ROCHESTER
PUBLIC
UTILITIES

Public Utility Board Agenda
Rochester Boards & Commissions - Public Utility Board
March 31, 2026
4:00 p.m.

Attending and Viewing the Meeting
Attend the Meeting in Person: Rochester Public Utilities - Community Room, 4000 E River Rd NE
View Meeting via YouTube: https://www.youtube.com/@RPUTV
Watch & Listen via Teams: Teams Link Meeting ID: 297 020 375 261 61 Passcode: ZL26s7DF
Telephone in and Listen via Teams: Call: 347-352-4853 Conference ID: 390 619 728#

A recording is made available after the meeting at the City's website.

Call to Order/Roll Call

1. ***Approval of Agenda***
2. ***Recognition***

2.A. Recognition of Service - Safety Manager Retirement
The Board wishes to formally recognize and thank Bob Cooke for his 15 years of dedicated service as Safety Manager.

3. ***Safety Moment***
4. ***Consent Agenda***

4.A. Minutes of the Rochester Public Utility Board Meeting of February 17, 2026
Approve the minutes and video of the February 17, 2026, meeting of the Rochester Public Utility (RPU) Board.

4.B. Review of Accounts Payable
Review the list of consolidated and summarized transactions for 02/10/2026 to 03/09/026 in the total amount of $12,241,214.48.

4.C. Fleet Vehicle Purchases V776 and V777
Approve a resolution authorizing the purchase of utility vehicle bucket truck retrofits for up to $700,000 for planned vehicle replacements V776 and V777.

4.D. Budget Amendment for Relocation of RPU Duct Bank for LinkBRT Project
Approve a 2026 budget amendment in the amount of $1,233,000 to construct a new segment of electrical duct bank south of 2nd Street SW between 12th Avenue SW and 14th Avenue SW to eliminate conflicts with the Link Bus Rapid Transit (LinkBRT) construction project and recommend that the Common Council of the City of Rochester authorize the budget amendment.

4.E. Cintas Uniform Rental and Laundering Services Five-Year Agreement for 2026-2031
Approve a five-year agreement with Cintas for rental and laundering uniform services for 2026-2031 in the amount up to $400,000, funded annually through the budget approval process. Authorize the General Manager of Rochester Public Utilities and the City Attorney to finalize the Cintas agreement. Authorize the Mayor and City Clerk to execute the final agreement.

4.F. Distributed Energy Resource Annual Report
Approve the 2025 RPU Distributed Energy Resource Report.

4.G. Distributed Energy Resource Tariff Schedule Update
Approve the Distributed Energy Resource Tariff Schedules.

Open Public Comment Period

This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.

5. Regular Agenda

6. Informational

6.A. 2026-2030 Bond Rating Analysis
No action needed. The results of this analysis will inform future Board and Council decisions related to power supply investments and potential debt issuance.

6.B. 2025 Customer Relations Operations Report
No action required. Informational only.

7. Board Policy Review

7.A. RPU Index of Board Policies
Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

8. General Managers Report

9. Division Reports & Metrics

10. Other Business

11. Adjournment

CITY OF ROCHESTER MINNESOTA

REQUEST FOR ACTION

Recognition of Service - Safety Manager Retirement

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Recognition

PRESENTER:
Board President, Malachi McNeilus

Action Requested:
The Board wishes to formally recognize and thank Bob Cooke for his 15 years of dedicated service as Safety Manager.

Report Narrative:
Throughout his tenure, Bob Cooke, has demonstrated a strong commitment to fostering a culture of safety and accountability across the organization. His leadership and expertise have had a lasting impact on the safety and well-being of our employees and community.

This meeting marks his final day of full-time service and his last Safety Moment presentation to the Board. We extend our sincere appreciation for his contributions and wish him all the best in his retirement.

Priorities & Foundational Principles:
Fiscal Responsibility & Sustainability

Prepared By:
Erin Henry-Loftus

Attachments:

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting of February 17, 2026

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough, General Manager

Action Requested:
Approve the minutes and video of the February 17, 2026, meeting of the Rochester Public Utility (RPU) Board.

Report Narrative:
Official minutes of the RPU Board are published in accordance with the Open Meeting Law, capturing the official record of the RPU Board.

Policy Considerations & DEI Impact:
Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

Prior Legislative Actions & Community Engagement:
Minutes of the previous RPU Board meeting are generated monthly.

Fiscal & Resource Impact:
No fiscal impact of publishing minutes.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - 20260217 Public Utility Board Minutes

CITY OF ROCHESTER, MINNESOTA
Public Utility Board MINUTES

Attending and Viewing the Meeting

Call to Order/Roll Call

Meeting started at 4:00 p.m.

Attendee Name	Status
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Present
Wendy L Turri	Present
Kelsey Vaszily	Present

1) Approval of Agenda

Motion to approve the agenda.

MOVER: Kelsey Vaszily
SECONDER: Wendy L Turri
AYES: Brett Gorden, Patrick Keane, Malachi McNeilus, Wendy L Turri, Kelsey Vaszily
RESULT: **APPROVED [UNANIMOUS]**

2) Safety Moment

Safety Manager Bob Cooke presented to the Board.

3) Consent Agenda

3.A) Minutes of the Rochester Public Utility Board Meeting of January 27, 2026

Official Act: Approve the minutes and video of the January 27, 2026, meeting of the Rochester Public Utility (RPU) Board.

Cover Page

Exhibit - 20260127 Public Utility Board Minutes

3.B) Review of Accounts Payable

Official Act: Review the list of consolidated and summarized transactions for 01/10/2026 to 02/08/026 in the total amount of $11,892,701.49.

Cover Page

Exhibit - AP Board List Current Month

Motion to approve the consent items in block (3.A. - 3.B.).

MOVER:	Patrick Keane
SECONDER:	Brett Gorden
AYES:	Brett Gorden, Patrick Keane, Malachi McNeilus, Wendy L Turri, Kelsey Vaszily
RESULT:	**APPROVED [UNANIMOUS]**

Open Public Comment Period

None.

4) Consideration of Bids

4.A) Underground Medium Voltage Cable Bid Acceptance and Award

Official Act: Approve a resolution to accept the bids RESCO, IRBY, and Border States Electric for RPU stock medium voltage electrical cable. Approve the purchase of the cables in the specified quantities from the low apparent bidder for each stock item, subject to a delivery quantity tolerance and metals price escalation/de-escalation at the time of delivery.

Cover Page

Exhibit - Bid Tab Medium Voltage Cable 20260130

20260217 - Resolution Cable Bid

Steven Cook, Supervisor of Engineering - T&D, provided information to the Board.

Motion to approve a resolution to accept the bids RESCO, IRBY, and Border States Electric for RPU stock medium voltage electrical cable. Approve the purchase of the cables in the specified quantities from the low apparent bidder for each stock item, subject to a delivery quantity tolerance and metals price escalation/de-escalation at the time of delivery.

MOVER:	Brett Gorden
SECONDER:	Patrick Keane
AYES:	Brett Gorden, Patrick Keane, Malachi McNeilus, Wendy L Turri, Kelsey Vaszily
RESULT:	**APPROVED [UNANIMOUS]**

5) Regular Agenda

5.A) Agreement for Electric Facilities Dedicated to Serving Mayo Clinic

Official Act: Authorizing execution of an agreement with Mayo Clinic that replaces legacy cost responsibility agreements and establishes responsibility for future repair, replacement, and upgrade costs for electric facilities dedicated to serving Mayo Clinic load and recommending Common Council concurrence.

Cover Page

20260217 - Resolution - MOU with Mayo Clinic

Exhibit - Partially Executed OM Capital Replacement Agreement for Electric Facilities Dedicated to Serving Mayo Clinic

Due to a possible conflict, Board Member Brett Gorden, recused himself from the discussion and vote on item 5.A.

Board Member Brett Gorden left the room at 4:07 p.m.

Manager of Electrical Engineering, Randy Anderton, presented to the Board.

Motion to Authorize the execution of an agreement with Mayo Clinic that replaces legacy cost responsibility agreements and establishes responsibility for future repair, replacement, and upgrade costs for electric facilities dedicated to serving Mayo Clinic load and recommending Common Council concurrence.

MOVER:	Patrick Keane
SECONDER:	Wendy L Turri
AYES:	Patrick Keane, Malachi McNeilus, Wendy L Turri, Kelsey Vaszily
RECUSE:	Brett Gorden
RESULT:	**APPROVED [4 - 0 - 1]**

Board Member Brett Gorden returned to the room at 4:25 p.m.

6) Informational

6.A) Water Demand Forecast for Master Planning Process

Official Act: Review results of water demand forecast for the water system master planning process prior to Phase 2 groundwater model update. Informational update only.

Assistant General Manager of Operations, Todd Blomstrom, presented to the Board.

Cover Page

Exhibit - Water Demand Forecast Tech Memo Draft

6.B) Advanced Metering Project Update

Official Act: No action required. Informational only.

Director of Power Delivery, Scott Nickels, presented to the Board.

Cover Page

7) Board Policy Review

General Manager, Timothy McCollough, discussed this item with the Board.

7.A) RPU Index of Board Policies

Official Act: Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Cover Page

Exhibit - Rochester Public Utilities Index of Board Policies

8) General Managers Report

8.A) General Managers Report

Official Act: No action required. Informational only.

Cover Page

General Manager, Timothy McCollough, presented to the Board.

9) Division Reports & Metrics

9.A) Division Reports and Metrics for February 2026

Official Act: No action required. Informational only.

Cover Page

10) Other Business

None.

11) Adjournment

Motion to adjourn.

MOVER:	Patrick Keane
SECONDER:	Brett Gorden
AYES:	Brett Gorden, Patrick Keane, Malachi McNeilus, Wendy L Turri, Kelsey Vaszily
RESULT:	**APPROVED [UNANIMOUS]**

Meeting ended at 5:35 p.m.

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Review of Accounts Payable

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough, General Manager

Action Requested:
Review the list of consolidated and summarized transactions for 02/10/2026 to 03/09/026 in the total amount of $12,241,214.48.

Report Narrative:
Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

Policy Considerations & DEI Impact:
This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

Fiscal & Resource Impact:
This is for payment of previously approved amounts, through budget or other Board action.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - Accounts Payable Board List Current Month

ROCHESTER PUBLIC UTILITIES

A/P Board Listing By Dollar Range

For 02/10/2026 To 03/09/2026

Consolidated & Summarized Below 1,000

Greater than 50,000 :

1	SOUTHERN MN MUNICIPAL POWER A	February SMMPA Bill	8,495,328.58
2	MN DEPT OF REVENUE	January Sales & Use Tax	895,688.44
3	ITRON INC	AMI Professional Services	251,651.00
4	ALTEC INDUSTRIES INC	1EA-Digger Derrick and Utility Body (V725)	235,554.79
5	SHI INTERNATIONAL CORP (P)	2024-27 Microsoft Enterprise Agreement	204,004.11
6	MN DEPT OF HEALTH	Community Water Supply Fee Jan-March 2026	160,734.00
7	ENVIRONMENTAL SYSTEMS RESEARC	2026 ESRI Enterprise License Agrmt Renewal	116,327.44
8	UTIL-ASSIST INC	AMI Systems Integrator	114,080.00
9	RESCO	72EA-SL Pole, 25', Residential, 21' Mtg	80,181.90
10	SCHNEIDER ELECTRIC SMART GRID	2026 ArcFM Support/Maintenance	79,822.05
11	DOXIM UTILITEC LLC	January & February 2026 Bill Print/Mail Services	74,679.02
12	ECHO SOLAR 2022 HOLDCO LLC	February Solar Power	67,710.23
13	ASPLUNDH TREE EXPERT LLC (P)	2026 Hourly Tree Trimming	66,078.40
14	PAYMENTUS CORPORATION	January 2026 Electronic Bill Payment Services	50,949.79
15			
16			10,892,789.75
17			

5,000 to 50,000 :

18			
19			
20	N HARRIS COMPUTER CORP	Cayenta AMI Integration SOW - Phase 2	48,628.13
21	GE GRID SOLUTIONS LLC REMIT	30% Down Pmt-Circuit Breaker,170KV,Substation	48,219.60
22	BARR ENGINEERING COMPANY (P)	Groundwater Management Study	48,097.00
23	GLOBAL TURBINE SUPPORT LLC	2EA-Nozzle, Fuel - WES	47,586.54
24	AE2S	January Services-Water System Master Plan	45,956.35
25	WESCO DISTRIBUTION INC	2EA-Trans, PM, 3ph, 300kVA, 13.8/8, 480	44,104.00
26	WABASHA IMPLEMENT	2EA-Mower,Grasshopper 900D,1.3L,2026 (P786/787)	43,735.45
27	SURVEYING AND MAPPING, LLC	RFP Aerial Mapping: Transmission Line	36,800.00
28	DAKOTA SUPPLY GROUP-ACH	10EA-SL Pole, 30' 9" Mtg Ht	29,059.31
29	VERTEX US HOLDINGS INC	MyMeter Annual License	25,698.50
30	FLOW CONTROL AUTOMATION INC	2EA-Tank Mixer, Big Wave, Site #90 & #95	24,950.00
31	CITY OF ROCHESTER	Customer Refunds 34164	24,780.29
32	ROCHESTER PUBLIC SCHOOLS	CIP-CI-VSDs-Incentives/Rebates	22,479.60
33	EPLUS TECHNOLOGY INC	4EA-Secure Firewall 1240 Appliance	21,514.96
34	CITY OF ROCHESTER	CIP-CI-VSDs-Incentives/Rebates	20,573.73
35	US BANK-VOYAGER	February Fuel	18,417.37
36	EPLUS TECHNOLOGY INC	2EA-CSF 1240 Threat Defense IPS	18,384.32
37	BARR ENGINEERING COMPANY (P)	2026 Lake Zumbro Dam Technical Services	16,442.50
38	MIDCONTINENT ISO INC	February MISO Fees	15,927.55
39	RDO EQUIPMENT COMPANY (P)	1EA-Hydraulic Hammer, RHB306	15,500.00
40	TURBINE TECHNOLOGY SERVICES C	Consulting Services, Development Engineering	14,946.00
41	DAVIES PRINTING COMPANY INC	2026 Plugged In Printing Services	14,763.45
42	ePLUS GROUP INC.	Cisco Flex Subscription License 3 YR	14,458.05
43	ACADEMY OF OUR LADY LOURDES	CIP-CI-VSDs-Incentives/Rebates	14,335.89
44	WELLS FARGO BANK ACCT ANALYSI	January & February 2026 Banking Services	13,307.00
45	ROCHESTER CAMPUS LLC	CIP-CI-VSDs-Incentives/Rebates	12,455.72
46	CENTURYLINK (P)	2026 Monthly Telecommunications	12,096.83
47	USIC HOLDINGS INC	January & February 2026 Locating Services	11,983.69
48	KATS EXCAVATING LLC	SAW-Service Repair	11,000.00
49	EOCENE ENVIRONMENTAL GROUP IN	2025 Vegetation Mgmt-Task 4 2nd Draft-75%	9,597.00
50	VIRTUAL PEAKER INC	Distributed Energy Platform Svcs 25-26	9,070.00
51	QUADIENT FINANCE USA INC	Postage	8,040.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/10/2026 To 03/09/2026
Consolidated & Summarized Below 1,000

