AGENDA

REGULAR BOARD MEETING
OF THE
BOARD OF DIRECTORS
OF THE
RANCHO CALIFORNIA WATER DISTRICT

Board Room
42135 Winchester Road
Temecula CA 92590

August 13, 2026
8:30 AM

CALL TO ORDER

ROLL CALL

PLEDGE OF ALLEGIANCE

ADDITIONS TO THE AGENDA

Items may be added to the Agenda in accordance with Section 54954.2(b)(2) of the Government Code (Brown Act), upon a determination by a two-thirds vote of the members of the legislative body present at the meeting, or, if less than two-thirds of the members are present, a unanimous vote of those members present, that there is a need to take immediate action and that the need for action came to the attention of the Rancho Water (District) after the Agenda was posted.

APPROVAL OF AGENDA

PUBLIC COMMENT

Any person may address the Board at this time upon any subject not identified on this Agendabut within the jurisdiction of the District. Please note that for items not listed on the agenda, the Brown Act imposes limitations on what the Board may do at this time. The Board may not take action on the item at this meeting. As to matters on the Agenda, persons will be given an opportunity to address the Board when the matter is considered. If you wish to speak during public comment, please fill out a "Speaker Request Form" and give it to the Board Secretary. When the Board President calls your name, please immediately step to the podium and begin by giving your name and address for the record. Each speaker will be given three (3) minutesto address the Board.

1. **APPROVAL OF MINUTES**

   A. Consider Approval of Minutes of the Board of Directors and Rancho California Water District Financing Authority Meeting on July 9, 2026, and Special Board Meeting of the Board of Directors on July 30, 2026

2. **CONSENT CALENDAR**

Consent Calendar items are expected to be routine and non-controversial, to be acted upon by the Board at one time without discussion. If any Board member, staff member, or interested person requests that an item be removed from the Consent Calendar, it shall be removed so that it may be acted upon separately.

3. ACTION ITEMS

   A. Consider Approval of Financial Statements - June 30, 2026

   B. Consider Approval of Treasurer's Report, Certification of Cash Sufficiency, and Related Investment Activity Data, as of June 30, 2026

   C. Consider Ratification of the Register of Audited Demands (June 13, 2026 - July 17, 2026) and Approval of the Purchasing Card Transactions Report (June 1, 2026 - June 30, 2026)

   D. Authorize the General Manager to Execute an Exchange Water Purchase Agreement with Eastern Municipal Water District

4. **INFORMATION ITEMS**

This item is intended for information only, however, at the discretion of the Board, may be discussed.

   A. 2026 Bond Issue Update

   B. Review of Purchasing Reports

   C. Claims Activity Report for the Month of July 2026

   D. Newspaper Articles

5. **EXECUTIVE REPORTS**

   A. General Counsel's Report

   B. General Manager's Report

   C. Board Members' Comments and Reports

6. **CLOSED SESSION**

At any time during the regular session, the Board may adjourn to closed session to consider litigation, personnel matters, or to discuss with legal counsel matters within the attorney-client privilege. Discussion of litigation is within the attorney-client privilege and may be held in closed session. Authority: Government Code Section 54956.9

   A. PUBLIC EMPLOYEE PERFORMANCE EVALUATION (Gov. Code § 54957(b)(1)): General Manager

7. **ADJOURNMENT**

This agenda will be made available in appropriate alternative formats to persons with disabilities upon request, as required by Section 202 of the Americans with Disabilities Act of 1990. If possible, any person with a disability who requires a modification or accommodation to participate in a meeting should direct such a request to the District Secretary at (951) 296-6900 at least 48 hours before the meeting.

Any writings or documents provided to a majority of the members of the Board of Directors regarding any item on this agenda will be made available for public inspection at the District's Administrative Headquarters Building located at 42135 Winchester Road, Temecula, California, during normal business hours.

Attest to Posting:
/s/ Jennifer A. Serna
Jennifer Serna, District Secretary
August 6, 2026 @ 4:00PM, Rancho Water Website and HQ
Date and Time of Posting

1.A

Rancho Water

BOARD ACTION

BOARD OF DIRECTORS

August 13, 2026

ITEM 1.A: **Consider Approval of Minutes of the Board of Directors and Rancho California Water District Financing Authority Meeting on July 9, 2026, and Special Board Meeting of the Board of Directors on July 30, 2026.**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Jason Martin, General Manager

RECOMMENDATIONS:

Staff requests that the Board of Directors (Board) approve the following minutes:

- Regular Meeting of July 9, 2026
- Special Meeting of July 30, 2026

DISCUSSION:

The draft meeting minutes, as mentioned, are attached for the Board to review and approve.

ALTERNATIVES:

Take no action

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

None

EXHIBITS/ATTACHMENTS:

1. Minutes of July 9, 2026
2. Minutes of July 30, 2026

MINUTES
Board of Directors and Rancho California Water District Financing Authority
Thursday, July 9, 2026
8:30 a.m.

CALL TO ORDER

A joint regular meeting of the Board of Directors (Board) of the Rancho California Water District (Rancho Water/District) and Rancho Water Financing Authority (Financing Authority) was held on Thursday, July 9, 2026, at the appointed meeting place of the Board, the Board Room of the District's Administrative Headquarters Building, located at 42135 Winchester Rd, Temecula California.

ROLL CALL

Director Brady
Director Harkey
Director Gonzales-Brady
Director Hoagland
Director Plummer
Director Rossi
Director Wilson

Also present were members of the District staff and others, including but not limited to General Manager Jason Martin, General Counsel James Gilpin of Best Best & Krieger, Chief Financial Officer/Treasurer Kathy Naylor, Assistant General Manager - Engineering and Operations Dan Ruiz, Director of Human Resources Eileen Dienzo, Director of Government and Public Affairs Danielle Coats, Director of Planning Jeff Kirshberg, Principal Human Resources Analyst Bryan Melton, Field Services Manager Justin Weeks, Safety, Risk, and Emergency Management Officer Daniel Lohre, Customer Service Supervisor Kari Kirkhart, Public Information Officer Rob Roseen, Public Information Specialist Kate Simmons, Water Systems Operator Ryan Bacon, Field Distribution Operator Alejandro Romo, Senior Administrative Assistant Bettinna Prescott, and District Secretary Jennifer Serna.

PLEDGE OF ALLEGIANCE

President Brady led the Pledge of Allegiance.

ADDITIONS TO THE AGENDA

At Staff's request, an additional Closed Session item was added, 2.D) CONFERENCE WITH LEGAL COUNSEL - Litigation: One (1) Potential Case, and Consent Calendar Item 4.A. was moved to Action Items to be acted upon separately.
With no objection, President Brady entertained a motion to approve the additions to the agenda.

MOTION: It was moved by Director Hoagland and seconded by Director Rossi to approve the additions to the agenda, and the motion carried by the following roll call vote:
RESULT: APPROVED [UNANIMOUS]
MOVER: Director Hoagland
SECONDER: Director Rossi
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

APPROVAL OF AGENDA

MOTION: It was moved by Director Gonzales-Brady and seconded by Director Hoagland to approve the agenda, as amended, and the motion carried by the following roll call vote:
RESULT: APPROVED [UNANIMOUS]
MOVER: Director Gonzales-Brady
SECONDER: Director Hoagland
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

PUBLIC COMMENT

District Secretary Jennifer Serna read one Public Comment from Sean Spicer, that was submitted via the Rancho California Water District website.

MEETING OF THE RANCHO CALIFORNIA WATER DISTRICT

1) PRESENTATIONS

1.A) Update on Rancho California Water District Employee Education and Accomplishments

Principal Human Resources Analyst Bryan Melton introduced the agenda item and asked Field Services Manager Justin Weeks to recognize and share the accomplishments of the Operations staff seated in the audience. These staff members have expanded their knowledge by achieving a Water Distribution D4 certification and T3 Water Treatment Operator certification. Director of Government and Public Affairs Danielle Coats recognized Public Information Specialist Kate Simmons for achieving a FAA Remote Pilot Certificate. Following the presentation, the Board extended their

congratulations to all the staff for all of their hard work and accomplishments.

2) CLOSED SESSION

2.A) CONFERENCE WITH LEGAL COUNSEL – Litigation: One (1) Potential Case (Per Government Code § 54956.(b)(1))

2.B) CONFERENCE WITH REAL PROPERTY NEGOTIATORS (Per Government Code § 54956.8) Property: Assessor Parcel Numbers 927-690-008 and 927-690-009. DISTRICT NEGOTIATORS: General Manager Jason Martin, Assistant General Manager – Engineering and Operations Dan Ruiz. NEGOTIATING PARTIES: Smith Family Trust and SFT Realty Belle Chaine Loop LLC UNDER NEGOTIATION: Price & Terms

2.C) PUBLIC EMPLOYEE PERFORMANCE EVALUATION (Gov. Code § 54957(b)(1)): General Manager

2.D) CONFERENCE WITH LEGAL COUNSEL - Litigation: One (1) Potential Case (Per Government Code § 54956.(b)(1))

At 8:40 AM, the Board adjourned to closed session. Board members, select staff and legal counsel remained. Additional legal counsel was present via teleconference. The Board reconvened in open session at 10:00 AM.

3) APPROVAL OF MINUTES

There being no additions or revision to the subject Board meeting minutes, President Brady entertained a motion.

3.A) Consider Approval of Minutes of Board of Directors Meetings

MOTION: It was moved by Director Rossi and seconded by Director Hoagland to approve the following subject meeting minutes:
Regular Meeting of June 11, 2026
Special Meeting of June 24, 2026
Special Meeting of June 25, 2026, and the motion carried by the following roll call vote:
RESULT: APPROVED [UNANIMOUS]
MOVER: Director Rossi
SECONDER: Director Hoagland
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

4) CONSENT CALENDAR

Consent Calendar items are expected to be routine and non-controversial, to be acted upon by the Board at one time without discussion. If any Board member, staff member, or interested person requests that an item be removed from the Consent Calendar, it shall be removed so that it may be acted upon separately.

At Staff's request, Item 4.A. Consider Approval to Place a Delinquent Account on the Secured Tax Roll for Collection, was pulled from the Consent Calendar to be acted on separately via Action.

4.B) Consider Ratification of the Register of Audited Demands (May 17, 2026 - June 12, 2026) and Approval of Purchasing Card Transactions Report (May 1, 2026 - May 29, 2026)

4.C) Consider Approval of Treasurer's Report, Certification of Cash Sufficiency, and Related Investment Activity Data, as of May 31, 2026

4.D) Consider Approval of Financial Statements - May 31, 2026

MOTION: It was moved by Director Hoagland and seconded by Director Gonzales-Brady to approve Consent Calendar, as amended, and the motion carried by the following roll call vote:
RESULT: APPROVED [UNANIMOUS]
MOVER: Director Hoagland
SECONDER: Director Gonzales-Brady
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

5) ACTION ITEMS

5.A) Consider Approval to Place a Delinquent Account on the Secured Tax Roll for Collection

District Secretary Jennifer Serna read one Public Comment regarding this agenda item from Greg Regier, that was submitted via the Rancho California Water District website.

Following discussion, a motion was made to table this agenda item until a Special Board Meeting could be held to allow staff to present an amended resolution reflecting the revised amount, together with supporting documentation.

MOTION: It was moved by Director Hoagland and seconded by Director Wilson to approve tabling Agenda Item 5.A. to a future Special Board Meeting to allow Staff to verify the lien amount and present an amended resolution with supporting documentation, and the motion carried by the following roll call vote:

RESULT: APPROVED [UNANIMOUS]
MOVER: Director Hoagland
SECONDER: Director Wilson
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

5.B) Consider Award of a Purchase Order to Procure Two Helicopter Dip Tanks for the Wildfire Mitigation Support (Storage) [Project No. D2606]

Addressing the Board, Assistant General Manager-Engineering and Operations Dan Ruiz provided a PowerPoint presentation highlighting Staff's request for the approval of a purchase order to procure two helicopter dip tanks for wildfire mitigation support.

MOTION: It was moved by Director Gonzales-Brady and seconded by Director Rossi to approve a purchase order to PumpPod USA in the amount of $139,237.50 for the procurement of two HeloPod dip tanks for the Wildfire Mitigation Support (Storage) Project, and the motion carried by the following roll call vote:
RESULT: APPROVED [UNANIMOUS]
MOVER: Director Gonzales-Brady
SECONDER: Director Rossi
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

5.C) Consider Adoption of Resolution to Approve the 2026 Bond Issuance Legal Documents Associated with the Issuance of New Debt to Fund Capital Improvement Projects

Resolution Approving the Form of a Preliminary Official Statement in Connection with the Issuance of Revenue Bonds by the Rancho California Water District Financing Authority and Taking Certain Other Actions in Connection Therewith

Addressing the Board, Chief Financial Officer Kathleen Naylor provided a PowerPoint presentation highlighting terms and conditions associated with the issuance of new debt to fund capital improvement projects.

Also present via teleconference: Jeffrey Bower, Georffrey Sauers and Jack Tsang with Bank of America; and Robert Porr and Lora Nichols with Fieldman.

MOTION: It was moved by Director Rossi and seconded by Director Plummer to approve the Rancho California Water District Board of Directors' adoption of the

subject resolution approving the corresponding legal documents to accomplish the 2026 bond financing, as presented, and the motion carried by the following roll call vote:

RESULT: APPROVED [UNANIMOUS]
MOVER: Director Rossi
SECONDER: Director Plummer
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

CONVENE TO THE MEETING OF THE FINANCING AUTHORITY

6) ACTION ITEMS

6.A) Consider Adoption of Resolution to Approve the 2026 Bond Issuance Legal Documents Associated with the Issuance of New Debt to Fund Capital Improvement Projects

Resolution Approving the Form of a Preliminary Official Statement in Connection with the Issuance of Revenue Bonds by the Rancho California Water District Financing Authority and Taking Certain Other Actions in Connection Therewith

Addressing the Board, Chief Financial Officer Kathleen Naylor provided a PowerPoint presentation highlighting terms and conditions associated with the issuance of new debt to fund capital improvement projects.

MOTION: It was moved by Director Hoagland and seconded by Director Plummer to approve the Rancho California Water District Financing Authority Board of Directors' adoption of the subject resolution approving the corresponding legal documents to accomplish the 2026 bond financing, as presented, and the motion carried by the following roll call vote:

RESULT: APPROVED [UNANIMOUS]
MOVER: Director Hoagland
SECONDER: Director Plummer
AYES: Director Brady, Director Harkey, Director Gonzales-Brady, Director Hoagland, Director Plummer, Director Rossi, Director Wilson

RECONVENE TO THE MEETING OF THE RANCHO CALIFORNIA WATER DISTRICT

7) INFORMATION ITEMS

There was no discussion on the following items:

7.A) Claims Activity Report for the Month of June 2026

7.B) Newspaper Articles

8) EXECUTIVE REPORTS

8.A) General Counsel's Report

No report was given at this time.

8.B) General Manager's Report

General Manager Jason Martin provided verbal updates to supplement his written report, including an update on the Department of Water Resources staff changes, an invitation to the Board to attend the Western Municipal Water District Board Meeting on July 15, 2026, and a few reminders on upcoming events.

8.C) Board Members' Comments and Reports

At this time, members of the Board shared a summary report of the various meetings, conferences, and events they attended during the reporting period.

9) ADJOURNMENT

There being no further business to come before the Board, the meeting adjourned at 10:29 AM.

MINUTES
Board of Directors Meeting of July 30, 2026
Thursday, July 30, 2026
9:45 a.m.

CALL TO ORDER

A special meeting of the Board of Directors (Board) of the Rancho California Water District (Rancho Water/District) was held on Thursday, July 30, 2026, at the appointed meeting place of the Board, the Board Room of the District's Administrative Headquarters Building, located at 42135 Winchester Road, Temecula, California.

ROLL CALL

Director Brady
Director Harkey
Director Hoagland
Director Plummer
Director Wilson

Also present were members of the District staff and others, including but not limited to General Manager Jason Martin, Assistant General Manager-Engineering and Operations Dan Ruiz, Director of Administration Justin Haessly, Customer and Support Services Manager Krista LaRocchia, District Secretary Jennifer Serna and Senior Administrative Assistant Bettinna Prescott.

Present via teleconference: Legal Counsels James Gilpin, Best Best and Krieger; and David Cameron, Atkinson, Andelson, Loya, Ruud and Romo

ADDITIONS TO THE AGENDA

There were no additions to the agenda.

APPROVAL OF AGENDA

MOTION: It was moved by Director Hoagland and seconded by Director Plummer to approve the agenda, as presented, and the motion carried by the following roll call vote:
RESULT: APPROVED [UNANIMOUS]
MOVER: Director Hoagland
SECONDER: Director Plummer

AYES: Director Brady, Director Harkey, Director Hoagland, Director Plummer, Director Wilson

ABSENT: Director Gonzales-Brady, Director Rossi

PUBLIC COMMENT

There was no public comment.

1) CLOSED SESSION

At any time during the regular session, the Board may adjourn to a closed session to consider litigation and personnel matters or to discuss matters within attorney-client privilege with legal counsel. Discussion is within the attorney-client privilege and may be held in closed session. Authority: Government Code Section 54956.9.

1.A) CONFERENCE WITH LEGAL COUNSEL – Anticipated Litigation (Gov't Code § 54956.9): 2 Potential Cases

1.B) CONFERENCE WITH LEGAL COUNSEL – Existing Litigation (Gov't Code § 54956.9): Rancho California Water District v. Corona - Riverside Superior Court Case No. CVME2509964

At 9:46 AM, the Board adjourned to closed session. Board members, legal counsel, and select staff remained. The Board reconvened open session at 10:48 AM with no reportable action.

2) ADJOURNMENT

There being no further business to come before the Board, the meeting adjourned at 10:48 AM.

3.A

Rancho Water

BOARD ACTION

BOARD OF DIRECTORS

August 13, 2026

ITEM 3.A: Consider Approval of Financial Statements - June 30, 2026

RESPONSIBLE/LEAD STAFF MEMBER(S):

Karrie Swaine, Controller

RECOMMENDATIONS:

Staff requests the Board of Directors (Board) consider approval of the financial statements as presented.

DISCUSSION:

Attached for the Board's review is a summary of Rancho California Water District's financial results as of June 30, 2026.

ALTERNATIVES:

Take no action

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

Not applicable

EXHIBITS/ATTACHMENTS:

1. Financial Statements Monthly Review
2. Statement of Net Position
3. Statement of Revenues, Expenses, and Changes in Net Position
4. Statement of Cash Flows
5. Monthly Comparison
6. Budget Comparison

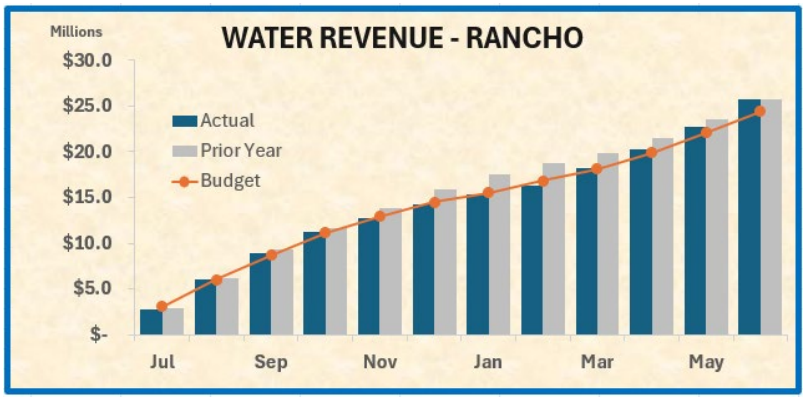
Financial Statements Monthly Review

June 30, 2026 (Preliminary)

The District's financial statements as of June 30, 2026 are included for the Board of Directors' review. The following is a highlight summary of their contents.

Rancho Water Division

Operating Revenues: The Sales Mix chart shows that demand is over budget in most of the categories, except for Ag which is under budget. Total water sales quantities are 1,671 acre-feet (AF), or 5.4 percent over budget. Actual water revenue is over budget by $1,337,951, or 5.5 percent; the energy revenue is over budget by $109,936, or 5.5 percent.





SALES MIX (AF) - RANCHO DIVISION	BUDGET TO DATE	ACTUAL TO DATE	OVER/ (UNDER)
Ag	1,936	1,823	(113)
Ag/Dom	2,166	2,249	83
Domestic	16,598	17,174	576
Other	7,694	8,653	959
Recycled	2,828	2,994	166
Total	31,222	32,893	1,671

Energy Revenue represents 130.2 percent of booster energy costs allocated to the Rancho Division.

Source of Supply Costs: Purchased Water Joint Facility costs are over budget by $798,789, or 2.7 percent as water demand increased due to warmer weather starting in March. Purchased Water costs for the Santa Margarita River flow releases are currently under budget by $1,697,714, or 53.8 percent. These costs reflect the District's obligation to fulfill the flow regime requirements, which fluctuate throughout the year under the Cooperative Water Resources Management Agreement (CWRMA). CWRMA establishes the flow requirement based on watershed hydrologic conditions. This year has been designated as a critical dry year with minimum flow requirements.

Booster Pumping Costs are under budget by $232,067, or 10.0 percent, primarily because planned major and corrective maintenance activities were more focused on the Santa Rosa Division to address increased production meter failures at the pump station serving that area. As a result, fewer maintenance activities were performed within the Rancho Division than originally budgeted.

TRANSMISSION & DISTRIBUTION COSTS are over budget by $929,465, or 14.0 percent attributable to increased operational activity within the Rancho Division relative to the Santa Rosa Division. In addition, there were pipeline and roadway repairs resulting from multiple pipeline failures and two separate mainline leaks.

CUSTOMER SERVICE COSTS are over budget by $89,394, or 2.5 percent due to increased meter repairs, backflow testing, inspections, as well as materials purchases and customer support needed resulting from the multiple pipeline failures and mainline leaks that affected customer service. These increases are partially offset by lower-than-anticipated resource customer support.

RECYCLED WATER COSTS are under budget by $341,431, or 14.2 percent primarily due to reduced expenditures on outside services and corrective maintenance. Planned maintenance associated with the solar powered mixer will be deferred to next fiscal year, due to pending re-evaluation of its operational necessity. In addition, the scheduled algae treatment remains contingent on weather conditions and system demands, both of which influence the timing and extent of the required maintenance activities.

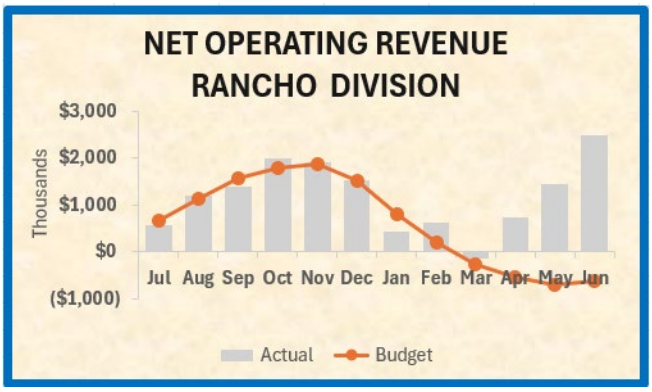
SUPPORT & ENGINEERING COSTS are under budget by $840,258, or 8.6 percent. Although engineering costs associated with plan checks are trending above budget, the overall category remains under budget due to lower-than-budgeted engineering support costs within the Resource Division.

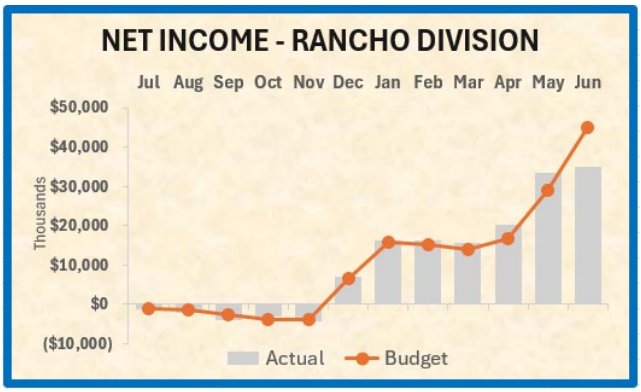
Resource Division general support costs represent overhead allocations distributed to functional categories based on direct labor. The general support costs are under budget resulting from lower expenditure on software, training and seminars, and staffing vacancies.

NET OPERATING REVENUE/(DEFICIT): The Rancho Division reported a net operating revenue of $2,487,889, compared to a budgeted deficit of $612,512.

NON-OPERATING: Total non-operating revenue is under budget by $13,336,197, or 20.4 percent, primarily because the $17,230,091 Pechanga Settlement budgeted for the current fiscal year was largely received in the prior fiscal year, with only the remaining $1,275,527 received during the current year. The unfavorable variance also reflects grant revenue of $1,978,684 received below budget. These variances were partially offset by $2,601,240 in unbudgeted PFAS settlement proceeds, $1,387,821 in higher-than-budgeted interest revenue, and $2,070,834 in higher-than-budgeted tax revenue. Total non-operating expenses are under budget by $120,961, or 0.6 percent because bond interest expense was lower than budget, as the budget included estimated interest costs for a planned bond issuance that did not occur until the following fiscal year. This favorable variance was partially offset by unbudgeted expenditures related to the recycled water retrofit and paying the District's share of the CFD 89-5 principal and interest payment. Additionally, non-operating grant expenses, though not budgeted, are offset by corresponding non-operating grant revenues.

NET INCOME/(LOSS): The Rancho Division has a net income of $34,999,863 compared to a budgeted net income of $45,114,698. In accordance with GASB 33, capacity fees and capital contributions are reported as increases to net assets and are presented separately from operating revenue.

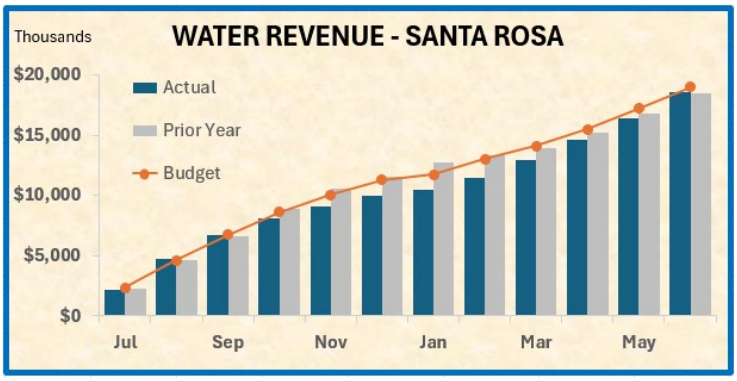




SANTA ROSA DIVISION

OPERATING REVENUE:

Actual water revenue is under budget by $420,719, or 2.2 percent. Energy revenue is under budget by $159,117, or 2.4 percent. Water sales quantities are 1,473 AF, or 7.9 percent less than budgeted amounts in all areas except Other, as reflected in the "Sales Mix" chart.





SALES MIX (AF) - SANTA ROSA	BUDGET TO DATE	ACTUAL TO DATE	OVER/ (UNDER)
Ag	8,311	7,286	(1,025)
Ag/Dom	3,790	3,366	(424)
Domestic	3,657	3,624	(33)
Other	1,804	1,829	25
Recycled	1,010	994	(17)
Total	18,572	17,099	(1,473)

ENERGY REVENUE represents 146.4 percent of total energy costs allocated to the Santa Rosa Division.

SOURCE OF SUPPLY COSTS: Purchased Water Joint Facility costs are under budget by $2,352,306, or 9.6 percent. Purchased Water for the Santa Margarita River flow releases are under budget by $424,428, or 53.8 percent. These costs reflect the District's obligation to fulfill the flow regime requirements, which fluctuate throughout the year under the CWRMA. CWRMA establishes the flow requirement based on watershed hydrologic conditions. This year has been designated as a critical dry year with minimum flow requirements.

Booster Pumping Costs are under budget by $11,204, or 0.4 percent, primarily due to fewer-than-anticipated materials and supplies purchases, and utility costs.

TRANSMISSION & DISTRIBUTION COSTS are under budget by $564,379, or 12.3 percent, primarily because maintenance resources were redirected to numerous pipeline and road repairs within the Rancho Division.

CUSTOMER SERVICE COSTS are under budget by $58,502, or 4.5 percent, as more efforts are diverted to the Rancho Division.

RECYCLED WATER COSTS are under budget by $231,122, or 19.8 percent due to reduced expenditures in corrective maintenance. Planned maintenance associated with the solar powered mixer will be deferred to next fiscal year due to pending re-evaluation of its operational necessity. In addition, the scheduled algae treatment remains contingent on weather conditions and system demands, both of which influence the timing and extent of the required maintenance activities.

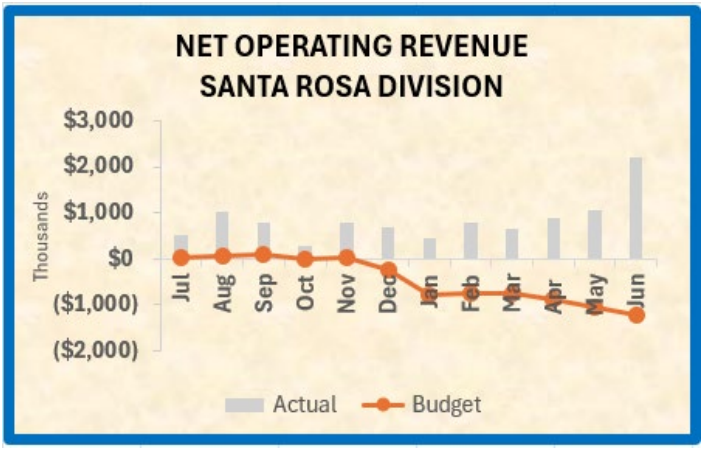
SUPPORT & ENGINEERING COSTS are under budget by $685,309, or 22.4 percent. Although engineering costs associated with plan checks are trending above budget, the overall category remains under budget due to lower-than-budgeted engineering support costs within the Resource Division.

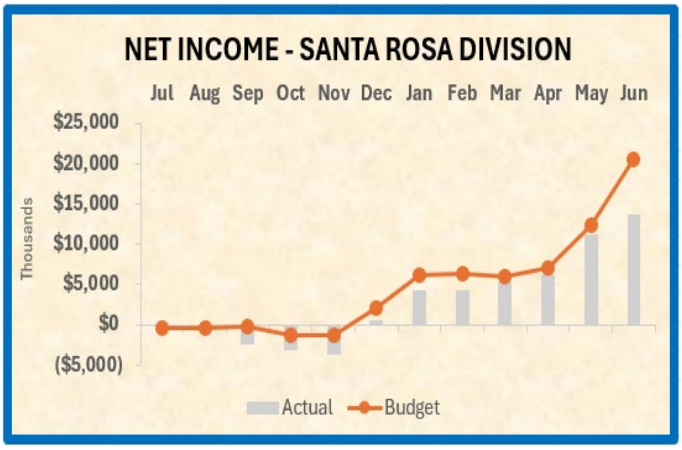
Resource Division general support costs represent overhead allocations distributed to functional categories based on direct labor. The general support costs are under budget resulting from reduced software, training and seminars, and staffing vacancies.

NET OPERATING REVENUE/(DEFICIT): The Santa Rosa Division reports a net operating revenue of $2,222,233 compared to a budgeted net operating deficit of $1,236,645.

NON-OPERATING: Total non-operating revenue is under budget by $10,582,131, or 28.3 percent, primarily because the $8,486,462 Pechanga Settlement budgeted for the current fiscal year was largely received in the prior fiscal year, with only the remaining $1,002,200 received during the current year. The unfavorable variance also reflects $3,614,999 grant revenue and $647,081 interest revenue, both received below budget. These variances were partially offset by $2,043,915 in unbudgeted PFAS Settlement proceeds and $539,005 in higher-than-budgeted tax revenue. Total non-operating expenses are under budget by $322,739, or 2.1 percent because bond interest expense was lower than budget as the budget included estimated interest costs for a planned bond issuance that did not occur until the following fiscal year. This favorable variance was partially offset by unbudgeted expenditures related to the recycled water retrofit and by the District's share of the CFD 89-5 principal and interest payment. It is important to note that non-operating grant expenses, though not budgeted, are offset by corresponding non-operating grant revenues.

NET INCOME/(LOSS): The Santa Rosa Division has a net income of $13,640,313, compared to a budgeted net income of $20,440,827. In accordance with GASB 33, capacity fees and capital contributions are recorded as increases to net assets and are presented separately from operating revenue.





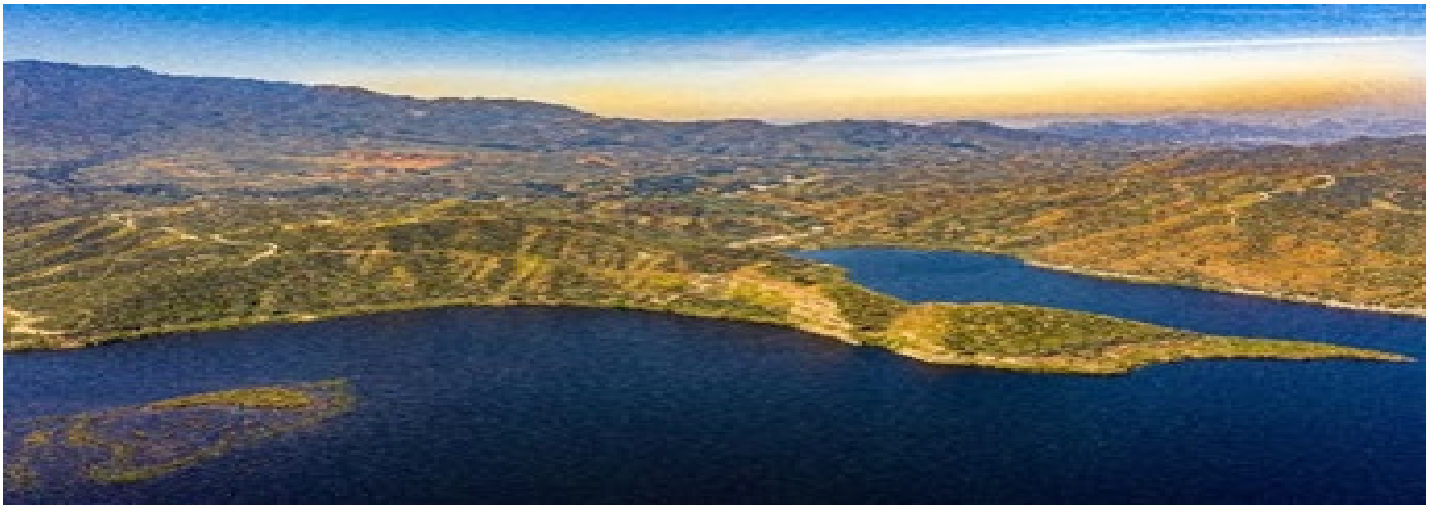
RESOURCE DIVISION

Total potable water production is 995 AF over budget and actual water sales are 48 AF over budget.

POTABLE SALES, PRODUCTION, & WATER LOSS	BUDGET TO DATE	ACTUAL TO DATE	OVER/ (UNDER) BUDGET
Sales	45,956	46,004	48
Production	48,210	49,205	995
Unaccounted	2,254	3,201	947
Water Loss	4.7%	6.5%	

Native and Recharge Well water production is under budget by 283 AF, import water is over budget by 1,278 AF and Recycled Water is under budget by 185 AF.

WATER PRODUCTION MIX (AF)	BUDGET TO DATE	ACTUAL TO DATE	OVER/(UNDER) BUDGET
Native Well	16,075	15,792	(283)
Recharge Well	15,500	15,500	0
Cyclic Storage	-	-	-
Import	16,635	17,913	1,278
Recycled	4,060	3,875	(185)
Total	52,270	53,080	810



WASTEWATER DIVISION (SRWRF)

OPERATING REVENUES: Wastewater service charges are $160,825, or 6.3 percent under budget.



INFORMATIONAL REPORTING FOR THE WASTEWATER DIVISION

TREATMENT COSTS: The District's financial statements present primary and secondary treatment separately from tertiary treatment. However, the table below consolidates all operational expenses of the plant to provide a more comprehensive view of overall plant performance relative to budget. The total operational expenses are under budget by $650,772, or 7.7 percent.

TREATMENT COSTS (NET OF SRRRA ACTIVITY)

	BUDGET TO DATE	TOTAL TREATMENT EXP. INCURRED	OVER/(UNDER) BUDGET
Primary/Secondary	$ 4,695,692	$ 4,525,305	$ (170,387)
Tertiary	2,426,036	2,291,416	(134,620)
Other	1,328,312	982,547	(345,765)
Total	$ 8,450,040	$ 7,799,267	$ (650,772)

UTILITY COSTS are under budget by $301,308, or 25.8 percent.

PRIMARY/SECONDARY COSTS are under budget by $170,387, or 3.6 percent, primarily due to lower-than-expected routine operational costs. Operational needs continue to be evaluated, and labor efforts have shifted focus toward capital improvement projects designed to enhance overall treatment plant efficiency. This is partially offset by corrective repair work required to repair the concrete structure for both the SBR and grit pump.

TERTIARY COSTS are under budget by $134,620, or 5.5 percent. Similar to the primary and secondary costs, the operational costs are trending below budget due to continued evaluation of operational requirements and the strategic prioritization of staff resources toward planned capital improvement projects. These efforts are expected to enhance overall system reliability, operational efficiency, and long-term performance.

OTHER COSTS are under budget by $345,765, or 26.0 percent. These costs are from the Resource Division allocation of various District support efforts, which are allocated to functional categories as overhead based on direct labor and divisional charges.

SRRRA COSTS: The District's treatment costs paid to the SRRRA are based on budgeted, annually established rates, which are adjusted to actual flow data at the end of each fiscal year.

DISTRICTWIDE

CORRECTIVE MAINTENANCE: The Corrective Maintenance budget includes both planned and emergency corrective work, with emergency work comprising 95 percent of the budget. Total emergency corrective maintenance expenses are $4,010,789, or 85.9 percent of the budget, as of June 30, 2026.

CORRECTIVE MAINTENANCE	BUDGET HOURS	ACTUAL HOURS	BUDGET	ACTUAL TO DATE
Source of Supply	985	-	$ 237,378	$ 127,309
Transmission & Distribution	18,321	15,525	3,954,520	3,567,142
Booster	465	62	137,996	80,137
Reclaimed	2,564	144	339,172	91,476
Wastewater	14	43	1,603	144,725
Total	22,349	15,774	$ 4,670,670	$ 4,010,789

CAPITAL ACQUISITION BUDGET: FY 2025/2026 has an approved Capital Acquisition budget of $2,565,500. As of June 30, 2026, $2,155,739 has been expended.

2025/2026 CAPITAL ACQUISITIONS REPLACEMENT	APPROVED FUNDING	EXPENDED TO DATE	REMAINING AMOUNT
Fleet	$ 780,000	$ 660,469	$ 119,531
Construction	200,000	171,470	28,530
Wastewater/ Testing & Equipment	35,000	32,682	2,318
Computers/Office	187,000	38,144	148,856
Sub-Total	$ 1,202,000	$ 902,765	$ 299,235
NEW	**APPROVED FUNDING**	**EXPENDED TO DATE**	**REMAINING AMOUNT**
Fleet	$ 1,074,000	$ 946,727	$ 127,273
Construction	166,000	144,091	21,909
Wastewater/ Testing & Equipment	-	-	-
Computers/Office	123,500	162,156	(38,656)
Sub-Total	$ 1,363,500	$ 1,252,974	$ 110,526
Total	$ 2,565,500	$ 2,155,739	$ 409,761

Rancho Water

STATEMENT OF NET POSITION

As of June 30, 2026

PRELIMINARY

	COMBINED TOTAL	RANCHO	SANTA ROSA	RESOURCE	SRWRF
CURRENT ASSETS-CASH:					
Cash & Investments	$ 49,776,551	$ 30,774,543	$ 17,805,818	$ -	$ 1,196,190
Reserve for Other	-	-	-	-	-
Replacement Fund	5,448,723	725,221	4,210,882	-	512,620
TOTAL CURRENT ASSETS - CASH	55,225,275	31,499,764	22,016,700	-	1,708,810
CURRENT ASSETS-OTHER:					
Taxes & Assessments Rec.	1,826,320	1,055,403	712,050	-	58,865
Accounts Rec. Water Sales	15,184,638	7,631,320	6,934,826	-	618,492
Accounts Rec. Other	20,259,121	14,710,535	5,046,889	-	501,698
Notes Receivable	-	-	-	-	-
Intercompany	-	-	-	-	-
Inter-Division Loan Receivable	18,702,239	18,702,239	-	-	-
Accrued Interest Rec.	2,686,361	2,014,341	620,081	-	51,939
Water Inventory	22,629,813	11,314,906	11,314,907	-	-
Materials Inventory	3,769,521	1,884,761	1,884,761	-	-
Prepaid Expenses	678,944	224,363	224,363	-	230,218
TOTAL CURRENT ASSETS - OTHER	85,736,956	57,537,867	26,737,875	-	1,461,212
TOTAL CURRENT ASSETS	140,962,230	89,037,631	48,754,575	-	3,170,022
RESTRICTED ASSETS:					
Cash & Investments Construction	57,443,988	33,840,467	21,696,924	-	1,906,596
Debt Service/Capital Improvement Fund	214,716,447	219,139,729	(8,654,984)	-	4,231,702
Capacity Fees	-	-	-	-	-
Bond Trust Reserves	16,272	5,685	9,798	-	789
Pension Trust Reserve	10,986,007	5,549,949	3,426,604	-	2,009,454
Deferred Comp.-Employees	20,390,878	10,195,439	10,195,439	-	-
TOTAL RESTRICTED ASSETS	303,553,593	268,731,270	26,673,781	-	8,148,542
UTILITY PLANT ASSETS:					
Construction in Progress	98,386,052	47,999,370	50,248,611	-	138,072
Fixed Assets less Accm Depr.	518,763,084	325,644,005	179,046,660	-	14,072,420
TOTAL UTILITY PLANT ASSETS	617,149,137	373,643,374	229,295,270	-	14,210,492
OTHER ASSETS:					
Other Assets- Adv Conn Chgs	1,007,934	573,982	433,953	-	-
Investment in Joint Venture	7,837,410	1,002,339	429,574	-	6,405,497
OPEB Asset	1,404,424	554,962	531,952	-	317,510
TOTAL OTHER ASSETS	10,249,768	2,131,283	1,395,479	-	6,723,006
TOTAL ASSETS	1,071,914,728	733,543,559	306,119,105	-	32,252,063
DEFERRED OUTFLOWS OF RESOURCES:					
Deferred Amount on Refunding	11,806,544	5,405,416	7,105,572	-	(704,445)
Deferred Outflows Pension	13,840,313	7,324,609	4,092,812	-	2,422,892
Deferred Outflows OPEB	5,143,868	2,724,092	1,522,706	-	897,070
Deferred Outflows Leases	-	-	-	-	-
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	1,102,705,453	748,997,676	318,840,195	-	34,867,580

Rancho Water

STATEMENT OF NET POSITION

As of June 30, 2026

PRELIMINARY

	COMBINED TOTAL	RANCHO	SANTA ROSA	RESOURCE	SRWRF
CURRENT LIABILITIES:					
Accounts Payable	$ 14,891,116	$ 8,029,812	$ 6,134,572	$ -	$ 726,732
Unearned Tax Revenue	-	-	-	-	-
Inter-Division Loan Payable	18,702,239	-	17,550,812	-	1,151,427
Accrued Payroll	4,668,220	2,340,973	2,322,173	-	5,074
Construction & Service Dep.	748,533	273,033	472,798	-	2,703
Inter-Company Payable	-	-	-	-	-
Accrued Interest Payable	-	-	-	-	-
TOTAL CURRENT LIABILITIES	39,010,108	10,643,818	26,480,355	-	1,885,936
RESTRICTED LIABILITIES:					
Accrued Interest Payable	3,176,143	1,362,513	1,770,278	-	43,351
Advance Connection Fees	63,349	-	-	-	63,349
Deferred Comp.-Employees	20,390,878	10,195,439	10,195,439	-	-
TOTAL RESTRICTED LIABILITIES	23,630,370	11,557,953	11,965,717	-	106,700
LONG-TERM LIABILITIES:					
A/P Advance Connection Chg.	929,276	521,173	408,103	-	-
Certificates of Participation	-	-	-	-	-
Revenue Bonds Payable	217,087,547	99,410,779	114,735,952	-	2,940,817
Pension Liability	29,877,056	16,053,506	8,766,431	-	5,057,119
OPEB Liability	-	-	-	-	-
Other Long-Term Liability	910,529	455,265	455,265	-	-
TOTAL LONG-TERM LIABILITIES	248,804,408	116,440,722	124,365,750	-	7,997,935
TOTAL LIABILITIES	311,444,885	138,642,492	162,811,822	-	9,990,571
DEFERRED INFLOWS:					
Deferred Amount on Refunding	-	-	-	-	-
Deferred Inflows Pension	3,751,213	1,841,523	1,181,903	-	727,788
Deferred Inflows OPEB	7,729,945	4,083,300	2,315,376	-	1,331,270
Deferred Inflows Leases	14,978,774	11,397,662	3,581,112	-	-
TOTAL LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	337,904,817	155,964,977	169,890,212	-	12,049,628
NET POSITION:					
Net Investment of Capital Assets	411,036,263	279,235,556	121,235,476	-	10,565,231
Restricted	256,324,929	238,473,072	6,772,418	-	11,079,439
Unrestricted	97,439,442	75,324,070	20,942,090	-	1,173,282
TOTAL NET POSITION	$ 764,800,634	$ 593,032,699	$ 148,949,983	$ -	$ 22,817,952

Rancho Water

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	COMBINED TOTAL	*RANCHO*	*SANTA ROSA*	*RESOURCE*	*SRWRF*
OPERATING REVENUE:					
Water Revenue	$ 44,288,476	$ 25,723,686	$ 18,564,791	$ -	$ -
Capacity Charges	26,352,000	16,474,101	9,877,898	-	-
Unmetered Construction Water	-	-	-	-	-
Skinner - Export	-	-	-	-	-
Western IDA- Rock Mtn.	75,350	-	75,350	-	-
Energy Charges	4,449,454	2,117,178	2,332,276	-	-
Wastewater Service Charges	2,389,310	-	-	-	2,389,310
Temporary Treatment Fees	-	-	-	-	-
New Service Connections	261,632	132,336	129,296	-	-
Other OP Rev - Billing	2,007,783	1,448,846	558,937	-	-
Other OP Rev - Engineering	408,053	320,315	87,562	-	176
Reclass (To)/From Non-Operating	17,670,723	12,763,466	4,214,760	-	692,498
TOTAL OPERATING REVENUE	97,902,782	58,979,928	35,840,870	-	3,081,983
OPERATING EXPENSE:					
SOURCE OF SUPPLY:					
Purchased Water - Imported	47,772,540	-	-	47,772,540	-
Purchased Water - J/F	-	30,642,596	22,034,639	(52,677,235)	-
Purchased Water - Santa Margarita	-	1,455,419	363,855	(1,819,274)	-
Labor	744,573	-	-	744,573	-
G&A / Fringe Benefits	1,147,897	-	-	1,147,897	-
Materials & Supplies	494,724	-	-	494,724	-
Utilities	3,206,685	-	-	3,206,685	-
Outside Services	918,562	-	-	918,562	-
Vehicle & Equipment Use	84,220	-	-	84,220	-
Corrective Maint. - Labor	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-
Corrective Maintenance	127,309	-	-	127,309	-
TOTAL SOURCE OF SUPPLY	54,496,509	32,098,015	22,398,494	-	-
BOOSTER PUMPING:					
Labor	222,329	90,941	131,389	-	-
G&A / Fringe Benefits	342,655	140,006	202,649	-	-
Materials & Supplies	182,815	33,793	149,022	-	-
Utilities	3,218,490	1,625,681	1,592,809	-	-
Outside Services	651,585	158,304	493,280	-	-
Vehicle & Equipment Use	25,170	10,270	14,900	-	-
Corrective Maint. - Labor	2,959	1,846	1,113	-	-
Corrective Maint. - G&A / FB	4,554	2,841	1,713	-	-
Corrective Maintenance	72,623	25,256	47,367	-	-
TOTAL BOOSTER PUMPING	4,723,181	2,088,940	2,634,241	-	-

Rancho Water

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	COMBINED TOTAL	*RANCHO*	*SANTA ROSA*	*RESOURCE*	*SRWRF*
SEWAGE TREATMENT:					
Labor	867,852	-	-	-	867,852
G&A / Fringe Benefits	1,187,038	-	-	-	1,187,038
Materials & Supplies	256,358	-	-	-	256,358
Utilities	756,461	-	-	-	756,461
Outside Services	1,231,401	-	-	-	1,231,401
Vehicle & Equipment Use	81,470	-	-	-	81,470
Inter-Agency Treatment	-	-	-	-	-
Corrective Maint. - Labor	2,140	-	-	-	2,140
Corrective Maint. - G&A / FB	3,293	-	-	-	3,293
Corrective Maintenance	139,292	-	-	-	139,292
Treatment Reimbursables	(4,877,369)	-	-	-	(4,877,369)
Contract Treatment Expense - JPA	1,957,787	-	-	-	1,957,787
TOTAL SEWAGE TREATMENT	1,605,724	-	-	-	1,605,724
TRANSMISSION & DISTRIBUTION:					
Labor	$ 2,869,225	$ 1,990,991	$ 878,234	$ -	$ -
G&A / Fringe Benefits	3,929,744	2,727,803	1,201,941	-	-
Materials & Supplies	247,109	93,682	153,428	-	-
Outside Services	431,298	297,581	133,717	-	-
Vehicle & Equipment Use	287,829	199,785	88,044	-	-
Corrective Maint. - Labor	744,973	469,852	275,121	-	-
Corrective Maint. - G&A / FB	1,152,548	729,239	423,309	-	-
Corrective Maintenance	1,669,621	915,150	754,471	-	-
Service Connect. - Labor	46,748	28,255	18,494	-	-
Service Connect. - G&A / FB	61,397	35,858	25,539	-	-
Service Connection	180,801	94,281	86,521	-	-
TOTAL TRANSMISSION & DISTRIBUTION	11,621,294	7,582,474	4,038,819	-	-
CUSTOMER SERVICE:					
Labor	1,650,535	680,894	273,231	696,410	-
G&A / Fringe Benefits	2,080,582	989,768	400,754	690,060	-
Materials & Supplies	478,280	336,750	134,801	6,730	-
Outside Services	710,440	40,310	23,609	646,521	-
Vehicle & Equipment Use	186,655	76,967	30,793	78,895	-
Resource Customer Support	-	1,555,890	358,888	(2,118,615)	203,838
Uncollectible Accounts	75,544	56,659	21,211	-	(2,326)
TOTAL CUSTOMER SERVICE	5,182,036	3,737,238	1,243,287	-	201,512

Rancho Water

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	COMBINED TOTAL	*RANCHO*	*SANTA ROSA*	*RESOURCE*	*SRWRF*
RECYCLED WATER:					
Joint Facility Recycled Water	-	1,429,162	451,314	(1,880,477)	-
Purchased Recycled Water	738,275	-	-	738,275	-
Labor	393,497	56,337	38,187	298,973	-
G&A / Fringe Benefits	605,381	86,902	58,786	459,693	-
Materials & Supplies	480,126	3,430	13,147	463,548	-
Utilities	652,837	321,615	221,592	109,630	-
Outside Services	404,784	158,734	79,604	166,445	-
Vehicle & Equipment Use	44,360	6,387	4,315	33,658	-
Corrective Maint. - Labor	9,465	142	9,323	-	-
Corrective Maint. - G&A / FB	14,599	253	14,346	-	-
Corrective Maintenance	67,412	2,522	43,696	21,194	-
Tertiary Reimbursables	(1,666,868)	-	-	(1,666,868)	-
Contract Treatment Expense - JPA	1,255,929	-	-	1,255,929	-
TOTAL RECYCLED WATER	2,999,796	2,065,485	934,310	-	-
SUPPORT:					
Labor	7,668,560	-	-	7,668,560	-
G&A / Fringe Benefits	5,378,713	-	-	5,378,713	-
Materials & Supplies	737,472	-	-	737,472	-
Utilities	55,779	-	-	55,779	-
Outside Services	6,187,790	-	-	6,187,790	-
Vehicle & Equipment Use	2,710	-	-	2,710	-
Corrective Maint. - Labor	6,960	-	-	6,960	-
Corrective Maint. - G&A / FB	4,958	-	-	4,958	-
Corrective Maintenance	71,206	-	-	71,206	-
Direct Support Allocation	(1)	8,515,442	2,485,311	(12,029,942)	1,029,188
Resource Support	(9,465,249)	(658,149)	(464,973)	(8,084,207)	(257,920)
TOTAL SUPPORT	10,648,899	7,857,294	2,020,337	-	771,268
ENGINEERING:					
Labor	1,213,571	103,630	72,104	1,037,838	-
G&A / Fringe Benefits	1,192,710	124,503	40,053	1,028,155	-
Materials & Supplies	9,102	238	-	8,864	-
Outside Services	79,770	206	-	79,564	-
Vehicle & Equipment Use	130,336	9,592	3,504	117,240	-
Engineering O/H CAP/FEE	(1,203,982)	58,390	12,241	(1,274,613)	-
Engineering Closed Jobs	-	-	-	-	-
Resource Engineering Serv.	-	766,036	221,247	(997,049)	9,766
TOTAL ENGINEERING	1,421,508	1,062,594	349,149	-	9,766

Rancho Water

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	COMBINED TOTAL	*RANCHO*	*SANTA ROSA*	*RESOURCE*	*SRWRF*
VEHICLE & EQUIPMENT					
Vehicle & Equip. PM Labor	67,469	-	-	67,469	-
Vehicle & Equip. PM G&A /FB	48,359	-	-	48,359	-
Vehicle & Equip. Exp. - PM	543,673	-	-	543,673	-
Vehicle & Equip. CM Labor	83,276	-	-	83,276	-
Vehicle & Equip. CM G&A /FB	59,568	-	-	59,568	-
Vehicle & Equip. Exp. - CM	292,570	-	-	292,570	-
Applied Overhead	(1,094,915)	-	-	(1,094,915)	-
TOTAL VEHICLE & EQUIPMENT	-	-	-	-	-
EMPLOYEE FRINGE BENEFITS:					
E/B Vacation/Sick/Holiday	3,386,251	-	-	3,386,251	-
Employee Benefits	8,774,427	-	-	8,774,427	-
Applied Overhead	(12,160,678)	-	-	(12,160,678)	-
TOTAL EMPLOYEE FRINGE BENEFITS	-	-	-	-	-
TOTAL OPERATING EXPENSE	92,698,947	56,492,039	33,618,638	-	2,588,269
NET OPERATING REVENUE	5,203,835	2,487,889	2,222,233	-	493,714
NON-OPERATING REVENUE:					
Taxes & Assessments	61,251,216	45,774,037	15,477,180	-	-
Standby Charge	2,967,753	-	2,849,692	-	118,062
Interest Revenue	11,894,329	10,001,363	1,324,379	-	568,586
Fire Service Charge	273,732	203,100	70,633	-	-
Other Income - Government Subsidy	340,093	59,689	280,404	-	-
Other Income - Debt Service	1,890,413	-	-	-	1,890,413
Other Income - Capital Replacement Fund	1,857,287	-	1,288,632	-	568,655
Other Income - Tier 3 & Tier 4 Programs	1,096,733	672,387	424,346	-	-
1440 Energy Reimbursement	-	-	-	-	-
Net Contract Revenue - JPA	-	-	-	-	-
Contract Treatment Expense - JPA	-	-	-	-	-
Acreage Assessment Fees	8,112	2,092	6,019	-	-
Reclass (To)/From Oper. Income	(17,670,723)	(12,763,466)	(4,214,760)	-	(692,498)
Taxes & Assmt. - Annexation	-	-	-	-	-
Primary Facilities	-	-	-	-	-
Vail Lake Operations	432,828	302,979	129,848	-	-
Other Non-Operating Income	5,510,077	2,950,274	2,201,285	-	358,518
Non-Operating Grant Income	12,032,150	4,626,545	7,405,605	-	-
Gain / Loss Investment Sale	(269,553)	(542,534)	246,836	-	26,145
Interest on Interdivisional Loan	-	710,651	(674,526)	-	(36,126)
Defeasance Gain	-	-	-	-	-
Capacity Lease	-	-	-	-	-
TOTAL NON-OPERATING REVENUE	81,614,446	51,997,118	26,815,573	-	2,801,755

Rancho Water

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	COMBINED TOTAL	*RANCHO*	*SANTA ROSA*	*RESOURCE*	*SRWRF*
NON-OPERATING EXPENSE:					
Banked Water Purchase	-	-	-	-	-
Depreciation and Amortization	23,835,744	13,378,371	9,922,388	-	534,985
Bond Discount Amortization	(498,769)	(67,531)	(303,471)	-	(127,767)
Bond Interest	7,544,478	3,267,283	4,171,533	-	105,662
Arbitrage Expense	-	-	-	-	-
Non-Operating Grant Expense	679,262	339,631	339,631	-	-
Changes in Investment in Joint Venture	1,882,551	216,197	92,656	-	1,573,699
Other	3,381,730	2,217,374	1,158,411	-	5,946
Investment Management Exp.	155,164	133,819	16,346	-	4,999
TOTAL NON-OPERATING EXPENSE	36,980,160	19,485,144	15,397,493	-	2,097,523
NET NON-OPERATING REVENUE	44,634,286	32,511,974	11,418,080	-	704,231
N.I. BEFORE CAPITAL CONTRIBUTIONS	49,838,121	34,999,863	13,640,313	-	1,197,945
CONTRIBUTED CAPITAL:					
Connection Fee	691,316	540,889	103,191	-	47,236
Capital Contributions	865,984	770,357	95,627	-	-
TOTAL CONTRIBUTED CAPITAL	1,557,300	1,311,246	198,818	-	47,236
Special Items	-	-	-	-	-
CHANGES IN NET POSITION	$ 51,395,421	$ 36,311,109	$ 13,839,131	$ -	$ 1,245,181

Rancho Water

STATEMENT OF CASH FLOWS

FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	RANCHO	*SANTA ROSA*	*WASTEWATER*	*COMBINED*
CASH FLOWS FROM OPERATING ACTIVITIES:				
Cash Received from Customers	$ 64,127,821	$ 39,632,074	$ 3,303,897	$ 107,063,792
Cash Payments to Suppliers for Goods and Services	(46,484,947)	(24,989,324)	(1,948,496)	(73,422,767)
Cash Payments to Employees for Services	(7,628,112)	(5,900,889)	(869,190)	(14,398,191)
NET CASH PROVIDED/(USED) BY OPERATING ACTIVITIES	10,014,762	8,741,861	486,211	19,242,834
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Capital Contributions - Capacity Fees	540,889	103,191	47,042	691,122
Tax Receipts General Purpose	19,497,580	3,990,942	-	23,488,521
Tax Receipts Restricted for Debt Service	26,059,275	14,341,642	77,783	40,478,700
Other Charges and Fees	5,968,472	10,192,851	955,585	17,116,908
Interdivisional Reallocation of Activities	-	-	-	-
Proceeds from Issuance of Revenue Bonds	-	-	-	-
Acquisition and Construction of Capital Assets	(25,687,199)	(29,876,521)	252,813	(55,310,907)
Deferred Item- Refunding	-	-	(98,243)	(98,243)
Principal Payments on Bonds	(3,513,675)	(5,024,135)	(233,947)	(8,771,757)
Interest Payments on Bonds	(3,323,633)	(4,259,025)	(112,637)	(7,695,295)
NET CASH PROVIDED FROM / (USED) FOR CAPITAL RELATED FINANCING ACTIVITIES	19,541,709	(10,531,055)	888,396	9,899,050
CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest on Investments	9,044,985	1,676,730	585,645	11,307,360
Payments on Interdivisional Loans	4,903,366	(4,822,772)	(80,594)	-
NET CASH PROVIDED FROM INVESTING ACTIVITIES	10,818,294	(4,758,773)	(211,764)	6,172,618
NET INC/(DEC) IN CASH AND CASH EQUIVALENTS	40,374,765	(6,547,966)	1,162,843	35,314,502
BEGINNING CASH AND CASH EQUIVALENTS	249,660,830	45,043,008	8,694,509	302,162,958
CASH AND CASH EQUIVALENTS AT As of June 30, 2026	290,035,595	38,495,042	9,857,352	337,477,460

Rancho Water

STATEMENT OF CASH FLOWS

FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	RANCHO	*SANTA ROSA*	*WASTEWATER*	*COMBINED*
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES:				
Operating Income(Loss)	$ 2,487,888	$ 2,222,233	$ 493,714	$ 5,203,835
Adjustments to Reconcile Operating Income to Net Cash Provided by Operating Activities:				
Reclassification of Interest & Tax Revenue	(12,763,466)	(4,214,760)	(692,497)	(17,670,723)
Changes in Assets and Liabilities:				
Inc/Dec in Accounts Receivable	17,911,359	8,005,965	914,412	26,831,736
Inc/Dec in Inventory	3,840,194	3,840,194	-	7,680,388
Inc/Dec in Prepaid Expenses	81,672	81,672	(230,218)	(66,874)
Inc/Dec in Accounts Payable	(1,709,760)	(1,352,667)	-	(3,062,427)
Inc/Dec in Accrued Payroll	166,874	159,226	802	326,902
NET CASH PROVIDED/(USED) BY OPERATING ACTIVITIES	10,014,761	8,741,863	486,213	19,242,837
NONCASH ACTIVITIES:				
Capital Contributions	770,357	95,627	-	865,984
Acquisition and Construction of Capital Assets in AP	-	-	-	
Change in Pension-Related Items GASB68	-	-	-	-
Change in OPEB Related Items GASB75	-	-	-	-
Change in Lease Income GASB87	793,178	215,005	-	1,008,183
Change in Investment in Joint Venture	(33,512)	(14,362)	282,356	234,482
Unrealized Gain/Loss Adjustment	-	-	-	-
Depreciation/Amortization	(13,310,840)	(9,618,917)	(407,218)	(23,336,975)
TOTAL NON-CASH TRANSACTIONS	(11,780,817)	(9,322,647)	(124,862)	(21,228,326)
Current Cash	31,499,764	22,016,700	1,708,810	55,225,274
Restricted Cash	268,731,270	26,673,781	8,148,542	303,553,593
Def Comp	(10,195,439)	(10,195,439)	-	(20,390,878)
Total	$ 290,035,595	$ 38,495,042	$ 9,857,352	$ 338,387,989

Rancho Water

MONTHLY COMPARISON - RANCHO DIVISION
STATEMENT OF NET POSITION

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
CURRENT ASSETS-CASH:												
Cash & Investments	26,185,015	25,293,876	26,232,805	28,012,324	29,058,219	29,404,765	32,817,076	29,610,516	32,864,515	32,662,900	38,989,177	30,774,543
Reserve for Other	-	-	-	-	-	-	-	-	-	-	-	-
Replacement Fund	770,833	837,073	725,221	725,221	725,221	725,221	725,221	725,221	725,221	725,221	725,221	725,221
TOTAL CURRENT ASSETS - CASH	**26,955,848**	**26,130,949**	**26,958,026**	**28,737,545**	**29,783,440**	**30,129,986**	**33,542,297**	**30,335,736**	**33,589,736**	**33,388,121**	**39,714,398**	**31,499,764**
CURRENT ASSETS-OTHER:												
Taxes & Assessments Receivable	-	-	-	-	-	-	-	-	-	-	-	1,055,403
Accounts Receivable - Water Sales	6,893,639	7,889,436	7,300,777	7,016,814	6,329,577	5,738,109	5,842,002	5,639,613	5,936,474	7,638,917	7,270,000	7,631,320
Accounts Receivable - Other	15,726,524	15,777,931	15,895,599	15,993,275	15,903,624	15,997,543	16,136,514	16,429,456	16,550,530	16,594,412	16,793,634	14,710,535
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-
Intercompany	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Division Loan Receivable	22,825,055	22,755,094	22,685,068	22,614,978	22,544,824	22,474,606	21,846,040	21,217,409	20,588,714	19,959,954	19,331,129	18,702,239
Accrued Interest Receivable	1,527,434	1,388,686	1,433,800	1,603,650	1,540,316	1,802,602	1,811,722	1,538,932	1,714,585	1,716,137	1,645,677	2,014,341
Water Inventory	15,154,797	15,154,797	15,154,797	15,154,797	15,154,797	15,154,797	15,154,797	14,659,664	13,447,921	11,809,554	12,357,456	11,314,906
Materials Inventory	1,873,664	1,896,741	1,906,615	1,889,565	1,909,711	1,902,878	1,873,402	1,939,270	1,923,509	1,917,330	1,880,620	1,884,761
Prepaid Expenses	1,863,583	1,898,480	1,695,903	1,502,640	1,309,377	1,116,113	922,720	842,521	646,674	632,023	444,887	224,363
TOTAL CURRENT ASSETS - OTHER	**65,864,695**	**66,761,164**	**66,072,559**	**65,775,718**	**64,692,225**	**64,186,648**	**63,587,195**	**62,266,865**	**60,808,408**	**60,268,327**	**59,723,404**	**57,537,867**
TOTAL CURRENT ASSETS	**92,820,544**	**92,892,113**	**93,030,584**	**94,513,263**	**94,475,665**	**94,316,633**	**97,129,493**	**92,602,602**	**94,398,144**	**93,656,448**	**99,437,801**	**89,037,631**
RESTRICTED ASSETS:												
Cash & Investments Construction	33,823,349	33,824,629	33,826,926	33,827,629	33,829,028	33,830,766	33,831,637	33,833,470	33,836,023	33,836,873	33,838,267	33,840,467
Debt Service/Capital Improvement Fund	192,168,928	190,693,985	187,092,965	185,608,139	183,790,564	193,672,023	201,385,775	201,252,624	201,203,510	200,359,179	212,557,004	219,139,729
Capacity Fees	-	-	-	-	-	-	-	-	-	-	-	-
Bond Trust Reserves	5,220,293	6,096	6,117	6,137	6,158	6,177	1,629,872	5,488	5,635	5,652	5,669	5,685
Pension Trust Reserve	5,186,666	5,218,854	4,939,303	4,949,251	4,957,741	5,007,631	5,007,816	5,411,689	5,392,752	5,401,213	5,410,446	5,549,949
Deferred Compensation - Employees	8,592,132	8,846,009	9,031,195	9,155,208	9,200,145	9,220,394	9,420,584	9,584,022	9,195,845	9,649,154	9,914,927	10,195,439
TOTAL RESTRICTED ASSETS	**244,991,368**	**238,589,573**	**234,896,505**	**233,546,364**	**231,783,636**	**241,736,991**	**251,275,685**	**250,087,293**	**249,633,765**	**249,252,072**	**261,726,313**	**268,731,270**
UTILITY PLANT ASSETS:												
Construction in Progress	35,303,343	36,091,052	39,706,574	36,572,027	37,488,573	39,393,947	38,383,185	39,972,053	40,667,904	44,779,773	46,409,490	47,999,370
Fixed Assets less Accumulated Depreciation	323,748,547	322,669,503	321,591,133	325,252,981	325,543,484	325,473,148	324,347,716	326,400,098	326,123,458	325,000,027	324,255,291	325,644,005
TOTAL UTILITY PLANT ASSETS	**359,051,890**	**358,760,555**	**361,297,706**	**361,825,008**	**363,032,057**	**364,867,095**	**362,730,901**	**366,372,151**	**366,791,362**	**369,779,801**	**370,664,780**	**373,643,374**
OTHER ASSETS:												
Other Assets- Advance Connection Charges	573,982	573,982	573,982	573,982	573,982	573,982	573,982	573,982	573,982	573,982	573,982	573,982
Investment in Joint Venture	1,035,851	1,035,851	1,035,851	1,035,851	1,035,851	1,035,851	1,035,851	1,035,851	1,035,851	1,035,851	1,035,851	1,002,339
OPEB Asset	1,888,766	1,888,766	1,888,766	1,888,766	1,888,766	1,888,766	1,888,766	1,888,766	1,888,766	1,888,766	1,888,766	554,962
TOTAL OTHER ASSETS	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**3,498,599**	**2,131,283**
TOTAL ASSETS	**700,362,401**	**693,740,840**	**692,723,394**	**693,383,235**	**692,789,957**	**704,419,319**	**714,634,677**	**712,560,645**	**714,321,869**	**716,186,919**	**735,327,493**	**733,543,559**
DEFERRED OUTFLOWS OF RESOURCES:												
Deferred Amount on Refunding	6,042,644	5,984,715	5,926,785	5,868,855	5,810,925	5,752,995	5,695,065	5,637,136	5,579,206	5,521,276	5,463,346	5,405,416
Deferred Outflows Pension	7,811,524	7,811,524	8,256,085	8,256,085	8,256,085	8,256,085	8,256,085	8,256,085	8,256,085	8,256,085	8,256,085	7,324,609
Deferred Outflows OPEB	1,368,371	1,368,371	1,368,371	1,368,371	1,368,371	1,368,371	1,368,371	1,368,371	1,368,371	1,368,371	1,368,371	2,724,092
Deferred Outflows Leases	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	**715,584,940**	**708,905,450**	**708,274,636**	**708,876,546**	**708,225,339**	**719,796,770**	**729,954,199**	**727,822,237**	**729,525,532**	**731,332,651**	**750,415,296**	**748,997,676**

