency Wide, Operations Budget within the Information Technologies Department.

MEMORANDUM

TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: August 21, 2025

RE: Notice of Completion for the Auburn Tunnel Pump Station 2 Pump 6 Replacement Project

RECOMMENDATION:

Authorize the Clerk to the Board to file a Notice of Completion for the Auburn Tunnel Pump Station 2 Pump 6 Replacement Project, with Lorang Brothers Construction, Inc.

BACKGROUND:

Auburn Tunnel Pump Station 2 (ATPS-2) is located within the Ophir Pump Station Building and consists of six (6) 3-phase vertical pumps which pump water from the Auburn Tunnel (approximately 210 feet below ground elevation) to an existing storage basin (at ground elevation). From the basin, water is either conveyed through the PG&E owned South Canal or pumped through the PCWA owned Foothill Raw Pipeline to the Foothill Water Treatment Plant. ATPS-2 is integral to providing water to the Foothill Water Treatment Plant during times of PG&E outages.

Agency staff had identified the bowl assembly of Pump 6 was in need of replacement. The scope of the project included removal of the column pipe and shaft, inspection of the shaft for straightness, replacement of the pump bowl assembly, and reinstallation of the pump and column pipe.

On June 20, 2024, a General Services Agreement (GSA) with Lorang Brothers Construction, Inc. was approved for the ATPS-2 Pump 6 Replacement Project. The GSA included a base contract amount of \$269,825 and \$25,000 for additional services that could be used to pay for any change orders. The Notice to Proceed was issued July 15, 2024.

DISCUSSION:

The contractor has completed the work, the project has been inspected for compliance with the plans and specifications, and the contractor's final payment has been authorized. There were three (3) non-discretionary contract change orders executed by the Director of Technical Services in an amount of \$5,220. The first change order was to upgrade coating on the bowl assembly from Hydroplate 1086 to Skotchkote 134 in order to provide additional corrosion protection to the pump. The second change order was to repair the bottom two column pipes of the pump, which experienced greater than anticipated corrosion, and extend the contract time by 111 days to accommodate delays in material delivery and the added time to repair the column pipes. The third change order was to reduce the

number of column shafts to be straightened. The Notice of Completion (NOC) has been prepared and is proposed for authorization by the Board of Directors. If approved, this NOC will be recorded with the County of Placer in accordance with applicable laws.

Summary of GSA Values:

Base Contract	\$269,825
Change Order	\$5,220 (1.9% of GSA)
Current GSA Value	\$275,045

FISCAL IMPACT:

Funding for the project comes from the Water Division, Rates Projects - Raw Water Transmission and Distribution. There are sufficient funds within the project budget to cover anticipated project costs through completion.

Fiscal Impact Table attached.

ATTACHMENT(S):

Description

[Fiscal Impact Table.pdf](#)

FISCAL IMPACT TABLE

Project: Auburn Tunnel Pump Station 2 Pump 6 Replacement

Project-to-Date Budget (RATES – RAW WATER TRANSMISSION AND DISTRIBUTION)	\$	400,000
Additional Funding Request (n/a)		0
Subtotal Budget		400,000
Less Project-to-Date Expenses and Encumbrances		322,349
Available in Project Budget (current)		77,651
Less Proposed Action		0
Total Available in Project Budget (proposed)	\$	77,651

MEMORANDUM

TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: August 21, 2025

RE: Discretionary Contract Change Order No. Four to Construction Contract No. 2023-11 A with Simpson & Simpson, Inc. for On-Call Paving and Concrete

RECOMMENDATION:

Approve Discretionary Contract Change Order No. Four in the amount of \$700,000 to Construction Contract No. 2023-11 A with Simpson & Simpson, Inc. for On-Call Paving and Concrete.

BACKGROUND:

For several years, PCWA has engaged contractors on an on-call basis for paving, patching, and concrete services. These services play a crucial role in PCWA's annual maintenance and repair activities managed by the Department of Field Services. Pavement is used to patch excavations in roadways caused by pipeline repairs. Occasionally, these services are also utilized for completing capital projects overseen by the Engineering Division.