DELL MARKETING LP	6EA-Dell Pro 14 (PC14250) Laptop	7,866.28
TWIN CITY SECURITY INC	2026 Security Services	7,793.60
SCHMIDT GOODMAN OFFICE PRODUC	Panel Reconfiguration SGOP Design/Installation	7,501.81
IRBY UTILITIES dba	150EA-Arrester, 10kV, Dist, OH MOV	7,477.50
BORDER STATES ELECTRIC SUPPLY	45EA-Insul, Post, HDPE,Trunnion, GB, 45K	7,230.90
EPLUS TECHNOLOGY INC	2EA-SNTC-8X5XNBD Secure Firewall 1240 AP	7,002.45
MAYO CLINIC	CIP-CI-Lighting-Incentives/Rebates	6,829.92
PROLEC-GE WAUKESHA INC	1EA-Inert Air System, N2-1	6,811.00
HAWKINS INC	2026 Chlorine Gas	6,693.87
WILLIAM E YOUNG COMPANY	2EA-Transmitter, Pressure, 0-150psi	6,597.58
A & A ELECT & UNDERGROUND CON	2026 Directional Boring	6,536.58
KATS EXCAVATING LLC	SAW - Service Repair	6,500.00
IRBY UTILITIES dba	48EA-Pedestal, Dome Cover, Box Style	6,480.00
DGR ENGINEERING dba	Preliminary Design Services - Mt Simon	6,153.50
TSP INC	Facilities Master Plan/Deliverables	6,125.00
HAWKINS INC	10007.9LB-2026 Hydrofluosilicic Acid	6,028.76
WHITE SPACE LLC NEIGHBORLY CR	2026 Plugged In Design	6,000.00
HSI WORKPLACE COMPLIANCE SOLU	NERC Online CEH Support Services	6,000.00
HUG ENGINEERING INC	Diaph(16),Gateway(2),Dampner(2),PumpHead(10)-WES	5,985.84
ROCH GOLF & COUNTRY CLUB	2026 Trade Ally & Commercial Customer Mtg	5,758.01
GAGNON INC	Cascade Creek Turbine Scaffold	5,723.09
CRESCENT ELECTRIC SUPPLY CO	2000FT-Wire, AL, 600V, 4/0-2/0 NEU YS Tr	5,684.00
ROCHESTER PUBLIC SCHOOLS	CIP-CI-Lighting-Incentives/Rebates	5,650.90
MINNESOTA ENERGY RESOURCES CO	Natural Gas Service - SC	5,612.54
VERIZON WIRELESS	2026 Cell & IPad Monthly Service	5,545.99
BLACK SWAN REAL ESTATE LLC	CIP-CI-Lighting-Incentives/Rebates	5,448.00
ENVIRONMENTAL SYSTEMS RESEARC	ArcGIS Hub Premium ArcGIS Online Communications	5,150.00
		935,095.95

1,000 to 5,000 :

MINNESOTA ENERGY RESOURCES CO	January Gas Service - SLP	4,716.77
KATS EXCAVATING LLC	SAW-Water Line Repair	4,500.00
US BANK PURCHASING CARD	Relay Panel - Kemco Industries	4,491.70
WESCO DISTRIBUTION INC	6EA-Ox Block w/Buck Pin & Hook	4,477.53
IRBY UTILITIES dba	30EA-Pedestal, Base, Secondary, w/o Cove	4,350.00
IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 75kVA, 13.8/8, 240	4,327.00
MINNESOTA ENERGY RESOURCES CO	Natural Gas Service - WES Bldg	4,295.21
PROCESS SENSING TECHNOLOGIES	2EA-Sensor, Dewpoint Exchange, Air Dryer	4,112.00
AHMED ABDURAHMAN	Customer Refunds 34138	4,105.17
US BANK PURCHASING CARD	Microsoft Data Analytics Monthly Subscription	4,016.81
HAWKINS INC	3762GAL-2026 Carus 8500	3,942.41
MINNESOTA ENERGY RESOURCES CO	January Gas Service - WES	3,847.68
RCTC	CIP-CI-Lighting-Incentives/Rebates	3,837.93
PATRIOT CONSULTING TECHNOLOGY	Microsoft Sentinerl-DefThreat Hunting	3,807.42
KATAMA TECHNOLOGIES INC	Project Managment for AMI	3,798.50
ROCHESTER CAMPUS LLC	CIP-CI-Lighting-Incentives/Rebates	3,728.60
SOMA CONSTRUCTION INC	Rock for Water Main Breaks	3,411.55
METRO SALES INC	2022-2027 Multifunction Devices	3,411.10
HATHAWAY TREE SERVICE INC	Brush Dump 2/2	3,400.00
IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240/1	3,386.00
FRESHWORKS, INC.	Freshservice - Bus Agents, Add-on (8)	3,286.32

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/10/2026 To 03/09/2026
Consolidated & Summarized Below 1,000

105	VIKING ELECTRIC SUPPLY (P)	1EA-Wire Cutter, Greenlee ESG25LXB	3,028.87
106	RESCO	22EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg	3,021.48
107	TOTAL TOOL SUPPLY INC (P)	4EA-Gas Detector - MGC Simple Plus	3,004.90
108	WINTHROP & WEINSTINE P.A.	January Legislative Advocacy	3,000.00
109	MN DEPT OF PUBLIC SAFETY ERC	2025 Chlorine Fees in Well Houses-Haz Waste	3,000.00
110	EAGLES CLUB ROCHESTER	Annual Damage Prevention	2,947.06
111	ZIEBELLS HIAWATHA FOODS INC	48PL-Ice Melt, 70 lbs/Pail	2,883.71
112	LRS OF MINNESOTA LLC	2026 Waste Removal (SC)	2,802.91
113	THE KRUSE COMPANY	CIP-CI-Lighting-Incentives/Rebates	2,556.40
114	US BANK PURCHASING CARD	Travel,PowerTest26,BSchmitz-Registration	2,530.00
115	SHORT ELLIOTT HENDRICKSON INC	Lead Service Line Replacement - Phase 1	2,396.25
116	US BANK PURCHASING CARD	Travel,PowerTest26,JRoth-Registration	2,385.00
117	ADVANTAGE DIST LLC (P)	Bulk Window Wash, Vehicle Oil	2,382.66
118	WESCO DISTRIBUTION INC	200EA-Conn, CRP Lug, 4/0-500 Str AL/CU	2,380.00
119	MAILE ENTERPRISES INC	80EA-Flag, Hydrant - 2-1/2" Loop	2,200.00
120	VERIZON CONNECT NWF INC	February - GPS Fleet Tracking	2,127.12
121	BORDER STATES ELECTRIC SUPPLY	28EA-Bracket, Equip Mtg, 1ph, 1.5" x 18	2,029.16
122	STOEL RIVES LLP	GNP - Legal Counsel - January Services	2,021.85
123	CTPT TECH LLC	Travel,P.Minogue,MNCoopTrans/Teardown-Registration	2,000.00
124	GREAT RIVER ENERGY	Grid North Partners-Vision Team Expense	1,999.20
125	RONCO ENGINEERING SALES INC	Suction Hose(50);Bolt Clamp	1,988.38
126	BORDER STATES ELECTRIC SUPPLY	19EA-U-Guard, 5" x 10', Steel	1,966.31
127	GARCIA GRAPHICS INC	2026 Commercial Rebate Form Updates	1,950.00
128	RESCO	400EA-Lock, Transformer Security	1,949.40
129	ULTEIG OPERATIONS LLC	Arc Flash Study Update 2025-26	1,902.50
130	G A ERNST & ASSOCIATES INC	NEC Audits & Lightbulbs	1,880.00
131	HAWKINS INC	3EA-Valve, Fluoride & Diaphragm Kit	1,872.00
132	DELL MARKETING LP	5EA-Dell,Pro,Thunderbolt 4 Smrt Dck SD25	1,870.26
133	READY MIX CONCRETE COMPANY LL	Concrete for Temp Patch	1,862.50
134	PEOPLES ENERGY COOPERATIVE	January Electricity	1,860.69
135	CORE & MAIN LP (P)	100SET-Bronze Swivel Connection, 3/4"	1,840.00
136	EPLUS TECHNOLOGY INC	2026 Network Maintenance Services	1,805.00
137	MCCOLLOUGH TIM	Travel,APPA,Washington,DC-Lodging	1,743.88
138	MISSISSIPPI WELDERS SUPPLY CO	Various Gasses WES/SLP	1,711.57
139	IRBY UTILITIES dba	24PR-Glove, Leather Protector 9.5	1,665.97
140	FRESHWORKS, INC.	Freshservice - Pro Annual (3)	1,634.87
141	BORDER STATES ELECTRIC SUPPLY	10EA-Cross Arm, PUPI	1,629.40
142	DIAGENIX CORPORATION	IVR Outage Web Portal Development & Year 1 Fees	1,608.75
143	IRBY UTILITIES dba	2026 Rubber Good Testing & Replacement	1,595.33
144	VIKING ELECTRIC SUPPLY (P)	1000FT-Wire, AL, 600V, 1/0-#2 NEU YS Tri	1,556.30
145	US BANK PURCHASING CARD	Travel,AVO,ESummer,WA,S.Pollock-Registration	1,550.00
146	GRAINGER INC	250FT-Chain, 5/16", Black, Gr 80, 4500"	1,513.22
147	SAHAKIAN ALEX	CIP-RS-ASHP-Incentives/Rebates	1,500.00
148	WOESTE DANIEL	CIP-RS-ASHP-Incentives/Rebates	1,500.00
149	WILDENBORG BRAD	CIP-RS-ASHP-Incentives/Rebates	1,500.00
150	WETMORE RANDY	CIP-RS-ASHP-Incentives/Rebates	1,500.00
151	TING ADRIAN	CIP-RS-ASHP-Incentives/Rebates	1,500.00
152	SHUMWAY DEAN	CIP-RS-ASHP-Incentives/Rebates	1,500.00
153	SEELHAMMER BLAIR G	CIP-RS-ASHP-Incentives/Rebates	1,500.00
154	PAYNE LUKE R	CIP-RS-ASHP-Incentives/Rebates	1,500.00
155	MOYA IRVING	CIP-RS-ASHP-Incentives/Rebates	1,500.00
156	HANSON MARY K	CIP-RS-ASHP-Incentives/Rebates	1,500.00
157	SOUTHERN MN MUNICIPAL POWER A	2025 Renewable Elec-Quarry Hill & Cascade Creek	1,497.18

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/10/2026 To 03/09/2026
Consolidated & Summarized Below 1,000

158	WESCO DISTRIBUTION INC	100EA-Clamp, Hot Tap, 2/0 - #8	1,465.00
159	US BANK PURCHASING CARD	Travel,Distributech,TKeller-Registration	1,435.00
160	US BANK PURCHASING CARD	Travel,Distributech,RMoore-Registration	1,425.00
161	KFI ENGINEERS	Wellhouse Ventilation Assessments	1,417.00
162	CRESCENT ELECTRIC SUPPLY CO	60EA-Fusetron, T-10A Screw-In	1,411.20
163	DELL MARKETING LP	6EA-Monitor, Computer, 27", Dell QHD	1,375.03
164	MAYO FNDTN	CIP-CI-Custom-Incentives/Rebates	1,356.48
165	BORDER STATES ELECTRIC SUPPLY	30EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-2	1,343.70
166	HAWKINS INC	2EA-Auto Switchover Module 771, 100ppd	1,332.00
167	US BANK PURCHASING CARD	Travel,JSimpson,ASSP-Registration	1,324.00
168	DELL MARKETING LP	6EA-Monitor, Computer, 27", Dell QHD	1,318.54
169	US BANK PURCHASING CARD	Yankum Ropes	1,270.45
170	GARCIA GRAPHICS INC	Addl Revisions to Res Rebate Form	1,250.00
171	ULINE	4EA-Board, Dry Erase, Magnetic, 6x4ft	1,239.75
172	US BANK PURCHASING CARD	Relay Panels	1,239.71
173	DAKOTA SUPPLY GROUP-ACH	21.5SET-Bronze Swivel Connection, 1"	1,236.25
174	SIMPSON JAMES	Travel,ASSP Safety Conf,Anaheim,CA-Flight	1,208.11
175	US BANK PURCHASING CARD	Travel,Laserfiche Cnf,Vegas,MZamzow,Registration	1,204.67
176	US BANK PURCHASING CARD	Travel,Laserfiche Cnf,Vegas,LAnderson,Registration	1,204.67
177	RONCO ENGINEERING SALES INC	Hydraulic Hammer Hose Fittings	1,198.50
178	ULINE	1EA-Desk, Adjustable Height L Desk, 72x7	1,191.66
179	ACME ELECTRIC MOTOR, INC.	Crimper;3-1 Multi,Thermal Imager,Blade Kit	1,186.94
180	HAWKINS INC	Demurrage Charge (Multiple Yrs)	1,140.00
181	US BANK PURCHASING CARD	Travel,ACE 26 Conf,Tim McCollough,DC-Registration	1,135.00
182	CONSOLIDATED COMMUNICATIONS d	2026 Network and Co-Location Services	1,105.29
183	US BANK PURCHASING CARD	Travel,L.Towne,IUCX Conf,Tampa Bay-Registration	1,105.00
184	US BANK PURCHASING CARD	Travel,P.Hanson,IUCX Conf,Tampa Bay-Registration	1,105.00
185	US BANK PURCHASING CARD	Travel,M.Valere,IUCX Conf,Tampa Bay-Registration	1,105.00
186	ROEDER GREGORY J	CIP-RS-ASHP-Incentives/Rebates	1,098.00
187	BORDER STATES ELECTRIC SUPPLY	10ROL-Pull Tape, 3/4" x 3000', Printed	1,089.06
188	CORE & MAIN LP (P)	6EA-Repair Clamp, 6" x 12" LL, DI	1,088.94
189	US BANK PURCHASING CARD	SSL Certificate	1,085.54
190	DEGEN ROBERT T	CIP-RS-ASHP-Incentives/Rebates	1,083.00
191	US BANK PURCHASING CARD	Freight Cost-GTI Item(TMC Transportation)	1,081.50
192	POLLOCK SAM	Travel,AVO Conference,E.Summer,WA-Lodging	1,070.89
193	AUTOMATIONDIRECT.COM	2EA-PLC,205. 8CH.Analog Output Card	1,070.00
194	US BANK PURCHASING CARD	Travel,ACE 26 Conf,TOsweiller,WashDC-Registration	1,050.00
195	US BANK PURCHASING CARD	Travel,ACE 26 Conf,ZStruckman,WashDC-Registration	1,050.00
196	J B CONTROLS INC	Crane Inspection	1,041.05
197	US BANK PURCHASING CARD	ATS PDUs	1,037.76
198	CORE & MAIN LP (P)	50EA-Curb Box Lid, Threaded, 1-1/4"	1,022.50
199	NETWORK SERVICES COMPANY	13CAS-Towel, Hand Towels, Roller, (SC)	1,013.41
200	MCCOLLOUGH TIM	Travel,AWWA Conf,Washington,DC-Flight	1,005.81
201	US BANK PURCHASING CARD	MNDNR Utility License Application	1,000.00
202	MIDCONTINENT ISO INC	2026 MISO Membership	1,000.00
203			
204			242,616.19
205			
206	**0 to 1,000 :**		
207			
208	US BANK PURCHASING CARD	Summarized transactions: 103	26,174.44
209	FIRST CLASS PLUMBING & HEATING	Summarized transactions: 18	9,668.51
210	CUSTOMER REFUNDS (CIS)	Summarized transactions: 58	7,590.65