Rancho Water

MONTHLY COMPARISON - RANCHO DIVISION
STATEMENT OF NET POSITION

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	PRELIMINARY JUNE
CURRENT LIABILITIES:												
Accounts Payable	8,176,043	7,023,848	7,149,615	6,134,671	5,552,221	5,780,176	5,597,421	5,198,770	7,732,046	4,062,281	8,559,364	8,029,812
Unearned Tax Revenue	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Division Loan Payable	-	-	-	-	-	-	-	-	-	-	-	-
Accrued Payroll	1,797,837	1,897,003	1,930,129	2,361,808	2,560,832	1,977,372	2,000,309	1,983,414	2,007,820	1,989,061	2,402,538	2,340,973
Construction & Service Department	109,686	128,980	(393,290)	(502,270)	79,753	166,613	898,998	260,907	234,211	215,222	748,822	273,033
Promissory Notes Payable	-	-	-	-	-	-	-	-	-	-	-	-
Accrued Interest Payable	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CURRENT LIABILITIES	**10,083,566**	**9,049,832**	**8,686,454**	**7,994,209**	**8,192,806**	**7,924,161**	**8,496,728**	**7,443,091**	**9,974,076**	**6,266,563**	**11,710,724**	**10,643,818**
RESTRICTED LIABILITIES:												
Accrued Interest Payable	1,703,308	271,705	542,737	813,769	1,084,801	1,355,833	1,626,865	272,696	543,728	812,601	1,083,468	1,362,513
Advance Connection Fees	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Compensation - Employees	8,592,132	8,846,009	9,031,195	9,155,208	9,200,145	9,220,394	9,420,584	9,584,022	9,195,845	9,649,154	9,914,927	10,195,439
TOTAL RESTRICTED LIABILITIES	**10,295,440**	**9,117,714**	**9,573,933**	**9,968,977**	**10,284,946**	**10,576,227**	**11,047,449**	**9,856,718**	**9,739,573**	**10,461,756**	**10,998,395**	**11,557,953**
LONG TERM LIABILITIES												
A/P Advance Connection Charges	521,173	521,173	521,173	521,173	521,173	521,173	521,173	521,173	521,173	521,173	521,173	521,173
Bonds Payable												
Certificates of Participation	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Bonds Payable	103,623,585	100,046,353	99,982,795	99,919,238	99,855,681	99,792,123	99,728,566	99,665,008	99,601,451	99,537,894	99,474,336	99,410,779
Pension Liability	18,633,441	18,633,441	18,633,441	18,633,441	18,633,441	18,633,441	18,633,441	18,633,441	18,633,441	18,633,441	18,633,441	16,053,506
OPEB Liability	-	-	-	-	-	-	-	-	-	-	-	-
Other Long-Term Liability	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	455,265
TOTAL LONG-TERM LIABILITIES	**123,395,893**	**119,818,661**	**119,755,103**	**119,691,546**	**119,627,988**	**119,564,431**	**119,500,874**	**119,437,316**	**119,373,759**	**119,310,201**	**119,246,644**	**116,440,722**
TOTAL LIABILITIES	**143,774,899**	**137,986,207**	**138,015,489**	**137,654,732**	**138,105,741**	**138,064,819**	**139,045,051**	**136,737,126**	**139,087,408**	**136,038,520**	**141,955,763**	**138,642,492**
DEFERRED INFLOWS:												
Deferred Amount on Refunding	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Inflows Pension	-	-	-	-	-	-	-	-	-	-	-	1,841,523
Deferred Inflows OPEB	4,650,531	4,650,531	4,650,531	4,650,531	4,650,531	4,650,531	4,650,531	4,650,531	4,650,531	4,650,531	4,650,531	4,083,300
Deferred Inflows Leases	12,190,840	12,190,840	12,190,840	12,190,840	12,190,840	12,190,840	12,190,840	12,190,840	12,190,840	12,190,840	12,190,840	11,397,662
TOTAL LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	**160,616,270**	**154,827,578**	**154,856,860**	**154,496,104**	**154,947,112**	**154,906,190**	**155,886,422**	**153,578,497**	**155,928,779**	**152,879,891**	**158,797,134**	**155,964,977**
NET POSITION												
Net Investment of Capital Assets	260,906,063	264,134,032	266,676,810	267,209,740	268,422,416	270,263,082	268,132,515	271,779,392	272,204,231	275,198,298	276,088,905	279,235,556
Restricted	230,834,954	225,457,154	203,707,361	202,090,934	199,907,811	210,037,627	219,114,220	218,843,769	218,683,040	217,580,715	229,447,856	238,473,072
Unrestricted	63,227,652	64,486,686	83,033,604	85,079,769	84,947,999	84,589,871	86,821,042	83,620,579	82,709,482	85,673,748	86,081,401	75,324,070
TOTAL NET POSITION	**554,968,670**	**554,077,872**	**553,417,775**	**554,380,443**	**553,278,227**	**564,890,580**	**574,067,777**	**574,243,740**	**573,596,752**	**578,452,760**	**591,618,162**	**593,032,699**

Rancho Water

MONTHLY COMPARISON - **RANCHO DIVISION**
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	PRELIMINARY JUNE
OPERATING REVENUE:												
Water Revenue	2,800,289	3,279,276	2,775,525	2,374,146	1,508,107	1,482,539	1,151,885	991,798	1,917,021	1,994,523	2,490,700	2,957,878
Capacity Charges	1,348,313	1,345,918	1,307,593	1,348,555	1,307,682	1,351,658	1,413,730	1,335,387	1,456,879	1,404,112	1,449,976	1,404,299
Energy Charges	239,779	256,169	231,671	160,469	114,870	70,849	112,053	97,584	126,068	243,588	182,215	281,862
New Service Connections	-	11,559	5,499	10,101	-	58,037	5,676	1,145	11,153	669	14,625	13,873
Other Operating Revenue - Billing	103,726	108,433	136,271	120,947	130,002	139,009	120,867	113,513	140,440	109,723	110,126	115,790
Other Operating Revenue - Engineering	5,816	4,156	44,790	6,288	13,744	55,370	119,388	55,021	(9,649)	4,629	8,398	12,365
Reclass (To)/From Non-Operating	1,697,541	1,633,724	1,480,562	1,314,637	829,625	829,625	344,614	714,754	465,866	899,824	1,250,820	1,301,874
TOTAL OPERATING REVENUE	**6,195,464**	**6,639,234**	**5,981,911**	**5,335,143**	**3,904,030**	**3,987,087**	**3,268,213**	**3,309,200**	**4,107,778**	**4,657,068**	**5,506,860**	**6,087,941**
OPERATING EXPENSE:												
SOURCE OF SUPPLY:												
Purchased Water - Imported	-	-	-	-	-	-	-	-	-	-	-	-
Purchased Water - J/F	3,139,349	3,798,004	3,670,308	2,187,139	2,059,392	2,374,136	1,909,223	1,297,151	2,756,391	1,610,473	2,478,319	3,081,254
Purchased Water - Santa Margarita	104,426	73,248	68,590	61,604	40,568	51,011	167,273	144,706	318,612	311,170	42,465	71,746
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SOURCE OF SUPPLY	**3,243,775**	**3,871,253**	**3,738,899**	**2,248,743**	**2,099,961**	**2,425,146**	**2,076,496**	**1,441,857**	**3,075,002**	**1,921,643**	**2,520,784**	**3,153,000**
BOOSTER PUMPING:												
Labor	8,094	8,605	8,008	9,455	4,984	5,773	6,120	5,968	7,733	8,045	7,752	10,405
G&A / Fringe Benefits	13,079	13,242	12,322	14,549	7,670	8,883	9,418	9,183	11,899	12,380	11,929	15,454
Materials & Supplies	1,724	2,461	5,252	3,383	599	165	1,630	2,206	3,776	5,982	1,947	4,668
Utilities	157,967	211,232	180,557	171,091	136,137	107,326	86,609	96,967	138,275	140,847	147,513	51,159
Outside Services	11,906	32,747	22,325	15,733	1,472	28,235	1,522	6,496	11,587	16,426	3,948	5,909
Vehicle & Equipment use	999	972	905	1,068	563	652	692	674	874	909	876	1,085
Corrective Maintenance - Labor	-	-	-	-	-	-	-	-	-	1,846	-	-
Corrective Maintenance - G&A / FB	-	-	-	-	-	-	-	-	-	2,841	-	-
Corrective Maintenance	-	1,903	3,823	-	-	-	-	756	1,925	2,000	4,950	9,900
TOTAL BOOSTER PUMPING	**193,768**	**271,162**	**233,192**	**215,278**	**151,425**	**151,034**	**105,990**	**122,250**	**176,068**	**191,277**	**178,915**	**98,580**

Rancho Water

MONTHLY COMPARISON - RANCHO DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
SEWAGE TREATMENT:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Agency Treatment	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Treatment Reimbursables	-	-	-	-	-	-	-	-	-	-	-	-
Contract Treatment Expense - JPA	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SEWAGE TREATMENT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
TRANSMISSION & DISTRIBUTION												
Labor	139,966	142,745	148,818	227,469	119,772	135,762	156,354	171,110	151,286	153,420	223,205	221,084
G&A / Fringe Benefits	195,435	192,816	202,154	311,715	157,934	182,912	215,367	238,115	208,336	211,573	306,375	305,072
Materials & Supplies	11,817	10,175	6,944	9,478	14,769	3,591	4,584	2,365	6,441	6,493	13,309	3,716
Outside Services	6,120	23,744	25,369	11,965	6,412	18,946	11,141	138,320	11,613	6,147	25,408	12,395
Vehicle & Equipment use	14,754	14,159	14,845	22,890	11,598	13,432	15,815	17,486	15,299	15,537	22,498	21,471
Construction Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance - Labor	67,753	63,495	48,645	39,918	40,351	23,995	33,227	31,599	28,196	24,743	30,569	37,361
Corrective Maintenance - G&A / FB	110,940	97,706	74,855	61,426	62,092	36,924	51,130	48,625	43,389	38,075	47,039	57,038
Corrective Maintenance	126,288	77,078	99,007	55,612	78,876	56,916	160,809	55,997	48,495	38,951	24,322	92,797
Service Connect. - Labor	-	3,989	645	3,590	-	14,226	1,396	68	1,960	68	999	1,313
Service Connect. - G&A / FB	-	5,943	920	4,675	-	15,396	2,148	105	3,008	105	1,537	2,021
Service Connection	-	12,922	3,934	8,945	-	36,067	2,132	972	6,185	496	16,128	6,501
TOTAL TRANSMISSION & DISTRIBUTION	**673,073**	**644,773**	**626,135**	**757,685**	**491,803**	**538,167**	**654,103**	**704,761**	**524,208**	**495,608**	**711,388**	**760,770**
CUSTOMER SERVICE:												
Labor	47,174	54,401	60,111	87,627	46,844	50,382	48,092	51,188	49,375	49,995	71,895	63,810
G&A / Fringe Benefits	72,501	77,863	87,718	127,416	67,915	73,474	70,218	74,917	71,553	71,663	104,604	89,927
Materials & Supplies	45,656	24,699	40,694	54,824	17,438	27,017	20,565	23,156	20,152	30,937	18,160	13,450
Outside Services	4,864	3,392	1,020	1,037	2,200	4,057	4,073	3,158	920	7,167	987	7,436
Vehicle & Equipment use	5,756	6,147	6,793	9,902	5,293	5,693	5,434	5,784	5,579	5,649	8,124	6,811
Resource Customer Support	120,490	121,963	111,741	189,767	98,986	119,857	123,871	119,557	99,077	148,108	156,087	146,386
Uncollectible Accounts	1,529	5,286	1,648	9,536	1,486	16,461	2,279	(1,416)	7,320	6,334	3,152	3,044
TOTAL CUSTOMER SERVICE	**297,970**	**293,751**	**309,724**	**480,108**	**240,162**	**296,942**	**274,533**	**276,344**	**253,976**	**319,854**	**363,009**	**330,864**

Rancho Water

MONTHLY COMPARISON - RANCHO DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
RECYCLED WATER:												
Joint Facility Recycled Water	192,321	41,340	109,883	104,995	64,366	118,383	95,082	78,692	180,636	120,768	198,909	189,135
Purchased Recycled Water	-	-	-	-	-	-	-	-	-	-	-	-
Labor	6,474	5,609	5,309	11,504	5,502	4,966	1,888	3,247	2,897	1,169	3,171	4,600
G&A / Fringe Benefits	10,433	8,631	8,169	17,703	8,467	7,608	2,906	4,997	4,457	1,799	4,880	6,852
Materials & Supplies	36	217	587	120	244	1,233	-	78	38	39	-	839
Utilities	38,701	32,946	34,397	21,307	(853)	26,603	12,329	12,116	17,953	20,197	66,717	39,201
Outside Services	1,585	2,249	2,860	2,874	1,990	1,411	20,867	66,605	6,357	415	550	50,970
Vehicle & Equipment use	790	634	600	1,300	622	561	213	367	327	132	358	483
Corrective Maintenance - Labor	-	-	-	-	-	-	-	-	-	-	142	-
Corrective Maintenance - G&A / FB	-	-	-	-	-	34	-	-	-	-	219	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	2,522	-
Tertiary Reimbursables	-	-	-	-	-	-	-	-	-	-	-	-
Contract Treatment Expense - JPA	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RECYCLED WATER	**250,339**	**91,625**	**161,805**	**163,304**	**78,589**	**160,798**	**133,286**	**166,103**	**212,666**	**144,520**	**277,469**	**292,079**
SUPPORT:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Direct Support Allocation	620,570	735,729	649,435	955,348	668,105	528,357	712,152	495,915	631,828	420,576	921,435	1,175,994
Resource Support	227,907	10,551	20,913	(127,574)	230,661	(501)	229,704	(31,534)	(71,970)	(35,361)	(248,777)	(871,358)
TOTAL SUPPORT	**848,477**	**746,280**	**670,348**	**827,773**	**898,766**	**527,856**	**941,856**	**464,380**	**559,858**	**385,215**	**672,658**	**304,637**
ENGINEERING:												
Labor	1,178	1,542	29,285	(17,164)	4,489	28,610	34,243	10,982	2,694	1,890	2,872	3,009
G&A / Fringe Benefits	1,164	1,525	40,101	(23,968)	7,345	9,172	56,526	20,172	3,990	1,866	2,837	3,774
Materials & Supplies	-	-	238	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	206	-	-	-	-	-
Vehicle & Equipment use	134	174	3,468	(2,052)	456	1,140	3,675	1,390	296	216	328	368
Engineering O/H CAP/FEE	-	-	24,727	(17,351)	2,384	5,993	28,105	10,697	1,579	168	320	1,768
Engineering Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Resource engineering Serv.	65,855	70,152	31,541	82,171	57,392	46,491	73,038	65,302	68,629	38,449	60,153	106,863
TOTAL ENGINEERING	**68,331**	**73,392**	**129,359**	**21,635**	**72,066**	**91,406**	**195,793**	**108,542**	**77,188**	**42,590**	**66,510**	**115,782**

Rancho Water

MONTHLY COMPARISON - RANCHO DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
VEHICLE & EQUIPMENT												
Vehicle & Equip. PM Labor	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. PM G&A /FB	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. Exp. - PM	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. CM Labor	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. CM G&A /FB	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. Exp. - CM	-	-	-	-	-	-	-	-	-	-	-	-
Applied Overhead	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL VEHICLE & EQUIPMENT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
EMPLOYEE FRINGE BENEFITS:												
E/B Vacation/Sick/Holiday	-	-	-	-	-	-	-	-	-	-	-	-
Employee Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Applied Overhead	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EMPLOYEE FRINGE BENEFITS	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
TOTAL OPERATING EXPENSE	**5,575,732**	**5,992,236**	**5,869,462**	**4,714,526**	**4,032,772**	**4,191,348**	**4,382,057**	**3,284,237**	**4,878,966**	**3,500,706**	**4,790,733**	**5,055,712**
NET OPERATING REVENUE	**619,731**	**646,998**	**112,449**	**620,617**	**(128,742)**	**(204,261)**	**(1,113,845)**	**24,962**	**(771,188)**	**1,156,362**	**716,127**	**1,032,229**
NON-OPERATING REVENUE:												
Taxes & Assessments	564,762	278,459	164	868,247	-	11,495,320	11,101,123	856,420	213,686	3,820,068	14,264,145	2,311,644
Standby Charge	-	-	-	-	-	-	-	-	-	-	-	-
Interest Revenue	640,952	542,377	1,213,181	681,473	587,663	979,356	539,981	1,091,903	1,174,270	629,182	622,973	1,344,396
Fire Service Charge	4,807	5,778.47	-	-	-	-	90,929	9,762	-	-	76,621	15,202
Other Income - Government Subsidy	4,974	4,974	4,974	4,974	4,974	4,974	4,974	4,974	4,974	4,974	4,974	4,974
Other Income - Debt Service	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Capital Replacement Fund	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Tier 3 & Tier 4 Programs	45,612	66,240	81,511	98,876	90,633	66,709	41,846	31,154	26,082	29,644	44,816	49,265
Acreage Assessment Fees	-	-	-	-	-	-	-	2,092	-	-	-	-
Reclass (To)/From Oper. Income	(1,697,541)	(1,633,724)	(1,480,562)	(1,314,637)	(829,625)	(829,625)	(344,614)	(714,754)	(465,866)	(899,824)	(1,250,820)	(1,301,874)
Taxes & Assmt - Annexation	-	-	-	-	-	-	-	-	-	-	-	-
Vail Lake Operations	(304)	31,983	23,127	33,458	23,120	33,465	36,071	265	23,059	22,683	22,674	53,379
Other Non-Operating Income	(1,415)	525,611	60,094	1,277,032	323,681	18,144	0	1,597	-	313,722	131,913	299,895
Non-Operating Grant Income	186,791	-	-	14,603	64,579	1,329,864	180,213	94,287	529,197	1,292,895	47,363	886,752
Gain / Loss Investment Sale	3,406	14,473	10,477	57,683	55,122	31,632	109,904	21,766	198	15,666	127,074	(989,935)
Interest on Interdivisional Loan	20,866	99,753	60,248	60,722	60,440	60,754	58,695	59,116	58,815	57,405	57,075	56,761
TOTAL NON-OPERATING REVENUE	**(227,089)**	**(64,075)**	**(26,786)**	**1,782,431**	**380,585**	**13,190,593**	**11,819,123**	**1,458,582**	**1,564,415**	**5,286,416**	**14,148,809**	**2,730,458**

Rancho Water

MONTHLY COMPARISON - RANCHO DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
NON-OPERATING EXPENSE:												
Banked Water Purchase	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation and Amortization	1,080,189	1,079,044	1,078,463	1,080,639	1,122,044	1,128,299	1,126,767	1,128,419	1,147,954	1,123,430	1,114,640	1,168,483
Bond Discount Amortization	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)	(5,628)
Bond Interest	284,445	271,032	271,032	271,032	272,317	271,701	271,032	271,032	271,032	269,006	271,272	272,350
Arbitrage Expense	-	-	-	-	-	-	-	-	-	-	-	-
Non-Operating Grant Expense	163,492	101,404	7,076	6,887	1,827	5,875	1,350	2,895	4,037	24,759	3,118	16,911
Changes in Investment in Joint Venture	-	-	46,177	26,589	-	-	-	-	-	109,920	-	33,512
Other	23,241	593,847	13,823	94,513	35,003	153,104	165,587	31,488	58,718	93,600	74,020	880,432
Investment Management Exp.	1,936	11,464	11,434	11,595	12,068	12,104	-	24,324	12,284	12,281	11,965	12,365
TOTAL NON-OPERATING EXPENSE	**1,547,675**	**2,051,162**	**1,422,377**	**1,485,626**	**1,437,632**	**1,565,455**	**1,559,108**	**1,452,531**	**1,488,397**	**1,627,369**	**1,469,388**	**2,378,425**
NET NON-OPERATING REVENUE	**(1,774,763)**	**(2,115,237)**	**(1,449,163)**	**296,805**	**(1,057,046)**	**11,625,138**	**10,260,015**	**6,051**	**76,019**	**3,659,047**	**12,679,421**	**352,033**
N.I. BEFORE CAPITAL CONTRIBUTIONS	**(1,155,032)**	**(1,468,239)**	**(1,336,714)**	**917,422**	**(1,185,788)**	**11,420,876**	**9,146,170**	**31,013**	**(695,169)**	**4,815,409**	**13,395,548**	**1,384,262**
CONTRIBUTED CAPITAL:												
Connection Fee	12,078	24,739	14,725	10,893	5,007	319,515	10,824	5,412	32,786	41,561	32,472	30,877
Capital Contributions	-	-	602,511	35,118	79,332	17,008	328	328	16,161	(196)	19,605	164
TOTAL CONTRIBUTED CAPITAL	**12,078**	**24,739**	**617,236**	**46,011**	**84,339**	**336,523**	**11,152**	**5,740**	**48,947**	**41,365**	**52,077**	**31,041**
CHANGES IN NET POSITION	**(1,142,954)**	**(1,443,500)**	**(719,478)**	**963,432**	**(1,101,449)**	**11,757,399**	**9,157,321**	**36,753**	**(646,222)**	**4,856,774**	**13,447,625**	**1,415,303**

Rancho Water

MONTHLY COMPARISON - SANTA ROSA DIVISION
STATEMENT OF NET POSITION

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
CURRENT ASSETS-CASH:												
Cash & Investments	13,441,695	12,555,850	12,372,587	13,216,030	14,199,321	15,085,960	11,625,299	14,322,535	15,409,539	16,249,051	17,807,370	17,805,818
Reserve for Other	-	-	-	-	-	-	-	-	-	-	-	-
Replacement Fund	4,268,915	4,298,714	4,097,602	4,103,487	4,115,190	4,129,724	4,137,017	4,152,350	4,173,702	4,180,812	4,192,476	4,210,882
TOTAL CURRENT ASSETS - CASH	**17,710,610**	**16,854,564**	**16,470,189**	**17,319,517**	**18,314,511**	**19,215,684**	**15,762,316**	**18,474,885**	**19,583,241**	**20,429,862**	**21,999,847**	**22,016,700**
CURRENT ASSETS-OTHER:												
Taxes & Assessments Receivable	-	-	-	-	-	-	-	-	-	-	-	712,050
Accounts Receivable - Water Sales	6,139,558	7,051,680	6,827,723	6,034,061	5,369,080	4,434,924	4,324,592	4,768,787	4,829,874	6,259,534	6,397,161	6,934,826
Accounts Receivable - Other	5,489,680	5,485,356	5,567,837	5,638,671	5,583,375	5,614,105	5,725,064	5,816,775	6,445,269	6,024,641	6,196,356	5,046,889
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-
Intercompany	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Division Loan Receivable	0	0	-	-	-	-	-	-	-	-	-	-
Accrued Interest Receivable	379,059	357,235	404,398	228,031	243,791	409,707	305,167	294,823	511,284	377,560	392,263	620,081
Water Inventory	15,154,797	15,154,797	15,154,797	15,154,797	15,154,797	15,154,797	15,154,797	14,659,664	13,447,921	11,809,554	12,357,456	11,314,907
Materials Inventory	1,873,664	1,896,741	1,906,615	1,889,565	1,909,711	1,902,878	1,873,402	1,939,270	1,923,509	1,917,330	1,880,620	1,884,761
Prepaid Expenses	1,863,583	1,898,480	1,695,903	1,502,640	1,309,377	1,116,113	922,720	842,521	646,674	632,023	444,887	224,363
TOTAL CURRENT ASSETS - OTHER	**30,900,340**	**31,844,289**	**31,557,273**	**30,447,765**	**29,570,130**	**28,632,524**	**28,305,741**	**28,321,840**	**27,804,532**	**27,020,642**	**27,668,743**	**26,737,875**
TOTAL CURRENT ASSETS	**48,610,949**	**48,698,853**	**48,027,462**	**47,767,282**	**47,884,641**	**47,848,208**	**44,068,057**	**46,796,725**	**47,387,773**	**47,450,504**	**49,668,590**	**48,754,575**
RESTRICTED ASSETS:												
Cash & Investments Construction	21,683,919	21,684,892	21,686,636	21,687,171	21,688,234	21,689,554	21,690,216	21,691,608	21,693,548	21,694,193	21,695,253	21,696,924
Debt Service/Capital Improvement Fund	271,476	(324,161)	(3,785,344)	(5,222,000)	(7,605,320)	(5,460,961)	(4,883,825)	(6,530,179)	(5,854,076)	(12,297,997)	(8,240,005)	(8,654,984)
Capacity Fees	-	-	-	-	-	-	-	-	-	-	-	-
Bond Trust Reserves	7,221,033	10,223	10,259	10,293	10,328	10,361	2,080,713	9,538	9,711	9,740	9,769	9,798
Pension Trust Reserve	3,202,309	3,222,182	3,049,584	3,055,726	3,060,968	3,091,770	3,091,885	3,341,241	3,329,549	3,334,772	3,340,473	3,426,604
Deferred Comp.-Employees	8,592,132	8,846,009	9,031,195	9,155,208	9,200,145	9,220,394	9,420,584	9,584,022	9,195,845	9,649,154	9,914,927	10,195,439
TOTAL RESTRICTED ASSETS	**40,970,868**	**33,439,145**	**29,992,330**	**28,686,398**	**26,354,354**	**28,551,117**	**31,399,572**	**28,096,231**	**28,374,576**	**22,389,863**	**26,720,416**	**26,673,781**
UTILITY PLANT ASSETS:												
Construction in Progress	27,326,076	27,900,577	31,512,235	28,082,946	29,255,049	31,258,263	36,601,852	38,240,910	39,206,664	45,613,688	47,130,090	50,248,611
Fixed Assets less Accm Depr.	181,174,514	180,366,148	179,557,904	183,494,809	184,072,702	184,083,369	183,248,833	179,357,733	178,743,750	177,915,524	177,525,312	179,046,660
TOTAL UTILITY PLANT ASSETS	**208,500,589**	**208,266,725**	**211,070,139**	**211,577,755**	**213,327,751**	**215,341,633**	**219,850,686**	**217,598,644**	**217,950,413**	**223,529,213**	**224,655,402**	**229,295,270**
OTHER ASSETS:												
Other Assets- Adv Conn Chgs	433,953	433,953	433,953	433,953	433,953	433,953	433,953	433,953	433,953	433,953	433,953	433,953
Investment in Joint Venture	443,936	443,936	443,936	443,936	443,936	443,936	443,936	443,936	443,936	443,936	443,936	429,574
OPEB Asset	1,207,791	1,207,791	1,207,791	1,207,791	1,207,791	1,207,791	1,207,791	1,207,791	1,207,791	1,207,791	1,207,791	531,952
TOTAL OTHER ASSETS	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**2,085,680**	**1,395,479**
TOTAL ASSETS	**300,168,087**	**292,490,402**	**291,175,611**	**290,117,115**	**289,652,426**	**293,826,638**	**297,403,994**	**294,577,279**	**295,798,441**	**295,455,260**	**303,130,087**	**306,119,105**
DEFERRED OUTFLOWS OF RESOURCES:												
Deferred Amount on Refunding	7,603,751	7,558,462	7,513,173	7,467,884	7,422,595	7,377,306	7,332,017	7,286,728	7,241,439	7,196,150	7,150,861	7,105,572
Deferred Outflows Pension	4,258,681	4,258,681	4,533,159	4,533,159	4,533,159	4,533,159	4,533,159	4,533,159	4,533,159	4,533,159	4,533,159	4,092,812
Deferred Outflows OPEB	820,285	820,285	820,285	820,285	820,285	820,285	820,285	820,285	820,285	820,285	820,285	1,522,706
Deferred Outflows Leases	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	**312,850,803**	**305,127,830**	**304,042,227**	**302,938,442**	**302,428,465**	**306,557,387**	**310,089,454**	**307,217,450**	**308,393,324**	**308,004,854**	**315,634,392**	**318,840,195**

Rancho Water

MONTHLY COMPARISON - SANTA ROSA DIVISION
STATEMENT OF NET POSITION

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
CURRENT LIABILITIES:												
Accounts Payable	5,979,689	4,864,072	4,889,351	3,834,729	3,375,000	3,610,529	3,400,778	2,875,394	3,412,942	1,990,577	4,403,891	6,134,572
Unearned Tax Revenue	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Division Loan Payable	21,632,832	21,566,548	21,500,206	21,433,807	21,367,349	21,300,833	20,675,976	20,051,061	19,426,087	18,801,054	18,175,962	17,550,812
Accrued Payroll	1,797,837	1,897,003	1,930,129	2,361,808	2,560,832	1,977,372	2,000,309	1,983,414	2,007,820	1,989,061	2,402,538	2,322,173
Construction & Service Dep.	166,723	180,696	180,543	127,084	110,833	66,124	67,682	139,987	311,018	326,226	297,262	472,798
Promissory Notes Payable	-	-	-	-	-	-	-	-	-	-	-	-
Accrued Interest Payable	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CURRENT LIABILITIES	**29,577,081**	**28,508,319**	**28,500,229**	**27,757,427**	**27,414,015**	**26,954,859**	**26,144,744**	**25,049,856**	**25,157,867**	**23,106,918**	**25,279,653**	**26,480,355**
RESTRICTED LIABILITIES:												
Accrued Interest Payable	2,190,797	352,816	704,380	1,055,944	1,407,508	1,759,072	2,110,637	384,218	729,889	1,071,403	1,416,751	1,770,278
Advance Connection Fees	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Comp.-Employees	8,592,132	8,846,009	9,031,195	9,155,208	9,200,145	9,220,394	9,420,584	9,584,022	9,195,845	9,649,154	9,914,927	10,195,439
TOTAL RESTRICTED LIABILITIES	**10,782,929**	**9,198,825**	**9,735,575**	**10,211,152**	**10,607,653**	**10,979,466**	**11,531,220**	**9,968,240**	**9,925,734**	**10,720,557**	**11,331,679**	**11,965,717**
LONG TERM LIABILITIES												
A/P Advance Connection Chg.	408,103	408,103	408,103	408,103	408,103	408,103	408,103	408,103	408,103	408,103	408,103	408,103
Bonds Payable												
Certificates of Participation	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Bonds Payable	120,611,436	115,591,711	115,371,156	115,300,577	115,229,999	115,159,421	115,088,843	115,018,264	114,947,686	114,877,108	114,806,530	114,735,952
Pension Liability	10,214,330	10,214,330	10,214,330	10,214,330	10,214,330	10,214,330	10,214,330	10,214,330	10,214,330	10,214,330	10,214,330	8,766,431
OPEB Liability	-	-	-	-	-	-	-	-	-	-	-	-
Other Long-Term Liability	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	617,695	455,265
TOTAL LONG-TERM LIABILITIES	**131,851,564**	**126,831,839**	**126,611,284**	**126,540,705**	**126,470,127**	**126,399,549**	**126,328,971**	**126,258,392**	**126,187,814**	**126,117,236**	**126,046,658**	**124,365,750**
TOTAL LIABILITIES	**172,211,574**	**164,538,983**	**164,847,088**	**164,509,285**	**164,491,795**	**164,333,874**	**164,004,935**	**161,276,488**	**161,271,415**	**159,944,711**	**162,657,990**	**162,811,822**
DEFERRED INFLOWS:												
Deferred Amount on Refunding	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Inflows Pension	139,847	139,847	139,847	139,847	139,847	139,847	139,847	139,847	139,847	139,847	139,847	1,181,903
Deferred Inflows OPEB	2,608,276	2,608,276	2,608,276	2,608,276	2,608,276	2,608,276	2,608,276	2,608,276	2,608,276	2,608,276	2,608,276	2,315,376
Deferred Inflows Leases	3,796,116	3,796,116	3,796,116	3,796,116	3,796,116	3,796,116	3,796,116	3,796,116	3,796,116	3,796,116	3,796,116	3,581,112
TOTAL LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	**178,755,813**	**171,083,222**	**171,391,327**	**171,053,524**	**171,036,034**	**170,878,113**	**170,549,174**	**167,820,727**	**167,815,654**	**166,488,950**	**169,202,229**	**169,890,212**
NET POSITION												
Net Investment of Capital Assets	94,901,059	99,641,630	102,620,311	103,153,216	104,928,501	106,967,672	111,502,015	109,275,262	109,652,321	115,256,410	116,407,888	121,235,476
Restricted	29,549,899	23,634,407	11,031,027	9,114,243	6,442,549	8,227,959	10,420,120	8,669,415	9,206,727	2,293,467	6,027,601	6,772,418
Unrestricted	9,644,032	10,768,571	18,999,562	19,617,459	20,021,380	20,483,643	17,618,145	21,452,046	21,718,622	23,966,027	23,996,674	20,942,090
TOTAL NET POSITION	**134,094,990**	**134,044,609**	**132,650,900**	**131,884,918**	**131,392,430**	**135,679,274**	**139,540,280**	**139,396,723**	**140,577,670**	**141,515,903**	**146,432,163**	**148,949,983**

Rancho Water

MONTHLY COMPARISON - SANTA ROSA DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
OPERATING REVENUE:												
Water Revenue	2,147,381	2,598,573	2,010,730	1,307,899	1,008,267	861,271	532,434	946,598	1,501,881	1,691,848	1,749,220	2,208,690
Capacity Charges	812,804	815,406	790,333	814,472	787,590	815,519	849,873	787,984	869,242	841,689	865,311	827,676
Western IDA- Rock Mtn.	-	7,236	3,628	7,561	8,508	2,842	3,176	8,628	24,157	3,616	2,186	3,814
Energy Charges	273,343	279,221	260,392	163,150	123,384	106,000	83,343	121,597	192,978	214,544	230,782	283,541
New Service Connections	10,061	14,711	10,593	23,441	7,234	14,631	9,569	12,224	25,101	-	-	1,731
Other OP Rev - Billing	36,171	53,747	56,907	48,287	43,342	52,591	44,856	57,003	32,713	36,008	43,796	53,516
Other OP Rev - Engineering	5,790	4,697	6,001	12,487	2,940	6,674	8,661	5,685	12,651	1,276	6,168	14,533
Reclass (To)/From Non-Operating	560,563	539,489	488,912	434,120	273,959	273,959	113,799	236,027	153,839	297,141	413,047	429,906
TOTAL OPERATING REVENUE	**3,846,112**	**4,313,081**	**3,627,496**	**2,811,416**	**2,255,225**	**2,133,487**	**1,645,710**	**2,175,745**	**2,812,564**	**3,086,121**	**3,310,508**	**3,823,406**
OPERATING EXPENSE:												
SOURCE OF SUPPLY:												
Purchased Water - Imported	-	-	-	-	-	-	-	-	-	-	-	-
Purchased Water - J/F	2,507,801	2,747,515	2,615,495	2,134,606	603,396	1,282,132	877,798	1,173,610	1,904,728	1,763,215	2,105,385	2,152,491
Purchased Water - Santa Margarita	26,106	18,312	17,148	15,401	10,142	12,753	41,818	36,176	79,653	77,793	10,616	17,937
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SOURCE OF SUPPLY	**2,533,907**	**2,765,828**	**2,632,642**	**2,150,007**	**613,538**	**1,294,885**	**919,616**	**1,209,786**	**1,984,381**	**1,841,008**	**2,116,001**	**2,170,427**
BOOSTER PUMPING:												
Labor	8,096	7,592	7,482	20,952	11,884	8,843	7,943	8,914	11,770	14,024	13,869	10,020
G&A / Fringe Benefits	13,213	11,683	11,513	32,242	18,287	13,608	12,223	13,716	18,112	21,579	21,342	15,132
Materials & Supplies	34,543	2,237	3,711	15,856	13,294	35,615	1,400	2,756	5,790	2,497	15,481	15,842
Utilities	136,544	274,713	177,728	152,127	194,652	152,677	74,842	11,376	142,520	133,878	108,015	33,737
Outside Services	40,745	15,320	83,628	43,335	22,327	43,197	11,779	39,846	35,625	46,270	26,116	85,093
Vehicle & Equipment use	1,015	858	845	2,368	1,343	999	898	1,007	1,330	1,585	1,567	1,086
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	835	278	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	1,285	428	-
Corrective Maintenance	-	1,903	-	-	-	-	-	-	1,040	8,137	14,794	21,494
TOTAL BOOSTER PUMPING	**234,156**	**314,306**	**284,906**	**266,879**	**261,786**	**254,939**	**109,085**	**77,616**	**216,187**	**230,089**	**201,890**	**182,404**

Rancho Water

MONTHLY COMPARISON - SANTA ROSA DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
SEWAGE TREATMENT:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Agency Treatment	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Treatment Reimbursables	-	-	-	-	-	-	-	-	-	-	-	-
Contract Treatment Expense - JPA	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SEWAGE TREATMENT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
TRANSMISSION & DISTRIBUTION												
Labor	44,833	52,180	54,966	104,090	81,724	72,215	60,963	63,371	81,493	71,380	109,585	81,433
G&A / Fringe Benefits	62,603	70,091	73,863	143,813	113,862	99,044	81,927	85,472	113,451	97,848	150,138	109,829
Materials & Supplies	12,683	20,215	5,444	23,037	6,037	7,987	11,031	29,142	5,509	9,563	12,288	10,491
Outside Services	2,458	10,114	13,637	3,603	3,929	27,691	10,381	34,514	9,461	2,867	3,104	11,959
Vehicle & Equipment use	4,669	5,147	5,424	10,561	8,361	7,273	6,016	6,280	8,331	7,185	11,025	7,770
Construction Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	3,201	42,638	28,858	22,170	12,795	21,461	20,728	22,978	29,248	11,119	35,118	24,807
Corrective Maint. - G&A / FB	5,133	65,611	44,407	34,115	19,689	33,024	31,896	35,359	45,007	17,111	54,040	37,918
Corrective Maintenance	30,935	27,510	151,963	55,437	78,330	70,221	52,377	27,721	85,849	29,217	106,487	38,426
Service Connect. - Labor	2,028	1,272	2,704	3,201	981	3,170	-	976	3,808	108	-	244
Service Connect. - G&A / FB	1,740	1,897	2,580	4,926	1,509	4,879	-	1,502	5,860	271	-	375
Service Connection	6,293	12,512	4,338	15,314	4,744	16,152	-	9,745	15,670	642	-	1,111
TOTAL TRANSMISSION & DISTRIBUTION	**176,575**	**309,188**	**388,183**	**420,267**	**331,960**	**363,116**	**275,319**	**317,061**	**403,686**	**247,311**	**481,786**	**324,365**
CUSTOMER SERVICE:												
Labor	20,595	23,588	23,021	29,237	16,606	16,633	21,037	21,293	24,258	19,220	30,246	27,496
G&A / Fringe Benefits	31,791	34,420	33,936	43,041	24,600	24,517	31,111	31,236	35,105	27,754	44,180	39,062
Materials & Supplies	30,657	3,192	16,410	21,412	2,026	14,941	9,475	2,951	16,316	12,841	5,245	(665)
Outside Services	470	594	380	175	275	75	225	2,657	2,702	10,242	5,363	450
Vehicle & Equipment use	2,511	2,665	2,601	3,304	1,876	1,879	2,377	2,406	2,741	2,172	3,418	2,841
Resource Customer Support	27,758	28,098	25,743	43,718	22,804	27,766	28,573	27,477	22,842	34,186	36,011	33,911
Uncollectible Accounts	(12,763)	3,093	(660)	4,655	605	7,963	12,226	(7,581)	6,857	1,960	(8,283)	13,139
TOTAL CUSTOMER SERVICE	**101,021**	**95,651**	**101,431**	**145,541**	**68,793**	**93,773**	**105,024**	**80,440**	**110,821**	**108,376**	**116,180**	**116,236**

Rancho Water

MONTHLY COMPARISON - SANTA ROSA DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
RECYCLED WATER:												
Joint Facility Recycled Water	60,733	13,055	34,700	43,089	25,738	48,750	38,764	33,841	(14,904)	38,137	62,813	59,727
Purchased Recycled Water	-	-	-	-	-	-	-	-	-	-	-	-
Labor	1,670	1,749	3,309	4,744	1,812	1,463	4,618	6,669	5,277	1,388	2,746	2,743
G&A / Fringe Benefits	2,636	2,691	5,091	7,300	2,788	2,252	7,106	10,263	8,120	2,135	4,226	4,177
Materials & Supplies	2,041	77	3,138	2,758	81	38	-	114	-	39	2,025	2,838
Utilities	31,523	45,592	32,926	21,549	12,656	13,501	11,918	12,692	19,016	19,722	(22,727)	23,224
Outside Services	352	4,696	2,799	4,273	3,106	598	237	30,292	6,420	3,684	632	22,517
Vehicle & Equipment use	195	198	374	536	205	165	522	754	596	157	310	303
Corrective Maint. - Labor	-	-	-	-	-	-	9,223	-	-	-	118	(19)
Corrective Maint. - G&A / FB	-	-	-	-	-	-	14,192	-	-	-	182	(29)
Corrective Maintenance	-	-	-	-	-	-	1,764	-	1,571	38,039	2,323	(2)
Tertiary Reimbursables	-	-	-	-	-	-	-	-	-	-	-	-
Contract Treatment Expense - JPA	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RECYCLED WATER	**99,149**	**68,056**	**82,336**	**84,248**	**81,512**	**81,244**	**88,344**	**94,625**	**26,097**	**103,301**	**52,649**	**115,479**
SUPPORT:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Direct Support Allocation	152,534	227,050	185,426	277,051	242,146	135,963	201,769	108,060	197,590	132,892	310,194	314,636
Resource Support	145,282	7,190	13,773	(80,564)	147,031	168	146,423	(19,548)	(45,238)	(21,979)	(157,568)	(599,944)
TOTAL SUPPORT	**297,816**	**234,240**	**199,199**	**196,487**	**389,177**	**136,132**	**348,192**	**88,512**	**152,352**	**110,913**	**152,626**	**(285,307)**
ENGINEERING:												
Labor	3,938	1,271	2,674	2,069	1,138	3,684	3,047	2,142	42,789	1,555	3,639	4,158
G&A / Fringe Benefits	6,221	1,257	2,426	2,047	1,125	2,081	4,074	2,108	6,126	1,537	4,509	6,539
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	418	144	293	233	129	246	342	251	383	176	425	464
Engineering O/H CAP/FEE	2,214	-	1,057	(39)	25	841	1,378	703	2,006	-	1,223	2,833
Engineering Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Resource engineering Serv.	17,552	19,952	9,330	24,469	17,024	13,226	21,073	19,131	19,991	11,511	17,053	30,934
TOTAL ENGINEERING	**30,342**	**22,624**	**15,780**	**28,779**	**19,442**	**20,079**	**29,913**	**24,336**	**71,296**	**14,779**	**26,849**	**44,929**

Rancho Water

MONTHLY COMPARISON - SANTA ROSA DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	PRELIMINARY JUNE
VEHICLE & EQUIPMENT												
Vehicle & Equip. PM Labor	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. PM G&A /FB	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. Exp. - PM	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. CM Labor	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. CM G&A /FB	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. Exp. - CM	-	-	-	-	-	-	-	-	-	-	-	-
Applied Overhead	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL VEHICLE & EQUIPMENT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
EMPLOYEE FRINGE BENEFITS:												
E/B Vacation/Sick/Holiday	-	-	-	-	-	-	-	-	-	-	-	-
Employee Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Applied Overhead	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EMPLOYEE FRINGE BENEFITS	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
TOTAL OPERATING EXPENSE	**3,472,966**	**3,809,892**	**3,704,477**	**3,292,209**	**1,766,208**	**2,244,168**	**1,875,494**	**1,892,376**	**2,964,819**	**2,655,776**	**3,147,981**	**2,668,533**
NET OPERATING REVENUE	**373,146**	**503,189**	**(76,981)**	**(480,793)**	**489,017**	**(110,681)**	**(229,784)**	**283,369**	**(152,255)**	**430,345**	**162,528**	**1,154,873**
NON-OPERATING REVENUE:												
Taxes & Assessments	192,576	15,584	33	176,209	-	4,104,454	3,688,161	375,292	47,306	1,364,876	5,059,638	453,050
Standby Charge	50,950	(9,662)	-	-	-	-	1,385,193	108,115	-	-	1,043,865	271,231
Interest Revenue	93,129	69,928	250,842	19,984	61,662	119,110	41,312	301,991	71,799	98,962	64,216	135,836
Fire Service Charge	(1,273)	229	-	-	-	-	39,875	1,313	-	-	29,042	1,447
Other Income - Government Subsidy	23,367	23,367	23,367	23,367	23,367	23,367	23,367	23,367	23,367	23,367	23,367	23,367
Other Income - Debt Service	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Capital Replacement Fund	178,709	(12,694)	172,803	107,717	82,802	65,678	40,873	87,198	120,745	147,113	133,379	164,308
Other Income - Tier 3 & Tier 4 Programs	24,091	31,253	41,002	42,534	42,298	26,885	31,384	38,699	29,652	37,391	36,397	42,761
Acreage Assessment Fees	3,991	(3)	2,032	-	-	-	-	-	-	-	-	-
Reclass (To)/From Oper. Income	(560,563)	(539,489)	(488,912)	(434,120)	(273,959)	(273,959)	(113,799)	(236,027)	(153,839)	(297,141)	(413,047)	(429,906)
Taxes & Assmt - Annexation	-	-	-	-	-	-	-	-	-	-	-	-
Vail Lake Operations	(130)	13,707	9,911	14,339	9,908	14,342	15,459	114	9,882	9,721	9,718	22,877
Other Non-Operating Income	(1,415)	512,361	(59,940)	1,003,705	254,679	18,144	-	1,597	-	246,496	103,952	121,706
Non-Operating Grant Income	186,791	663,661	-	14,603	64,579	1,612,481	180,213	47,330	2,443,098	234,500	47,363	1,910,985
Gain / Loss Investment Sale	550	2,100	1,512	5,875	5,590	3,152	10,414	1,956	16	1,604	12,936	201,130
Interest on Interdivisional Loan	(17,818)	(96,794)	(57,216)	(57,637)	(57,291)	(57,531)	(55,737)	(56,062)	(55,770)	(54,534)	(54,219)	(53,917)
TOTAL NON-OPERATING REVENUE	**172,955**	**673,549**	**(104,566)**	**916,575**	**213,635**	**5,656,124**	**5,286,716**	**694,883**	**2,536,257**	**1,812,357**	**6,096,607**	**2,864,874**

Rancho Water

MONTHLY COMPARISON - SANTA ROSA DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
NON-OPERATING EXPENSE:												
Banked Water Purchase	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation and Amortization	808,689	808,365	808,244	805,582	834,747	836,772	834,536	836,937	829,474	828,225	819,809	871,008
Bond Discount Amortization	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)	(25,289)
Bond Interest	333,027	351,564	351,564	351,564	353,176	352,480	351,564	345,671	345,671	341,686	346,291	347,273
Arbitrage Expense	-	-	-	-	-	-	-	-	-	-	-	-
Non-Operating Grant Expense	163,492	101,404	7,076	6,887	1,827	5,875	1,350	2,895	4,037	24,759	3,118	16,911
Changes in Investment in Joint Venture	-	-	19,790	11,395	-	-	-	-	-	47,108	-	14,362
Other	13,350	294,277	21,805	62,820	29,320	104,444	55,999	21,883	48,084	86,838	31,101	388,490
Investment Management Exp.	489	1,966	1,868	1,795	1,358	1,357	-	2,629	1,242	1,142	1,378	1,123
TOTAL NON-OPERATING EXPENSE	**1,293,759**	**1,532,287**	**1,185,058**	**1,214,753**	**1,195,138**	**1,275,639**	**1,218,160**	**1,184,725**	**1,203,218**	**1,304,469**	**1,176,407**	**1,613,879**
NET NON-OPERATING REVENUE	**(1,120,804)**	**(858,738)**	**(1,289,624)**	**(298,178)**	**(981,504)**	**4,380,485**	**4,068,556**	**(489,843)**	**1,333,038**	**507,888**	**4,920,200**	**1,250,995**
N.I. BEFORE CAPITAL CONTRIBUTIONS	**(747,659)**	**(355,550)**	**(1,366,605)**	**(778,971)**	**(492,487)**	**4,269,804**	**3,838,773**	**(206,474)**	**1,180,783**	**938,234**	**5,082,728**	**2,405,868**
CONTRIBUTED CAPITAL:												
Connection Fee	15,810	10,540	5,270	15,501	-	6,204	22,233	-	-	-	-	27,633
Capital Contributions	-	-	-	145	-	10,836	-	164	164	-	-	84,319
TOTAL CONTRIBUTED CAPITAL	**15,810**	**10,540**	**5,270**	**15,646**	**-**	**17,040**	**22,233**	**164**	**164**	**-**	**-**	**111,952**
CHANGES IN NET POSITION	**(731,849)**	**(345,010)**	**(1,361,335)**	**(763,326)**	**(492,487)**	**4,286,844**	**3,861,006**	**(206,310)**	**1,180,947**	**938,234**	**5,082,728**	**2,517,820**

Rancho Water

MONTHLY COMPARISON - RESOURCE DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	PRELIMINARY JUNE
OPERATING REVENUE:												
Water Revenue	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charges	-	-	-	-	-	-	-	-	-	-	-	-
Western IDA- Rock Mtn.	-	-	-	-	-	-	-	-	-	-	-	-
Energy Charges	-	-	-	-	-	-	-	-	-	-	-	-
New Service Connections	-	-	-	-	-	-	-	-	-	-	-	-
Other OP Rev - Billing	-	-	-	-	-	-	-	-	-	-	-	-
Other OP Rev - Engineering	-	-	-	-	-	-	-	-	-	-	-	-
Reclass (To)/From Non-Operating	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
OPERATING EXPENSE:												
SOURCE OF SUPPLY:												
Purchased Water - Imported	5,547,052	6,040,748	5,529,747	3,719,003	2,296,501	2,971,215	2,522,335	2,343,507	4,614,384	3,064,354	3,913,277	4,762,491
Purchased Water - J/F	(5,877,505)	(6,545,520)	(6,055,448)	(4,321,745)	(2,662,789)	(3,656,268)	(2,787,021)	(2,470,760)	(4,661,119)	(3,373,688)	(4,583,704)	(5,233,744)
Purchased Water - Santa Margarita	(130,532)	(91,560)	(85,738)	(77,005)	(50,710)	(63,764)	(209,091)	(180,882)	(398,264)	(388,962)	(53,082)	(89,683)
Labor	44,748	57,879	61,838	89,244	46,191	42,027	46,816	56,480	51,385	69,576	111,845	66,545
G&A / Fringe Benefits	73,260	89,064	95,157	137,329	71,078	64,671	72,040	86,911	79,072	107,063	172,108	100,144
Materials & Supplies	26,765	35,725	32,094	115,570	23,693	20,632	22,113	20,468	35,601	29,189	50,830	82,045
Utilities	258,684	318,385	328,897	294,130	248,326	460,923	220,570	57,501	244,125	274,893	333,625	166,628
Outside Services	35,682	81,110	65,079	30,607	22,487	94,473	103,459	67,866	29,009	209,714	40,654	138,422
Vehicle & Equipment use	5,506	6,540	6,988	10,085	5,220	4,749	5,290	6,382	5,807	7,862	12,639	7,153
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	16,341	7,630	21,386	2,782	4	61,341	3,491	12,527	-	-	1,807	-
TOTAL SOURCE OF SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-
BOOSTER PUMPING:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BOOSTER PUMPING	-	-	-	-	-	-	-	-	-	-	-	-

Rancho Water

MONTHLY COMPARISON - RESOURCE DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
SEWAGE TREATMENT:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Agency Treatment	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Treatment Reimbursables	-	-	-	-	-	-	-	-	-	-	-	-
Contract Treatment Expense - JPA	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SEWAGE TREATMENT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
TRANSMISSION & DISTRIBUTION												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Construction Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Service Connect. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Service Connect. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Service Connection	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION & DISTRIBUTION	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
CUSTOMER SERVICE:												
Labor	49,044	58,099	53,987	85,760	45,298	46,013	48,487	51,694	54,872	57,050	80,600	65,506
G&A / Fringe Benefits	51,611	57,454	53,388	84,808	44,795	45,503	47,949	51,120	54,263	56,416	79,706	63,047
Materials & Supplies	-	274	630	245	443	290	(35)	241	3,021	363	1,258	-
Outside Services	57,204	43,665	38,034	77,872	39,118	66,273	66,808	53,789	16,516	81,396	41,825	64,021
Vehicle & Equipment use	6,193	6,565	6,101	9,691	5,119	5,200	5,479	5,841	6,201	6,447	9,108	6,952
Resource Customer Support	(164,052)	(166,058)	(152,140)	(258,375)	(134,773)	(163,278)	(168,687)	(162,685)	(134,873)	(201,671)	(212,497)	(199,526)
Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CUSTOMER SERVICE	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Rancho Water

MONTHLY COMPARISON - RESOURCE DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
RECYCLED WATER:												
Joint Facility Recycled Water	(244,700)	(46,042)	(136,229)	(139,731)	(81,751)	(167,132)	(125,493)	(112,532)	(165,731)	(158,905)	(261,722)	(248,862)
Purchased Recycled Water	58,473	58,473	56,317	58,473	56,317	69,499	61,146	54,420	69,499	69,499	67,257	67,257
Labor	23,850	20,230	16,951	26,904	15,204	19,065	17,775	16,419	15,669	26,802	45,259	54,845
G&A / Fringe Benefits	38,462	31,129	26,084	41,400	23,395	29,338	27,353	25,266	24,111	41,243	69,644	82,268
Materials & Supplies	26,127	92,702	34,877	32,663	12,002	45,488	47,662	24,772	45,207	35,163	12,423	54,463
Utilities	4,658	4,658	4,658	4,658	4,658	4,658	4,657	4,658	44,768	11,673	7,888	8,041
Outside Services	7,556	18,071	11,938	10,772	7,107	35,530	8,446	5,555	30,094	12,434	13,599	5,343
Vehicle & Equipment use	2,915	2,286	1,915	3,040	1,718	2,154	2,009	1,855	1,771	3,029	5,114	5,851
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	21,194	-	-	-	-	-	-	-	-	-
Tertiary Reimbursables	(110,753)	(181,506)	(134,410)	(134,884)	(135,356)	(135,305)	(140,261)	(117,120)	(162,094)	(137,642)	(119,806)	(157,731)
Contract Treatment Expense - JPA	193,412	-	96,706	96,706	96,706	96,706	96,706	96,706	96,706	96,706	160,345	128,525
TOTAL RECYCLED WATER	-	-	-	-	-	-	-	-	-	-	-	-
SUPPORT:												
Labor	572,913	620,956	605,659	909,449	511,393	551,719	563,552	587,198	643,004	578,334	817,250	707,133
G&A / Fringe Benefits	420,564	433,118	422,745	639,863	353,349	383,969	397,111	410,640	447,430	401,355	572,086	496,483
Materials & Supplies	79,032	73,712	54,664	131,404	65,952	48,115	44,002	28,641	46,876	31,783	40,292	92,999
Utilities	3,586	5,201	2,552	3,785	4,642	6,442	6,592	2,975	1,725	1,351	14,996	1,932
Outside Services	574,166	603,170	486,067	704,989	644,781	322,526	650,698	175,262	385,331	232,714	657,532	750,553
Equipment Rental/Maint	-	-	-	-	-	-	-	-	-	-	-	2,710
Corrective Maint. - Labor	236	1,090	930	353	412	1,185	-	373	1,820	59	452	49
Corrective Maint. - G&A / FB	168	776	663	252	294	845	-	266	1,297	42	322	35
Corrective Maintenance	6,432	4,821	1,440	12,015	92	518	4,582	4,694	7,290	17,485	5,337	6,500
Direct Support Allocation	(852,506)	(1,047,706)	(916,782)	(1,352,411)	(980,681)	(732,235)	(1,001,780)	(675,909)	(908,258)	(601,851)	(1,331,273)	(1,628,551)
Resource Support	(804,590)	(695,138)	(657,938)	(1,049,700)	(600,236)	(583,085)	(664,756)	(534,140)	(626,514)	(661,272)	(776,994)	(429,843)
TOTAL SUPPORT	-	-	-	-	-	-	-	-	-	-	-	-
ENGINEERING:												
Labor	57,203	77,242	66,000	124,010	67,620	67,348	86,739	82,121	88,847	85,417	124,935	110,357
G&A / Fringe Benefits	61,097	76,384	65,268	122,633	66,870	66,600	85,776	81,209	87,861	84,469	123,548	106,438
Materials & Supplies	2,451	390	408	571	406	727	891	218	365	308	835	1,292
Outside Services	37,619	10,755	610	1,186	10,532	8,064	859	750	6,260	1,076	1,312	543
Vehicle & Equipment use	7,129	8,728	7,458	14,013	7,641	7,610	9,802	9,280	10,040	9,652	14,118	11,770
Engineering O/H CAP/FEE	(81,606)	(82,497)	(98,436)	(154,580)	(77,730)	(90,065)	(89,070)	(88,282)	(103,824)	(130,487)	(186,822)	(91,214)
Engineering Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Resource engineering Serv.	(83,893)	(91,002)	(41,308)	(107,834)	(75,338)	(60,284)	(94,997)	(85,296)	(89,549)	(50,435)	(77,926)	(139,187)
TOTAL ENGINEERING	-	-	-	-	-	-	-	-	-	-	-	-

Rancho Water

MONTHLY COMPARISON - RESOURCE DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
VEHICLE & EQUIPMENT												
Vehicle & Equip. PM Labor	7,051	5,669	3,708	6,878	4,488	5,262	6,868	5,816	5,373	4,922	3,554	7,880
Vehicle & Equip. PM G&A /FB	5,303	4,039	2,642	4,900	3,197	3,748	4,893	4,143	3,828	3,506	2,532	5,628
Vehicle & Equip. Exp. - PM	29,654	41,838	52,290	36,120	48,611	28,033	45,156	48,357	34,713	60,622	44,902	73,377
Vehicle & Equip. CM Labor	4,833	7,137	8,541	11,151	5,870	5,932	5,566	5,345	8,349	7,785	6,350	6,416
Vehicle & Equip. CM G&A /FB	3,684	5,084	6,085	7,944	4,182	4,226	3,965	3,808	5,948	5,546	4,524	4,571
Vehicle & Equip. Exp. - CM	19,402	25,213	43,494	28,207	14,962	4,864	48,685	12,847	18,289	19,917	10,376	46,315
Applied Overhead	(69,928)	(88,980)	(116,761)	(95,200)	(81,310)	(52,065)	(115,133)	(80,316)	(76,500)	(102,299)	(72,237)	(144,186)
TOTAL VEHICLE & EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-
EMPLOYEE FRINGE BENEFITS:												
E/B Vacation/Sick/Holiday	367,943	198,280	271,496	290,762	476,574	300,571	289,539	263,677	186,414	199,364	352,087	189,544
Employee Benefits	911,356	766,740	756,848	1,009,027	773,704	642,365	1,032,261	789,866	791,735	811,468	1,038,178	(549,121)
Applied Overhead	(1,279,299)	(965,019)	(1,028,345)	(1,299,789)	(1,250,278)	(942,936)	(1,321,800)	(1,053,543)	(978,149)	(1,010,832)	(1,390,265)	359,577
TOTAL EMPLOYEE FRINGE BENEFITS	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL OPERATING EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-
NET OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
NON-OPERATING REVENUE:												
Taxes & Assessments	-	-	-	-	-	-	-	-	-	-	-	-
Standby Charge	-	-	-	-	-	-	-	-	-	-	-	-
Interest Revenue	-	-	-	-	-	-	-	-	-	-	-	-
Fire Service Charge	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Government Subsidy	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Debt Service	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Capital Replacement Fund	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Tier 3 & Tier 4 Programs	-	-	-	-	-	-	-	-	-	-	-	-
Acreage Assessment Fees	-	-	-	-	-	-	-	-	-	-	-	-
Reclass (To)/From Oper. Income	-	-	-	-	-	-	-	-	-	-	-	-
Taxes & Assmt - Annexation	-	-	-	-	-	-	-	-	-	-	-	-
Vail Lake Operations	-	-	-	-	-	-	-	-	-	-	-	-
Other Non-Operating Income	-	-	-	-	-	-	-	-	-	-	-	-
Non-Operating Grant Income	-	-	-	-	-	-	-	-	-	-	-	-
Gain / Loss Investment Sale	-	-	-	-	-	-	-	-	-	-	-	-
Interest on Interdivisional Loan	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL NON-OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-

MONTHLY COMPARISON - RESOURCE DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
NON-OPERATING EXPENSE:												
Banked Water Purchase	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation and Amortization	-	-	-	-	-	-	-	-	-	-	-	-
Bond Discount Amortization	-	-	-	-	-	-	-	-	-	-	-	-
Bond Interest	-	-	-	-	-	-	-	-	-	-	-	-
Arbitrage Expense	-	-	-	-	-	-	-	-	-	-	-	-
Changes in Investment in Joint Venture	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-
Investment Management Exp.	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL NON-OPERATING EXPENSE	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
NET NON-OPERATING REVENUE	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
N.I. BEFORE CAPITAL CONTRIBUTIONS	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
CONTRIBUTED CAPITAL:												
Connection Fee	-	-	-	-	-	-	-	-	-	-	-	-
Capital Contributions	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CONTRIBUTED CAPITAL	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Rancho Water

MONTHLY COMPARISON - **SRWRF DIVISION**
STATEMENT OF NET POSITION

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
CURRENT ASSETS-CASH:												
Cash & Investments	1,544,616	1,755,057	1,509,551	2,051,867	1,945,560	1,967,494	1,997,103	2,340,640	2,533,735	2,524,625	2,793,618	1,196,190
Replacement Fund	553,892	582,439	499,483	500,165	501,523	503,208	504,054	505,832	508,309	509,133	510,486	512,620
TOTAL CURRENT ASSETS - CASH	**2,098,508**	**2,337,496**	**2,009,034**	**2,552,033**	**2,447,083**	**2,470,702**	**2,501,157**	**2,846,472**	**3,042,044**	**3,033,758**	**3,304,104**	**1,708,810**
CURRENT ASSETS-OTHER:												
Taxes & Assessments Receivable	29	-	-	-	-	-	-	-	-	-	-	58,865
Accounts Receivable - Water Sales	588,099	599,060	598,940	586,441	581,600	563,903	609,508	574,274	565,508	591,430	606,314	618,492
Accounts Receivable - Other	1,157,127	1,155,498	1,492,490	796,037	978,144	936,936	895,298	487,161	427,424	542,910	487,814	501,698
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-
Intercompany	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Division Loan Receivable	-	-	-	-	-	-	-	-	-	-	-	-
Accrued Interest Rec.	40,526	37,687	33,705	42,573	43,858	50,282	55,339	42,472	46,062	53,707	56,223	51,939
Water Inventory	-	-	-	-	-	-	-	-	-	-	-	-
Materials Inventory	-	-	-	-	-	-	-	-	-	-	-	-
Prepaid Expenses	(300,560)	150,280	150,280	150,280	150,280	150,280	150,280	150,280	150,280	150,280	201,756	230,218
TOTAL CURRENT ASSETS - OTHER	**1,485,221**	**1,942,525**	**2,275,415**	**1,575,331**	**1,753,883**	**1,701,401**	**1,710,425**	**1,254,187**	**1,189,274**	**1,338,327**	**1,352,107**	**1,461,212**
TOTAL CURRENT ASSETS	**3,583,729**	**4,280,021**	**4,284,449**	**4,127,363**	**4,200,966**	**4,172,103**	**4,211,582**	**4,100,659**	**4,231,318**	**4,372,086**	**4,656,211**	**3,170,022**
RESTRICTED ASSETS:												
Cash & Investments Construction	206,596	206,596	206,596	206,596	206,596	206,596	206,596	206,596	206,596	206,596	206,596	1,906,596
Debt Service/Capital Improvement Fund	4,818,477	4,369,525	4,075,735	4,020,914	4,185,240	4,358,185	4,505,524	4,691,855	4,902,260	3,925,945	4,098,043	4,231,702
Capacity Fees	-	-	-	-	-	-	-	-	-	-	-	-
Bond Trust Reserves	393,212	794	796	799	802	804	52,760	774	782	785	787	789
Pension Trust Reserve	1,877,921	1,889,576	1,788,359	1,791,961	1,795,035	1,813,098	1,813,166	1,959,395	1,952,538	1,955,602	1,958,945	2,009,454
Deferred Comp.-Employees	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RESTRICTED ASSETS	**7,296,207**	**6,466,490**	**6,071,487**	**6,020,271**	**6,187,673**	**6,378,684**	**6,578,046**	**6,858,620**	**7,062,177**	**6,088,927**	**6,264,370**	**8,148,542**
UTILITY PLANT ASSETS:												
Construction in Progress	33,591	163,530	94,102	76,825	47,067	53,774	50,975	100,935	100,935	101,353	101,652	138,072
Fixed Assets less Accm Depr.	14,479,213	14,434,591	14,389,969	14,345,392	14,300,815	14,256,237	14,211,660	14,167,082	14,122,505	14,077,928	14,033,389	14,072,420
TOTAL UTILITY PLANT ASSETS	**14,512,804**	**14,598,121**	**14,484,072**	**14,422,217**	**14,347,881**	**14,310,012**	**14,262,635**	**14,268,018**	**14,223,440**	**14,179,281**	**14,135,041**	**14,210,492**
OTHER ASSETS:												
Other Assets- Adv Conn Chgs	-	-	-	-	-	-	-	-	-	-	-	-
Investment in Joint Venture	6,123,141	6,123,141	6,123,141	6,123,141	6,123,141	6,123,141	6,123,141	6,123,141	6,123,141	6,123,141	6,123,141	6,405,497
OPEB Asset	709,216	709,216	709,216	709,216	709,216	709,216	709,216	709,216	709,216	709,216	709,216	317,510
TOTAL OTHER ASSETS	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,832,357**	**6,723,006**
TOTAL ASSETS	**32,225,097**	**32,176,989**	**31,672,365**	**31,402,208**	**31,568,878**	**31,693,156**	**31,884,620**	**32,059,655**	**32,349,292**	**31,472,651**	**31,887,979**	**32,252,063**
DEFERRED OUTFLOWS OF RESOURCES:												
Deferred Amount on Refunding	(794,501)	(786,314)	(778,127)	(769,940)	(761,753)	(753,566)	(745,379)	(737,192)	(729,005)	(720,819)	(712,632)	(704,445)
Deferred Ouflows Pension	2,509,991	2,509,991	2,670,952	2,670,952	2,670,952	2,670,952	2,670,952	2,670,952	2,670,952	2,670,952	2,670,952	2,422,892
Deferred Ouflows OPEB	489,181	489,181	489,181	489,181	489,181	489,181	489,181	489,181	489,181	489,181	489,181	897,070
Deferred Ouflows Leases	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	**34,429,768**	**34,389,847**	**34,054,371**	**33,792,401**	**33,967,257**	**34,099,723**	**34,299,374**	**34,482,595**	**34,780,420**	**33,911,966**	**34,335,480**	**34,867,580**

Rancho Water

MONTHLY COMPARISON - **SRWRF DIVISION**
STATEMENT OF NET POSITION

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
CURRENT LIABILITIES:												
Accounts Payable	564,926	564,775	619,258	641,970	623,240	627,747	640,686	601,971	628,142	624,451	590,301	726,732
Unearned Tax Revenue	-	-	-	-	-	-	-	-	-	-	-	-
Inter-Division Loan Payable	1,192,223	1,188,546	1,184,861	1,181,171	1,177,475	1,173,772	1,170,064	1,166,349	1,162,628	1,158,900	1,155,167	1,151,427
Accrued Payroll	-	-	-	-	-	-	-	-	-	-	-	5,074
Construction & Service Dep.	2,703	2,703	2,703	2,703	2,703	2,703	2,703	2,703	2,703	2,703	2,703	2,703
Promissory Notes Payable	-	-	-	-	-	-	-	-	-	-	-	-
Accrued Interest Payable	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CURRENT LIABILITIES	**1,759,852**	**1,756,023**	**1,806,822**	**1,825,843**	**1,803,418**	**1,804,222**	**1,813,453**	**1,771,023**	**1,793,473**	**1,786,053**	**1,748,171**	**1,885,936**
RESTRICTED LIABILITIES:												
Accrued Interest Payable	60,463	8,755	17,439	26,123	34,807	43,491	52,174	8,837	17,521	26,011	34,681	43,351
Advance Connection Fees	63,543	63,543	63,543	63,543	63,543	63,543	63,543	63,543	63,543	63,543	63,543	63,349
Deferred Comp.-Employees	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RESTRICTED LIABILITIES	**124,006**	**72,297**	**80,981**	**89,665**	**98,349**	**107,033**	**115,717**	**72,379**	**81,063**	**89,553**	**98,224**	**106,700**
LONG TERM LIABILITIES												
A/P Advance Connection Chg.	-	-	-	-	-	-	-	-	-	-	-	-
Bonds Payable												
Certificates of Participation	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Bonds Payable	3,300,070	2,965,420	2,962,959	2,960,499	2,958,039	2,955,578	2,953,118	2,950,658	2,948,198	2,945,737	2,943,277	2,940,817
Pension Liability	5,886,351	5,886,351	5,886,351	5,886,351	5,886,351	5,886,351	5,886,351	5,886,351	5,886,351	5,886,351	5,886,351	5,057,119
OPEB Liability	-	-	-	-	-	-	-	-	-	-	-	-
Other Long-Term Liability	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL LONG-TERM LIABILITIES	**9,186,422**	**8,851,771**	**8,849,311**	**8,846,850**	**8,844,390**	**8,841,930**	**8,839,469**	**8,837,009**	**8,834,549**	**8,832,089**	**8,829,628**	**7,997,935**
TOTAL LIABILITIES	**11,070,279**	**10,680,092**	**10,737,114**	**10,762,359**	**10,746,157**	**10,753,185**	**10,768,640**	**10,680,411**	**10,709,085**	**10,707,695**	**10,676,023**	**9,990,571**
DEFERRED INFLOWS:												
Deferred Amount on Refunding	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Inflows Pension	125,207	125,207	125,207	125,207	125,207	125,207	125,207	125,207	125,207	125,207	125,207	727,788
Deferred Inflows OPEB	1,500,643	1,500,643	1,500,643	1,500,643	1,500,643	1,500,643	1,500,643	1,500,643	1,500,643	1,500,643	1,500,643	1,331,270
Deferred Inflows Leases	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	**12,696,129**	**12,305,942**	**12,362,964**	**12,388,209**	**12,372,007**	**12,379,034**	**12,394,489**	**12,306,261**	**12,334,935**	**12,333,545**	**12,301,873**	**12,049,628**
NET POSITION												
Net Investment of Capital Assets	10,418,233	10,846,387	10,742,985	10,691,778	10,628,090	10,600,867	10,564,138	10,580,168	10,546,237	10,512,725	10,479,132	10,565,231
Restricted	10,223,741	9,442,894	9,196,157	8,453,467	8,613,472	8,802,222	8,997,957	9,309,002	9,507,465	8,533,370	8,702,659	11,079,439
Unrestricted	1,091,665	1,794,654	1,752,265	2,258,947	2,353,690	2,317,599	2,342,791	2,287,165	2,391,783	2,532,325	2,851,817	1,173,282
TOTAL NET POSITION	**21,733,638**	**22,083,935**	**21,691,407**	**21,404,192**	**21,595,251**	**21,720,688**	**21,904,885**	**22,176,335**	**22,445,485**	**21,578,420**	**22,033,608**	**22,817,952**