In late 2023, staff prepared contract documents and solicited competitive bids for on-call paving and concrete services to begin January 1, 2024. On December 19, 2024, the contract with Simpson & Simpson, Inc. was approved for a one-year extension.

DISCUSSION:

Staff proposes approval of Change Order No. Four in the amount of \$700,000 revising the contract amount from \$946,325 to \$1,646,325. The difference in the amended amount is based on expected geographical locations where paving is likely to be required, the amounts of paving expected, and specific paving surface treatments required when working in certain municipal jurisdictions.

FISCAL IMPACT:

Funding for this on-call agreement will come from individual Capital Projects, or from the Water Division, Operations Budget within the Department of Field Services. On-call services are only utilized when and if needed and although there is a not-to-exceed amount, this does not mean the total amount will be used.

MEMORANDUM

TO: Board of Directors

FROM: Jeremy Shepard, Director of Technical Services

DATE: August 21, 2025

RE: Supply and Demand Report for Water Systems

RECOMMENDATION:

Approve the following Facility Agreements (FA) for treated water service and/or modifications or additions to Agency facilities:

- A. FA 2869, Sage at College Park, Rocklin, 49.0 Units of Capacity (UOC); and
- B. FA 2883 Amendment No. 1, Starbucks Lonetree Blvd., Rocklin, 1.0 UOC.

BACKGROUND:

This report includes applications for water service for the August 21, 2025 Board Meeting and will include applications received as of August 6, 2025. Applications received after August 6, 2025, will be on the September 4, 2025 Board Agenda.

UPPER UNTREATED WATER SYSTEM:

There are no requests for new untreated water commitments.

There is a customer discontinuance for a reduction of 37.9 acre-feet (AF) of previously authorized untreated water commitment.

The net change in untreated water commitment is a decrease of 37.9 AF. The remaining supply is 14,756.8 AF.

LOWER TREATED WATER SYSTEM - FOOTHILL, SUNSET, OPHIR:

There are two FAs in the combined amount of 50.0 UOC for Board consideration. Staff approved a couple infill connections totaling 2.0 UOC.

There is one Agency discontinuance and two customer discontinuances, resulting in a reduction of 7.5 UOC of previously authorized treated water commitment.

The net change in treated water commitment is an increase of 44.5 UOC. The remaining supply is 755.7 UOC.

LOWER TREATED WATER SYSTEM - AUBURN & BOWMAN:

Staff approved two infill connections totaling 2.0 UOC.

There are no reductions of previously authorized treated water commitments.

The net change in treated water commitment is an increase of 2.0 UOC. The remaining supply is 2,515.3 UOC.

UPPER TREATED WATER SYSTEM - ALTA:

Staff approved an infill connection totaling 1.0 UOC.

There are no reductions of previously authorized treated water commitments.

The net change in treated water commitment is an increase of 1.0 UOC. The remaining supply is 117.7 UOC.

ATTACHMENT(S):

Description

[Supply Demand Report - 08-21-2025.pdf](#)



Supply and Demand Report for
Western Water System (Zone 6)
August 21, 2025 Board Meeting

Supply Summary	Acre Feet (AF)
PG&E Western Water System	100,400
PG&E Zone 3	25,000
Canyon Creek Water Rights ⁽¹⁾	3,400
PCWA Middle Fork Project ⁽²⁾	35,500
NID Deliveries to Foothill WTP	1,920
Total Supply	166,220