ROCHESTER PUBLIC UTILITIES

A/P Board Listing By Dollar Range

For 02/10/2026 To 03/09/2026

Consolidated & Summarized Below 1,000

211	REBATES	Summarized transactions: 23	5,706.35
212	GRAINGER INC	Summarized transactions: 21	5,159.62
213	CITY LAUNDERING COMPANY	Summarized transactions: 24	4,620.04
214	GARCIA GRAPHICS INC	Summarized transactions: 19	4,341.00
215	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 78	4,039.50
216	IRBY UTILITIES dba	Summarized transactions: 21	3,870.67
217	LAWSON PRODUCTS INC (P)	Summarized transactions: 15	3,717.50
218	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 37	3,287.86
219	AIRGAS SAFETY INC	Summarized transactions: 16	2,958.27
220	RESCO	Summarized transactions: 9	2,951.59
221	READY MIX CONCRETE COMPANY LL	Summarized transactions: 4	2,866.72
222	HACH COMPANY	Summarized transactions: 7	2,458.07
223	WESCO DISTRIBUTION INC	Summarized transactions: 12	2,446.04
224	CORE & MAIN LP (P)	Summarized transactions: 7	2,296.72
225	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 7	2,224.98
226	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 5	2,162.22
227	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 13	2,124.20
228	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 14	2,058.43
229	ENVIRONMENTAL SYSTEMS RESEARC	Summarized transactions: 2	1,787.50
230	MCCOLLOUGH TIM	Summarized transactions: 8	1,723.80
231	CENTER FOR PERSONAL PROTECTIO	Summarized transactions: 2	1,700.00
232	CENTURYLINK (P)	Summarized transactions: 6	1,685.78
233	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 14	1,679.01
234	AMARIL UNIFORM COMPANY	Summarized transactions: 6	1,661.32
235	LRS OF MINNESOTA LLC	Summarized transactions: 4	1,653.28
236	ACME ELECTRIC MOTOR, INC.	Summarized transactions: 13	1,564.38
237	RONCO ENGINEERING SALES INC	Summarized transactions: 7	1,445.65
238	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 7	1,396.09
239	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 6	1,228.80
240	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 2	1,220.00
241	NALCO COMPANY LLC	Summarized transactions: 6	1,198.95
242	PROCESS SENSING TECHNOLOGIES	Summarized transactions: 4	1,194.00
243	BOLTON AND MENK (P)	Summarized transactions: 2	1,155.00
244	HAWKINS INC	Summarized transactions: 4	1,061.17
245	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 6	1,060.24
246	BABCOCK & WILCOX CO (P)	Summarized transactions: 5	1,042.84
247	MENARDS ROCHESTER NORTH	Summarized transactions: 17	1,040.30
248	ZIEGLER INC	Summarized transactions: 2	1,003.14
249	LEVEL 3 COMMUNICATIONS LLC	Summarized transactions: 1	970.75
250	O'REILLY AUTO PARTS	Summarized transactions: 13	954.51
251	NICKELS SCOTT	Summarized transactions: 1	953.80
252	ONLINE INFORMATION SERVICES I	Summarized transactions: 1	940.87
253	THE ENERGY AUTHORITY INC	Summarized transactions: 1	938.61
254	NETWORK SERVICES COMPANY	Summarized transactions: 1	874.99
255	VERIZON WIRELESS	Summarized transactions: 2	862.73
256	TOWNSQUARE MEDIA - ROCHESTER	Summarized transactions: 1	860.00
257	BORENE LAW FIRM P.A.	Summarized transactions: 6	859.48
258	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 20	859.01
259	HOGAN PETER	Summarized transactions: 3	851.79
260	PROLEC-GE WAUKESHA INC	Summarized transactions: 2	823.57
261	SAUBER MANUFACTURING CO	Summarized transactions: 4	814.22
262	ADVANTAGE DIST LLC (P)	Summarized transactions: 1	786.59
263	MOORE RYAN	Summarized transactions: 5	781.69

ROCHESTER PUBLIC UTILITIES

A/P Board Listing By Dollar Range

For 02/10/2026 To 03/09/2026

Consolidated & Summarized Below 1,000

264	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	778.98
265	WARNING LITES OF MN INC (P)	Summarized transactions: 1	771.42
266	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	760.07
267	WINKELS ELECTRIC INC	Summarized transactions: 1	737.16
268	MODEM EXPRESS INC	Summarized transactions: 2	725.00
269	KATS EXCAVATING LLC	Summarized transactions: 1	700.00
270	TOWNE MELANI	Summarized transactions: 1	699.80
271	KELLER TOM A JR	Summarized transactions: 5	690.46
272	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 6	673.61
273	CANON SOLUTIONS AMERICA INC (	Summarized transactions: 6	659.78
274	POLLOCK SAM	Summarized transactions: 3	573.40
275	MARCO TECHNOLOGIES LLC (P)	Summarized transactions: 1	571.20
276	N HARRIS COMPUTER CORP	Summarized transactions: 2	568.75
277	ITRON INC	Summarized transactions: 1	554.59
278	WILLIAM E YOUNG COMPANY	Summarized transactions: 2	548.33
279	VAN METER INC dba	Summarized transactions: 4	540.07
280	ULTEIG OPERATIONS LLC	Summarized transactions: 1	536.00
281	HAWK & SON'S INC	Summarized transactions: 1	530.00
282	AT&T	Summarized transactions: 1	527.33
283	SCHEEL LAWRENCE	Summarized transactions: 3	523.56
284	FLOW CONTROL AUTOMATION INC	Summarized transactions: 2	500.00
285	GAGNON INC	Summarized transactions: 1	465.00
286	EAGLE EYE POWER SOLUTIONS LLC	Summarized transactions: 3	437.49
287	NYHUS STEVE	Summarized transactions: 1	435.00
288	DELL MARKETING LP	Summarized transactions: 3	433.93
289	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 11	433.91
290	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	427.50
291	DIGIKEY CORPORATION	Summarized transactions: 1	408.05
292	SANDERS GREG	Summarized transactions: 2	404.28
293	FASTENAL COMPANY	Summarized transactions: 3	402.53
294	ORACULI	Summarized transactions: 1	400.00
295	PYE-BARKER FIRE & SAFETY LLC	Summarized transactions: 1	397.58
296	DIGIKEY CORPORATION	Summarized transactions: 2	384.45
297	GLOBAL INDUSTRIAL (P)	Summarized transactions: 5	376.09
298	REESE PETE	Summarized transactions: 1	375.00
299	FARRELL EQUIPMENT (P)	Summarized transactions: 2	367.56
300	TOLTZ KING DUVALL ANDERSON &	Summarized transactions: 1	362.64
301	EVOQUA WATER TECHNOLOGIES LLC	Summarized transactions: 4	359.62
302	CDW GOVERNMENT INC	Summarized transactions: 1	359.00
303	USA BLUE BOOK dba	Summarized transactions: 3	356.68
304	COMMUNITY EDUCATION	Summarized transactions: 1	300.00
305	NORTHERN / TREVI PAY	Summarized transactions: 3	298.37
306	EPLUS TECHNOLOGY INC	Summarized transactions: 2	283.52
307	PETERSON CHAD	Summarized transactions: 2	229.11
308	MEINERS TYLER J	Summarized transactions: 2	229.11
309	KLUG JERROD	Summarized transactions: 2	229.11
310	KEACH TODD	Summarized transactions: 2	229.11
311	JETTER CLEAN INC	Summarized transactions: 1	225.00
312	NUVERA	Summarized transactions: 1	222.98
313	NEWARK	Summarized transactions: 3	202.13
314	MICAH JOHNSON	Summarized transactions: 1	200.00
315	C & N UPHOLSTERY	Summarized transactions: 1	197.72
316	CITY OF ROCHESTER	Summarized transactions: 1	193.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/10/2026 To 03/09/2026
Consolidated & Summarized Below 1,000

317	BADGER METER INC (P)	Summarized transactions: 2	184.38
318	WATER SYSTEMS COMPANY	Summarized transactions: 2	184.20
319	FEDEX SHIPPING	Summarized transactions: 10	190.76
320	SWAGELOK MN INC (P)	Summarized transactions: 3	176.42
321	MAILE ENTERPRISES INC	Summarized transactions: 1	175.49
322	VANCO SERVICES LLC	Summarized transactions: 1	173.45
323	CHARTER COMMUNICATIONS	Summarized transactions: 1	171.38
324	NAPA AUTO PARTS dba	Summarized transactions: 12	170.38
325	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	167.00
326	CROSSCOUNTRY FREIGHT SOLUTION	Summarized transactions: 1	148.58
327	COPPER CREEK SIGN SHOP	Summarized transactions: 2	145.97
328	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
329	ULINE	Summarized transactions: 3	137.91
330	PROLINE DISTRIBUTORS	Summarized transactions: 4	136.27
331	BOB THE BUG MAN LLC	Summarized transactions: 2	124.34
332	ROBERTSON ASSET GROUP	Summarized transactions: 2	97.91
333	PAYNE LUKE	Summarized transactions: 1	96.00
334	AUTOMATIONDIRECT.COM	Summarized transactions: 1	94.50
335	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
336	TOTAL TOOL SUPPLY INC (P)	Summarized transactions: 4	82.66
337	MENARDS ROCHESTER SOUTH	Summarized transactions: 3	74.68
338	J & S REPAIR	Summarized transactions: 2	60.88
339	FLAGSOURCE dba	Summarized transactions: 1	54.38
340	SIMPSON JAMES	Summarized transactions: 1	54.05
341	JOHNSTONE SUPPLY	Summarized transactions: 1	50.83
342	ROTH JORDAN D	Summarized transactions: 1	49.47
343	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 2	42.94
344	FASTENAL COMPANY (P)	Summarized transactions: 1	37.41
345	METRO SALES INC	Summarized transactions: 1	35.71
346	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	33.09
347	OLMSTED COUNTY PUBLIC HEALTH	Summarized transactions: 1	30.00
348	BARRY SCREEN PRINT CO dba	Summarized transactions: 4	27.77
349	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 1	25.47
350	STRUVES PAINT & DECORATING (P	Summarized transactions: 2	22.66
351	BATTERIES PLUS	Summarized transactions: 1	22.39
352	FLOETER CHARLES	Summarized transactions: 1	19.00
353	FITCH NICK	Summarized transactions: 1	19.00
354	ANDERTON RANDY	Summarized transactions: 1	14.00
		Price Range Total:	170,712.59
		Grand Total:	12,241,214.48

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Fleet Vehicle Purchases V776 and V777

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Bill Bullock, Director of Power Resources

Action Requested:

Approve a resolution authorizing the purchase of utility vehicle bucket truck retrofits for up to $700,000 for planned vehicle replacements V776 and V777.

Report Narrative:

The 2025 Vehicle Replacement Plan includes replacement of two Freightliner Altec aerial bucket trucks (V534 and V535), each more than ten years old. These replacements were included in the 2025 RPU Budget.

Due to long lead times associated with vehicle purchases, the chassis units were ordered in advance and drop-shipped directly to the upfit facility to await installation of the aerial bucket equipment. The aerial buckets will be purchased under the Minnesota State Contract from Altec at a cost of $340,714.66 each, which is within the budgeted estimate.

The replacement vehicles will be assigned Vehicle Identification Numbers V776 and V777. The chassis units have been purchased and delivered to Altec for upfitting.

This expenditure authorization is being requested due to the extended lead times associated with both the chassis procurement and aerial bucket upfit process. In accordance with established Board authorization policy:

- Budget authorization (appropriation) provides formal approval to include expenditures within the annual budget. For RPU, the annual budget is recommended by the Utility Board and approved by the Rochester Common Council. The aerial bucket truck replacements were included in the 2025 Budget recommended by the Utility Board and approved by the Common Council.

- Expenditure authorization (contracting commitment) is the separate approval required to execute the purchase or contract. The authorization requested in this consent item allows staff to proceed with the procurement and upfitting of the replacement vehicles.

Prior Legislative Actions & Community Engagement:

The resolution approving the 2025 Budget was approved by the Utility Board on October 22, 2024.

Fiscal & Resource Impact:

The cost of these aerial buckets was included in the 2025 budget and the appropriate internal controls on

carryover of that budget amount was carried over to 2026. This expenditure request is not an additional budget request. Properly working aerial bucket trucks are critical to maintaining service reliability levels.

Prepared By:

Bill Bullock

Attachments:

Exhibit - Rochester - AM55E - Work Order With Price

20260331 - Resolution Fleet Vehicle Purchases

February 5, 2026
Our 97th Year

Ship To:
ROCHESTER PUBLIC UTILITIES
4000 E RIVER RD NE
ROCHESTER, MN 55906
US

Attn: DAVE LITTLE
Phone:
Email:

Bill To:
ROCHESTER PUBLIC UTILITIES
4000 E RIVER RD NE
ROCHESTER, MN 55906
US

Altec Sales Order:	8734272	**X7 Discrete Job:**	1045852763
Altec Quotation Number:	1537456 - 3	**X7 Configured Item:**	000037014-43266997
Run Number:	1479105	**Quantity:**	1
Account Manager:	Ryan Michael Scharnott	**X4 Discrete Job:**	1046024383
Technical Sales Rep:	Bonnie Jean Cate	**X4 Configured Item:**	970008845-43266995
Reference WO:	Start From-32226563	**System Engineer:**	Alex Dockery
Customer Inspection:	Pre-delivery/Customer Validation-In Person	**Structural Engineer:**	Jonathan Frisbie-2
Customer Truck Number:		**Line Set Date:**	02/17/2026

Item	Description	Qty
	Unit	
1.	206 Altec Model AM55E articulating overcenter aerial device with an insulating lower arm, insulating upper boom and the Altec ISO-Grip (U.S. Patent No. 7,416,053) system, an upper control system incorporating high resistance components at the boom tip, for installation over rear axle, built in accordance to ALTECS standard specifications and to include the following features:	1
2.	375 - Automatic Upper Boom Latch	1
3.	216C - Platforms, Two, One-Man, Side-Mounted - DUAL CONTROLS - 24 X 30 X 42 Inches (610 X 762 X 1067 Mm); Platforms Are Rated Up To 350 Pounds (159 Kg) Each On The AM55 And Up To 400 Pounds (181 Kg) Each On The AM50. Platforms Rotate 90 Degrees To End Of Boom With Altec Patented Rotator. Includes Two Sets Of Quick Disconnects And Controls For Hydraulic Tools On Each Platform. Not Available With Full Pressure System, Code 339.). Not Available With AM60E. It is available with AM60 with reduced capacity to 300 lb. Greater Than 96 Inch Travel Width	1
4.	999 - Custom Outrigger Controls	1
	Sales Text: E/H **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
5.	238 - Platform Capacity Rating Of 350 Lbs. Per Operator, 350 Lbs. For Single Man Platform, 700 Lbs. For Two Man Platform	1
6.	338 - Pilot Pressure - System Operates At 350 To 3,000 Psi (24 To 207 Bar), And 17 Gpm (64.4 Lpm). System Is Closed Center, Pressure Compensating.	1
7.	Twist style single handle controller. The controller is positioned so that when you are standing in the platform with the platform in the stowed position facing the controller the	1

Item	Description	Qty
	handle points towards the elbow of the unit and the head of the controller points toward rear of the truck. Unit rotation is driven by a twist action of the control handle. This style of controller is available with a pilot pressure or Plus series control system	
8.	219 - Hydraulic Extend Jib - Material Handling, Hydraulically Articulated Jib, -30 Degrees To +90 Degrees Tilt Angle (Relative To The Upper Boom). Jib Can Be Hydraulically Extended To 54.4 Inches (1382 Mm) From Mounting Shaft To Load Line. The Jib Is Hydraulically Extended And Retracted In Two 18 Inch (457 Mm) Increments For A Total Of 36 Inches (914 Mm) Under Full Load.	1
9.	236 - Maximum Jib Rating - Applied To All AM Series Machines, This Rating Provides The Maximum Jib Capacity At All Lower Boom Positions.	1
10.	393 - 12 VDC Electrical System Voltage	1
11.	Engine Start/Stop with Secondary Stowage System, 12 VDC electric powered. Includes pump and motor, operates from chassis battery. Control is captive air operated from the platform and momentary switch operated from the lower controls. This option allows the operator to start and stop the operation of the units as well as completely stow the booms and platform in a situation wherein the primary hydraulic source fails.	1
12.	322 - Category B, 69 kV - Includes Lower Test Electrode System	1
13.	470 - Primary Outrigger, X-Frame With Fold-Up Shoe - Provides 174 (4429 Mm) Maximum Spread And Weighs 1,500 Pounds (680 Kg)	1
14.	450 - Auxiliary Outrigger, A-Frame With Fold-Up Shoe - Provides 153 (3886 Mm) Maximum Spread And Weighs 1,350 Pounds (612 Kg)	1
15.	Powder coat unit Altec White.	1
16.	Custom Unit Hydraulic Oil	1
	Sales Text: **Lubriplate L0767-062** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
17.	Custom Option	1
	Sales Text: **Jib to be 8' with pinning every 17"** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
18.	Custom Option	1
	Sales Text: **On demand throttle** **-engine to throttle up when control handle is used** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
19.	Custom Option	1
	Sales Text: **Platform leveling at lower controls** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
20.	Custom Option	1
	Sales Text: **Grab handles on boom for use with platform access** **-SS and CS for both platforms** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	