Rancho Water

MONTHLY COMPARISON - SRWRF DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
OPERATING REVENUE:												
Water Revenue	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charges	-	-	-	-	-	-	-	-	-	-	-	-
Western IDA- Rock Mtn.	-	-	-	-	-	-	-	-	-	-	-	-
Energy Charges	-	-	-	-	-	-	-	-	-	-	-	-
Wastewater Service Charges	197,888	215,283	192,059	205,507	191,736	207,167	205,113	168,600	210,431	193,824	208,604	193,097
Temporary Treatment Fees	-	-	-	-	-	-	-	-	-	-	-	-
New Service Connections	-	-	-	-	-	-	-	-	-	-	-	-
Other OP Rev - Billing	-	-	-	-	-	-	-	-	-	-	-	-
Other OP Rev - Engineering	2	2	3	2	2	1	2	2	2	1	2	157
Reclass (To)/From Non-Operating	92,102	88,640	80,330	71,327	45,012	45,012	18,697	38,780	25,276	48,821	67,865	70,635
TOTAL OPERATING REVENUE	**289,992**	**303,925**	**272,392**	**276,837**	**236,750**	**252,181**	**223,812**	**207,382**	**235,709**	**242,646**	**276,470**	**263,889**
OPERATING EXPENSE:												
SOURCE OF SUPPLY:												
Purchased Water - Imported	-	-	-	-	-	-	-	-	-	-	-	-
Purchased Water - J/F	-	-	-	-	-	-	-	-	-	-	-	-
Purchased Water - Santa Margarita	-	-	-	-	-	-	-	-	-	-	-	-
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL SOURCE OF SUPPLY	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
BOOSTER PUMPING:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BOOSTER PUMPING	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Rancho Water

MONTHLY COMPARISON - **SRWRF DIVISION**
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
SEWAGE TREATMENT:												
Labor	65,077	62,173	73,450	120,441	64,425	70,389	70,901	80,616	67,914	58,543	91,505	42,418
G&A / Fringe Benefits	97,502	85,348	98,223	166,066	88,445	96,790	99,649	109,138	93,247	77,514	122,623	52,492
Materials & Supplies	17,189	34,560	11,296	11,532	7,352	37,162	10,634	33,370	7,626	12,060	17,317	56,259
Utilities	6,309	104,028	70,386	37,015	67,447	72,609	76,563	71,047	24,754	57,919	53,473	38,176
Outside Services	34,449	54,823	85,521	110,505	42,349	203,757	98,166	48,024	75,255	181,105	135,234	162,213
Vehicle & Equipment use	7,394	5,885	6,487	11,267	6,070	6,669	7,062	7,270	6,562	5,181	8,326	3,296
Inter-Agency Treatment	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	614	688	455	206	147	29	-	-	-	-	-	-
Corrective Maint. - G&A / FB	945	1,059	700	317	226	45	-	-	-	-	-	-
Corrective Maintenance	24,374	78	33,456	23	17,733	58,937	-	-	-	4,692	-	-
Treatment Reimbursables	(396,876)	(404,290)	(381,042)	(317,617)	(411,461)	(491,924)	(453,337)	(360,254)	(355,971)	(458,060)	(403,888)	(442,649)
Contract Treatment Expense - JPA	150,280	150,280	150,280	150,280	150,280	150,280	150,280	150,280	150,280	150,280	253,233	201,756
TOTAL SEWAGE TREATMENT	**7,257**	**94,633**	**149,212**	**290,035**	**33,014**	**204,743**	**59,918**	**139,491**	**69,667**	**89,234**	**277,823**	**113,963**
TRANSMISSION & DISTRIBUTION												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Construction Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Service Connect. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Service Connect. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Service Connection	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL TRANSMISSION & DISTRIBUTION	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
CUSTOMER SERVICE:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Resource Customer Support	15,804	15,997	14,656	24,890	12,983	15,656	16,243	15,651	12,954	19,376	20,399	19,229
Uncollectible Accounts	740	(173)	227	602	28	1,142	393	310	320	708	(7,065)	441
TOTAL CUSTOMER SERVICE	**16,544**	**15,824**	**14,883**	**25,492**	**13,011**	**16,798**	**16,636**	**15,961**	**13,275**	**20,085**	**13,334**	**19,670**

Rancho Water

MONTHLY COMPARISON - SRWRF DIVISION
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
RECYCLED WATER:												
Joint Facility Recycled Water	-	-	-	-	-	-	-	-	-	-	-	-
Purchased Recycled Water	-	-	-	-	-	-	-	-	-	-	-	-
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Tertiary Reimbursables	-	-	-	-	-	-	-	-	-	-	-	-
Contract Treatment Expense - JPA	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RECYCLED WATER	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
SUPPORT:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - Labor	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maint. - G&A / FB	-	-	-	-	-	-	-	-	-	-	-	-
Corrective Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
Direct Support Allocation	79,402	84,927	81,921	120,012	70,430	67,915	87,859	71,934	78,840	48,384	99,644	137,921
Resource Support	58,541	2,897	5,550	(32,463)	59,246	68	59,001	(7,877)	(18,228)	(8,856)	(63,491)	(312,306)
TOTAL SUPPORT	**137,943**	**87,824**	**87,471**	**87,549**	**129,676**	**67,982**	**146,860**	**64,057**	**60,612**	**39,527**	**36,153**	**(174,385)**
ENGINEERING:												
Labor	-	-	-	-	-	-	-	-	-	-	-	-
G&A / Fringe Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equipment use	-	-	-	-	-	-	-	-	-	-	-	-
Engineering O/H CAP/FEE	-	-	-	-	-	-	-	-	-	-	-	-
Engineering Closed Jobs	-	-	-	-	-	-	-	-	-	-	-	-
Resource engineering Serv.	486	898	437	1,194	921	568	886	863	929	475	719	1,389
TOTAL ENGINEERING	**486**	**898**	**437**	**1,194**	**921**	**568**	**886**	**863**	**929**	**475**	**719**	**1,389**

Rancho Water

MONTHLY COMPARISON - **SRWRF DIVISION**
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
VEHICLE & EQUIPMENT												
Vehicle & Equip. PM Labor	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. PM G&A /FB	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. Exp. - PM	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. CM Labor	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. CM G&A /FB	-	-	-	-	-	-	-	-	-	-	-	-
Vehicle & Equip. Exp. - CM	-	-	-	-	-	-	-	-	-	-	-	-
Applied Overhead	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL VEHICLE & EQUIPMENT	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
EMPLOYEE FRINGE BENEFITS:												
E/B Vacation/Sick/Holiday	-	-	-	-	-	-	-	-	-	-	-	-
Employee Benefits	-	-	-	-	-	-	-	-	-	-	-	-
Applied Overhead	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL EMPLOYEE FRINGE BENEFITS	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
TOTAL OPERATING EXPENSE	**162,230**	**199,179**	**252,003**	**404,270**	**176,623**	**290,091**	**224,300**	**220,373**	**144,482**	**149,321**	**328,029**	**(39,363)**
NET OPERATING REVENUE	**127,762**	**104,746**	**20,389**	**(127,433)**	**60,127**	**(37,911)**	**(488)**	**(12,991)**	**91,227**	**93,324**	**(51,558)**	**303,252**
NON-OPERATING REVENUE:												
Taxes & Assessments	-	-	-	-	-	-	-	-	-	-	-	-
Standby Charge	37,560	1,649	-	-	-	-	4,847	-	-	-	15,168	58,865
Interest Revenue	15,313	27,143	87,235	21,181	23,055	49,110	17,650	160,809	35,491	24,221	30,196	78,593
Fire Service Charge	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Government Subsidy	-	-	-	-	-	-	-	-	-	-	-	-
Other Income - Debt Service	156,127	161,218	158,793	158,812	158,793	158,801	156,318	156,355	156,268	156,287	156,311	156,329
Other Income - Capital Replacement Fund	53,469	28,973	41,253	41,258	41,253	41,255	53,535	53,547	53,518	53,524	53,532	53,539
Other Income - Tier 3 & Tier 4 Programs	-	-	-	-	-	-	-	-	-	-	-	-
Acreage Assessment Fees	-	-	-	-	-	-	-	-	-	-	-	-
Reclass (To)/From Oper. Income	(92,102)	(88,640)	(80,330)	(71,327)	(45,012)	(45,012)	(18,697)	(38,780)	(25,276)	(48,821)	(67,865)	(70,635)
Taxes & Assmt - Annexation	-	-	-	-	-	-	-	-	-	-	-	-
Vail Lake Operations	-	-	-	-	-	-	-	-	-	-	-	-
Other Non-Operating Income	-	-	-	-	-	-	-	-	-	43,476	358,518	(43,476)
Non-Operating Grant Income	-	-	-	-	-	-	-	-	-	-	-	-
Gain / Loss Investment Sale	92	403	284	1,545	1,589	966	3,412	614	6	503	4,474	12,256
Interest on Interdivisional Loan	(3,049)	(2,960)	(3,032)	(3,086)	(3,149)	(3,223)	(2,958)	(3,055)	(3,045)	(2,872)	(2,856)	(2,843)
TOTAL NON-OPERATING REVENUE	**167,411**	**127,786**	**204,204**	**148,383**	**176,529**	**201,897**	**214,106**	**329,491**	**216,962**	**226,319**	**547,479**	**242,628**

Rancho Water

MONTHLY COMPARISON - **SRWRF DIVISION**
STATEMENT OF REVENUES, EXPENSES
AND CHANGES IN NET ASSETS

PRELIMINARY

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
NON-OPERATING EXPENSE:												
Banked Water Purchase	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation and Amortization	44,622	44,622	44,622	44,577	44,577	44,577	44,577	44,577	44,577	44,577	44,539	44,539
Bond Discount Amortization	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)	(10,647)
Bond Interest	10,136	8,684	8,684	8,684	8,787	8,724	8,684	8,684	8,684	8,494	8,698	8,719
Arbitrage Expense	-	-	-	-	-	-	-	-	-	-	-	-
Non-Operating Grant Expense	-	-	-	-	-	-	-	-	-	-	-	-
Changes in Investment in Joint Venture	-	-	523,989	188,254	-	-	-	-	-	1,143,812	-	(282,356)
Other	-	189	-	163	2,474	-	422	80	107	-	1,497	1,014
Investment Management Exp.	168	396	404	400	407	433	-	918	434	472	506	462
TOTAL NON-OPERATING EXPENSE	**44,279**	**43,243**	**567,051**	**231,431**	**45,597**	**43,087**	**43,036**	**43,612**	**43,155**	**1,186,708**	**44,592**	**(238,269)**
NET NON-OPERATING REVENUE	**123,132**	**84,543**	**(362,848)**	**(83,048)**	**130,931**	**158,809**	**171,070**	**285,879**	**173,806**	**(960,389)**	**502,887**	**480,897**
N.I. BEFORE CAPITAL CONTRIBUTIONS	**250,894**	**189,289**	**(342,459)**	**(210,481)**	**191,059**	**120,899**	**170,582**	**272,888**	**265,033**	**(867,065)**	**451,328**	**784,150**
CONTRIBUTED CAPITAL:												
Connection Fee	10,184	10,728	-	-	-	4,538	13,615	-	4,117	-	3,860	194
Capital Contributions	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL CONTRIBUTED CAPITAL	**10,184**	**10,728**	**-**	**-**	**-**	**4,538**	**13,615**	**-**	**4,117**	**-**	**3,860**	**194**
CHANGES IN NET POSITION	**261,078**	**200,017**	**(342,459)**	**(210,481)**	**191,059**	**125,437**	**184,197**	**272,888**	**269,151**	**(867,065)**	**455,188**	**784,343**

Rancho Water

BUDGET COMPARISON - **RANCHO DIVISION**
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)		% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE		BG TO DT	AC TO DT
OPERATING REVENUE:									
Water Revenue	$ 24,385,735	$ 2,331,276	$ 24,385,735	$ 2,957,878	$ 25,723,686	$ 1,337,951	5.5%	100.0%	105.5%
Capacity Charges	16,021,644	1,334,603	16,021,644	1,404,299	16,474,101	452,457	2.8%	100.0%	102.8%
Unmetered Construction Water	6,559	546	6,559	-	-	(6,559)	-100.0%	100.0%	0.0%
Energy Charges	2,007,242	206,892	2,007,242	281,862	2,117,178	109,936	5.5%	100.0%	105.5%
New Service Connections	149,111	12,421	149,111	13,873	132,336	(16,775)	-11.3%	100.0%	88.7%
Other OP Rev - Billing	1,739,198	144,875	1,739,198	115,790	1,448,846	(290,352)	-16.7%	100.0%	83.3%
Other OP Rev - Engineering	100,396	8,363	100,396	12,365	320,315	219,919	219.1%	100.0%	319.1%
Reclass (To)/From Non-Operating	12,763,463	1,314,633	12,763,463	1,301,874	12,763,466	-	0.0%	100.0%	100.0%
TOTAL OPERATING REVENUE	57,173,348	5,353,610	57,173,348	6,087,941	58,979,928	1,806,581	3.2%	100.0%	103.2%
OPERATING EXPENSE:									
SOURCE OF SUPPLY:									
Purchased Water - Imported	-	-	-	-	-	-	0.0%	0.0%	0.0%
Purchased Water - J/F	29,843,807	2,966,501	29,843,807	3,081,254	30,642,596	(798,789)	-2.7%	100.0%	102.7%
Purchased Water - Santa Margarita	3,153,133	230,179	3,153,133	71,746	1,455,419	1,697,714	53.8%	100.0%	46.2%
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL SOURCE OF SUPPLY	32,996,940	3,196,680	32,996,940	3,153,000	32,098,015	898,925	2.7%	100.0%	97.3%
BOOSTER PUMPING:									
Labor	119,731	9,974	119,731	10,405	90,941	28,790	24.0%	100.0%	76.0%
G&A / Fringe Benefits	184,241	15,347	184,241	15,454	140,006	44,235	24.0%	100.0%	76.0%
Materials & Supplies	156,350	13,024	156,350	4,668	33,793	122,557	78.4%	100.0%	21.6%
Utilities	1,574,208	122,788	1,574,208	51,159	1,625,681	(51,473)	-3.3%	100.0%	103.3%
Outside Services	204,500	17,035	204,500	5,909	158,304	46,196	22.6%	100.0%	77.4%
Vehicle & Equipment use	13,530	1,127	13,530	1,085	10,270	3,260	24.1%	100.0%	75.9%
Corrective Maint. - Labor	11,576	964	11,576	-	1,846	9,730	84.0%	100.0%	16.0%
Corrective Maint. - G&A / FB	19,121	1,593	19,121	-	2,841	16,280	85.1%	100.0%	14.9%
Corrective Maintenance	37,750	3,145	37,750	9,900	25,256	12,494	33.1%	100.0%	66.9%
TOTAL BOOSTER PUMPING	2,321,007	184,997	2,321,007	98,580	2,088,940	232,067	10.0%	100.0%	90.0%
SEWAGE TREATMENT:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Treatment Reimbursables	-	-	-	-	-	-	0.0%	0.0%	0.0%
Contract Treatment Expense - JPA	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL SEWAGE TREATMENT	-	-	-	-	-	-	0.0%	0.0%	0.0%
TRANSMISSION & DISTRIBUTION:									
Labor	1,568,973	130,695	1,568,973	221,084	1,990,991	(422,018)	-26.9%	100.0%	126.9%
G&A / Fringe Benefits	2,209,227	184,029	2,209,227	305,072	2,727,803	(518,576)	-23.5%	100.0%	123.5%
Materials & Supplies	112,905	9,405	112,905	3,716	93,682	19,223	17.0%	100.0%	83.0%
Outside Services	281,990	23,490	281,990	12,395	297,581	(15,591)	-5.5%	100.0%	105.5%
Vehicle & Equipment use	162,232	13,514	162,232	21,471	199,785	(37,553)	-23.1%	100.0%	123.1%
Corrective Maint. - Labor	437,725	36,462	437,725	37,361	469,852	(32,127)	-7.3%	100.0%	107.3%
Corrective Maint. - G&A / FB	723,034	60,229	723,034	57,038	729,239	(6,205)	-0.9%	100.0%	100.9%
Corrective Maintenance	1,007,812	83,951	1,007,812	92,797	915,150	92,662	9.2%	100.0%	90.8%
Service Connect. - Labor	18,520	1,543	18,520	1,313	28,255	(9,735)	-52.6%	100.0%	152.6%
Service Connect. - G&A / FB	30,591	2,548	30,591	2,021	35,858	(5,267)	-17.2%	100.0%	117.2%
Service Connection	100,000	8,330	100,000	6,501	94,281	5,719	5.7%	100.0%	94.3%
TOTAL TRANSMISSION & DISTRIBUTION	6,653,009	554,196	6,653,009	760,770	7,582,474	(929,465)	-14.0%	100.0%	114.0%

Rancho Water

BUDGET COMPARISON - **RANCHO DIVISION**
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)		% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE		BG TO DT	AC TO DT
CUSTOMER SERVICE:									
Labor	610,087	50,820	610,087	63,810	680,894	(70,807)	-11.6%	100.0%	111.6%
G&A / Fringe Benefits	902,239	75,157	902,239	89,927	989,768	(87,529)	-9.7%	100.0%	109.7%
Materials & Supplies	251,000	20,908	251,000	13,450	336,750	(85,750)	-34.2%	100.0%	134.2%
Outside Services	25,200	2,099	25,200	7,436	40,310	(15,110)	-60.0%	100.0%	160.0%
Vehicle & Equipment use	68,940	5,743	68,940	6,811	76,967	(8,027)	-11.6%	100.0%	111.6%
Resource Customer Support	1,755,377	146,223	1,755,377	146,386	1,555,890	199,487	11.4%	100.0%	88.6%
Uncollectible Accounts	35,000	2,916	35,000	3,044	56,659	(21,659)	-61.9%	100.0%	161.9%
TOTAL CUSTOMER SERVICE	3,647,843	303,865	3,647,843	330,864	3,737,238	(89,394)	-2.5%	100.0%	102.5%
RECYCLED WATER:									
Joint Facility Recycled Water	1,361,503	123,121	1,361,502	189,135	1,429,162	(67,660)	-5.0%	100.0%	105.0%
Labor	74,261	6,186	74,261	4,600	56,337	17,924	24.1%	100.0%	75.9%
G&A / Fringe Benefits	114,273	9,519	114,273	6,852	86,902	27,371	24.0%	100.0%	76.0%
Materials & Supplies	20,000	1,666	20,000	839	3,430	16,570	82.8%	100.0%	17.2%
Utilities	367,249	45,539	367,249	39,201	321,615	45,634	12.4%	100.0%	87.6%
Outside Services	291,500	24,282	291,500	50,970	158,734	132,766	45.5%	100.0%	54.5%
Vehicle & Equipment use	8,391	699	8,391	483	6,387	2,004	23.9%	100.0%	76.1%
Corrective Maint. - Labor	31,948	2,661	31,948	-	142	31,806	99.6%	100.0%	0.4%
Corrective Maint. - G&A / FB	52,772	4,396	52,772	-	253	52,519	99.5%	100.0%	0.5%
Corrective Maintenance	85,020	7,082	85,020	-	2,522	82,498	97.0%	100.0%	3.0%
TOTAL RECYCLED WATER	2,406,917	225,151	2,406,916	292,079	2,065,485	341,431	14.2%	100.0%	85.8%
SUPPORT:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Direct Support Allocation	8,809,825	733,858	8,809,825	1,175,994	8,515,442	294,383	3.3%	100.0%	96.7%
Resource Support	-	-	-	(871,358)	(658,149)	658,149	0.0%	0.0%	0.0%
TOTAL SUPPORT	8,809,825	733,858	8,809,825	304,637	7,857,294	952,531	10.8%	100.0%	89.2%
ENGINEERING:									
Labor	56,189	4,681	56,189	3,009	103,630	(47,441)	-84.4%	100.0%	184.4%
G&A / Fringe Benefits	55,566	4,629	55,566	3,774	124,503	(68,937)	-124.1%	100.0%	224.1%
Materials & Supplies	-	-	-	-	238	(238)	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	206	(206)	0.0%	0.0%	0.0%
Vehicle & Equipment use	6,349	529	6,349	368	9,592	(3,243)	-51.1%	100.0%	151.1%
Engineering O/H CAP/FEE	38,153	3,178	38,153	1,768	58,390	(20,237)	-53.0%	100.0%	153.0%
Resource Engineering Serv.	794,063	66,145	794,063	106,863	766,036	28,027	3.5%	100.0%	96.5%
TOTAL ENGINEERING	950,320	79,162	950,320	115,782	1,062,594	(112,274)	-11.8%	100.0%	111.8%
VEHICLE & EQUIPMENT									
Vehicle & Equip. PM Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. PM G&A /FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. Exp. - PM	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. CM Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. CM G&A /FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. Exp. - CM	-	-	-	-	-	-	0.0%	0.0%	0.0%
Applied Overhead	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL VEHICLE & EQUIPMENT	-	-	-	-	-	-	0.0%	0.0%	0.0%
EMPLOYEE FRINGE BENEFITS:									
E/B Vacation/Sick/Holiday	-	-	-	-	-	-	0.0%	0.0%	0.0%
Employee Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Applied Overhead	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL EMPLOYEE FRINGE BENEFITS	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL OPERATING EXPENSE	57,785,861	5,277,908	57,785,860	5,055,712	56,492,039	1,293,820	2.2%	100.0%	97.8%
NET OPERATING REVENUE	(612,513)	75,702	(612,512)	1,032,229	2,487,889	3,100,401	-506.2%	100.0%	-406.2%

Rancho Water

BUDGET COMPARISON - **RANCHO DIVISION**
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)		% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE		BG TO DT	AC TO DT
NON-OPERATING REVENUE:									
Taxes & Assessments	43,703,203	437,032	43,703,203	2,311,644	45,774,037	2,070,834	4.7%	100.0%	104.7%
Standby Charge	-	-	-	-	-	-	0.0%	0.0%	0.0%
Interest Revenue	8,613,542	717,508	8,613,542	1,344,396	10,001,363	1,387,821	16.1%	100.0%	116.1%
Fire Service Charge	197,268	-	197,268	15,202	203,100	5,832	3.0%	100.0%	103.0%
Other Income - Government Subsidy	59,689	4,972	59,689	4,974	59,689	0	0.0%	100.0%	100.0%
Other Income - Debt Service	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other Income - Capital Replacement Fund	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other Income - Tier 3 & Tier 4 Programs	921,667	88,111	921,667	49,265	672,387	(249,280)	-27.0%	100.0%	73.0%
Net Contract Revenue - JPA	-	-	-	-	-	-	0.0%	0.0%	0.0%
Acreage Assessment Fees	-	-	-	-	2,092	2,092	0.0%	0.0%	0.0%
Reclass (To)/From Oper. Income	(12,763,463)	(1,314,633)	(12,763,463)	(1,301,874)	(12,763,466)	(3)	0.0%	100.0%	100.0%
Primary Facilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vail Lake Operations	264,618	22,043	264,618	53,379	302,979	38,361	14.5%	100.0%	114.5%
Other Non-Operating Income	17,230,091	17,230,091	17,230,091	299,895	2,950,274	(14,279,817)	-82.9%	100.0%	17.1%
Non-Operating Grant Income	6,605,229	550,216	6,605,229	886,752	4,626,545	(1,978,684)	-30.0%	100.0%	70.0%
Gain / Loss Investment Sale	-	-	-	(989,935)	(542,534)	(542,534)	0.0%	0.0%	0.0%
Interest on Interdivisional Loan	501,471	41,773	501,471	56,761	710,651	209,180	41.7%	100.0%	141.7%
Defeasance Gain	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL NON-OPERATING REVENUE	65,333,315	17,777,112	65,333,315	2,730,458	51,997,118	(13,336,197)	-20.4%	100.0%	79.6%
NON-OPERATING EXPENSE:									
Depreciation and Amortization	13,677,979	1,139,376	13,677,979	1,168,483	13,378,371	299,608	2.2%	100.0%	97.8%
Bond Discount Amortization	(63,537)	(5,293)	(63,537)	(5,628)	(67,531)	3,994	-6.3%	100.0%	106.3%
Bond Interest	4,426,995	368,769	4,426,995	272,350	3,267,283	1,159,712	26.2%	100.0%	73.8%
Arbitrage Expense	-	-	-	-	-	-	0.0%	0.0%	0.0%
Non-Operating Grant Expense	-	-	-	16,911	339,631	(339,631)	0.0%	0.0%	0.0%
Changes in Investment in Joint Venture	516,323	43,010	516,323	33,512	216,197	300,126	58.1%	100.0%	41.9%
Other	926,345	77,165	926,345	880,432	2,217,374	(1,291,029)	-139.4%	100.0%	239.4%
Investment Management Exp.	122,000	10,163	122,000	12,365	133,819	(11,819)	-9.7%	100.0%	109.7%
TOTAL NON-OPERATING EXPENSE	19,606,105	1,633,189	19,606,105	2,378,425	19,485,144	120,961	0.6%	100.0%	99.4%
NET NON-OPERATING REVENUE	45,727,210	16,143,923	45,727,210	352,033	32,511,974	(13,215,236)	-28.9%	100.0%	71.1%
N.I. BEFORE CAPITAL CONTRIBUTIONS	45,114,697	16,219,626	45,114,698	1,384,262	34,999,863	(10,114,835)	-22.4%	100.0%	77.6%
CONTRIBUTED CAPITAL:									
Connection Fee	5,158,170	429,676	5,158,170	30,877	540,889	(4,617,281)	-89.5%	100.0%	10.5%
Capital Contributions	-	-	-	164	770,357	770,357	0.0%	0.0%	0.0%
TOTAL CONTRIBUTED CAPITAL	5,158,170	429,676	5,158,170	31,041	1,311,246	(3,846,924)	-74.6%	100%	10%
CHANGES IN NET POSITION	50,272,867	16,649,301	50,272,868	1,415,303	36,311,109	(13,961,759)	-27.8%	200%	88%

Rancho Water

BUDGET COMPARISON - SANTA ROSA DIVISION
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)	% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE	BG TO DT	AC TO DT
OPERATING REVENUE:								
Water Revenue	$ 18,985,510	$ 1,801,725	$ 18,985,510	$ 2,208,690	$ 18,564,791	$ (420,719)	-2.2%	100.0%	97.8%
Capacity Charges	9,768,721	813,734	9,768,721	827,676	9,877,898	109,177	1.1%	100.0%	101.1%
Unmetered Construction Water	-	-	-	-	-	-	0.0%	0.0%	0.0%
Western IDA- Rock Mtn.	172,102	14,336	172,102	3,814	75,350	(96,752)	-56.2%	100.0%	43.8%
Energy Charges	2,491,393	248,126	2,491,393	283,541	2,332,276	(159,117)	-6.4%	100.0%	93.6%
New Service Connections	61,445	5,118	61,445	1,731	129,296	67,851	110.4%	100.0%	210.4%
Other OP Rev - Billing	951,895	79,293	951,895	53,516	558,937	(392,958)	-41.3%	100.0%	58.7%
Other OP Rev - Engineering	63,416	5,283	63,416	14,533	87,562	24,146	38.1%	100.0%	138.1%
Reclass (To)/From Non-Operating	4,214,760	434,120	4,214,760	429,906	4,214,760	(0)	0.0%	100.0%	100.0%
TOTAL OPERATING REVENUE	36,709,242	3,401,736	36,709,242	3,823,406	35,840,870	(868,372)	-2.4%	100.0%	97.6%
OPERATING EXPENSE:								
SOURCE OF SUPPLY:								
Purchased Water - Imported	-	-	-	-	-	-	0.0%	0.0%	0.0%
Purchased Water - J/F	24,386,945	2,424,084	24,386,945	2,152,491	22,034,639	2,352,306	9.6%	100.0%	90.4%
Purchased Water - Santa Margarita	788,283	57,545	788,283	17,937	363,855	424,428	53.8%	100.0%	46.2%
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL SOURCE OF SUPPLY	25,175,228	2,481,629	25,175,228	2,170,427	22,398,494	2,776,734	11.0%	100.0%	89.0%
BOOSTER PUMPING:								
Labor	101,098	8,421	101,098	10,020	131,389	(30,291)	-30.0%	100.0%	130.0%
G&A / Fringe Benefits	155,570	12,959	155,570	15,132	202,649	(47,079)	-30.3%	100.0%	130.3%
Materials & Supplies	306,200	25,506	306,200	15,842	149,022	157,178	51.3%	100.0%	48.7%
Utilities	1,744,316	163,966	1,744,316	33,737	1,592,809	151,507	8.7%	100.0%	91.3%
Outside Services	257,288	21,432	257,288	85,093	493,280	(235,992)	-91.7%	100.0%	191.7%
Vehicle & Equipment use	11,424	952	11,424	1,086	14,900	(3,476)	-30.4%	100.0%	130.4%
Corrective Maint. - Labor	11,991	999	11,991	-	1,113	10,878	90.7%	100.0%	9.3%
Corrective Maint. - G&A / FB	19,808	1,650	19,808	-	1,713	18,095	91.4%	100.0%	8.6%
Corrective Maintenance	37,750	3,145	37,750	21,494	47,367	(9,617)	-25.5%	100.0%	125.5%
TOTAL BOOSTER PUMPING	2,645,445	239,030	2,645,445	182,404	2,634,241	11,204	0.4%	100.0%	99.6%
SEWAGE TREATMENT:								
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Treatment Reimbursables	-	-	-	-	-	-	0.0%	0.0%	0.0%
Contract Treatment Expense - JPA	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL SEWAGE TREATMENT	-	-	-	-	-	-	0.0%	0.0%	0.0%
TRANSMISSION & DISTRIBUTION:								
Labor	1,035,960	86,295	1,035,960	81,433	878,234	157,726	15.2%	100.0%	84.8%
G&A / Fringe Benefits	1,417,256	118,057	1,417,256	109,829	1,201,941	215,315	15.2%	100.0%	84.8%
Materials & Supplies	157,845	13,148	157,845	10,491	153,428	4,417	2.8%	100.0%	97.2%
Outside Services	211,941	17,655	211,941	11,959	133,717	78,224	36.9%	100.0%	63.1%
Vehicle & Equipment use	104,075	8,669	104,075	7,770	88,044	16,031	15.4%	100.0%	84.6%
Corrective Maint. - Labor	340,558	28,368	340,558	24,807	275,121	65,437	19.2%	100.0%	80.8%
Corrective Maint. - G&A / FB	562,530	46,859	562,530	37,918	423,309	139,221	24.7%	100.0%	75.3%
Corrective Maintenance	711,588	59,275	711,588	38,426	754,471	(42,883)	-6.0%	100.0%	106.0%
Service Connect. - Labor	21,820	1,818	21,820	244	18,494	3,326	15.2%	100.0%	84.8%
Service Connect. - G&A / FB	36,042	3,002	36,042	375	25,539	10,503	29.1%	100.0%	70.9%
Service Connection	3,583	298	3,583	1,111	86,521	(82,938)	-2314.8%	100.0%	2414.8%
TOTAL TRANSMISSION & DISTRIBUTION	4,603,198	383,446	4,603,198	324,365	4,038,819	564,379	12.3%	100.0%	87.7%

Rancho Water

BUDGET COMPARISON - SANTA ROSA DIVISION
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)		% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE		BG TO DT	AC TO DT
CUSTOMER SERVICE:									
Labor	298,238	24,843	298,238	27,496	273,231	25,007	8.4%	100.0%	91.6%
G&A / Fringe Benefits	431,211	35,920	431,211	39,062	400,754	30,457	7.1%	100.0%	92.9%
Materials & Supplies	58,800	4,898	58,800	(665)	134,801	(76,001)	-129.3%	100.0%	229.3%
Outside Services	17,000	1,416	17,000	450	23,609	(6,609)	-38.9%	100.0%	138.9%
Vehicle & Equipment use	33,701	2,807	33,701	2,841	30,793	2,908	8.6%	100.0%	91.4%
Resource Customer Support	447,839	37,305	447,839	33,911	358,888	88,951	19.9%	100.0%	80.1%
Uncollectible Accounts	15,000	1,250	15,000	13,139	21,211	(6,211)	-41.4%	100.0%	141.4%
TOTAL CUSTOMER SERVICE	1,301,789	108,439	1,301,789	116,236	1,243,287	58,502	4.5%	100.0%	95.5%
RECYCLED WATER:									
Joint Facility Recycled Water	429,948	38,880	429,948	59,727	451,314	(21,367)	-5.0%	100.0%	105.0%
Labor	55,285	4,605	55,285	2,743	38,187	17,098	30.9%	100.0%	69.1%
G&A / Fringe Benefits	85,072	7,086	85,072	4,177	58,786	26,286	30.9%	100.0%	69.1%
Materials & Supplies	20,600	1,716	20,600	2,838	13,147	7,453	36.2%	100.0%	63.8%
Utilities	316,716	40,540	316,716	23,224	221,592	95,124	30.0%	100.0%	70.0%
Outside Services	145,600	12,128	145,600	22,517	79,604	65,996	45.3%	100.0%	54.7%
Vehicle & Equipment use	6,248	520	6,248	303	4,315	1,933	30.9%	100.0%	69.1%
Corrective Maint. - Labor	30,028	2,501	30,028	(19)	9,323	20,705	69.0%	100.0%	31.0%
Corrective Maint. - G&A / FB	49,601	4,132	49,601	(29)	14,346	35,255	71.1%	100.0%	28.9%
Corrective Maintenance	26,335	2,194	26,335	(2)	43,696	(17,361)	-65.9%	100.0%	165.9%
TOTAL RECYCLED WATER	1,165,433	114,303	1,165,433	115,479	934,310	231,122	19.8%	100.0%	80.2%
SUPPORT:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Direct Support Allocation	2,718,275	226,432	2,718,275	314,636	2,485,311	232,964	8.6%	100.0%	91.4%
Resource Support	-	-	-	(599,944)	(464,973)	464,973	0.0%	0.0%	0.0%
TOTAL SUPPORT	2,718,275	226,432	2,718,275	(285,307)	2,020,337	697,938	25.7%	100.0%	74.3%
ENGINEERING:									
Labor	38,107	3,174	38,107	4,158	72,104	(33,997)	-89.2%	100.0%	189.2%
G&A / Fringe Benefits	37,684	3,139	37,684	6,539	40,053	(2,369)	-6.3%	100.0%	106.3%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	4,306	359	4,306	464	3,504	802	18.6%	100.0%	81.4%
Engineering O/H CAP/FEE	25,875	2,155	25,875	2,833	12,241	13,634	52.7%	100.0%	47.3%
Resource Engineering Serv.	230,548	19,205	230,548	30,934	221,247	9,301	4.0%	100.0%	96.0%
TOTAL ENGINEERING	336,520	28,032	336,520	44,929	349,149	(12,629)	-3.8%	100.0%	103.8%
VEHICLE & EQUIPMENT									
Vehicle & Equip. PM Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. PM G&A /FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. Exp. - PM	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. CM Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. CM G&A /FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. Exp. - CM	-	-	-	-	-	-	0.0%	0.0%	0.0%
Applied Overhead	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL VEHICLE & EQUIPMENT	-	-	-	-	-	-	0.0%	0.0%	0.0%
EMPLOYEE FRINGE BENEFITS:									
E/B Vacation/Sick/Holiday	-	-	-	-	-	-	0.0%	0.0%	0.0%
Employee Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Applied Overhead	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL EMPLOYEE FRINGE BENEFITS	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL OPERATING EXPENSE	37,945,888	3,581,312	37,945,888	2,668,533	33,618,638	4,327,250	11.4%	100.0%	88.6%
NET OPERATING REVENUE	(1,236,646)	(179,576)	(1,236,645)	1,154,873	2,222,233	3,458,878	-279.7%	100.0%	-179.7%

Rancho Water

BUDGET COMPARISON - SANTA ROSA DIVISION
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)	% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE	BG TO DT	AC TO DT
NON-OPERATING REVENUE:								
Taxes & Assessments	14,938,175	149,382	14,938,175	453,050	15,477,180	539,005	3.6%	100.0%	103.6%
Standby Charge	2,694,424	-	2,694,424	271,231	2,849,692	155,268	5.8%	100.0%	105.8%
Interest Revenue	1,971,460	164,223	1,971,460	135,836	1,324,379	(647,081)	-32.8%	100.0%	67.2%
Fire Service Charge	71,929	-	71,929	1,447	70,633	(1,296)	-1.8%	100.0%	98.2%
Other Income - Government Subsidy	280,404	23,358	280,404	23,367	280,404	(0)	0.0%	100.0%	100.0%
Other Income - Debt Service	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other Income - Capital Replacement Fund	2,052,724	194,804	2,052,724	164,308	1,288,632	(764,092)	-37.2%	100.0%	62.8%
Other Income - Tier 3 & Tier 4 Programs	460,834	43,733	460,834	42,761	424,346	(36,488)	-7.9%	100.0%	92.1%
Net Contract Revenue - JPA	-	-	-	-	-	-	0.0%	0.0%	0.0%
Acreage Assessment Fees	-	-	-	-	6,019	6,019	0.0%	0.0%	0.0%
Reclass (To)/From Oper. Income	(4,214,760)	(434,120)	(4,214,760)	(429,906)	(4,214,760)	0	0.0%	100.0%	100.0%
Taxes & Assmt - Annexation	-	-	-	-	-	-	0.0%	0.0%	0.0%
Primary Facilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vail Lake Operations	113,408	9,447	113,408	22,877	129,848	16,440	14.5%	100.0%	114.5%
Other Non-Operating Income	8,486,462	8,486,462	8,486,462	121,706	2,201,285	(6,285,177)	-74.1%	100.0%	25.9%
Non-Operating Grant Income	11,020,604	918,016	11,020,604	1,910,985	7,405,605	(3,614,999)	-32.8%	100.0%	67.2%
Gain / Loss Investment Sale	-	-	-	201,130	246,836	246,836	0.0%	0.0%	0.0%
Interest on Interdivisional Loan	(477,959)	(39,814)	(477,959)	(53,917)	(674,526)	(196,567)	41.1%	100.0%	141.1%
Defeasance Gain	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL NON-OPERATING REVENUE	37,397,705	9,515,490	37,397,705	2,864,874	26,815,573	(10,582,131)	-28.3%	100.0%	71.7%
NON-OPERATING EXPENSE:								
Depreciation and Amortization	10,220,085	851,333	10,220,085	871,008	9,922,388	297,697	2.9%	100.0%	97.1%
Bond Discount Amortization	(311,058)	(25,911)	(311,058)	(25,289)	(303,471)	(7,587)	2.4%	100.0%	97.6%
Bond Interest	5,278,139	439,669	5,278,139	347,273	4,171,533	1,106,606	21.0%	100.0%	79.0%
Arbitrage Expense	-	-	-	-	-	-	0.0%	0.0%	0.0%
Non-Operating Grant Expense	-	-	-	16,911	339,631	(339,631)	0.0%	0.0%	0.0%
Changes in Investment in Joint Venture	132,233	11,015	132,233	14,362	92,656	39,577	29.9%	100.0%	70.1%
Other	377,833	31,473	377,833	388,490	1,158,411	(780,578)	-206.6%	100.0%	306.6%
Investment Management Exp.	23,000	1,916	23,000	1,123	16,346	6,654	28.9%	100.0%	71.1%
TOTAL NON-OPERATING EXPENSE	15,720,232	1,309,495	15,720,232	1,613,879	15,397,493	322,739	2.1%	100.0%	97.9%
NET NON-OPERATING REVENUE	21,677,473	8,205,994	21,677,473	1,250,995	11,418,080	(10,259,393)	-47.3%	100.0%	52.7%
N.I. BEFORE CAPITAL CONTRIBUTIONS	20,440,827	8,026,418	20,440,827	2,405,868	13,640,313	(6,800,515)	-33.3%	100.0%	66.7%
CONTRIBUTED CAPITAL:								
Connection Fee	216,720	18,053	216,720	27,633	103,191	(113,529)	-52.4%	100.0%	47.6%
Capital Contributions	-	-	-	84,319	95,627	95,627	0.0%	0.0%	0.0%
TOTAL CONTRIBUTED CAPITAL	216,720	18,053	216,720	111,952	198,818	(17,902)	-8.3%	100%	48%
CHANGES IN NET POSITION	20,657,547	8,044,471	20,657,547	2,517,820	13,839,131	(6,818,416)	-33.0%	200%	114%

Rancho Water

BUDGET COMPARISON - RESOURCE DIVISION
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)	% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE	BG TO DT	AC TO DT
OPERATING REVENUE:								
Water Revenue	-	-	-		-	-	0.0%	0.0%	0.0%
Capacity Charges	-	-	-	-	-	-	0.0%	0.0%	0.0%
Unmetered Construction Water	-	-	-	-	-	-	0.0%	0.0%	0.0%
Skinner - Export	-	-	-	-	-	-	0.0%	0.0%	0.0%
Western IDA- Rock Mtn.	-	-	-	-	-	-	0.0%	0.0%	0.0%
Energy Charges	-	-	-	-	-	-	0.0%	0.0%	0.0%
Wastewater Service Charges	-	-	-	-	-	-	0.0%	0.0%	0.0%
Temporary Treatment Fees	-	-	-	-	-	-	0.0%	0.0%	0.0%
New Service Connections	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other OP Rev - Billing	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other OP Rev - Engineering	-	-	-	-	-	-	0.0%	0.0%	0.0%
Reclass (To)/From Non-Operating	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL OPERATING REVENUE	-	-	-	-	-	-	0.0%	0.0%	0.0%
OPERATING EXPENSE:								
SOURCE OF SUPPLY:								
Purchased Water - Imported	$ 49,513,206	4,951,321	49,513,206	$ 4,762,491	$ 47,772,540	$ 1,740,667	3.5%	100.0%	96.5%
Purchased Water - J/F	(54,230,751)	(5,390,585)	(54,230,751)	(5,233,744)	(52,677,235)	(1,553,516)	2.9%	100.0%	97.1%
Purchased Water - Santa Margarita	(3,941,416)	(287,723)	(3,941,416)	(89,683)	(1,819,274)	(2,122,142)	53.8%	100.0%	46.2%
Labor	923,992	76,969	923,992	66,545	744,573	179,419	19.4%	100.0%	80.6%
G&A / Fringe Benefits	1,421,839	118,439	1,421,839	100,144	1,147,897	273,942	19.3%	100.0%	80.7%
Materials & Supplies	688,900	57,385	688,900	82,045	494,724	194,176	28.2%	100.0%	71.8%
Utilities	3,350,840	284,821	3,350,840	166,628	3,206,685	144,155	4.3%	100.0%	95.7%
Outside Services	1,931,601	160,902	1,931,601	138,422	918,562	1,013,039	52.4%	100.0%	47.6%
Vehicle & Equipment use	104,411	8,697	104,411	7,153	84,220	20,191	19.3%	100.0%	80.7%
Corrective Maint. - Labor	50,863	4,237	50,863	-	-	50,863	100.0%	100.0%	0.0%
Corrective Maint. - G&A / FB	84,015	6,998	84,015	-	-	84,015	100.0%	100.0%	0.0%
Corrective Maintenance	102,500	8,538	102,500	-	127,309	(24,809)	-24.2%	100.0%	124.2%
TOTAL SOURCE OF SUPPLY	-	-	-	-	-	-			
BOOSTER PUMPING:								
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL BOOSTER PUMPING	-	-	-	-	-	-			
SEWAGE TREATMENT:								
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Treatment Reimbursables	-	-	-	-	-	-	0.0%	0.0%	0.0%
Contract Treatment Expense - JPA	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL SEWAGE TREATMENT	-	-	-	-	-	-			
TRANSMISSION & DISTRIBUTION:								
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Service Connect. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Service Connect. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Service Connection	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL TRANSMISSION & DISTRIBUTION	-	-	-	-	-	-			

Rancho Water

BUDGET COMPARISON - **RESOURCE DIVISION**
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)	% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE	BG TO DT	AC TO DT
CUSTOMER SERVICE:								
Labor	687,567	57,274	687,567	65,506	696,410	(8,843)	-1.3%	100.0%	101.3%
G&A / Fringe Benefits	679,935	56,639	679,935	63,047	690,060	(10,125)	-1.5%	100.0%	101.5%
Materials & Supplies	37,000	3,082	37,000	-	6,730	30,270	81.8%	100.0%	18.2%
Outside Services	913,500	76,095	913,500	64,021	646,521	266,979	29.2%	100.0%	70.8%
Vehicle & Equipment use	77,695	6,472	77,695	6,952	78,895	(1,200)	-1.5%	100.0%	101.5%
Resource Customer Support	(2,395,697)	(199,562)	(2,395,697)	(199,526)	(2,118,615)	(277,082)	11.6%	100.0%	88.4%
Uncollectible Accounts	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL CUSTOMER SERVICE	-	-	-	-	(0)	-			
RECYCLED WATER:								
Joint Facility Recycled Water	(1,791,451)	(162,001)	(1,791,450)	(248,862)	(1,880,477)	89,027	-5.0%	100.0%	105.0%
Purchased Recycled Water	793,914	67,137	793,913	67,257	738,275	55,637	7.0%	100.0%	93.0%
Labor	298,921	24,900	298,921	54,845	298,973	(52)	0.0%	100.0%	100.0%
G&A / Fringe Benefits	458,206	38,169	458,206	82,268	459,693	(1,487)	-0.3%	100.0%	100.3%
Materials & Supplies	433,260	36,091	433,260	54,463	463,548	(30,288)	-7.0%	100.0%	107.0%
Utilities	263,285	33,700	263,285	8,041	109,630	153,655	58.4%	100.0%	41.6%
Outside Services	144,673	12,051	144,673	5,343	166,445	(21,772)	-15.0%	100.0%	115.0%
Vehicle & Equipment use	33,778	2,814	33,778	5,851	33,658	120	0.4%	100.0%	99.6%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	21,194	(21,194)	0.0%	0.0%	0.0%
Tertiary Reimbursables	(1,795,057)	(149,528)	(1,795,057)	(157,731)	(1,666,868)	(128,189)	7.1%	100.0%	92.9%
Contract Treatment Expense - JPA	1,160,471	96,667	1,160,471	128,525	1,255,929	(95,458)	-8.2%	100.0%	108.2%
TOTAL RECYCLED WATER	-	-	-	-	-	-			
SUPPORT:								
Labor	7,829,766	652,220	7,829,766	707,133	7,668,560	161,206	2.1%	100.0%	97.9%
G&A / Fringe Benefits	5,577,925	464,641	5,577,925	496,483	5,378,713	199,212	3.6%	100.0%	96.4%
Materials & Supplies	755,417	62,926	755,417	92,999	737,472	17,945	2.4%	100.0%	97.6%
Utilities	53,260	4,437	53,260	1,932	55,779	(2,519)	-4.7%	100.0%	104.7%
Outside Services	7,479,261	623,022	7,479,261	750,553	6,187,790	1,291,471	17.3%	100.0%	82.7%
Vehicle & Equipment use	-	-	-	2,710	2,710	(2,710)	0.0%	0.0%	0.0%
Corrective Maint. - Labor	10,102	841	10,102	49	6,960	3,142	31.1%	100.0%	68.9%
Corrective Maint. - G&A / FB	7,007	584	7,007	35	4,958	2,049	29.2%	100.0%	70.8%
Corrective Maintenance	87,526	7,291	87,526	6,500	71,206	16,320	18.6%	100.0%	81.4%
Direct Support Allocation	(12,656,075)	(1,054,251)	(12,656,075)	(1,628,551)	(12,029,942)	(626,133)	4.9%	100.0%	95.1%
Resource Support	(9,144,189)	(761,711)	(9,144,189)	(429,843)	(8,084,207)	(1,059,982)	11.6%	100.0%	88.4%
TOTAL SUPPORT	-	-	-	-	-	-			
ENGINEERING:								
Labor	1,034,896	86,207	1,034,896	110,357	1,037,838	(2,942)	-0.3%	100.0%	100.3%
G&A / Fringe Benefits	1,023,409	85,250	1,023,409	106,438	1,028,155	(4,746)	-0.5%	100.0%	100.5%
Materials & Supplies	35,000	2,916	35,000	1,292	8,864	26,136	74.7%	100.0%	25.3%
Outside Services	39,000	3,249	39,000	543	79,564	(40,564)	-104.0%	100.0%	204.0%
Vehicle & Equipment use	116,943	9,741	116,943	11,770	117,240	(297)	-0.3%	100.0%	100.3%
Engineering O/H CAP/FEE	(1,216,790)	(101,359)	(1,216,790)	(91,214)	(1,274,613)	57,823	-4.8%	100.0%	104.8%
Resource Engineering Serv.	(1,032,458)	(86,004)	(1,032,458)	(139,187)	(997,049)	(35,409)	3.4%	100.0%	96.6%
TOTAL ENGINEERING	-	-	-	-	-	-			
VEHICLE & EQUIPMENT								
Vehicle & Equip. PM Labor	52,699	4,390	52,699	7,880	67,469	(14,770)	-28.0%	100.0%	128.0%
Vehicle & Equip. PM G&A /FB	37,543	3,127	37,543	5,628	48,359	(10,816)	-28.8%	100.0%	128.8%
Vehicle & Equip. Exp. - PM	553,000	46,065	553,000	73,377	543,673	9,327	1.7%	100.0%	98.3%
Vehicle & Equip. CM Labor	154,085	12,835	154,085	6,416	83,276	70,809	46.0%	100.0%	54.0%
Vehicle & Equip. CM G&A /FB	109,770	9,144	109,770	4,571	59,568	50,202	45.7%	100.0%	54.3%
Vehicle & Equip. Exp. - CM	259,000	21,575	259,000	46,315	292,570	(33,570)	-13.0%	100.0%	113.0%
Applied Overhead	(1,166,097)	(97,136)	(1,166,097)	(144,186)	(1,094,915)	(71,182)	6.1%	100.0%	93.9%
TOTAL VEHICLE & EQUIPMENT	-	-	-	-	-	-			
EMPLOYEE FRINGE BENEFITS:								
E/B Vacation/Sick/Holiday	3,177,978	264,726	3,177,978	189,544	3,386,251	(208,273)	-6.6%	100.0%	106.6%
Employee Benefits	9,905,414	825,121	9,905,414	(549,121)	8,774,427	1,130,987	11.4%	100.0%	88.6%
Applied Overhead	(13,083,392)	(1,089,847)	(13,083,392)	359,577	(12,160,678)	(922,714)	7.1%	100.0%	92.9%
TOTAL EMPLOYEE FRINGE BENEFITS	-	-	-	-	-	-			
TOTAL OPERATING EXPENSE	-	-	-	-	-	-	0.0%	0.0%	0.0%
NET OPERATING REVENUE	-	-	-	-	-	-	0.0%	0.0%	0.0%

Rancho Water

BUDGET COMPARISON - RESOURCE DIVISION
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)	% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE	BG TO DT	AC TO DT
NON-OPERATING REVENUE:								
Taxes & Assessments	-	-	-	-	-	-	0.0%	0.0%
Standby Charge	-	-	-	-	-	-	0.0%	0.0%
Interest Revenue	-	-	-	-	-	-	0.0%	0.0%
Fire Service Charge	-	-	-	-	-	-	0.0%	0.0%
Other Income - Government Subsidy	-	-	-	-	-	-	0.0%	0.0%
Other Income - Debt Service	-	-	-	-	-	-	0.0%	0.0%
Other Income - Capital Replacement Fund	-	-	-	-	-	-	0.0%	0.0%
Other Income - Tier 3 & Tier 4 Programs	-	-	-	-	-	-	0.0%	0.0%
Net Contract Revenue - JPA	-	-	-	-	-	-	0.0%	0.0%
Contract Treatment Expense - JPA	-	-	-	-	-	-	0.0%	0.0%
Acreage Assessment Fees	-	-	-	-	-	-	0.0%	0.0%
Reclass (To)/From Oper. Income	-	-	-	-	-	-	0.0%	0.0%
Taxes & Assmt - Annexation	-	-	-	-	-	-	0.0%	0.0%
Primary Facilities	-	-	-	-	-	-	0.0%	0.0%
Vail Lake Operation	-	-	-	-	-	-	0.0%	0.0%
Other Non-Operating Income	-	-	-	-	-	-	0.0%	0.0%
Non-Operating Grant Income	-	-	-	-	-	-	0.0%	0.0%
Gain / Loss Investment Sale	-	-	-	-	-	-	0.0%	0.0%
Interest on Interdivisional Loan	-	-	-	-	-	-	0.0%	0.0%
Defeasance Gain	-	-	-	-	-	-	0.0%	0.0%
Capacity Lease	-	-	-	-	-	-	0.0%	0.0%
TOTAL NON-OPERATING REVENUE	-	-	-	-	-	-	0.0%	0.0%
NON-OPERATING EXPENSE:								
Depreciation and Amortization	-	-	-	-	-	-	0.0%	0.0%
Bond Discount Amortization	-	-	-	-	-	-	0.0%	0.0%
Bond Interest	-	-	-	-	-	-	0.0%	0.0%
Arbitrage Expense	-	-	-	-	-	-	0.0%	0.0%
Changes in Investment in Joint Venture	-	-	-	-	-	-	0.0%	0.0%
Other	-	-	-	-	-	-	0.0%	0.0%
Investment Management Exp.	-	-	-	-	-	-	0.0%	0.0%
TOTAL NON-OPERATING EXPENSE	-	-	-	-	-	-	0.0%	0.0%
NET NON-OPERATING REVENUE	-	-	-	-	-	-	0.0%	0.0%
N.I. BEFORE CAPITAL CONTRIBUTIONS	-	-	-	-	-	-	0.0%	0.0%
CONTRIBUTED CAPITAL:								
Connection Fee	-	-	-	-	-	-	0.0%	0.0%
Capital Contributions	-	-	-	-	-	-	0.0%	0.0%
TOTAL CONTRIBUTED CAPITAL	-	-	-	-	-	-	0.0%	0.0%
CHANGES IN NET POSITION	-	-	-	-	-	-	0.0%	0.0%

Rancho Water

BUDGET COMPARISON - SRWRF DIVISION
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)	% OF ANNUAL BUDG		
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE		BG TO DT	AC TO DT
OPERATING REVENUE:									
Water Revenue	-	-	-	-	-	-	0.0%	0.0%	0.0%
Capacity Charges	-	-	-	-	-	-	0.0%	0.0%	0.0%
Unmetered Construction Water	-	-	-	-	-	-	0.0%	0.0%	0.0%
Skinner - Export	-	-	-	-	-	-	0.0%	0.0%	0.0%
Western IDA- Rock Mtn.	-	-	-	-	-	-	0.0%	0.0%	0.0%
Energy Charges	-	-	-	-	-	-	0.0%	0.0%	0.0%
Wastewater Service Charges	2,550,135	213,701	2,550,135	193,097	2,389,310	(160,825)	-6.3%	100.0%	93.7%
Temporary Treatment Fees	-	-	-	-	-	-	0.0%	0.0%	0.0%
New Service Connections	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other OP Rev - Billing	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other OP Rev - Engineering	-	-	-	157	176	176	0.0%	0.0%	0.0%
Reclass (To)/From Non-Operating	692,498	71,327	692,498	70,635	692,498	-	0.0%	100.0%	100.0%
TOTAL OPERATING REVENUE	3,242,633	285,028	3,242,633	263,889	3,081,983	(160,649)	-5.0%	100.0%	95.0%
OPERATING EXPENSE:									
SOURCE OF SUPPLY:									
Purchased Water - Imported	-	-	-	-	-	-	0.0%	0.0%	0.0%
Purchased Water - J/F	-	-	-	-	-	-	0.0%	0.0%	0.0%
Purchased Water - Santa Margarita	-	-	-	-	-	-	0.0%	0.0%	0.0%
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL SOURCE OF SUPPLY	-	-	-	-	-	-	0.0%	0.0%	0.0%
BOOSTER PUMPING:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL BOOSTER PUMPING	-	-	-	-	-	-	0.0%	0.0%	0.0%
SEWAGE TREATMENT:									
Labor	958,898	79,876	958,898	42,418	867,852	91,046	9.5%	100.0%	90.5%
G&A / Fringe Benefits	1,384,820	115,356	1,384,820	52,492	1,187,038	197,782	14.3%	100.0%	85.7%
Materials & Supplies	244,629	20,378	244,629	56,259	256,358	(11,729)	-4.8%	100.0%	104.8%
Utilities	904,114	75,313	904,114	38,176	756,461	147,653	16.3%	100.0%	83.7%
Outside Services	1,099,243	91,567	1,099,243	162,213	1,231,401	(132,158)	-12.0%	100.0%	112.0%
Vehicle & Equipment use	102,384	8,529	102,384	3,296	81,470	20,914	20.4%	100.0%	79.6%
Corrective Maint. - Labor	605	50	605	-	2,140	(1,535)	-253.7%	100.0%	353.7%
Corrective Maint. - G&A / FB	999	83	999	-	3,293	(2,294)	-229.6%	100.0%	329.6%
Corrective Maintenance	-	-	-	-	139,292	(139,292)	0.0%	0.0%	0.0%
Treatment Reimbursables	(4,738,227)	(394,694)	(4,738,227)	(442,649)	(4,877,369)	139,142	-2.9%	100.0%	102.9%
Contract Treatment Expense - JPA	1,803,472	150,229	1,803,472	201,756	1,957,787	(154,315)	-8.6%	100.0%	108.6%
TOTAL SEWAGE TREATMENT	1,760,937	146,686	1,760,937	113,963	1,605,724	155,213	8.8%	100.0%	91.2%
TRANSMISSION & DISTRIBUTION:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Service Connect. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Service Connect. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Service Connection	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL TRANSMISSION & DISTRIBUTION	-	-	-	-	-	-	0.0%	0.0%	0.0%

Rancho Water

BUDGET COMPARISON - SRWRF DIVISION
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)	% OF ANNUAL BUDG		
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE		BG TO DT	AC TO DT
CUSTOMER SERVICE:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Resource Customer Support	192,482	16,034	192,482	19,229	203,838	(11,356)	-5.9%	100.0%	105.9%
Uncollectible Accounts	-	-	-	441	(2,326)	2,326	0.0%	0.0%	0.0%
TOTAL CUSTOMER SERVICE	192,482	16,034	192,482	19,670	201,512	(9,030)	-4.7%	100.0%	104.7%
RECYCLED WATER:									
Joint Facility Recycled Water	-	-	-	-	-	-	0.0%	0.0%	0.0%
Purchased Recycled Water	-	-	-	-	-	-	0.0%	0.0%	0.0%
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Tertiary Reimbursables	-	-	-	-	-	-	0.0%	0.0%	0.0%
Contract Treatment Expense - JPA	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL RECYCLED WATER	-	-	-	-	-	-	0.0%	0.0%	0.0%
SUPPORT:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Utilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maint. - G&A / FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Corrective Maintenance	-	-	-	-	-	-	0.0%	0.0%	0.0%
Direct Support Allocation	1,127,976	93,960	1,127,976	137,921	1,029,189	98,787	8.8%	100.0%	91.2%
Resource Support	-	-	-	(312,306)	(257,920)	257,920	0.0%	0.0%	0.0%
TOTAL SUPPORT	1,127,976	93,960	1,127,976	(174,385)	771,269	356,707	31.6%	100.0%	68.4%
ENGINEERING:									
Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
G&A / Fringe Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Materials & Supplies	-	-	-	-	-	-	0.0%	0.0%	0.0%
Outside Services	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equipment use	-	-	-	-	-	-	0.0%	0.0%	0.0%
Engineering O/H CAP/FEE	-	-	-	-	-	-	0.0%	0.0%	0.0%
Resource Engineering Serv.	7,854	654	7,854	1,389	9,766	(1,912)	-24.3%	100.0%	124.3%
TOTAL ENGINEERING	7,854	654	7,854	1,389	9,766	(1,912)	-24.3%	100.0%	124.3%
VEHICLE & EQUIPMENT									
Vehicle & Equip. PM Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. PM G&A /FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. Exp. - PM	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. CM Labor	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. CM G&A /FB	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vehicle & Equip. Exp. - CM	-	-	-	-	-	-	0.0%	0.0%	0.0%
Applied Overhead	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL VEHICLE & EQUIPMENT	-	-	-	-	-	-	0.0%	0.0%	0.0%
EMPLOYEE FRINGE BENEFITS:									
E/B Vacation/Sick/Holiday	-	-	-	-	-	-	0.0%	0.0%	0.0%
Employee Benefits	-	-	-	-	-	-	0.0%	0.0%	0.0%
Applied Overhead	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL EMPLOYEE FRINGE BENEFITS	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL OPERATING EXPENSE	3,089,249	257,334	3,089,249	(39,363)	2,588,270	500,979	16.2%	100.0%	83.8%
NET OPERATING REVENUE	153,384	27,694	153,384	303,252	493,713	340,329	221.9%	100.0%	321.9%

Rancho Water

BUDGET COMPARISON - **SRWRF DIVISION**
FOR THE MONTH ENDING JUNE 30, 2026

PRELIMINARY

	BUDGET			ACTUAL		FAV/(UNFAV)		% OF ANNUAL BUDG	
	ANNUAL	CURR MO	TO DATE	CURR MO	TO DATE	TO DATE		BG TO DT	AC TO DT
NON-OPERATING REVENUE:									
Taxes & Assessments	-	-	-	-	-	-	0.0%	0.0%	0.0%
Standby Charge	30,529	-	30,529	58,865	99,504	68,975	225.9%	100.0%	325.9%
Interest Revenue	257,954	21,488	257,954	78,593	568,586	310,632	120.4%	100.0%	220.4%
Fire Service Charge	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other Income - Government Subsidy	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other Income - Debt Service	1,884,183	155,822	1,884,183	156,329	1,890,413	6,230	0.3%	100.0%	100.3%
Other Income - Capital Replacement Fund	645,297	60,722	645,426	53,539	568,655	(76,771)	-11.9%	100.0%	88.1%
Other Income - Tier 3 & Tier 4 Programs	-	-	-	-	-	-	0.0%	0.0%	0.0%
Debt Service Share from JPA	-	-	-	-	-	-	0.0%	0.0%	0.0%
Acreage Assessment Fees	-	-	-	-	-	-	0.0%	0.0%	0.0%
Reclass (To)/From Oper. Income	(692,498)	(71,327)	(692,498)	(70,635)	(692,498)	-	0.0%	100.0%	100.0%
Primary Facilities	-	-	-	-	-	-	0.0%	0.0%	0.0%
Vail Lake Opertation	-	-	-	-	-	-	0.0%	0.0%	0.0%
Other Non-Operating Income	-	-	-	(43,476)	358,518	358,518	0.0%	0.0%	0.0%
Non-Operating Grant Income	-	-	-	-	-	-	0.0%	0.0%	0.0%
Gain / Loss Investment Sale	-	-	-	12,256	26,145	26,145	0.0%	0.0%	0.0%
Interest on Interdivisional Loan	(23,512)	(1,959)	(23,512)	(2,843)	(36,126)	(12,614)	53.6%	100.0%	153.6%
Defeasance Gain	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL NON-OPERATING REVENUE	2,101,953	164,747	2,102,082	242,628	2,783,197	681,114	32.4%	100.0%	132.4%
NON-OPERATING EXPENSE:									
Depreciation and Amortization	534,720	44,542	534,720	44,539	534,985	(265)	0.0%	100.0%	100.0%
Bond Discount Amortization	(130,961)	(10,909)	(130,961)	(10,647)	(127,767)	(3,194)	2.4%	100.0%	97.6%
Bond Interest	112,414	9,364	112,414	8,719	105,662	6,752	6.0%	100.0%	94.0%
Arbitrage Expense	-	-	-	-	-	-	0.0%	0.0%	0.0%
Non-Operating Grant Expense	-	-	-	-	-	-	0.0%	0.0%	0.0%
Changes in Investment in Joint Venture	2,515,627	2,515,627	2,515,627	(282,356)	1,573,699	941,928	37.4%	100.0%	62.6%
Other	1,400	117	1,400	1,014	5,946	(4,546)	-324.7%	100.0%	424.7%
Investment Management Exp.	7,000	583	7,000	462	4,999	2,001	28.6%	100.0%	71.4%
TOTAL NON-OPERATING EXPENSE	3,040,200	2,559,324	3,040,200	(238,269)	2,097,523	942,677	31.0%	100.0%	69.0%
NET NON-OPERATING REVENUE	(938,247)	(2,394,577)	(938,118)	480,897	685,673	1,623,791	-173.1%	100.0%	-73.1%
N.I. BEFORE CAPITAL CONTRIBUTIONS	(784,863)	(2,366,884)	(784,734)	784,150	1,179,386	1,964,120	-250.3%	100.0%	-150.3%
CONTRIBUTED CAPITAL:									
Connection Fee	389,250	32,425	389,250	194	47,236	(342,014)	-87.9%	100.0%	12.1%
Capital Contributions	-	-	-	-	-	-	0.0%	0.0%	0.0%
TOTAL CONTRIBUTED CAPITAL	389,250	32,425	389,250	194	47,236	(342,014)	-87.9%	100%	12%
CHANGES IN NET POSITION	(395,613)	(2,334,459)	(395,484)	784,343	1,226,622	1,622,106	-410.2%	200%	-138%

3.B

Rancho Water

BOARD ACTION

BOARD OF DIRECTORS

August 13, 2026

ITEM 3.B: **Consider Approval of Treasurer's Report, Certification of Cash Sufficiency, and Related Investment Activity Data, as of June 30, 2026.**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Kathy Naylor, Chief Financial Officer/Treasurer

RECOMMENDATIONS:

Staff requests the Board of Directors (Board) consider approval of the Treasurer's Report as presented.

DISCUSSION:

The subject treasurer's report and related investment activity detail provided by staff in conjunction with Chandler Asset Management, Inc. (Chandler) are attached for the Board's review. Per Government Code Section 5346 and Rancho California Water District's Investment Policy, the Certification of Cash Sufficiency documenting its ability to meet cash flows for the next six-month period is included herewith.

ALTERNATIVES:

Take no action

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

Not applicable

EXHIBITS/ATTACHMENTS:

1. Treasurer's Report
2. Certification of Cash Sufficiency
3. Cash Reserve Report
4. Statement of Compliance
5. Chandler Newsletter - July 2026

TREASURER'S REPORT

June 30, 2026

	THIS MONTH	LAST MONTH	CHANGE
Pooled Cash			
L.A.I.F.	$ 60,479,369	$ 46,479,369	$ 14,000,000
Riverside Co. Treasurer's Investment Pool	130,298	129,195	1,104
Money Market Fund	87,843	109,428	(21,585)
TOTAL POOLED CASH	60,697,510	46,717,991	13,979,519
Pooled Investments			
Federal Agencies	24,875,816	27,705,457	(2,829,641)
U.S. Treasury Notes	89,609,416	89,127,752	481,664
U.S. Corporate Notes	71,170,388	71,604,070	(433,682)
Collateralized Mortgage Obligations	45,240,070	45,242,027	(1,957)
Municipal Bonds	20,518,943	17,518,943	3,000,000
Foreign Corporate	-	-	-
Asset Backed Securities	14,953,412	13,488,589	1,464,823
TOTAL POOLED INVESTMENTS	266,368,046	264,686,839	1,681,207
TOTAL POOLED CASH & INVESTMENTS	327,065,556	311,404,830	15,660,726
Operating Cash Accounts			
Checking	2,863,906	19,666,713	(16,802,808)
Payroll	-	-	-
TOTAL OPERATING CASH	2,863,906	19,666,713	(16,802,808)
Market Valuation at June 30, 2025	(2,543,946)	(1,898,037)	(645,909)
SUB-TOTAL	327,385,515	329,173,506	(1,787,991)
Cash Held in Trust			
Bank of New York	16,272	16,224	48
Pension Trust Sect 115	10,986,007	10,709,863	276,144
TOTAL CASH HELD IN TRUST	11,002,280	10,726,087	276,192
TOTAL CASH & INVESTMENTS	**$ 338,387,795**	**$ 339,899,594**	**$ (1,511,799)**
Classification			
Current Cash & Investments	65,030,424	65,018,349	12,075
Restricted Cash & Investments	293,748,249	294,711,099	(962,850)
Less: Deferred Compensation	(20,390,878)	(19,829,854)	(561,024)
TOTAL CASH & INVESTMENTS	**$ 338,387,795**	**$ 339,899,594**	**$ (1,511,799)**
Market Value June 30, 2026	**$ 338,387,795**	**$ 339,881,165**	**$ (1,493,370)**
Unrealized Gain/(Loss) June 30, 2026	**$ -**	**$ (18,429)**	**$ 18,429**

CERTIFICATION OF CASH SUFFICIENCY
FOR THE NEXT SIX MONTHS
June 30, 2026

Current Cash Balance		
Checking	$	2,863,906
Money Market Fund		87,843
Riverside Co. Treasurer's Investment Pool		130,298
L.A.I.F.		60,479,369
TOTAL		63,561,416
Source of Funds		
Operations		48,881,846
Assessments		19,780,356
Maturities		1,767,211
Other		4,656,772
TOTAL		75,086,185
Use of Funds		
Operations		45,015,663
Capital Projects		11,720,985
Payroll		10,922,308
Debt Service		14,332,129
TOTAL		81,991,085
Net Source/(Use) of Funds		(6,904,899)
Projected Cash Balance @ 12/31/2026	**$**	**56,656,517**

The above Certification of Cash Sufficiency is being submitted in accordance with Government Code Section 53646 to document the District's ability to meet cash flows for the next six-month period. All investments identified within the Treasurer's Report are within the policy and guidelines of the Rancho California Water District's Investment Policy currently in effect and as adopted by the Board of Directors on August 14, 2025.

Kathleen Naylor

Kathleen Naylor
CFO/Treasurer

CASH RESERVE REPORT

As of June 30, 2026

		RANCHO	FUNDED %	SANTA ROSA	FUNDED %	SRWRF	FUNDED %	TOTAL
Operating Reserve Targets	(1)							
Working Capital	(2)	$ 19,261,954		$ 12,648,629		$ 1,029,750		$ 32,940,333
Drought Reserve	(3)	2,957,825		2,957,825		-		5,915,650
Rate Stabilization	(4)	9,630,977		6,324,315		514,875		16,470,166
TOTAL OPERATING TARGET		31,850,756		21,930,769		1,544,625		55,326,149
General Fund Balance		31,557,545	*99%*	22,229,530	*101%*	1,668,593	*108%*	55,455,667
Over / (Under) Reserve Target		*(293,211)*		*298,761*		*123,968*		*129,518*
Non-Operating Reserves Targets								
Debt Service	(5)	9,409,338		13,590,164		3,176,729		26,176,231
Capital Project Reserve	(6)	45,507,650		13,526,480		605,939		59,640,069
Risk Management	(7)	6,058,397		3,497,922		862,472		10,418,791
Pension Trust Reserves		5,549,949		3,426,604		2,009,454		10,986,007
Bond Trust Reserves		5,685		9,798		789		16,272
TOTAL NON-OPERATING TARGET		66,531,020		34,050,968		6,655,384		107,237,371
Non-Operating Fund Balance		*260,585,491*		*16,439,811*		*7,964,503*		*284,989,805*
Over/(Under) Non-Operating Reserve Target	(8)	*194,054,471*		*(17,611,157)*		*1,309,120*		*177,752,434*
Unrealized Market Value Adjustment		(2,344,681)		62,942		224,256		(2,057,484)
TOTAL OPERATING & NON-OPERATING FUNDS		**$ 289,798,354**		**$ 38,732,283**		**$ 9,857,352**		**$ 338,387,989**
Balance Sheet Cash & Investments								
Current		31,262,524		22,253,941		1,708,810		55,225,275
Restricted		268,731,270		26,673,781		8,148,542		303,553,593
Less: Deferred Comp		(10,195,439)		(10,195,439)		-		(20,390,878)
TOTAL CASH & INVESTMENTS		**$ 289,798,354**		**$ 38,732,283**		**$ 9,857,352**		**$ 338,387,989**

Notes:

(1) Operating Reserve Targets listed in funding priority.