Lower Untreated Water System	AF	Upper Untreated Water System (Zone 3)
Supply	141,220.00	25,000.00
Baseline Demand		
Realized (2021)	88,197.50	9,676.90
Realized Zone 5 (2021) ⁽³⁾	14,944.00	
Committed Demand		
Bickford Ranch	1,538.50	138.35
Auburn-Bowman	2,296.45	27.45
Foothill-Sunset-Ophir	7,337.44	244.77
Total Committed Demand	11,172.39	9.19
Total Baseline Demand	114,313.89	419.75
Commitments Post 2021		
Since Baseline ⁽⁵⁾	1,491.01	184.47
Requests this Meeting	0.00	-37.88
Total Commitments Post 2021	1,491.01	146.59
Remaining Supply upon approval of requests at this meeting.	25,415.10	14,756.77

Lower Treated Water Systems					Upper Treated Water Systems									
	Foothill-Sunset-Ophir ⁽⁶⁾		Auburn-Bowman		Applegate	Colfax	Monte Vista	Alta	Weimar ⁽¹³⁾					
Total Capacity ⁽⁴⁾	65.000 MGD	56,521.7 UOC	15.000 MGD	13,043.5 UOC	0.071 MGD	62.1 UOC	1.244 MGD	1,081.7 UOC	0.102 MGD	88.7 UOC	0.512 MGD	445.2 UOC	1.000 MGD	869.6 UOC
Baseline Demand														
Realized (Summer 2021)	51.900 MGD		10.900 MGD		0.055 MGD	0.807 MGD	0.053 MGD	0.265 MGD	0.690 MGD					
Committed Demand ⁽⁷⁾	8.859 MGD		1.091 MGD		0.005 MGD	0.154 MGD	0.004 MGD	0.112 MGD	0.108 MGD					
Entitlements ⁽⁸⁾	5.874 MGD		0.290 MGD		0.000 MGD	0.000 MGD	0.000 MGD	0.000 MGD	0.053 MGD					
No Demand Meters ⁽⁹⁾	0.160 MGD		0.084 MGD		0.001 MGD	0.013 MGD	0.000 MGD	0.005 MGD	0.000 MGD					
Drought Rebound ⁽¹⁰⁾	2.812 MGD		0.636 MGD		0.004 MGD	0.063 MGD	0.004 MGD	0.021 MGD	0.054 MGD					
Consolidations ⁽¹¹⁾	0.013 MGD		0.082 MGD		0.000 MGD	0.078 MGD	0.000 MGD	0.087 MGD	0.000 MGD					
Total Baseline Demand	60.759 MGD	52,833.9 UOC	11.991 MGD	10,427.1 UOC	0.060 MGD	52.6 UOC	0.961 MGD	836.0 UOC	0.057 MGD	49.7 UOC	0.377 MGD	328.0 UOC	0.798 MGD	693.6 UOC
Commitments Post 2021														
Since Baseline ⁽¹²⁾	3.321 MGD	2,887.6 UOC	0.114 MGD	99.1 UOC	0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	0.0 UOC	-0.002 MGD	-1.5 UOC	-0.005 MGD	-4.0 UOC
Requests this Meeting	0.051 MGD	44.5 UOC	0.002 MGD	2.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.000 MGD	0.0 UOC	0.001 MGD	1.0 UOC	0.000 MGD	0.0 UOC
Total Commitment	3.372 MGD	2,932.1 UOC	0.116 MGD	101.1 UOC	0.001 MGD	1.0 UOC	0.007 MGD	6.0 UOC	0.000 MGD	0.0 UOC	-0.001 MGD	-0.5 UOC	-0.005 MGD	-4.0 UOC
Remaining Supply after approval of requests at this meeting:														
Based on Normal Capacity	0.869 MGD	755.7 UOC	2.893 MGD	2,515.3 UOC	0.010 MGD	8.5 UOC	0.276 MGD	239.8 UOC	0.045 MGD	39.0 UOC	0.136 MGD	117.7 UOC	0.207 MGD	180.0 UOC

Footnotes:

- (1) Canyon Creek Water Right varies annually based on snow pack and flows in the creek. This water right can be used anywherein western Placer County; however, it is shown here to be assigned to the Lower Untreated Water System.
- (2) PCWA Middle Fork Project (MFP) water supply to City of Roseville, San Juan Water District, and others is delivered to Fokom Reservoir for diversion.
- (3) Zone 5 demand fluctuated between 4,014 - 14,944 AF between 2015 and 2021, the 2021 demand was used.
- (4) Reservation of untreated water for treatment plant build out of Alta at 0.512 MGD, Monte Vista at 0.102 MGD, Colfax at 1.244 MGD, Weimar at 1.000 MGD, Applegate at 0.071 MGD, Foothill at 60 MGD, Sunset at 5 MGD, Auburn at 8 MGD, and Bowman 7 MGD.
- (5) Includes Board approved untreated water requests 6 months (1/1/2021) before baseline to compensate for demand not yet realized.
- (6) Ophir WTP and associated infrastructure are planned facilities included within the Agency's Water Connection Charge program. The capacity gained from Ophir WTP will be added to this report once the plant is constructed and operational.
- (7) This amount reflects unrealized and realized demand that is not included in the baseline demand and includes entitlements no demand meters, drought rebound and consolidations.
- (8) This includes remaining capacity of water supply contracts and other agreements. The Foothill-Sunset-Ophir System unrealized demands included 3.87 MGD for the City of Lincoln and 0.853 MGD for Cal-Am. The Weimar Water System unrealized demand includes 0.053 MGD for Midway Heights CWD.
- (9) No demand meters are based on active accounts with a no demand rate class as of 8/10/2021.
- (10) Drought rebound is the estimated amount of treated water the retail system anticipates to recover after temporary conservation is achieved through ongoing drought regulations and messaging.
- (11) Consolidations includes those projects where a public water system has executed a consolidation agreement with PCWA to reserve capacity.
- (12) Includes Board approved facilities agreements after 1/1/2020 and infill requests after 1/1/2021 to compensate for demand not yet realized. This excludes any post baseline commitments from Weimar Water System prior to 10/2/2023.
- (13) The Weimar Water System acquisition was completed on 10/2/2023, demand and entitlements were included from the previous owner's 2021 calendar year records.

MEMORANDUM

TO: Board of Directors

FROM: Aaron Sullivan, P.E., Director of Power Generation Services

DATE: August 21, 2025

RE: Approve Assignment from Gannett Fleming, Inc., to GFT Infrastructure, Inc. for Design Professional Services Agreements

RECOMMENDATION:

Approve the following:

- A. Amendment No. 1 to the Design Professional Services Agreement with GFT Infrastructure, Inc. for Middle Fork Powerhouse Generator Circuit Breaker and Transformer Replacement project; and
- B. Amendment No. 2 to the Design Professional Services Agreement with GFT Infrastructure, Inc. for 2022 On-call Engineering Consulting Services for the Middle Fork Project.

BACKGROUND:

For many years, PCWA has contracted on an on-call basis with Gannett Fleming, Inc., for engineering design services. Additionally, PCWA has contracted on individual efforts such as the referenced generator circuit breaker and transformer replacement project. These services support capital improvement projects and maintenance projects within the Middle Fork Project.

PCWA entered a Design Professional Services Agreement for 2022 On-call Engineering Consulting Services for the Middle Fork Project with Gannett Fleming in 2022. Additionally, PCWA entered a Design Professional Agreement for the Middle Fork Powerhouse Generator Circuit Breaker and Transformer Replacement project in 2023.

On May 30, 2025, Gannett Fleming changed its name to GFT Infrastructure, Inc., leading Gannett Fleming to request amendments to existing agreements to reflect the name change.

DISCUSSION:

Agency staff is satisfied that this does not represent an impact to quality or availability of engineering services and therefore recommends approval of Amendment No. 1 to the Design Professional Services with GFT Infrastructure, Inc. for Middle Fork Powerhouse Generator Circuit Breaker and Transformer Replacement project and Amendment No. 2 to the Design Professional Services Agreement with GFT Infrastructure, Inc. for 2022 On-call Engineering Consulting Services for the Middle Fork Project.

FISCAL IMPACT:

There is no fiscal impact.