Item	Description	Qty
21.	Custom Option	1
	Sales Text: **Platforms to include toe pods** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
	Unit and Hydraulic Acc.	
22.	Ergonomic Bucket Pad With Liner 24 x 30	2
23.	Platform Cover, 24 x 30, Soft Vinyl, Aerial Units	2
24.	Single Conductor Holder Self-Aligning 2.5 x 3-3/8 Opening (For Use With 4 Square Jib)	1
25.	Swivel Hook For Winch Load Line, Material Handling, 1-Ton With Latch, Aerials	1
26.	AM50/55/50E/55E/60/60E Subbase	1
27.	Subbase Blocks	1
28.	Insert Center Section Storage Stop at Custom Depth	1
	Sales Text: **124"** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
29.	Insert Subbase Side Tube Storage Stop for Both Tubes at Custom Depth	1
	Sales Text: **132"** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
30.	Subbase Storage with Drop Down Door (Paddle Latch) at Rear, 6 Inch High	1
31.	Subbase Storage Custom Option 1	1
	Sales Text: **Cleanout rakes** **-both side tubes** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
32.	Hydraulic Reservoir, 30 Gallon, Rectangular, Boom Rest Mounted	1
33.	Temperature Sight Gauge (FA Supplied)	1
34.	Hydraulic Oil Custom Option 1	35
	Sales Text: **Lubriplate L0767-062** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
35.	Standard Pump for PTO	1
36.	Muncie PTO	1
37.	Hot Shift PTO (for Automatic Transmission)	1
38.	Altec PTO/Transmission Functionality with Winch Recovery and First Gear Hold for Allison Automatic Transmissions: -Once the PTO switch is on, and transmission is in first, neutral, or reverse the PTO will engage. -When the Parking Brake is engaged, and the transmission is in a near stationary condition (i.e., below 5 mph) the transmission will be forced into neutral. -PTO will disengage when RPM limits are exceeded (chassis speed of approximately 5	1

Item	Description	Qty
	mph). -When the winch controls are activated, the transmission will not shift into another gear. PTO will remain engaged until the operator de-activates the PTO switch.	
39.	Standard Parking Brake Machine Interlock: Parking (holding) brake must be set before machine is operable.	1
40.	Front Hydraulic Winch, 20,000 LB Pull Rating, Single Recovery Eye, CS Extended Shaft, Tool Box	1
41.	Winch Rope, Synthetic, 5/8 Inch Dia, 150 Ft L, AmSteel-Blue with Soft Eyes (PD18 Only)	1
42.	Hydraulic Winch Accessories Option 1 **Sales Text: Winch Hook** **- Altec PN 990692376** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	1
43.	Winch Controls, Dual Location (In-Cab and Remote Mounted), Electrohydraulic, Single Axis Control Lever (Meterable)	1
44.	Altec recommends any connection made to the tool circuit be done with Non-Conductive hose. If ordering a Hose reel, Altec recommends ordering a hose reel with Non-Conductive hose. The lower tool circuit hoses may be, or become, conductive. Death or serious injury could occur if the unit becomes energized while lower tool circuit is in use.	1
45.	Install Tool Circuit With Quick Disconnects Below Rotation (Male Pressure Female Return), No Hose Reel **Sales Text: CS rear** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
46.	Set Of 10 Ft Non-Conductive Hoses And Couplings For Hydraulic Tools	1
47.	Hydraulic Long Reach Chainsaw (Pole Saw), 90 Inch Long (Stanley #CS25811) (Requires 4-6 GPM, 1000-2000 PSI) **Sales Text: 10 ft of non-conductive hose installed** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
48.	Hydraulic Wrench/Drill Custom Option 1 **Sales Text: Burndy HIW-716MAG** **-7/16" Hex quick chuck** **-10 ft of non conductive hose installed** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
49.	AM50/50E/55/55E/60/60E Series Unit Installation Components	1
50.	Additional Unit/Hydraulic Accessory **Sales Text: E/H outrigger controls** **-installed as far outboard as possible at rear** **Last Updated By: Jonathan Frisbie on 03-OCT-2025 15:01**	1

Body

Item	Description	Qty
51.	Altec Osceola	1
52.	Fiberglass Body	1
53.	Altec Standard Fiberglass Body Specifications	1
	A. Molded Fiberglass Side Compartments **B.** Reinforced, Double-Laminated Doors **C.** Heavy Duty Stainless Steel Hinges Installed On Doors **D.** Heavy Duty Strikers Installed On Body For Door Latches **E.** Automotive-Type Bulb Gasket Door Seal **F.** Corrosion Resistant Fasteners And Self-Locking Nuts Used Throughout **G.** Extruded Aluminum Drip Rail **H.** Fiberglass Bulkheads Installed Between Compartments **I.** Drains Installed In Each Compartment **J.** Body To Be Vented	
54.	Aerial Bobtail Service Line With Step (ABSLS)	1
55.	Gelcoat Finish Entire Body Altec White	1
56.	156" Estimated Body Length (Engineering To Determine Final Length)	1
57.	94" Body Width	1
58.	48" Body Compartment Height	1
59.	18" Body Compartment Depth	1
60.	2" x 6" Drop-In Composite Retaining Board At Rear Of Body	1
61.	2 x 6 Drop-In Composite Retaining Board At Top Of Side Access	1
62.	Adhesive Strip Lighting (LED) Around Top And Sides Of Compartment Door Facings	7
63.	Stainless Steel Rotary Paddle Latches With Keyed Locks	7
64.	All Locks Keyed Alike Including Accessories (Preferred Option)	1
65.	No Master Body Locking System Required	1
66.	Gas Prop Rigid Door Holders On All Vertical Doors	1
67.	Custom Body Door Holders	1
	Sales Text: Gas props for flip up horizontal doors **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
68.	Two Chock Holders On Each Side of Body With Retaining Lip In Fender Panel	1
69.	Fiberglass Hotstick Shelf Extending Full Length Of Body On Streetside	1
70.	Custom Body Hotstick Shelf Option	1
	Sales Text: Yellow spaghetti mat lining on shelf **Last Updated By: Bonnie Cate on 03-OCT-2025 13:53**	
71.	Standard Drop-Down Fiberglass Hotstick Door For One (1) Shelf On Streetside,	1

Item	Description	Qty
	Stainless Steel Slam Paddle Latch With Keyed Lock	
72.	3/16 Smooth Aluminum Floor	1
73.	4" Aluminum Channel Body Frame	1
74.	1st Vertical (SS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Left Wall **Sales Text: Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
75.	1st Vertical (SS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Rear Wall **Sales Text: Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
76.	1st Vertical (SS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Right Wall **Sales Text: Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
77.	2nd Vertical (SS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Left Wall **Sales Text: Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
78.	2nd Vertical (SS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Rear Wall **Sales Text: Top row of 2 hooks** **-bottom row of 3 hooks** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	5
79.	2nd Vertical (SS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Right Wall **Sales Text: Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
80.	1st Horizontal (SS) - Fixed Fiberglass Shelf With Removable Dividers On 4" Centers On Bottom of Compartment	1
81.	1st horizontal (SS) - 3 in high aluminum drawer on slides, as wide as possible, latched, with adjustable dividers **Sales Text: Dividers on 4" centers** **-installed below hotstick shelf** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
82.	2nd Horizontal (SS) - Custom Drawer Kit **Sales Text: 2 pullout drawers** **-3" tall with dividers on 4" centers** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1

Item	Description	Qty
83.	Inverter storage in enclosure in chassis cab (Not Supplied By The Body Plant.)	1
84.	1st Vertical (CS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Left Wall **Sales Text:** **Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
85.	1st Vertical (CS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Rear Wall **Sales Text:** **Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
86.	1st Vertical (CS) - Locking Swivel Hooks On An Adjustable Aluminum Rail (Preferred Option) - Right Wall **Sales Text:** **Two rows of Two** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	4
87.	2nd Vertical (CS) - Aluminum Gripstrut (Preferred) Access Steps w/ Two (2) Sloped Grab Handles, Chain Storage (Keyed Lock)	1
88.	1st Horizontal (CS) - Fixed Fiberglass Shelf With Removable Dividers On 4" Centers **Sales Text:** **Mid height of compartment** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
89.	1st horizontal (CS) - 3 in high aluminum drawer on slides, as wide as possible, latched, with adjustable dividers **Sales Text:** **Two half width drawers** **-at bottom of compartment** **-dividers on 4" centers** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	2
90.	2nd Horizontal (CS) - Fixed Fiberglass Shelf With Removable Dividers On 4" Centers **Sales Text:** **Mid height of compartment** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
91.	2nd Horizontal (CS) - Custom Drawer Kit **Sales Text:** **3" H aluminum drawer on slides** **-Two half width drawers** **-at bottom of compartment** **-dividers on 4" centers** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	2
92.	Aluminum Rock Guards Installed Each Front Corner Of Body	1
93.	Aluminum Treadplate Cargo Liner On Walls	1
94.	48" L Tailshelf, Unpainted Aluminum, Width To Match Body **Sales Text:** **Apron style** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1

Item	Description	Qty
95.	3" Fixed Aluminum Retaining Rail On Sides And 5" Removable Aluminum Board At Rear Of Tailshelf, Unpainted	1
96.	Custom Aluminum Tailshelf Option **Sales Text: Aluminum Boxes Built into Sides of Tailshelf** **- Hinges to be on forward side of box, with side hinged door** **- Approx 24"T x Wide and deep as possible** **- Gas props for doors** **- CS Box to accommodate chainsaw storage, and should include a built-in chainsaw scabbard that will accommodate a 42" bar below frame rail** **- Scabbard to be approx 6" x 6" x 45"** **- CS box to be vented for chainsaw storage** **Last Updated By: Bonnie Cate on 16-DEC-2025 15:50**	1
97.	Aluminum Small Grab Handle, Unpainted **Sales Text: SS rear as inboard grab** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
98.	Aluminum U-Shaped Grab Handle, Unpainted **Sales Text: SS rear** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
99.	Custom Ladder Storage, Unpainted Aluminum **Sales Text: Aluminum treadplate ladder box** **-Installed SS compartment top, under top opening boxes** **-Length of SS x 7.5"T Clear opening x 20"W** **-Roller and strap at rear** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
100.	Aluminum Top Opening Storage Box, Full Treadplate, Unpainted, (1) Lid, Gas Props, Hasp Lock, One (1) Handle **Sales Text: Footprint of CS1V compartment top x 12"T** **-yellow spaghetti mat inside** **-non skid on top of lid** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
101.	Top Opening Storage Box, Unpainted Aluminum **Sales Text: Footprint of SS compartment top x 12"T** **-Gas props and hasp locks** **-aluminum gripstrut on top** **-yellow spaghetti mat inside** **-two lids rear to be 6'L front to be remainder** **-rear lid area fixed below platform and access steps** **Last Updated By: Bonnie Cate on 10-JAN-2026 19:23**	1
102.	Top Opening Storage Box, Unpainted Aluminum **Sales Text: Footprint of CS compartment top x 18"T aft of side access** **-Gas props and hasp locks** **-aluminum gripstrut on top**	1

Item	Description	Qty
	-yellow spaghetti mat inside **-rear lid area fixed below platform and access steps** **Last Updated By: Bonnie Cate on 10-JAN-2026 19:23**	
103.	End Opening Box, Unpainted Aluminum	1
	Sales Text: Storage box **-mounted above SS front O/R** **-approx 11"W x 42"T x 20"D** **-include 3 hooks 8" from top of box, 1-3-1 pattern** **-gas prop on door** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
104.	End Opening Box, Unpainted Aluminum	1
	Sales Text: CS End Opening Box **- To be installed on top of CS of tailshelf** **- Door to be opened from CS** **- Approx 20"T x 30"W x 18"D** **- Include bolt on grab handle on rear face of box, in vertical orientation** **- Include gas props** **Last Updated By: Bonnie Cate on 16-DEC-2025 15:50**	
105.	Unpainted aluminum outrigger pad holder, 25 in l x 25 in w x 5 in h, fits 24.5 in x 24.5 in x 4 in and smaller pads, bolt-on, bottom washout holes, 3/4 in lip retainer	6
	Sales Text: Installed 3 per side **-2 under the sidepacks, 1 under the tailshelf per side** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
	Body and Chassis Accessories	
106.	Set of Safety Chain D-Rings	1
107.	Swivel Style Pintle Hitch (30,000 LB MGTW with 6,000 LB MVL), 6-Bolt Mount (T-100 Style)	1
	Sales Text: 26" from ground to load bearing surface **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
108.	Underride Protection Bumper with Gripstrut Steps, Installed on Curbside and Streetside	1
109.	Eyebolt for Trailer Breakaway Cable, 3/8 Inch	1
110.	Install Interim (Toe) Step(s) at Rear As Needed	2
111.	Side Access Steps Option 1	1
	Sales Text: Rubber Belted Step **- 12"H x 7"D x 15"W, Aluminum, Mounted Beneath Side Access Steps (Installed to Extend Approx. 2 inches Outward)** **Last Updated By: Bonnie Cate on 16-DEC-2025 15:50**	
112.	Compartment Top Access Steps Option 1	4
	Sales Text: Gripstrut Aluminum Compartment Top Access Toe Steps **- Installed two (2) each on SS and CS interior cargo walls** **- Reference DJ # 32226563**	

Item	Description	Qty
	Last Updated By: Bonnie Cate on 03-FEB-2026 15:25	
113.	Platform Access Step From Top of Body Compartment	2
114.	U-Shaped Grab Handle	2
	Sales Text: Installed on CS and SS side pack for access with compartment top access steps **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
115.	Mounting Brackets for Lights, Located on Lower Boom Rest	1
116.	Lower Boom Rest	1
117.	Lower Boom Rest Cradle, Large Aerials	1
118.	Platform Rest Option 1	2
	Sales Text: Platform Storage Support **- All sharp edges of platform rest channel to be tapered to protect bottom of platform** **- 4" rubber tube portion is to be bolted down, not glued** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
119.	Wood Outrigger Pad, 24 x 24 x 2.5 with Rope Handle (Reforge/Industry Preferred)	6
120.	Pendulum Retainers For Outrigger Pad Holders	6
121.	Outrigger Control Guards, Surface Mount	1
122.	Wheel Chocks, Galvanized Steel Gripstrut 9 L x 11 W x 5 H (Pair) Sauber	2
123.	Mud Flaps with Altec Logo (Pair)	1
124.	Tailshelf Installation (For Tailshelves that are Separate from the Main Body)	1
125.	Post Style Cone Holder For Installation On A Front Bumper (Holds up to four 15 x15 large cones)	2
	Sales Text: SS and CS of winch **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
126.	Water Cooler, 5 Gallon (Plastic)	1
127.	Water Cooler Bracket for 3 Or 5 Gallon Water Coolers (Wire Type)	1
	Sales Text: Installed on CS rear outrigger **- Payout to CS** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
128.	Wire Reel Storage Bracket Option 1	3
	Sales Text: Hand Coil Wire Holders **- Single flat bar to be installed between boom rest uprights** **- Three (3) evenly-spaced tubes facing into cargo area, installed as follows:** **One (1) centered on rear face of a horizontal flat bar spanning width of boom rest uprights** **One (1) on rear face of SS boom rest upright**	

Item	Description	Qty
	One (1) on rear face of CS boom rest upright **- Tubes to be approx 42-48" above cargo flooor** **- Tubes to be 14"L x 2"DIA** **- Piece of flat steel at end of each tube to act as keeper for hand coil wire** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
129.	Wire Reel Storage Bracket Option 2	1
	Sales Text: Wire Reel Holder, U-Shaped 21 Inch Wide, Holds 12"DIA Reels **- Installed on CS tailshelf box** **- To consist of a swiveling bar with no dividers** **- Payout to rear** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
130.	Inverter Storage in Enclosure in Chassis Cab	1
131.	5 LB Fire Extinguisher with Light Duty Bracket Shipped Loose (Amerex #B402T)	1
132.	Triangular Reflector and Flare Kit [Contains 3 Reflectors and 3 Fuses (20 Minutes Each)] Shipped Per DEPS 042	1
133.	Slope Indicator Assembly (Pair) for Machine with Outrigger	1
134.	Flag Holder Option 1	1
	Sales Text: Vertical Flag Holders **- 2 boxes installed on CS front outrigger** **- Adjustable squared "hoop" installed on CS of boomrest upright to act as the top retaining portion of holder; designed to allow customer to slide the hoop up and down the boom rest and adjust height as needed** **- See reference photo in Team Center for similar design** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
135.	D-Rings for mounting on Outriggers, Weld On (Set of 2)	1
	Sales Text: rear face of primary outrigger **-install boomrest style rubber tube between D-rings** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
136.	Vinyl Manual Pouch for Storage of All Operator and Parts Manuals	1
137.	Vise, Utility, 6.5 Jaw with 6.0 Opening Pipe Jaws with Replaceable Jaws and Swivel Base	1
138.	Vise Mounting Bracket, 2 Square Tube Horizontal Receiver Type with 9 x 9 Mounting Plate	1
	Sales Text: SS of subbase **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
139.	Additional Body/Chassis Accessory	1
	Sales Text: Aluminum shelves installed in extended cab **-Two closests with expanded metal sides, full width of cab** **-CS to have 3 adjustable shelves with space for 1000 watt microwave** **-SS to have hooks, 3-3-3** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	