(2) Working Capital Reserve to be equivalent to a minimum of four (4) months of the total operating budget.

(3) Drought Reserve is equal to potential loss of local supplies of $4,812,450 (5,000 AF x $962.49). First priority for Drought Penalties Reserves.

(4) Rate Stabilization Fund has a funding goal of two (2) months of the budgeted operating costs.

(5) Annual debt service based on five (5) year average.

(6) Annual pay-go for capital projects based on five (5) year average.

(7) Risk Reserve is set to $500,000 for liability, $250,000 for property (split by water division), and 1% of historical utility plant costs at end of previous fiscal year.

(8) Reserves above minimum target used to fund future construction projects. Five (5) Year CIP totals $338,500,000.

STATEMENT OF COMPLIANCE

Rancho California Water District Operating Reserve | Account #30 | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
AGENCY MORTGAGE SECURITIES				
Max % (MV)	100.0	17.0	Compliant	
Max % Issuer (MV)	30.0	17.0	Compliant	
Max Maturity (Years)	30.0	7.2	Compliant	
ASSET-BACKED SECURITIES (ABS)				
Max % (MV)	20.0	5.7	Compliant	
Max % Issuer (MV)	5.0	1.5	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
BANKERS' ACCEPTANCES				
Max % (MV)	40.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Days)	180	0.0	Compliant	
Min Rating (A-1 by 1 or A- by 1)	0.0	0.0	Compliant	
CERTIFICATE OF DEPOSIT PLACEMENT SERVICE (CDARS)				
Max % (MV)	30.0	0.0	Compliant	
Max Maturity (Years)	5.0	0.0	Compliant	
COLLATERALIZED BANK DEPOSITS				
Max % (MV)	100.0	0.0	Compliant	
COLLATERALIZED TIME DEPOSITS (NON-NEGOTIABLE CD/TD)				
Max % (MV)	20.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5.0	0.0	Compliant	
COMMERCIAL PAPER				
Max % (MV)	40.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Days)	270	0.0	Compliant	
Min Rating (A-1 by 1 or A- by 1)	0.0	0.0	Compliant	
CORPORATE MEDIUM TERM NOTES				
Max % (MV)	30.0	27.2	Compliant	
Max % Issuer (MV)	5.0	1.3	Compliant	
Max Maturity (Years)	5	4	Compliant	
Min Rating (A- by 1)	0.0	0.0	Compliant	

STATEMENT OF COMPLIANCE

Rancho California Water District Operating Reserve | Account #30 | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
FDIC INSURED TIME DEPOSITS (NON-NEGOTIABLE CD/ TD)				
Max % (MV)	20.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
FEDERAL AGENCIES				
Max % (MV)	100.0	9.0	Compliant	
Max % Issuer (MV)	30.0	4.9	Compliant	
Max Maturity (Years)	30	4	Compliant	
LOCAL AGENCY INVESTMENT FUND (LAIF)				
Max Concentration (MV)	75.0	0.0	Compliant	
LOCAL GOVERNMENT INVESTMENT POOL (LGIP)				
Max Concentration (MV)	37.0	0.0	Compliant	
MONEY MARKET MUTUAL FUNDS				
Max % (MV)	20.0	0.0	Compliant	
Max % Issuer (MV)	10.0	0.0	Compliant	
Min Rating (AAA by 2)	0.0	0.0	Compliant	
MORTGAGE-BACKED SECURITIES (NON-AGENCY)				
Max % (MV)	20.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5.0	0.0	Compliant	
Min Rating (AA by 1)	0.0	0.0	Compliant	
MUNICIPAL SECURITIES (CA, LOCAL AGENCY)				
Max % (MV)	20.0	3.2	Compliant	
Max % Issuer (MV)	5.0	2.4	Compliant	
Max Maturity (Years)	30	6	Compliant	
Min Rating (A- by 1)	0.0	0.0	Compliant	
MUNICIPAL SECURITIES (CA, OTHER STATES)				
Max % (MV)	20.0	4.6	Compliant	
Max % Issuer (MV)	5.0	1.9	Compliant	
Max Maturity (Years)	30	7	Compliant	
Min Rating (A- by 1)	0.0	0.0	Compliant	
MUTUAL FUNDS				
Max % (MV)	20.0	0.0	Compliant	
Max % Issuer (MV)	10.0	0.0	Compliant	

STATEMENT OF COMPLIANCE

Rancho California Water District Operating Reserve | Account #30 | As of June 30, 2026

Rules Name	Limit	Actual	Compliance Status	Notes
Min Rating (AAA by 2)	0.0	0.0	Compliant	
NEGOTIABLE CERTIFICATES OF DEPOSIT (NCD)				
Max % (MV)	30.0	0.0	Compliant	
Max % Issuer (MV)	5.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
Min Rating (A-1 by 1 or A- by 1 if > FDIC Limit)	0.0	0.0	Compliant	
REPURCHASE AGREEMENTS				
Max Maturity (Years)	1.0	0.0	Compliant	
SUPRANATIONAL OBLIGATIONS				
Max % (MV)	30.0	0.0	Compliant	
Max % Issuer (MV)	10.0	0.0	Compliant	
Max Maturity (Years)	5	0.0	Compliant	
Min Rating (AA- by 1)	0.0	0.0	Compliant	
U.S. TREASURIES				
Max % (MV)	100.0	33.3	Compliant	
Max Maturity (Years)	30	7	Compliant	



July 2026

Bond Market Review

Market Summary

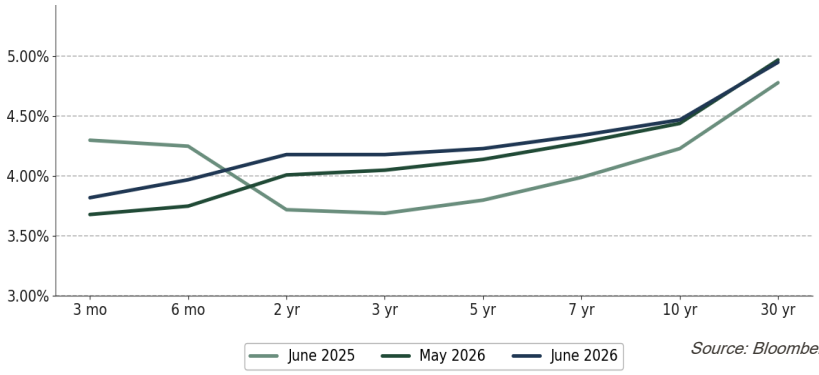
Energy prices and inflation remained the primary drivers of the macro backdrop as the U.S.-Israel-Iran conflict entered its third month, disrupting global oil supply. Headline CPI accelerated at the fastest pace in more than three years, reflecting volatility in the energy component. Crude oil, however, retraced roughly 20% from its May–early June peak as diplomatic progress between the United States and Iran pointed to a potential framework for de-escalation. The labor market remained resilient, with continued payroll growth and subdued jobless claims. Risk assets held firm, as equities hovered near record highs and credit spreads remained historically tight amid broadly better-than-expected corporate earnings. Taken together, the current market environment has further constrained the case for near-term monetary policy easing, leading the Chandler team to push out its expected timing for rate cuts beyond the six-month investment horizon.

The Federal Reserve's June FOMC meeting ended with policymakers unanimously holding the target range at 3.50%–3.75%, a notable shift from the 8–4 split at April's meeting, which marked Jerome Powell's final session as Chair. Under new Chair Kevin Warsh, sworn in on May 22, the Committee released an unusually concise statement that referenced Middle East tensions and energy supply disruptions while removing prior forward guidance that had suggested a bias toward rate cuts. Updated projections leaned more hawkish, with 9 of 18 officials expecting at least one rate hike this year and 6 anticipating multiple increases. The shift signals that restoring price stability has reemerged as the central focus of monetary policy deliberations.

The Treasury yield curve flattened modestly in June as short-term yields responded to a more hawkish shift in Federal Reserve guidance. The 2-year yield rose to 4.18% from 4.01% the prior month, while the 10-year yield was up slightly to 4.47% from 4.44%. As a result, the 2s/10s spread narrowed to 29 basis points, down from roughly 43 basis points a month earlier and significantly below the 69 basis point spread at the start of the year. Meanwhile, the 3-month/10-year spread remained positive at 64 basis points. Front-end rates absorbed the bulk of the Fed's updated rate outlook, while longer maturities were partly anchored by a late-month decline in oil prices.

As of June 30, 2026, the U.S. Treasury market has navigated intermittent volatility seen earlier in the year, though conditions have stabilized relative to the sharp swings in January. Early-year turbulence—driven by geopolitical tensions and concerns surrounding AI-related exposures in technology and software equities—contributed to elevated rate volatility and sharp moves in the MOVE Index. By quarter-end, the yield curve has instead flattened modestly, reflecting a rise in front-end yields alongside more anchored long-term rates. Ongoing geopolitical risks and policy uncertainty remain potential catalysts for episodic flight-to-quality flows, which could place downward pressure on Treasury yields over the balance of the year.

U.S. Treasury Yields



Source: Bloomberg

Credit Spreads

Credit spreads were tighter in June

	Spread to Treasuries	One Month Ago	Change
3-month top rated commercial paper	(0.10)	0.01	(0.11)
2-year A corporate note	0.20	0.22	(0.02)
5-year A corporate note	0.49	0.48	0.01
5-year Agency note	0.02	0.04	(0.02)

Source: Bloomberg; data as of 6/30/2026

Treasury Yields

Treasuries Stabilize After Early - Year Volatility as Curve Flattens and Front - End Yields Move Higher

Treasury Yields	Trend	6/30/2026	5/29/2026	Change
3 month	▲	3.82	3.68	0.14
2 year	▲	4.18	4.01	0.17
3 year	▲	4.18	4.05	0.13
5 year	▲	4.23	4.14	0.09
7 year	▲	4.34	4.28	0.06
10 year	▲	4.47	4.44	0.03
30 year	▼	4.95	4.97	(0.02)

Source: Bloomberg

CHANDLER ASSET MANAGEMENT

Market Data

Data as of 6/30/2026

	1- Mo Chg	% Chg
S&P 500		
7,499.36	(80.70)	(1.06%)
NASDAQ		
26,213.72	(758.90)	(2.81%)
Dow Jones		
52,319.20	1,286.74	2.52%
FTSE (UK)		
10,497.12	87.84	0.84%
DAX (Germany)		
24,995.81	(108.89)	(0.43%)
Hang Seng (Hong Kong)		
22,881.02	(2,301.37)	(9.14%)
Nikkei (Japan)		
70,062.32	3,732.82	5.63%

World Stock Market Index Descriptions

S&P 500–The S&P 500 is a market value-weighted index of 500 large-capitalization stocks. The 500 companies included in the index capture approximately 80% of available US market capitalization. NASDAQ–The NASDAQ Composite Index is the market capitalization-weighted index of over 3.300 common stocks listed on the NASDAQ stock exchange. Dow Jones–The Dow Jones Industrial Average is an index that tracks 30 large, publicly-owned companies trading on the New York Stock Exchange and the NASDAQ. The Financial Times Stock Exchange Group (FTSE)–The FTSE is a share index of the 100 companies listed on the London Stock Exchange with the highest market capitalization. DAX–The Deutscher Aktienindex (DAX) is a blue chip stock market index consisting of the 30 major German companies trading on the Frankfurt Stock Exchange. Hang Seng–The Hang Seng Index is a freefloat-adjusted market-capitalization- weighted stock market index in Hong Kong. It is used to record and monitor daily changes of the largest companies of the Hong Kong stock market and is the main indicator of overall market performance in Hong Kong. Nikkei–Japan's Nikkei 225 Stock Average is a price-weighted index composed of Japan's top 225 blue-chip companies traded on the Tokyo Stock Exchange.

Economic Roundup

Equities

U.S. equities closed the first half of 2026 at record highs, led by continued strength in growth sectors. The S&P 500 finished June 30 at 7,449.36, up 8.82% from its December 31, 2025 close of 6,845.50. The Dow Jones Industrial Average rose 8.85% year to date to 52,319.20, while the Nasdaq Composite outperformed with a 12.79% gain, ending at 26,213.72. The rally was supported by robust first-quarter earnings with a broad majority of companies exceeded consensus estimates on both revenue and earnings per share, even as higher energy costs and geopolitical tensions weighed on consumer sentiment.

Consumer Prices

Inflation firmed in May, with the Personal Consumption Expenditures (PCE) price index rising 0.4% on the month and 4.1% year over year, up from 3.8% in April and marking the highest annual rate of the current cycle. Core PCE, which excludes food and energy, increased 0.3% in May and 3.4% over the year. Energy prices remained the primary driver of the headline acceleration, reflecting supply disruptions tied to the Iranian conflict. A similar pattern was evident in the headline Consumer Price Index (CPI), which rose 0.5% on the month and 4.2% year over year, the fastest annual pace since 2023. Energy prices climbed 3.9% in May and 23.5% from a year earlier, largely due to crude oil reaching a four-year high. In contrast, core CPI rose a more modest 0.2% on the month and 2.9% year over year, indicating that inflation pressures remain concentrated in energy rather than broad-based.

Retail Sales

Retail sales increased 0.9% in May, surpassing the 0.6% consensus estimate and pointing to broad-based consumer spending, according to the Census Bureau. April was revised up to a 0.4% gain. The control group, which feeds directly into GDP, rose 0.7% month over month. Gasoline stations led with a 3.4% increase amid elevated fuel prices, while nonstore retailers climbed 1.5% and were up 12.2% year over year. Meanwhile, the Conference Board's Consumer Confidence Index edged down to 93.1 in May from a revised 93.8 in April. The survey period captured the preliminary Iran ceasefire and an equity market rebound, which helped offset earlier pressure on sentiment from rising energy prices.

Labor Market

The May employment report depicted a labor market more resilient than recent months had suggested. Nonfarm payrolls advanced by 172,000, well above the consensus estimate for an 88,000-gain, while unemployment held at 4.3% for the fourth of the last five months. Revisions reinforced the strength, as March moved up from 178,000 to 214,000, and April rose from 115,000 to 179,000. Leisure and hospitality led the gains, joined by local government and health care, while financial activities shed positions.

Housing Starts

Housing starts declined 15.4% in May to an annualized rate of 1.177 million units, down from a revised 1.392 million in April, with single-family starts at 882,000 and multifamily at 295,000. Building permits totaled 1.413 million units. Home price growth continued to soften, with the S&P CoreLogic Case-Shiller 20-City Composite Index rising 0.8% year over year in March, down from 0.9% in February and marking the slowest pace since July 2023. Chicago led gains at 6.1%, while Seattle lagged at -2.5%. Meanwhile, the Freddie Mac 30-year fixed mortgage rate averaged 6.44% in May, down from 6.81% a year earlier.

Economic Indicator	Current Release	Prior Release	One Year Ago
Trade Balance	(55.88) $B Apr. 30	(56.59) $B Mar. 31	(60.34) $B Apr. 30
Gross Domestic Product	2.10% Jun. 30	2.10% Mar. 31	3.80% Jun. 30
Unemployment Rate	4.20% Jun. 30	4.30% May 29	4.10% Jun. 30
Prime Rate	6.75% Jun. 30	6.75% May 29	7.50% Jun. 30
Refinitiv/CoreCommodity CRB Index	353.61 Jun. 30	380.45 May 29	297.28 Jun. 30
Oil (West Texas Int.)	$69.50 Jun. 30	$87.36 May 29	$65.11 Jun. 30
Consumer Price Index (YoY)	4.20% Jun. 30	3.80% May 29	2.40% Jun. 30
Producer Price Index (YoY)	9.10% Jun. 30	6.50% May 29	1.20% Jun. 30
Euro/Dollar	1.14 Jun. 30	1.17 May 29	1.18 Jun. 30

Source: Bloomberg

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Rancho Water

BOARD ACTION

BOARD OF DIRECTORS

August 13, 2026

ITEM 3.C: **Consider Ratification of the Register of Audited Demands (June 13, 2026 - July 17, 2026) and Approval of the Purchasing Card Transactions Report (May 30, 2026 - June 30, 2026)**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Karrie Swaine, Controller

RECOMMENDATIONS:

Staff requests the Board of Directors (Board) consider ratification of the Register of Audited Demands and approval of the Purchasing Card Transactions Report, as presented.

DISCUSSION:

Attached for the Board's ratification and approval are: (1) the Register of Audited Demands (June 13, 2026 - July 17, 2026), with a net distribution totaling $21,002,761.50 and a Payment Plus distribution of $262,178.36; and (2) the Purchasing Card Transactions Report (May 30, 2026 - June 30, 2026), reflecting total expenditures of $68,640.68.

ALTERNATIVES:

Take no action

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

Not applicable

EXHIBITS/ATTACHMENTS:

1. Warrant List - June 13, 2026 - July 17, 2026
2. Purchasing Card Transactions Report - May 30, 2026 - June 30, 2026

Cash Disbursements for the Period June 13, 2026 to July 17, 2026

CHECK NUMBER	VENDOR	NAME	DESCRIPTION	CHECK DATE	AMOUNT	STATUS
181140	2460	RICHMOND AMERICAN HOMES OF MARYLAND, INC	REFUND ON METER DEPOSIT	6/18/2026	$ 455.25	ISSUED
181140 Total					**$ 455.25**	
181141	2460	SB ALTAIR LLC	REFUND ON METER DEPOSIT	6/18/2026	$ 2,834.07	ISSUED
181141 Total					**$ 2,834.07**	
181142	2460	KEVIN R MULLALLY	REFUND ON INSPECTION DEPOSIT	6/18/2026	$ 204.44	ISSUED
181142 Total					**$ 204.44**	
181143	1040	DELL MARKETING L.P.	AZURE OVERAGES	6/18/2026	$ 2,156.69	ISSUED
181143 Total					**$ 2,156.69**	
181144	1341	DE LUZ CSD	DE LUZ PERMITS	6/18/2026	$ 1,110.00	ISSUED
181144 Total					**$ 1,110.00**	
181145	1346	C WELLS PIPELINE MATERIALS INC	COUPLINGS	6/18/2026	$ 1,729.13	ISSUED
181145	1346	C WELLS PIPELINE MATERIALS INC	FLANGES-STEEL SLEEVES	6/18/2026	$ 4,506.60	ISSUED
181145	1346	C WELLS PIPELINE MATERIALS INC	COUPLINGS-ADAPTERS	6/18/2026	$ 3,229.88	ISSUED
181145	1346	C WELLS PIPELINE MATERIALS INC	FLANGES	6/18/2026	$ 9,216.56	ISSUED
181145 Total					**$ 18,682.17**	
181146	1386	EASTERN MUNICIPAL WATER DIST.	RECYCLED WATER-MAY 2026	6/18/2026	$ 69,498.78	ISSUED
181146 Total					**$ 69,498.78**	
181147	1386	EASTERN MUNICIPAL WATER DIST.	SEWER-APRIL 2026	6/18/2026	$ 2,047,888.68	ISSUED
181147 Total					**$ 2,047,888.68**	
181148	1386	EASTERN MUNICIPAL WATER DIST.	SEWER-MAY 2026	6/18/2026	$ 2,053,971.38	ISSUED
181148 Total					**$ 2,053,971.38**	
181149	1550	KC GRAPHICS	AP CHECKS	6/18/2026	$ 1,263.90	ISSUED
181149 Total					**$ 1,263.90**	
181150	1608	WELLS FARGO	CREDIT CARD-J HAESSLY	6/18/2026	$ 720.20	ISSUED
181150 Total					**$ 720.20**	
181151	1608	WELLS FARGO	CREDIT CARD-D COATS	6/18/2026	$ 900.00	ISSUED
181151 Total					**$ 900.00**	
181152	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN ENGINE REBUILD	6/18/2026	$ 15,447.30	ISSUED
181152 Total					**$ 15,447.30**	
181153	1734	GEOSCIENCE SUPPORT SERV. INC.	LAND LEVEL MONITORING PROGRAM	6/18/2026	$ 11,883.00	ISSUED
181153 Total					**$ 11,883.00**	
181154	1751	GRAINGER INC.	DATA CABLES	6/18/2026	$ 697.92	ISSUED
181154	1751	GRAINGER INC.	LOAD CENTER-STRUT POST	6/18/2026	$ 606.57	ISSUED
181154	1751	GRAINGER INC.	STRUT CHANNEL FITTINGS	6/18/2026	$ 60.54	ISSUED
181154 Total					**$ 1,365.03**	
181155	1814	PIONEER AMERICAS LLC	SODIUM HYPOCHLORITE	6/18/2026	$ 11,214.24	ISSUED
181155 Total					**$ 11,214.24**	
181156	1855	ITRON INC.	ITRON ANALYTICS-FIXED NETWORK	6/18/2026	$ 50,395.26	ISSUED
181156 Total					**$ 50,395.26**	
181157	1883	INSULTECH CORP.	INSULATING BLANKET	6/18/2026	$ 131.57	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKET	6/18/2026	$ 172.38	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKET	6/18/2026	$ 172.38	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKET	6/18/2026	$ 131.57	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKET	6/18/2026	$ 131.57	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKET	6/18/2026	$ 303.61	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKET	6/18/2026	$ 217.23	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 707.81	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 314.16	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 616.68	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 431.25	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 891.57	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 492.65	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 787.77	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 781.28	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$ 1,507.18	ISSUED

181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$	2,702.98	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$	772.53	ISSUED
181157	1883	INSULTECH CORP.	INSULATING BLANKETS	6/18/2026	$	3,058.64	ISSUED
181157 Total					**$**	**14,324.81**	
181158	1914	INFO SEND INC.	BILLING SERVICE	6/18/2026	$	13,224.24	ISSUED
181158	1914	INFO SEND INC.	BILLING SERVICE	6/18/2026	$	10,341.43	ISSUED
181158	1914	INFO SEND INC.	BILLING SERVICE	6/18/2026	$	7,188.93	ISSUED
181158	1914	INFO SEND INC.	BILLING SERVICE	6/18/2026	$	619.31	ISSUED
181158 Total					**$**	**31,373.91**	
181159	1984	NPG CORPORATION	ASPHALT REPAIR-SARAH WAY	6/18/2026	$	1,966.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-SARAH WAY	6/18/2026	$	1,002.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-LAS PALMERAS DRIVE	6/18/2026	$	1,317.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-ADAMS AVENUE	6/18/2026	$	2,044.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-STOWE ROAD	6/18/2026	$	1,475.50	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-EL PRADO ROAD	6/18/2026	$	2,180.50	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-CALLE BREVE	6/18/2026	$	3,296.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-DANBURY COURT	6/18/2026	$	884.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-CAMERON ROAD-DE LUZ ROAD	6/18/2026	$	9,797.31	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-WASHINGTON AVENUE	6/18/2026	$	4,500.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-CAMINO MONZON	6/18/2026	$	1,081.75	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-CALLE DE MAYA	6/18/2026	$	899.75	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-LYNDIE LANE	6/18/2026	$	2,936.00	ISSUED
181159	1984	NPG CORPORATION	ASPHALT REPAIR-SIERRA SOTO ROAD	6/18/2026	$	1,398.38	ISSUED
181159 Total					**$**	**34,778.19**	
181160	1988	NEWARK	SWITCHES	6/18/2026	$	515.31	ISSUED
181160 Total					**$**	**515.31**	
181161	2000	PACIFIC ELECTRIC INC.	SWITCHBOARDS	6/18/2026	$	47,518.81	ISSUED
181161 Total					**$**	**47,518.81**	
181162	2007	PACIFIC PIPELINE SUPPLY	VALVES	6/18/2026	$	13,410.73	ISSUED
181162 Total					**$**	**13,410.73**	
181163	2093	RIGHTWAY SITE SERVICES INC.	PORTABLE TOILETS	6/18/2026	$	290.09	ISSUED
181163	2093	RIGHTWAY SITE SERVICES INC.	PORTABLE TOILETS	6/18/2026	$	1,566.98	ISSUED
181163 Total					**$**	**1,857.07**	
181164	2107	RICK POST WELDING AND WET TAPPING	HOT TAP 6" HYDRANT	6/18/2026	$	700.00	ISSUED
181164 Total					**$**	**700.00**	
181165	2133	PACIFIC SAFETY CENTER	RESPIRATORY FIT TESTING	6/18/2026	$	1,435.00	ISSUED
181165 Total					**$**	**1,435.00**	
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-CALLE ESCARDERA	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-TENAJA ROAD	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-WASHINGTON STREET	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-VINEYARD WAY	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-REDONDO MESA ROAD	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-BUCK ROAD	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-AVOCADO MESA ROAD	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-MADISON AVENUE	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-MARGARITA ROAD	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-RANCHO CALIFORNIA ROAD	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-VIA CORDOVA	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-VIA VAQUERO	6/18/2026	$	172.49	ISSUED
181166	2166	SOUTH COAST AQMD	HOT SPOTS FEE-GIESBAUER ROAD	6/18/2026	$	172.49	ISSUED
181166 Total					**$**	**2,242.37**	
181167	2230	NAPA AUTO PARTS	AIR FILTER	6/18/2026	$	17.41	ISSUED
181167 Total					**$**	**17.41**	
181168	2237	TEMECULA VALLEY PIPE & SUPPLY	FITTINGS-COUPLINGS-VALVES	6/18/2026	$	9,322.01	ISSUED
181168	2237	TEMECULA VALLEY PIPE & SUPPLY	VALVE-PVC PLUG	6/18/2026	$	49.13	ISSUED
181168	2237	TEMECULA VALLEY PIPE & SUPPLY	STUD/NUT KIT	6/18/2026	$	2,468.49	ISSUED

Cash Disbursements for the Period June 13, 2026 to July 17, 2026

181168 Total				**$**	**11,839.63**	
181169	2310 WESTERN MUNICIPAL WATER DIST.	MONTHLY MWD CAPACITY CHARGE-JUNE 2026	6/18/2026	$	221,897.83	ISSUED
181169 Total				**$**	**221,897.83**	
181170	2496 CITY OF MURRIETA	CONCERT IN THE PARK SPONSORSHIP	6/18/2026	$	1,500.00	ISSUED
181170 Total				**$**	**1,500.00**	
181171	2680 CANYON SPRINGS ENTERPRISES	EQUIPPING NEW WELL 173	6/18/2026	$	487,798.10	ISSUED
181171	2680 CANYON SPRINGS ENTERPRISES	EQUIPPING NEW WELL 174	6/18/2026	$	421,453.88	ISSUED
181171	2680 CANYON SPRINGS ENTERPRISES	EQUIPPING NEW WELL 175	6/18/2026	$	357,805.28	ISSUED
181171 Total				**$**	**1,267,057.26**	
181172	2964 ENS RESOURCES INC.	FEDERAL LEGISLATIVE SUPPORT	6/18/2026	$	8,000.00	ISSUED
181172 Total				**$**	**8,000.00**	
181173	2981 PARADISE CHEVROLET & CADILLAC	HOSE	6/18/2026	$	157.98	ISSUED
181173	2981 PARADISE CHEVROLET & CADILLAC	RETAINER	6/18/2026	$	24.58	ISSUED
181173 Total				**$**	**182.56**	
181174	3003 CASAGA ELECTRIC INC.	CONDUIT-WELL 123	6/18/2026	$	3,842.44	ISSUED
181174	3003 CASAGA ELECTRIC INC.	CONDUIT-WELL 130	6/18/2026	$	6,330.16	ISSUED
181174	3003 CASAGA ELECTRIC INC.	CONDUIT-WELL 131	6/18/2026	$	6,396.67	ISSUED
181174 Total				**$**	**16,569.27**	
181175	3044 MPS SECURITY	SECURITY SERVICES	6/18/2026	$	7,727.48	ISSUED
181175	3044 MPS SECURITY	SECURITY SERVICES	6/18/2026	$	9,962.37	ISSUED
181175	3044 MPS SECURITY	SECURITY SERVICES	6/18/2026	$	7,306.40	ISSUED
181175 Total				**$**	**24,996.25**	
181176	3062 CONSERV INC	WUE EVALUATION	6/18/2026	$	1,850.00	ISSUED
181176	3062 CONSERV INC	IN BLOOM DRIP PROGRAM	6/18/2026	$	12,225.50	ISSUED
181176 Total				**$**	**14,075.50**	
181178	3132 WEST YOST & ASSOCIATES INC	SEWER SYSTEM MODEL UPDATE	6/18/2026	$	1,014.00	ISSUED
181178	3132 WEST YOST & ASSOCIATES INC	UPPER VALLE DE LOS CABALLOS WELL 175	6/18/2026	$	5,467.50	ISSUED
181178 Total				**$**	**6,481.50**	
181179	3199 FEAST CALIFORNIA CAFE LLC	GARDENS IN BLOOM EVENT	6/18/2026	$	874.24	ISSUED
181179 Total				**$**	**874.24**	
181180	3352 UNIFIRST CORPORATION	UNIFORMS-MATS-TOWELS	6/18/2026	$	408.78	ISSUED
181180	3352 UNIFIRST CORPORATION	UNIFORMS-MATS-TOWELS	6/18/2026	$	279.30	ISSUED
181180 Total				**$**	**688.08**	
181181	3375 RPI CONSULTANTS LLC	INFOR CLOUDSUITE WAVE 2	6/18/2026	$	4,117.50	ISSUED
181181 Total				**$**	**4,117.50**	
181182	3407 VARNER & BRANDT LLP	GENERAL LABOR	6/18/2026	$	775.20	ISSUED
181182 Total				**$**	**775.20**	
181183	3481 QUINN COMPANY	WHEEL LOADER RENTAL	6/18/2026	$	6,301.33	ISSUED
181183 Total				**$**	**6,301.33**	
181184	3497 ADAME LANDSCAPE INC.	IRRIGATION REPAIRS	6/18/2026	$	33.58	ISSUED
181184	3497 ADAME LANDSCAPE INC.	IRRIGATION REPAIRS	6/18/2026	$	67.16	ISSUED
181184	3497 ADAME LANDSCAPE INC.	IRRIGATION REPAIRS	6/18/2026	$	237.04	ISSUED
181184	3497 ADAME LANDSCAPE INC.	IRRIGATION REPAIRS	6/18/2026	$	104.87	ISSUED
181184 Total				**$**	**442.65**	
181185	3505 HOUSTON & HARRIS PCS INC.	SEWER VIDEO SURVEY AND CONDITIONING ASSESSMENT	6/18/2026	$	92,919.53	ISSUED
181185	3505 HOUSTON & HARRIS PCS INC.	SEWER VIDEO SURVEY AND CONDITIONING ASSESSMENT	6/18/2026	$	887.59	ISSUED
181185 Total				**$**	**93,807.12**	
181186	3529 PEST OPTIONS INC.	WEED ABATEMENT	6/18/2026	$	2,145.00	ISSUED
181186	3529 PEST OPTIONS INC.	WEED ABATEMENT	6/18/2026	$	3,355.00	ISSUED
181186	3529 PEST OPTIONS INC.	WEED ABATEMENT	6/18/2026	$	17,430.00	ISSUED
181186 Total				**$**	**22,930.00**	
181187	3581 INDUCTIVE AUTOMATION LLC	FOQ-PRIORITY CARE SUPPORT	6/18/2026	$	5,614.80	ISSUED
181187 Total				**$**	**5,614.80**	
181188	3651 SC FUELS	OIL	6/18/2026	$	4,103.14	ISSUED
181188 Total				**$**	**4,103.14**	
181189	3661 KONICA MINOLTA BUSINESS	ONBASE SUPPORT RENEWAL	6/18/2026	$	45,615.04	ISSUED

Cash Disbursements for the Period June 13, 2026 to July 17, 2026

181189 Total				**$**	**45,615.04**	
181190	3748 SPECIALTY MOWING SERVICES, INC	WEED ABATEMENT	6/18/2026	$	80,980.49	ISSUED
181190 Total				**$**	**80,980.49**	
181191	3785 LAGERLOF LLP	LEGAL-SRRRA	6/18/2026	$	2,210.00	ISSUED
181191 Total				**$**	**2,210.00**	
181192	3786 US BANK CORP PAYMENT SYSTEMS	PAYMENT PLUS	6/18/2026	$	57,465.93	ISSUED
181192 Total				**$**	**57,465.93**	
181193	3797 GEOTAB USA INC.	ASSET TRACKER PLAN SUPPORT	6/18/2026	$	2,205.25	ISSUED
181193	3797 GEOTAB USA INC.	ASSET TRACKER PLAN SUPPORT	6/18/2026	$	2,205.25	ISSUED
181193 Total				**$**	**4,410.50**	
181194	3825 LOS ANGELES TRUCK CENTERS LLC	ANTENNA	6/18/2026	$	17.71	ISSUED
181194	3825 LOS ANGELES TRUCK CENTERS LLC	HEADER-FILL NECK-O RING	6/18/2026	$	1,129.33	ISSUED
181194 Total				**$**	**1,147.04**	
181195	3841 AMERICAN EAGLE TROPHIES	NAMEPLATE	6/18/2026	$	19.58	ISSUED
181195	3841 AMERICAN EAGLE TROPHIES	NAMEPLATE	6/18/2026	$	9.79	ISSUED
181195 Total				**$**	**29.37**	
181196	3898 ROKA PEST MANAGEMENT	BEE REMOVAL-OLD KENT ROAD	6/18/2026	$	150.00	ISSUED
181196 Total				**$**	**150.00**	
181197	3964 TUSKER METALS LLC	STEEL PLATE	6/18/2026	$	21.52	ISSUED
181197 Total				**$**	**21.52**	
181198	3983 ARDURRA GROUP INC.	SEWER FLOW MONITORING-DIAZ ROAD	6/18/2026	$	2,500.00	ISSUED
181198 Total				**$**	**2,500.00**	
181199	3990 AMAZON CAPITAL SERVICES INC.	LABEL MAKER-INK	6/18/2026	$	279.29	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	WIPES-LIP BALMS-TAPE-FILTERS	6/18/2026	$	416.92	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	ENGINE CREEPER-CAR BATTERY JUMP STARTER-WRENCH	6/18/2026	$	769.48	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	MONITOR ARMS-DISPLAY CABLE-LAPTOP BATTERY-MONITOR DESK MOUNT	6/18/2026	$	316.10	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	DOCKING STATION	6/18/2026	$	297.95	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	BATTERY PACK-ETHERNET ADAPTER	6/18/2026	$	213.32	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	DISPLAY CABLES	6/18/2026	$	64.94	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	SPEAKERS-WEBCAM-BULLETIN BOARD-TABLECLOTH ROLL	6/18/2026	$	321.07	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	NAPKINS-SPOONS	6/18/2026	$	113.31	ISSUED
181199	3990 AMAZON CAPITAL SERVICES INC.	ENGINE CREEPERS-GRINDER	6/18/2026	$	280.53	ISSUED
181199 Total				**$**	**3,072.91**	
181201	4025 ALLIANT INSURANCE SERVICES INC	GARDENS IN BLOOM INSURANCE	6/18/2026	$	329.00	ISSUED
181201	4025 ALLIANT INSURANCE SERVICES INC	CONSULTING FEE	6/18/2026	$	2,500.00	ISSUED
181201 Total				**$**	**2,829.00**	
181202	4056 MCCABES LANDSCAPE CONSTRUCTION	GARDEN MAINTENANCE	6/18/2026	$	960.00	ISSUED
181202 Total				**$**	**960.00**	
181203	4097 STAPLES	DESKPAD	6/18/2026	$	9.52	ISSUED
181203	4097 STAPLES	DUSTERS-CLIPBOARDS	6/18/2026	$	124.88	ISSUED
181203	4097 STAPLES	BANKER BOXES	6/18/2026	$	43.74	ISSUED
181203 Total				**$**	**178.14**	
181204	4160 COMPLETE OFFICE LLC	DESKS-HUTCHES-CREDENZAS	6/18/2026	$	11,607.41	ISSUED
181204 Total				**$**	**11,607.41**	
181205	4186 L ANDERSEN WATER MANAGEMENT	AGRICULTURAL INSPECTION SERVICE	6/18/2026	$	1,100.00	ISSUED
181205	4186 L ANDERSEN WATER MANAGEMENT	AGRICULTURAL INSPECTION SERVICE	6/18/2026	$	2,640.00	ISSUED
181205 Total				**$**	**3,740.00**	
181206	4209 COMPLETE CONTROL PEST MGMT	PEST CONTROL-SENEGA DOHERTY PUMP STATION	6/18/2026	$	90.00	ISSUED
181206 Total				**$**	**90.00**	
181207	4216 ECOTECH SERVICES INC.	DESIGN PACKAGE-T DODSON	6/18/2026	$	2,200.00	ISSUED
181207 Total				**$**	**2,200.00**	
181208	4226 RE CHAFFEE CONSTRUCTION INC.	EQUIPPING NEW WELL 172	6/18/2026	$	300,189.61	ISSUED
181208 Total				**$**	**300,189.61**	
181209	4251 IFLOW INC.	ANTENNA KITS	6/18/2026	$	12,316.02	ISSUED
181209 Total				**$**	**12,316.02**	
181210	4258 PACIFIC HYDROTECH CORPORATION	UVDC REGIONAL PUMP STATION & CHLORINE TANK	6/18/2026	$	2,229,044.23	ISSUED

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181210	4258	PACIFIC HYDROTECH CORPORATION	UVDC IN-LINE TURBINE GENERATOR HYDROELECTRIC	6/18/2026	$	265,024.75	ISSUED
181210 Total					**$**	**2,494,068.98**	
181211	4315	ACTION GAS	HIGH PRESSURE CYLINDERS	6/18/2026	$	14.50	ISSUED
181211 Total					**$**	**14.50**	
181212	4327	MYERS & SONS CONSTRUCTION LLC	CARANCHO PUMP STATION EXPANSION AND IMPROVEMENT	6/18/2026	$	174,328.07	ISSUED
181212 Total					**$**	**174,328.07**	
181213	4329	JACOBS PROJECT MANAGEMENT CO.	MANAGEMENT SERVICES FOR WATER RESOURCES PROGRAM	6/18/2026	$	87,721.82	ISSUED
181213	4329	JACOBS PROJECT MANAGEMENT CO.	MANAGEMENT SERVICES FOR WATER RESOURCES PROGRAM	6/18/2026	$	104,265.75	ISSUED
181213 Total					**$**	**191,987.57**	
181214	4350	MINUTEMAN PRESS	CONSUMER CONFIDENCE REPORT	6/18/2026	$	239.49	ISSUED
181214	4350	MINUTEMAN PRESS	FOAMBOARD	6/18/2026	$	135.65	ISSUED
181214 Total					**$**	**375.14**	
181215	4362	SUPERIOR READY MIX CONCRETE L.P.	SLURRY-DANBURY COURT	6/18/2026	$	1,036.94	ISSUED
181215	4362	SUPERIOR READY MIX CONCRETE L.P.	SLURRY-CAMINO MONZON	6/18/2026	$	1,036.94	ISSUED
181215	4362	SUPERIOR READY MIX CONCRETE L.P.	SLURRY-LYNDIE LANE	6/18/2026	$	3,003.89	ISSUED
181215	4362	SUPERIOR READY MIX CONCRETE L.P.	SLURRY-SIERRA SOTO ROAD	6/18/2026	$	1,291.96	ISSUED
181215	4362	SUPERIOR READY MIX CONCRETE L.P.	SLURRY-CALLE BREVE	6/18/2026	$	2,201.38	ISSUED
181215 Total					**$**	**8,571.11**	
181216	4378	ATLAS TECHNICAL CONSULTANTS LLC	UVDC AND WASHINGTON AVE IN-LINE TURBINE GENERATOR	6/18/2026	$	2,428.75	ISSUED
181216 Total					**$**	**2,428.75**	
181217	4431	AMERICAN BUSINESS BANK	PROJECT D1903-UVDC REGIONAL PUMP STATION CHLORINE TANK	6/18/2026	$	117,318.12	ISSUED
181217 Total					**$**	**117,318.12**	
181218	4431	AMERICAN BUSINESS BANK	PROJECT D2181-UVDC IN-LINE TURBINE GENERATOR	6/18/2026	$	16,580.25	ISSUED
181218 Total					**$**	**16,580.25**	
181219	4537	SCHOBER TRANSPORT, INC.	HYDRANT WATER DELIVERY	6/18/2026	$	968.75	ISSUED
181219 Total					**$**	**968.75**	
181220	4545	GRIZZLE INDUSTRIES	HYDRANT CAPS	6/18/2026	$	8,978.21	ISSUED
181220 Total					**$**	**8,978.21**	
181221	4548	HPS PLUMBING SERVICES	JOAQUIN RANCH PUMP STATION DISINFECTION IMPROVEMENTS	6/18/2026	$	83,742.50	ISSUED
181221 Total					**$**	**83,742.50**	
181222	4552	CROWN LIFT TRUCKS	FORKLIFT	6/18/2026	$	51,112.49	ISSUED
181222	4552	CROWN LIFT TRUCKS	STICK KIT-RAIL BUMP KIT-CHARGER STAND	6/18/2026	$	1,103.71	ISSUED
181222 Total					**$**	**52,216.20**	
181223	4561	ISAAC PAUL	CROPSWAP-MULCHING	6/18/2026	$	2,000.00	ISSUED
181223 Total					**$**	**2,000.00**	
181224	4583	RAMIREZ DEMOLITION SERVICES INC	ASBESTOS CLEANUP	6/18/2026	$	22,500.00	ISSUED
181224 Total					**$**	**22,500.00**	
181225	4604	BLACK DOG HOLDING LLC	CROPSWAP-AVOCADO ROOTSTOCK UPGRADE	6/18/2026	$	31,500.00	ISSUED
181225 Total					**$**	**31,500.00**	
181226	4614	B&H PHOTO-VIDEO	DRONE-CASE-SD CARD-LIGHTING KIT-MICROPHONE	6/18/2026	$	4,027.19	ISSUED
181226	4614	B&H PHOTO-VIDEO	SD CARD-CAMERA-BATTERY PACK-CASE	6/18/2026	$	4,794.25	ISSUED
181226 Total					**$**	**8,821.44**	
181227	4616	SUNSET GROVE FARMS LLC	CROPSWAP-COMPREHENSIVE CROP CONVERSION AVOCADO TO PASSION-GUAVA	6/18/2026	$	45,000.00	ISSUED
181227 Total					**$**	**45,000.00**	
181228	1016	SOUTHERN CALIFORNIA EDISON	MOTOR CONTROL CENTER 1	6/25/2026	$	38,145.44	ISSUED
181228 Total					**$**	**38,145.44**	
181229	1019	SOUTHERN CALIFORNIA GAS CO.	SRRRA	6/25/2026	$	129.19	ISSUED
181229 Total					**$**	**129.19**	
181230	1086	R & B AUTOMATION INC.	ACTUATOR-WELL 175	6/25/2026	$	11,335.98	ISSUED
181230 Total					**$**	**11,335.98**	
181231	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	DOWNLIGHTS	6/25/2026	$	1,235.84	ISSUED
181231	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	OUTLETS	6/25/2026	$	18.38	ISSUED
181231	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	STRUTS-CHANNELS-NUTS	6/25/2026	$	409.88	ISSUED
181231	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	CONDUITS-ANCHORS-CHANNELS-STRUTS-CONNECTORS-EXTENDERS-SPACER	6/25/2026	$	1,736.14	ISSUED
181231	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	PIPE HANGER-WIRE	6/25/2026	$	210.76	ISSUED
181231	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	CONDUITS-CONNECTORS	6/25/2026	$	65.43	ISSUED

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181231	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	RETURN-SPACERS	6/25/2026	$	(351.57)	ISSUED
181231 Total					**$**	**3,324.86**	
181232	1195	WESTSIDE BUSINESS CENTRE POA	ASSESSMENT DUES	6/25/2026	$	2,262.04	ISSUED
181232 Total					**$**	**2,262.04**	
181233	1298	BRENNTAG PACIFIC INC.	SODIUM HYPOCHLORITE	6/25/2026	$	2,539.60	ISSUED
181233	1298	BRENNTAG PACIFIC INC.	SODIUM HYPOCHLORITE	6/25/2026	$	2,568.02	ISSUED
181233	1298	BRENNTAG PACIFIC INC.	SODIUM BISULFITE	6/25/2026	$	1,552.79	ISSUED
181233 Total					**$**	**6,660.41**	
181234	1313	CINTAS	FIRST AID SUPPLIES	6/25/2026	$	349.49	ISSUED
181234 Total					**$**	**349.49**	
181235	1346	C WELLS PIPELINE MATERIALS INC	FLANGE	6/25/2026	$	8,232.38	ISSUED
181235	1346	C WELLS PIPELINE MATERIALS INC	FLANGES-GASKET	6/25/2026	$	8,386.80	ISSUED
181235	1346	C WELLS PIPELINE MATERIALS INC	FLANGES	6/25/2026	$	1,446.37	ISSUED
181235 Total					**$**	**18,065.55**	
181236	1387	EWLES MATERIALS	TEN WHEELER DUMP	6/25/2026	$	320.00	ISSUED
181236 Total					**$**	**320.00**	
181237	1397	CHANDLER ASSET MANAGEMENT INC.	MANAGEMENT FEES-GENERAL	6/25/2026	$	11,227.06	ISSUED
181237	1397	CHANDLER ASSET MANAGEMENT INC.	MANAGEMENT FEES-RETIREMENT MEDICAL	6/25/2026	$	2,289.79	ISSUED
181237	1397	CHANDLER ASSET MANAGEMENT INC.	MANAGEMENT FEES-115 TRUST	6/25/2026	$	537.80	ISSUED
181237 Total					**$**	**14,054.65**	
181238	1568	FERGUSON ENTERPRISES, LLC	FLANGES	6/25/2026	$	380.63	ISSUED
181238	1568	FERGUSON ENTERPRISES, LLC	FEES	6/25/2026	$	3.89	ISSUED
181238 Total					**$**	**384.52**	
181239	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN REPAIR	6/25/2026	$	4,157.36	ISSUED
181239	1638	EMISSION COMPLIANT CONTROLS CORP	WATER DAILY INSPECTION	6/25/2026	$	3,632.36	ISSUED
181239	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN EMISSION TESTING	6/25/2026	$	1,925.00	ISSUED
181239 Total					**$**	**9,714.72**	
181240	1734	GEOSCIENCE SUPPORT SERV. INC.	CWRMA MODEL UPDATE AND REFINEMENT	6/25/2026	$	2,022.50	ISSUED
181240 Total					**$**	**2,022.50**	
181241	1751	GRAINGER INC.	PALLET JACKS-DRAINBLOCKER COVERS	6/25/2026	$	3,886.46	ISSUED
181241	1751	GRAINGER INC.	WIPES	6/25/2026	$	66.16	ISSUED
181241	1751	GRAINGER INC.	PISTON	6/25/2026	$	95.95	ISSUED
181241	1751	GRAINGER INC.	DEGREASER	6/25/2026	$	1,062.76	ISSUED
181241	1751	GRAINGER INC.	LED LIGHTS-POWER CORD	6/25/2026	$	3,879.81	ISSUED
181241	1751	GRAINGER INC.	GLOVES-FILM-SAFETY GLASSES-UTILITY ROLL	6/25/2026	$	1,436.13	ISSUED
181241	1751	GRAINGER INC.	COIL	6/25/2026	$	169.19	ISSUED
181241	1751	GRAINGER INC.	CIRCUIT BREAKER-ANCHOR	6/25/2026	$	276.58	ISSUED
181241	1751	GRAINGER INC.	STRUT	6/25/2026	$	116.53	ISSUED
181241	1751	GRAINGER INC.	FITTINGS	6/25/2026	$	79.71	ISSUED
181241	1751	GRAINGER INC.	TRIPOD CHAIN-SHELF-HOLE CUTTER	6/25/2026	$	901.28	ISSUED
181241	1751	GRAINGER INC.	FITTINGS	6/25/2026	$	201.19	ISSUED
181241 Total					**$**	**12,171.75**	
181242	1757	GRAYBAR ELECTRIC CO.	CLAMPS-MODULES	6/25/2026	$	1,023.24	ISSUED
181242	1757	GRAYBAR ELECTRIC CO.	RECEPTACLES	6/25/2026	$	237.25	ISSUED
181242	1757	GRAYBAR ELECTRIC CO.	RELAYS-PANEL	6/25/2026	$	5,008.96	ISSUED
181242 Total					**$**	**6,269.45**	
181243	1758	GENERAL LOGISTICS SYSTEMS US	OVERNIGHT DELIVERY SERVICE	6/25/2026	$	5.35	ISSUED
181243 Total					**$**	**5.35**	
181244	1763	HACH COMPANY	SENSOR	6/25/2026	$	2,201.16	ISSUED
181244 Total					**$**	**2,201.16**	
181245	1895	KRIEGER & STEWART INC.	UVDC WELL 173-174-175	6/25/2026	$	39,579.77	ISSUED
181245 Total					**$**	**39,579.77**	
181246	1920	KENNEDY / JENKS CONSULTANTS	GRANT ADMIN SUPPORT	6/25/2026	$	3,875.00	ISSUED
181246	1920	KENNEDY / JENKS CONSULTANTS	GRANT ADMIN SUPPORT	6/25/2026	$	8,757.50	ISSUED
181246 Total					**$**	**12,632.50**	
181247	1984	NPG CORPORATION	ASPHALT REHABILITATION AND STRIPING AT DIAZ ROAD	6/25/2026	$	98,276.00	ISSUED

181247 Total					**$**	**98,276.00**	
181248	2230	NAPA AUTO PARTS	SPARK PLUG-COIL-FUEL CAP	6/25/2026	$	69.15	ISSUED
181248	2230	NAPA AUTO PARTS	LICENSE PLATE LIGHT	6/25/2026	$	61.81	ISSUED
181248	2230	NAPA AUTO PARTS	OIL	6/25/2026	$	27.62	ISSUED
181248	2230	NAPA AUTO PARTS	HITCH	6/25/2026	$	163.66	ISSUED
181248	2230	NAPA AUTO PARTS	OIL SEAL	6/25/2026	$	54.94	ISSUED
181248	2230	NAPA AUTO PARTS	OIL SEAL	6/25/2026	$	54.94	ISSUED
181248	2230	NAPA AUTO PARTS	LIGHT BULBS	6/25/2026	$	51.00	ISSUED
181248	2230	NAPA AUTO PARTS	PAINT-EPOXY	6/25/2026	$	25.23	ISSUED
181248	2230	NAPA AUTO PARTS	CLEANER	6/25/2026	$	14.26	ISSUED
181248	2230	NAPA AUTO PARTS	OIL SEAL	6/25/2026	$	16.68	ISSUED
181248	2230	NAPA AUTO PARTS	FUSE HOLDERS	6/25/2026	$	40.76	ISSUED
181248	2230	NAPA AUTO PARTS	BRAKE PADS-ROTORS	6/25/2026	$	290.03	ISSUED
181248	2230	NAPA AUTO PARTS	TIE ROD ENDS-SLEEVES	6/25/2026	$	403.57	ISSUED
181248	2230	NAPA AUTO PARTS	CALIPERS	6/25/2026	$	302.06	ISSUED
181248	2230	NAPA AUTO PARTS	STEERING DAMPER	6/25/2026	$	51.55	ISSUED
181248 Total					**$**	**1,627.26**	
181249	2237	TEMECULA VALLEY PIPE & SUPPLY	PVC PIPE-SAW	6/25/2026	$	53.84	ISSUED
181249	2237	TEMECULA VALLEY PIPE & SUPPLY	TIE DOWN STRAP-COUPLINGS	6/25/2026	$	95.50	ISSUED
181249	2237	TEMECULA VALLEY PIPE & SUPPLY	VALVE	6/25/2026	$	3,610.50	ISSUED
181249 Total					**$**	**3,759.84**	
181250	2245	PETES ROAD SERVICE INC.	TIRE REPAIR	6/25/2026	$	324.11	ISSUED
181250	2245	PETES ROAD SERVICE INC.	TIRES (3)	6/25/2026	$	1,359.53	ISSUED
181250	2245	PETES ROAD SERVICE INC.	TIRES (4)	6/25/2026	$	1,118.25	ISSUED
181250 Total					**$**	**2,801.89**	
181251	2309	E.S. BABCOCK AND SONS INC.	LAB REPORTS	6/25/2026	$	11,110.00	ISSUED
181251 Total					**$**	**11,110.00**	
181252	2387	PSOMAS	UVDC PUMP STATION AND CHLORINE TANK	6/25/2026	$	12,018.75	ISSUED
181252	2387	PSOMAS	PIPELINE AND VALVE REPLACEMENT-VIA HORCA	6/25/2026	$	2,582.50	ISSUED
181252 Total					**$**	**14,601.25**	
181253	2444	HARRIS COMPUTER CORPORATION	NEXGEN INTEGRATION	6/25/2026	$	11,200.00	ISSUED
181253 Total					**$**	**11,200.00**	
181254	2590	ONESOURCE DISTRIBUTORS LLC	DUCT SEALING	6/25/2026	$	9.71	ISSUED
181254	2590	ONESOURCE DISTRIBUTORS LLC	DUCT SEALING	6/25/2026	$	38.83	ISSUED
181254 Total					**$**	**48.54**	
181255	2639	INFOR (US) INC	INFOR DATA FABRIC STREAM SAAS	6/25/2026	$	5,148.00	ISSUED
181255 Total					**$**	**5,148.00**	
181257	2938	SERGIO FIERRO	WEATHER STATION MAINTENANCE	6/25/2026	$	1,710.00	ISSUED
181257 Total					**$**	**1,710.00**	
181258	2964	ENS RESOURCES INC.	FEDERAL LEGISLATIVE SUPPORT	6/25/2026	$	8,054.94	ISSUED
181258 Total					**$**	**8,054.94**	
181259	3003	CASAGA ELECTRIC INC.	PM-BEAR CREEK PUMP STATION	6/25/2026	$	1,263.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-ANTELOPE RESERVOIR	6/25/2026	$	248.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-WELL 130	6/25/2026	$	453.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-WELL 131	6/25/2026	$	453.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-WELL 132	6/25/2026	$	453.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-WELL 133	6/25/2026	$	453.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-WELL 176	6/25/2026	$	453.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-WELL 177	6/25/2026	$	453.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-DEPORTOLA PUMP STATION	6/25/2026	$	1,957.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-REDHAWK PUMP STATION	6/25/2026	$	1,263.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-ELSINORE MMH PANEL	6/25/2026	$	248.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-CAL OAKS MMH PANEL	6/25/2026	$	248.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-CAL OAKS MMH PANEL	6/25/2026	$	248.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-CAL OAKS MMH PANEL	6/25/2026	$	248.00	ISSUED
181259	3003	CASAGA ELECTRIC INC.	PM-MURRIETA MMH PANEL	6/25/2026	$	248.00	ISSUED

181259	3003 CASAGA ELECTRIC INC.	PM-NUTMEG MMH PANEL	6/25/2026	$	248.00	ISSUED
181259	3003 CASAGA ELECTRIC INC.	REHAB-WELL 164	6/25/2026	$	9,335.26	ISSUED
181259 Total				**$**	**18,272.26**	
181261	3132 WEST YOST & ASSOCIATES INC	VAIL RANCH PRESSURE REDUCING STATIONS	6/25/2026	$	65,375.40	ISSUED
181261 Total				**$**	**65,375.40**	
181262	3169 RADEECAL INC	VEHICLE DECALS-WRAPS	6/25/2026	$	27,580.56	ISSUED
181262 Total				**$**	**27,580.56**	
181263	3262 MICHAEL BAKER INTERNATIONAL	UVDC PUMP STATION AND CCT	6/25/2026	$	129,182.50	ISSUED
181263 Total				**$**	**129,182.50**	
181265	3382 FACTORY LOT SWEEPING SERVICE	SWEEPING SERVICE	6/25/2026	$	556.50	ISSUED
181265 Total				**$**	**556.50**	
181266	3388 GHA TECHNOLOGIES	COMPUTER	6/25/2026	$	1,638.57	ISSUED
181266 Total				**$**	**1,638.57**	
181267	3446 ROCKWELL CONSTRUCTION SERVICES	SRWRF HEADWORKS	6/25/2026	$	600.00	ISSUED
181267 Total				**$**	**600.00**	
181268	3486 KENT HARRIS TRUCKING	CLASS II BASE	6/25/2026	$	579.75	ISSUED
181268	3486 KENT HARRIS TRUCKING	CLASS II BASE	6/25/2026	$	573.32	ISSUED
181268	3486 KENT HARRIS TRUCKING	CLASS II BASE	6/25/2026	$	574.24	ISSUED
181268	3486 KENT HARRIS TRUCKING	DECOMPOSED GRANITE	6/25/2026	$	760.58	ISSUED
181268	3486 KENT HARRIS TRUCKING	DECOMPOSED GRANITE	6/25/2026	$	770.02	ISSUED
181268 Total				**$**	**3,257.91**	
181269	3488 SANTA ROSA REGIONAL RESOURCES	MONTHLY COST SHARE JULY 2026	6/25/2026	$	260,435.42	ISSUED
181269	3488 SANTA ROSA REGIONAL RESOURCES	CAPITAL REPLACEMENT SHARE FOR JULY 2026	6/25/2026	$	97,368.63	ISSUED
181269 Total				**$**	**357,804.05**	
181270	3493 LIEBERT CASSIDY WHITMORE	ERC ANNUAL MEMBERSHIP	6/25/2026	$	4,850.00	ISSUED
181270 Total				**$**	**4,850.00**	
181271	3497 ADAME LANDSCAPE INC.	MONTHLY LANDSCAPING SERVICE	6/25/2026	$	6,950.83	ISSUED
181271 Total				**$**	**6,950.83**	
181272	3542 HAZEN AND SAWYER, DPC	BUTTERFIELD STAGE PUMP STATION ENGINE CONVERSION	6/25/2026	$	5,080.00	ISSUED
181272 Total				**$**	**5,080.00**	
181274	3613 EXTREME CLEAN	FURNITURE CLEANING	6/25/2026	$	2,260.00	ISSUED
181274 Total				**$**	**2,260.00**	
181275	3643 GRANICUS LLC	DISCLOSURE DOCS SUBSCRIPTION	6/25/2026	$	41,824.09	ISSUED
181275 Total				**$**	**41,824.09**	
181276	3651 SC FUELS	OIL	6/25/2026	$	8,505.19	ISSUED
181276 Total				**$**	**8,505.19**	
181277	3707 RED WING BUSINESS ADVANTAGE	WORK BOOTS-D KOGER	6/25/2026	$	250.00	ISSUED
181277 Total				**$**	**250.00**	
181278	3790 ASBURY ENVIRONMENTAL SERVICES	OIL-DRUM-MANIFESTS	6/25/2026	$	292.09	ISSUED
181278	3790 ASBURY ENVIRONMENTAL SERVICES	FUEL-DRUM-MANIFESTS	6/25/2026	$	512.33	ISSUED
181278	3790 ASBURY ENVIRONMENTAL SERVICES	OIL FILTERS-FUEL FILTERS	6/25/2026	$	65.00	ISSUED
181278	3790 ASBURY ENVIRONMENTAL SERVICES	MANIFESTS	6/25/2026	$	8.00	ISSUED
181278 Total				**$**	**877.42**	
181279	3825 LOS ANGELES TRUCK CENTERS LLC	CONDENSER	6/25/2026	$	151.15	ISSUED
181279	3825 LOS ANGELES TRUCK CENTERS LLC	PRESELECT PROGRAMMING TO 4TH GEAR	6/25/2026	$	450.00	ISSUED
181279 Total				**$**	**601.15**	
181280	3856 CW SOUTHWEST, LLC	CONSOLE KIT-ANGLES-DECALS	6/25/2026	$	513.68	ISSUED
181280 Total				**$**	**513.68**	
181281	3859 EUROFINS EATON ANALYTICAL LLC	LAB REPORTS	6/25/2026	$	9,820.00	ISSUED
181281 Total				**$**	**9,820.00**	
181282	3875 FLEETPRIDE INC.	VALVE	6/25/2026	$	137.91	ISSUED
181282 Total				**$**	**137.91**	
181284	3983 ARDURRA GROUP INC.	JEFFERSON AVENUE VALVE REPLACEMENT	6/25/2026	$	17,324.00	ISSUED
181284	3983 ARDURRA GROUP INC.	EXPANSION & IMPROVEMENT-CARANCHO PUMP STATION-UVDC HYDRO-WASHINGTON	6/25/2026	$	7,720.00	ISSUED
181284	3983 ARDURRA GROUP INC.	CARANCHO PUMP STATION DESIGN	6/25/2026	$	10,174.50	ISSUED
181284 Total				**$**	**35,218.50**	

181285	3990	AMAZON CAPITAL SERVICES INC.	BATTERY PACK-CASE	6/25/2026	$	130.48	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	SCREEN PROTECTOR-KEY RINGS	6/25/2026	$	37.67	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	MINI FRIDGE	6/25/2026	$	146.79	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	STORAGE CABINET	6/25/2026	$	857.48	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	BENCH-SCISSORS-AIR PURIFIERS-TAPE-WASHING MACHINE-DRYER	6/25/2026	$	1,939.14	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	SAW BLADES	6/25/2026	$	41.31	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	TUMBLERS	6/25/2026	$	87.00	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	PENS-ADDRESS LABELS	6/25/2026	$	76.89	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	VOLTAGE TESTER	6/25/2026	$	34.06	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	TV-COMPUTER MONITOR-WALL MOUNT-MONITOR STAND	6/25/2026	$	981.52	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	IPHONE CASE	6/25/2026	$	24.52	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	BLUETOOTH ADAPTER	6/25/2026	$	8.69	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	SPORTS DRINK POWDER PACKETS	6/25/2026	$	89.98	ISSUED
181285	3990	AMAZON CAPITAL SERVICES INC.	PENS-MOISTENERS-MARKERS-CLIPBOARDS-STICKY NOTE PADS-TAPE	6/25/2026	$	182.58	ISSUED
181285 Total					**$**	**4,638.11**	
181287	4074	HYDRAULIC HOSE & SUPPLY INC.	HOSE-CRIMP	6/25/2026	$	121.75	ISSUED
181287	4074	HYDRAULIC HOSE & SUPPLY INC.	AIR LINE FOR BRAKE CHAMBER	6/25/2026	$	38.90	ISSUED
181287 Total					**$**	**160.65**	
181288	4097	STAPLES	PENS-MARKERS-POST ITS	6/25/2026	$	109.66	ISSUED
181288 Total					**$**	**109.66**	
181289	4204	SPEEDY SMOG (BY ROSA ESTRADA)	CLEAN TRUCK CHECK	6/25/2026	$	150.00	ISSUED
181289 Total					**$**	**150.00**	
181290	4209	COMPLETE CONTROL PEST MGMT	PEST CONTROL-HEADQUARTERS	6/25/2026	$	245.00	ISSUED
181290	4209	COMPLETE CONTROL PEST MGMT	PEST CONTROL-SRRRA	6/25/2026	$	160.00	ISSUED
181290	4209	COMPLETE CONTROL PEST MGMT	PEST CONTROL-LOVINGER BUILDING	6/25/2026	$	130.00	ISSUED
181290	4209	COMPLETE CONTROL PEST MGMT	PEST CONTROL-DE-WATERING FACILITY	6/25/2026	$	185.00	ISSUED
181290 Total					**$**	**720.00**	
181291	4214	CANTEEN	COFFEE	6/25/2026	$	1,052.21	ISSUED
181291 Total					**$**	**1,052.21**	
181292	4215	EKI ENVIRONMENT & WATER INC.	SUPPORT TOOL DEVELOPMENT FOR GROUNDWATER BANKING	6/25/2026	$	2,737.28	ISSUED
181292	4215	EKI ENVIRONMENT & WATER INC.	SUPPORT TOOL DEVELOPMENT FOR GROUNDWATER BANKING	6/25/2026	$	2,897.44	ISSUED
181292 Total					**$**	**5,634.72**	
181293	4221	CLARK LAND RESOURCES INC.	SUNDANCE CLEAN OUT	6/25/2026	$	1,500.00	ISSUED
181293 Total					**$**	**1,500.00**	
181294	4241	GEI CONSULTANTS INC.	VAIL DAM SEISMIC & HYDROLOGIC REMEDIATION	6/25/2026	$	478.00	ISSUED
181294 Total					**$**	**478.00**	
181295	4319	GILLIS + PANICHAPAN ARCHITECTS INC.	ATRIUM ROOF REPLACEMENT	6/25/2026	$	6,330.00	ISSUED
181295 Total					**$**	**6,330.00**	
181296	4359	SUNSTRONG COMMERCIAL HOLDINGS LLC	SOLAR-SRRRA	6/25/2026	$	9,274.22	ISSUED
181296 Total					**$**	**9,274.22**	
181297	4402	OHANNES Z KARAOGHLANIAN	CROPSWAP-AVOCADO TREE REJUVENATION	6/25/2026	$	44,500.00	ISSUED
181297 Total					**$**	**44,500.00**	
181298	4462	SECURITY BUSINESS CAPITAL LLC	CYLINDER REBUILD	6/25/2026	$	1,281.86	ISSUED
181298	4462	SECURITY BUSINESS CAPITAL LLC	MACHINE PIN	6/25/2026	$	102.67	ISSUED
181298 Total					**$**	**1,384.53**	
181299	4486	SC FUELS	FUEL	6/25/2026	$	19,788.95	ISSUED
181299 Total					**$**	**19,788.95**	
181300	4495	CATALINA INTEGRATIVE SOLUTIONS	WAREHOUSE IMPROVEMENTS	6/25/2026	$	11,960.30	ISSUED
181300 Total					**$**	**11,960.30**	
181301	4575	BENEFIT COORDINATORS CORPORATION	EMPLOYEE COVERAGE	6/25/2026	$	17,207.87	ISSUED
181301 Total					**$**	**17,207.87**	
181302	4578	ALL4 LLC	VAIL DAM SEISMIC AND HYDROLOGIC REMEDIATION PROJECT	6/25/2026	$	875.00	ISSUED
181302 Total					**$**	**875.00**	
181303	4601	PROUD PLANT SALES INC	DEMO GARDEN THEME DEVELOPMENT AND PLANT	6/25/2026	$	4,750.00	ISSUED
181303 Total					**$**	**4,750.00**	
181304	4602	THOMAS CANTERBURY LLC	CROPSWAP-AVOCADO ROOTSTOCK UPGRADE	6/25/2026	$	9,000.00	ISSUED

181304 Total					**$**	**9,000.00**	
181305	4624	VALLEY CENTER GROWERS	CROPSWAP-AVOCADO ROOTSTOCK UPGRADE	6/25/2026	$	13,500.00	ISSUED
181305 Total					**$**	**13,500.00**	
181306	4625	WHITMORE MANUFACTURING, LLC	OIL	6/25/2026	$	10,060.19	ISSUED
181306 Total					**$**	**10,060.19**	
181310	2177	SOUTHERN CA EDISON CO	FACILITIES RELOCATION	7/2/2026	$	19,418.12	ISSUED
181310 Total					**$**	**19,418.12**	
181311	1016	SOUTHERN CALIFORNIA EDISON	HEADQUARTERS	7/6/2026	$	3,205.58	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	SRWRF-HEADWORKS	7/6/2026	$	13,963.57	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	CAL OAKS 1 MM	7/6/2026	$	18.92	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	EVMWD MM	7/6/2026	$	14.51	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	CAL OAKS 1 LIFT STATION	7/6/2026	$	1,136.69	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	MURRIETA 1 MM	7/6/2026	$	18.98	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	ADAMS N. INTERTIE MM	7/6/2026	$	26.50	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	CAL OAKS 2 MM	7/6/2026	$	19.17	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	CAL OAKS 3 MM	7/6/2026	$	18.34	ISSUED
181311	1016	SOUTHERN CALIFORNIA EDISON	ADAMS S. INTERTIE MM	7/6/2026	$	23.66	ISSUED
181311 Total					**$**	**18,445.92**	
181312	1016	SOUTHERN CALIFORNIA EDISON	BELLE CHAINE LOOP	7/6/2026	$	47.62	ISSUED
181312 Total					**$**	**47.62**	
181313	1019	SOUTHERN CALIFORNIA GAS CO.	HEADQUARTERS	7/6/2026	$	277.89	ISSUED
181313	1019	SOUTHERN CALIFORNIA GAS CO.	SHOP	7/6/2026	$	498.16	ISSUED
181313 Total					**$**	**776.05**	
181314	1040	DELL MARKETING L.P.	AZURE USAGE	7/6/2026	$	2,388.83	ISSUED
181314	1040	DELL MARKETING L.P.	MICROSOFT ENTERPRISE AGREEMENT-YEAR 3	7/6/2026	$	110,043.60	ISSUED
181314 Total					**$**	**112,432.43**	
181315	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	WASHERS-BOLTS-NUTS-LUGS	7/6/2026	$	37.12	ISSUED
181315	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	CONDUITS-BUSHINGS	7/6/2026	$	459.48	ISSUED
181315 Total					**$**	**496.60**	
181316	1215	TEMECULA VALLEY BACKFLOW	BACKFLOW ASSEMBLY REPAIR	7/6/2026	$	455.50	ISSUED
181316	1215	TEMECULA VALLEY BACKFLOW	BACKFLOW ASSEMBLY REPAIR	7/6/2026	$	486.00	ISSUED
181316 Total					**$**	**941.50**	
181317	1224	COUNTY CLERK	CLERK FISH AND GAME FILINGS	7/6/2026	$	50.00	ISSUED
181317 Total					**$**	**50.00**	
181318	1224	COUNTY CLERK	CLERK FISH AND GAME FILINGS	7/6/2026	$	50.00	ISSUED
181318 Total					**$**	**50.00**	
181319	1224	COUNTY CLERK	CLERK FISH AND GAME FILINGS	7/6/2026	$	50.00	ISSUED
181319 Total					**$**	**50.00**	
181320	1292	RICHARDSON TECHNOLOGIES INC.	PM-WINCHESTER ROAD	7/6/2026	$	4,728.00	ISSUED
181320	1292	RICHARDSON TECHNOLOGIES INC.	PM-WASHINGTON BUILDING	7/6/2026	$	2,281.00	ISSUED
181320	1292	RICHARDSON TECHNOLOGIES INC.	PM-REMOTE SITES	7/6/2026	$	1,590.00	ISSUED
181320	1292	RICHARDSON TECHNOLOGIES INC.	PM-WINCHESTER ROAD	7/6/2026	$	4,728.00	ISSUED
181320 Total					**$**	**13,327.00**	
181321	1298	BRENNTAG PACIFIC INC.	CHEMCHLOR SODIUM	7/6/2026	$	7,200.44	ISSUED
181321 Total					**$**	**7,200.44**	
181322	1346	C WELLS PIPELINE MATERIALS INC	FLANGES-ADAPTERS-FITTINGS	7/6/2026	$	3,610.50	ISSUED
181322	1346	C WELLS PIPELINE MATERIALS INC	FLANGES	7/6/2026	$	3,016.73	ISSUED
181322	1346	C WELLS PIPELINE MATERIALS INC	ADAPTERS	7/6/2026	$	3,866.93	ISSUED
181322 Total					**$**	**10,494.16**	
181323	1386	EASTERN MUNICIPAL WATER DIST.	RECYCLED WATER-JUNE 2026	7/6/2026	$	67,256.88	ISSUED
181323 Total					**$**	**67,256.88**	
181324	1505	FEDEX	OVERNIGHT DELIVERY SERVICE	7/6/2026	$	83.43	ISSUED
181324 Total					**$**	**83.43**	
181325	1568	FERGUSON ENTERPRISES, LLC	WASHERS	7/6/2026	$	5.32	ISSUED
181325 Total					**$**	**5.32**	
181326	1650	CA WATER ENVIRONMENT ASSOC	ANNUAL MEMBERSHIP-F YTURRALEZ 2027	7/6/2026	$	129.00	ISSUED