Item	Description	Qty
	Electrical Accessories	
140.	Compartment Lights Wired to Dash Mounted Master Switch in Chassis Cab	1
141.	Lights And Reflectors In Accordance With FMVSS 108 (Complete LED)	1
142.	Strobe Beacon Amber LED with Brush Guard (Standard) (Tecniq #K10-AAAD-1) (Permit May Be Required) (Industry/Stock Preferred) **Sales Text: SS and CS of lower boomrest** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	2
143.	Corner Strobe Systems Option **Sales Text: 8 Position lower strobes** **-2 surface mounted strobes in front grill: Amber** **-2 Round lights at rear: Amber** **-2 Surface mounted lights in tailshelf side skirts: Amber** **-2 Surface mounted lights on sides of front bumper winch: Amber** **Last Updated By: Jonathan Frisbie on 03-OCT-2025 15:01**	1
144.	Strobe Lights Wired Battery Hot	1
145.	Directional Light Bar Option **Sales Text: Superior signal arrowboard** **-Model SRTA06SE4-A (970473260)** **-Installed between platform rests, as high as possible** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	1
146.	Flood Light, LED, With Aluminum Housing, 4.25 W x 4.25 H, No Switch on the Light (Hella #H71030401) (Industry Preferred) **Sales Text: Mounted to SS and CS platform rests** **-facing rear** **-to come on with reverse and with switch at rear** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	2
147.	Cargo Light, LED, 4 DIA, Grommet Mounted (Tecniq #T41-WC0T-1) **Sales Text: Installed as follows:** **- One (1) in access way** **- Two (2) on SS cargo wall** **- Two (2) on CS cargo wall** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	5
148.	Remote Spot Light, LED, Permanent Mount, With Programmable Wireless Remote (Go-Light #20004) **Sales Text: Installed as follows:** **- One (1) each side of boomrest** **- SS light to be outboard of strobe** **- One (1) on hood of chassis** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	3
149.	Go-Light Hood Mounting Bracket	1
150.	Auxiliary Lighting Wired Ignition Hot	1

Item	Description	Qty
151.	Dual Tone Backup Alarm With Outrigger Motion Alarm	1
152.	Altec Standard Multi-Point Grounding System	9
153.	Grounding Reel Option	1
	Sales Text: Hastings 21366 **- Install underslung under subbase on SS** **- Behind tailshelf apron** **- Payout to rear** **- Install a mudflap ahead of rear to minimize road spray** **- Include 4-way roller** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
154.	Grounding Cable, #2/0 GA, Yellow Jacketed (Specify Length In Feet)	60
155.	Grounding Lug, Stainless Steel, L-Shaped	2
	Sales Text: Install one (1) on front SS O/R leg facing toward front of truck **-Install one (1) on front CS O/R leg facing toward front of truck** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
156.	Grounding Lug, Stainless Steel, Straight	2
	Sales Text: Install two (2) off of ICC bumper (SS and CS) facing towards front of truck **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
157.	Grounding Clamp, Aluminum C-Clamp Style With Smooth Jaws (Includes Ferrule And Heat Shrink Tubing), #2/0 GA Cable	1
158.	Altec Backup Camera System, 7 Inch Color LCD Monitor, Heated Infrared Camera With Day/Night Sensor And Audio	1
159.	Install backup camera monitor directly on the dash.	1
160.	PTO Hour Meter, Digital, With 10 000 Hour Display	1
161.	7-Way Trailer Receptacle (Blade Type) Installed At Rear	1
162.	Altec Standard Trailer Plug Wiring	1
163.	Electric Trailer Brake Controller (Curt #51126)	1
164.	Altec Modular Panel System (AMPS) - Includes Mounting Panel And Accessory Switches	1
165.	Inverter, Ultimate Power, 2500W, 120V @ 20A, Pure Sine Wave Output, Hardwired to Outlets and 12VDC input. Features Include Surge Rating at 7500W for 20s and 4/0 AWG 12V Wiring. (Model UP12/2500SD-CG)	1
	Sales Text: Installed in chassis cab **- Bottom of CS storage closet** **- Auto-eject trickle charge plug installed on exterior of CS extended cab in lower panel** **- See reference photo in Team Center** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	

Item	Description	Qty
166.	Inverter Wired Ignition Hot with Switch in Chassis Cab	1
167.	Mounting Bracket For Inverter Mounted At Bottom Of Body Compartment Or Storage Box	1
168.	Electrical Receptacle, 120 Volt, GFCI, Includes Weather-Resistant Enclosure	2
	Sales Text: **Install in SS of extended cab** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
169.	120 Volt Non-GFCI Receptacle Includes Weather-Resistant Enclosure Requires at least 1 GFCI Receptacle	2
	Sales Text: **Install two (2) in tailshelf light channel, facing rear, near outside of body** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
170.	Hard Wire GFCI Receptacle To Protect Additional Non-GFCI Receptacles	1
171.	Pre-Wire Power Distribution Module (PDM-10), 10 Accessory Circuits, CAN Signals, Installed	1
172.	One Emergency Stop Located at Ground Level Installed at the Rear of the Vehicle	1
173.	Install Outrigger Interlock Override Key Switch In Chassis Cab At Final Assembly (Specify Location): Customer/Company requests that an outrigger interlock override switch be provided on the above referenced units. Customer/Company understands that this override will allow the booms to be operated without deploying the outriggers, that the use of outriggers is required to maintain stability during normal operation. Additionally, Customer/Company understands that the system will remain in override mode until the units power system or PTO is disengaged. The Customer's acceptance of this Quote to be submitted as an order acknowledges acceptance of the Outrigger Override Key Switch functionality as described.	1
	Sales Text: **Switch near PDM** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
174.	Install Remote Engine Start/Stop and Secondary Stowage Systems in Final Assembly	1
175.	Electrical Installation Option	1
	Sales Text: **On-Demand throttle installed in two locations:** **- At tailshelf** **- At front bumper** **Last Updated By: Bonnie Cate on 03-FEB-2026 15:25**	
176.	Additional Electrical Accessory	1
	Sales Text: **700 watt microwave** **-Installed in CS of extended cab** **-mounted to a shelf, securely** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
	Finishing Details	
177.	Front and Rear Frame Mounted and Under Body Mounted Components (With the	1

Item	Description	Qty
	Exception of Rust Resistant Components) Will Be Painted Black DEPS 005 DEPS 095 (Includes Non OEM Front Bumpers and Cabguards)	
178.	Powder Coat Unit Altec White	1
179.	Finish Paint Body Accessories Above Body Floor Altec White	1
180.	Apply Non-Skid Coating (Black) to All Walking Surfaces DEPS 057	1
181.	Placard, Engine Block Heater	1
182.	Reflective Tape Red/White Applied In Accordance With FMVSS 108 Standards	30
	Sales Text: Above gripstrut hinged steps at rear **-install on rear aluminum retainer on tailshelf** **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
183.	Safety and Instructional Decals English	1
184.	Vehicle Height Placard Installed In Cab DEPS 002	1
185.	Hydraulic Oil Placards Option 1	1
	Sales Text: Lubriplate L0769-062 **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
186.	Dielectric Test Unit According to ANSI Requirements	1
187.	Stability Test Unit According to ANSI Requirements	1
188.	Focus Factory Build	1
189.	Delivery Of Completed Unit	1
190.	Inbound Freight	1
191.	As Built Electrical and Hydraulic Schematics to be Included In the Manual Pouch (Deps 024)	1
192.	Completed Test Forms To Be Included In The Manual Pouch: -Stability Test Form -Dielectric Test Form (For Insulated Units)	1
193.	Pre-delivery/Customer Validation Inspection Required - Onsite	1
194.	Customer Requested Maximum Travel Height (DOT Restrictions Still Apply)	1
	Sales Text: 12'8" **Last Updated By: Andrew W Soder on 22-APR-2025 11:19**	
	Chassis	
195.	Customer Supplied Chassis	1
196.	Chassis	1
197.	2026 Model Year	1
198.	Freightliner 108SD Plus	1

Item	Description	Qty
199.	Dual Rear Wheel	1
200.	Set Back Axle	1
201.	6x4 Tandem Axle	1
202.	Chassis Cab	1
203.	Extended Cab (Larger Cab With Half-Length Rear Doors Or No Rear Doors)	1
204.	Chassis Color - White	1
205.	Front Frame Extensions	1
206.	Air Horn Under Cab	1
207.	AM/FM Radio	1
208.	Bluetooth	1
209.	Block Heater	1
210.	Driver Controlled Locking Differential	1
211.	Interaxle Differential Lock (Power Divider Lock)	1
212.	Trailer Air Brake Package	1
213.	Cruise Control	1
214.	Air Conditioning	1
215.	Tachometer	1
216.	Tilt Steering Wheel	1
217.	120 Clear CA (Round To Next Whole Number)	1
218.	GVWR 56,000 LBS	1
219.	16,000 LBS Front GAWR	1
220.	40,000 LBS Rear GAWR	1
221.	Spring Suspension	1
222.	Cummins L9	1
223.	Diesel	1
224.	325 HP Engine Rating	1
225.	Allison 3000 RDS Automatic Transmission (Left and Right Side PTO Openings Only)	1
226.	204-152 Freightliner 25" Cylindrical 70 Gallon Fuel Tank (Left Hand Under Cab)	1
227.	23U-001, 43X-002 Freightliner 6 Gallon DEF Tank (Under Cab Left Hand)	1

Item	Description	Qty
228.	016-1DE - Freighliner Exhaust (Right-Horizontal-Undercab-Vertical) (Extended Cab Only)	1
229.	No CARB Clean Idle Certification Required	1
230.	EPA Clean Idle Certification	1
231.	EPA Emissions	1
232.	No Idle Engine Shut-Down Required	1
233.	425/65R22.5 Front Tire	1
234.	11R22.5 Rear Tire	1
235.	Air Brakes	1
236.	Park Brake In Rear Wheels	1
237.	Single Alternator (300 amp Minimum)	1
238.	2 Chassis Batteries	1
239.	1800 CCA Minimum (Preferred With Two Batteries)	1
240.	Battery Under Cab Left Hand	1
241.	Freightliner Code 556-1AP- Three Piece 14 Inch Painted Steel Bumper with Collapsible Ends	1
242.	Freightliner - Electric Brake Controller Wiring With Combined Stop/Turn Signal Heavy Duty Tail Light Wiring At EOF (296-027)	1
243.	Freightliner DEF Pump Mounting (23Y-001)	1
244.	Freightliner Engine & Transmission Remote Interface at Powertrain Interface Connector (163-014) (34C-011) (79W-003)	1
245.	Freightliner Powertrain Interface Connector Between Seats without Cap (48H-012)	1
246.	Freightliner Transmission Dipstick Tube Enters Curbside of Transmission (346-013)	1
247.	Freightliner - Pre-Wire Chassis with Cab Backwall Pass-Thru (33U-001)	1
248.	Air Ride Drivers Seat	1
249.	Air Ride Passenger Seat	1
	Additional Pricing	
250.	Standard Altec Warranty: One (1) year parts warranty, one (1) year labor warranty, ninety (90) days warranty for travel charges, limited lifetime structural warranty	1
251.	Federal Excise Tax Item: If provided, Quote subtotal is an Estimate only. Final determined at invoicing.	1
	Miscellaneous	
252.	Non-CARB Registered State	1

Item	Description	Qty
253.	Ext Warranty, Travel, Labor, Material and Expense, 2 Year Total (1 Year Extended), Category 3	1

Unit / Body Total	**327,936.73**
FET Total	**7,703.93**
Ext. Warranty TLME 2 Year Total	**3,750.00**
Delivery	**1,324.00**
Total	**340,714.66**

Item Number	Description
970000212-	Altec Supplied Chassis
	Unselected By:Bonnie Cate on 17-JUL-2025 13:54
970771270-	Rubber Belted Step Mounted Beneath Side Access Steps, Aluminum, 24" Wide (Installed to Extend Approx. 2 inches Outward)
	Unselected By:Bonnie Cate on 16-DEC-2025 15:50
970000316-	20,000 LBS Rear GAWR
	Unselected By:Bonnie Cate on 10-JAN-2026 19:23
970771509-	Wire Reel Holder, U-Shaped, 15 Inch Wide, Holds 12 Inch DIA Reels (Applicable for Copper Wire Reels and Spools) (Industry Preferred) **Installed on CS tailshelf box** **-payout to rear**
	Unselected By:Bonnie Cate on 10-JAN-2026 19:23
970769581-	Insert Subbase Stop at 10 Ft
	Unselected By:Bonnie Cate on 03-FEB-2026 15:25
970769721-	Quick Hook, 10 Ton
	Unselected By:Bonnie Cate on 03-FEB-2026 15:25
970770530-	Remote Spot Light, LED, Permanent Mount, With Dash Mounted Controls (Go-Light #20204GT) **Install on hood of chassis**
	Unselected By:Bonnie Cate on 03-FEB-2026 15:25
970770703-	12 Volt Receptacles (Cigarette Lighter Style) Non-Weatherproof Triple Bank (3 Gang) **Installed on CS top shelf of cab storage locker**
	Unselected By:Bonnie Cate on 03-FEB-2026 15:25
970856837-	Install Altec Telematics Communication Hub T27 (TCU) (Domestic and Carrier-Neutral) Includes In-Cab Antenna - Only Available in the US
	Unselected By:Bonnie Cate on 03-FEB-2026 15:25
970770757-	Grounding Cable, #2 GA, Yellow Jacketed (Specify Length In Feet) (Industry Preferred)
	Unselected By:Bonnie Cate on 03-FEB-2026 15:25
970770764-	Grounding Clamp, Aluminum C-Clamp Style with Smooth Jaws (Includes Ferrule and Heat Shrink Tubing), #2 GA Cable (Industry Preferred)
	Unselected By:Bonnie Cate on 03-FEB-2026 15:25
970770873-	Install Two Speed Throttle System, Manual Hydraulic Controls, Non-[Creedmoor/Specialty/Sprayer] Unit **Installed in two locations** **-at tailshelf** **-at front bumper**

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970771272- Compartment Top Access Step From Body Floor

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970771949- Underride Protection Bumper (Formerly ICC)

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970772607- Hydraulic Reservoir, 28 Gallon, Rectangular Internally Mounted in Pedestal, AM Series

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970839104- 5 LB Fire Extinguisher with Heavy Duty Bracket, Installed Per DEPS 042 (In Cab Or Inside Compartment Only) (Amerex #B402T)

Installed in SS front of body box

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970769329- Scuff Pad, 24 x 30, with Step, For Use with Platform Liner (FA Supplied)

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970729091- Standard Master Body Locking System

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970703181- Rear Access Steps Option 1

Rubber Belted Gripstrut Steps
- Installed at SS and CS rear of truck
- Mounted to square tube bolted to chassis frame
- Do not attach to to light channel
- Double-rubber for extra rigidity
- Ref. DJ# 63379530

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970008802- 258 - Platform Liner, 24 x 30, 50 kV

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

970770705- 12 Volt Receptacle(s) Wired Ignition Hot

Unselected By:Bonnie Cate on 03-FEB-2026 15:25

New Selected Items

Item Number	Description

970000214- Customer Supplied Chassis

Created By:Bonnie Cate on 17-JUL-2025 13:54

970829555- Freightliner Code 556-1AP- Three Piece 14 Inch Painted Steel Bumper with Collapsible Ends

Created By:Bonnie Cate on 16-DEC-2025 15:50

970703186- Side Access Steps Option 1

Rubber Belted Step
- 12"H x 7"D x 15"W, Aluminum, Mounted Beneath Side Access Steps (Installed to Extend Approx. 2 inches Outward)