181326 Total				**$**	**129.00**	
181327	1734 GEOSCIENCE SUPPORT SERV. INC.	LAND LEVEL MONITORING PROGRAM	7/6/2026	$	4,245.49	ISSUED
181327 Total				**$**	**4,245.49**	
181328	1751 GRAINGER INC.	STRUTS	7/6/2026	$	116.53	ISSUED
181328	1751 GRAINGER INC.	BATTERIES	7/6/2026	$	192.81	ISSUED
181328 Total				**$**	**309.34**	
181329	1780 LA CRESTA HIGHLANDS ASSOCIATION	ASSESSMENTS	7/6/2026	$	835.88	ISSUED
181329	1780 LA CRESTA HIGHLANDS ASSOCIATION	ASSESSMENTS	7/6/2026	$	432.67	ISSUED
181329 Total				**$**	**1,268.55**	
181330	1855 ITRON INC.	ITRON MOBILE MAINTENANCE	7/6/2026	$	13,753.72	ISSUED
181330 Total				**$**	**13,753.72**	
181331	1864 IVA SOLUTIONS INC.	CLOUD SERVICES	7/6/2026	$	120.00	ISSUED
181331	1864 IVA SOLUTIONS INC.	SERVICE REQUEST-2N DEVICE	7/6/2026	$	306.26	ISSUED
181331 Total				**$**	**426.26**	
181332	1914 INFO SEND INC.	BILLING SERVICE	7/6/2026	$	14,247.96	ISSUED
181332	1914 INFO SEND INC.	BILLING SERVICE	7/6/2026	$	16,926.04	ISSUED
181332	1914 INFO SEND INC.	BILLING SERVICE	7/6/2026	$	1,474.02	ISSUED
181332 Total				**$**	**32,648.02**	
181333	1920 KENNEDY / JENKS CONSULTANTS	URBAN WATER MANAGEMENT PLAN	7/6/2026	$	7,083.75	ISSUED
181333 Total				**$**	**7,083.75**	
181334	1931 LAYNE CHRISTENSEN CO.	HEAD TUBE ASSEMBLY	7/6/2026	$	844.88	ISSUED
181334	1931 LAYNE CHRISTENSEN CO.	WELL 126 REPAIR	7/6/2026	$	118,001.25	ISSUED
181334 Total				**$**	**118,846.13**	
181335	1943 LSA ASSOCIATES, INC.	VDC NESTING BIRD SURVEY	7/6/2026	$	8,100.00	ISSUED
181335 Total				**$**	**8,100.00**	
181336	1984 NPG CORPORATION	SIDEWALK REPAIR	7/6/2026	$	6,500.00	ISSUED
181336 Total				**$**	**6,500.00**	
181337	2000 PACIFIC ELECTRIC INC.	SWITCHBOARDS	7/6/2026	$	40,549.53	ISSUED
181337 Total				**$**	**40,549.53**	
181338	2007 PACIFIC PIPELINE SUPPLY	FLANGES	7/6/2026	$	486.33	ISSUED
181338	2007 PACIFIC PIPELINE SUPPLY	FLANGES	7/6/2026	$	945.15	ISSUED
181338	2007 PACIFIC PIPELINE SUPPLY	GASKETS	7/6/2026	$	1,799.82	ISSUED
181338	2007 PACIFIC PIPELINE SUPPLY	FITTINGS	7/6/2026	$	973.56	ISSUED
181338 Total				**$**	**4,204.86**	
181339	2076 RAYMOND HANDLING SOLUTIONS INC	FORK LIFT RENTAL	7/6/2026	$	2,307.69	ISSUED
181339 Total				**$**	**2,307.69**	
181340	2093 RIGHTWAY SITE SERVICES INC.	PORTABLE TOILETS	7/6/2026	$	115.86	ISSUED
181340 Total				**$**	**115.86**	
181341	2133 PACIFIC SAFETY CENTER	MEMBERSHIP RENEWAL	7/6/2026	$	460.00	ISSUED
181341 Total				**$**	**460.00**	
181342	2230 NAPA AUTO PARTS	BREAKER	7/6/2026	$	65.94	ISSUED
181342 Total				**$**	**65.94**	
181343	2237 TEMECULA VALLEY PIPE & SUPPLY	COUPLINGS-BUSHINGS-ADAPTERS	7/6/2026	$	14.21	ISSUED
181343	2237 TEMECULA VALLEY PIPE & SUPPLY	METER BOX LID REMOVER	7/6/2026	$	76.20	ISSUED
181343	2237 TEMECULA VALLEY PIPE & SUPPLY	FITTINGS	7/6/2026	$	32.90	ISSUED
181343	2237 TEMECULA VALLEY PIPE & SUPPLY	FITTINGS-CLAMPS	7/6/2026	$	641.26	ISSUED
181343	2237 TEMECULA VALLEY PIPE & SUPPLY	FITTINGS-PRUNER-PVC BELL END	7/6/2026	$	49.74	ISSUED
181343 Total				**$**	**814.31**	
181344	2302 WM CORPORATE SERVICES, INC.	TRASH SERVICE	7/6/2026	$	290.41	ISSUED
181344 Total				**$**	**290.41**	
181345	2310 WESTERN MUNICIPAL WATER DIST.	WR-26 MAY 2026	7/6/2026	$	(34,190.60)	ISSUED
181345	2310 WESTERN MUNICIPAL WATER DIST.	EM-20 MAY 2026	7/6/2026	$	2,446,973.06	ISSUED
181345	2310 WESTERN MUNICIPAL WATER DIST.	EM-21 MAY 2026	7/6/2026	$	2,420,948.24	ISSUED
181345	2310 WESTERN MUNICIPAL WATER DIST.	WR-34 MAY 2026	7/6/2026	$	52,980.59	ISSUED
181345	2310 WESTERN MUNICIPAL WATER DIST.	WR-28 MAY 2026	7/6/2026	$	(724,208.38)	ISSUED
181345 Total				**$**	**4,162,502.91**	

181346	2327	TEMECULA VALLEY LASER REPAIR	PRINTERS-TONERS	7/6/2026	$	1,884.15	ISSUED
181346 Total					**$**	**1,884.15**	
181347	2339	VERIZON WIRELESS	CELLULAR PHONE USAGE	7/6/2026	$	8,131.71	ISSUED
181347 Total					**$**	**8,131.71**	
181348	2364	TECHNOLOGY INTEGRATION GROUP	ADC VPX SOFTWARE SUBSCRIPTION	7/6/2026	$	5,762.40	ISSUED
181348	2364	TECHNOLOGY INTEGRATION GROUP	VEEAM ANNUAL SUPPORT	7/6/2026	$	12,160.00	ISSUED
181348 Total					**$**	**17,922.40**	
181349	2371	SYNEGI INC.	EXAGRID RENEWAL	7/6/2026	$	17,196.00	ISSUED
181349 Total					**$**	**17,196.00**	
181350	2561	PRESTIGE GOLF CARS	GOLF CART	7/6/2026	$	7,611.42	ISSUED
181350	2561	PRESTIGE GOLF CARS	LITHIUM BATTERY CONVERSION	7/6/2026	$	4,070.87	ISSUED
181350 Total					**$**	**11,682.29**	
181351	2590	ONESOURCE DISTRIBUTORS LLC	SWITCH-WALL PLATE-WIRE	7/6/2026	$	47.68	ISSUED
181351 Total					**$**	**47.68**	
181352	2816	TRUSSELL TECH. INC.	FILTER MEDIA SUPPORT	7/6/2026	$	1,065.00	ISSUED
181352 Total					**$**	**1,065.00**	
181353	3018	PAPER RECYCLING	DOCUMENT SHREDDING SERVICE	7/6/2026	$	147.00	ISSUED
181353 Total					**$**	**147.00**	
181354	3173	ZDA COMMUNICATIONS	COMPUTER RADIO-MOUNT	7/6/2026	$	10,539.15	ISSUED
181354 Total					**$**	**10,539.15**	
181355	3186	SOUTHWEST FIRE PROTECTION	WEED ABATEMENT	7/6/2026	$	1,200.00	ISSUED
181355	3186	SOUTHWEST FIRE PROTECTION	WEED ABATEMENT	7/6/2026	$	4,500.00	ISSUED
181355	3186	SOUTHWEST FIRE PROTECTION	WEED ABATEMENT	7/6/2026	$	2,000.00	ISSUED
181355	3186	SOUTHWEST FIRE PROTECTION	WEED ABATEMENT	7/6/2026	$	3,500.00	ISSUED
181355 Total					**$**	**11,200.00**	
181356	3237	DAVID EVANS AND ASSOCIATES INC	DIAZ ROAD WIDENING FACILITY RELOCATIONS	7/6/2026	$	3,791.00	ISSUED
181356 Total					**$**	**3,791.00**	
181357	3267	PLUMBERS DEPOT INC	FITTINGS-HOOKS-HOSES-GREASE-SPOON	7/6/2026	$	3,355.47	ISSUED
181357 Total					**$**	**3,355.47**	
181358	3337	THE SHERWIN-WILLIAMS CO., INC	PAINT	7/6/2026	$	49.73	ISSUED
181358 Total					**$**	**49.73**	
181359	3351	FRONTIER	SCADA LANDLINE-FIOS SERVICES	7/6/2026	$	355.87	ISSUED
181359 Total					**$**	**355.87**	
181360	3352	UNIFIRST CORPORATION	UNIFORMS-MATS-TOWELS	7/6/2026	$	408.78	ISSUED
181360	3352	UNIFIRST CORPORATION	UNIFORMS-MATS-TOWELS	7/6/2026	$	279.30	ISSUED
181360	3352	UNIFIRST CORPORATION	UNIFORMS-MATS-TOWELS	7/6/2026	$	408.78	ISSUED
181360	3352	UNIFIRST CORPORATION	UNIFORMS-MATS-TOWELS	7/6/2026	$	279.30	ISSUED
181360 Total					**$**	**1,376.16**	
181361	3388	GHA TECHNOLOGIES	COMPUTER-LAPTOP	7/6/2026	$	4,229.74	ISSUED
181361 Total					**$**	**4,229.74**	
181362	3481	QUINN COMPANY	DOZER RENTAL	7/6/2026	$	19,618.50	ISSUED
181362 Total					**$**	**19,618.50**	
181363	3486	KENT HARRIS TRUCKING	CLASS II BASE	7/6/2026	$	1,178.34	ISSUED
181363 Total					**$**	**1,178.34**	
181364	3529	PEST OPTIONS INC.	WEED ABATEMENT	7/6/2026	$	990.00	ISSUED
181364	3529	PEST OPTIONS INC.	WEED ABATEMENT	7/6/2026	$	990.00	ISSUED
181364	3529	PEST OPTIONS INC.	WEED ABATEMENT	7/6/2026	$	1,787.50	ISSUED
181364 Total					**$**	**3,767.50**	
181365	3571	STEP SAVER CA LLC	BULK SALT	7/6/2026	$	4,058.04	ISSUED
181365 Total					**$**	**4,058.04**	
181367	3662	KELLER AMERICA INC.	LEVEL PROBE	7/6/2026	$	978.05	ISSUED
181367 Total					**$**	**978.05**	
181368	3727	HOFFMAN'S PAINTING	PAINTING OF RETAINING WALL	7/6/2026	$	8,500.00	ISSUED
181368 Total					**$**	**8,500.00**	
181369	3770	ASCENSUS, LLC	ACTUARIAL VALUATION	7/6/2026	$	6,100.00	ISSUED
181369 Total					**$**	**6,100.00**	

181370	3787	PURETEC INDUSTRIAL WATER	D1 TANK RENTAL	7/6/2026	$	42.50	ISSUED
181370 Total					**$**	**42.50**	
181371	3837	NATIONAL ELECTRIC WORKS INC.	SBR LIGHT REPLACEMENT	7/6/2026	$	1,518.00	ISSUED
181371	3837	NATIONAL ELECTRIC WORKS INC.	RCWD PRESSURE REDUCING VALVE PROJECT	7/6/2026	$	1,518.00	ISSUED
181371	3837	NATIONAL ELECTRIC WORKS INC.	RCWD PRESSURE REDUCING VALVE PROJECT	7/6/2026	$	7,590.00	ISSUED
181371 Total					**$**	**10,626.00**	
181372	3845	AERZEN USA CORP.	VALVES	7/6/2026	$	2,423.88	ISSUED
181372 Total					**$**	**2,423.88**	
181373	3857	NORTHSTAR CHEMICAL	ALUMINUM SULFATE	7/6/2026	$	9,541.55	ISSUED
181373 Total					**$**	**9,541.55**	
181374	3898	ROKA PEST MANAGEMENT	BEE REMOVAL-RANCHO CALIFORNIA	7/6/2026	$	150.00	ISSUED
181374	3898	ROKA PEST MANAGEMENT	BEE REMOVAL-SUMMITVILLE STREET AND INDIAN KNOLL ROAD	7/6/2026	$	150.00	ISSUED
181374 Total					**$**	**300.00**	
181375	3904	ICONIX WATERWORKS (US) INC.	BOLTS-NUTS	7/6/2026	$	1,674.77	ISSUED
181375	3904	ICONIX WATERWORKS (US) INC.	VALVES	7/6/2026	$	2,182.18	ISSUED
181375 Total					**$**	**3,856.95**	
181376	3906	HUMBOLDT MFG. CO.	WELL DEPTH SOUNDERS	7/6/2026	$	2,653.05	ISSUED
181376 Total					**$**	**2,653.05**	
181377	3958	MARC COHEN TRUCKING, INC.	DECOMPOSED GRANITE	7/6/2026	$	576.98	ISSUED
181377	3958	MARC COHEN TRUCKING, INC.	CLASS II BASE	7/6/2026	$	808.20	ISSUED
181377	3958	MARC COHEN TRUCKING, INC.	DECOMPOSED GRANITE	7/6/2026	$	558.18	ISSUED
181377	3958	MARC COHEN TRUCKING, INC.	3/4 TON ROCK	7/6/2026	$	625.91	ISSUED
181377 Total					**$**	**2,569.27**	
181378	3964	TUSKER METALS LLC	PERFORATED SHEET	7/6/2026	$	31.37	ISSUED
181378 Total					**$**	**31.37**	
181379	3990	AMAZON CAPITAL SERVICES INC.	PLANNER-PENS-PENCIL-STAPLER	7/6/2026	$	68.37	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	FOLDING TABLE-CLOTHES RACK	7/6/2026	$	155.20	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	MOUSE-MONITOR STAND-FLASH DRIVES	7/6/2026	$	116.65	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	TOOL BOX	7/6/2026	$	276.79	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	LAPTOP CHARGER	7/6/2026	$	96.85	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	EXTENSION CORD-DESK ORGANIZER	7/6/2026	$	37.70	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	COFFEE FILTERS-TEA BAGS-PENS-HOT CHOCOLATE PACKETS	7/6/2026	$	151.57	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	HOLE CUTTER	7/6/2026	$	179.19	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	OFFICE CHAIR	7/6/2026	$	105.48	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	WALL PANELS	7/6/2026	$	1,275.84	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	BENCHES	7/6/2026	$	705.77	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	PHONE MOUNTS-STAPLER-PHONE HOLDER	7/6/2026	$	1,109.84	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	MONITOR MOUNT	7/6/2026	$	51.65	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	STICKERS	7/6/2026	$	7.60	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	MONITORS-MONITOR MOUNTS	7/6/2026	$	2,112.88	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	MANUSCRIPT COVERS	7/6/2026	$	88.04	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	MOUNT	7/6/2026	$	82.64	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	SOAP-CAR WASH MITT-TOWEL-AIR COMPRESSOR-PRESSURE WASHER	7/6/2026	$	784.82	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	AIR DUSTER	7/6/2026	$	35.69	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	EXTENSION CORD-POWER STRIP	7/6/2026	$	47.49	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	ANTENNA-COMPUTERS	7/6/2026	$	734.98	ISSUED
181379	3990	AMAZON CAPITAL SERVICES INC.	SAW-LADDER	7/6/2026	$	271.46	ISSUED
181379 Total					**$**	**8,496.50**	
181380	3997	AZTEC JANITORIAL SERVICE	JANITORIAL SERVICE	7/6/2026	$	14,589.64	ISSUED
181380 Total					**$**	**14,589.64**	
181381	4010	PDQ.COM CORPORATION	PDQ DEPLOY & INVENTORY LICENSE	7/6/2026	$	1,650.00	ISSUED
181381 Total					**$**	**1,650.00**	
181382	4036	SMASH MY TRASH SOUTHWEST CALIF	TRASH COMPACTING SERVICE	7/6/2026	$	490.00	ISSUED
181382 Total					**$**	**490.00**	
181383	4055	SOLAR STAR CALIFORNIA XL LLC	SOLAR	7/6/2026	$	69,761.25	ISSUED
181383 Total					**$**	**69,761.25**	

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181384	4056	MCCABES LANDSCAPE CONSTRUCTION	GARDEN MAINTENANCE	7/6/2026	$	960.00	ISSUED
181384 Total					**$**	**960.00**	
181385	4068	STRONGHOLD ENGINEERING INC.	SENGA-WIRE PULL TO TRACKERS	7/6/2026	$	2,058.70	ISSUED
181385 Total					**$**	**2,058.70**	
181386	4081	USABLUEBOOK	CHLORINE-CHEMKEY-TEST STRIPS-AMMONIA-ACID	7/6/2026	$	4,229.24	ISSUED
181386 Total					**$**	**4,229.24**	
181387	4086	RS AMERICAS INC.	POLES	7/6/2026	$	417.31	ISSUED
181387 Total					**$**	**417.31**	
181388	4095	PHOENIX NAP LLC	CLOUD BACKUP FOR VEEAM	7/6/2026	$	714.00	ISSUED
181388 Total					**$**	**714.00**	
181389	4097	STAPLES	TONER	7/6/2026	$	389.85	ISSUED
181389	4097	STAPLES	TONER	7/6/2026	$	281.63	ISSUED
181389	4097	STAPLES	TONER-WIPERS	7/6/2026	$	961.63	ISSUED
181389	4097	STAPLES	TENT CARDS-PAPER CLIPS	7/6/2026	$	72.98	ISSUED
181389	4097	STAPLES	SEAT CUSION-CHAIRS	7/6/2026	$	491.52	ISSUED
181389 Total					**$**	**2,197.61**	
181390	4098	UNITED RENTALS (NORTH AMERICA),INC.	HOSES-PUMP-BERMS-TANK	7/6/2026	$	6,379.01	ISSUED
181390 Total					**$**	**6,379.01**	
181391	4120	WHITE CAP LP	CHISEL-SPADE	7/6/2026	$	125.45	ISSUED
181391 Total					**$**	**125.45**	
181392	4186	L ANDERSEN WATER MANAGEMENT	AGRICULTURAL INSPECTION SERVICE	7/6/2026	$	2,930.00	ISSUED
181392 Total					**$**	**2,930.00**	
181394	4214	CANTEEN	COFFEE	7/6/2026	$	1,569.47	ISSUED
181394 Total					**$**	**1,569.47**	
181395	4231	PAM'S DONUTS	DONUTS-BOARD-PAC-ALL STAFF-SAFETY-NEW HIRE MEETINGS	7/6/2026	$	252.00	ISSUED
181395	4231	PAM'S DONUTS	DONUTS-SAFETY-BOARD-ALL STAFF MEETINGS	7/6/2026	$	252.00	ISSUED
181395 Total					**$**	**504.00**	
181396	4278	VIVIANS LLC	AI TRAINING	7/6/2026	$	5,500.00	ISSUED
181396 Total					**$**	**5,500.00**	
181397	4290	PIPELINE PLUMBING & DRAIN SPECIALISTS INC.	WATER LEAK DETECTION ASSISTANCE-MOUNTAIN PRIDE DRIVE	7/6/2026	$	250.00	ISSUED
181397	4290	PIPELINE PLUMBING & DRAIN SPECIALISTS INC.	WATER LEAK DETECTION ASSISTANCE-VIA CASETA	7/6/2026	$	250.00	ISSUED
181397	4290	PIPELINE PLUMBING & DRAIN SPECIALISTS INC.	WATER LEAK DETECTION ASSISTANCE-NAPLES COURT	7/6/2026	$	250.00	ISSUED
181397 Total					**$**	**750.00**	
181398	4299	GOSCH FORD OF TEMECULA	SPARK PLUGS-WIRE ASSEMBLY-NUTS-BOLTS-FRONT SUSPENSION	7/6/2026	$	1,396.76	ISSUED
181398	4299	GOSCH FORD OF TEMECULA	NUTS-ROD ASSEMBLY	7/6/2026	$	361.78	ISSUED
181398 Total					**$**	**1,758.54**	
181399	4313	TDH SERVICES LLC	WELL EFFICIENCY TESTING	7/6/2026	$	4,950.00	ISSUED
181399	4313	TDH SERVICES LLC	WELL EFFICIENCY TESTING	7/6/2026	$	4,950.00	ISSUED
181399 Total					**$**	**9,900.00**	
181400	4315	ACTION GAS	FLAP DISCS	7/6/2026	$	304.50	ISSUED
181400 Total					**$**	**304.50**	
181401	4350	MINUTEMAN PRESS	SIGNS	7/6/2026	$	206.03	ISSUED
181401	4350	MINUTEMAN PRESS	FOAMBOARD	7/6/2026	$	135.65	ISSUED
181401 Total					**$**	**341.68**	
181402	4424	BLUETRITON BRANDS INC.	DRINKING WATER	7/6/2026	$	270.73	ISSUED
181402 Total					**$**	**270.73**	
181403	4460	THE HAZMAT PROS	ENVIRONMENTAL CLEANUP SUNDANCE MEADOWS	7/6/2026	$	17,535.79	ISSUED
181403 Total					**$**	**17,535.79**	
181405	4549	PUBLIC POLICY PARTNERSHIP	ADVOCACY SERVICES	7/6/2026	$	8,000.00	ISSUED
181405 Total					**$**	**8,000.00**	
181406	4600	SIMPLECOM	ROUTER-ACCESSORY KIT	7/6/2026	$	1,800.61	ISSUED
181406 Total					**$**	**1,800.61**	
181407	4610	KANA PIPELINE INC	MANHOLE ADJUSTMENTS	7/6/2026	$	14,050.00	ISSUED
181407 Total					**$**	**14,050.00**	
181408	4614	B&H PHOTO-VIDEO	LIGHTING KITS	7/6/2026	$	4,832.46	ISSUED
181408	4614	B&H PHOTO-VIDEO	CAMERA LENSES	7/6/2026	$	4,937.62	ISSUED

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181408 Total					**$**	**9,770.08**	
181409	4623	JEFFREY GOODWIN	CROPSWAP-COMPREHENSIVE CROP CONVERSION	7/6/2026	$	30,000.00	ISSUED
181409 Total					**$**	**30,000.00**	
181410	4628	MARK KELLERMAN	CROPSWAP-COMPREHENSIVE CROP CONVERSION (CITRUS TO OLIVES)	7/6/2026	$	13,500.00	ISSUED
181410 Total					**$**	**13,500.00**	
181411	2460	FORTIS FIRE & SAFETY INC. DBA CJ SUPPRESSION	REFUND ON PLAN CHECK DEPOSIT	7/9/2026	$	1,538.99	ISSUED
181411 Total					**$**	**1,538.99**	
181412	2460	TEMECULA RESIDENTIAL LLC	REFUND ON METER DEPOSIT	7/9/2026	$	3,737.38	ISSUED
181412 Total					**$**	**3,737.38**	
181413	2460	JAMES PHILLIPS & ASSOCIATES LLC	REFUND ON METER DEPOSIT	7/9/2026	$	1,374.23	ISSUED
181413 Total					**$**	**1,374.23**	
181414	2460	CHRISTINA S GONZALEZ AND HERNAN GONZALEZ JR.	REFUND ON METER DEPOSIT	7/9/2026	$	3,235.96	ISSUED
181414 Total					**$**	**3,235.96**	
181415	2460	ROBERT BORDEN	REFUND ON METER DEPOSIT	7/9/2026	$	2,518.98	ISSUED
181415 Total					**$**	**2,518.98**	
181416	2460	JOHN KARDUM	REFUND ON METER DEPOSIT	7/9/2026	$	1,387.25	ISSUED
181416 Total					**$**	**1,387.25**	
181417	2460	CHAPIN FAMILY INVESTMENTS, LLC CHAPIN FAMILY INVESTMENTS, LL	REFUND ON METER DEPOSIT	7/9/2026	$	300.13	ISSUED
181417 Total					**$**	**300.13**	
181418	1016	SOUTHERN CALIFORNIA EDISON	SYTRIX ANTENNA SITE	7/9/2026	$	14.67	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 151	7/9/2026	$	7,325.60	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 177	7/9/2026	$	5,027.42	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ALVAREZ RESERVOIR	7/9/2026	$	38.87	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 133	7/9/2026	$	9,242.64	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 123	7/9/2026	$	2,578.76	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 176	7/9/2026	$	6,161.50	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 203	7/9/2026	$	8,648.35	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 232	7/9/2026	$	8,428.30	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 132	7/9/2026	$	2,576.31	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 141	7/9/2026	$	8,932.08	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	FREEMAN PUMP STATION	7/9/2026	$	1,048.73	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 156	7/9/2026	$	8,848.17	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 211	7/9/2026	$	289.58	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	FREEMAN PUMP STATION	7/9/2026	$	654.64	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 156	7/9/2026	$	6,801.53	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	REDHAWK PUMP STATION	7/9/2026	$	2,267.06	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 238	7/9/2026	$	6,051.21	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 126	7/9/2026	$	237.43	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	300 ACRE SOUTH GATE	7/9/2026	$	26.71	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 102	7/9/2026	$	412.47	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 144	7/9/2026	$	52.69	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	SYTRIX ANTENNA SITE	7/9/2026	$	14.98	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BUTTERFIELD STAGE ROAD PEDESTRIAN	7/9/2026	$	17.93	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 113	7/9/2026	$	4,848.85	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CALLE BREVE PUMP STATION	7/9/2026	$	2,538.08	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CALLE PARAMO RESERVOIR	7/9/2026	$	201.26	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	EM-13 TURNOUT	7/9/2026	$	28.08	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CONTENTO RESERVOIR	7/9/2026	$	734.21	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 149	7/9/2026	$	5,101.58	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 231	7/9/2026	$	117.94	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 139	7/9/2026	$	10,967.25	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 128	7/9/2026	$	29.69	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CARANCHO RESERVOIR	7/9/2026	$	25.35	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WINCHESTER LIFT STATION	7/9/2026	$	126.51	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	MONITORING WELL 493 (107)	7/9/2026	$	18.17	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	REDONDA MESA PUMP STATION & RESERVOIR	7/9/2026	$	526.20	ISSUED

181418	1016	SOUTHERN CALIFORNIA EDISON	DATE STREET CP	7/9/2026	$	193.28	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	VDC TELEMETRY	7/9/2026	$	42.32	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	MONITORING WELL 496 (204)	7/9/2026	$	24.40	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	MONITORING WELL 497 (212)	7/9/2026	$	18.73	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	EM-20 VALVE VAULT	7/9/2026	$	22.80	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	JACKSON AVE MM	7/9/2026	$	20.01	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WR34 TURNOUT	7/9/2026	$	64.09	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	SENGA DOHERTY RESERVOIR	7/9/2026	$	18.41	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	PRADO RESERVOIR	7/9/2026	$	562.21	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	EM-21 TURNOUT	7/9/2026	$	26.45	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	GLEN OAKS 1 RESERVOIR	7/9/2026	$	232.47	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	STAN KEMP RESERVOIR	7/9/2026	$	440.17	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	TUCALOTA RESERVOIR	7/9/2026	$	19.94	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	OLD HQ A	7/9/2026	$	329.27	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	OLD HQ B	7/9/2026	$	14.51	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WR-25 TURNOUT	7/9/2026	$	17.04	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ANTELOPE RESERVOIR	7/9/2026	$	662.90	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	GLEN OAKS 2 RESERVOIR	7/9/2026	$	44.12	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 122	7/9/2026	$	254.27	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 130	7/9/2026	$	9,615.17	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BEAR CREEK LIFT STATION	7/9/2026	$	1,190.50	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 119	7/9/2026	$	256.13	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 118	7/9/2026	$	233.94	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 121	7/9/2026	$	31.99	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	EL CHIMISAL RESERVOIR	7/9/2026	$	350.27	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DELUZ RESERVOIR	7/9/2026	$	887.09	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WR 26/28 TURNOUT	7/9/2026	$	111.48	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 495 (117)	7/9/2026	$	39.17	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 135	7/9/2026	$	117.33	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 146	7/9/2026	$	224.25	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ELM STREET 3 PUMP STATION RECYCLED PONDS	7/9/2026	$	2,145.08	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	AVENIDA ESCALA PUMP STATION	7/9/2026	$	1,464.68	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	SYTRIX ANTENNA SITE	7/9/2026	$	33.16	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	LOVINGER PROPERTY	7/9/2026	$	124.11	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	VAIL LAKE WEATHER STATION	7/9/2026	$	362.61	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	AVO MESA PUMP STATION	7/9/2026	$	262.93	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 145	7/9/2026	$	6,242.66	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	VAIL DAM-BLOCK BUILDING	7/9/2026	$	203.52	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 108	7/9/2026	$	11,280.34	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 106	7/9/2026	$	2,787.12	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DE LUZ PRS	7/9/2026	$	24.32	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 217	7/9/2026	$	9,099.76	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	RC 2 PUMP STATION	7/9/2026	$	296.64	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 140	7/9/2026	$	13,013.56	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 164	7/9/2026	$	7,983.81	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 237	7/9/2026	$	337.26	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 236	7/9/2026	$	19,034.34	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 131	7/9/2026	$	9,096.75	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 233	7/9/2026	$	12,708.33	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	W155 - 120V RESERVOIR-BCT	7/9/2026	$	23.43	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 155 - RESERVOIR-BCT GEN.	7/9/2026	$	925.57	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	VAQUERO PUMP STATION	7/9/2026	$	6,868.91	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	MEADOWVIEW PUMP STATION	7/9/2026	$	440.70	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	N. MARSHALL PUMP STATION	7/9/2026	$	10,068.03	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	JOAQUIN RANCH PUMP STATION	7/9/2026	$	28,215.44	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BUTTERFIELD STAGE PUMP STATION	7/9/2026	$	67,095.25	ISSUED

181418	1016	SOUTHERN CALIFORNIA EDISON	ELM STREET PUMP STATION	7/9/2026	$	66,419.61	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WINCHESTER PUMP STATION	7/9/2026	$	10,540.29	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CAL OAKS PUMP STATION	7/9/2026	$	7,774.97	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BEAR CREEK PUMP STATION	7/9/2026	$	2,616.02	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	TENAJA PUMP STATION & RESERVOIR	7/9/2026	$	663.33	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BALDARAY PUMP STATION	7/9/2026	$	21,452.89	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 309	7/9/2026	$	25,133.44	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ANZA PUMP STATION	7/9/2026	$	17,897.52	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	VDC WELLS W152	7/9/2026	$	51,057.62	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	LOS CABALLOS PUMP STATION	7/9/2026	$	64,289.13	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ALVAREZ PUMP STATION	7/9/2026	$	8,757.97	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 109 & 143	7/9/2026	$	8,174.64	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	SANTA ROSA PUMP STATION	7/9/2026	$	3,298.64	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DEPORTOLA PUMP STATION	7/9/2026	$	16,780.18	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 240	7/9/2026	$	16,803.25	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	RC 1 PUMP STATION	7/9/2026	$	9,566.05	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BUCK MESA PUMP STATION	7/9/2026	$	1,206.01	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 235	7/9/2026	$	5,863.55	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 120	7/9/2026	$	14,853.55	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CARANCHO PUMP STATION	7/9/2026	$	945.83	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DEL ORO PUMP STATION	7/9/2026	$	13,744.17	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 138	7/9/2026	$	22,771.48	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	COLE CREEK PUMP STATION	7/9/2026	$	8,928.80	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ACE BOWEN 1 PUMP STATION	7/9/2026	$	2,601.96	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	W155-RESBCT UPGDREQ GFID5986BC	7/9/2026	$	369.83	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DELUZ PUMP STATION	7/9/2026	$	6,824.67	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	COLE CREEK PUMP STATION	7/9/2026	$	(1,187.55)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	RC 2 PUMP STATION	7/9/2026	$	(55.03)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 138	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DEL ORO PUMP STATION	7/9/2026	$	(3,562.66)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DELUZ PUMP STATION	7/9/2026	$	(569.71)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CARANCHO PUMP STATION	7/9/2026	$	(125.37)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 120	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 235	7/9/2026	$	(1,354.41)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BUCK MESA PUMP STATION	7/9/2026	$	(216.20)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	RC 1 PUMP STATION	7/9/2026	$	(4,135.14)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 240	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	DEPORTOLA PUMP STATION	7/9/2026	$	(3,562.66)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	SANTA ROSA PUMP STATION	7/9/2026	$	(4,118.92)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 109 & 143	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ALVAREZ PUMP STATION	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	LOS CABALLOS PUMP STATION	7/9/2026	$	(10,688.00)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	VDC WELLS W152	7/9/2026	$	(13,063.10)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ANZA PUMP STATION	7/9/2026	$	(3,562.66)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 309	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BALDARAY PUMP STATION	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	TENAJA PUMP STATION & RESERVOIR	7/9/2026	$	(149.17)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	CAL OAKS PUMP STATION	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 236	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WINCHESTER PUMP STATION	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	WELL 237	7/9/2026	$	(7,150.56)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	ELM STREET PUMP STATION	7/9/2026	$	(13,063.10)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BUTTERFIELD STAGE PUMP STATION	7/9/2026	$	(111,440.93)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	BUTTERFIELD STAGE PUMP STATION	7/9/2026	$	(11,875.55)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	JOAQUIN RANCH PUMP STATION	7/9/2026	$	(4,750.21)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	N. MARSHALL PUMP STATION	7/9/2026	$	(3,562.66)	ISSUED

181418	1016	SOUTHERN CALIFORNIA EDISON	VAQUERO PUMP STATION	7/9/2026	$	(2,375.11)	ISSUED
181418	1016	SOUTHERN CALIFORNIA EDISON	SENGA DOHERTY PUMP STATION	7/9/2026	$	7,291.29	ISSUED
181418 Total					**$**	**529,470.71**	
181419	1086	R & B AUTOMATION INC.	FIELD SERVICE CALL-TREATMENT PLANT	7/9/2026	$	1,056.00	ISSUED
181419 Total					**$**	**1,056.00**	
181420	1313	CINTAS	EYEWASH SERVICE AGREEMENT	7/9/2026	$	332.78	ISSUED
181420 Total					**$**	**332.78**	
181421	1341	DE LUZ CSD	DE LUZ PERMITS	7/9/2026	$	1,110.00	ISSUED
181421 Total					**$**	**1,110.00**	
181422	1505	FEDEX	OVERNIGHT DELIVERY SERVICE	7/9/2026	$	55.72	ISSUED
181422 Total					**$**	**55.72**	
181423	1568	FERGUSON ENTERPRISES, LLC	PVC PIPE	7/9/2026	$	891.75	ISSUED
181423 Total					**$**	**891.75**	
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN REPAIR	7/9/2026	$	4,157.36	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN REPAIR	7/9/2026	$	3,928.20	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	WATER DAILY INSPECTION	7/9/2026	$	3,875.59	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN REPAIR	7/9/2026	$	4,157.36	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN REPAIR	7/9/2026	$	4,157.36	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ANNUAL GENERATOR SERVICE AT AMPS	7/9/2026	$	987.36	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ANNUAL STANDBY SERVICE AT JRPS	7/9/2026	$	826.43	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ANNUAL SERVICE AT TNPS	7/9/2026	$	1,646.65	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ANNUAL SERVICE AT AEPS	7/9/2026	$	1,030.21	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ANNUAL SERVICE AT HEADQUARTERS BUILDING A	7/9/2026	$	1,216.83	ISSUED
181424	1638	EMISSION COMPLIANT CONTROLS CORP	ANNUAL SERVICE AT RMPS	7/9/2026	$	904.30	ISSUED
181424 Total					**$**	**26,887.65**	
181425	1751	GRAINGER INC.	CLOSURE PLATE	7/9/2026	$	92.99	ISSUED
181425	1751	GRAINGER INC.	FITTING-BUSHING-LOCKNUT	7/9/2026	$	14.35	ISSUED
181425	1751	GRAINGER INC.	UV LAMP	7/9/2026	$	194.60	ISSUED
181425	1751	GRAINGER INC.	MACHINE TOOL WIRE-MOUNT	7/9/2026	$	1,018.26	ISSUED
181425	1751	GRAINGER INC.	FITTINGS-CONDUITS-COUPLINGS	7/9/2026	$	1,456.71	ISSUED
181425	1751	GRAINGER INC.	CONDUITS	7/9/2026	$	543.75	ISSUED
181425	1751	GRAINGER INC.	CABLE HANGER	7/9/2026	$	27.19	ISSUED
181425	1751	GRAINGER INC.	WIREWAY	7/9/2026	$	396.74	ISSUED
181425	1751	GRAINGER INC.	COUPLING	7/9/2026	$	54.38	ISSUED
181425 Total					**$**	**3,798.97**	
181426	1984	NPG CORPORATION	ASPHALT REPAIR-VINO WAY	7/9/2026	$	1,403.25	ISSUED
181426	1984	NPG CORPORATION	ASPHALT REPAIR-PRADO DEL SOL	7/9/2026	$	1,234.00	ISSUED
181426	1984	NPG CORPORATION	ASPHALT REPAIR-CALLE PUERTA BONITO	7/9/2026	$	1,064.00	ISSUED
181426 Total					**$**	**3,701.25**	
181427	2166	SOUTH COAST AQMD	SCRUBBER-FUEL	7/9/2026	$	2,674.48	ISSUED
181427	2166	SOUTH COAST AQMD	DIESEL	7/9/2026	$	583.73	ISSUED
181427	2166	SOUTH COAST AQMD	EMISSIONS FEE-CLINTON KEITH ROAD	7/9/2026	$	176.41	ISSUED
181427	2166	SOUTH COAST AQMD	EMISSIONS FEE-REDONDO MESA ROAD	7/9/2026	$	176.41	ISSUED
181427 Total					**$**	**3,611.03**	
181428	2182	SOUTHERN CALIFORNIA GAS CO.	INTER-UTILITY AGREEMENT	7/9/2026	$	559.90	ISSUED
181428 Total					**$**	**559.90**	
181429	2230	NAPA AUTO PARTS	AIR FILTERS	7/9/2026	$	58.25	ISSUED
181429	2230	NAPA AUTO PARTS	AIR FILTERS	7/9/2026	$	43.77	ISSUED
181429	2230	NAPA AUTO PARTS	OIL	7/9/2026	$	135.46	ISSUED
181429 Total					**$**	**237.48**	
181430	2245	PETES ROAD SERVICE INC.	TIRES (2)	7/9/2026	$	773.08	ISSUED
181430	2245	PETES ROAD SERVICE INC.	TIRES (4)	7/9/2026	$	1,309.24	ISSUED
181430 Total					**$**	**2,082.32**	
181431	2261	TRENCH SHORING INC.	PISTONS-O RINGS	7/9/2026	$	728.58	ISSUED
181431 Total					**$**	**728.58**	
181432	2298	WATER EDUCATION FOUNDATION	2026 WEF MEMBERSHIP	7/9/2026	$	6,500.00	ISSUED

181432 Total				**$**	**6,500.00**	
181433	2981 PARADISE CHEVROLET & CADILLAC	BRAKE PADS	7/9/2026	$	113.79	ISSUED
181433 Total				**$**	**113.79**	
181434	3062 CONSERV INC	WUE EVALUATION	7/9/2026	$	1,050.00	ISSUED
181434	3062 CONSERV INC	IN BLOOM DRIP PROGRAM	7/9/2026	$	10,669.00	ISSUED
181434 Total				**$**	**11,719.00**	
181435	3351 FRONTIER	MONTHLY ALARM LINES-DIAZ ROAD	7/9/2026	$	178.07	ISSUED
181435 Total				**$**	**178.07**	
181436	3369 ORANGE COUNTY FIRE PROTECTION	SRWRF FIRE EXTINGUISHER SERVICING 2026	7/9/2026	$	901.73	ISSUED
181436 Total				**$**	**901.73**	
181437	3481 QUINN COMPANY	HYDRAULIC FILTER-WATER SEPARATOR ELEMENT FILTER	7/9/2026	$	68.31	ISSUED
181437	3481 QUINN COMPANY	FUEL INJECTION PUMP	7/9/2026	$	3,166.78	ISSUED
181437	3481 QUINN COMPANY	HYDRAULIC CYLINDER REBUILD	7/9/2026	$	4,024.56	ISSUED
181437 Total				**$**	**7,259.65**	
181438	3506 AQUATECHNEX LLC	ALGAE TREATMENT	7/9/2026	$	68,264.46	ISSUED
181438 Total				**$**	**68,264.46**	
181439	3707 RED WING BUSINESS ADVANTAGE	WORK BOOTS-D PATTON	7/9/2026	$	250.00	ISSUED
181439 Total				**$**	**250.00**	
181440	3790 ASBURY ENVIRONMENTAL SERVICES	WASHER RENTAL	7/9/2026	$	222.73	ISSUED
181440 Total				**$**	**222.73**	
181441	3958 MARC COHEN TRUCKING, INC.	CLASS II BASE	7/9/2026	$	839.91	ISSUED
181441 Total				**$**	**839.91**	
181442	3990 AMAZON CAPITAL SERVICES INC.	MONITORS	7/9/2026	$	388.22	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	WEBCAMS-HDMI ADAPTERS	7/9/2026	$	129.95	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	RECEIVER-TV-WALL MOUNT	7/9/2026	$	661.70	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	PEN SET	7/9/2026	$	42.00	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	DISPLAY STANDS	7/9/2026	$	43.44	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	METER	7/9/2026	$	460.97	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	AIR VENT DEFLECTOR	7/9/2026	$	54.36	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	PUMP	7/9/2026	$	206.61	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	TABLE COVERS	7/9/2026	$	61.92	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	CHOP SAW	7/9/2026	$	305.25	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	SCREEN PROTECTOR-DOLLY-LADDER-ENGRAVING PEN	7/9/2026	$	385.65	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	ELECTRICAL EXTENDERS	7/9/2026	$	26.06	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	DESK ORGANIZER-CHAIR MAT-DRY ERASE BOARD-SIGNS-MARKERS	7/9/2026	$	428.48	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	EXTENSION CABLE	7/9/2026	$	15.76	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	LABELS-STICKY NOTES-CLIPBOARDS	7/9/2026	$	48.33	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	DRILL	7/9/2026	$	698.02	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	TENT CARDS	7/9/2026	$	38.32	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	STANDING DESK	7/9/2026	$	165.08	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	TAPPING TOOL	7/9/2026	$	33.57	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	WHEEL WEIGHTS	7/9/2026	$	242.16	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	CANDY-BADGE INSERTS	7/9/2026	$	124.46	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	CHARGER	7/9/2026	$	232.67	ISSUED
181442	3990 AMAZON CAPITAL SERVICES INC.	TABLECLOTHS	7/9/2026	$	77.46	ISSUED
181442 Total				**$**	**4,870.44**	
181443	4068 STRONGHOLD ENGINEERING INC.	INVERTER SCREEN-KEYPAD	7/9/2026	$	2,388.26	ISSUED
181443 Total				**$**	**2,388.26**	
181444	4074 HYDRAULIC HOSE & SUPPLY INC.	REDUCER-STEEL ADAPTER	7/9/2026	$	6.09	ISSUED
181444 Total				**$**	**6.09**	
181445	4097 STAPLES	SEAT CUSHION	7/9/2026	$	17.82	ISSUED
181445	4097 STAPLES	PRINTER STAND-PENCILS-PENS	7/9/2026	$	143.01	ISSUED
181445 Total				**$**	**160.83**	
181446	4119 NALCO COMPANY LLC	WATER SOFTENER SERVICE	7/9/2026	$	1,941.60	ISSUED
181446	4119 NALCO COMPANY LLC	WATER SOFTENER SERVICE	7/9/2026	$	1,540.31	ISSUED
181446	4119 NALCO COMPANY LLC	WATER SOFTENER SERVICE	7/9/2026	$	1,540.31	ISSUED

181446 Total					**$**	**5,022.22**	
181447	4160	COMPLETE OFFICE LLC	BOOKCASE LIGHT	7/9/2026	$	593.16	ISSUED
181447	4160	COMPLETE OFFICE LLC	BOOKCASE ASSEMBLY	7/9/2026	$	108.75	ISSUED
181447 Total					**$**	**701.91**	
181448	4253	FIRST AMERICAN ADMINISTRATORS	PRESCRIPTION GLASSES	7/9/2026	$	232.97	ISSUED
181448	4253	FIRST AMERICAN ADMINISTRATORS	PRESCRIPTION GLASSES	7/9/2026	$	197.98	ISSUED
181448 Total					**$**	**430.95**	
181449	4299	GOSCH FORD OF TEMECULA	TIRE SENSOR KIT	7/9/2026	$	272.83	ISSUED
181449	4299	GOSCH FORD OF TEMECULA	LIFT ASSEMBLY	7/9/2026	$	98.22	ISSUED
181449	4299	GOSCH FORD OF TEMECULA	FUEL CAP	7/9/2026	$	28.79	ISSUED
181449 Total					**$**	**399.84**	
181451	4315	ACTION GAS	FLAP DISCS	7/9/2026	$	304.50	ISSUED
181451 Total					**$**	**304.50**	
181452	4356	RANCHO TWO-WAY RADIO	2 WAY RADIO MAINTENANCE	7/9/2026	$	480.00	ISSUED
181452 Total					**$**	**480.00**	
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-VIA DESTELLO	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-LA SERENA WAY	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-SANTIAGO ROAD	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-VIA INDUSTRIA	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-TEMEKU DRIVE	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-WILLIAM HAWTHORNE CIRCLE	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-WINCHESTER ROAD	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-VIA CEDRO	7/9/2026	$	200.00	ISSUED
181453	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-VIA INDUSTRIA	7/9/2026	$	200.00	ISSUED
181453 Total					**$**	**1,800.00**	
181454	4453	ORANGE COUNTY WINWATER WORKS	GRINDER-PIPE WRENCH-BATTERY	7/9/2026	$	2,083.52	ISSUED
181454	4453	ORANGE COUNTY WINWATER WORKS	RETURN-PIPE WRENCH	7/9/2026	$	(434.87)	ISSUED
181454	4453	ORANGE COUNTY WINWATER WORKS	RETURN-GRINDER	7/9/2026	$	(1,213.65)	ISSUED
181454 Total					**$**	**435.00**	
181455	4486	SC FUELS	FUEL	7/9/2026	$	18,149.36	ISSUED
181455 Total					**$**	**18,149.36**	
181456	4502	TOTAL QUALITY LOGISTICS LLC	FREIGHT	7/9/2026	$	668.22	ISSUED
181456 Total					**$**	**668.22**	
181457	4590	J M ELECTRICAL SERVICES	SITE AUDITS	7/9/2026	$	5,500.00	ISSUED
181457 Total					**$**	**5,500.00**	
181458	4620	SELECT INVESTMENT GROUP LLC	CROPSWAP-COMPREHENSIVE CROP CONVERSION (AVOCADO TO POMEGRANATE)	7/9/2026	$	15,000.00	ISSUED
181458 Total					**$**	**15,000.00**	
181462	2460	TEMECULA FRONTIER SHOPS LLC	REFUND ON PLAN CHECK DEPOSIT	7/16/2026	$	3,491.77	ISSUED
181462 Total					**$**	**3,491.77**	
181463	1016	SOUTHERN CALIFORNIA EDISON	MOTOR CONTROL CENTER 2	7/16/2026	$	37,110.91	ISSUED
181463 Total					**$**	**37,110.91**	
181464	1019	SOUTHERN CALIFORNIA GAS CO.	ACE BOWEN	7/16/2026	$	41,309.63	ISSUED
181464 Total					**$**	**41,309.63**	
181465	1142	CONSOLIDATED ELECTRICAL DISTRIBUTORS, INC	CONDUITS-STRUTS	7/16/2026	$	396.85	ISSUED
181465 Total					**$**	**396.85**	
181466	1202	FIELDMAN ROLAPP & ASSOCIATES	CDIAC REPORTING SERVICES	7/16/2026	$	985.80	ISSUED
181466	1202	FIELDMAN ROLAPP & ASSOCIATES	CDAR FEES	7/16/2026	$	1,500.00	ISSUED
181466	1202	FIELDMAN ROLAPP & ASSOCIATES	FY 2026 GENERAL ADVISORY SERVICES	7/16/2026	$	970.99	ISSUED
181466	1202	FIELDMAN ROLAPP & ASSOCIATES	CFD 89-5 LOC RENEWAL	7/16/2026	$	733.80	ISSUED
181466 Total					**$**	**4,190.59**	
181467	1209	COUNTY OF RIVERSIDE	LAFCO FY 2027- FEES	7/16/2026	$	30,184.01	ISSUED
181467 Total					**$**	**30,184.01**	
181468	1386	EASTERN MUNICIPAL WATER DIST.	SEWER-JUNE 2026	7/16/2026	$	2,124,482.52	ISSUED
181468 Total					**$**	**2,124,482.52**	
181469	1638	EMISSION COMPLIANT CONTROLS CORP	ACE BOWEN EMISSION TESTING	7/16/2026	$	2,200.00	ISSUED
181469 Total					**$**	**2,200.00**	

181470	1751	GRAINGER INC.	DRILL SET-WIRE PULLER	7/16/2026	$	316.09	ISSUED
181470	1751	GRAINGER INC.	CONDUITS	7/16/2026	$	260.01	ISSUED
181470	1751	GRAINGER INC.	VISOR	7/16/2026	$	15.82	ISSUED
181470 Total					**$**	**591.92**	
181472	2133	PACIFIC SAFETY CENTER	CONFINED SPACE TRAINING	7/16/2026	$	925.00	ISSUED
181472	2133	PACIFIC SAFETY CENTER	CONFINED SPACE TRAINING	7/16/2026	$	895.00	ISSUED
181472	2133	PACIFIC SAFETY CENTER	LOTO GENERAL AWARENESS TRAINING	7/16/2026	$	1,495.00	ISSUED
181472	2133	PACIFIC SAFETY CENTER	LOTO GENERAL AWARENESS TRAINING	7/16/2026	$	1,495.00	ISSUED
181472 Total					**$**	**4,810.00**	
181473	2228	DAVID TAUSSIG & ASSOC. INC.	CFD 89-5 FY 25-26	7/16/2026	$	753.75	ISSUED
181473	2228	DAVID TAUSSIG & ASSOC. INC.	CFD 99-2 FY 25-26	7/16/2026	$	453.75	ISSUED
181473	2228	DAVID TAUSSIG & ASSOC. INC.	CFD 99-1 FY 25-26	7/16/2026	$	682.50	ISSUED
181473	2228	DAVID TAUSSIG & ASSOC. INC.	AD 32A FY 25-26	7/16/2026	$	241.25	ISSUED
181473 Total					**$**	**2,131.25**	
181474	2230	NAPA AUTO PARTS	HOSES-SERPENTINE BELT-BRAKE PADS-ROTORS	7/16/2026	$	607.43	ISSUED
181474	2230	NAPA AUTO PARTS	FILTERS	7/16/2026	$	38.73	ISSUED
181474 Total					**$**	**646.16**	
181475	2242	TEMECULA VALLEY CHAMBER OF COMMERCE	MEMBERSHIP RENEWAL	7/16/2026	$	8,695.00	ISSUED
181475 Total					**$**	**8,695.00**	
181476	2271	PECHANGA BAND OF INDIANS	CARANCHO PUMP STATION EXPANSION-IMPROVEMENT	7/16/2026	$	5,678.25	ISSUED
181476 Total					**$**	**5,678.25**	
181477	2310	WESTERN MUNICIPAL WATER DIST.	WR-26 JUNE 2026	7/16/2026	$	153,175.38	ISSUED
181477	2310	WESTERN MUNICIPAL WATER DIST.	WR-28 JUNE 2026	7/16/2026	$	494,826.46	ISSUED
181477	2310	WESTERN MUNICIPAL WATER DIST.	WR-34 JUNE 2026	7/16/2026	$	89,783.90	ISSUED
181477	2310	WESTERN MUNICIPAL WATER DIST.	MONTHLY MWD CAPACITY CHARGE-JULY 2026	7/16/2026	$	221,903.33	ISSUED
181477 Total					**$**	**959,689.07**	
181478	2327	TEMECULA VALLEY LASER REPAIR	TONER	7/16/2026	$	724.17	ISSUED
181478 Total					**$**	**724.17**	
181479	2634	NUTRIEN AG SOLUTIONS INC.	SNAKEGUARD SHIELDS	7/16/2026	$	80.45	ISSUED
181479	2634	NUTRIEN AG SOLUTIONS INC.	WEED DETERRENT	7/16/2026	$	96.62	ISSUED
181479 Total					**$**	**177.07**	
181480	2881	CIVICPLUS LLC	WEBSITE HOSTING-SRRRA	7/16/2026	$	3,304.55	ISSUED
181480 Total					**$**	**3,304.55**	
181481	2981	PARADISE CHEVROLET & CADILLAC	COMPRESSOR	7/16/2026	$	345.28	ISSUED
181481	2981	PARADISE CHEVROLET & CADILLAC	VALVE	7/16/2026	$	14.20	ISSUED
181481	2981	PARADISE CHEVROLET & CADILLAC	BELT KIT	7/16/2026	$	80.45	ISSUED
181481	2981	PARADISE CHEVROLET & CADILLAC	PUMP-PIPE-GASKET	7/16/2026	$	663.29	ISSUED
181481	2981	PARADISE CHEVROLET & CADILLAC	PIPES	7/16/2026	$	206.70	ISSUED
181481	2981	PARADISE CHEVROLET & CADILLAC	HANDLE	7/16/2026	$	24.72	ISSUED
181481 Total					**$**	**1,334.64**	
181482	3003	CASAGA ELECTRIC INC.	SHED ELECTRICAL-WELL 131	7/16/2026	$	3,072.44	ISSUED
181482	3003	CASAGA ELECTRIC INC.	FIELD WIRE-WELL 123	7/16/2026	$	1,491.63	ISSUED
181482	3003	CASAGA ELECTRIC INC.	FIELD WIRE-WELL 130	7/16/2026	$	1,721.34	ISSUED
181482	3003	CASAGA ELECTRIC INC.	FIELD WIRE-WELL 131	7/16/2026	$	1,430.02	ISSUED
181482	3003	CASAGA ELECTRIC INC.	OFFICE RE-MODEL-RW BUILDING A	7/16/2026	$	5,565.92	ISSUED
181482	3003	CASAGA ELECTRIC INC.	LIGHT FIXTURES-RW BUILDING A	7/16/2026	$	490.00	ISSUED
181482	3003	CASAGA ELECTRIC INC.	ELECTRICAL-RW BUILDING A-FIRST FLOOR	7/16/2026	$	1,210.00	ISSUED
181482 Total					**$**	**14,981.35**	
181483	3132	WEST YOST & ASSOCIATES INC	SEWER SYSTEM MODEL UPDATE	7/16/2026	$	6,407.00	ISSUED
181483 Total					**$**	**6,407.00**	
181484	3342	WELLS FARGO BANK NA	STANDBY COMMISSION LOC	7/16/2026	$	5,539.48	ISSUED
181484 Total					**$**	**5,539.48**	
181485	3351	FRONTIER	FIBER INTERNET-PHONE SERVICE	7/16/2026	$	944.56	ISSUED
181485 Total					**$**	**944.56**	
181486	3356	DISH NETWORK	MONTHLY SATELLITE MUSIC SERVICE	7/16/2026	$	123.14	ISSUED
181486 Total					**$**	**123.14**	

181487	3407 VARNER & BRANDT LLP	GENERAL LABOR	7/16/2026	$	104.80	ISSUED
181487 Total				**$**	**104.80**	
181488	3476 DAVIS FARR LLP	ANNUAL AUDITING SERVICES	7/16/2026	$	9,200.00	ISSUED
181488 Total				**$**	**9,200.00**	
181489	3481 QUINN COMPANY	BATTERY	7/16/2026	$	462.99	ISSUED
181489 Total				**$**	**462.99**	
181490	3488 SANTA ROSA REGIONAL RESOURCES	CAPITAL REPLACEMENT SHARE FOR AUGUST 2026	7/16/2026	$	97,368.63	ISSUED
181490	3488 SANTA ROSA REGIONAL RESOURCES	MONTHLY COST SHARE FOR AUGUST 2026	7/16/2026	$	260,435.42	ISSUED
181490 Total				**$**	**357,804.05**	
181491	3584 I CREATE PROFESSIONALS CONSULTING	PROFESSIONAL HR CONSULTATIONS	7/16/2026	$	4,500.00	ISSUED
181491 Total				**$**	**4,500.00**	
181492	3648 LOWE'S	LADDER	7/16/2026	$	298.57	ISSUED
181492	3648 LOWE'S	ANCHOR	7/16/2026	$	36.14	ISSUED
181492 Total				**$**	**334.71**	
181493	3786 US BANK CORP PAYMENT SYSTEMS	PAYMENT PLUS	7/16/2026	$	195,962.23	ISSUED
181493 Total				**$**	**195,962.23**	
181494	3821 INTERSTATE TRAILERS INC.	SENSOR WIRE	7/16/2026	$	80.00	ISSUED
181494 Total				**$**	**80.00**	
181495	3825 LOS ANGELES TRUCK CENTERS LLC	SLACK ADJUSTERS	7/16/2026	$	721.36	ISSUED
181495 Total				**$**	**721.36**	
181496	3856 CW SOUTHWEST, LLC	LIFTING CAPS	7/16/2026	$	107.16	ISSUED
181496 Total				**$**	**107.16**	
181497	3859 EUROFINS EATON ANALYTICAL LLC	LAB REPORTS	7/16/2026	$	13,613.00	ISSUED
181497 Total				**$**	**13,613.00**	
181498	3950 CHARTER COMMUNICATIONS	FIBER INTERNET-PHONE SERVICE	7/16/2026	$	1,601.34	ISSUED
181498 Total				**$**	**1,601.34**	
181499	3990 AMAZON CAPITAL SERVICES INC.	AIR FRESHENER	7/16/2026	$	29.78	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	PLASTIC KNIVES-PLASTIC FORKS-RESPIRATOR-TAPE	7/16/2026	$	172.75	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	METER	7/16/2026	$	125.94	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	KEYBOARD-MOUSE	7/16/2026	$	49.47	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	STORAGE CABINET-STUDIO BUNDLE-AUDIO INTERFACE-ORGANIZERS	7/16/2026	$	772.68	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	RECEIVER	7/16/2026	$	108.72	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	HAND TRUCK-PRESSURE WASHERS	7/16/2026	$	471.24	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	BULLETIN BOARD	7/16/2026	$	34.25	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	MONITORS	7/16/2026	$	776.44	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	TORQUE WRENCHES	7/16/2026	$	247.92	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	TPI WRECKER	7/16/2026	$	435.00	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	VOLTAGE TESTER-DRILL BIT SET-ETHERNET CABLE-HEAT GUN KIT	7/16/2026	$	306.65	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	BATTERY PACKS-BLOWER	7/16/2026	$	627.44	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	CHAIRS	7/16/2026	$	309.82	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	SERVER APPLIANCE-MINI PC	7/16/2026	$	569.31	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	MICROSCOPES-STRESS BALLS-VESTS-STICKERS-PIPETTES-SLIDES	7/16/2026	$	893.32	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	DVD DRIVE	7/16/2026	$	83.48	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	BLOWER	7/16/2026	$	211.03	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	BLANKETS-TOWELS-MASSAGE GUNS-EYE MASSAGER	7/16/2026	$	1,151.59	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	MACHINE TAP	7/16/2026	$	20.65	ISSUED
181499	3990 AMAZON CAPITAL SERVICES INC.	RETURN-PLASTIC FORKS	7/16/2026	$	(60.30)	ISSUED
181499 Total				**$**	**7,337.18**	
181500	4068 STRONGHOLD ENGINEERING INC.	SENGA SITE-HEADQUARTER O&M	7/16/2026	$	6,455.74	ISSUED
181500 Total				**$**	**6,455.74**	
181501	4074 HYDRAULIC HOSE & SUPPLY INC.	O RINGS	7/16/2026	$	65.25	ISSUED
181501	4074 HYDRAULIC HOSE & SUPPLY INC.	WASHERS-HEX NUTS-CIRCUIT BREAKERS-CONNECTORS-O RINGS	7/16/2026	$	390.75	ISSUED
181501 Total				**$**	**456.00**	
181502	4097 STAPLES	GROMMET	7/16/2026	$	14.55	ISSUED
181502	4097 STAPLES	POWER STRIP	7/16/2026	$	41.86	ISSUED
181502 Total				**$**	**56.41**	

Cash Disbursements for the Period June 13, 2026 to July 17, 2026

181503	4229	4IMPRINT INC.	PENCILS-STRAW TOPPERS-FIDGET WORMS-FANS-FLASHLIGHTS	7/16/2026	$	4,451.43	ISSUED
181503 Total					**$**	**4,451.43**	
181504	4276	AUTOZONE PARTS, INC	SUSPENSION SWAYS	7/16/2026	$	119.67	ISSUED
181504 Total					**$**	**119.67**	
181505	4283	RESPONSIBLE MEDICAL SOLUTIONS CORP.	DRUG TESTING	7/16/2026	$	2,510.00	ISSUED
181505 Total					**$**	**2,510.00**	
181506	4299	GOSCH FORD OF TEMECULA	JET KIT	7/16/2026	$	25.88	ISSUED
181506	4299	GOSCH FORD OF TEMECULA	JET KIT	7/16/2026	$	25.88	ISSUED
181506 Total					**$**	**51.76**	
181507	4327	MYERS & SONS CONSTRUCTION LLC	CARANCHO PUMP STATION EXPANSION AND IMPROVEMENT	7/16/2026	$	78,448.62	ISSUED
181507 Total					**$**	**78,448.62**	
181508	4367	LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL-WINCHESTER ROAD	7/16/2026	$	200.00	ISSUED
181508 Total					**$**	**200.00**	
181509	4398	NOR-CAL PUMP & WELL DRILLING, INC.	DRILLING NEW WELL 174	7/16/2026	$	45,306.07	ISSUED
181509 Total					**$**	**45,306.07**	
181510	4594	101 PIPE & CASING, INC	COUPLINGS-PIPES-WATERLUBE SPIDER	7/16/2026	$	49,350.96	ISSUED
181510 Total					**$**	**49,350.96**	
181511	4626	NOREN THERMAL SOLUTIONS LLC	COOLING UNIT	7/16/2026	$	1,864.44	ISSUED
181511 Total					**$**	**1,864.44**	
181512	4629	REDTAIL HAWK VINEYARD LLC	CROPSWAP-MULCHING	7/16/2026	$	2,000.00	ISSUED
181512 Total					**$**	**2,000.00**	
Total Distributions					**$**	**21,004,625.94**	
Voids							
181177	3105	NOREN PRODUCTS INC	6/18/2026	7/15/2026	$	(1,864.44)	VOID
Net Distributions					**$**	**21,002,761.50**	

Vendor Payments Remitted Through Electronic US Bank Payment Plus Program (these payments are remitted electronically to vendors through US Bank and the District then issues a warrant to US Bank to reimburse for such payments)

CHECK NUMBER	VENDOR	NAME	DESCRIPTION	CHECK DATE	AMOUNT	STATUS
8780	1114	CAMERON WELDING SUPPLY	OXYGEN-ACETYLENE-CARBON DIOXIDE	6/18/2026	$ 2,157.06	ISSUED
8780	1114	CAMERON WELDING SUPPLY	COMPRESSED CARBON DIOXIDE	6/18/2026	$ 107.79	ISSUED
8780 Total					**$ 2,264.85**	
8781	1765	HANK'S HARDWARE AND LUMBER INC.	TAPE-WRENCH-DRILL BITS	6/18/2026	$ 44.96	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	BROOM-KNIFE-SAW BLADES	6/18/2026	$ 95.66	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	DOUGLAS FIR LUMBER	6/18/2026	$ 175.51	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	DRILL BIT	6/18/2026	$ 18.48	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	PAINT-LOPPER	6/18/2026	$ 78.89	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	SCREWS-WASHERS	6/18/2026	$ 51.63	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	DETERGENT-HAND SANITIZER	6/18/2026	$ 80.41	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	FUNNEL-GLASS CLEANER-ANTIFREEZE	6/18/2026	$ 38.35	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	DRILL BITS-WRENCH	6/18/2026	$ 11.82	ISSUED
8781	1765	HANK'S HARDWARE AND LUMBER INC.	WIPES-COUPLINGS-CLAMPS-HOSE	6/18/2026	$ 41.18	ISSUED
8781 Total					**$ 636.89**	
8782	1884	LESLIE'S POOLMART INC	CALCIUM HYPOCHLORITE PAIL	6/18/2026	$ 2,081.99	ISSUED
8782	1884	LESLIE'S POOLMART INC	CHLORINE DRUM	6/18/2026	$ 2,389.56	ISSUED
8782	1884	LESLIE'S POOLMART INC	CHLORINE DRUM	6/18/2026	$ 2,389.56	ISSUED
8782	1884	LESLIE'S POOLMART INC	CHLORINE DRUM	6/18/2026	$ 1,914.65	ISSUED
8782 Total					**$ 8,775.76**	
8783	2695	CALIFORNIA T'S	SHIRTS-JACKET	6/18/2026	$ 230.55	ISSUED
8783	2695	CALIFORNIA T'S	JACKETS-POLO-SHIRTS-HAT	6/18/2026	$ 234.90	ISSUED
8783	2695	CALIFORNIA T'S	SHIRTS-POLO-SWEATSHIRT-JACKET-HAT	6/18/2026	$ 403.46	ISSUED
8783 Total					**$ 868.91**	
8784	3354	BOOT BARN INC.	WORK BOOTS-M BENCH	6/18/2026	$ 176.16	ISSUED

8784	3354	BOOT BARN INC.	WORK BOOTS-C EYER	6/18/2026	$	250.00	ISSUED
8784 Total					**$**	**426.16**	
8785	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	6/18/2026	$	82.92	ISSUED
8785	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	6/18/2026	$	10.98	ISSUED
8785	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	6/18/2026	$	18.01	ISSUED
8785 Total					**$**	**111.91**	
8786	1114	CAMERON WELDING SUPPLY	PROPANE	6/25/2026	$	92.24	ISSUED
8786 Total					**$**	**92.24**	
8787	1229	CALOLYMPIC	SAFETY VESTS	6/25/2026	$	683.64	ISSUED
8787	1229	CALOLYMPIC	PADLOCKS	6/25/2026	$	366.44	ISSUED
8787 Total					**$**	**1,050.08**	
8788	1336	CS-AMSCO	VALVES	6/25/2026	$	126,633.94	ISSUED
8788 Total					**$**	**126,633.94**	
8789	1765	HANK'S HARDWARE AND LUMBER INC.	BALL VALVE-FITTING	6/25/2026	$	24.77	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	GLOVES-TOOL-PAINT	6/25/2026	$	64.13	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	GLOVES	6/25/2026	$	41.30	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	CLEANER-FITTINGS	6/25/2026	$	39.79	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	TRAFFIC MARKER	6/25/2026	$	18.56	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	HARDWARE	6/25/2026	$	27.17	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	SPRAYERS-BRASS CAP	6/25/2026	$	31.16	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	AIR FRESHENER-MOUNT-CHAIN SAW-HITCH	6/25/2026	$	66.28	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	TRAILER HITCH	6/25/2026	$	23.91	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	FITTINGS-PLUMBING	6/25/2026	$	70.86	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	HARDWARE	6/25/2026	$	27.18	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	BUFFING PAD-SCREW-NUT-GLOVES	6/25/2026	$	48.17	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	WOOD STAKES-FUNNEL-COUPLINGS	6/25/2026	$	17.36	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	DUSTER-CROSS PVC	6/25/2026	$	28.11	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	REDUCER-FITTINGS	6/25/2026	$	84.76	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	TIE-DOWN-RAILING	6/25/2026	$	79.37	ISSUED
8789	1765	HANK'S HARDWARE AND LUMBER INC.	HARDWARE-PRIMER-DISC-SANDING SHEET	6/25/2026	$	20.96	ISSUED
8789 Total					**$**	**713.84**	
8790	2292	AQUA-METRIC SALES COMPANY	METERS	6/25/2026	$	1,732.00	ISSUED
8790 Total					**$**	**1,732.00**	
8791	2578	AQUA BEN CORP.	HYDROFLOC	6/25/2026	$	21,910.95	ISSUED
8791 Total					**$**	**21,910.95**	
8792	2695	CALIFORNIA T'S	SHIRTS-SWEATSHIRT-HAT	6/25/2026	$	334.95	ISSUED
8792	2695	CALIFORNIA T'S	SWEATSHIRTS-HAT	6/25/2026	$	76.13	ISSUED
8792	2695	CALIFORNIA T'S	POLOS-SHIRTS	6/25/2026	$	103.31	ISSUED
8792	2695	CALIFORNIA T'S	POLOS-SHIRTS	6/25/2026	$	156.60	ISSUED
8792	2695	CALIFORNIA T'S	JACKET	6/25/2026	$	39.15	ISSUED
8792 Total					**$**	**710.14**	
8793	3354	BOOT BARN INC.	WORK BOOTS-B PELKY	6/25/2026	$	250.00	ISSUED
8793 Total					**$**	**250.00**	
8794	3610	ENDRESS+HAUSER INC.	METER	6/25/2026	$	14,313.80	ISSUED
8794 Total					**$**	**14,313.80**	
8795	1027	BEST FOR LESS TIRES	WHEEL ALIGNMENT	7/6/2026	$	139.95	ISSUED
8795 Total					**$**	**139.95**	
8796	1114	CAMERON WELDING SUPPLY	CARBON DIOXIDE	7/6/2026	$	70.52	ISSUED
8796	1114	CAMERON WELDING SUPPLY	CARBON DIOXIDE	7/6/2026	$	70.52	ISSUED
8796	1114	CAMERON WELDING SUPPLY	OXYGEN-ACETYLENE-PROPANE	7/6/2026	$	814.34	ISSUED
8796 Total					**$**	**955.38**	
8797	1336	CS-AMSCO	VALVES	7/6/2026	$	51,854.18	ISSUED
8797 Total					**$**	**51,854.18**	
8798	1765	HANK'S HARDWARE AND LUMBER INC.	LIGHT BULBS	7/6/2026	$	15.20	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	PLUGS	7/6/2026	$	40.80	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	REDI-MIX CONCRETE	7/6/2026	$	338.25	ISSUED