Created By:Bonnie Cate on 16-DEC-2025 15:50

970771855- Mud Flaps with Altec Logo (Pair), Medium and Large Duty, Line Body (Creedmoor/Midwest/Roanoke/HiLine)

Created By:Bonnie Cate on 10-JAN-2026 19:23

970703375- Wire Reel Storage Bracket Option 2

Wire Reel Holder, U-Shaped 21 Inch Wide, Holds 12"DIA Reels
- Installed on CS tailshelf box
- To consist of a swiveling bar with no dividers
- Payout to rear

Created By:Bonnie Cate on 10-JAN-2026 19:23

970000321- 40,000 LBS Rear GAWR

Created By:Bonnie Cate on 10-JAN-2026 19:23

970771321- U-Shaped Grab Handle (Midwest/Roanoke/Hiline)
Installed on CS and SS side pack for access with compartment top access steps
Created By:Bonnie Cate on 03-FEB-2026 15:25

970771944- Underride Protection Bumper (Formerly ICC) with Gripstrut Steps on Curbside and Streetside, Weld On (Midwest/Roanoke/HiLine)

Created By:Bonnie Cate on 03-FEB-2026 15:25

970771325- 5 LB Fire Extinguisher with Light Duty Bracket, Shipped Loose (Amerex #B402T)

Created By:Bonnie Cate on 03-FEB-2026 15:25

970771527- Water Cooler Bracket for 3 Or 5 Gallon Water Coolers (Wire Type) (Industry Preferred)
Installed on CS rear outrigger
- Payout to CS
Created By:Bonnie Cate on 03-FEB-2026 15:25

970716268- Electrical Installation Custom Option 1
On-Demand throttle installed in two locations:
- At tailshelf
- At front bumper
Created By:Bonnie Cate on 03-FEB-2026 15:25

970770761- Grounding Cable, #2/0 GA, Yellow Jacketed (Specify Length In Feet) (Industry Preferred)

Created By:Bonnie Cate on 03-FEB-2026 15:25

970770766- Grounding Clamp, Aluminum C-Clamp Style with Smooth Jaws (Includes Ferrule and Heat Shrink Tubing), #2/0 GA Cable (Industry Preferred)

Created By:Bonnie Cate on 03-FEB-2026 15:25

970848710- Cargo Light, LED, 4 Inch DIA, Grommet Mounted (Tecniq #T41-WC0T-1)
Installed as follows:
- One (1) in access way
- Two (2) on SS cargo wall
- Two (2) on CS cargo wall
Created By:Bonnie Cate on 03-FEB-2026 15:25

970703191- Compartment Top Access Steps Option 1
Gripstrut Aluminum Compartment Top Access Toe Steps
- Installed two (2) each on SS and CS interior cargo walls
- Reference DJ # 32226563
Created By:Bonnie Cate on 03-FEB-2026 15:25

970817140- Insert Center Section Storage Stop at Custom Depth
124"
Created By:Bonnie Cate on 03-FEB-2026 15:25

970869504- Hydraulic Reservoir, 30 Gallon, Rectangular, Boom Rest Mounted

Created By:Bonnie Cate on 03-FEB-2026 15:25

970698097- Hydraulic Winch Accessories Option 1
Winch Hook
- Altec PN 990692376
Created By:Bonnie Cate on 03-FEB-2026 15:25

970698047- Hydraulic Oil Option 1
Lubriplate L0767-062
Created By:Bonnie Cate on 03-FEB-2026 15:25

970012548- Additional Unit Option 5
Platforms to include toe pods
Created By:Bonnie Cate on 03-FEB-2026 15:25

970451223- No Master Body Locking System Required

Created By:Bonnie Cate on 03-FEB-2026 15:25

R E S O L U T I O N

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the purchase of utility vehicle bucket truck retrofit for up to $700,000 for planned vehicle replacements V776 and V777.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 31st DAY OF March 2026.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Budget Amendment for Relocation of RPU Duct Bank for LinkBRT Project

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Randy Anderton, Manager of Electrical Engineering

Action Requested:

Approve a 2026 budget amendment in the amount of $1,233,000 to construct a new segment of electrical duct bank south of 2nd Street SW between 12th Avenue SW and 14th Avenue SW to eliminate conflicts with the Link Bus Rapid Transit (LinkBRT) construction project and recommend that the Common Council of the City of Rochester authorize the budget amendment.

Report Narrative:

In 1983, Rochester Public Utilities (RPU) constructed the Cascade Creek duct bank project to provide a dedicated electrical feeder from the Cascade Creek Substation to St. Mary's Hospital and the downtown Rochester area. A portion of this feeder is located along the south side of 2nd Street SW between 12th Avenue SW and 14th Avenue SW, within property owned by Mayo Clinic (St. Mary's Hospital campus). A records search with Olmsted County did not identify a recorded easement for the portion of the duct bank located within the St. Mary's Hospital property.

Construction is currently underway for the LinkBRT project along 2nd Street SW. After bidding the project, the design consultant identified a grade conflict between the existing RPU feeder duct bank and an underground pedestrian tunnel associated with LinkBRT.

The LinkBRT project is funded through a combination of federal, state, and local sources. Project funding includes a Federal Transit Administration (FTA) Small Starts grant, Minnesota Department of Transportation (MnDOT) funding, and local matching funds that include Destination Medical Center (DMC) General State Infrastructure Aid and State and County Transit Aid.

Although the duct bank has been in place for over 40 years and may potentially have some degree of prescriptive rights associated with its long-term presence on private property, the absence of a recorded easement or other documented property interest means the facility may not clearly possess a compensable property right in its current location. Under federal transportation utility relocation guidelines, reimbursement eligibility generally depends on the utility having a property interest that would be considered compensable in an eminent domain action. In the absence of such documentation, there is a material risk that relocation costs may be deemed ineligible for federal participation.

Accordingly, RPU staff is seeking a budget amendment to fund the reconstruction of the affected segment of the Cascade Creek feeder duct bank located on Mayo Clinic property south of 2nd Street SW between 12th Avenue SW and 14th Avenue SW. The relocation requires construction of a new duct bank and installation of new electrical cables prior to removal of the existing facilities in order to maintain

continuous electrical service to St. Mary’s Hospital and the downtown Rochester area.

This financial budget amendment requests Board approval to add funds to the RPU 2026 Electric Utility budget to cover the cost of acquiring the necessary easement and constructing the new duct bank and feeder cables. The estimated cost to acquire the easement, install the new duct bank, and provide the cables and materials is $1,233,000.

Policy Considerations & DEI Impact:

RPU is coordinating with City Administration's request for RPU to build this new segment of electric duct bank so that the existing section can be removed for the LinkBRT construction project.

Prior Legislative Actions & Community Engagement:

Numerous meetings have been held with City employees overseeing the LinkBRT project, consultants designing and supporting the LinkBRT project, consultants designing the new duct system, Mayo Clinic representatives, and personnel from other City departments.

Fiscal & Resource Impact:

Existing RPU internal crew resources and equipment will be utilized to install and terminate the cables in the new duct bank. The approval of this FBA item will result in an increase to the 2026 RPU Electric budget.

Prepared By:

Randy Anderton

Attachments:

20260331 - Resolution - Budget Amendment Duct Bank

RESOLUTION

Authorizing a 2026 Budget Amendment for Relocation of the Rochester Public Utility Duct Bank for the LinkBRT project.

BE IT RESOLVED, by the Public Utility Board of the City of Rochester to authorize a 2026 budget amendment for capital expenditure of up to $1,233,000 from the electric utility to provide for the relocation of Rochester Public Utility electrical duct bank along 2nd Street SW for the LinkBRT project, including the estimated cost to acquire an easement, install the new duct bank, and provide associated cables and materials.

BE IT FURTHER RESOLVED, by the Public Utility Board of the City of Rochester, to recommend that the Common Council of the City of Rochester authorize the Budget Amendment for Relocation of the Rochester Public Utility Duct Bank for the LinkBRT project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 31st DAY OF March, 2026.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Cintas Uniform Rental and Laundering Services Five-Year Agreement for 2026-2031

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Shavonn Eastlee, Manager of Purchasing and Warehouse

Action Requested:

Approve a five-year agreement with Cintas for rental and laundering uniform services for 2026-2031 in the amount up to $400,000, funded annually through the budget approval process. Authorize the General Manager of Rochester Public Utilities and the City Attorney to finalize the Cintas agreement. Authorize the Mayor and City Clerk to execute the final agreement.

Report Narrative:

RPU requires employees to wear Flame Resistant (FR), Arc-Rated (AR), High-Visbility (Hi-Vis), and non-FR/AR uniforms depending on the employee's job specification. FR/AR uniforms require extra laundry care to preserve the fire-resistant and arc-rated properties of each uniform which ultimately protect employees from electrical hazards. In addition, FR/AR/Hi-Vis uniforms have been deemed personal protective equipment (PPE) by the Occupational Safety and Health Administration (OSHA), which adds to the significance of providing safe and quality uniforms.

The current clothing rental and laundering service contract with City Laundering Company will expire April 30, 2026. Purchasing staff obtained competitive quotes from Cintas, City Laundering, and Vestis. All three proposals received were financially competitive. Past service and repair issues were addressed with each entity. Cintas presented significant improvements in their service process. These improvements include receipt issued of all garments picked up and dropped off, garment damage and repair process, garment replacement procedures and quality of the garments offered. Most of the selected clothes are made by Carhartt and are of high quality.

Based on the Cintas proposal, quality of the garments, service improvements and reference review; staff recommend a five-year contract with Cintas, having an anticipated value of no greater than $400,000, funded annually through department budgets. The Cintas Workplace Solutions Cooperative Acceptance Agreement includes rates negotiated through Omnia Partners, a public sector purchasing cooperative.

Purchasing will informally extend the City Laundering Company contract for one to two months until all new uniforms can be fitted, obtained, and delivered by Cintas.

Fiscal & Resource Impact:

Uniform rental and laundering are included in the current 2026 - 2027 approved water and electric fund budgets.

Prepared By:
Shavonn Eastlee

Attachments:
Exhibit - Cintas RPU Agreement DRAFT

20260331 - Resolution - Cintas 2026-2031 Clothing Rental Agreement

Workplace Solutions
Cooperative Acceptance Agreement

CINTAS® READY FOR THE WORKDAY®

Location #: 02K
Contract #:
Customer #:
Main Corporate Code → **Omnia Nebraska Rental/FS MLA CC #13897 MLA Agreement #211011348**
GPO CC #13897 GPO Agreement #211011196

(If locally managed MLA please replace agreement # with current Locally Managed MLA)

Date: 3/3/26

Customer/Participating Agency: Rochester Public Utilities ("Customer") Phone: 507-280-1674

Address: 4000 East River Rd NE City: Rochester State: MN Zip: 55906

UNIFORM PRODUCT RENTAL PRICING:

ITEM #	DESCRIPTION	STANDARD ITEM	UNIT PRICE	LOSS/DAMAGE REPLACE. VALUE
392	Carhartt Featherweight FR Shirt	☑ Yes ☐ No	$0.50	$70.00
59294	Carhartt FR Hi-Vis Shirt	☑ Yes ☐ No	$0.95	$85.50
47776	FR Hi-Vis Henley Shirt	☑ Yes ☐ No	$0.85	$160.00
44022	FR Hi-Vis Long Sleeve Shirt	☑ Yes ☐ No	$0.85	$160.00
73478	Carhartt Featherweight FR Pant	☑ Yes ☐ No	$0.75	$72.00
290	Carhartt FR Carp Jean	☑ Yes ☐ No	$0.75	$49.50

Space for additional entries provided on page 5

This Workplace Solutions Cooperative Acceptance Agreement (this "Acceptance Agreement") is effective as of the date of execution for a term of 60 months from the date of installation or renewal (the "Term").				
Standard Name Emblem	$ 2.50 ea	Standard Agency Emblem	$ 3.50	ea
Custom Agency Emblem	$ 3.50 ea	Embroidery	$ NA	ea
Uniform Advantage	Item: 2		$ 0.032	ea per week
Premium Uniform Advantage	Item: 13		$ 0.12	ea per week
Emblem Advantage	Item: 14		$ 0.032	ea per week
Prep Advantage	Item: 7074		$ 0.032	ea per week
Minimum Charge	$35 per delivery or 50% of initial invoice (the greater of the two).			
Make-Up Charge	$ 1.755 per garment			
Non-Standard/Special Cut Garment (i.e., non-standard, non-stocked unusually small or large sizes, unusually short or long sleeve or length, etc.) premium			$ 0.159	per garment
Under no circumstances will Cintas accept textiles bearing free liquid. Shop towels may not be used to clean up oil or solvent spills.				
Artwork Charge for Logo Mat	$ NA			
Payment Terms: Net 30				
Size Change	Customer agrees to have employees measured by a Cintas representative using garment "size samples" or Cintas TruFit. A charge of $ 5.40 per garment will be assessed for employee's size changed within 4 weeks of installation.			
Other	Customer requires "A" Grade (New) garments as replacements, will delay turn around times.			

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WORKPLACE SERVICES PRODUCTS PRICING:

ITEM #	DESCRIPTION	RENTAL FREQ.	INVENTORY	UNIT PRICE

Space for additional entries provided on page 5

Automatic Lost Replacement Charge	Item:	% of inventory	$	ea
Automatic Lost Replacement Charge	Item:	% of inventory	$	ea

	CHECKBOX	INITIALS	DATE
Initial and check box if Unilease. All Garments will be cleaned by customer.	☐		
Initial and check box if receiving Linen Service. Company will take periodic physical inventories of items in possession or under control.	☐		
Initial and check box if receiving direct embroidery. If service is discontinued for any employee or Customer deletes any of the garments direct embroidery for any reason, or terminates this Acceptance Agreement for any reason or fails to renew this Acceptance Agreement, Customer will purchase all direct embroidered garments at the time they are removed from service at the then current replacement values. (See Section 6 of Cintas General Service Terms Section).	☐		

Cintas Representative Initials: Customer Initials:

PLEASE READ THESE TERMS CAREFULLY. BY SIGNING THIS ACCEPTANCE AGREEMENT, YOU ACKNOWLEDGE THAT YOU HAVE READ, AND THAT YOU UNDERSTAND AND AGREE TO BE BOUND BY, THESE TERMS.

OMNIA PARTICIPATING PUBLIC AGENCIES TERMS

1. **Participating Public Agencies:** Cintas Corporation No. 2 ("Cintas") agrees to extend the same terms, conditions, and covenants agreed to under the OMNIA Vendor Agreement executed between Cintas and University of Nebraska (the "Master Agreement") to other government agencies ("Participating Public Agencies") that, in their discretion, desire to access the Master Agreement in accordance with all terms and conditions contained herein or attached hereto. Each Participating Public Agency will be exclusively responsible and deal directly with Cintas on matters relating to length of agreement, ordering, delivery, inspection, acceptance, invoicing, and payment for products and services in accordance with the terms and conditions of the Master Agreement. By executing this Acceptance Agreement, the Customer identified on Page 1 herein agrees to be bound by the terms and conditions set forth in the Master Agreement as a Participating Public Agency and the terms and conditions set forth in this Acceptance Agreement. Master Agreement #001299 available at https://www.omniapartners.com/publicsector.
2. **Dispute Resolution – Arbitration and Class Waiver:** This provision shall take precedence over and supersede any contrary or conflicting provision in the Master Agreement.
   a. **Arbitration Notice:** Customer agrees to the maximum extent permitted by law that any dispute, controversy, or claim arising out of or relating to this Acceptance Agreement (including its enforcement, performance, breach, arbitrability, or interpretation) or to the products or services provided hereunder will be submitted to and resolved by final and binding individual arbitration. ARBITRATION MEANS THAT AN ARBITRATOR, AND NOT A JUDGE OR A JURY, WILL DECIDE THE DISPUTE, CONTROVERSY, OR CLAIM. BY ACCEPTING THESE TERMS, YOU AND CINTAS ARE EACH EXPRESSLY WAIVING THE RIGHT TO A TRIAL BY JURY AND TO PURSUE OR PARTICIPATE IN ANY CLASS ACTION, COLLECTIVE ACTION, OR REPRESENTATIVE CLAIMS OR PROCEEDINGS EITHER IN ARBITRATION OR IN ANY COURT. To the extent a class or collective action or representative claim or proceeding may not be waived, you agree to stay any such actions, claims, and proceedings until after all actions, claims, and proceedings subject to arbitration are fully resolved.
   b. **Arbitration Procedures:** Any arbitration between Customer and Cintas will be governed by the Commercial Dispute Resolution Procedures and the Supplementary Procedures for Consumer Related Disputes (collectively, "AAA Rules") of the American Arbitration Association ("AAA"), as modified by this Acceptance Agreement, and will be administered by the AAA. The AAA Rules and filing forms are available online at www.adr.org, by calling the AAA at 1-800-778-7879, or by contacting Cintas. Any arbitration hearings will take place in the state in which Customer is located; provided, however, that if the claim is for $10,000 or less, Customer may choose for the arbitration instead to conducted: (i) solely on the basis of documents submitted to the arbitrator; or (ii) through a telephonic hearing. The arbitrator must issue a reasoned written decision sufficient to explain the essential findings and conclusions on which the decision and award, if any, are based.
   c. **Fees:** Arbitration fees will be assessed consistent with the AAA Rules.
   d. **No Class Actions in Arbitration or in Any Court, No Jury Trial:** CUSTOMER AND CINTAS AGREE THAT, TO THE MAXIMUM EXTENT PERMITTED BY LAW, EACH MAY BRING CLAIMS AGAINST THE OTHER ONLY IN THEIR INDIVIDUAL CAPACITIES AND NOT AS A PLAINTIFF OR CLASS MEMBER IN ANY PURPORTED CLASS OR REPRESENTATIVE PROCEEDING, WHETHER IN ARBITRATION OR IN ANY COURT. FURTHER, UNLESS BOTH CUSTOMER AND CINTAS AGREE OTHERWISE, AN ARBITRATOR OR JUDGE MAY NOT CONSOLIDATE MORE THAN ONE PARTICIPATING PUBLIC AGENCY'S CLAIMS AND MAY NOT OTHERWISE PRESIDE OVER ANY FORM OF A REPRESENTATIVE OR CLASS PROCEEDING.