8798	1765	HANK'S HARDWARE AND LUMBER INC.	BOTTLED WATER	7/6/2026	$	848.32	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	HOSE-PUMP	7/6/2026	$	125.04	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	HOSES	7/6/2026	$	206.60	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	NOZZLE-FITTINGS	7/6/2026	$	176.14	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	BRUSH-POLE	7/6/2026	$	82.61	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	STOPPERS-WASHERS	7/6/2026	$	16.89	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	BROOM-NOZZLE	7/6/2026	$	51.09	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	EXTENSION CORD-LATCH-RAFTER SQUARE	7/6/2026	$	79.02	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	DUSTER	7/6/2026	$	15.21	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	HANGERS-CABLE TIES-CABLE-CRIMPER	7/6/2026	$	24.64	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	WASHERS-CONNECTOR-NUT DRIVERS-HEADLAMP-FLASHLIGHT	7/6/2026	$	137.44	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	CONDUITS-CONNECTORS-GLOVES-WIRE CUTTER-SCREWS-BUSHINGS	7/6/2026	$	238.83	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	LUBRICANT	7/6/2026	$	19.54	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	PEST DETERRENT	7/6/2026	$	32.61	ISSUED
8798	1765	HANK'S HARDWARE AND LUMBER INC.	ANCHOR-CLIPS-HAMMER BITS	7/6/2026	$	49.00	ISSUED
8798 Total					**$**	**2,497.23**	
8799	1884	LESLIE'S POOLMART INC	FLOC CHEMICAL	7/6/2026	$	312.10	ISSUED
8799 Total					**$**	**312.10**	
8800	2120	RYAN HERCO PRODUCTS CORP.	MICROPUMP-PUMP HEAD	7/6/2026	$	9,846.15	ISSUED
8800	2120	RYAN HERCO PRODUCTS CORP.	PVC-EPDM AIR RELEASE VALVE	7/6/2026	$	1,927.74	ISSUED
8800 Total					**$**	**11,773.89**	
8801	2513	ULINE	COOLING VEST	7/6/2026	$	226.13	ISSUED
8801	2513	ULINE	FILE CABINET	7/6/2026	$	1,017.80	ISSUED
8801 Total					**$**	**1,243.93**	
8802	2695	CALIFORNIA T'S	SHIRTS-JACKETS-POLOS-SWEATSHIRTS	7/6/2026	$	716.66	ISSUED
8802	2695	CALIFORNIA T'S	POLOS-SWEATSHIRT-HATS	7/6/2026	$	648.15	ISSUED
8802	2695	CALIFORNIA T'S	SWEATSHIRTS-HATS	7/6/2026	$	87.00	ISSUED
8802	2695	CALIFORNIA T'S	SHIRTS	7/6/2026	$	47.85	ISSUED
8802	2695	CALIFORNIA T'S	JACKETS-SWEATSHIRTS-SHIRTS-POLOS-HATS	7/6/2026	$	637.28	ISSUED
8802	2695	CALIFORNIA T'S	JACKETS-SHIRTS	7/6/2026	$	215.33	ISSUED
8802	2695	CALIFORNIA T'S	JACKET-SHIRTS-HAT	7/6/2026	$	130.50	ISSUED
8802	2695	CALIFORNIA T'S	SHIRTS-SWEATSHIRT-JACKET	7/6/2026	$	247.95	ISSUED
8802	2695	CALIFORNIA T'S	SHIRTS-POLOS-JACKET-SWEATSHIRT	7/6/2026	$	245.78	ISSUED
8802	2695	CALIFORNIA T'S	SHIRTS-JACKET-HAT	7/6/2026	$	208.80	ISSUED
8802	2695	CALIFORNIA T'S	SWEATSHIRT-POLOS-SHIRTS-JACKETS	7/6/2026	$	340.39	ISSUED
8802	2695	CALIFORNIA T'S	SHIRTS-POLOS-JACKETS	7/6/2026	$	247.95	ISSUED
8802	2695	CALIFORNIA T'S	SHIRT	7/6/2026	$	26.10	ISSUED
8802	2695	CALIFORNIA T'S	SHIRTS-POLO-HAT	7/6/2026	$	131.59	ISSUED
8802	2695	CALIFORNIA T'S	JACKETS-SWEATSHIRT	7/6/2026	$	139.20	ISSUED
8802	2695	CALIFORNIA T'S	JACKETS-POLOS-SWEATSHIRTS	7/6/2026	$	769.95	ISSUED
8802 Total					**$**	**4,840.48**	
8803	3048	OREILLY AUTO PARTS	BRAKE PADS	7/6/2026	$	61.55	ISSUED
8803	3048	OREILLY AUTO PARTS	BRAKES-STOPLIGHT	7/6/2026	$	337.29	ISSUED
8803	3048	OREILLY AUTO PARTS	A/C COMPRESSOR DIODE	7/6/2026	$	9.12	ISSUED
8803	3048	OREILLY AUTO PARTS	AIR FILTER	7/6/2026	$	41.36	ISSUED
8803	3048	OREILLY AUTO PARTS	FILTERS-GREASE-CLEANERS	7/6/2026	$	1,067.03	ISSUED
8803	3048	OREILLY AUTO PARTS	RETURN-CLEANER	7/6/2026	$	(45.54)	ISSUED
8803 Total					**$**	**1,470.81**	
8804	3354	BOOT BARN INC.	WORK BOOTS-J STRANDBERG	7/6/2026	$	146.80	ISSUED
8804 Total					**$**	**146.80**	
8805	3631	VISCID DESIGN CO. LLC	DIE CUT DECAL RW LOGOS BLUE	7/6/2026	$	706.88	ISSUED
8805 Total					**$**	**706.88**	
8806	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	7/6/2026	$	13.38	ISSUED
8806	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	7/6/2026	$	5.72	ISSUED
8806	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	7/6/2026	$	44.27	ISSUED
8806	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	7/6/2026	$	26.79	ISSUED

Cash Disbursements for the Period June 13, 2026 to July 17, 2026

8806	3812	SOUTH COAST COPY SYSTEMS	MONTHLY COPIER CHARGES	7/6/2026	$	113.55	ISSUED
8806 Total					**$**	**203.71**	
8807	1027	BEST FOR LESS TIRES	WHEEL ALIGNMENT	7/9/2026	$	139.95	ISSUED
8807 Total					**$**	**139.95**	
8808	1229	CALOLYMPIC	LOCKS	7/9/2026	$	3,242.93	ISSUED
8808 Total					**$**	**3,242.93**	
8809	1765	HANK'S HARDWARE AND LUMBER INC.	DOUGLAS FIR LUMBER	7/9/2026	$	43.88	ISSUED
8809	1765	HANK'S HARDWARE AND LUMBER INC.	TOWELS-TIRE CLEANER	7/9/2026	$	25.40	ISSUED
8809	1765	HANK'S HARDWARE AND LUMBER INC.	BROOM-BUCKET-CHAIN	7/9/2026	$	81.51	ISSUED
8809	1765	HANK'S HARDWARE AND LUMBER INC.	FIBERGLASS BLADE-FLOOR SCRAPER-SPADE-HAND TROWEL-RATCHET STRIP	7/9/2026	$	186.33	ISSUED
8809	1765	HANK'S HARDWARE AND LUMBER INC.	ADAPTER-PVC PIPE	7/9/2026	$	10.96	ISSUED
8809	1765	HANK'S HARDWARE AND LUMBER INC.	DUSTER-ELECTRICAL CONNECTORS-PEST DETERRENT	7/9/2026	$	68.47	ISSUED
8809	1765	HANK'S HARDWARE AND LUMBER INC.	PAINT	7/9/2026	$	60.82	ISSUED
8809	1765	HANK'S HARDWARE AND LUMBER INC.	TOWELS-ADAPTER-COUPLING	7/9/2026	$	15.08	ISSUED
8809 Total					**$**	**492.45**	
8810	1929	MCCALLS METER SALES	FLOW TEST	7/9/2026	$	119.19	ISSUED
8810 Total					**$**	**119.19**	
8811	3048	OREILLY AUTO PARTS	BATTERY	7/9/2026	$	181.89	ISSUED
8811 Total					**$**	**181.89**	
8812	1765	HANK'S HARDWARE AND LUMBER INC.	ADAPTER-HARDWARE	7/16/2026	$	11.05	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	KEY TOOL	7/16/2026	$	13.80	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	PAINT	7/16/2026	$	29.32	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	REEL CHALK LINE-RATCHET TIE DOWN-CHALK POWDER ORANGE	7/16/2026	$	47.82	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	BATTERIES	7/16/2026	$	6.50	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	NOZZLE	7/16/2026	$	27.18	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	PLIERS-NOZZLES	7/16/2026	$	73.92	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	ROLLER-BRUSHES	7/16/2026	$	52.15	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	PAINT EDGER	7/16/2026	$	9.33	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	COUPLER-TIE DOWN RACHET	7/16/2026	$	58.69	ISSUED
8812	1765	HANK'S HARDWARE AND LUMBER INC.	SUPER GLUE-CONDUIT HANGERS-STRAP-BOLT	7/16/2026	$	25.83	ISSUED
8812 Total					**$**	**355.59**	
8813	3031	UNITED TOWING SERVICE INC	TOWING	7/16/2026	$	85.00	ISSUED
8813 Total					**$**	**85.00**	
8814	3048	OREILLY AUTO PARTS	BATTERIES	7/16/2026	$	924.55	ISSUED
8814 Total					**$**	**924.55**	
Net Distributions					**$**	**262,178.36**	

PURCHASING CARD TRANSACTION LIST

STATEMENT PERIOD 05/30/26-06/30/26

CARDHOLDER	TRANSACTION DATE	MERCHANT NAME	STATE	PURPOSE OF THE CHARGE	AMOUNT
Danielle Coats	06/04/2026	Southwes	TX	AB2739 Hearing and Briefing - Airfare	528.80
Danielle Coats	06/10/2026	Cci	MA	Constant Contact Subscription	589.00
Danielle Coats	06/15/2026	Southwes	TX	AB2739 Hearing and Briefing - Airfare	546.80
Danielle Coats	06/15/2026	High Flying Foods	CA	AB2739 Hearing and Briefing - Meal	29.65
Danielle Coats	06/15/2026	Sdia Airport Parking	CA	AB2739 Hearing and Briefing - Airport Parking	38.00
Danielle Coats	06/15/2026	Tst*statehouse Outpost	CA	AB2739 Hearing and Briefing - Meal	6.78
Danielle Coats	06/16/2026	Sdia Airport Parking	CA	AB2739 Hearing and Briefing - Airport Parking	38.00
Danielle Coats	06/16/2026	High Flying Foods	CA	AB2739 Hearing and Briefing - Meal	27.04
Danielle Coats	06/16/2026	Sq *dial Cab Co	CA	AB2739 Hearing and Briefing - Taxi	51.00
Danielle Coats	06/16/2026	Uber *trip	CA	AB2739 Hearing and Briefing - Taxi	27.94
Danielle Coats	06/16/2026	Uber *trip	CA	AB2739 Hearing and Briefing - Taxi	34.95
Danielle Coats	06/17/2026	Tst* High Flying Foods -	CA	AB2739 Hearing and Briefing - Meal	28.03
Danielle Coats	06/17/2026	Uber *trip	CA	AB2739 Hearing and Briefing - Taxi	35.96
Danielle Coats	06/17/2026	Uber *trip	CA	AB2739 Hearing and Briefing - Taxi	9.00
Danielle Coats	06/18/2026	Southwes	TX	AB2739 Hearing and Briefing - Airfare	546.80
Danielle Coats	06/18/2026	Murrieta C* Inv-51157	CA	Murrieta Chamber of Commerce Membership Renewal	935.00
Danielle Coats	06/22/2026	Hyatt Regency Sacramento	CA	AB2739 Hearing and Briefing - Hotel	236.21
Danielle Coats	06/22/2026	High Flying Foods - Taco	CA	AB2739 Hearing and Briefing - Meal	21.18
Danielle Coats	06/23/2026	Hyatt Regency Scrmnto F&	CA	AB2739 Hearing and Briefing - Meal	37.54
Danielle Coats	06/23/2026	Flywheel	CA	AB2739 Hearing and Briefing - Taxi	50.50
Danielle Coats	06/24/2026	Cafe Bernardo Smf	CA	AB2739 Hearing and Briefing - Meal	33.54
Danielle Coats	06/24/2026	Hyatt Regency Scrmnto F&	CA	AB2739 Hearing and Briefing - Meal	37.54
Danielle Coats	06/24/2026	Sdia Airport Parking	CA	AB2739 Hearing and Briefing - Airport Parking	114.00
Danielle Coats	06/24/2026	Hyatt Regency Sacramento	CA	AB2739 Hearing and Briefing - Hotel	284.50
Danielle Coats	06/24/2026	Tst* Tequila Museo Mayahu	CA	AB2739 Hearing and Briefing - Meal	54.02
Danielle Coats	06/25/2026	Uber *trip	CA	AB2739 Hearing and Briefing - Taxi	33.17
Danielle Coats	06/25/2026	Uber *trip	CA	AB2739 Hearing and Briefing - Taxi	7.00
Danielle Coats Total					**4,381.95**
Eileen Dienzo	06/06/2026	Travel Reservation	WA	ASSP Safety Conference and Expo 2026 - Hotel, Vicente De La Torre	757.32
Eileen Dienzo	06/10/2026	American Society Of Safe	IL	ASSP Safety Conference and Expo 2026 - Registration, Vicente De La Torre	1,609.00
Eileen Dienzo Total					**2,366.32**
Steven Drew	06/11/2026	Sp Mometrix Testprep	TX	PMI Certification Study Guide	44.99
Steven Drew Total					**44.99**
Trevor Espie	06/02/2026	Sq *french Valley Nursery	CA	Tree for Rancho Cal Pump Station	344.36
Trevor Espie Total					**344.36**
Clayton Eyer	06/11/2026	Capriottis Sandwich Shop	CA	Meeting meal to discuss Helicopter Hydrants project (Clayton Eyer, Jeff Dixon, and Justin Weeks)	80.41
Clayton Eyer	06/12/2026	Oreilly 2635	CA	Parts for response trailer repair	536.49
Clayton Eyer	06/13/2026	City Of*murrieta Ca	CA	City of Murrieta - permit fee	78.35
Clayton Eyer	06/13/2026	Tyl*murrieta Serv Fee	TX	City of Murrieta - processsing fee	2.94
Clayton Eyer	06/26/2026	City Of*murrieta Ca	CA	City of Murrieta - permit fee	78.35
Clayton Eyer	06/26/2026	Tyl*murrieta Serv Fee	TX	City of Murrieta - processsing fee	2.94
Clayton Eyer Total					**779.48**
Jordan Farrell	06/09/2026	Sq *pam Donut	CA	Water Operations Division meeting - breakfast	36.50
Jordan Farrell Total					**36.50**
Justin Haessly	06/03/2026	Avenue Of The Arts F&b	CA	JPIA Leadership Essentials Program - Meal	41.48

PURCHASING CARD TRANSACTION LIST

STATEMENT PERIOD 05/30/26-06/30/26

CARDHOLDER	TRANSACTION DATE	MERCHANT NAME	STATE	PURPOSE OF THE CHARGE	AMOUNT
Justin Haessly	06/05/2026	Openai *chatgpt Subscr	CA	OpenAi ChatGPT - Monthly Subscription	175.00
Justin Haessly	06/05/2026	Avenue Of The Arts Tri	CA	JPIA Leadership Essentials Program - Lodging	487.04
Justin Haessly	06/08/2026	California* 11th Annua	CA	CA Water Data Summit - Registration	450.00
Justin Haessly	06/09/2026	4imprint, Inc	WI	Health Fair - Lunch Coolers	4,153.02
Justin Haessly	06/15/2026	Surveymonkeyus	CA	Survey creator	300.00
Justin Haessly	06/16/2026	Www.Doodle.Com	ZUR	Doodle meeting coordination software	15.00
Justin Haessly	06/16/2026	Currency Conversion Fee		Doodle Software - Currency Conversion Fee	0.15
Justin Haessly	06/18/2026	Ezcater*corner Bakery	MA	Knowledge Share Workshop - meal	301.79
Justin Haessly	06/23/2026	Ezcater*corner Bakery	MA	New hire tour - Meal	149.61
Justin Haessly	06/23/2026	Ezcater*jersey Mikes S	MA	New hire tour - Meal	496.43
Justin Haessly Total					**6,569.52**
Todd Landen	06/02/2026	Signs By Tomorrow	CA	City of Temecula Demo Garden signs, Yolanda Vejar	5,127.67
Todd Landen	06/02/2026	Sti Spfa	IL	Training materials and AST inspector recert exam, Tom Greene	930.00
Todd Landen	06/02/2026	Plant Signs	UT	City of Temecula Mike Naggar Park signs, Yolanda Vejar	1,192.48
Todd Landen	06/02/2026	Accuris	CO	Training Materials And Inspector Recertification Exam, Tom Greene	395.00
Todd Landen	06/04/2026	Radwell International	NJ	Repair Parts for Arrow Board, Sergio Ramirez	1.49
Todd Landen	06/04/2026	California Emergency Serv	CA	CESA Membership - Safety Department	130.00
Todd Landen	06/04/2026	Radwell International	NJ	Repair Parts for Arrow Board, Sergio Ramirez	382.00
Todd Landen	06/04/2026	California Water Environ	CA	Environmental Compliance Inspector Certification, Sonny Miller.	491.00
Todd Landen	06/04/2026	Hanna Instruments	RI	Replacement Optical DO Sensing Cap For H1764113 Probe, Luis Armas	219.94
Todd Landen	06/04/2026	Engraving, Awards & Gif	NH	City of Temecula Demo Garden Ceremonial Supplies, Yolanda Vejar	576.52
Todd Landen	06/04/2026	Matco Tools	OH	Mechanics tools, Sergio Ramirez	163.07
Todd Landen	06/11/2026	California Association Of	CA	Cappo Professional Membership	145.00
Todd Landen	06/11/2026	The Webstaurant Store Inc	PA	Replacement bins for Warehouse, Pascal Dacillas	3,978.23
Todd Landen	06/15/2026	Starlink	CA	Starlink Satellite Internet Services	395.86
Todd Landen	06/16/2026	Amazon Reta* Hu3bp6w83	WA	Gift Cards - Bring Your Kid To Work Day Raffle, Kimy Wall	50.00
Todd Landen	06/17/2026	Amazon Reta* 6m8q37s03	WA	Gift Cards - Bring Your Kid To Work Day Raffle, Kimy Wall	190.00
Todd Landen	06/21/2026	Starlink Internet	CA	Starlink Satellite Internet Services	55.00
Todd Landen	06/22/2026	Sq *a Plus Assemblers	CA	Furniture Assembling For Eileen Dienzo'S Office, Trevor Espie	500.00
Todd Landen	06/23/2026	Starlink	CA	Starlink Satellite Internet Services	275.00
Todd Landen	06/23/2026	Enterprise Rent-A-Car	CA	Rental Vehicles for New Hire District Tour, Bettinna Prescott	157.55
Todd Landen	06/23/2026	Enterprise Rent-A-Car	CA	Rental Vehicles for New Hire District Tour, Bettinna Prescott	185.08
Todd Landen	06/23/2026	Enterprise Rent-A-Car	CA	Rental Vehicles for New Hire District Tour, Bettinna Prescott	178.74
Todd Landen	06/25/2026	Fabwest Manufacturing	CA	Intrusion Switch Bracket Fabrication, Electrical Dept.	663.34
Todd Landen	06/25/2026	Ebay O*06-14823-83248	CA	Electrical Parts, Domenic Antonellis	357.80
Todd Landen	06/25/2026	Matco Tools	OH	Mechanics tools, Sergio Ramirez	2,142.32
Todd Landen	06/25/2026	Starlink	CA	Starlink Satellite Internet Services, priority access	51.48
Todd Landen	06/25/2026	Ebay O*06-14823-83247	CA	Electrical Parts, Domenic Antonellis	1,226.21
Todd Landen	06/26/2026	Apple.Com/Bill	CA	Subscription for Purchasing Policy Manuals	75.00
Todd Landen	06/26/2026	Apple.Com/Bill	CA	Subscription for Purchasing Policy Manuals	74.99
Todd Landen	06/26/2026	Mixer & Plant Parts Manuf	SC	Replacement Tank Lid Latch for Water Quality, Daniel Serate-Poore	190.42
Todd Landen	06/27/2026	Apple.Com/Us	CA	Computer Purchase for Public Information Staff, Rob Roseen	5,441.41
Todd Landen Total					**25,942.60**
Krista Larocchia	06/01/2026	Hobby Lobby #484	CA	Yearly Employee Appreciation Lunch - Decorations	12.45
Krista Larocchia	06/01/2026	Amazon Reta* Wz9922zb3	WA	Yearly Employee Appreciation Lunch - Gift cards for raffle	150.00

PURCHASING CARD TRANSACTION LIST

STATEMENT PERIOD 05/30/26-06/30/26

CARDHOLDER	TRANSACTION DATE	MERCHANT NAME	STATE	PURPOSE OF THE CHARGE	AMOUNT
Krista Larocchia	06/01/2026	Amazon Reta* Ya98t2yl3	WA	Yearly Employee Appreciation Lunch - Gift cards for raffle	614.85
Krista Larocchia	06/02/2026	Vons #1962	CA	Yearly Employee Appreciation Lunch - Ice For Bottled Water	20.52
Krista Larocchia	06/02/2026	Sq *mario Nunez	CA	Yearly Employee Appreciation Lunch - Ice Cream Truck	1,410.00
Krista Larocchia	06/04/2026	Habit Truck 4504	CA	Yearly Employee Appreciation Lunch - Gratuity	515.45
Krista Larocchia	06/05/2026	Costco Whse #0491	CA	Bring Your Kid To Work Day - Sodas	24.57
Krista Larocchia	06/16/2026	Albertsons #0753	CA	Program Management Knowledge Share Workshop	32.05
Krista Larocchia	06/16/2026	Wm Supercenter #2708	CA	Program Management Knowledge Share Workshop - Tablecloths	21.09
Krista Larocchia	06/16/2026	Village News Inc	CA	Valley News Newspaper Subscription Renewal	89.95
Krista Larocchia	06/23/2026	Southwes	TX	HCTC Conference - Airfare, Robert Behrmann	346.81
Krista Larocchia	06/23/2026	Southwes	TX	HCTC Conference - Airfare, Kari Kirkhart	346.81
Krista Larocchia	06/23/2026	Southwes	TX	HCTC Conference - Airfare, Krista Larocchia	346.81
Krista Larocchia	06/23/2026	N Harris Computer Corpor	NY	HCTC Conference - Registration, Kari Kirkhart	1,350.00
Krista Larocchia	06/23/2026	N Harris Computer Corpor	NY	HCTC Conference - Registration, Krista Larocchia	1,350.00
Krista Larocchia	06/25/2026	Amazon Reta* Pr4ri7vy3	WA	Super Star Awards For June	60.00
Krista Larocchia	06/25/2026	Amazon Reta* Ec5y07rx3	WA	Super Star Awards For June	345.00
Krista Larocchia	06/26/2026	Costco Whse #0491	CA	All Staff Refreshments And Sodas For Meetings	116.51
Krista Larocchia	06/27/2026	Tst* Primos Mexican Food	CA	Treatment Plant Team Breakfast with Jason Martin And Dan Ruiz	157.42
Krista Larocchia	06/29/2026	Amazon Reta* 6a7yr44o3	WA	Service Awards for July	600.00
Krista Larocchia Total					**7,910.29**
Colby Lawton	06/16/2026	Acwa - Internal	CA	ACWA Region 9 Event - Registration	130.00
Colby Lawton	06/23/2026	Bia / Baldy View Chapter	CA	Housing Attainability Conference - Registration	125.00
Colby Lawton Total					**255.00**
Jason Martin	05/29/2026	Bluewater Temecula	CA	Monthly check in - Director Rossi	77.88
Jason Martin Total					**77.88**
Fernando Mata	06/04/2026	Mkb Company Llc	OH	Facility sediment control	2,879.83
Fernando Mata	06/05/2026	City Of*murrieta Ca	CA	City of Murrieta Encroachment Permit Fee	250.07
Fernando Mata	06/05/2026	Tyl*murrieta Serv Fee	TX	City of Murrieta Encroachment Permit Fee	9.38
Fernando Mata	06/25/2026	Harbor Freight Tools3331	CA	Facility Tool Box	1,372.45
Fernando Mata Total					**4,511.73**
Bryan Melton	06/01/2026	Calpers Cvent	CA	Registration for the Annual CalPERS Education Forum.	549.00
Bryan Melton	06/08/2026	Staples 1346	CA	Chair, ergonomic/wireless keyboard/mouse for Eileen Dienzo, and disinfectant for HR	261.03
Bryan Melton	06/18/2026	Transittalent.Com	CA	Recruitment advertisement, Purchasing	160.00
Bryan Melton	06/18/2026	Madison Liquidators	WI	Desk drawer for Eileen Dienzo	92.44
Bryan Melton	06/18/2026	Csmfo	WI	Recruitment advertisement, Purchasing	455.00
Bryan Melton	06/22/2026	La Fitness_temecula	CA	Membership for Health & Wellness Fair raffle	548.88
Bryan Melton	06/26/2026	Bcwj* Featured-Job	CA	Recruitment advertisement, CIP Manager and Senior Purchasing Agent.	99.00
Bryan Melton Total					**2,165.35**
Kathleen Naylor	06/25/2026	Tst* Aiyara Thai Cuisine	CA	Finance Team lunch meeting related to bond issuance discussion	114.60
Kathleen Naylor Total					**114.60**
Lauren Nelson	06/24/2026	Uline *ship Supplies	WI	Office Furniture, Ashlynn Pattschull	3,568.53
Lauren Nelson Total					**3,568.53**
Sergio Ramirez	06/11/2026	Ctc-Vis *svc	MD	Clean Truck Check compliance fees	1.92
Sergio Ramirez	06/11/2026	Ctc-Vis	CA	Clean Truck Check compliance fees	64.26
Sergio Ramirez Total					**66.18**
Daniel Ruiz	06/17/2026	Ezcater*luna Grill	MA	Knowledge Share Workshop - meal	1,571.70

PURCHASING CARD TRANSACTION LIST

STATEMENT PERIOD 05/30/26-06/30/26

CARDHOLDER	TRANSACTION DATE	MERCHANT NAME	STATE	PURPOSE OF THE CHARGE	AMOUNT
Daniel Ruiz Total					**1,571.70**
Jennifer Serna	06/01/2026	California Association Of	CA	CASA Conference, Colby Lawton	875.00
Jennifer Serna	06/03/2026	Acwa - Internal	CA	ACWA Region 9 Event Registration, Kathleen Naylor	130.00
Jennifer Serna	06/03/2026	Acwa - Internal	CA	ACWA Region 9 Event Registration, Danielle Coats	130.00
Jennifer Serna	06/03/2026	Acwa - Internal	CA	ACWA Region 9 Event Registration, Kimy Wall	130.00
Jennifer Serna	06/04/2026	Watereuse Association	VA	WateReuse Conference Registration, Dan Ruiz	625.00
Jennifer Serna	06/12/2026	Iimc	CA	IIMC (International Institute of Municipal Clerks) Annual Dues	235.00
Jennifer Serna	06/25/2026	In *urban Water Institute	CA	UWI San Diego, Harbor Cruise, Director Plummer	75.00
Jennifer Serna	06/26/2026	Acwa - Internal	CA	ACWA Region 9 Event Registration, Director Hoagland	130.00
Jennifer Serna	06/30/2026	California Municipal C	CA	Annual Membership Dues to California Municipal Clerks Assoc (CMCA)	300.00
Jennifer Serna Total					**2,630.00**
Lance Vess	06/12/2026	Project Management Instit	PA	Final Test Fee	225.00
Lance Vess Total					**225.00**
Kimberly Wall	06/15/2026	4imprint, Inc	WI	Sponsorship basket giveaways	3,432.65
Kimberly Wall	06/16/2026	Stk*shutterstock	NY	Stock images for communications	29.00
Kimberly Wall Total					**3,461.65**
Tom Wallace	06/09/2026	Tyl*murrieta Serv Fee	TX	City of Murrieta Permit Fees	2.94
Tom Wallace	06/09/2026	City Of*murrieta Ca	CA	City of Murrieta Permit Fees	78.35
Tom Wallace Total					**81.29**
Justin Weeks	06/04/2026	Sq *let It Shine	CA	Wax for unit 266	140.00
Justin Weeks	06/05/2026	Tesla Supercharger Us	CA	Charging for unit 265	27.14
Justin Weeks	06/06/2026	Tesla Supercharger Us	CA	Charging for unit 265	94.06
Justin Weeks	06/20/2026	Tesla Supercharger Us	CA	Charging for unit 265	109.54
Justin Weeks	06/23/2026	Tri-State* Tri-State S	AZ	Tri-State Seminar - Registration, Juan Arias and Carlos Frutos	198.00
Justin Weeks	06/24/2026	Expedia 73480733861680	WA	Tri-State Seminar - Hotel, Juan Arias and Carlos Frutos	967.02
Justin Weeks Total					**1,535.76**
Grand Total					**68,640.68**

Rancho Water

BOARD ACTION

BOARD OF DIRECTORS

August 13, 2026

ITEM 3.D: **Authorize the General Manager to Execute an Exchange Water Purchase Agreement with Eastern Municipal Water District**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Jason Martin, General Manager

RECOMMENDATIONS:

Authorize the General Manager to execute an Exchange Water Purchase Agreement with Eastern Municipal Water District (Eastern) for the purchase and delivery of Exchange Water supplies made available to Eastern under the Exchange Water Delivery Agreement between Eastern and the San Diego County Water Authority, allowing for non-substantial changes in the final document as determined by Rancho California Water District Legal Counsel.

DISCUSSION:

In April 2026, Eastern Municipal Water District entered into a long-term Exchange Water Delivery Agreement with the San Diego County Water Authority (SDCWA) that provides Eastern access to 6,240 acre-feet of Exchange Water in 2026, and increasing to 10,000 acre-feet per year (AFY) in 2030 with opportunities to acquire additional quantities over time. The agreement has an initial term through December 31, 2047. Eastern subsequently invited partner agencies within its service area to participate in the purchase of portions of this long-term water supply. Rancho California Water District (Rancho Water/District) submitted a Letter of Interest to purchase 1,000-acre feet of Exchange Water annually. Eastern has confirmed the availability of the requested supply and has negotiated the attached Exchange Water Purchase Agreement to govern future deliveries.

Summary of Key Terms

- Water Supply: Rancho Water will purchase an annual Contract Quantity of Exchange Water from Eastern beginning in 2027. The quantity will be established annually based on available supplies and Rancho Water's committed interest.
- Term: The agreement commences upon execution and remains in effect through December 31, 2047.
- Pricing: Rancho Water will pay the annual Contract Price, consisting of the costs and charges Eastern incurs under its agreement with SDCWA, plus Eastern's administrative fees. The beginning Contract Price in 2026 is $1,344/acre-foot. Pricing will be updated annually.
- Delivery: Deliveries will be coordinated through Metropolitan Water District (MWD) and Eastern facilities in accordance with established operational and scheduling requirements. Annual delivery plans will be developed to establish delivery volumes and schedules.

- Reliability Provisions: The agreement includes procedures addressing regulatory curtailments, operational constraints, and supply interruptions. If supply reductions occur, available water would generally be allocated proportionally among participating agencies. Rancho Water is not required to pay for water that is not delivered.

Benefits to Rancho Water

Approval of this agreement provides several strategic benefits to Rancho Water and its customers:

- Enhanced Water Supply Reliability: The agreement provides Rancho Water access to a long-term supplemental water supply source that is intended to remain available in both wet and dry hydrologic conditions, helping strengthen overall supply reliability. This water is also considered local supply and is not subject to reductions in MWD allocations, thereby enhancing long-term reliability.
- Long-Term Supply Security: The agreement secures access to Exchange Water through 2047, supporting Rancho Water's long-range water supply planning objectives.
- Supply Portfolio Diversification: Participation in the Exchange Water program diversifies Rancho Water's water resource portfolio and reduces reliance on any single imported or local supply source.
- Regional Collaboration: The agreement strengthens regional partnerships among Southern California water agencies and provides Rancho Water with access to a cooperative water management framework involving SDCWA, MWD, and Eastern.
- Future Operational Flexibility: The agreement allows Rancho Water to annually evaluate and request additional supply quantities based on future water demands, operational needs, and available Exchange Water supplies.

Rancho Water's long-term water supply strategy emphasizes maintaining a diverse and resilient portfolio of water resources to address increasing regulatory, environmental, and operational uncertainties affecting imported water supplies throughout California. The District has consistently pursued opportunities to enhance supply reliability through portfolio diversification, strategic partnerships, groundwater resources, recycled water development, and participation in regional water management programs. Participation in the Exchange Water program complements these efforts by providing access to an additional long-term imported water supply source, strengthening the District's ability to meet future customer demands while reducing vulnerability to potential supply interruptions and hydrologic variability.

ALTERNATIVES:

The Board of Directors can choose to not authorize the agreement.

FISCAL ANALYSIS:

Participation in the Exchange Water program is expected to result in an increase to the District's operating budget during the initial years of the agreement. Based on current projections, the annual operating budget impact is estimated to be approximately $320,000 in the early years of participation. However, this increase is expected to decline over time as Metropolitan Water District rate increases are projected to outpace the annual cost adjustments associated with Exchange Water supplies.

Using a reasonable assumption for future water rate escalation, participation in the program is projected to generate approximately $7 million in cumulative savings over the term of the agreement compared to purchasing an equivalent quantity of imported water through traditional Metropolitan Water District supplies. By the later years of the agreement, annual operating budget savings are projected to reach approximately $1 million. These estimates are subject to future water rate changes and other market conditions but indicate a favorable long-term financial benefit to the District and its ratepayers.

ENVIRONMENTAL REQUIREMENTS:

Not applicable

EXHIBITS/ATTACHMENTS:

1. DRAFT Rancho EMWD Partner Agency Exchange Water Agreement
2. Exhibit A 2026 Exchange Water Delivery Agreement Between San Diego County Water Authority and Eastern Municipal Water District
3. Exhibit B DRAFT EMWD-Rancho Partner Agency Agreement Scheduling Protocols
4. Exhibit C DRAFT EMWD-Rancho Agreement Notice Of Committed Interest 2027 and Beyond

EXCHANGE WATER PURCHASE AGREEMENT BETWEEN EASTERN MUNICIPAL WATER DISTRICT AND RANCHO CALIFORNIA WATER DISTRICT

This Agreement is entered into as of August __, 2026 ("Effective Date"), by and between Eastern Municipal Water District ("Eastern") and Rancho California Water District ("Rancho"). As used herein, Eastern and Rancho are each a "Party" and are collectively the "Parties."

RECITALS

A. Eastern is a municipal water district organized and operating pursuant to the Municipal Water District Law of 1911, as set forth in Section 71000 *et seq.* of the California Water Code.

B. Rancho is a California water district organized and operating pursuant to the California Water District Law, as set forth in Division 13 of the California Water Code.

C. The San Diego County Water Authority ("SDCWA") is a county water authority incorporated under the California County Water Authority Act, Stats. 1943, Ch. 545, as amended, codified at Section 45-1 *et seq*. of the Appendix to the California Water Code.

D. The Metropolitan Water District of Southern California ("MWD") is a metropolitan water district incorporated under the Metropolitan Water District Act, Stats. 1969, Ch. 209, as amended, codified at Section 109.1 *et seq.* of the Appendix to the California Water Code. Eastern and SDCWA are each MWD member agencies.

E. SDCWA and MWD are parties to the 2025 Settlement Agreement and 2025 Exchange Agreement, under which SDCWA will make available up to 277,700 acre-feet ("AF") per year ("AFY") of water to MWD, and MWD will, in exchange, deliver water to MWD member agencies in any year at the times, locations, and amounts as SDCWA requests, with first right of refusal to MWD member agencies and second right of refusal to MWD.

F. On April 1, 2026, in a landmark agreement, Eastern and SDCWA signed and agreed to the delivery of 6,240 AF in 2026; 7,200 AF in 2027; 8,100 AF in 2028; 9,060 AF in 2029; and 10,000 AF in 2030 and each subsequent Contract Year, as well as further conditional supplies of such Exchange Water to Eastern under the 2026 Delivery Agreement, which lasts at least through December 31, 2047, subject to the terms therein and SDCWA and MWD supply and pricing conditions. Pursuant to potential extensions of underlying related agreements, the 2026 Delivery Agreement may continue beyond December 31, 2047.

G. On August 19, 2026, Eastern and SDCWA signed and agreed to the First Amendment to the 2026 Delivery Agreement.

H. Under the 2026 Delivery Agreement, as may be amended, Eastern will notify SDCWA by July 30, 2026, of the requested Additional Quantity to be added to its initial Annual Quantity, subject to supply availability by SDCWA during the first

Contract Year thereof. SDCWA has reserved 6,240 AF for Eastern's Partner Agencies in 2026, 9,700 AF in 2027, 10,600 AF in 2028, 11,560 AF in 2029, and 12,500 AF in 2030 and in each subsequent Contract Year through the end of the Term. Additional Quantity above a given year's AF may be added to the Annual Quantity if mutually agreed to by Eastern and SDCWA during the same Contract Year.

I. The 2026 Delivery Agreement, as may be amended, also provides for further conditional purchases by Eastern annually throughout its Term, including Option Quantity, Prepaid Quantity, Remainder Quantity, and other Exchange Water quantities identified by SDCWA under and as defined in the 2026 Delivery Agreement, as may be amended, if not defined herein.

J. On April 23, 2026, Eastern initiated discussions with its Partner Agencies regarding their respective interests in purchasing specified quantities of Eastern's Exchange Water supply, after which Rancho submitted its formal Letter of Interest on or about May 14, 2026, seeking to purchase an annual base supply of 1,000 AFY of Exchange Water for delivery in 2027 and in every year thereafter for the life of the 2026 Delivery Agreement, as may be amended, and this Agreement, subject to the conditions outlined therein and herein.

K. Eastern has confirmed the availability of 1,000 AFY of Exchange Water for delivery in 2027 and in each year thereafter to Rancho, and Rancho has confirmed its intent and ability to purchase such quantity, and the Parties agree to the purchase and delivery of such quantity under the terms and conditions of this Agreement and the 2026 Delivery Agreement, as may be amended, for delivery to Eastern and then to Rancho scheduled to begin in 2027.

L. The Parties have acknowledged that the terms and conditions of this Agreement are bound and subject to the terms and conditions of the 2026 Delivery Agreement, as may be amended, 2025 Exchange Agreement, and related agreements, such that the operation of these preceding agreements may determine the operation of this Agreement beyond the Parties' intent or control, including, but not limited to, variable supply and pricing, delayed delivery, and termination. Notwithstanding the potential for such risks and limitations, the Parties knowingly enter into this Agreement with the intent to effectuate it to the maximum extent possible.

M. The Parties have acknowledged that the Exchange Water deliveries herein will be scheduled and effectuated through MWD, Eastern, or other applicable conveyance, storage, and delivery facilities pursuant to the terms of this Agreement, the 2026 Delivery Agreement, as may be amended, and the 2025 Exchange Agreement.

N. The Parties do not intend to and do not in any way transfer, assign, encumber, or grant any ownership interest in or control over any water rights under this Agreement. This Agreement does not impact or modify any other agreement.

NOW, THEREFORE, in consideration of the mutual covenants herein, the Parties agree as follows:

AGREEMENT

1. INCORPORATION OF RECITALS

a. The Recitals to this Agreement are incorporated herein by this reference as though restated fully herein.

2. DEFINITIONS AND RULES OF CONSTRUCTION

2.1 Definitions

a. "Additional Quantity" means the amount of Exchange Water in excess of the current Contract Year's Annual Quantity which SDCWA will direct MWD to deliver to Eastern in accordance with Section 5(b) of the 2026 Delivery Agreement, as may be amended. Approved Additional Quantity purchased by Eastern shall be added to Eastern's Annual Quantity, as set forth in Section 5 of the 2026 Delivery Agreement, as may be amended.

b. "AF" and AFY" mean acre-feet and acre-feet per year, respectively.

c. "Agreement" means this Exchange Water Purchase Agreement between Eastern and Rancho, when standing alone.

d. "Annual Quantity" means the minimum amount of Exchange Water SDCWA will direct MWD to deliver to Eastern during a 2026 Delivery Agreement, as may be amended, Contract Year. Additional Quantity and Option Quantity, as purchased by Eastern and added to its baseline Annual Quantity for the duration of the 2026 Delivery Agreement, as may be amended, Term, may be made available for Partner Agency delivery by Eastern, subject to 2026 Delivery Agreement, as may be amended, terms and Eastern's internal requirements.

e. "Available Supplies" means the quantity of Exchange Water delivered to Eastern under the 2026 Delivery Agreement, as may be amended, that Eastern makes available to Partner Agencies in a Contract Year. Available Supplies may be comprised of Eastern Annual Quantity, Additional Quantity, Option Quantity, Prepaid Quantity, Remainder Quantity, and other Exchange Water quantities identified by SDCWA under and as defined in the 2026 Delivery Agreement, as may be amended, if not defined herein.

f. "Contract Price" means the price per acre-foot to be charged to Rancho by Eastern for Exchange Water purchases in a Contract Year, consisting of the prices and charges Eastern is subject to under the 2026 Delivery Agreement, as may be amended, plus Eastern's administrative fees. Contract Price is updated on an annual basis.

g. "Contract Quantity" means the yearly amount of Exchange Water purchased by Rancho for the duration of the Term of this Agreement. Contract Quantity may be increased or decreased, as mutually agreed to in writing

by the Parties and subject to the terms of the 2026 Delivery Agreement, as may be amended.

h. "Contract Year" means the period from January 1 through December 31 of any year during this Agreement. However, during the first year of the Agreement, Contract Year means July 1 through December 31.

i. "Exchange Water" means water from MWD delivered to SDCWA in exchange for water made available by SDCWA to MWD under the 2025 Exchange Agreement and related agreements, and such water as purchased by Eastern under the 2026 Delivery Agreement, as may be amended, and as distributed to Rancho thereafter under this Agreement.

j. "Partner Agency" means a water supplier in collaboration with Eastern to provide retail service within Eastern's service area.

k. "Partner Agency Interest" or "Interest" is the portion of Eastern's Available Supplies that a Partner Agency intends to provide its customers and has committed for purchase from and delivery by Eastern, generally the Contract Quantity.

l. "Regulatory Curtailment" means actions taken by the United States or State of California, or agencies and courts thereof, directly or indirectly reducing the Exchange Water supply purchased by Eastern.

m. "Table 1 Price" means the price per AF or per unit for Annual Quantity under the 2025 Exchange Agreement, excluding any future amendments to the same by MWD and SDCWA.

n. "Term" means the initial term of this Agreement, as set forth in Section 6(a), together with any and all extensions effectuated under this Agreement, so that any such extension is deemed part of the Term.

o. "2025 Exchange Agreement" means the Second Amended and Restated Agreement between MWD and SDCWA, executed June 2, 2025.

p. "2025 Settlement Agreement" means the Final Settlement Agreement between SDCWA and MWD, dated June 2, 2025.

q. "2026 Delivery Agreement, as may be amended" means the Exchange Water Delivery Agreement Between SDCWA and Eastern, executed April 1, 2026 and amended August 19, 2026, which is attached hereto as *Exhibit A.*

2.2 Rules of Construction

a. Unless the context clearly requires otherwise:

i. The plural and singular forms include the other;

ii. "Shall," "will," "must," and "agrees" are each mandatory;

iii. "May" and "can" are permissive;

iv. "And" is inclusive;

v. "Or" is not exclusive;

vi. "Includes" and "including" are not limiting; and

vii. "From," "to," and "until" include the ends of the identified range.

b. Headings at the beginning of paragraphs and subparagraphs of this Agreement are solely for the convenience of the Parties, are not a part of this Agreement, and will not be used in construing it.

c. Reference to any agreement (including this Agreement), document, or instrument means such agreement, document, instrument as amended or modified and in effect from time to time in accordance with the terms thereof and, if applicable, the terms hereof.

d. Except as specifically provided herein, reference to any law, statute, ordinance, regulation, or the like means such law as amended, modified, codified, or reenacted, in whole or in part, and in effect from time to time, including any rules and regulations promulgated thereunder.

3. PURPOSE; SCOPE

a. Purpose. This Agreement's purpose is to set forth the terms and conditions under which Eastern will offer and distribute, and Rancho will purchase and receive, Exchange Water, subject to inter-agency coordination and other limitations as detailed herein.

b. Scope. Delivery of the Exchange Water will be conducted through Eastern and MWD's facilities or other facilities as may be mutually agreed upon. The Parties will comply with all applicable Eastern and MWD operational and scheduling protocols.

4. INCORPORATION OF 2026 DELIVERY AGREEMENT, AS MAY BE AMENDED

a. Incorporation. This Agreement expressly incorporates the 2026 Delivery Agreement, as may be amended, which is attached hereto as *Exhibit A*. To the extent this Agreement conflicts with the 2026 Delivery Agreement, as may be amended, the 2026 Delivery Agreement, as may be amended, will control.

b. Notice. Eastern shall provide Rancho prompt written notice of any amendment to the 2026 Delivery Agreement, as may be amended, that materially affects pricing, quantity, reliability, or Term.

5. REPRESENTATIONS AND WARRANTIES

a. Eastern's Representations.

i. Eastern is a municipal water district organized and operating pursuant to the Municipal Water District Law of 1911 as set forth in Section 71000 *et seq.* of the California Water Code.

ii. Eastern is a party to the 2026 Delivery Agreement, as may be amended, under which Eastern will purchase and receive certain quantities of Exchange Water deliveries as provided therein, which are in turn available for purchase by Partner Agencies within Eastern's service area.

iii. Eastern has authority to perform its obligations hereunder on the terms set forth in this Agreement.

b. Rancho's Representations.

i. Rancho is a California water district organized and operating pursuant to the California Water District Law, as set forth in Division 13 of the California Water Code.

ii. Rancho has authority to perform its obligations hereunder on the terms set forth in this Agreement.

6. TERM

a. Term. The Term will commence on the Effective Date and continue through December 31, 2047, unless earlier terminated or extended as provided for in the 2026 Delivery Agreement, as may be amended, and herein.

b. Extensions. The Term will automatically extend to run coterminous to the 2026 Delivery Agreement, as may be amended, upon satisfaction of SDCWA's extension conditions under therein.

c. Rancho's Contract Quantity will be proportionally reduced if Eastern's available Exchange Water supply is reduced under an extension to the 2025 Exchange Agreement, absent an alternative arrangement mutually agreed-upon by the Parties.

d. Eastern may elect to terminate its obligations to pay for the Annual Quantity from Contract Year 2035 through the end of the Term of the 2026 Delivery Agreement, as may be amended, if the proposed Table 1 Price per AF of Exchange Water determined by the 2035 Pricing Reset results in an increase of fifteen percent (15%) or more above the Contract Year 2034 Table 1 Price per AF.

i. If Eastern elects to terminate due to such increase, the Term of this Agreement will terminate when the 2026 Delivery Agreement, as may be amended, terminates.

7. PURCHASED AND DISTRIBUTED WATER

a. Subject to the terms and conditions set forth in this Agreement, including the schedule in *Exhibit B*, which is attached hereto and incorporated herein by reference, and the provisions of 2026 Delivery Agreement, as may be amended, the Parties agree to the purchase of Contract Quantity and delivery to Rancho of the same, as such deliveries are scheduled to begin in 2026.

b. No later than August 1 of each Contract Year, or within one (1) day of SDCWA notice of Additional Quantity and other Exchange Water quantities under the 2026 Delivery Agreement, as may be amended, Eastern will provide Rancho notice of total Available Supplies for all Partner Agencies, as to Exchange Water available for delivery beginning in the subsequent Contract Year.

c. No later than July 1 of each Contract Year, with the exception of the first Contract Year, Rancho will provide Eastern notice of its committed Interest in Eastern's Available Supplies, for delivery the following year. Partner Agencies will use the template Notice of Committed Interest attached hereto as *Exhibit C* for 2027 onward, as such may be amended from time to time by Eastern as needed, to submit their respective Interests to Eastern. Eastern will intend to deliver all Partner Agencies' committed Interests to the maximum extent possible, pursuant and proportional to the annual Exchange Water quantities made available by SDCWA (total Available Supplies) and total committed Interests of all Partner Agencies. If the resulting Available Supplies from Eastern exceed the total of all Partner Agencies' committed Interests, Rancho may increase its own committed Interest with notice to Eastern, by August 2 of each Contract Year or within one (1) business day of notice of total Available Supplies by Eastern. Eastern will then intend to deliver all Partner Agencies' committed Interests, including such increases, to the maximum extent possible, pursuant and proportional to total and excess in Available Supplies, and total committed Interests and increases of all Partner Agencies. Eastern will provide Rancho notice within ten (10) days once SDCWA has confirmed the availability of excess Exchange Water supplies for such increases. No later than September 15 of each Contract Year, the Parties will finalize the total quantity of Rancho's Interest to be delivered by Eastern, and such final Interest will constitute Contract Quantity.

d. All Contract Quantity supplies will be identified, quantified, and apportioned every year prior to the applicable Contract Year, with the exception of such supplies identified, quantified, and apportioned during Contract Year 1 (2026). Eastern will not intend to distribute nor will Rancho

intend to purchase and receive such apportionments beyond the end of the applicable Contract Year.

e. If Eastern identifies further Available Supplies for delivery in a given future Contract Year, the Parties agree to meet and confer in good faith to attempt to negotiate a separate agreement for one or more transactions regarding deliveries, in a manner substantially similar to that for Contract Quantity.

8. DELIVERY SCHEDULING

a. Annual Plan. No later than September 15 of each Contract Year, the Parties will prepare an annual delivery plan identifying targeted monthly delivery volumes, flow rates, and operational assumptions of all Available Supply volumes for the following Contract Year. At the request of Rancho, Eastern will prepare an annual reconciliation of deliveries made during the prior Contract Year.

b. Priority and Conflicts. In the event of conflicting constraints, the Parties will prioritize deliveries based on Eastern's and Rancho's operational needs, but agree to meet and confer as soon as reasonably practicable to discuss resolving the conflicting constraints.

c. Scheduling Standards. The Parties will adhere to Eastern, SDCWA, and MWD scheduling requirements.

9. DELIVERY POINTS

a. Delivery Point. Rancho will receive all Exchange Water deliveries under this Agreement through Eastern and MWD connections, or as coordinated between MWD, Eastern, and Rancho.

10. PRICE AND PAYMENT

a. Contract Price. The price per AF for Contract Quantity shall be determined by the prices and charges Eastern is subject to under the 2026 Delivery Agreement, as may be amended, plus Eastern's administrative fees.

The Contract Price will be computed and updated annually by Eastern. Eastern will provide Rancho notice of the updated Contract Price for the subsequent Contract Year by December 1 of each year.

b. Payment. Rancho will pay Eastern the Contract Price in accordance with Section 10(a) of this Agreement for the delivery of Exchange Water. Eastern will invoice Rancho monthly for Exchange Water deliveries and applicable charges no later than the 20th business day after month of water delivery to Rancho. Each invoice will show: (a) acre-feet distributed by Eastern to Rancho; (b) price; (c) applicable charges; and (d) total amount due. Rancho will pay undisputed amounts by 2:00 p.m. on the 10th business day of the month following invoice mailing. "Business day" means any day

other than a Saturday, Sunday, a bank holiday, or a Party holiday. Payment is to be made by the stated due date. The amount due will be delinquent if not received in investable funds in full by 5:00 p.m. on the due date. There will be a delinquency charge of two percent (2%) on the unpaid amount for each month, or any portion thereof, that the payment remains delinquent. A payment remains delinquent and will continue to be assessed a delinquency charge on the unpaid amount so long as any portion of the original payment amount or of the delinquency charge remains unpaid. Any protest of a payment must be filed concurrently with full payment of the amount due.

11. DELIVERY AND RELIABILITY SAFEGUARDS

a. Minimum Reliability/Year-Round Delivery Assurance. Eastern will use reasonable efforts to distribute scheduled water volumes in a timely manner pursuant to the Parties' agreed-upon schedule, subject to Sections 11(b) and 11(c) herein. Exchange Water made available under this Agreement is intended to be distributable to Rancho in all Contract Years and in both wet and dry hydrologic conditions.

b. Regulatory Curtailments. Regulatory Curtailments imposed on Eastern's Exchange Water supplies resulting in under-delivery of Exchange Water to Eastern in a Contract Year will result in proportional reductions by Eastern to Rancho's Exchange Water for the same Contract Year unless an alternative arrangement is agreed to by the Parties in writing.

c. Operational Constraints and Shortfall Protocol. If Eastern or its Exchange Water suppliers forecast a shortfall or experience an operational constraint in advance of or during a Contract Year that will or may cause under-delivery of Exchange Water to Rancho, Eastern will notify Rancho within ten (10) business days of such a forecast, and the Parties will meet and confer on rescheduling deliveries within the same Contract Year, if feasible, or in future Contract Years, all subject to capacity and other limitations in this Agreement. In no event will Rancho be required to pay for Exchange Water not distributed. If feasible, Eastern will direct delivery of Exchange Water to Rancho within three (3) years of Rancho's payment for the same, unless a longer timeframe is mutually agreed to by the Parties; if it cannot do so, Eastern will refund Rancho the amounts paid within thirty (30) days of Rancho's request for the same. Such an event will not serve to terminate this Agreement or relieve either Party of its obligations herein.

12. REVIEW PROCEDURES

a. Periodic Review. The Parties will meet as necessary or reasonably requested by either Party to review operational performance, forecasts, deliveries, and related matters for the present and following Contract Year. If either Party learns of a material fact that will or may affect its performance under this Agreement, that Party will set a meeting with the other Party

within thirty (30) days, or as soon thereafter as reasonably practicable, to discuss the matter and find a solution.

b. Operational Data. Upon reasonable request, each Party will provide the other with monthly delivery logs, meter reads, scheduling confirmations, agency statements relevant to volumes and charges, and any other documents or information reasonably requested by either Party as they relate to this Agreement.

c. Cost Data. Upon reasonable request, Eastern will provide documentation sufficient to substantiate all amounts invoiced to Rancho, including those charges and adjustments that may arise from third parties like MWD.

d. Audit Rights. Rancho may audit Eastern's 2026 Delivery Agreement, as may be amended, invoices and supporting data upon thirty (30) business days' notice, during normal business hours, at Rancho's expense.

13. FORCE MAJEURE

a. Definition. Force Majeure means any event beyond the Parties' control that prevents performance under this Agreement despite reasonable efforts, including, without limitation, major damage to or destruction of essential infrastructure, natural disasters, pandemics, war, or terrorism.

b. Suspension. Performance obligations impacted by a Force Majeure event are suspended for the duration of the event.

c. Notice and Mitigation. However, the suspending Party will provide prompt notice, describe the reasons for the suspension, and use all reasonable efforts to mitigate the effects on the other Party and resume performance as quickly as possible.

14. THIRD-PARTY DISPUTES

a. Third-Party Disputes. If litigation, protests, or administrative disputes materially affect deliveries under this Agreement, the Parties will meet and confer to adjust schedules or arrange substitute performance where feasible.

b. Cost and Risk Allocation. Each Party bears its own internal costs from such disputes. To the extent there is any conflict between this provision and Section 23 herein, Section 23 controls.

15. SUSPENSION AND TERMINATION

a. Suspension for Cause. Either Party may suspend performance of this Agreement upon sixty (60) business days' written notice for a material breach by the other Party that remains uncured after sixty (60) days.

b. Termination for Cause. Upon issuing the 60-day notice specified in Section 15(a), the Party in breach will have a 180-day cure period. Upon expiration of that 180-day cure period, if Party is still in breach, the other Party may terminate this Agreement upon written notice.

c. Effect of Termination. Upon termination, undisputed amounts accrued through the termination date will be paid within 30 days. Surviving provisions include Sections 14 (Third-Party Disputes), 16 (Risk of Loss/Limitation of Liability), and 23 (Indemnity), and any other provisions that by their nature should survive.

16. RISK OF LOSS/LIMITATION OF LIABILITY

a. Risk of Loss. Rancho bears all risk of loss after Exchange Water is directed for delivery from Eastern to Rancho as described in Section 9 herein.

b. Limitation of Liability. Eastern will not be liable to Rancho for any monetary damages of any kind or nature whatsoever, whether based on contract, warranty, tort (including negligence or strict liability), or otherwise, resulting from a failure to distribute Exchange Water under this Agreement. The only remedy available to Rancho will be specific performance of Eastern's obligations under this Agreement; however, if, in a Contract Year, Eastern is unable to perform on its obligations under this Agreement due to Regulatory Curtailments or Operational Constraints under Sections 11(b) or 11(c) of this Agreement, Rancho's exclusive remedy, and Eastern's sole liability, for Eastern's breach of this Agreement will be a refund from Eastern to Rancho of payments made for Exchange Water not distributed.

17. MEASUREMENT

a. Metering. Measurement will be by certified meters at or upstream of the delivery point identified in Section 9, in AF to two decimal places.

b. Standards and Testing. Meters are MWD-owned and operated, and will be maintained, tested, and calibrated per MWD standards. If any non-MWD meters are utilized in future deliveries, such meters will be maintained, tested, and calibrated per their owner or operator's standards. Either Party may request testing upon five (5) business days' notice.

c. Estimation. If measurement is unavailable, volumes will be estimated using corroborating records (e.g., inflow/outflow, SCADA logs) and mutually agreed-upon methodologies.

18. INVOICING DISPUTES

a. Dispute Notice. Rancho will provide written notice of any invoice dispute within thirty (30) days of receipt, identifying disputed amounts and the basis.

b. Undisputed Amounts. Rancho will timely pay undisputed amounts.

c. Resolution. Finance representatives will meet and confer within ten (10) business days to resolve disputes. Any unresolved dispute proceeds under Section 24 (Dispute Resolution).

19. COMPLIANCE WITH LAWS

a. General Compliance. Each Party will comply with all applicable laws, regulations, permits, and orders, including Party-specific rules governing conveyance, exchange, and water quality, to the extent such rules are consistent with this Agreement.

b. No Impairment. Neither Party will take actions that would knowingly cause the other Party to violate applicable laws or permits in connection with this Agreement.

20. NOTICES

a. Method. Notices will be sent in writing and delivered by personal delivery, nationally recognized overnight courier, certified mail (return receipt), or email with confirmation, to the addresses below or as updated by notice.

b. Addresses.

Eastern Municipal Water District
2270 Trumble Road
Trumble, CA 92570
Attn: General Manager

Rancho California Water District
42135 Winchester Road
Temecula, CA 92590
Attn: General Manager

c. Effectiveness. Notices are effective upon receipt.

21. ASSIGNMENT

a. No Assignment Without Consent. Neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party. Rancho may not transfer any Exchange Water purchased under this Agreement to any other MWD member agency without Eastern's prior written consent.

b. Binding Effect. Subject to the foregoing, this Agreement binds and benefits the Parties and their permitted successors and assigns.

22. INSURANCE

a. Coverage. Each Party will maintain, at its expense, insurance with financially sound insurers: (a) Commercial General Liability with limits not less than $2,000,000 per occurrence and $4,000,000 aggregate; (b) Workers' Compensation as required by law; and (c) Automobile Liability with limits not less than $1,000,000 combined single limit.

b. Certificates. Upon request, a Party will provide certificates evidencing required coverage and endorsements naming the other Party as additional covered party for ongoing operations to the extent of contractual liabilities.

c. Changes. A Party will provide thirty (30) days' prior notice of cancellation or material reduction in coverage, where available.

23. INDEMNITY

a. Rancho will indemnify, defend, and hold harmless Eastern and its officers, directors, employees, and agents from and against third-party claims connected with or resulting from the delivery of Exchange Water, or the failure to distribute Exchange Water, under this Agreement, including claims related to water quality, wildfire, decreased property values, seismic events, emergency, or reduced agricultural production.

b. Except for claims subject to Rancho's obligations in Section 23(a) above, each Party ("Indemnitor") will indemnify, defend, and hold harmless the other Party and its officers, directors, employees, and agents (collectively, "Indemnitees") from and against other third-party claims to the extent arising out of Indemnitor's negligence, willful misconduct, or breach of this Agreement. However, Eastern's duty to indemnify, defend, and hold harmless Rancho will not extend to third-party claims arising from the performance of Eastern's obligations under this Agreement once the Exchange Water has reached any MWD facility for delivery to Rancho.

c. Exclusions. No Party will be liable for consequential, incidental, exemplary, or punitive damages, except to the extent awarded to a third party and subject to indemnity hereunder.

d. Procedure. Indemnitees will provide prompt notice of any claim, and the Parties will cooperate in the defense to the extent there is no direct conflict of interest between the Parties. Indemnitor will control the defense subject to Indemnitee's right to participate with its own counsel at its expense.

24. DISPUTE RESOLUTION

a. Informal Resolution. The Parties will first seek to resolve disputes through good faith negotiations between executive representatives.

b. Mediation. If the dispute remains unresolved within thirty (30) days of negotiations beginning between executive representatives, either Party may demand nonbinding mediation with a mutually agreed-upon mediator in Riverside County, with costs shared equally between the Parties.

c. Venue; Relief. If mediation fails, disputes will be resolved in accordance with law and if litigation is initiated, the Parties consent to jurisdiction and venue in the state or federal courts in Riverside County, State of California. Either Party may seek provisional or injunctive relief where appropriate.

25. MISCELLANEOUS

a. Entire Agreement. This Agreement constitutes the entire agreement and supersedes prior understandings regarding the subject matter.

b. Amendments. Amendments to this Agreement must be in writing and signed by both Parties.

c. No Third-Party Beneficiaries. Except as expressly provided, no third party is an intended beneficiary of this Agreement.

d. Independent Public Agencies. The Parties are independent public agencies; this Agreement does not create a partnership, joint venture, or agency.

e. Severability. If any provision is held invalid or unenforceable, it will be modified to the minimum extent necessary to be enforceable, and the remainder remains in effect.

f. Waiver. No waiver is effective unless in writing. Failure to enforce any term of this Agreement is not a waiver of enforcement or future enforcement.

g. Counterparts; Electronic Signatures. This Agreement may be executed in counterparts and by electronic signatures, each deemed an original and together one instrument.

h. Further Assurances. Each Party will execute further documents as reasonably necessary to effectuate the purpose of this Agreement.

i. Governing Law. This Agreement is governed by the laws of the State of California, without regard to conflict of law rules.

26. COORDINATION

a. Agency Coordination. The Parties will timely submit required forms, data, and confirmations to MWD and other applicable agencies for conveyance, delivery, storage, and exchange accounting.

b. Records Retention. Each Party will retain relevant records for at least four (4) years after the Contract Year to which they relate.

27. PROMULGATING AGREEMENTS

a. The Parties may determine to enter into one or more agreements for purposes of implementing the provisions of this Agreement, or related assignment or other agreements with other parties in connection with furthering the understandings set forth herein.

28. EXHIBITS

Exhibit A: 2026 Exchange Water Delivery Agreement Between San Diego County Water Authority and Eastern Municipal Water District and First Amendment to this Agreement
Exhibit B: Scheduling Protocols
Exhibit C: Notice of Committed Interest – 2027 and Beyond

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Effective Date.

EASTERN MUNICIPAL WATER DISTRICT:

By: _____

Name: _____

Title: _____

Date: _____

APPROVED AS TO FORM:

_____ Date: _____

RANCHO CALIFORNIA WATER DISTRICT:

By: _____

Name: _____

Title: _____

Date: _____

APPROVED AS TO FORM:

_____ Date: _____

EXCHANGE WATER DELIVERY AGREEMENT BETWEEN SAN DIEGO COUNTY WATER AUTHORITY AND EASTERN MUNICIPAL WATER DISTRICT

This Agreement is entered into as of April 1, 2026 (the "Effective Date"), by and between the San Diego County Water Authority ("Seller" or "SDCWA") and the Eastern Municipal Water District ("Buyer" or "Eastern"). As used herein, Seller and Buyer are each a "Party" and collectively the "Parties."

RECITALS

A. Seller is a county water authority incorporated under the California County Water Authority Act, Stats. 1943, Ch. 545, as amended, codified at Section 45-1 *et seq.* of the Appendix to the California Water Code.

B. Buyer is a municipal water district organized and operating pursuant to the Municipal Water District Law of 1911 as set forth in Section 71000 et seq. of the California Water Code.

C. MWD is a metropolitan water district incorporated under the Metropolitan Water District Act, Stats. 1969, Ch. 209, as amended, codified at Section 109.1 *et seq.* of the Appendix to the California Water Code. Buyer and Seller are each MWD member agencies.

D. Seller is a party to the 2025 Settlement Agreement and 2025 Exchange Agreement, under which Seller will make available to MWD up to 277,700 AFY of Water and MWD will deliver Exchange Water to MWD member agencies in any year at the times, locations, and amounts as Seller requests, with a first right of refusal to MWD member agencies and a second right of refusal to MWD.

E. Seller provided MWD member agencies the first right of refusal to receive Exchange Water in accordance with the 2025 Settlement Agreement and as announced in Seller's September 29, 2025 notice to MWD member agencies.

F. Buyer desires to purchase and receive such long-term Exchange Water supplies, subject to the terms and conditions of this Agreement.

G. Since December 2025, Seller and Buyer have engaged in discussions and negotiations on the terms identified herein, resulting in memorialized joint concepts on the delivery of Exchange Water to Buyer.

H. The Parties intend that the Exchange Water deliveries herein will be scheduled and effected through MWD and/or other applicable conveyance, storage, and delivery facilities pursuant to the terms of this Agreement and the 2025 Exchange Agreement.

I. The Parties do not intend to and do not in any way transfer, assign, encumber, or grant any ownership interest in or control over any water rights under this Agreement. This Agreement does not impact or modify any other agreement.

NOW, THEREFORE, in consideration of the mutual covenants herein, the Parties agree as follows:

AGREEMENT

1. DEFINITIONS AND RULES OF CONSTRUCTION

1.1 Definitions

a. "Additional Quantity" means the amount of Exchange Water in excess of the current Contract Year's Annual Quantity which Seller will direct MWD to deliver to Buyer in accordance with Section 5(b). Approved Additional Quantity purchased by Buyer shall be added to Buyer's Annual Quantity, as set forth in Section 5.

b. "Adjusted Price" means the adjustment to the Table 1 Price in 2035 as more particularly described in Section 15and Exhibit C.

c. "AF" and "AFY" mean acre-feet and acre-feet per year, respectively.

d. "Agreement" means this Exchange Water Delivery Agreement between Seller and Buyer, when standing alone.

e. "Annual Quantity" means the minimum amount of Exchange Water Seller will direct MWD to deliver to Buyer during a Contract Year, as set forth in Section 5.

f. "Available Supplies" means the amount of Exchange Water that Seller has available to direct MWD to deliver to MWD member agencies as a first right of refusal, or MWD as a second right of refusal, under the 2025 Exchange Agreement and 2025 Settlement Agreement.

g. "Capped Rate Price" means the adjustment to the Table 1 Price in 2035 as more particularly described in Section 15 and Exhibit C.

h. "Contract Year" means the period from January 1 through December 31 of any year during this Agreement. However, during the first year of the Agreement, Contract Year means May 1 through December 31.

i. "Exchange Water" has the same definition as Exchange Water under Paragraph 3.2 of the 2025 Exchange Agreement. For the avoidance of doubt, all water delivered under this Agreement will be characterized as "local water" for purposes of MWD's ordinances, plans, programs, rules and regulations, including any then-effective Water Surplus & Drought Management Plan, and for calculation of any MWD Readiness-to-Serve Charge share, in the same manner as for other local water of MWD's member agencies.

j. "Full Service Untreated Volumetric Rate" means the rate identified by that same term in MWD's biennial resolutions fixing and adopting water rates.

k. "MWD" means the Metropolitan Water District of Southern California.

l. "MWD Exchange Costs" means the Exchange Unit Price as defined in Paragraph 5.2 of the 2025 Exchange Agreement.

m. "Option Quantity" means the amount of Exchange Water offered for purchase by another MWD member agency at terms matched by Buyer, then added to Buyer's Annual Quantity, as set forth in Section 5(c).

n. "Prepaid Quantity" means the 30,000 AF of Exchange Water that Seller will direct MWD to Deliver to Buyer after payment of the Prepaid Quantity Price, which Buyer may then call upon for delivery at a maximum of 10,000 AF per Contract Year, as set forth in Section 8(d).

o. "Remainder Price" means the Full Service Untreated Volumetric Rate as adopted by MWD for the calendar year for which the Exchange Water is to be delivered.

p. "Regulatory Curtailment" means actions taken by the United States or State of California, or agencies and courts thereof, directly or indirectly reducing the Exchange Water supply of Seller.

q. "Remainder Quantity" means the amount of Exchange Water that MWD has declined to purchase pursuant to its second right of refusal under the 2025 Exchange Agreement, and which Seller directs MWD to deliver to Buyer, up to an annual cumulative 50,000 AF, less then-current Annual Quantity and Option Quantity amounts of water, as set forth in Section 5(d).

r. "Table 1 Price" means the price per AF or per unit for Annual Quantity and Additional Quantity water which is equal to the price provided in Table 1 in Paragraph 3.2(d)(ii)(A) of the Exchange Agreement, notwithstanding any future amendments to the same by MWD and Seller. Table 1 Price does not apply to Option Quantity Price or Remainder Quantity Price, the prices of which are set forth in Sections 8(b) and 8(c).

s. "Term" means the initial term of this Agreement, as set forth in Section 4(a), together with any and all extensions effectuated under this Agreement, so that any such extension is deemed part of the Term.

t. "Transfer Agreement" means the Agreement for Transfer of Conserved Water between Imperial Irrigation District and Seller, executed April 29, 1998, as amended.

u. "2025 Exchange Agreement" means the Second Amended and Restated Agreement between MWD and Seller, executed June 2, 2025, which is attached hereto and incorporated herein as Exhibit A.

v. "2025 Settlement Agreement" means the Final Settlement Agreement between Seller and MWD, dated June 2, 2025, which is attached hereto and incorporated herein as Exhibit B.

1.2 Rules of Construction

a. Unless the context clearly requires otherwise:

i. The plural and singular forms include the other;

ii. "Shall," "will," "must," and "agrees" are each mandatory;

iii. "May" and "can" are permissive;

iv. "And" is inclusive;

v. "Or" is not exclusive;

vi. "Includes" and "including" are not limiting; and

vii. "From," "to," and "until" include the ends of the identified range.

b. Headings at the beginning of paragraphs and subparagraphs of this Agreement are solely for the convenience of the Parties, are not a part of this Agreement, and will not be used in construing it.

c. Reference to any agreement (including this Agreement), document, or instrument means such agreement, document, instrument as amended or modified and in effect from time to time in accordance with the terms thereof and, if applicable, the terms hereof.

d. Except as specifically provided herein, reference to any law, statute, ordinance, regulation, or the like means such law as amended, modified, codified, or reenacted, in whole or in part, and in effect from time to time, including any rules and regulations promulgated thereunder.

2. PURPOSE; SCOPE

a. Purpose. The purpose of this Agreement is to set forth the terms and conditions under which Seller will direct MWD to deliver, and Buyer will purchase and receive, Exchange Water, subject to inter-agency coordination and other limitations as detailed herein.

b. Scope. Deliveries will be conducted through MWD's facilities or other facilities as may be mutually agreed upon. The Parties will comply with all applicable MWD operational and scheduling protocols.

3. REPRESENTATIONS AND WARRANTIES

a. Seller's Representations.

i. Seller is a county water authority, duly organized, validly existing and in good standing under the laws of the State of California.

ii. Seller is a party to the 2025 Settlement Agreement and 2025 Exchange Agreement. Pursuant these agreements, Seller has the authority to offer to a MWD member agency or agencies the right to receive a specified amount of Exchange Water deliveries as provided in those Agreements.

iii. Seller has authority to perform its obligations hereunder on the terms set forth in this Agreement.

b. Buyer's Representations.

i. Buyer is a municipal water district organized and operating pursuant to the Municipal Water District Law of 1911 as set forth in Section 71000 et seq. of the California Water Code.

ii. Buyer has authority to perform its obligations hereunder on the terms set forth in this Agreement.

4. TERM

a. Term. The Term will commence on the Effective Date and continue through December 31, 2047, unless earlier terminated or extended as provided for herein.

b. Extensions. If Seller and MWD agree to extend the term of the 2025 Exchange Agreement, Seller shall notify Buyer and the parties shall meet-and-confer, in good faith, to attempt to negotiate an extension for the Term of this Agreement.

5. QUANTITY

a. Annual Quantity. Seller agrees to direct MWD to deliver and Buyer agrees to purchase and receive delivery of the following Exchange Water during each Contract Year of the Term, subject to the terms and conditions identified herein:

i. **6,240** AFY in 2026

ii. **7,200** AFY in 2027

iii. **8,100** AFY in 2028

iv. **9,060** AFY in 2029

v. **10,000** AFY in 2030 and each subsequent Contract Year through the end the Term.

b. Additional Quantity. Pursuant to the 2025 Settlement Agreement, Seller will notify Buyer and the other MWD member agencies each Contract Year if Seller has Available Supplies it wishes to make available for purchase

during the following Contract Year. If Seller provides such annual notice, Buyer must notify Seller each Contract Year of its desire to purchase and receive delivery of Available Supplies and increase its Annual Quantity at the Table 1 Price for a portion of or the remainder of the duration of the Term (e.g., 10,000 AFY of Annual Quantity + 5,000 AFY of Additional Quantity for a new Annual Quantity of 15,000 AFY). If approved by Seller, Buyer will purchase such Additional Quantity to be added to its Annual Quantity at the Table 1 Price for a portion of or the remainder of the duration of the Term.

i. For the first Contract Year, Buyer will also have 120 days from the Effective Date to notify Seller of Additional Quantity to be added to its Annual Quantity for delivery beginning in Contract Year 2027, subject to Seller making Additional Supplies available in Contract Year 2026 for Contract Year 2027 and Seller approving, in its sole discretion, the requested addition to Buyer's Annual Quantity..

c. Option Quantity. If Seller receives an offer from another MWD member agency for delivery of Exchange Water, and Western Municipal Water District ("Western") elects not to exercise its first option right under the Exchange Water Delivery Agreement between Seller and Western entered into as of April 1, 2026, Buyer will have a secondary option right to match that offer at the same price, quantity, quality, delivery terms, and reliability within twenty-one (21) days of receiving notice from Seller. If Buyer elects to match the offer, the Seller will direct MWD to deliver the annual Option Quantity amount during each applicable Contract Year for the Term at the Option Quantity Price.

d. Remainder Quantity. If Exchange Water is offered to MWD in accordance with Paragraph 3.2(d) of the 2025 Exchange Agreement, and MWD elects not to exercise its second right of refusal, Buyer agrees to accept delivery of the Remainder Quantity as directed by Seller at the Remainder Quantity Price for the applicable Contract Year.

6. DELIVERY SCHEDULING

a. Annual Plan. No later than October 15 of each Contract Year, the Parties will prepare an annual delivery and exchange plan identifying targeted monthly delivery volumes, flow rates, and operational assumptions of all Annual Quantity, Option Quantity (if any), Remainder Quantity (if any), and Prepaid Quantity (if any) volumes for the following Contract Year. The annual delivery and exchange plan for each Contract Year may be amended by mutual agreement of the Parties, subject to the concurrence of MWD, at any point until the California Department of Water Resources adopts its final State Water Project allocations for that Contract Year.

b. Priority and Conflicts. In the event of conflicting constraints, the Parties will prioritize deliveries based on operational demands of Seller and MWD.

c. Scheduling Standards. The Parties shall adhere to MWD scheduling manuals, deadlines, and formatting requirements.

7. POINT OF DELIVERY

a. Delivery Point. The delivery point for all Exchange Water delivered under this Agreement will be through MWD service connections, or as coordinated between MWD, Seller, and Buyer.

b. Alternative Delivery Points. Alternative delivery points may be used upon mutual written agreement of the Parties, subject to any applicable charges associated with the same.

8. PRICE AND PAYMENT

a. Annual Quantity Price. The price for Annual Quantity Exchange Water will be the Table 1 Price, which will be computed on an annual basis, as more particularly described in *Exhibit C*. Notification of the Annual Quantity Price for the subsequent Contract Year will be provided from Seller to Buyer by November 1 on an annual basis, including the calculation for the rate.

b. Option Quantity Price. The price for Option Quantity will be the price offered by the other MWD member agency, subject to Buyer's agreement to the same.

c. Remainder Quantity Price. The price for Remainder Quantity will be the MWD full service untreated rate that is in place at the time of Buyer's purchase of the Remainder Quantity, as more particularly described in *Exhibit C.*

d. Prepaid Quantity. Seller will sell and Buyer will make a one-time pre-purchase of 30,000 AF of future additional Exchange Water at the 2026 Table 1 Price, minus Seller's amortized historical litigation and mitigation costs and the MWD Exchange Unit Price, as provided below and as more particularly described in *Exhibit C*, which is attached hereto and incorporated herein by reference. The prepaid quantity is not subject to MWD's readiness-to-serve fees.

i. Buyer will make three equal payments of $6,330,000 by June 1, 2026, January 1, 2027, and January 1, 2028.

(i) The payments listed in this subsection are for the Prepaid Quantity. Payments for Buyer's Annual Quantity, Option Quantity, and Remainder Quantity will be made separately through regular monthly invoicing as detailed herein.

ii. In addition to the payments in Section 8(d)(i), Buyer will also pay the MWD Exchange Unit Price identified in Exhibit C in the year the Prepaid Quantity is delivered at the then in effect MWD Exchange Unit Price.

iii. After payment of all installments for the Prepaid Quantity, Buyer may request deliveries of the Prepaid Quantity pursuant to Section 8(d)(vi), up to a maximum of 10,000 AF per year.

iv. Notwithstanding Section 8(d)(iii) above, Buyer may request a one-time delivery of up to 1,000 AF of the Prepaid Quantity pursuant to Section 6(a)after the first installment payment has been made.

v. Subject to Section 8(d)(iii) above and Section 8(d)(vi) below, Prepaid Quantity may be requested for delivery during any Contract Year through 2047, including years with wet or dry hydrologic conditions.

vi. Buyer must request deliveries of the Prepaid Quantity as follows:

(i) no less than a cumulative total of 10,000 AF of Prepaid Quantity by September 1, 2043;

(ii) no less than a cumulative total of 20,000 AF of Prepaid Quantity by September 1, 2044; and

(iii) no less than a cumulative total of 30,000 AF of Prepaid Quantity by September 1, 2045.

vii. Subject to Section 9 below, Seller must deliver the Prepaid Quantity, in coordination with Buyer, as follows:

(i) no less than a cumulative total of 10,000 AF of Prepaid Quantity by September 1, 2044;

(ii) no less than a cumulative total of 20,000 AF of Prepaid Quantity by September 1, 2045; and

(iii) no less than a cumulative total of 30,000 AF of Prepaid Quantity by September 1, 2046.

e. If Seller identifies other Exchange Water as available for potential purchase and delivery in future contract years, Seller may make Exchange Water available for pre-purchase in one or more transactions in a substantially similar manner as the Prepaid Quantity above. The Parties agree to meet-and-confer in good faith to attempt to negotiate a separate agreement for such transaction(s).

f. Third-Party Charges. If Seller becomes subject to any charges from MWD for Exchange Water that are not in effect as of the Effective Date, including any new charges or changes to existing charges, the Parties agree to meet-and-confer to discuss potential amendments to this Agreement (if any) that may be needed to effectuate the terms of this Agreement.

g. Invoices. Seller will invoice monthly in arrears for delivered Exchange Water volumes and applicable charges. Each invoice will show: (a) AF delivered by Seller to Buyer; (b) price; (c) third-party charges (if any), and (d) total amount due. Seller will invoice for Prepaid Quantity payments on an annual basis.

h. Payment Terms. Seller will provide an invoice mailing no later than the 10th working day of the month following the invoice month. Buyer will pay undisputed amounts by 2:00 p.m. on the 10th business day of the month following invoice mailing. "Business day" means any day other than a Saturday, Sunday, a bank holiday, or a Party holiday.

i. Delinquency Charge. Payment is to be made by the stated due date. The amount due will be delinquent if not received in investable funds in full by 5:00 p.m. on the due date. There will be a delinquency charge of two percent (2%) on the unpaid amount for each month, or any portion thereof, that the payment remains delinquent. If the delinquency does not exceed five (5) business days, the delinquency charge will be reduced to one percent (1%) of the delinquent amount. A payment remains delinquent and will continue to be assessed a delinquency charge on the unpaid amount so long as any portion of the original payment amount or of the delinquency charge, remains unpaid. Any protest of a payment must be filed concurrently with full payment of the amount due.

9. DELIVERY AND RELIABILITY SAFEGUARDS

a. **Minimum Reliability/Year-Round Delivery Assurance**. Seller will use reasonable efforts to deliver scheduled water volumes in a timely manner pursuant to the Parties' agreed-upon schedule, subject to Sections 9(b) and 9(c), and Section 13, herein. Exchange Water made available under this Agreement is intended to be deliverable to Buyer in all Contract Years and in both wet and dry hydrologic conditions.

b. **Regulatory Curtailments**. Regulatory Curtailments in any Exchange Water supplies imposed on Seller resulting in underdelivery of Exchange Water to Seller in a Contract Year will result in proportional reductions by Seller to Buyer's Exchange Water for the same Contract Year unless an alternative arrangement is agreed to by the Parties in writing.

c. **Operational Constraints and Shortfall Protocol**. If Seller or MWD forecasts a shortfall or experiences an operational constraint in advance of or during a Contract Year that will or may cause underdelivery of Water to Buyer, it will notify Buyer within five (5) business days of such a forecast, and the Parties will meet and confer on rescheduling deliveries within the same Contract Year, if feasible, or in future Contract Years, all subject to capacity and other limitations in this Agreement. In no event shall Buyer be required to pay for Exchange Water not delivered. If feasible, Seller will direct delivery of Exchange Water to Buyer within three (3) years of Buyer's payment for the same, unless a longer timeframe is mutually agreed to by

the Parties; if it cannot do so, Seller will refund Buyer the amounts paid within thirty (30) days of Buyer's request for the same. Such an event will not serve to terminate this Agreement or relieve either Party of its obligations herein.

10. ADJUSTMENTS FOR MWD RATE VARIABILITY

a. **MWD Exchange Rate Adjustment**. If Seller and MWD amend the Exchange Agreement at any point in the future to raise the MWD Exchange Rate, Buyer will not be responsible for any increases above the Table 1 Price calculated based on the 2025 Exchange Agreement in effect as of the Effective Date, as provided herein.

11. PERIODIC REVIEWS

a. **Periodic Review**. The Parties will meet throughout the Contract Year as necessary and/or reasonably requested by either Party to review operational performance, forecasts, deliveries, and related matters for the present and following Contract Year. If either Party learns of a material fact that will or may affect its performance under this Agreement, that Party will set a meeting with the other Party within thirty (30) days, or as soon thereafter as reasonably practicable, to discuss the matter and find a solution.

12. TRANSPARENCY AND DATA REQUIREMENTS

a. **Operational Data**. Upon reasonable request, each Party will provide the other with monthly delivery logs, meter reads, scheduling confirmations, agency statements relevant to volumes and charges, and any other documents or information reasonably requested by either Party as they relate to this Agreement.

b. **Cost Data**. Upon reasonable request, Seller will provide documentation sufficient to substantiate all amounts invoiced to Buyer, including those charges and adjustments that may arise from third parties like MWD.

c. **Audit Rights**. Buyer may audit Exchange Agreement invoices and supporting data upon thirty (30) business days' notice, during normal business hours, at Buyer's expense.

13. FORCE MAJEURE

a. **Definition**. Force Majeure means any event beyond the Parties' control that prevents performance under this Agreement despite reasonable efforts, including, without limitation, major damage to or destruction of essential infrastructure, natural disasters, pandemics, war, or terrorism.

b. **Suspension**. Performance obligations impacted by a Force Majeure event are suspended for the duration of the event.

c. **Notice and Mitigation**. However, the suspending Party will provide prompt notice, describe the reasons for the suspension, and use all reasonable efforts to mitigate the effects on the other Party and resume performance as quickly as possible.

14. THIRD-PARTY DISPUTES

a. **Third-Party Disputes**. If litigation, protests, or administrative disputes materially affect deliveries under this Agreement, the Parties will meet and confer to adjust schedules or arrange substitute performance where feasible.

b. **Cost and Risk Allocation**. Each Party bears its own internal costs from such disputes.

15. SUSPENSION AND TERMINATION

a. **Suspension for Cause**. Either Party may suspend performance of this Agreement upon sixty (60) business days' written notice for a material breach by the other Party that remains uncured after sixty (60) days.

b. **Termination for Cause**. Upon issuing the 60-day notice specified in Section 15(a), the Party in breach will have a 180-day cure period. Upon expiration of that 180-day cure period, if Party is still in breach, the other Party may terminate this Agreement upon written notice.

c. **2035 Pricing Reset**. The Parties acknowledge and agree that Seller's Exchange Water supplies may be subject to a price adjustment under the Transfer Agreement in or about 2035. The Table 1 Price may be adjusted as more specifically described below:

1. If the Table 1 Price determined by the 2035 Pricing Reset results in an increase of less than 15% above the Table 1 Price during Contract Year 2034, the Table 1 Price shall be adjusted by the 2035 Pricing Reset ("Reset Price").
2. If the Table 1 Price determined by the 2035 Pricing Reset is: (i) an increase of 15% or more above the Table 1 Price during Contract Year 2034 and (ii) is at or below ninety percent (90%) of Full Service Untreated Volumetric Rate minus the MWD Exchange Unit Price for 2035, that price shall apply (the "Adjusted Price").
3. If the Table 1 Price determined by the 2035 Pricing Reset exceeds the price in Section 15(c)(2)(ii) above, then the Table 1 Price will be adjusted to the greater of: (a) 15% above the Contract Year 2034 Table 1 Price after adjusted by applicable escalator or (b) 90% of the Full Service Untreated Volumetric Rate minus the MWD Exchange Unit Price for 2035 (the "Capped Rate Price").

d. **Termination for Buyer (Pricing Reset).** If the Table 1 Price determined by the 2035 Pricing Reset results in an increase of fifteen percent (15%) or more above the Contract Year 2034 Table 1 Price, Buyer may terminate its

obligations to pay for the Annual Quantity from Contract Year 2035 through the end of the Term.

e. **Effect of Termination**. Upon termination, undisputed amounts accrued through the termination date will be paid within 30 days. Surviving provisions include Sections 14, 16, and 23, and any other provisions that by their nature should survive.

16. RISK OF LOSS/LIMITATION OF LIABILITY

a. **Risk of Loss**. Buyer bears all risk of loss after Exchange Water is directed for delivery from Seller to Buyer to the MWD delivery point(s) identified in Sections 7(a) and (b).

b. **Limitation of Liability**. Seller will not be liable to Buyer for any monetary damages of any kind or nature whatsoever, whether based on contract, warranty, tort (including negligence or strict liability), or otherwise, resulting from a failure to deliver Exchange Water under this Agreement. The only remedy available to Buyer will be specific performance of Seller's obligations under this Agreement; however; if, in a Contract Year, Seller is unable to perform on its obligations under this Agreement due to Regulatory Curtailments or Operational Constraints under Sections 9(b) or 9(c) of this Agreement, Buyer's exclusive remedy, and Seller's sole liability, for Seller's breach of this Agreement will be a refund from Seller to Buyer of payments made for Exchange Water not delivered.

17. MEASUREMENT

a. **Metering**. Measurement will be by certified meters at or upstream of the delivery point identified in Sections 7(a) and 7(b), in AF to two decimal places.

b. **Standards and Testing**. Meters are MWD-owned and operated, and will be maintained, tested, and calibrated per their standards. Either Party may request testing upon five (5) business days' notice.

c. **Estimation**. If measurement is unavailable, volumes will be estimated using corroborating records (e.g., inflow/outflow, SCADA logs) and mutually agreed-upon methodologies.

18. INVOICING DISPUTES

a. **Dispute Notice**. Buyer will provide written notice of any invoice dispute within thirty (30) days of receipt, identifying disputed amounts and the basis.

b. **Undisputed amounts**. Buyer will timely pay undisputed amounts.

c. **Resolution**. Finance representatives will meet and confer within 10 business days to resolve disputes. Any unresolved dispute proceeds under Section 24.

19. COMPLIANCE WITH LAWS

a. **General Compliance**. Each Party will comply with all applicable laws, regulations, permits, and orders, including Party-specific rules governing conveyance, exchange, and water quality, to the extent such rules are consistent with this Agreement.

b. **No Impairment**. Neither Party will take actions that would knowingly cause the other Party to violate applicable laws or permits in connection with this Agreement.

20. NOTICES

a. **Method**. Notices will be in writing and delivered by personal delivery, nationally recognized overnight courier, certified mail (return receipt), or email with confirmation, to the addresses below or as updated by notice.

b. **Addresses**. Seller: San Diego County Water Authority, 4677 Overland Ave, San Diego, CA 92123, Attn: General Manager. Buyer: Eastern Municipal Water District, 2270 Trumble Road, Perris, CA 92570, Attn: General Manager.

c. **Effectiveness**. Notices are effective upon receipt.

21. ASSIGNMENT

a. **No Assignment Without Consent**. Neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party. Buyer may not transfer any Exchange Water purchased under this Agreement to any other MWD member agency without Seller's prior written consent.

b. **Binding Effect**. Subject to the foregoing, this Agreement binds and benefits the Parties and their permitted successors and assigns.

22. INSURANCE

a. **Coverage**. Each Party will maintain, at its expense, insurance with financially sound insurers: (a) Commercial General Liability with limits not less than $2,000,000 per occurrence and $4,000,000 aggregate; (b) Workers' Compensation as required by law; and (c) Automobile Liability with limits not less than $1,000,000 combined single limit.

b. **Certificates**. Upon request, a Party will provide certificates evidencing required coverage and endorsements naming the other Party as additional covered party for ongoing operations to the extent of contractual liabilities.

c. **Changes**. A Party will provide thirty (30) days' prior notice of cancellation or material reduction in coverage, where available.

23. INDEMNITY

a. **Buyer's Indemnity**. Buyer shall indemnify, defend, and hold harmless Seller and its officers, directors, employees, and agents from and against third-party claims connected with or resulting from the delivery of Exchange Water, or the failure to deliver Exchange Water, under this Agreement, including claims related to water quality, wildfire, decreased property values, seismic events, emergency, or reduced agricultural production.

b. **Mutual Indemnity**. Except for claims subject to Buyer's obligations in Section 23(a) above, each Party ("Indemnitor") will indemnify, defend, and hold harmless the other Party and its officers, directors, employees, and agents (collectively, "Indemnitees") from and against other third-party claims to the extent arising out of Indemnitor's negligence, willful misconduct, or breach of this Agreement. However, Seller's duty to indemnify, defend, and hold harmless Buyer will not extend to third-party claims arising from the performance of Seller's obligations under this Agreement once the Exchange Water has reached any MWD facility for delivery to Buyer.

c. **Exclusions**. No Party will be liable for consequential, incidental, exemplary, or punitive damages, except to the extent awarded to a third party and subject to indemnity hereunder.

d. **Procedure**. Indemnitees will provide prompt notice of any claim, and the Parties will cooperate in the defense to the extent there is no direct conflict of interest between the Parties. Indemnitor will control the defense subject to Indemnitee's right to participate with its own counsel at its expense.

24. DISPUTE RESOLUTION

a. **Informal Resolution**. The Parties will first seek to resolve disputes through good faith negotiations between executive representatives.

b. **Mediation**. If the dispute remains unresolved within thirty (30) days of negotiations beginning between executive representatives, either Party may demand nonbinding mediation with a mutually agreed-upon mediator in San Diego County, with costs shared equally between the Parties.

c. **Venue; Relief**. If mediation fails, disputes will be resolved in accordance with law and if litigation is initiated, the Parties consent to jurisdiction and venue in the state or federal courts in San Diego County, State of California. Either Party may seek provisional or injunctive relief where appropriate.

25. MISCELLANEOUS

a. **Entire Agreement**. This Agreement constitutes the entire agreement and supersedes prior understandings regarding the subject matter.

b. **Amendments**. Amendments must be in writing and signed by both Parties.

c. **No Third-Party Beneficiaries**. Except as expressly provided, no third party is an intended beneficiary of this Agreement.

d. **Independent Public Agencies**. The Parties are independent public agencies; this Agreement does not create a partnership, joint venture, or agency.

e. **Severability**. If any provision is held invalid or unenforceable, it will be modified to the minimum extent necessary to be enforceable, and the remainder remains in effect.

f. **Waiver**. No waiver is effective unless in writing. Failure to enforce any term of this Agreement is not a waiver of enforcement or future enforcement.

g. **Counterparts; Electronic Signatures**. This Agreement may be executed in counterparts and by electronic signatures, each deemed an original and together one instrument.

h. **Further Assurances**. Each Party will execute further documents as reasonably necessary to effectuate the purpose of this Agreement.

i. **Governing Law**. This Agreement is governed by the laws of the State of California, without regard to conflict of law rules.

26. COORDINATION

a. **Agency Coordination**. The Parties will timely submit required forms, data, and confirmations to MWD and other applicable agencies for conveyance, delivery, storage, and exchange accounting.

b. **Records Retention**. Each Party will retain relevant records for at least four (4) years after the Contract Year to which they relate.

27. EXHIBITS

Exhibit A: 2025 Exchange Agreement
Exhibit B: 2025 Settlement Agreement
Exhibit C: Pricing
Exhibit D: Scheduling Protocols
Exhibit E: Insurance Requirements and Certificate Form

Exhibit B – Scheduling Protocols

Schedule for Delivery Coordination

1. By July 1 – Rancho provides Notice of Committed Interest to Eastern
2. By August 1 – Eastern provides notice of total Available Supplies to all Partner Agencies
3. By August 2 – Rancho provides updated Notice of Committed Interest to Eastern of any increase in Interest as to any excess Available Supplies[1]
4. By September 15 – Eastern and Rancho will finalize total Committed Interest and Contract Quantity and prepare an annual delivery plan for the same
5. By October 1 – Eastern provides requested Delivery Schedule to SDCWA
6. By November 1 – SDCWA provides notice to MWD of delivery schedule

Schedule for Notices and Interest Periods Between Eastern and Rancho

Approximate Dates[2]	Proposed Actions
June 2 – July 1	Rancho to confirm and commit to delivery request by providing Notice of Committed Interest to Eastern
July 2 – July 31	Eastern to determine total Partner Agencies' Committed Interests, towards Eastern notice of desired quantities to SDCWA
August 1	Eastern to provide notice of total Available Supplies to all Partner Agencies from Exchange Water quantities made available to Eastern by SDCWA
August 2	Rancho to provide updated Notice of Committed Interest to Eastern with increases to Committed Interest, if excess Available Supplies; Eastern to provide Rancho notice within ten (10) days of SDCWA confirmation of availability of excess Exchange Water supplies for such increases
August 3 – September 15	Eastern and Rancho to finalize Committed Interest and Contract Quantity, and prepare delivery plan for upcoming year

Notwithstanding the schedule noted above, Eastern and Rancho may agree to a different schedule upon Eastern and Rancho's mutual written agreement. If the 2026 Delivery Agreement is ever amended in a way that affects this schedule, Eastern and Rancho agree to meet in good faith to revise this schedule accordingly.

[1] If Eastern notice of total Available Supplies to all Partner Agencies is before or after August 1, then Rancho will provide updated Notice of Committed Interest within one (1) day of Eastern's notice.

[2] Approximate dates are for reference and informational purposes only. All dates are subject to change per the 2025 Exchange Agreement Paragraph 3.2(d)(iii).

Exhibit B – Scheduling Protocols

Schedule for Notices and Quantity Periods Under the 2026 Delivery Agreement

Approximate Dates[3]	Proposed Actions
March 1 – July 30[4]	Eastern to notice SDCWA if Additional Quantity is desired during current Contract Year and SDCWA will inform Eastern whether it may add Additional Quantity in accordance with Section 5(b) of the 2026 Delivery Agreement
July 31	SDCWA to provide notice to MWD member agencies of Exchange Water to be made available commencing in the following Contract Year
August 1- October 14	SDCWA to negotiate with interested MWD member agencies on potential Exchange Water delivery agreements
October 15 – November 7	SDCWA to notice Eastern of MWD member agency offers and Eastern to exercise or not exercise its option to match in accordance with Section 5(c) of the 2026 Delivery Agreement
November 8 – November 30	Eastern to notice SDCWA if Additional Quantity is desired and SDCWA will inform whether it may add Additional Quantity in accordance with Section 5(b) of the 2026 Delivery Agreement
December 30 – February 28/29	SDCWA to notify MWD of any agreement with a MWD member agency to receive Exchange Water deliveries during following Contract Year per Paragraph 3.2(d)(i) of the Exchange Agreement. SDCWA to notify MWD that it will offer available water for purchase by MWD per the Paragraph 3.2(d)(ii) of the Exchange Agreement. MWD to elect to exercise, or not exercise, its Second Right of Refusal per Paragraph 3.2(d)(ii)(B) of the Exchange Agreement.[5]

Notwithstanding the 2026 Delivery Agreement schedule noted above, SDCWA and Eastern may agree to different time periods for upon SDCWA and Eastern's mutual written agreement. If the 2026 Delivery Agreement is ever amended in a way that affects this schedule, SDCWA and Eastern agree to meet in good faith to revise this schedule accordingly.

[3] Approximate dates are for reference and informational purposes only. All dates in the Exchange Agreement are subject to change per the 2025 Exchange Agreement Paragraph 3.2(d)(iii).

[4] If not elected by Eastern to purchase additional quantity, SDCWA may, at its discretion, direct delivery of Remainder Quantity during this time period.

[5] If not elected by Eastern to purchase additional quantity, SDCWA may, at its discretion, direct delivery of Remainder Quantity during this time period.

EXHIBIT C

NOTICE OF COMMITTED INTEREST

Under the Eastern Municipal Water District Exchange Water Purchase Agreement
Contract Year 1 (2027) and Beyond

Rancho California Water District (Rancho) hereby commits to the purchase and delivery of 1,000 acre-feet from Eastern Municipal Water District (Eastern) for Contract Year 1, 2027. Rancho acknowledges that this Notice of Committed Interest (Notice) serves as the basis for Eastern requests of Exchange Water from San Diego County Water Authority (SDCWA) under the 2026 Delivery Agreement, which Eastern shall then be obligated to purchase. Such purchase by Eastern is made with the intent to then make such supplies available to Rancho and thereby facilitate the service of water to Rancho's customers. Accordingly, in recognition of Eastern's reliance on the same, Rancho acknowledges that this Notice is binding on Rancho.

Rancho further acknowledges that the purchase and delivery of Exchange Water committed to are bound and subject to the terms and conditions of the 2026 Delivery Agreement, 2025 Exchange Agreement, and related agreements, such that the operation of these preceding agreements may determine the operation of purchase and delivery beyond Eastern and Rancho's intent or control, including, but not limited to, variable supply and pricing, delayed delivery, and termination. Notwithstanding the potential for such risks and limitations, Rancho knowingly enters into purchase and delivery with Eastern, and both intend to effectuate purchase and delivery to the maximum extent possible.

Rancho therefore also acknowledges that Available Supplies of Exchange Water for Rancho may be less or more than Rancho's Committed Interest. If Available Supplies are less than Rancho's Committed Interest, Exchange Water delivered will be proportional and pursuant to total Available Supplies and total Committed Interests of all Partner Agencies. If Available Supplies are more than Rancho's Committed Interest, Rancho may request an increase in Committed Interest, delivery of which will be proportional and pursuant to the excess in Available Supplies and total increases of all Partner Agencies. Upon Eastern notice of such excess, Rancho will submit an updated Notice of Committed Interest to include any further increase request.

Partner Agency: _____

Current Contract Quantity (AFY): _____
Contract Year __ (____)

Increase Request (AFY): _____
Contract Year __ (____)

Total Committed Interest (AFY): _____
Contract Year __ (____)

Partner Agency Representative	Signature	Date

Rancho Water

BOARD INFORMATION

BOARD OF DIRECTORS

August 13, 2026

ITEM 4.A: 2026 Bond Issue Update

RESPONSIBLE/LEAD STAFF MEMBER(S):

Kathy Naylor, Chief Financial Officer/Treasurer

RECOMMENDATIONS:

This item is presented for informational purposes only.

DISCUSSION:

Please see the attachment for discussion details.

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

The 2026 bond issuance will provide approximately $53.3 million in capital funding, including reimbursement for eligible capital expenditures. Annual debt service will range from approximately $1.1 million to $8.2 million, depending on the fiscal year. The debt service schedule was intentionally structured to wrap around Rancho California Water District's existing debt obligations, resulting in variable annual debt service while maintaining a relatively level overall debt profile.

ENVIRONMENTAL REQUIREMENTS:

Not applicable

EXHIBITS/ATTACHMENTS:

1. Exhibit A - Discussion of the Proposed 2026 Bond Issuance

2026 Bond Issue Update

Over the last several months, Rancho California Water District (District) staff and the District's financing team, including Fieldman, Rolapp & Associates (Municipal Advisor), BofA Securities (Underwriter), and Stradling Yocca Carlson & Rauth LLP (Bond and Disclosure Counsel) completed the District's 2026 financing. The financing provided reimbursement for eligible capital expenditures and funding for future capital improvements. On July 15, 2026, the underwriter priced the bonds, and the District entered into a Bond Purchase Agreement with BofA Securities. The transaction closed on July 28, 2026.

Key highlights of the financing include:

- **Par Amount:** $52,275,000
- **Project Funding:** Approximately $53.3 million is available for capital projects through bond proceeds and original issue premium.
- **Credit Rating:** AAA from S&P Global Ratings, reflecting the District's strong financial position.
- **Interest Rate/Yield Range:** Coupons of 4.00% to 5.00% with investor yields ranging from 2.61% (2032) to 4.32% (2056).
- **All-in True Interest Cost (TIC):** 4.07%.
- **Final Maturity:** August 1, 2056 (30-year financing).
- **Optional Redemption:** Bonds maturing on and after August 1, 2037, may be redeemed at the District's option beginning August 1, 2036, at par plus accrued interest.
- **Debt Service Structure:** Annual debt service was intentionally structured to wrap around the District's existing debt obligations, resulting in annual debt service ranging from approximately $1.1 million to $8.2 million, while maintaining a relatively level overall debt profile.

Market Reception

Investor interest in the bonds was strong, as demonstrated by orders that exceeded the amount of bonds available for sale. This oversubscription allowed the financing team to lower yields on several maturities during the pricing process. The table below shows the orders received by maturity during the initial order period and following the repricing. Overall market reception reflected both favorable municipal market conditions and investor confidence in the District's AAA credit rating.

Maturity Date	Initial Orders Received	Orders Following Re-Pricing
8/1/2032	0.18x	0.21x
8/1/2033	1.11x	1.12x
8/1/2034	2.11x	0.54x
8/1/2035	1.00x	1.01x
8/1/2036	1.29x	1.29x
8/1/2037	0.00x	0.00x
8/1/2038	0.04x	0.04x
8/1/2039	0.00x	0.00x
8/1/2040	1.68x	1.69x
8/1/2041	0.44x	0.45x
8/1/2042	0.00x	0.00x
8/1/2043	0.00x	0.00x
8/1/2044	1.00x	1.01x
8/1/2045	2.00x	2.02x
8/1/2046	2.00x	2.02x
8/1/2051	2.45x	2.45x
8/1/2056	4.39x	4.01x
Total Orders	$141.25M	$123.77M

Staff will be available to answer any questions from the Board.

Rancho Water

BOARD INFORMATION

BOARD OF DIRECTORS

August 13, 2026

ITEM 4.B: **Review of Purchasing Reports**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Karrie Swaine, Controller

RECOMMENDATIONS:

These reports are presented for the Board of Directors (Board) review and information.

DISCUSSION:

Attached for the Board's review and information are the Active Service Agreements and Sole-Source Purchases summary reports.

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

Not applicable

EXHIBITS/ATTACHMENTS:

1. Active Service Agreements Report
2. Sole-Source Purchases Report

RANCHO WATER ACTIVE SERVICE AGREEMENTS - OPERATING

Status As Of : July 20 , 2026

VENDOR	DESCRIPTION	CURRENT BUDGET	REMAINING BUDGET	AGREEMENT FROM	AGREEMENT TO
ADAME LANDSCAPE INC.	MONTHLY LANDSCAPE SERVICES	$87,580.50	$87,580.50	7/1/2026	6/30/2027
AERZEN USA CORP.	DELTA HYBRID BLOWER PM SERVICES	$62,507.49	$62,507.49	7/1/2026	6/30/2027
AQUA BEN CORP.	CATIONIC POLYMER DELIVERIES	$53,633.87	$53,633.87	7/1/2026	6/30/2027
AZTEC JANITORIAL SERVICE	JANITORIAL SERVICES - YEAR 5	$197,062.06	$197,062.06	7/1/2026	6/30/2027
BLAIS & ASSOCIATES	GRANT COMPLIANCE MONITORING SERVICES	$102,411.00	$51,228.50	6/10/2021	12/31/2026
C.G. LANDSCAPE, INC.	MONTHLY GARDEN MAINTENANCE - HQ ENTRY AND COURTYARD	$16,212.00	$16,212.00	7/1/2026	6/30/2027
	AS-NEEDED SERVICES - MULCH, TREE TRIMMING, IRRIGATION REPAIR	$9,778.00	$9,788.00	7/1/2026	6/30/2027
CENTRAL COMMUNICATIONS	AFTER-HOUR ANSWERING SERVICES	$12,300.00	$12,300.00	7/1/2026	6/30/2027
CHARTER COMMUNICATIONS	FIBER INTERNET & PHONE SERVICES	$19,220.00	$19,220.00	7/1/2026	6/30/2027
COMPLETE CONTROL PEST MGMT	PEST CONTROL SERVICES	$9,494.00	$9,494.00	7/1/2026	6/30/2027
CR & R INC.	WASTE MANAGEMENT SERVICES	$25,000.00	$23,749.57	7/1/2026	6/30/2027
CROWN LIFT TRUCKS	FORKLIFT MAINTENANCE SERVICES	$1,200.00	$1,200.00	7/1/2026	6/30/2027

RANCHO WATER ACTIVE SERVICE AGREEMENTS - OPERATING

Status As Of : July 20 , 2026

VENDOR	DESCRIPTION	CURRENT BUDGET	REMAINING BUDGET	AGREEMENT FROM	AGREEMENT TO
DAVIS FARR LLP	ANNUAL AUDITING SERVICES FY 2026 - RCWD	$64,380.00	$56,880.00	7/1/2026	6/30/2027
	ANNUAL AUDITING SERVICES FY 2026 - SRRRA	$10,740.00	$9,040.00	7/1/2026	6/30/2027
DISH NETWORK	EOC COMMUNICATION SERVICES	$1,600.00	$1,476.86	7/1/2026	6/30/2027
FACTORY LOT SWEEPING SERVICE	PARKING LOT SWEEPING SERVICES	$8,448.00	$8,448.00	7/1/2026	6/30/2027
FEDEX	OVERNIGHT DELIVERY SERVICES - OUTSIDE CA	$3,000.00	$2,944.28	7/1/2026	6/30/2027
FRONTIER	FIBER OPTIC INTERNET CONNECTION SERVICES	$4,212.00	$4,212.00	7/1/2026	6/30/2027
	LANDLINE TELEPHONE SERVICES	$10,800.00	$9,677.37	7/1/2026	6/30/2027
GENERAL LOGISTICS SYSTEMS US	OVERNIGHT DELIVERY SERVICES - WITHIN CA	$2,000.00	$2,000.00	7/1/2026	6/30/2027
	PARCEL DELIVERY SERVICES	$1,500.00	$1,500.00	7/1/2026	6/30/2027
GEOTAB USA INC.	FLEET MANAGEMENT SERVICES	$28,024.45	$28,024.45	7/1/2026	6/30/2027
HASA INC.	SODIUM HYPOCHLORITE DELIVERIES	$325,000.01	$325,000.01	7/1/2026	6/30/2027
INFO SEND INC.	BILL PRINT & MAILING SERVICES	$484,000.00	$484,000.00	7/1/2026	6/30/2027
	FINAL NOTICE PRINT & DELIVERY SERVICES	$410,000.00	$410,000.00	7/1/2026	6/30/2027
INTERSTATE SWEEPING SERVICES	STREET SWEEPING SERVICES	$3,480.00	$3,480.00	7/1/2026	6/30/2027

RANCHO WATER ACTIVE SERVICE AGREEMENTS - OPERATING

Status As Of : July 20 , 2026

VENDOR	DESCRIPTION	CURRENT BUDGET	REMAINING BUDGET	AGREEMENT FROM	AGREEMENT TO
KONECRANES INC.	CRANE REPAIR SERVICES	$13,950.00	$13,950.00	7/1/2026	6/30/2027
LEFT COAST PEST SOLUTIONS CO	BEE REMOVAL SERVICES	$9,500.00	$9,500.00	7/1/2026	6/30/2027
NORTHSTAR CHEMICAL	ALUMINUM SULFATE DELIVERIES	$57,999.99	$57,999.99	7/1/2026	6/30/2027
NPG CORPORATION	EMERGENCY ASHPHALT SERVICES	$400,000.00	$400,000.00	7/1/2026	6/30/2027
PAPER RECYCLING	PAPER SHREDDING SERVICES	$5,000.00	$5,000.00	7/1/2026	6/30/2027
PEST OPTIONS INC.	WEED ABATEMENT SERVICES	$160,000.00	$160,000.00	7/1/2026	6/30/2027
PHOENIX NAP LLC	DISASTER RECOVERY STORAGE SERVICES	$8,568.00	$8,568.00	7/1/2026	6/30/2027
PITNEY BOWES INC.	PITNEY BOWES EQUIPMENT PM SERVICES	$2,500.00	$2,500.00	7/1/2026	6/30/2027
	PITNEY BOWES METER RENTAL FEES	$1,500.00	$1,500.00	7/1/2026	6/30/2027
	POSTAGE RESERVE ACCOUNT	$35,000.00	$35,000.00	7/1/2026	6/30/2027
POSTMASTER	POSTAGE PERMIT FEES	$250.00	$250.00	7/1/2026	6/30/2027
	USPS EXPRESS MAIL FEES	$250.00	$250.00	7/1/2026	6/30/2027
ROBERTSON'S	EMERGENCY SLURRY & CONCRETE SERVICES	$150,000.00	$150,000.00	7/1/2026	6/30/2027
ROKA PEST MANAGEMENT	BEE REMOVAL SERVICES	$5,000.00	$5,000.00	7/1/2026	6/30/2027

RANCHO WATER ACTIVE SERVICE AGREEMENTS - OPERATING

Status As Of : July 20 , 2026

VENDOR	DESCRIPTION	CURRENT BUDGET	REMAINING BUDGET	AGREEMENT FROM	AGREEMENT TO
SC FUELS	FLEET FUEL SERVICES	$600,000.00	$600,000.00	7/1/2026	6/30/2027
SMASH MY TRASH SOUTHWEST CALIF	TRASH COMPACTION SERVICES	$3,200.00	$3,200.00	7/1/2026	6/30/2027
SOUTH COAST AQMD	ANNUAL AQMD PERMIT FEES	$79,622.00	$76,010.97	7/1/2026	6/30/2027
SOUTH COAST COPY SYSTEMS	COPIER & PRINTER SERVICES	$17,000.00	$17,000.00	7/1/2026	6/30/2027
SUPERIOR READY MIX CONCRETE L.P.	EMERGENCY SLURRY & CONCRETE SERVICES	$250,000.00	$250,000.00	7/1/2026	6/30/2027
SYNAGRO TECHNOLOGIES, INC.	BIOSOLIDS MANAGEMENT SERVICES	$408,000.00	$408,000.00	7/1/2026	6/30/2027
UMETECH INC.	APPLICATION DEVELOPEMENT AND SUPPORT SERVICES	$130,000.00	$130,000.00	7/1/2026	6/30/2027
UNIFIRST CORPORATION	UNIFORM, TOWEL, AND MAT RENTAL SERVICES	$30,000.00	$30,000.00	7/1/2026	6/30/2027
VERIZON WIRELESS	CELLULAR PHONE SERVICES	$97,200.00	$97,200.00	7/1/2026	6/30/2027
WM CORPORATE SERVICES, INC.	WASTE MANAGEMENT SERVICES	$31,000.00	$31,000.00	7/1/2026	6/30/2027
XYLEM WATER SOLUTIONS USA INC.	SANITAIRE SYSTEM PM SERVICES	$50,000.00	$50,000.00	7/1/2026	6/30/2027
	Total	**$4,499,123.37**	**$4,442,375.92**		

RANCHO WATER SOLE-SOURCE PURCHASES

DATE RANGE INCLUDED ON REPORT: 06/18/26 - 07/20/26

PO NO. / LINE	DATE / LN CHG	VENDOR / LINE DESCRIPTION	PO TOTAL COST	REASON
211772	**6/18/2026**	**UMETECH INC.**	**$ 130,000.00**	**Approved on SSJ No. 023-2627 - Umetech developed the District's custom web payment portal and database applications and is uniquely qualified to provide the specialized maintenance and support required to ensure system reliability and continuity.**
	6/18/2026	APPLICATION DEVELOPEMENT AND SUPPORT SERVICES		
211775	**6/18/2026**	**FRONTIER**	**$ 15,012.00**	**Approved on SSJ No. 022-2627 - Frontier is the only provider that can continue delivering the District's existing 1 MB fiber internet service, as no other vendor supports this legacy system.**
	6/18/2026	FIBER OPTIC INTERNET CONNECTION SERVICES		
		LANDLINE TELEPHONE SERVICES		
212062	**7/8/2026**	**R & B AUTOMATION INC.**	**$ 24,528.25**	**Approved on SSJ No. 028-2627 - R&B Automation is the only vendor within the District's service area capable of supplying and installing a complete back-pressure actuator assembly compatible with the District's existing valve infrastructure.**
	7/8/2026	VDC BACK PRESSURE ACTUATOR FOR 24" AWWA BFV		
212069	**7/8/2026**	**RPS INDUSTRIES**	**$ 46,009.95**	**Approved on SSJ No. 027-2627 - RPS Industries is the sole manufacturer of the District's standardized custom well pump enclosures and the only provider capable of meeting the District's established design requirements. Procuring these enclosures from RPS Industries ensures consistency, compatibility, and operational continuity across District well facilities.**
	7/8/2026	WELL SHED ENCLOSURE		
212128	**7/10/2026**	**XYLEM WATER SOLUTIONS USA INC.**	**$ 50,000.00**	**Approved on SSJ No. 025-2627 - Xylem is the original equipment manufacturer (OEM) and sole authorized provider of preventive maintenance, technical support, OEM replacement parts, and system inspections for the District's Sanitaire SBR Aeration System. Procuring these services directly from Xylem ensures equipment reliability, compatibility, warranty support, and continued operational performance of this critical wastewater treatment system.**
	7/10/2026	SANITAIRE SYSTEM PM SERVICES		

RANCHO WATER SOLE-SOURCE PURCHASES

DATE RANGE INCLUDED ON REPORT: 06/18/26 - 07/20/26

PO NO. / LINE	DATE / LN CHG	VENDOR / LINE DESCRIPTION	PO TOTAL COST	REASON
212149	**7/14/2026**	**NOREN THERMAL SOLUTIONS LLC**	**$ 43,570.00**	**Approved on SSJ No. 032-2627 - Noren Solutions is the only manufacturer identified that offers NSF 61-certified air-to-water cooling units meeting the District's design requirements. Procuring these units from Noren Solutions maintains consistency with the District's established equipment standard and ensures compatibility with existing installations.**
	7/14/2026	AIR TO WATER COOLING UNIT		
212164	**7/14/2026**	**HACH COMPANY**	**$ 11,419.00**	**Approved on SSJ No. 024-2627 - Hach is the original equipment manufacturer (OEM) and the only authorized provider of preventive maintenance, calibration, repair, and technical support for the District's Hach process analyzers, ensuring compliance with manufacturer specifications and reliable equipment performance.**
	7/14/2026	HACH PROCESS ANALYZER PM SERVICE		
212173	**7/14/2026**	**AERZEN USA CORP.**	**$ 62,507.49**	**Approved on SSJ No. 019-2627 - Aerzen USA Corporation is the OEM and sole authorized source for Aerzen products, replacement parts, and factory service for the installed Delta Hybrid blowers. As manufacturer-trained service is required to maintain equipment reliability and warranty compliance, Aerzen USA Corporation is the only responsible source for these services.**
	7/14/2026	DELTA HYBRID BLOWER PM SERVICES		
212188	**7/15/2026**	**ISHIGAKI USA LTD.**	**$ 56,032.20**	**Approved on SSJ No. 020-2627 - Ishigaki USA Ltd. is the original equipment manufacturer (OEM) and the only authorized source for genuine replacement parts and factory technical supervision required to perform the seven-year overhaul of the District's Ishigaki screw press dewatering system, ensuring compatibility, reliability, and compliance with manufacturer requirements.**
	7/15/2026	PARTS FOR SCREW PRESSES AND CONDITIONING TANKS		
212235	**7/20/2026**	**SC FUELS**	**$ 600,000.00**	**Approved on SSJ No. 021-2627 - Downs Energy is the only vendor that provides the combination of a convenient fueling location, wholesale fuel pricing, and integrated fleet management services necessary to support the District's operational and administrative requirements.**
	7/20/2026	FLEET FUEL SERVICES		

RANCHO WATER SOLE-SOURCE PURCHASES

DATE RANGE INCLUDED ON REPORT: 06/18/26 - 07/20/26

PO NO. / LINE	DATE / LN CHG	VENDOR / LINE DESCRIPTION	PO TOTAL COST	REASON
212258	**7/20/2026**	**VELOCITYEHS**	**$ 17,892.13**	**Approved on SSJ No. 030-2627 - VelocityEHS is the District's established EHS software platform and is fully implemented and integrated into the District's safety management program. Renewing the existing subscription maintains continuity of operations, preserves historical safety data, and avoids the significant time, cost, and operational disruption associated with implementing a new EHS software system.**
	7/20/2026	VELOCITY EHS SUBSCRIPTION - 1 YR RENEWAL		
212259	**7/20/2026**	**CIVICPLUS LLC**	**$ 14,455.09**	**Approved on SSJ No. 031-2627 - CivicPlus is the provider of the District's existing website hosting platform and associated support services. Renewing the existing CivicPlus subscription ensures continuity of website operations, preserves the District's established website infrastructure, and avoids the significant cost, time, and disruption associated with migrating to a new website platform.**
	7/20/2026	CIVIC PLUS CHATBOT SUBSCRIPTION		
212263	**7/20/2026**	**PRIME SYSTEMS INDUSTRIAL AUTOMATION, INC.**	**$ 17,662.00**	**Approved on SSJ No. 033-2627 - Prime Systems Industrial Automation is the District's established SCADA and PLC systems integrator with specialized knowledge of the District's existing automation infrastructure.**
	7/20/2026	SRRRA SYSTEM UPGRADE		
		SCADA SYSTEM UPGRADE		
		PERFORMANCE MODIFICATIONS		

4.C

Rancho Water

BOARD INFORMATION

BOARD OF DIRECTORS

August 13, 2026

ITEM 4.C: **Claims Activity Report for the Month of July 2026**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Daniel Lohre, Safety/Risk/Emergency Management Manager

RECOMMENDATIONS:

The Claims Activity Report is submitted for the Board of Director's information

DISCUSSION:

Following is a summary of claims activity for the aforementioned period:

- Claims Pending:
  - Phillips
  - Robinson
  - Furtzaig
  - Parzonko
- Claims Paid:
  - None
- Claims Rejected:
  - Frontier
- Claims Late:
  - None
- Previously Rejected Claims Now Being Handled by JPIA
  - Information attached to staff report

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

None

EXHIBITS/ATTACHMENTS:

1. Claims Pending Summary
2. Claims Rejected Summary
3. Claim Rejected - Frontier_Redacted
4. Previously Rejected Claims Summary - JPIA

Claim Summary

For the Month of July 2026

Claimant(s) Name	Incident	Amount	Rancho Water Comment	Status
Michael Phillips	The claimant alleges that a bursted water pipe had damaged the front yard of the claimant.	$1,500.00	This claim is still under review and a decision has not been made at the time of this report.	This claim is still under review and a decision has not been made at the time of this report.
Richard Robinson	The claimant alleges that their property, water lines, irrigation systems and backflow devices were damaged from a blowout that occurred.	Unknown	This claim is still under review and a decision has not been made at the time of this report.	This claim is still under review and a decision has not been made at the time of this report.
Tyler Furtzaig	The claimant alleges that their truck sustained damage from rocks as a result of District personnel weed whacking next to where the truck was parked.	$1,350.00	This claim is still under review and a decision has not been made at the time of this report.	This claim is still under review and a decision has not been made at the time of this report.
Paula Parzonko	The claimant alleges that their Water Boy tank broke and that their backflow was leaking due to high pressure caused by a broken or faulty pressure regulator.	$4,000.00	This claim is still under review and a decision has not been made at the time of this report.	This claim is still under review and a decision has not been made at the time of this report.

Claim Summary

For the Month of July 2026

Rejected				
Claimant(s) Name	**Incident**	**Amount**	**Rancho Water Comment**	**Status**
Frontier	The claimant alleges that the District damaged their buried fiber cable when performing repairs on a mainline.	$1,738.19	After a review of the details surrounding the claim, it is recommended to deny the claim as the line mentioned was unmarked and 8 feet away from utility markings indicating its expected location.	The claim has been rejected and sent to JPIA.

Rancho Water
WORKING FOR OUR COMMUNITY

July 9, 2026

Frontier
[redacted]
[redacted] 73146

SUBJECT: REJECTION OF CLAIM FILED AGAINST RANCHO CALIFORNIA WATER DISTRICT

To Whom it May Concern:

NOTICE IS HEREBY given that the claim which you presented to the Rancho California Water District (RCWD/District) on June 3, 2026, was rejected on July 9, 2026.

WARNING

Subject to certain exceptions, you have only six (6) months from the date this notice was personally delivered or deposited in the mail to file a State Court Action on this claim. See Government Code §945.6. Your time for filing an action in federal court may be less than six months.

You may seek the advice of an attorney of your choice in connection with this matter. If you desire to consult an attorney, you should do so immediately.

In providing this notice, or by any other action it has taken on this claim, RCWD does not intend to relinquish or waive any of its legal claims requirements or any rights or defense potentially available to the District or its officers, directors, employees, or agents.

Should you file a lawsuit in this matter which is determined to be in bad faith and without reasonable cause, please be advised that the District will attempt to recover all of its defense costs from you as allowed by the California Code of Civil Procedure §128.5, §128.7, and §1038.

If you have any questions about your claim, or this letter, please contact the Association of California Water Agencies Joint Powers Insurance Authority at (800) 231-5742.

Sincerely,

RANCHO CALIFORNIA WATER DISTRICT

Daniel Lohre
Safety, Risk, & Emergency Management Officer

cc: Krista LaRocchia, Customer and Support Services Manager

019/VD

Board of Directors
Brian J. Brady
President
J. D. Harkey
Senior Vice President
Carol Lee Gonzales-Brady
John E. Hoagland
William E. Plummer
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Bill J. Wilson

Officers
Jason A. Martin
General Manager
Dan Ruiz
Assistant General Manager – Engineering & Operations
Kathleen M. Naylor
Chief Financial Officer/Treasurer
Jennifer A. Serna
District Secretary
James B. Gilpin
Best Best & Krieger LLP
General Counsel

Rancho California Water District
42135 Winchester Road
Temecula, California
92590-4800
(951) 296-6900
FAX (951) 296-6860
RanchoWater.com

MEMORANDUM

FIELD SERVICES - CONSTRUCTION
RANCHO CALIFORNIA WATER DISTRICT

DATE: **June 30, 2026**

TO: **Vicente De La Torre, Safety Technician**

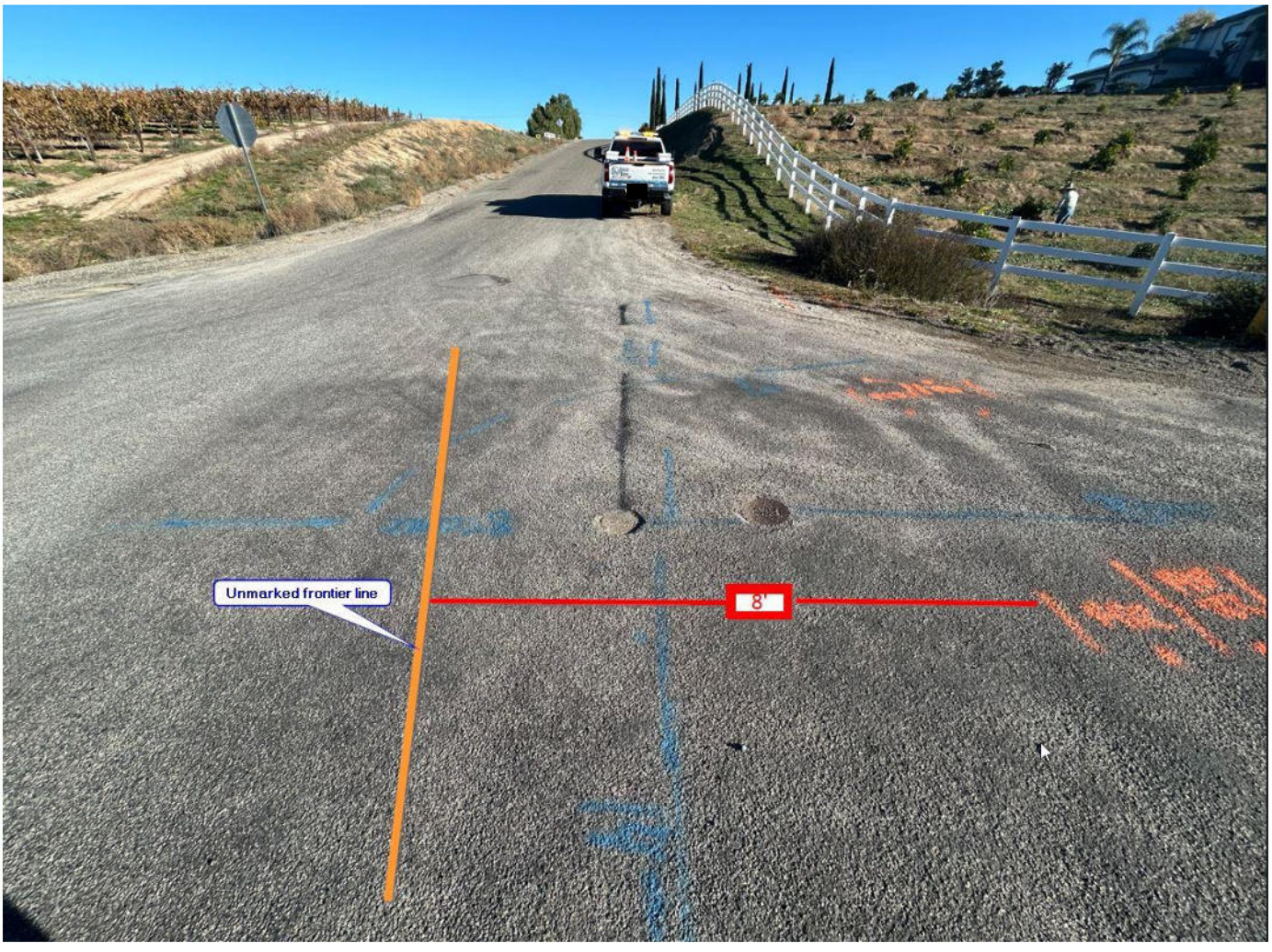
FROM: **Justin Weeks, Field Services Manager** Justin Weeks

SUBJECT: **CLAIM AGAINST RCWD FROM FRONITIER**

On June 3, 2026, from Frontier. The claimant alleges that on December 9, 2025, the District damaged their buried fiber cable when performing repairs on a mainline. They are asking for $1,738.19 for damages and repair costs.

After a thorough review of the details surrounding this claim, it is my recommendation to deny the claim as the line mentioned was unmarked and 8 feet away from utility markings indicating its expected location. See attached photos.


Unmarked frontier line
8'


Unmarked frontier line
8'

MEMORANDUM

ADMINISTRATION DIVISION
RANCHO CALIFORNIA WATER DISTRICT

Date: **June 25, 2026**

To: **Justin Weeks, Field Services Manager**

From: **Vicente De La Torre, Safety Technician**

SUBJECT: **CLAIM AGAINST RCWD FROM FRONTIER**

Attached for your review is a claim received by the District on June 3, 2026, from Frontier. The claimant alleges that on December 9, 2025, the District damaged their buried fiber cable when performing repairs on a mainline. They are asking for $1,738.19 for damages and repair costs.

In accordance with Government Code §912.4 *"The Board or its designee shall act on a sufficient and timely submitted claim within forty-five (45) days after the claim has been presented."*

In keeping with Government Code §912.4, please attach a memorandum justifying your recommendation of approval or rejection of this claim by July 2, 2026.

If you have any questions regarding this claim, please contact me at extension 6946.

☐ Approved

☑ Rejected

Amount: $_____

Amount: $1,738.19

Project No.: _____

_____
Director/Manager

_____
Date

Digitally signed by Jason Martin
DN: OU=Admin, O=Rancho Water, CN=Jason Martin, E=martinj@ranchowater.com
Reason: I am approving this document
Location:
Date: 2026.07.09 12:38:02-07'00'
Foxit PDF Editor Version: 2024.2.3

_____
General Manager

7/9/26
_____
Date

Attachment

cc: Claims
Jason Martin

017/vd

Claim Form

(A claim shall be presented by the claimant or by a person acting on his behalf.)

NAME OF DISTRICT: Rancho California Water District

1

Claimant name, address (**mailing** address if different), phone number, social security number, e-mail address, and date of birth.

*Effective January 1, 2010, the Medicare Secondary Payer Act (Federal Law) requires the District/Agency to report all claims involving payments for bodily injury and/or medical treatments to Medicare. As such, if you are seeking **medical damages**, we **MUST** have both your Social Security Number and your date of birth.*

Name: FRONTIER Phone Number: [redacted]4158 EXT [redacted]

Address(es): [redacted] Social Security No.: [redacted]

73146 Date of Birth: [redacted]

E-mail: [redacted]@cmrclaims.com

2

List name, address, and phone number of any witnesses.

Name:

Address:

Phone Number: ( )

3

List the **date, time, place,** and **other circumstances** of the occurrence or transaction, which gave rise to the claim asserted.

Date: 12/09/2025 Time: UNKNOWN Place: [redacted]

Tell What Happened (give complete information): RW RANCHO WATER DISTRICT WAS REPAIRING A WATER MAIN AND DAMAGED A BURIED FIBER CABLE.

NOTE: Attach any photographs you may have regarding this claim.

4

Give a general description of the indebtedness, obligation, injury, damage, or loss incurred so far as it may be known at the time of presentation of the claim.

FIBER CABLE REPAIR COST = $1,738.19

5

Give the name or names of the public employee or employees causing the injury, damage, or loss, if known.

6

The amount claimed if it totals less than ten thousand dollars ($10,000) as of the date of presentation of the claim, including the estimated amount of any prospective injury, damage or loss, insofar as it may be known at the time of the presentation of the claim, together with the basis of computation of the amount claimed. If the amount claimed exceeds ten thousand dollars ($10,000), no dollar amount shall be included in the claim. However, it shall indicate whether the claim would be a limited civil case.

Date: 05/14/2026 Time: 4:41 Signature: Michael Vanneste

ANSWER ALL QUESTIONS. OMITTING INFORMATION COULD MAKE YOUR CLAIM LEGALLY INSUFFICIENT!

White --JPIA Office Copy / Yellow--District Office Copy / Pink--Claimant Copy

Revised – October 2015

FRONTIER

BILLING STATEMENT

Billing Date: 04/20/2026
Bill Number: [redacted]
Bill Type: [redacted]
Work Order: [redacted]

Mail Correspondence to:
CMR Claims Department
[redacted]
[redacted] 73146

Questions? Call: [redacted]4158

DESCRIPTION OF DAMAGE
TYPE OF FACILITY: PLANT FACILITY
LOCATION: [redacted]

Damage Claim Number: [redacted]
Date of Damage/Discovery: 12/09/2025

Charge Description	Hours	Amount
MATERIALS		$ 1,162.53
ADMINISTRATIVE COST		$ 360.66
LOSS OF USE LOCAL COPPER EXCHANGE LOOP	100 PAIRS DMGD	$ 215.00

Total Amount Due Upon Receipt $ 1,738.19

Please write the bill number on your check. Mail bottom stub with your payment to address below.

In the event your check for payment of your Frontier Communications bill is returned by your bank for insufficient or uncollected funds, Frontier may resubmit your check electronically to your bank for payment from your checking account.

FRONTIER

Claim Number [redacted]
Bill Number [redacted]
Total Amount Due $ 1,738.19
Please Pay Upon Receipt

SPECIAL PROJECTS BILLING

$, .

RW RANCHO WATER DISTRICT
[redacted]
[redacted] 92590

Frontier Comm c/o CMR Claims Dept
[redacted]
[redacted] 73146

[redacted]

Loss of Use Charges Explanation for Frontier Damage Claim

Frontier calculates the Loss of Use value of their facilities by taking the cost of what one of their competitors would have to pay them to rent the same cable in order to provide the same telephone or data service. The California State Tariff is the rate approved by the State of California for an Independent Phone Company to rent Frontier cables to serve a local communication customer.

Frontier's approach to the Loss of Use charge is very conservative for the following reasons.

1. **Frontier has charged 1/30th of the actual rental value. Telephone cables are available for a 30 day minimum rental only. Frontier has reduced this calculation to cover the day/days required to repair the damages.**

2. **Frontier has not charged for the lost revenue that could result from their customers being unable to use their phones or data services.**

3. **Frontier has not charged for the pro-rata or Service Guarantee refunds they could give to customers who requested them for the time they were out of service.**

4. **Frontier's calculation is based on the lowest basic rental/service available, for a communication customer.**

5. **Frontier has not charged for any harm done to their reputation and the customers they lost or will lose due to the outage.**

Calculations for Loss of Use on Local Copper Exchange Loop

For Frontier Claim [redacted]

Copper Pairs Damaged		100	
X Daily Rate per Pair:	X	$2.15	$215.00

The Daily Rate per Pair is calculated based on the following calculation:

Total California tarrif: $64.50 rate per pair per month
Daily Rate = $64.50(tarrif amount per circuit per month) divided by 30 (days) = $2.15 per pair per day






[redacted] Water
[redacted]
CA-[redacted]



Previously Rejected Claims Now Being Handled by JPIA

Claimant(s) Name	Incident	Amount	Rancho Water Comment	Status	JPIA Status
Gayane Mutafian	The claimant alleges that they experienced a water leak originating from their upper floor. The claimant alleges this leak cause flooding and damage to their apartment.	Exceeds $10,000.00	Based on the rules and regulations in the District's Administrative Code, 1.7.6 Customer Responsibility, the District assumes no responsibility for maintenance and operation of customer's water system beyond the customer service valve.	The claim was rejected.	JPIA has sent out a denial letter to the claimant. Has assigned legal counsel.
Charles La Vorgna	The claimant alleges that he had experienced a leak from his meter and was told by a District employee that the leak was on the District side of the meter.	$ 200.00	Claimant's claim form was submitted, but was insufficient. Claimant was notified about the insufficient claim and did not return a sufficient claim form within the amount of time given.	The claim was rejected.	JPIA has sent out a denial letter to the claimant
Mandy Sipkoi	The claimant alleges that they were hit by a district vehicle on the road, and suffered minor damage to their vehicle.	Unknown	Per discussion with JPIA about the incident, it was suggested that the District rejects the claim.	The claim was rejected	JPIA has sent out a denial letter to the claimant
Gustavo Lugo	The claimant alleges that following District service maintenance, the restoration of water service causesd a pressure surge resulting in alleged damage to the claimant's water system.	$ 469.00	Based on the rules and regulations in the District's Administrative Code, 1.3.3 Water Pressure Regulation - A. Customer Responsibility: The District shall assume no responsibility for water pressure regulation within a customer's service area. The customer shall be responsible for providing adequate safeguard measures for the customer's water system wherever pressure regulation is necessary. and 1.7.6 Customer Responsibility, the District assumes no responsibility for maintenance and operation of customer's water system beyond the customer service valve. The customer assumes all liability and responsibility of every kind to the end that the District shall be kept whole and harmless at all times of any claim resulting from matters involving quantities, quality, time or occasion of delivery, or any other phase of the maintenance, operation and service of the customer's water system.	The claim was rejected	JPIA has sent out a denial letter to the claimant
Michael Maldonado	The claimant alleges that a leak at the property compromised the integrity of the driveway and repairs must be made.	$ 8,500.00	Claim was rejected due to the lack of a sufficient claim form being submitted in the time alloted.	The claim was rejected	JPIA is currently resolving this claim.

Previously Rejected Claims Now Being Handled by JPIA

Claimant(s) Name	Incident	Amount	Rancho Water Comment	Status	JPIA Status
Charles DeVall	The claimant alleges that they experienced a leak due to the failure of a District pressure regulator.	$ 450.00	Based on the rules and regulations in the District's Administrative Code, 1.3.3 Water Pressure Regulation - A. Customer Responsibility: The District shall assume no responsibility for water pressure regulation within a customer's service area. The customer shall be responsible for providing adequate safeguard measures for the customer's water system wherever pressure regulation is necessary. and 1.7.6 Customer Responsibility, the District assumes no responsibility for maintenance and operation of customer's water system beyond the customer service valve. The customer assumes all liability and responsibility of every kind to the end that the District shall be kept whole and harmless at all times of any claim resulting from matters involving quantities, quality, time or occasion of delivery, or any other phase of the maintenance, operation and service of the customer's water system.	The claim was rejected.	JPIA has sent out a denial letter to the claimant. JPIA spoke to the claimant and is further investigating the claim.
Jamen Koos	The claimant alleges that they experienced two leaks within a one-week period, allegedly caused by hammering performed during a District meter replacement on their street.	$ 335.32	Based on the rules and regulations in the District's Administrative Code, 1.7.6 Customer Responsibility, the District assumes no responsibility for maintenance and operation of customer's water system beyond the customer service valve. The customer assumes all liability and responsibility of every kind to the end that the District shall be kept whole and harmless at all times of any claim resulting from matters involving quantities, quality, time or occasion of delivery, or any other phase of the maintenance, operation and service of the customer's water system.	The claim was rejected.	Process of sending denial
CCV Homeowner's Association	The claimant alleges that the District damaged an electrical line during excavation when performing a service lateral replacement.	$ 6,459.75	Due to the nature of the claim, the District has passed it over directly to JPIA.	Due to the nature of the claim, the District has passed it over directly to JPIA.	JPIA is currently investigating this claim.

4.D

Rancho Water

BOARD INFORMATION

BOARD OF DIRECTORS

August 13, 2026

ITEM 4.D: **Newspaper Articles**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Jason Martin, General Manager

RECOMMENDATIONS:

This is an information item for the Board of Directors (Board).

DISCUSSION:

The attached material is provided for the Board's review and information.

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

None

EXHIBITS/ATTACHMENTS:

1. August News Articles

Valley News, Thursday, July 3, 2026

EVWMD updates Urban Water Management Plan

Joe Naiman
for the Valley News

The Elsinore Valley Municipal Water District board approved an update of the district's Urban Water Management Plan.