      FOR THE AVOIDANCE OF DOUBT, CUSTOMER AND CINTAS AGREE TO RESOLVE ANY DISPUTE ON AN INDIVIDUAL, NON-REPRESENTATIVE, NON-CLASS BASIS IN ARBITRATION, BUT IF FOR ANY REASON SUCH DISPUTE PROCEEDS IN COURT, CUSTOMER AND CINTAS AGREE TO WAIVE ANY RIGHT TO HAVE THE DISPUTE PROCEED AS A CLASS ACTION OR IN ANY REPRESENTATIVE CAPACITY WHATSOEVER. IF THE DISPUTE PROCEEDS IN COURT, CUSTOMER AND CINTAS AGREE TO WAIVE ANY RIGHT TO A TRIAL BY JURY.
   e. **Enforceability:** If the requirement to submit any and all disputes, controversies, and claims to binding arbitration is found to be unenforceable or contrary to applicable law, the dispute, controversy or claim will be resolved in accordance with, and governed by, the laws of the State in which the Participating Public Agency exists.
   f. **Severability:** If any section or provision of this ¶ 2, Dispute Resolution – Arbitration and Class Waiver, is found to be unenforceable or invalid, the parties will substitute an enforceable provision that, to the maximum extent possible under applicable law, preserves the original intentions of the parties, and the remainder will be given full force and effect.
3. **Dispute Resolution – Timing of invoice challenges:** Requests for an invoice adjustment or challenges to invoice amounts must be received by Cintas within 60 days of Customer's receipt of the contested invoice, or any billing dispute is waived. Notification to Cintas of a request for an invoice adjustment must be made in writing and must include the invoice number, disputed amount, and the reason for the disputed charge.
4. In the event of any conflict between this Acceptance Agreement and the Master Agreement, the Master Agreement shall prevail, except to the extent this Acceptance Agreement specifically provides that it is superseding a provision in the Master Agreement.

CINTAS GENERAL SERVICE TERMS SECTION

1. **Prices:** Customer agrees to rent from Cintas, and Cintas agrees to provide to Customer, all of Customer's requirements for uniform rental products and services at the prices listed in the Master Agreement, including annual price adjustments. An amendment to this Acceptance Agreement is not required when pricing in the Master Agreement is updated and adjusted. There will be a minimum charge of thirty-five dollars ($35.00) or 50% of initial invoice (whichever is greater) per delivery (the "Minimum Stop Charge") for each Customer location required to purchase its rental services from Cintas as set forth in this Acceptance Agreement. The Minimum Stop Charge shall supersede any conflicting or different term in the Master Agreement.
2. **Buyback of Non-Standard Garments:** Customer has ordered from Company a garment rental service requiring garments that may not be standard to Company's normal rental product line or include direct embroidery or an unusual emblem placement. Non-standard items will also include standard garments that have been embroidered. Those non-standard products will be designated as such under Garment Description in the Uniform Product Rental Pricing Chart(s). In the event the Customer deletes a non-standard product, alters the design of the non-standard product, fails to renew the Agreement, or terminates the Agreement in whole or in part for any reason, the Customer agrees to buy back all remaining non-standard products allocated to Customer that the Company has in service and out of service at the then current Loss/Damage Replacement Values.
3. **Garments' Lack of Flame Retardant or Acid Resistant Features:** Unless specified otherwise in writing by Cintas, the garments supplied under this Acceptance Agreement are not flame retardant or acid resistant and contain no special flame retardant or acid resistant features. They are not designed for use in areas of flammability risk or where contact with hazardous materials is possible. Flame resistant and acid resistant garments are available from Cintas upon request. Customer warrants that none of the employees for whom garments are supplied pursuant to this Acceptance Agreement require flame retardant or acid resistant clothing.
4. **Logo Mats:** In the event that Customer decides to delete any mat bearing the Customer's logo (Logo Mat) from the rental program, changes the design of the Logo Mats, terminates this Acceptance Agreement for any reason or fails to renew this Acceptance Agreement, the Customer will purchase at the time of deletion, design change or termination, all remaining Logo mats that Cintas has in service and out of service held in inventory at the then current Loss/Damage Replacement Value.
5. **Adding Employees:** Additional employees and merchandise may be added to this Acceptance Agreement at any time upon written or oral request by the Customer to Cintas. Any such additional employees or merchandise shall automatically become a part of and subject to the terms of this Acceptance Agreement. If such employees are employed at a Customer location that is then participating under this Acceptance Agreement, the Customer shall pay Cintas the one-time preparation fee indicated on the Master Agreement and / or outlined above. Customer shall not pay Cintas any one-time preparation fee for garments for employees included in the initial installation of a Customer location. There will be a one-time charge for name and/or company emblems when employees are added to the program in garments requiring emblems.
6. **Emblem Guarantee:** If Customer has requested that Cintas supply emblems designed exclusively for Customer featuring Customer's logo or other specific identification (hereinafter "Customer Emblems"), Cintas will maintain a sufficient quantity of Customer Emblems in inventory to provide for Customer's needs and maintain a low cost per emblem through quantity purchases.

   In the event Customer decides to discontinue the use of Customer Emblems, changes the design of the Customer Emblems, terminates this Acceptance Agreement for any reason or fails to renew this Acceptance Agreement, the Customer will purchase at the time of deletion, design change, termination or expiration, all remaining Customer Emblems that Cintas allocated to Customer at the price indicated on the Master Agreement and / or outlined above of this Acceptance Agreement. In no event shall the number of Customer Emblems allocated to Customer exceed the greater of (a) twelve (12) months' volume for each unique Customer Emblem or (b) a quantity agreed to by Cintas and Customer and noted on the Master Agreement and / or outlined above.
7. **Terminating Employees:** Subject to the provisions of this Acceptance Agreement, the weekly rental charge attributable to any individual leaving the employ of the Customer, or on a temporary leave of absence of three (3) weeks or more, shall be terminated upon oral or written notice by the Customer to Cintas but only after all garments issued to that individual, or value of same at the then current Loss/Damage Replacement Values, are returned to Cintas.
8. **Replacement:** In the event any merchandise is lost, stolen or is not returned to Cintas, or is destroyed or damaged by fire, welding damage, acid, paint, ink, chemicals, neglect or otherwise, the Customer agrees to pay for said merchandise at the then current Loss/Damage Replacement Values.
9. **Additional Customer Locations:** Notwithstanding anything to the contrary contained herein, there will be a minimum term equal to the greater of thirty-six (36) months or the remainder of the Term for any individual Customer location added after the date of this Acceptance Agreement.

DRAFT

10. **Additional Items:** Additional Customer employees, products and services may be added to this Acceptance Agreement and shall automatically become a part of and subject to the terms hereof and all of its provisions. If this Acceptance Agreement is terminated early for convenience, the parties agree that the damages sustained by Cintas will be substantial and difficult to ascertain. Therefore, if this Acceptance Agreement is terminated by Customer prior to the applicable expiration date for any reason other than documented quality of service reasons which are not cured, or terminated by Cintas for non-payment by Customer at any time Customer will pay to Cintas, as termination charges and not as a penalty based upon the following schedule:
    - If this Acceptance Agreement is cancelled for convenience in the first twelve months of the term, Customer shall pay as termination charges equal to 52 weeks of rental service.
    - If this Acceptance Agreement is cancelled for convenience in months thirteen (13) through twenty-four (24) of the term, Customer shall pay as termination charges equal to thirty-nine (39) weeks of rental service.
    - If this Acceptance Agreement is cancelled for convenience in months twenty-five (25) through thirty-six (36) of the term, Customer shall pay as termination charges equal to twenty-six (26) weeks of rental service.
    - If this Acceptance Agreement is cancelled for convenience after thirty-six (36) months of service, Customer shall pay as termination charges of thirteen (13) weeks of rental service.
    - Customer shall also be responsible to return all of the merchandise allocated to such Customer locations terminating this Acceptance Agreement at the then current Loss/Damage Replacement Values and for any unpaid charges on Customer's account prior to termination.
11. **No Federal Contractor:** As a material condition of this Agreement, Customer represents and warrants that: (a) this Agreement is not federally funded; (b) this Agreement does not constitute, and is not entered into to support a federal government contract, subcontract or third party contract; (c) Cintas does not hereby become a subrecipient, subgrantee, project participant, or third party contractor or subcontractor in relation to any contract with the federal government; and (d) by entering this Agreement, Cintas does not become obligated to comply with federal regulations or federal laws (including specifically the Service Contact Act), whether by virtue of such obligation flowing down from a contract between Customer and any third party, by virtue of federal funding being used in relation to this project, or otherwise. In the event that any of the foregoing is or becomes untrue, Cintas shall have the option to unilaterally terminate this Agreement.
12. **Prevailing Wage/Living Wage:** Customer represents and warrants that this agreement is not subject to laws pertaining to prevailing wages, living wages, or other wage and/or benefit requirements established by law ("Wage Statutes"). Customer agrees and acknowledges that it will not attempt to enforce any Wage Statutes in relation to this agreement and Customer hereby waives and releases Cintas from any and all fines, penalties, interest, or other costs, expenses, or charges of any type imposed by any federal, state, or local authority in relation to Cintas's failure to satisfy any such Wage Statute in relation to agreement.
13. **Customer Type:** Customer must select the appropriate response below:
    Is Customer a United States federal government agency or instrumentality?

    ☐ Yes ☑ No

    (If Yes, Customer must provide any applicable U.S. government flowdown terms and conditions, which will only be binding on Cintas if attached hereto and agreed to by Cintas prior to execution of this Acceptance Agreement).
14. **Customer Funding Source:** Customer must select the appropriate response below:
    Will Customer pay for the goods and services ordered under this Acceptance Agreement with any United States government funds?

    ☐ Yes ☑ No

    (If Yes, Customer must provide any applicable U.S. government flowdown terms and conditions, which will only be binding on Cintas if attached hereto and agreed to by Cintas prior to execution of this Acceptance Agreement).
15. **Additional Terms:** Customer must select the appropriate response below:
    Does Customer require any additional terms and conditions to be incorporated into this Acceptance Agreement, or is Customer accepting the Agreement without additional terms?

    ☐ Yes, additional terms required
    ☑ No additional terms needed

    (If Yes, Customer must provide any applicable additional terms and conditions, which will only be binding on Cintas if attached hereto and agreed to by Cintas prior to execution of this Acceptance Agreement).
16. I authorize Cintas to verify my credit on Credit.net and/or by contacting the parties provided. I am authorized to sign on behalf of this company. In addition, I authorize Cintas to open a new account on behalf of the company and deliver the products or services listed above at the agreed upon pricing and delivery terms.

DRAFT

Cintas Location #: 02K	Customer Signature:
Cintas Representative Signature:	Print Name:
Title: Sales Representative	Print Title:
Accepted-GM:	Email:
Cintas Enterprise Account: ☑ Yes ☐ No	Customer Contact:
Cintas Enterprise Partner Name: Karl Schltz	Customer Contact Email:

Cintas Representative Initials: _____ Customer Initials: _____

Accounts Payable Contact Billing Information

How should the Business Name read on the invoice?

Do you have other sites/locations within your company that are set up for billing with Cintas? ☐ **YES** ☐ **NO** ☐ **UNSURE**

Are you Tax Exempt? ☐ YES ☐ NO If Yes, where can I get a copy of your tax-exempt form?

PAYER INFORMATION: This section covers the address where the person who pays the bills is and their contact information.

Account Payable Contact Name:

Account Payable Contact Phone #:

Account Payable Email:

Payer Street Address:

City: ST/PROV: ZIP/PC:

We will use the Payer address above as the address that is used for credit reference/credit check if it is different from service address.

BILL-TO INFORMATION: This section covers **where the bill will be mailed/sent to.**

☐ **Same as Payer** OR ☐ **Same as Sold-To**

Bill-To Street Address:

City: ST/PROV: ZIP/PC:

WE CAN CUSTOMIZE HOW YOU RECEIVE YOUR BILL FOR PAYMENT PROCESSING

Invoice Delivery (choose one): ☐ **Leave at Site and Email** ☐ **Email Only** ☐ **Physically Mail** ☐ **Leave at site after service**

Do invoices require a purchase order? ☐ **YES** ☐ **NO** **If yes,** please provide PO#

Will the same PO need to appear on each invoice? ☐ **YES** ☐ **NO** Is there an expiration date?

PAYMENT TERMS: Net 30 Standard

PAYMENT OPTIONS

☐ **Check**

☐ **ACH/EFT -** We will have our ACH/EFT team contact the AP contact above with ACH/EFT payment details

☐ **Credit Card -** We will have our Payment Center contact the AP Contact above for credit card details

Unless noted below, your AP contact above will be automatically registered to manage your Cintas account online with myCintas Billing. myCintas allows you to conveniently access your account anytime using your computer, tablet, or mobile device!

Do not send information about Online Bill Pay (US Only)

Cintas Representative Initials: Customer Initials:

DRAFT

UNIFORM PRODUCT RENTAL PRICING (cont.):

Continued from page 1

ITEM #	DESCRIPTION	STANDARD ITEM	UNIT PRICE	LOSS/DAMAGE REPLACE. VALUE
280	Carhartt FR Jean	☑ Yes ☐ No	$0.75	$49.50
275	Mens Performance Polo	☑ Yes ☐ No	$0.39	$30.00
396	Carhartt Ripstop Shirt	☑ Yes ☐ No	$0.477	$49.00
382	Carhartt Carp Jean	☑ Yes ☐ No	$0.318	$26.50
74533	Carhartt Ripstop Pant	☑ Yes ☐ No	$0.50	$18.99
23270	Mens Comfort Flex Pro Cargo Pant	☑ Yes ☐ No	$0.48	$38.00
370	Mens Cargo Shorts	☑ Yes ☐ No	$0.40	$28.00
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		
		☐ Yes ☐ No		

DRAFT

WORKPLACE SERVICES PRODUCTS PRICING (cont.):

Continued from page 1

ITEM #	DESCRIPTION	RENTAL FREQ.	INVENTORY	UNIT PRICE
	N/A			

Additional sites added at a later date will be required to sign the attached Exhibit A with a minimum term of 36 months.

Cintas Representative Initials: _____ Customer Initials: _____

LOCATION LISTING

N/A

DRAFT

RESOLUTION

Approving a Five-Year Rental and Laundering Uniform Service Agreement.

BE IT RESOLVED, by the Public Utility Board of the City of Rochester, to approve a five-year agreement with Cintas for rental and laundering uniform services for 2026-2031 in the amount up to $400,000, funded annually through the budget approval process.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester, to authorize the General Manager of Rochester Public Utilities and City Attorney to finalize the agreement

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester, to authorize the Mayor and City Clerk to Execute the final agreement.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 31st DAY OF March, 2026.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Distributed Energy Resource Annual Report

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Josh Mason, Manager of Marketing & Energy Services

Action Requested:
Approve the 2025 RPU Distributed Energy Resource Report.

Report Narrative:
RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities," updated 10/25/2022, require an annual report to the utility's governing body.

The rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor-owned utilities.

"Part E. REPORTING REQUIREMENTS
The utility shall report to the governing body for its review and approval an annual report including information in subparts 1-3. The utility shall also comply with other federal and state reporting of distributed generation to federal and state agencies expressly required by statute.

Subpart 1. Summary of average retail utility energy rate. A summary of the qualifying facilities that are currently served under average retail utility energy rate.

Subpart 2. Other qualifying facilities. A summary of the qualifying facilities that are not currently served under average retail utility energy rate.

Subpart 3. Wheeling. A summary of the wheeling undertaken with respect to qualifying facilities."

The 2025 RPU Distributed Energy Resource Report is attached.

Prepared By:
Josh Mason

Attachments:
Exhibit - 2025 RPU Distributed Generation Board Report

20260331 - Resolution - 2025 RPU Distributed Energy Resource Report

2025 RPU Distributed Energy Resources Report

Summary of Average Retail Utility Rate (Net Metered)	
Residential (Year End)	
Customer Count	755
Total Nameplate Capacity	6,051 kW
Annual Net Export (kWh)	1,448,733 kWh
Commercial (Year End)	
Customer Count	31
Total Nameplate Capacity	773 kW
Annual Net Export (kWh)	54,381 kWh

Other Qualifying Facilities	
Residential (Year End)	
Customer Count	0
Total Nameplate Capacity	0 kW
Commercial (Year End)	
Customer Count	10
Total Nameplate Capacity	1,656 kW
Annual Net Export (kWh)	209,840 kWh
Utility Scale (Year End)	
Customer Count	2
Total Nameplate Capacity	10,000 kW

Wheeling
There are no customers in this category.

RESOLUTION

Approving the 2025 Rochester Public Utility Distributed Energy Resource Report.

BE IT RESOLVED, by the Public Utility Board of the City of Rochester, to approve the 2025 Rochester Public Utility Distributed Energy Resource Report.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF ROCHESTER, MINNESOTA, THIS 31st DAY OF March, 2026.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Distributed Energy Resource Tariff Schedule Update

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Josh Mason, Manager of Marketing & Energy Services

Action Requested:

Approve the Distributed Energy Resource Tariff Schedules.

Report Narrative:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities," updated 10/25/2022, require annual updating and approval of the distributed generation tariffs.

These rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor-owned utilities.

"Part C. FILING REQUIREMENTS
The utility shall file for annual review and approval by the governing body, a cogeneration and small power production tariff containing schedules 1 – 3

SCHEDULE 1.
Schedule 1 shall contain the calculation of the average retail utility energy rates for each utility customer class.

SCHEDULE 2.
Schedule 2 shall contain the rates at which the utility purchases energy and capacity. If the utility has more than one wholesale supplier, schedule 2 shall contain the rates of that supplier from which purchases may first be avoided.

SCHEDULE 3.
Schedule 3 shall contain or indicate by reference to a publicly available document the utility's interconnection process, or "distributed generation tariff" adopted in compliance with Minnesota Statutes Section 216B.1611, subd. 3(2), including standard contract forms to be used with customers interconnecting qualifying facilities as well as general technical interconnection and interoperability requirements."

Schedules 1 and 2 have updates for 2026.

Schedule 3 contains no changes.

Prepared By:
Josh Mason

Attachments:
Exhibit - Schedule 1 RPU 2026

Exhibit - Schedule 2 RPU 2026

Exhibit - Schedule 3 RPU 2026

20260331 - Resolution - 2025 RPU Distributed Energy Resource Tariff Schedules

SCHEDULE 1 – RULES GOVERNING COGENERATION AND SMALL POWER PRODUCTION

	2025 (rates used in 2026)	2024 (rates used in 2025)	
RESIDENTIAL			
Total revenues	$ 72,151,809.79	$ 66,161,624.04	
Less fixed revenues (customer charge)	$15,700,218.27	$ 14,783,294.10	
Net revenues	$56,451,591.52	$ 51,378,329.94	
kWh	388,237,951	369,450,757	
Average retail energy rate	**$ 0.14540**	**$ 0.13907**	4.56%
COMMERCIAL			
SGS			
Total revenues	$ 12,368,078.92	$ 11,885985.77	
Less fixed revenues (customer charge)	$ 1,543,956.71	$ 1,677,955.13	
Net revenues	$ 10,824,122.21	$ 10,208,030.64	
kWh	71,961,431	71,582,853	
Average retail energy rate	**$ 0.15042**	**$ 0.14260**	5.48%
MGS			
Total revenues	$ 58,618,486.69	$ 54,485,901.70	
Less fixed revenues (customer charge)	$ 25,126,580.84	$ 23,606,251.13	
Net revenues	$ 33,491,905.85	$ 30,879,650.57	
kWh	418,848,803	401,948,724	
Average retail energy rate	**$ 0.07996**	**$ 0.07682**	4.08%
LGS			
Total revenues	$ 21,736,940.36	$ 21,807,787.36	
Less fixed revenues (customer charge)	$ 7,423,219.31	$ 7,537,139.76	
Net revenues	$ 14,313,721.05	$ 14,270,647.60	
kWh	181,103,297	187,220,478	
Average retail energy rate	**$ 0.07904**	**$ 0.07622**	3.69%
INDUSTRIAL			
Total revenues	$ 11,128,658.16	$ 11,687,191.40	
Less fixed revenues (customer charge)	$ 4,797,928.76	$ 5,090,975.65	
Net revenues	$ 6,330,729.37	$ 6,596,215.75	
kWh	85,333,818	90,802,097	
Average retail energy rate	**$ 0.07419**	**$ 0.07264**	2.13%

Approved by Rochester Public Utility Board: *March 31, 2026*
Effective Date: *April 1, 2026*

SCHEDULE 2 – AVERAGE INCREMENTAL COST

Estimated Marginal Energy Costs ($/MWh)						
		2026	**2027**	**2028**	**2029**	**2030**
Summer	**On Peak**	46.53	44.62	46.31	47.48	48.61
	Off Peak	26.87	23.82	24.69	27.71	29.06
	All Hours	35.91	33.39	34.64	36.80	38.06
Winter	**On Peak**	45.74	46.59	46.23	44.41	45.34
	Off Peak	33.63	36.71	37.63	37.60	39.36
	All Hours	39.20	41.26	41.59	40.73	42.11
Annual	**On Peak**	46.14	45.61	46.27	45.94	46.98
	Off Peak	30.25	30.27	31.16	32.65	34.21
	All Hours	37.56	37.32	38.11	38.76	40.08
Annual # of hours on-peak:		4,176	4,176	4,160	4,176	4,176

Description of season and on-peak and off-peak periods	
Summer:	April through September
Winter:	October through March
On-peak period:	6 am to 10 pm Monday through Friday except holiday (New Years, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day)
Off-peak period:	All other hours

Estimated Marginal Energy Costs

The estimated system average incremental energy costs are calculated by seasonal peak and off-peak periods for each of the next five years. For each seasonal period, system incremental energy costs are averaged during system daily peak hours, system daily off-peak hours, and all hours in the season. The energy costs are increased by a factor equal to 50 percent of the line losses.

The energy needs of Rochester Public Utilities are served through its membership in Southern Minnesota Municipal Power Agency (SMMPA). SMMPA, in turn, is a member of the Midcontinent ISO (MISO). As a result, the municipal's incremental energy cost is equivalent to the MISO hourly Locational Marginal Price (LMP). Actual hourly LMP will vary significantly based on several parameters such as weather, energy demand, and generation availability. The table above represents a forecast of the MISO hourly LMP values averaged over each specific time period at the MISO Minnesota Hub.

Capacity Payment for Firm Power (Net annual avoided capacity cost)

A capacity payment will be made for energy delivered by the qualifying facility to the utility with at least a 65 percent on-peak capacity factor in the month. The capacity factor is based upon the qualifying facility's maximum on-peak metered capacity delivered to the utility during the month. The capacity component applies only to deliveries during on-peak hours.

Capacity Payment ($/kWh)	
	2026
Capacity Value per kWh (On-Peak Hours)	$ 0.049
Capacity Value per kWh (All Hours)	$ 0.033

SCHEDULE 3

Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities, List of documents

The following documents are publicly available and document Rochester Public Utilities electric interconnection process for Distributed Energy Resources. This is not a list of all documents related and required for interconnection but the major ones.

1) Minnesota Municipal Interconnection Process (M-MIP) Booklet #1 – Process Overview
2) Minnesota Municipal Interconnection Process (M-MIP) Booklet #2 – Simplified Process
3) Minnesota Municipal Interconnection Process (M-MIP) Booklet #3 – Fast Track Process
4) Minnesota Municipal Interconnection Process (M-MIP) Booklet #4 – Study Process
5) Pre-Application Report
6) Interconnection Application
7) Minnesota Municipal Interconnection Process (M-MIP) - System Impact Study Agreement
8) Minnesota Municipal Interconnection Process (M-MIP) – Facilities Study Agreement
9) Minnesota Municipal Interconnection Process (M-MIP) – Transmission System Impact Study Agreement
10) Minnesota Municipal Interconnection Process - Minnesota Municipal Interconnection Agreement
11) Schedule 1, 2, and 3
12) Rochester Public Utilities - Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities
13) Rochester Public Utilities - Technical Specification Manual (TSM)
14) State of Minnesota - Technical Interconnection & Interoperability Requirements (TIRR)

RESOLUTION

Approving the Distributed Energy Resource Tariff Schedules.

BE IT RESOLVED, by the Public Utility Board of the City of Rochester, to approve the Distributed Energy Resource Tariff Schedules.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF ROCHESTER, MINNESOTA, THIS 31st DAY OF March, 2026.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

2026-2030 Bond Rating Analysis

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Informational

PRESENTER:
Peter Hogan, Assistant General Manager of Administration and Chris Hogan, Baker Tilly Municipal Advisors

Action Requested:

No action needed. The results of this analysis will inform future Board and Council decisions related to power supply investments and potential debt issuance.

Report Narrative:

Management has worked with 1898 & Co. to develop a 20-year financial projection model for the Electric Utility. The purpose of the model is to assess the long-term financial impacts of the Power Supply Resource Plan on the Electric Utility's balance sheet, operating expenses, and ultimately customer rates.

The model results were reviewed with the Board during the July 22, 2025, Board meeting and are intended to provide a long-term planning tool to evaluate financial sustainability as major power supply investments are implemented.

The current 2026 through 2030 budgets and financial projections anticipate the issuance of Electric Enterprise Revenue Bonds in the first quarter of 2027 in the range of $180 million to $241 million. The final size of the bond issuance will depend in part on the decision to repair or replace Gas Turbine 1 (30 MW), which was damaged by a fire in July 2025.

To further evaluate the financial implications of this potential debt issuance, Baker Tilly Municipal Advisors has been engaged to analyze the potential impact on both the Electric Enterprise Fund and the City of Rochester's overall financial position.

In 2022, Moody's, one of the two credit rating agencies used by the City and RPU, revised its rating methodology to include enterprise fund revenue debt in the evaluation of municipal credit quality. As a result of this change, the current analysis evaluates both:

- The financial impact of the proposed Electric Enterprise Revenue Bonds, and
- The potential impact on the City's overall bond rating.

The financial model and analysis are based on several key assumptions, including:

- Use of both Moody's and Fitch rating methodologies, recognizing that the two agencies evaluate

municipal and enterprise fund debt differently.
- Financial inputs based on the approved 2025–2030 City and Electric Utility budgets and projections.
- Certain economic variables, such as local economic conditions, held constant using 2024 actual financial data.
- Inclusion of anticipated City debt issuances through 2030.

Baker Tilly Municipal Advisors will present the results of their analysis to the Board.

Prior Legislative Actions & Community Engagement:

July 22, 2025, RPU Board review of 20-year financial projection and sensitivity analysis.
October 28, 2025, RPU Board approved the 2026-2027 Electric Fund operating and capital budgets.
December 1, 2025 City Council approved the 2026-2027 Electric Fund operating and capital budgets.

Fiscal & Resource Impact:

The fiscal impact is reflected in the approved 2026 through 2030 budget and projections.

Prepared By:

Peter Hogan

Attachments:

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

2025 Customer Relations Operations Report

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Informational

PRESENTER:
Customer Relations Team

Action Requested:
No action required. Informational only.

Report Narrative:
The Customer Relations team will present a summary of the 2025 Customer Relations Operations Report. The report highlights major accomplishments and performance metrics that reflect the work of the Customer Relations Division for 2025.

Prepared By:
Patty Hanson

Attachments:

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

RPU Index of Board Policies

MEETING DATE:
March 31, 2026

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Board Policy Review

PRESENTER:
Timothy McCollough, General Manager

Action Requested:
Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Report Narrative:
RPU Board policies are updated throughout the year as needed.

Prepared By:
Erin Henry-Loftus

Attachments:
Rochester Public Utilities Index of Board Policies

BOARD POLICY	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
BOARD POLICY	**REVISION DATE**	**DAYS SINCE LAST REVIEW**	**MONTHS SINCE LAST REVIEW**	**FOCUS AREA / STAFF LIAISON**	**ANTICIPATED REVISION TIME PERIOD**	**TARGET COMPLETION DATE**
1. Mission Statement	04/25/23	1019	34	Policy / Tim McCollough		
2. Board Responsibilities and Functions	09/26/23	865	28	Policy / Tim McCollough		
3. Board Relationship with the Common Council	11/26/24	438	14	Policy / Tim McCollough		
4. Board Organization	03/27/18	2874	94	Policy / Tim McCollough	Q4 2026	12/15/26
5. Board Procedures	04/30/24	648	21	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	07/22/25	200	7	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2608	86	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2608	86	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A		
11. Worker Safety	03/27/12	5065	167	Policy / Tim McCollough	Q3 2026	09/29/26
CUSTOMER						
12. Customer Relations	04/30/19	2475	81	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	2475	81	Communications / Patty Hanson		
14. Application for Service	07/01/16	3508	115	Communications / Patty Hanson	Q1 2027	03/30/27
15. Electric Utility Line Extension Policy	03/28/17	3238	106	Finance / Peter Hogan		
16. Billing, Credit and Collections Policy	04/26/22	1383	45	Finance / Peter Hogan		
17. Electric Service Availability	10/29/19	2293	75	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	05/20/25	263	9	Ops & Admin / Scott Nickels		
19. Adjustment of Utility Services Billed	06/29/21	1684	55	Finance / Peter Hogan		
20. Rates	11/25/25	74	2	Finance / Peter Hogan	Q2 2027	06/29/27
21. Involuntary Disconnection	03/25/25	319	10	Communications / Peter Hogan		
ADMINISTRATIVE						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2972	98	Ops & Admin / Scott Nickels	Q4 2026	12/15/26
23. Electric Utility Cash Reserve Policy	01/28/20	2202	72	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	2202	72	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	2419	80	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	3028	100	Communications / Bill Bullock		
27. Payment in Lieu of Taxes (Formerly Contribution in Lieu of Taxes)	08/27/24	529	17	Finance / Peter Hogan		
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1775	58	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	07/30/24	557	18	Communications / Peter Hogan		
30. Life Support Designation Policy	09/30/25	130	4	Communications /Patty Hanson		
31. Electric Utility Undergrounding Policy	06/25/24	592	19	Ops & Admin / Scott Nickels		
32. Financial Policies - New Policy	06/30/26			Finance / Peter Hogan	Q2 2026	06/30/26
Red - Currently being worked on						
Green - Will be scheduled for revision						
Orange - Policy is up for review by ad hoc group						
Marked for deletion						