The board voted 5-0 June 11 to approve the updated plan. The plan anticipates consumer demand of 40,854 acre-feet by 2050.

The California Water Code requires all urban water suppliers in the state to prepare and submit an Urban Water Management Plan, which must include a detailed evaluation of the supplies necessary to meet expected demand over at least a 20-year period in both normal years and dry years. The plan must be updated every five years. An urban water supplier is defined as an agency that provides water for municipal purposes to more than 3,000 customers or provides more than 3,000 acre-feet of non-agricultural water annually.

The district's current estimated population is 168,881. The Urban Water Management Plan anticipates 181,933 residents by 2030, 195,993 by 2035, 211,140 by 2040, 227,458 by 2045, and 245,037 by 2050. Approximately 68 percent of the district's water use is residential with commercial, institutional, and governmental accounting for 21 percent, water loss being estimated at 5 percent, farm sales consisting of 4 percent, and hydrant and other miscellaneous uses comprising the remaining 2 percent. During 2025 consumers used 23,056 acre-feet of EVWMD water.

Valley News, Thursday, July 9, 2026

CWA approves updated Urban Water Management Plan

Joe Naiman
Village News Reporter

The San Diego County Water Authority approved an updated Urban Water Management Plan.

The unanimous SDCWA board vote June 25 approves a plan which predicts 561,564 acre-feet of total annual supply by 2050. The update, which will be submitted to the state's Department of Water Resources and will also be used to assess adequate supply for potential new development, also includes a water shortage contingency plan.

The California Water Code requires all urban water suppliers in the state to prepare and submit an Urban Water Management Plan which must include a detailed evaluation of the supplies necessary to meet expected demand over at least a 20-year period in both normal years and dry years.

The plan must be updated every five years. An urban water supplier is defined as an agency which provides water for municipal purposes to more than 3,000 customers or provides more than 3,000 acre-feet of non-agricultural water annually.

The CWA last approved an Urban Water Management Plan update in May 2021. Since then, the Fallbrook Public Utility District and the Rainbow Municipal Water District have detached from the CWA.

Earlier this year, the CWA approved agreements with both the Western Municipal Water District and the Eastern Municipal Water District to sell conserved water to those agencies, and the CWA activity since 2021 also includes a lease of groundwater storage rights in the Semitropic Water Bank in Central California.

Although the CWA is expected to remain a member of the Metropolitan Water District of Southern California, the Urban Water Management Plan expects that the CWA will not need to purchase any water from MWD by 2030 although the CWA will pay MWD's wheeling charge for water obtained from Imperial County and the MWD portion of the San Diego Aqueduct will also be involved in delivering the conserved water to Western and Eastern.

In 2003, the CWA approved the Quantification Settlement Agreement which brought conserved water from the Imperial Irrigation District to San Diego County and also involved lining the Coachella Canal and the All-American Canal. The QSA will provide the CWA with 277,700 acre-feet each year.

The Claude "Bud" Lewis Carlsbad Desalination Plant will account for an additional 42,000 annual acre-feet of supply from the CWA itself.

The Urban Water Management Plan also includes member agency supply which covers surface water, recycled water, groundwater, brackish groundwater recovery, indirect potable reuse projects, and water transfer agreements.

Including those local sources, the expected supply for the CWA service area will be 498,248 acre-feet in 2030; 562,801 acre-feet by 2035; 564,724 acre-feet for 2040; 561,394 acre-feet in 2045, and 561,564 acre-feet by 2050.

The expected demand including the water transfer agreements and reflecting water efficiency savings is 481,915 acre-feet for 2030, 490,433 acre-feet in 2035, 499,867 acre-feet during 2040, 504,176 acre-feet in 2045, and 509,759 acre-feet during 2050. The CWA and local agencies will make subsequent decisions involving surplus supply.

All planning assumptions were coordinated with the member agencies and regional partners and utilized demand forecasts, local supply projections, water use efficiency savings, and supply reliability inputs.

Union Tribune, Wednesday, July 15, 2026

Water-saving San Diegans' bills won't go up as steeply

A court ruling against the city is having a major impact across California



In the wake of an appeals court ruling that San Diego tiered water rates are illegal, officials are proposing rate hikes for low and average single-family water users coupled with reduced rates for high single-family users. Nelvin C. Cepeda / U-T

BY DAVID GARRICK

UNION-TRIBUNE

A court ruling is prompting San Diego to propose new water rates that eliminate discounts for conservation — requiring rate hikes for low-volume users and cheaper water for high-volume users.

But the rate hikes for low-volume users are smaller than previously estimated, because plaintiffs in the court case agreed to a $40 million settlement — despite the court awarding them $118 million. Another factor allowing the city to soften the proposed hikes: Costs for wholesale water are shrinking, thanks to the County Water Authority securing deals to sell excess supply to water agencies in Riverside County.

The court ruling against the city is having a major impact across California by casting doubt on the rate structures of all water agencies that reward conservation — nearly every water agency in the state.

The state Supreme Court has agreed to address the issue by considering a court of appeals ruling on water rates in the city of Los Angeles that reward conservation. But a ruling in that case is not expected until 2027 or 2028.

San Diego City Council members harshly criticized Tuesday the ruling that bars them from rewarding conservation, but they also agreed to set an Oct. 6 public hearing to consider the new water rates proposed this week.

“When you use less, you should be able to pay less,” Council President Joe LaCava said. “No one’s happy with this, but a court order is a court order.”

The new rates, which would take effect in January, represent the same overall increase of 14.5% that the council approved last October.

But the increase would be divided up differently, with larger hikes for low-volume single-family homes and smaller hikes for high-volume single-family homes, apartment buildings and golf courses.

Rates for a typical low-volume single-family home, defined as a customer using 400 cubic feet of water per month, would rise to $85.33 in January instead of $79.69 — a 7% jump.

Rates for a typical average-volume single-family home, defined as a customer using 900 cubic feet of water per month, would rise to $140.78 instead of $132.96 — up 5.9%.

In contrast, rates for a typical high-volume single-family home, defined as a customer using 2,200 cubic feet of water per month, would be $309.41 instead of $328.93 — a 6% drop.

Rates for typical business and industrial customers would drop by 3%, rates for irrigation-only customers like golf courses would decline by 7% and rates for apartment and condominium buildings would also go down.

For a typical building with 10 units, the monthly bill would fall from $685.16 to $669.99. For a typical building with 250 units, the monthly bill would drop from $13,436 to $13,083.

In addition to ratepayers in the city of San Diego, the projected water rate changes would affect customers in Coronado, Imperial Beach and Del Mar who are part of San

Diego's water system.

San Diego City Councilmember Marni von Wilpert said she was frustrated by the court ruling against the city, which was issued last summer by the 4th District Court of Appeal in a class-action case called Patz v. City of San Diego.

"It just seems so unfair to charge the senior citizen who's using a little bit of water the same rate as the golf course irrigator," von Wilpert said Tuesday. "Those are completely different customers."

Lisa Celaya, the city's interim director of public utilities, said city officials still believe their tiered rates are legal.

"While the city believes the rate structure is legally compliant, the court has established a different legal standard," Celaya said.

The court ruling relied on Proposition 218, which prohibits government agencies from charging more for a service than it costs to provide — a provision that can make things complicated for incentives that reward conservation or other behavior.

To defend its tiered rate structure in court, the city argued that higher rates were justified by the differential between local and non-local water supply costs.

The city said water supplied to low-volume users came mostly from cheaper local water stored in reservoirs, while water supplied to high-volume users mostly came from more expensive, imported supplies.

Another rationale for tiers was that the city could have a smaller overall water system — fewer pump stations and pipes — if it had fewer heavy users.

The appeals court rejected those arguments in a 2-1 ruling, contending that the city couldn't directly tie those extra costs to the behavior of heavy users.

Celaya said Tuesday that the ruling sets a high bar for any water agency that wants to reward conservation with tiered pricing.

"On the customer side, we would need to know their usage — every single user every single minute of every day," she said. "And then on our side, we would need to know our expenses, and we would need to know when we incur those expenses at each point in the day."

Councilmember Sean Elo-Rivera criticized anti-tax groups that support measures like Proposition 218, which state voters approved in 1996.

"Policies that are guised as protections for taxpayers are really just the opposite and make it more difficult for local governments to serve the public well," Elo-Rivera said.

One reason the city could avoid raising its overall hike above the planned 14.5% in January is lower wholesale rates from the County Water Authority.

The authority said last month that it expects 3% annual increases, instead of the typical near-double-digit increases of recent years.

But a larger factor was that plaintiffs in the class-action suit agreed to a $40 million city payout instead of the $118 million awarded by the appeals court.

Attorney Steven Tindall, who represented the plaintiffs in the case, said Monday that the lower payout was warranted based on variables and risks associated with the case, including a new state law governing payments of damages in such cases.

The state law, SB 1072, was prompted by rate cases like San Diego's and restricts cash payouts in such cases in favor of giving parties who overpaid lower rates in the future.

Tindall said the law made the payout by the city of attorney fees complicated, prompting the $40 million settlement, which includes $13.3 million in attorney fees.

"The statute put a lot of uncertainty in the air," Tindall said.

In his motion proposing the settlement to the court, Tindall made similar arguments.

"Despite the strengths of the case and the extraordinary success to date, there are real risks to continuing to litigate given the passage of new law," he wrote. "Another trip through the appellate process and potential California Supreme Court review could last years."

The settlement was reached in April after a mediation session. The council approved the deal in closed session last month but still must approve it in open session and then present it to a Superior Court judge for a final OK.

Postcards and emails will soon be sent to the 436,069 water customers believed to have been affected by the city's illegal rate structure. More than 300,000 of them were previously notified during earlier phases of the 11-year-old case.

In court documents, Tindall wrote "plaintiff plans to allocate the net settlement fund on a proportional basis to all class members who were overcharged for water service based on the expert refund calculation approved by the Court of Appeal in this case."

Any settlement money that goes unclaimed will be given to the local chapter of the Sierra Club for its water conservation efforts.

Valley News, Friday, July 17, 2026

RCWD awards purchase order for two HeloPod dip tanks

By **Joe Naiman** - July 15, 2026

Two helicopter dip tanks will be installed on Rancho California Water District reservoirs.

A 7-0 RCWD board vote on July 9 approved a purchase order for two HeloPod dip tanks. Pump Pod USA, whose office is in Simi Valley, will be paid $139,237.50 for the tanks.

"It's a huge benefit to our community," said RCWD senior vice president J.D. Harkey.

The County of Riverside's **Unincorporated Communities Initiative program is intended to improve the infrastructure and services provided to residents of unincorporated communities with an emphasis on disadvantaged unincorporated communities. The county's 2025-26 budget, approved June 24 included $12,500,000 for the Unincorporated Communities Fund, divided evenly between the five Supervisorial Districts. In October 2025 the Riverside County Board of Supervisors approved $500,000 of Third District funding to install helicopter dip tanks in the rural areas near De Luz and La Cresta, which will enhance wildfire protection and emergency response capabilities for the greater Temecula-Murrieta region. Because the dip tanks will be on Rancho Water storage tanks, the county grant was given to Rancho Water.**

Helicopter dip tanks provide a dedicated, reliable water source for aerial firefighting operations in areas where natural water sources may be scarce, inaccessible, or insufficient in depth for helicopter snorkel or bucket operations. Positioning dip tanks strategically within the De Luz and La Cresta communities will reduce helicopter turnaround times, extend aerial operational capacity, **and improve response effectiveness during the critical early stages of a fire**.

"I wish we would have had them two weeks ago," Harkey said.

RCWD staff evaluated seven reservoir sites in the De Luz and La Cresta areas. Two sites were determined to be viable based on the California Department of Forestry and Fire Protection's operational preferences for aerial access, proximity to high-risk areas, and site and space requirements for safe **flight approaches and departure paths.**

District staff also evaluated two helicopter dip tank technologies. The Heli-Hydrant is a permanent, automated fixed round tank. The HeloPod is a modular, portable rectangular dip tank which can be deployed and filled from various sources. The two options were assessed for their suitability in the local context. **CalFire has experience with both types of dip tanks**, and CalFire pilots provided input to ensure compatibility with current aerial firefighting practices and **aircraft specifications.**

A request for bids was issued June 2. Two vendors responded by the June 18 deadline. Pump Pod USA submitted a price of $139,237.50 for for the two HeloPod dip tanks. Heli-Hydrant vendor Glenn Chavez Construction of Brea requested $499,200.00.

After the HeloPod tanks are delivered and placed on concrete foundations RCWD staff will perform the construction, including tie-in connections, piping, and installation of valves. The total estimated cost including the construction work is $415,000.

"So thankful we got some funding help," Harkey said.

Valley News, Friday, July 17, 2026

EMWD approves design contract for TVRWRF power quality monitoring system

By **Joe Naiman** - July 15, 2026

The Eastern Municipal Water District board approved a design contract for power quality monitoring improvements at the Temecula Valley Regional Water Reclamation Facility.

The 5-0 vote July 1 authorized a $221,298 contract with Lee + Ro, Inc., for preliminary and final design of the project. The board action also approved total additional appropriations of $394,098.

The Temecula Valley Regional Water Reclamation Facility is in the 42500 block of Avenida Alvarado. The reclamation facility provides sewage collection and treatment services to the Temecula, French Valley, and Murrieta areas. The facility can process up to 23 million gallons per day (mgd).

EMWD staff identified the need for improved visibility into power conditions at the district's four regional reclamation water facilities due to issues with the existing utility power. (The San Jacinto Regional Water Reclamation Facility in the 700 block of North Sanderson Avenue has a capacity of 14 mgd. The Moreno Valley Regional Water Reclamation Facility on Kitching Street has a 15 mgd capacity. The Perris Valley Regional Water Reclamation Facility is on Case Road and its capacity is 22 mgd.) The upgrades will improve energy efficiency, optimize power consumption, enable early detection of power quality issues, and establish a plant baseline through data aggregation and trend analysis. The approach to the initial Temecula Valley Regional Water Reclamation Facility project will be used as a template for the other three facilities.

The upgrades are based on a technical memorandum EMWD staff provided in late 2025. The recommendations to address the current power quality issues include upgrading power quality monitoring systems, installing active harmonic filters, and establishing data historian capabilities. When those upgrades are completed district staff could monitor and store power quality data for key electrical parameters such as voltage, current, power factor, harmonics, and transients across the plant. That data would improve troubleshooting by distinguishing between utility-side and facility-side disturbances, support preventive maintenance by identifying abnormal conditions before they lead to equipment failures, and enhance safety by aligning monitoring data with breaker upgrades

and protective device setting changes.

Lee + Ro, whose office is in the City of Industry, is on the EMWD on-call consultant list for electrical engineering design service which was competitively selected through a request for qualification process. A fee of $221,298 for the preliminary and final design was negotiated. The total expenses also include EMWD staff labor, geotechnical and surveying consultants, and preparation of the final plans and specifications for a bid package.

ENVIRONMENT

IE cities push back on water pollution plan

They say $11B proposal to fight contamination is much too costly

BY ISRAEL J. CARREÓN JR.

ICARREON@SCNG.COM

The Santa Ana Regional Water Quality Control Board, part of the state's environmental protection agency, is proposing comprehensive new regulations to reduce pollution in water from storm drains and flood control channels in the Santa Ana River Basin covering large parts of Orange, Riverside and San Bernardino counties.

Local governments in Orange, Riverside and San Bernardino counties have pushed back on the proposed order, though, sending the board letters objecting to the plan. Many of the municipalities' complaints remain centered on the new regulations' projected costs. An environmental group, however, said stricter stormwater runoff regulations are needed.

The water board's proposed plan aims to reduce pollution carried by stormwater runoff from municipal storm sewer systems, according to a 2024 water board fact sheet. Santa Ana Regional Water Quality Control Board spokesperson Ailene Voisin said by email on Wednesday that the fact sheet remains "an accurate description." As an example, the fact sheet notes there are strategies and regulations that the cities and counties must follow to prevent trash from contaminating stormwater runoff.

Voisin said that storm sewer systems continue to be a significant source of pollutants to communities' waterways.

"The order establishes a consistent and enforceable regional framework for how cities and counties manage stormwater to reduce pollutants, attain water quality standards, protect rivers, lakes, beaches and other receiving waters," Voisin said by email. The order would also adhere to federal and state water quality laws, she said.

Several city and county officials aren't on board with the plan.

A San Bernardino County statement July 16 says the proposed stormwater requirements would cost the county and 16 of its cities $11 billion over the next 20 years.

Some of the 16 cities include Colton, Fontana, Grand Terrace, Loma Linda, Ontario, Rancho Cucamonga, Redlands, Rialto, Upland and Yucaipa, according to San Bernardino County spokesperson Jannelle Needham in an email Thursday.

"We respect the Santa Ana Regional Water Quality Control Board's mission and share the goal of clean water for our communities, but the cost impacts in this proposal are substantial, and we've

seen in other regions that large investments in stormwater compliance haven't translated into measurable water quality gains," County Board Supervisor Dawn Rowe said in the statement.

Big Bear Lake Assistant City Manager Sean Sullivan said the permit presents challenges to a low-population city.

In a letter to the water board, Sullivan said: "The scope and complexity of several proposed requirements would place a significant burden on our community with limited staffing, technical resources, and financial capacity."

Similar to San Bernardino's fiscal concerns, Riverside said on its city website that it could need as much as $2.32 billion for the next 20 years to build stormwater capture and treatment projects because of the proposed rules. The city also said that it would require $42 million a year for operations costs.

The city of Santa Ana also echoed similar concerns. Valerie Amezcua, Santa Ana mayor, said in a June 26 letter to the water board that the regulations if approved would impact the city's financial stability.

Orange County Coastkeeper, a nonprofit that looks to protect waters in Orange County, advocates for stricter stormwater runoff regulations in Southern California and said it sees numerous inadequacies with the water board's current draft permit.

Among the several concerns Coastkeeper has with the water board's current draft is that it fails to evaluate the costs of polluted waterways.

"By law, the permit must weigh the economic and community impacts of pollution, but the current analysis relies on assumptions rather than evidence," Orange County Coastkeeper Communications Director Matthew Sylvester said Thursday.

Sylvester also said that the proposed stormwater permit ignores the current legal precedent for water pollution limits.

Sylvester said the nonprofit frequently works with city and county officials and understands that "money is always tight," but that other regions in California don't seem to be experiencing pushback from these types of regulations.

"We aren't so convinced that they can't afford it," Sylvester said, adding "this is just as important as other issues that they want to fundraise for. As much as like 80 to 90% of all the pollution coming to our ocean is from land."

Regulations intended to reduce pollution from storm drains and flood control channels will have "a direct impact on water quality from up to Big Bear Lake and the top of the Santa Ana River watershed, all the way down to the Pacific Ocean," Sylvester said.

Garry Brown, founder and president of Orange County Coastkeeper — along with other leadership members — submitted a letter to the Santa Ana Water Board on Monday that further expanded on previously stated concerns.

The Santa Ana Regional Water Board will discuss the plan and consider public comments today at a 9 a.m. meeting in Orange. The board is set to take no action on the tentative order but may give direction to staff. Board members will consider adopting the order at a meeting Aug. 21.

The Santa Ana Regional Water Board is part of a system that includes the State Water Resources Control Board and nine regional boards.

According to the State Water Board, it is one of six environmental entities operating under the authority of the California Environmental Protection Agency.

California dodges a bullet on Colorado River cuts

State avoids orders for water reductions nearly twice as deep

BY IAN JAMES

LOS ANGELES TIMES

California and two other states have avoided the harshest water cutbacks the Trump administration could have imposed over the next two years to deal with the deepening crisis on the Colorado River.

Federal officials have agreed with an offer made earlier this year by California, Arizona and Nevada to reduce what they take from the river by at least 3.2 million acre-feet between now and the end of 2028, according to the Los Angeles Times.

Under the plan, California will cut its use of Colorado River water by about 12% through 2028, Arizona will take about 31% less and Nevada 28% less, according to two officials at state and local agencies who spoke anonymously since details of an announcement are still being finalized.

In May, the three states proposed these cuts for the next two and a half years, and now the federal government is set to sign off on much of their proposal. The Trump administration could have required cuts nearly twice as large.

The Colorado River provides water for about 35 million people and 5 million acres of farmland, from the Rocky Mountains to Southern California and northern Mexico. It has shrunk dramatically in the last 27 years, and research shows climate change is intensifying the extremely dry conditions.

The Trump administration's two-year blueprint aims to strike a compromise between two quarreling groups: the three downstream states of California, Arizona and Nevada, and the upstream states of Colorado, Wyoming, Utah and New Mexico.

They've been at an impasse in negotiations while the river's reservoirs continue to decline. Last week, the major reservoirs Lake Mead and Lake Powell fell to their lowest combined levels on record.

Near Las Vegas, Lake Mead is now 27% full. Lake Powell, on the Utah-Arizona border, is at just 23% of capacity. If it drops an additional 33 feet, water won't reach its intakes to generate hydroelectric power.

While the lower states are avoiding even larger cuts for the time being, the Trump administration is rejecting other parts of their proposal. For example, the lower states pushed unsuccessfully for a federal promise to release more water each year from upstream reservoirs into Lake Mead, which holds water for California and other downstream states.

Federal officials have been in talks with state negotiators while preparing new rules for dealing with shortages over the next 10 years. The federal government must adopt a new framework this year because the old rules, set in 2007, are expiring.

U.S. Interior Secretary Doug Burgum met virtually with the governors of the seven states on Tuesday and said next week his agency will release a document — formally called a final environmental impact statement — detailing a new "operating framework."

One state representative said this framework will essentially "define the corners of the football field" by outlining how large cuts should be based on reservoir levels. The official said the specific cutbacks in 2027 and 2028 will soon be detailed in a separate plan, which could later be revised if larger cuts are needed to prevent reservoirs from reaching dangerously low levels.

What happens after 2028 remains to be negotiated among the states.

The 10-year federal framework will enable much larger cutbacks if deemed necessary in future years — as much as 40% of the combined allotments of California, Arizona and Nevada.

The Bureau of Reclamation is not requiring water cuts for the four upper states over the next two years, the state and local officials said.

The Trump administration is, however, providing funds for water-saving efforts, including $350 million for the lower states and $100 million for the upper states. The money comes from the Biden-era Inflation Reduction Act, and will go to pay urban agencies that leave water in Lake Mead, and farmers and ranchers who agree to leave fields dry.

Some agreements have already been signed, while others are being drawn up.

For the Trump administration, accepting the three states' proposal "is taking the path of least resistance," said Felicia Marcus, a water researcher at Stanford University.

"It's bigger than a Band-Aid, but smaller than the tourniquet we really need," she said.

This year, the upper portion of the river's watershed in the Rocky Mountains had the least snow on record.

Although the federal plan aims to slow the decline of Lake Powell, it may not be enough to prevent the loss of hydropower at Glen Canyon Dam as water levels

continue dropping.

And there are no guarantees the states won't be forced to take more dramatic action within the next two years, Marcus said.

Peter Soeth, a spokesperson for the U.S. Bureau of Reclamation, said the agency is working with state officials in developing the framework to "provide stability while allowing flexibility" to incorporate any future agreement among the states.

After Gov. Gavin Newsom's meeting with Burgum and other governors, spokesperson Anthony Martinez said: "We look forward to the federal government finalizing durable operating rules, so the entire basin has clarity and certainty heading into the new water year.

"That said, we still have real concerns, and we'll keep pressing for a plan that shares the responsibility fairly across all seven states."

California uses more water from the Colorado River than any other state, mostly for agriculture, though the state has taken less in recent years.

Farms in the Imperial Valley, which produce crops from hay to vegetables, depend entirely on the river.

Cities across Southern California have been getting nearly one-fourth of their water from the river in recent years. It's not yet clear how much they will need to cut back. Agencies are still working that out.

In the last three years, California and other states have turned to voluntary water cutbacks and federal payments to farmers who agree to leave fields dry part of the year.

Representatives of California, Arizona and Nevada agencies are meeting with federal officials in Las Vegas this week to finish a series of water-saving agreements for the next two years.

"This is a step in a long process," said Bill Hasencamp, manager of Colorado River resources for the Metropolitan Water District. "We have a lot of work to do to get this plan in place."

Hasencamp said many who are involved in the talks hope the two-year plan will keep them out of court. But he said the fact that there is now a plan doesn't eliminate the possibility of a legal fight among states.

Clearly, it would be better to have a seven-state consensus, he said, and the 10-year federal framework leaves space to keep trying to reach one.

Valley News, Friday, July 31, 2026

EMWD authorizes purchase of Lake Elsinore property for communications tower

By **Joe Naiman** - July 30, 2026

If no obstacles occur, the Eastern Municipal Water District will be acquiring a parcel in unincorporated Lake Elsinore the district will use for a communications tower.

A 5-0 EMWD board vote July 15 authorized the fee title acquisition of the five-acre La Cresta property for $250,000. The Purchase and Sale Agreement includes a 120-day due diligence period to ensure La Cresta Property Owners Association support and an 18-month escrow period to address environmental and design analyses and mitigate environmental risks.

Eastern's radio telecommunications network allows staff to monitor and operate facilities remotely. One of the sites the district utilizes is a leased tower space near the City of Lake Elsinore. That site houses communications equipment including a supervisory control and data acquisition (SCADA) network, an enterprise network, a voice radio system network, and an automated metering infrastructure (AMI) system.

The district has leased the Elsinore Peak site through agreements with the County of Riverside and American Tower since 2013. The lease amounts now exceed $6,000 per month and are subject to compounding annual escalators. The County has also indicated that no space is available for expansion and American Tower has very limited, if any, space available that would meet long-term EMWD needs. The lack of available space would significantly hinder Eastern's ability to expand infrastructure as operational demands grow.

EMWD staff conducted a multi-year search for properties which would allow for a communications tower on district-owned land. A vacant site owned by Gail Farber which meets EMWD needs was publicly listed for sale for $250,000. Eastern's consultant appraiser also valued the property at $250,000. District staff evaluated the parcel, and it meets all of Eastern's operational communications needs.

The tower will provide communications coverage for EMWD facilities throughout the Murrieta, Temecula, Lake Elsinore, Wildomar, and unincorporated Riverside County areas and will specifically replace the county and American Tower sites once the new tower is fully operational. The site will also support the consolidation of services required for upcoming planned upgrades including an effort over the next few years to replace more than 300 remote terminal units at various booster, well, lift station, and storage sites.

The property the district plans to purchase is within the La Cresta Property Owners Association boundaries. All properties within that association must comply with its Covenants, Conditions, and Restrictions (CC&R), but as a public utility provider, Eastern is exempt from CC&R requirements. The district still desires to maintain positive community relations, so EMWD staff will make efforts to obtain association and community support for the acquisition and eventual tower project.

During the 120-day due diligence period, Eastern will facilitate formal presentations to the association and the community to assess support for the project and make a subsequent decision to proceed with the acquisition or terminate the Purchase and Sale Agreement. If Eastern terminates the agreement prior to the due diligence expiration date, the $35,000 escrow deposit will be fully refunded.

The 18-month escrow period will accommodate the California Environmental Quality Act process. Eastern will perform the necessary environmental and design analyses, including an alternative site evaluation and will mitigate environmental risk before formally acquiring the property. If Eastern decides not to purchase the property between the end of the 120-day due diligence period and the end of the escrow process, the $35,000 deposit would be forfeited.

The estimated construction cost, including the property acquisition, is currently $2.9 million. The costs include engineering, grading and access, construction of the tower, telecommunications equipment, Southern California Edison power, fencing, and a backup generator.

WATER IN THE WEST

Colorado River plan could cut cities' flow

Federal proposal favors rural upper-basin states

BY SCOTT DANCE

THE NEW YORK TIMES

WASHINGTON — Communities and farms across Arizona, Nevada and California face potentially drastic cuts in the water they can use from the Colorado River over the next decade under a plan the President Donald Trump administration published on Friday.

The proposal raises the potential for complex legal battles that could play out for years.

Across much of the American West, access to water is spawning bitter disputes that pit farming communities against cities and states against neighboring states as soaring demand has clashed with decades of overuse. Rising temperatures and drought exacerbated by climate change have also intensified the conflict. The fight over the Colorado has international implications as well, as some parts of northern Mexico also depend upon its water.

In laying out its approach to the crisis, the Trump administration has heightened a thorny legal and practical question of who should shoulder the burden of a shrinking Colorado River.

Its plan suggests that the answer would be the Sun Belt communities along the lower portions of the river basin — cities like Phoenix, Las Vegas and Los Angeles — and not the upstream Mountain West. The federal government's main tool to control water supply on the Colorado is its ability to limit flows through the Hoover Dam, which straddles Arizona and Nevada and creates Lake Mead, and Glen Canyon Dam, which impounds Lake Powell along the Utah-Arizona border.

The question of how to most equitably balance the sacrifices made by Mountain West states and Sun Belt communities has been one of the most difficult sticking points in years of fighting.

The Trump proposal alarmed Arizona officials on Friday.

"Phoenix has spent decades planning for a moment like this and is prepared to use less Colorado River water, but it is wrong to lay a disproportionate share of the burden on Arizona," Mayor Kate Gallego of Phoenix said in a statement.

But the proposal was short on important specifics, including plans for water use over the next two years or detailed amounts of water it would allow to flow under varying river conditions.

And it appeared to leave room for the states to find their own way to share in the pain of increasing water scarcity, said Jennifer Pitt, the Colorado River program director for the National Audubon Society.

"Only time will tell if that is possible," Pitt said.

For years, seven states have fought over how to divide the water. With decades-old rules governing water use set to expire at the end of this year, the Trump administration stepped in and said it would decide.

The plan, released by the Interior Department, does not force mandatory cuts in water use on what are collectively known as the upper-basin states — Colorado, Utah, Wyoming and New Mexico.

The booming Phoenix area could find its water supply severely reduced in the driest years under the plan, because Arizona holds some of the lowest-priority rights in a river system where many water rights were determined a century and a half ago. Arizona officials have signaled they are preparing to fight for their water in court, a step that could send Colorado River conflicts on an unpredictable path to the U.S. Supreme Court.

Tom Buschatzke, Arizona's chief negotiator on Colorado River issues, said the plan could have "draconian impacts" on that state and its economy, at the same time upper-basin states would not be required to use any less water.

"It's unacceptable," Buschatzke said.

Even without some details, the Interior Department's plan provided states more clarity on what could be coming in the years ahead, said Sarah Porter, director of the Kyl Center for Water Policy at Arizona State University.

"It is an agency statement of what it believes it's empowered to do," Porter said. "It's not necessarily the last word."

Though the plan, known as an environmental-impact statement, is final, more steps remain to govern how much water will actually flow to communities. The Interior Department's Bureau of Reclamation, which oversees water resource management, is expected to release more details in the coming days and weeks.

The bureau's officials have also said they would scrap the plans if states can agree on a different solution.

Across the region, two decades of drought have reduced winter snowpack, which creates the majority of the river's flow. At the same time, rising temperatures caused by climate change have increased water losses from evaporation.

The basin faced an October deadline to have a new water use plan in place. Its implementation fell to the Bureau of Reclamation.

Interior Secretary Doug Burgum said the plan released Friday "provides the flexibility to respond to changing hydrologic conditions." He said the Interior Department had "a responsibility to ensure the Colorado River system remains reliable and resilient for the millions of Americans, communities and industries that depend on it."

The Colorado not only supplies drinking water to tens of millions of people but also provides irrigation to 5.5 million acres of farms. Mexico also receives a share of the Colorado's water, and

negotiations between the country and the United States are separately ongoing. About two dozen native tribes also have rights to the river's water.

The rules laid out Friday call for a wide range of potential water releases — including reductions by more than half in the driest years — from Lake Powell, the nation's second-largest reservoir and the dividing point between the upper and lower basins. Arizona, California and Nevada, the lower basin states, depend heavily on steady releases from the reservoir, and from Lake Mead farther downstream, for municipal water and farm irrigation.

The smallest reservoir releases under the plan would be low enough to potentially lead to legal action by the lower basin states citing the Colorado River Compact, an interstate agreement made in 1922 that is central to river operations. The threat of such a lawsuit has loomed over discussions among states as the river's flow has dwindled.

Officials from those states had already offered to make significant water use cuts in the coming years. The Bureau of Reclamation's plan goes even further in requiring potential reductions over the next 10 years.

The plan includes opportunities for the bureau to reconsider water use rules every two years over the next decade, and for states to renegotiate with one another. That stipulation was designed to create opportunity for consensus, but state officials have warned it may raise tensions across the river basin.

Water supply estimates and forecasts have only grown more grim as basin states and Reclamation officials have searched for a long-term solution over the past nine months. Water storage in Lake Powell and Lake Mead has plummeted to its lowest level since 1957, when Glen Canyon Dam, which impounds Lake Powell, was still under construction, according to an analysis published in July.

By March, Lake Powell is forecast to reach a critical low. Its surface is expected to fall too low to generate hydropower at Glen Canyon Dam, according to a federal analysis released in July.

The Press Enterprise, Sunday, August 2, 2026

EDITORIAL

Despite hysterics, federal water OK helps thirsty SoCal

Californians who want a stark example of the slow-growth mentality that has held back our state's progress and has led to water scarcity should focus on a largely unknown battle that has taken place for years in the heart of the rural Mojave Desert.

That debate has started again as the Trump administration has given a water company the green light to use existing oil and gas pipelines to send water across federal land to serve communities in San Bernardino County. Ultimately, the company could sell enough water to supply 400,000 people a year throughout Southern California. The latest OK is a major step forward, although environmentalists have filed their usual lawsuits.

California faces more cuts to its Colorado River allotments as other river-adjacent states grab bigger shares, so state officials should view this project as a godsend. Instead, they have fought the company, as they echo alarmist claims of environmentalists who apparently don't want Californians to have abundant water.

Activists have been overwrought even though the aquifer — the size of Rhode Island — largely replenishes itself. A lot of the water would be otherwise lost to evaporation. Cadiz, the water company, has produced voluminous reports required by the California Environmental Quality Act and has addressed serious concerns.

California's way of life is dependent on the dams, aqueducts and water-treatment plants that serve its 39 million population. Private endeavors can bolster that infrastructure system and protect taxpayers in the process.

Instead of welcoming the drought-battling help, Gov. Gavin Newsom signed a law in 2019 to stop the project. Senate Bill 307 gave state lands agencies the power to reject any water-transfer project they believed would diminish the environment or California's "cultural resources."

The Obama and Biden administrations slowed the plan, as the project requires federal approvals. But a recent federal Bureau of Land Management decision says the project "will not significantly affect the environment," per the Los Angeles Times.

California officials and environmentalists struggle to admit when the Trump administration gets one right, but this decision will help California when inevitably it faces another drought. Let the water flow.

EDITORIAL

Legislature is poised to undo pension reform

Jerry Brown's reputation as the best governor California has had this century isn't just based on his relative tightfistedness and the value of his constant reminders that the state's revenue roller coaster goes down as well as up.

His 2012 pension reform measure insulated local governments and the state from the grim consequences of having to constantly seek higher taxes and/or reduced services because of the burgeoning costs of retirement benefits for their former employees.

That's why it was a big deal this week when the California Supreme Court unanimously rejected a lawsuit from Ventura County retirees.

They alleged rules in the reform that were meant to prevent late-career pension spiking through use of banked vacation hours were vague and should be interpreted in a way that allowed retirees to get millions of dollars more in cumulative payments from Ventura County.

The ruling was applauded by leaders in the four counties with nearly 5 million residents who filed an amicus brief in the case warning of fiscal chaos if this provision of Brown's very helpful fix was weakened.

Unfortunately for the 39 million Californians in all 58 of the state's counties, the state high court can't protect them from the vastly worse fiscal chaos the Legislature seems poised to create.

A bill introduced at the behest of government unions by Assemblymember Tina McKinnor, D-Inglewood, would kill Brown's most important reform — the requirement that public employees must pay at least 50% of the "normal cost" of their pension benefits.

It also would raise the hard cap on annual pension payments to $280,000, an increase of nearly $100,000, and allow police and firefighters to retire at 55, not the present 57.

As noted by Zachary Christensen from the Reason Foundation in these pages last week, the Legislature "seems to be paying little attention to how to pay for these benefits now or in the future. CalPERS' own analysis shows that AB 1383 would add $4.8 billion in costs. State and local governments, via taxpayers, would pay them."

Nor are they contemplating the deleterious impacts of pension crowd-out on other local government spending or the slippery slope this bill enables. If approved, only a matter of time before the state's pension problem gets worse as public employee unions demand more.

Given that many state lawmakers were previously local officials whose governments benefited from Brown's reform, one might assume that AB 1383 would be DOA.

Instead, it passed the Assembly in January on a bipartisan 70-2 vote and won initial 5-0 approval from the Senate Standing Committee on Labor, Public Employment and Retirement in June.

Unless the bill is vetoed by Gov. Gavin Newsom, government unions will soon be able to use collective bargaining to shift even more of the cost of their members' retirement benefits to taxpayers with few or no such benefits.

Who would the unions be bargaining with? As local residents are painfully aware, in many cases, it will be the politicians whom they helped elect.

In 2012, Brown fought against this rigged game and somehow prevailed. But in 2026, no Democratic and far too few GOP state lawmakers have stood up for responsible governance. As a result, their constituents should prepare for the worst.

A version of this editorial was originally published in the San Diego Union-Tribune.

Michigan confirms 9 water systems targeted

FBI is investigating as state joins Minnesota in recent cyberattacks

BY MICHAEL CASEY

THE ASSOCIATED PRESS

Michigan on Saturday joined Minnesota in reporting cyberattacks on nine of the state's water systems, but an official said all systems were operating "safely."

Earlier this week, authorities said cyberattacks targeted over 30 water systems in Minnesota. The source of the attacks is being investigated, but they came amid warnings that Iranian hackers have been focused on such systems.

The reports in Michigan surfaced after the state received a federal cyber alert Tuesday about attempts to tamper with operational technology at water systems.

Soon after, the state received "a small number of reports from Michigan communities indicating activity consistent with what federal agencies described," said Dale George, the director of communications at the state's Department of Environment, Great Lakes, and Energy. He later said nine systems were impacted.

"All systems continued to operate safely, issues were addressed by local operators, and there are no known impacts that posed a public health concern," George said in an statement.

The FBI, which is investigating, has not publicly identified a culprit and a spokesperson declined to say Thursday who the bureau thought might be responsible. The FBI, Cybersecurity and Infrastructure Security Agency and other agencies warned in an advisory last week that Iranian hackers have been targeting water and wastewater systems and the operational controls of other critical infrastructure sectors.

"The FBI is aware of recent public reporting around Water and Wastewater (WWS) sectors," the agency said in a statement Saturday. "The FBI and our interagency partners are fully engaged to protect critical infrastructure and we remain well-equipped to protect against cyber threats of all varieties."

Digital warfare has become ingrained in military conflict, and local water plants or healthcare facilities often lack the funds and know-how to install the latest software patches or take other security steps. That has made them a favorite target, both because of the relative ease of penetrating them and because of the panic such disruptions can cause.

Iran's interest in the operations of water systems inside the U.S. dates back years. In 2016, the Justice Department charged a group of Iranian hackers in connection with a cyberattack targeting a small dam near New York City.

Minnesota IT Services said that as of Thursday, there were no active requests from Minnesota communities for residents to modify usage of their drinking water. The state agency said most of the confirmed attacks involved technology that water systems use to remotely monitor and control equipment. It said that being impacted meant investigators confirmed there was malicious activity involving the system's technology and didn't mean every impacted community had their water service disrupted.

During a Cabinet meeting on Friday at the Camp David presidential retreat in Maryland, President Donald Trump claimed without evidence that recent cyberattacks in Minnesota were the fault of the state, including Democratic Gov. Tim Walz.

Waltz responded on social media, saying Trump "knows exactly who is responsible for this attack, and knows that other states were hit, too."

U.S.: Iran likely behind attack on water

THE NEW YORK TIMES

Investigators believe a cyberattack this week on dozens of municipal water systems in Minnesota was probably the work of Iranian hackers, according to U.S. and state officials and others familiar with the matter, a potential act of aggression that comes at a precarious moment in the U.S. war against Iran.

Officials cautioned that they had not definitively determined who was responsible for the attack and that the preliminary assessment could change as authorities collected more technical data.

They also warned that the hackers could be attempting to pose as Iran-based in an effort to ratchet up tensions between the two countries, though former intelligence officials said such a scenario was unlikely.

Local officials reported that the well and treatment plant in at least one city was temporarily offline Monday, while other cities had to use manual workarounds to cope with attempted attacks on automated operations.

There were no indications that any water supply had been rendered unsafe to drink.

Three state officials briefed on the investigation into the breach said the tradecraft used, and the absence of a ransom demand, had led analysts to tentatively conclude that it was the work of Iranian hackers. Those officials spoke on the condition of anonymity to discuss a continuing investigation.

“The FBI is aware of the incident and in contact with victims to resolve the matter,” said Matthew Vogel, a spokesperson for the bureau.

While the investigation continued, former officials and cybersecurity experts said they expected the suspicions about Iran’s involvement would only grow stronger.

“Almost every initial assumption of attribution turns out to be true,” said Cynthia Kaiser, a former senior FBI official who oversaw investigations into cyberattacks attributed to foreign governments.

Several clues pointed to Iran in this case, Kaiser said, including that Tehran has demonstrated a recent interest in targeting the U.S. water supply. John Israel, Minnesota’s chief information security officer, said that hackers targeted roughly 36 municipal water systems in the state as part of a breach that was first detected Sunday.

The first report prompted state officials to warn municipalities with similar vulnerabilities to be on alert, which enabled a swift response, Israel said.

The hackers targeted infrastructure used to remotely manage and monitor water towers maintained by municipal governments.

Union Tribune, Friday, July 31, 2026

EDITORIAL

Don’t undo pension reform

Jerry Brown’s reputation as the best governor California has had this century isn’t just based on his relative tightfistedness and the value of his constant reminders that the state’s revenue roller coaster goes down as well as up. His 2012 pension reform measure insulated local governments and the state from the grim consequences of having to constantly seek higher taxes and/or reduced services because of the burgeoning costs of retirement benefits for their former employees.

That’s why it was a big deal this week when the California Supreme Court unanimously rejected a lawsuit from Ventura County retirees. They alleged rules in the reform that were meant to prevent late-career pension spiking through use of banked vacation hours were vague and should be interpreted in a way that allowed retirees to get millions of dollars more in cumulative payments from Ventura County.

The ruling was applauded by leaders in the four counties with nearly 5 million residents who filed an amicus brief in the case warning of fiscal chaos if this provision of Brown’s very helpful fix was weakened.

Unfortunately for the 39 million Californians in all 58 of the state’s counties, the state high court can’t protect them from the vastly worse fiscal chaos the Legislature seems poised to create. A bill introduced at the behest of government unions by Assemblymember Tina McKinnor, D-Inglewood, would kill Brown’s most important reform — the requirement that public employees must pay at least 50% of the “normal cost” of their pension benefits. It also would raise the hard cap on annual pension payments to $280,000, an increase of nearly $100,000, and allow police and firefighters to retire at 55, not the present 57.

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Unless the bill is vetoed by Gov. Gavin Newsom, government unions will soon be able to use collective bargaining to shift even more of the cost of their members’ retirement benefits to taxpayers with few or no such benefits. Who would the unions be bargaining with? As local residents are painfully aware, in many cases, it will be the politicians whom they helped elect.

In 2012, Brown fought against this rigged game and somehow prevailed. But in 2026, no Democratic and far too few GOP state lawmakers have stood up for responsible governance. As a result, their constituents should prepare for the worst.

Plan for Colorado River use calls for 20% cuts

California 1 of 3 states that could lose that much, perhaps more

BY SARAH KAPLAN & HANNAH KNOWLES

THE WASHINGTON POST

Arizona, California and Nevada will be required to curb their use of the water from the Colorado River by a combined 20% over the next two years — and could ultimately face even larger cuts, according to three officials familiar with negotiations over a long-awaited federal plan to rescue the depleted waterway.

The plan, part of which the Bureau of Reclamation described in an environmental-impact statement early Friday morning, comes at a time of escalating crisis for the Colorado River, a crucial water source for seven states, 30 Native tribes and a swath of northwestern Mexico. But experts say it will not be sufficient to resolve a political standoff among the river's many users or prevent the beleaguered waterway from teetering toward collapse.

Friday's announcement outlines a broad 10-year framework for operating the river's dams and reservoirs. It calls for more specific operating plans to be developed every two years and offers a wide range of possible measures, including reducing the amount of water released to the Lower Basin by as much as 40%. Arizona, California and Nevada make up the Lower Basin.

The framework does not consider mandatory cuts to water use from the four states in the upper part of the basin — Colorado, New Mexico, Utah and Wyoming — though it does allow for voluntary reductions.

A separate document detailing the bureau's first two-year operating plan, which includes the 20% Lower Basin cuts, is also expected in the coming days, according to the officials, who spoke on the condition of anonymity to discuss ongoing negotiations. This plan largely aligns with a proposal the three states put forward in the spring, which officials hope will allow them to avoid even steeper reductions in the immediate term.

Arizona's Department of Water Resources alluded to tensions among the states on Friday, saying the new framework "does nothing to elevate expectations around a coherent seven-state plan for shared sacrifice." In a statement, the department called the steepest possible reductions "unacceptable for the state of Arizona," which would take the brunt of drastic cuts because its users have more junior water rights.

“If we get into this more draconian cut, Arizona’s looking at possibly losing more than half of its total Colorado River supply,” Tom Buschatzke, the department director, said in an interview, arguing that the plan lets other states “off the hook.”

The current operating rules, which expire at the end of September, have not prevented chronic overuse of the river amid a decades-long drought worsened by climate change.

After a historically meager winter snowfall and a scorching spring, the amount of water flowing into the river this year is less than a quarter of average annual demand, and levels in its major reservoirs have dropped to record lows. Scientists warn that one or two more dry years could crash the entire system, disrupting hydropower production, drinking water supplies and irrigation for some 5 million acres of farmland.

Now the prospects for a long-term solution are bleaker than ever, experts say. Trump administration officials have chastised states for failing to compromise over how to share the pain of necessary cuts. Negotiators say the Interior Department — which oversees the Bureau of Reclamation — has not offered the leadership or financial incentives that could smooth the path toward a deal. Several states have established war chests and begun hiring attorneys in preparation for potential litigation over water deliveries.

The Washington Post interviewed 11 people briefed on the negotiations, including state representatives, former Interior Department officials, lawyers and scientists who work on the river. Most said that the Bureau of Reclamation’s approach may be the best that could be achieved under the circumstances, but that it leaves significant uncertainty about how much water communities can expect to receive in the coming years. The 10-year framework is half as long as what the bureau had laid out in a draft version of the plan released in January, and it does not establish firm rules for cutbacks based on reservoir levels.

“It ensures that we will be in a state of constant negotiation over the next two-year deal,” said Anne Castle, who chaired the Upper Colorado River Commission during the Biden administration.

JB Hamby, chairman of the Colorado River Board of California, said in a statement that Friday’s release “does not conclude the Basin States’ negotiations.”

“This is an important milestone, but it is not the finish line,” Hamby said. He emphasized that California, Arizona and Nevada have shown that their economies can grow even as they use less Colorado River water.

The likely operating plan for 2027 and 2028 is projected to save about 3.2 million acre-feet of water — enough to fill roughly 1.5 million Olympic swimming pools. The plan will require significant “belt tightening,” particularly in Arizona, according to Sarah Porter, director of the Kyl Center for Water Policy at Arizona State University, but states have indicated they can tolerate the reductions.

Yet those measures are only half of what studies suggest is needed to bring water demand in line with the dwindling supply, Porter cautioned, increasing the likelihood of even steeper cuts down the road.

“We are not in an ideal space,” said Brenda Burman, who served as Bureau of Reclamation commissioner during the first Trump administration and is now general manager of the Central Arizona Project.

The 330-mile system of canals and aqueducts, which supplies water to the most populated parts of Arizona, is poised to see the biggest cut in its history under the anticipated operating plan for the next two years. If the agency chooses to implement some of the deeper reductions considered in the 10-year framework, CAP’s entire water allocation could be wiped out.

“We walked into these negotiations looking for 20 years of certainty,” said Burman. “That’s not what we have.”

In announcing the framework, Interior Secretary Doug Burgum said it would give the department the flexibility needed to respond to the drought while leaving room for the seven Basin States to achieve the compromise that has so far eluded them.

“After 2028, the plan appears to be: Come up with a plan,” said Christopher Kuzdas, water program director for the Environmental Defense Fund.

But the river, and the millions of people who depend on it, can’t afford delays, experts said.

“I would call it a Band-Aid,” said a former Interior Department official familiar with the negotiations. “Because the situation is so bad it bears the question, ‘What is the long-term plan here?’”

Experts say the rising tensions on the river result from a chaotic combination of bad weather, poor planning, intransigent state officials and federal missteps under the Trump and Biden administrations. At the heart of the conflict is an impasse between the Upper and Lower Basin states over who should shoulder the burden of necessary cuts.

In the Upper Basin, home to the snowcapped mountains and winding tributaries that feed the river, there are few reservoirs to provide long-term water storage, leaving users reliant on natural flows.

That means the Upper Basin takes an automatic cut during dry years, officials argue. They say responsibility for restoring water to Lakes Powell and Mead should fall on the Lower Basin states that use them.

“This year alone, we’re taking over a 50% reduction in the Upper Basin … 50% of what we normally use,” Gene Shawcroft, Utah’s Colorado River commissioner, told reporters Friday.

Yet about three-quarters of the people who depend on the Colorado live in the Lower Basin. The region is also home to major cities and sprawling farms that provide most of the nation's winter vegetable supply.

Officials from these states say they have already curbed their water consumption by millions of acre-feet in recent years. Overuse of the river is universal, they argue, and so too is responsibility for saving it.

The situation is complicated by the arcane legal framework governing the river, which prioritizes users chronologically.

Without agreements among the states, major cuts would fall entirely on junior users, including huge cities such as Phoenix and Tucson, before more senior rights-holders such as the farmers in California's Imperial Valley see any reductions.

Last summer, it looked like states might agree on a new method of apportioning the river based on actual flow, rather than historical averages and legal agreements. But those negotiations broke down over familiar disagreements about who should be subjected to mandatory cuts.

Union Tribune, Sunday, August 2, 2026

Scope of hacks on U.S. water supply widens

BY DUSTIN VOLZ & ERNESTO LONDOÑO

THE NEW YORK TIMES

The scope of cyberattacks on U.S. water systems has grown to include at least seven states and may be far wider, officials and experts warned, as authorities raced to safeguard the nation's water supply against an assault that increasingly appeared to be the work of Iran.

While there were no indications that any water supply had been altered or made unsafe to drink, state and local officials throughout the country were on high alert for potential problems in vulnerable computers that are commonly used to monitor and adjust water quality, including chemical-treatment levels and water pressure. Minnesota first publicly reported the attacks, and now Michigan says its systems have also been targeted.

The attack has little precedent, experts said, but has long been the stuff of nightmares and sensationalized Hollywood thrillers: an apparent cyberattack by a foreign power during a time of war that could, at least in theory, jeopardize the health and safety of Americans.

Officials cautioned that they had not definitively determined that Iran was responsible for the attack and that the investigation was still preliminary. But they said Iran had stepped up cyberattacks since the U.S. and Israel launched a war against the country five months ago, and had previously targeted similar water systems and other critical infrastructure in the U.S. There seemed no financial motive, making a criminal attack less likely.

Despite growing concerns, President Donald Trump sought to downplay the matter on Friday by blaming Minnesota — which was early to spot and report the recent surge in malicious hacking activity, helping to prompt other states to probe their own water systems — for suffering intrusions his own intelligence agencies believe were highly likely carried out by Iran, officials familiar with the assessment said.

The state's Democratic governor, Tim Walz, dismissed the accusation, warning in a social media post that this "is what modern warfare looks like."

Minnesota was not the only state to suffer intrusions. In a public advisory published late Thursday, after the Times report, the FBI and the Environmental Protection Agency said that since Monday "at least seven states have reported incidents to the FBI, and some of that activity degraded water operations."

5.A

Rancho Water

BOARD INFORMATION

BOARD OF DIRECTORS

August 13, 2026

ITEM 5.A: **General Counsel's Report**

RESPONSIBLE/LEAD STAFF MEMBER(S):

James Gilpin, General Counsel

RECOMMENDATIONS:

This item is presented for the Board of Directors (Board) information.

DISCUSSION:

A verbal report will be presented to the Board.

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

None

5.B

Rancho Water

BOARD INFORMATION

BOARD OF DIRECTORS

August 13, 2026

ITEM 5.B: **General Manager's Report**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Jason Martin, General Manager

RECOMMENDATIONS:

This item is presented for the Board of Directors (Board) review and information.

DISCUSSION:

Attached for the Board's review and information is an update on efforts related to Rancho California Water District's key Strategic Plan Initiatives.

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

None

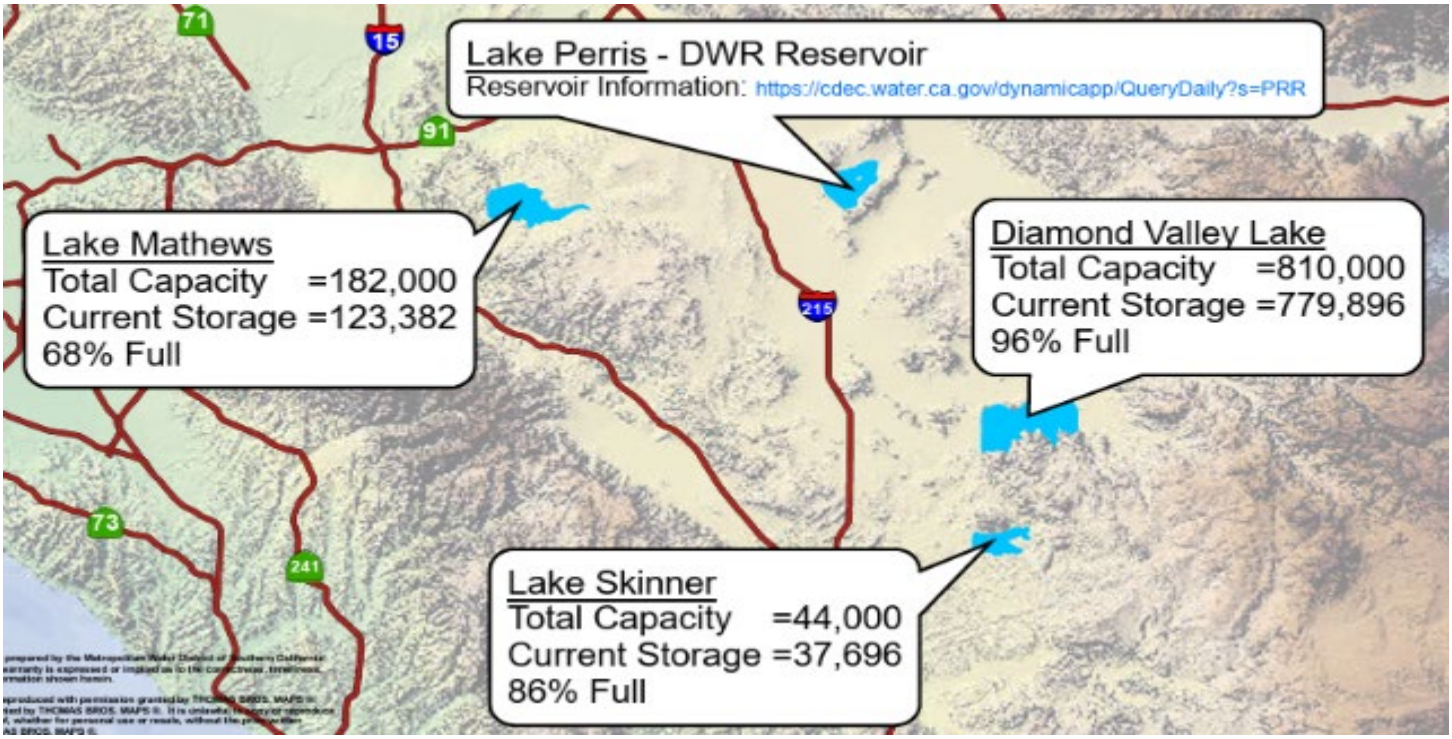
EXHIBITS/ATTACHMENTS:

1. General Manager Report August 2026

General Manager's Report
August 2026

Resource Management – *Provide a safe, resilient, and sustainable water supply portfolio that achieves an optimum balance of water resources.*

Staff continuously monitors the potable water supply situation locally and across the state. Locally, as of July 30, Diamond Valley Lake (DVL) reservoir's storage sits at approximately 780,000 acre-feet (AF) of water, which equates to 96 percent of its 810,000 AF capacity. Lake Skinner has about 37,700 AF or 86 percent capacity. Lake Perris, owned and operated by the Department of Water Resources (DWR), has a current storage volume of 119,744 AF, approximately 91 percent full. The current blend of SWP supplies in Skinner Plant's effluent is 32 percent with an associated total dissolved solids (TDS) concentration of 500 mg/L.



Employee Development – *Attract and retain well-qualified employees and maintain an environment that fosters professional development to meet the current and future needs of the District.*

During the month, several employees celebrated employment anniversaries (see Exhibit A)

Advocacy – ***Achieve and sustain a recognized level of influence through legislative policy and regulator initiatives. Pursue and secure external funding.***

On July 31, the Bureau of Reclamation published the Final EIS for post-2026 operations of Lakes Powell and Mead. Because the seven Basin States have not reached a long-term consensus, the Preferred Alternative does not establish fixed operating rules. Instead, it creates a 10-year adaptive framework consisting of operational principles and sideboards and a process for developing guidelines through 2036, with specific guidelines anticipated in two-year intervals. For 2027-2028, the Final EIS preliminarily incorporates the Lower Division States' proposal for 1.25 million acre-feet of annual reductions (760,000 acre-feet for Arizona, 440,000 acre-feet for California and 50,000 acre-feet for Nevada) with deeper reductions possible if needed to protect critical reservoir infrastructure. MWD also approved conservation agreements funded through remaining Inflation Reduction Act funds that could add up to 428,000 acre-feet to Lake Mead through 2028. However, Reclamation has not agreed to credit that water toward post-2026 requirements. The 2027-2028 terms remain preliminary, and negotiations on longer-term operations continue.

On April 28, 2026, Representative Darrell Issa introduced H.R. 8546 and Senator Alex Padilla introduced S. 4417, the Pechanga Band of Indians Water Rights Settlement Technical Amendments Act. The Senate Committee on Indian Affairs held a hearing on a number of bills including S. 4417 on July 29, 2026. The first witness panel included Senators Mark Kelly and Padilla, while the second panel included Principal Deputy Assistant Secretary for Water and Science at the Department of Interior Scott Cameron and representatives of various Tribal governments associated with bills under consideration that day, including Pechanga Council Member Catalina Chacon. S. 4417 was supported in Committee by the Department of Interior and received broadly favorable testimony. The House has not yet scheduled a hearing on H.R. 8546. Staff will continue monitoring the legislation as it continues to move through in both chambers.

Community – ***Proudly serve our community and customers through clear and timely communication, education, and public engagement.***

Rancho Water's annual Water Wise Poster Contest will return for the 2026-2027 school year. Open to students in transitional kindergarten through 12th grade who attend schools within Rancho Water's service area, the contest encourages students to illustrate the importance of water stewardship through the annual theme, "Being Water Wise Is...". To provide greater flexibility for teachers and students, this year's contest timeline has been extended through the end of the calendar year, allowing additional time to complete and submit artwork. Teachers may begin ordering official contest paper in August, with paper deliveries scheduled for September to support classroom participation. Winning students and their teachers will be recognized at an awards ceremony later in the year, and the top poster from each grade level will advance to the Metropolitan Water District of Southern California's regional calendar competition.

Save the date to celebrate the completion of Rancho Water's helicopter dip tanks during a ribbon-cutting ceremony on Wednesday, October 7, at 9:00 a.m. at the Avocado Mesa site. The project enhances regional wildfire response capabilities by providing a reliable water source for firefighting helicopters, strengthening emergency preparedness and supporting public safety throughout the

region. The event is expected to include remarks from project partners and local leaders, networking opportunities, and a demonstration from CalFire featuring a firefighting helicopter, pending operational availability. Board members are encouraged to save the date, with an official invitation and additional event details to be distributed in the coming weeks.

Production is underway on a new series of commercials for Rancho Water's Water. Elevated. campaign. Filming for three new commercials will take place over the coming months at various locations throughout the region, bringing a light-hearted look at the qualities that reflect Rancho Water's commitment to delivering reliable, high-quality water, exceptional service, and innovative leadership. The completed commercials are expected to be available for viewing toward the end of 2026 and will be used across multiple platforms to support public outreach and community engagement efforts.

Upcoming Local and Industry Events

Name of Event	Date	Location
Southern California Water Conference	August 14	Doubletree Hotel, Ontario
UWI Conference	August 19-21	Loews Coronado Bay Resort
CSDA Annual Conference	August 24-27	JW Marriott Desert Springs Resort & Spa, Palm Desert
Murrieta-Wildomar Chamber Awards Celebration	August 29	Murrieta Hot Springs Resort
Women in Business Conference	September 2	Pechanga Resort Casino
State of the Third District	September 10	South Coast Winery Resort and Spa
Murrieta State of the City	September 30	Town Square Park & Amphitheater

Financial Stewardship – *Maintain financial sustainability through proactive planning, prudent investing, leverage external funding, and risk management.*

At its July 28–29, 2026 Federal Open Market Committee (FOMC) meeting, the Fed kept the federal funds rate unchanged at 3.50%–3.75%, continuing its pause as policymakers evaluate the effects of prior monetary policy adjustments while monitoring inflation and labor market conditions.

Policymakers indicated that inflation remains above the Fed's long-term 2% target, while the labor market continues to show resilience despite signs of moderating job growth. The next FOMC meeting is scheduled for September 15–16, 2026, where policymakers are expected to assess incoming data on inflation, employment, and broader economic conditions before determining whether any adjustments to monetary policy are warranted. Recent developments, including elevated energy prices and ongoing geopolitical uncertainty, continue to contribute to a cautious and data-dependent monetary policy outlook.

In June, the Consumer Price Index (CPI-U) decreased 0.4% on a seasonally adjusted basis, while annual inflation decreased to 3.5%, down from 4.2% in May. The monthly decrease was primarily driven by a decline in energy prices, which more than offset continued increases in shelter and food costs. Shelter costs continued to rise modestly, while food prices also increased during the month. Core inflation (excluding food and energy) remained relatively unchanged over the month, indicating continued moderation in underlying inflation. Over the 12-month period, energy prices remained above year-ago levels despite June's decline, while food prices continued to increase moderately, reflecting easing but still persistent inflationary pressures.

In June, the U.S. labor market remained relatively stable, with the unemployment rate at 4.2% and 7.1 million people unemployed, both largely unchanged from the previous month and from a year earlier. The number of long-term unemployed remained relatively steady, and labor force participation showed little change. Meanwhile, total nonfarm payroll employment increased by 57,000, with employment continuing to trend upward in professional and business services, social assistance, and health care, while leisure and hospitality experienced job losses. Overall, labor market conditions remained stable despite continued economic uncertainty.

Grants Update

Staff continues to coordinate funding and grant administration for several District capital projects and water supply initiatives. Wells 173, 174, and 175 have entered the grant closeout phase following an intensive effort to process progress billings, allocate eligible costs among multiple funding sources, and capture remaining reimbursable expenses before applicable funding deadlines. Staff continues to reconcile project costs and complete final reimbursement and reporting requirements.

The District is also advancing additional federal funding opportunities. Staff prepared a WaterSMART Drought Response Program proposal focused on maximizing groundwater recovery in the Pauba Basin. In addition, the District is administering a $9 million Bureau of Reclamation grant for the Mid Pauba project and is preparing a no cost extension request for Reclamation's review. Staff is also evaluating whether a scope amendment may be necessary as the project advances.

A strategic funding meeting with the U.S. Bureau of Reclamation is scheduled for August 25. Reclamation representatives, including the regional area manager, will review potential District projects and provide guidance regarding project eligibility, phasing, and alignment with upcoming funding opportunities. District departments are identifying longer term capital needs for consideration during the meeting.

Staff and regional partners also prepared a $4 million, four-year USDA Natural Resources Conservation Service grant application to continue and expand agricultural water use efficiency efforts under the proposed FARM initiative. The initiative builds on CropSWAP and is intended to recruit and assist at least 100 agricultural producers. The application received support from participating water agencies and the San Diego County Farm Bureau.

The Department of Water Resources has indicated that it is willing to extend the Western Municipal Water District and Rancho Water intertie grant through May 31, 2028. The proposed extension would suspend reimbursements until construction is complete and all grant requirements have been satisfied. Staff is coordinating with DWR, Western, and District project representatives to evaluate the proposal and finalize the appropriate path forward.

IT Update

Implementation of the Information Technology Master Plan continues through the IT Governance Committee, the Guiding Coalition, and department project teams. Recent governance meetings included updates on the computerized maintenance management system, customer information system, GIS, artificial intelligence initiatives, technology purchasing, and enterprise project requirements.

The Cayenta 9.2 upgrade has moved into detailed implementation planning. A cross-department project team has been established, and staff is developing an issue tracker and comprehensive testing checklist based on prior upgrade experience and current business processes. Participating departments are also reviewing alerts, account notes, and other legacy data to improve data quality before information is transferred into the upgraded system.

Integration work between Cayenta and the NextGen maintenance management system is underway. Staff established the required server environment and security controls to support communications between the systems. More than 40 managed mobile devices have also been ordered for field employees who will use NextGen, with automated enrollment into the District's mobile device management platform.

The data warehouse pilot continues with a limited initial use case. The pilot will combine summarized SCADA information with customer water use data in Power BI to help identify potential system water loss. Staff is coordinating with Operations, IT, and business systems personnel to confirm data ownership, security, system responsibilities, and the appropriate level of SCADA information to include.

Cybersecurity and infrastructure work remains active. The District completed its recent penetration test and reviewed the results with the IT Ad Hoc Committee. Staff also conducted a SCADA disaster recovery exercise that simulated the loss of the headquarters environment and successfully validated operational continuity and failover capabilities at a remote site. The California Department of Technology continues to provide 24-hour security monitoring, incident response support, threat intelligence, and vulnerability management services.

Water Use Efficiency and Agricultural Programs

The District continues to prepare for the State's *Making Conservation a California Way of Life* requirements and Assembly Bill 1572. Staff incorporated the nonfunctional turf requirements into the

District's updated conservation policy framework and continues to refine commercial, industrial, and institutional account classifications using customer records, GIS, aerial imagery, and water use data.

The District has identified approximately 163 acres of potential nonfunctional turf for outreach and tracking. Staff has notified potentially affected customers and is providing landscape evaluations, consultations, rebate information, and technical assistance. The inventory will continue to be refined as landscapes are reviewed, converted, or determined to fall outside the regulatory requirements.

Customer response to turf replacement outreach remains strong. Commercial, industrial, and institutional turf replacement applications increased from approximately 42 to more than 100, representing more than $500,000 in potential Metropolitan Water District incentives. Staff continues to help customers assess eligibility and plan projects ahead of the phased compliance dates.

CropSWAP conversions and reimbursements continue across participating agencies, with additional incentive payments processed during the quarter. To establish a longer-term funding source, the regional partners developed the FARM initiative and prepared a federal grant application to expand agricultural conversions, irrigation system improvements, technical assistance, and water savings verification. The proposal retains the established CropSWAP identity for local customer outreach while using the FARM framework for external funding purposes.

Customer Service

Customer Service and IT have begun detailed preparation for the Cayenta 9.2 upgrade. Staff is documenting testing scenarios, reviewing existing data, and identifying business process improvements before the system is upgraded. This work is being coordinated with Engineering Services, Operations, Water Use Efficiency, and other departments whose processes rely on customer and billing information.

Planning also continues for an upgraded utility billing portal and replacement credit card payment solution. These projects are intended to provide customers with improved access to water use information and additional secure payment options while reducing manual work for staff. The initiatives are being coordinated with the broader Cayenta upgrade to ensure customer facing systems and internal processes remain aligned.

Customer Service maintained strong service levels despite increased demand in June. Call volume increased approximately 8 percent to 3,532 calls, while abandoned calls declined approximately 3 percent. The average wait time before a call was answered decreased approximately 15 percent, from 24 seconds to 20 seconds.

Staff continues to improve coordination on account variances, leak adjustments, water budgets, seasonal service requests, and other matters involving multiple departments. Customer Service also completed its annual tax roll lien review and determined that no new tax roll liens will be placed this

year. Training, cross training, consistent application of District procedures, and employee development remain departmental priorities.

Congratulations!

1 Year of Service:
Emily Troike

2 Years of Service:
Paige Hartmam

3 Years of Service:
Erica Williams
Sebastian Valencia

4 Years of Service:
Sergio Gijon

6 Years of Service:
Krista LaRocchia
Joe Cullen
Jose Mendoza
Luis Armas
Lane Parker

7 Years of Service:
Rob Peterson
Daniel Zarate-Poore

8 Years of Service:
Robert Kearney
Rachel Vincent

10 Years of Service:
Nagaraja Chokkalingam

15 Years of Service:
Jeffrey Kirshberg

16 Years of Service:
Chris Solorzano

17 Years of Service:
Justin Haessly

19 Years of Service:
Justin Weeks

20 Years of Service:
Domenic Antonellis

21 Years of Service:
Yolanda Vejar

27 Years of Service:
Frank Yturralez

Rancho Water

BOARD INFORMATION

BOARD OF DIRECTORS

August 13, 2026

ITEM 5.C: **Board Members' Comments and Reports**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Members of the Board of Directors

RECOMMENDATIONS:

This item is presented for the Board of Directors (Board) information.

DISCUSSION:

This item is included on each month's Board meeting agenda to allow the Board members to share comments and provide reports on any events or meetings they attended during the previous month.

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

None

6.A

Rancho Water

CLOSED SESSION

BOARD OF DIRECTORS

August 13, 2026

ITEM 6.A: **PUBLIC EMPLOYEE PERFORMANCE EVALUATION (Gov. Code § 54957(b)(1)): General Manager**

RESPONSIBLE/LEAD STAFF MEMBER(S):

Jim Gilpin, Legal Counsel

RECOMMENDATIONS:

Staff recommends the Board of Directors adjourn to Closed Session.

DISCUSSION:

A verbal report will be provided on the aforementioned agenda item.

ALTERNATIVES:

Not applicable

FISCAL ANALYSIS:

Not applicable

ENVIRONMENTAL REQUIREMENTS:

None