ROCHESTER
PUBLIC
UTILITIES

Public Utility Board Agenda
Rochester Boards & Commissions - Public Utility Board
September 30, 2025
4:00 p.m.

Attending and Viewing the Meeting
Attend the Meeting in Person: Rochester Public Utilities - Community Room, 4000 E River Rd NE
View Meeting via YouTube: https://www.youtube.com/@RPUTV
Watch & Listen via Teams: Teams Link Meeting ID: 247 489 827 724 Passcode: UVfew3
Telephone in and Listen via Teams: Call: 347-352-4853 Conference ID: 924 268 546#

A recording is made available after the meeting at the City's website.

Call to Order/Roll Call

1. ***Approval of Agenda***
2. ***Safety Moment***
3. ***Consent Agenda***

3.A. Minutes of the Rochester Public Utility Board Meeting of August 26, 2025.
Approve the minutes and video of the August 26, 2025, meeting of the Rochester Public Utility (RPU) Board.

3.B. Review of Accounts Payable
Review the list of consolidated and summarized transactions for 08/11/2025 to 09/09/2025 in the total amount of $15,465,668.28.

3.C. Board Policy 30. Life Support Designation
Approve the revised Life Support Designation policy (formerly titled Life Support Equipment and Disconnects).

3.D. Proposed 2026 Board Meeting Dates
Approve the proposed 2026 Board meeting dates.

Open Public Comment Period
This agenda section is for the purpose of allowing citizens to address the Utility Board. People wishing to provide public comment may appear in person or provide written commentary in advance by email to publiccomment@rpu.org. Virtual participation is currently not available. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.

4. ***Consideration of Bids***

4.A. Award of Bid for the 2025 Lead Service Line Replacement Project, Project #2025-12.
Adopt a resolution to accept the bid from Carl Bolander & Sons, LLC in the amount of $1,171,590 for the 2025 Lead Service Line Replacement Project, plus a five percent project contingency, for a total of $1,230,170, and authorize the Director of Water to execute the project.

5. Informational

5.A. Legislative Priorities
Informational only. No action required.

5.B. 2025 Customer Research Study
Informational only. No action required.

6. Regular Agenda

6.A. Renewable Energy Goals and Rate Recommendation
Provide guidance to staff on future power supply resource planning decisions, including balancing system reliability, sustainable rates, and environmental responsibility, and consider the attached resolution reaffirming the 100% net renewable electricity by 2030 goal.

6.B. 2026 - 2027 Water and Electric Utility Rate Adjustments
Approve the public notification of the proposed rate changes for the Water and Electric Utilities.

6.C. Secondary Firm Natural Gas Supply Agreement for Westside Energy Station
Approve the Transaction Confirmation for Secondary Firm Natural Gas Supply and recommend that the Rochester City Council authorize the contract amendment to be entered into by the City of Rochester, acting through and by Rochester Public Utilities, with Constellation NewEnergy – Gas Division, LLC.

7. Board Policy Review

7.A. RPU Index of Board Policies
Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

8. General Managers Report

8.A. General Manager's Report
Informational only. No action required.

9. Division Reports & Metrics

9.A. Division Reports and Metrics for September 2025
Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

10. Other Business

11. Adjournment

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting of August 26, 2025.

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough, General Manager

Action Requested:
Approve the minutes and video of the August 26, 2025, meeting of the Rochester Public Utility (RPU) Board.

Report Narrative:
Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

Policy Considerations & DEI Impact:
Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

Prior Legislative Actions & Community Engagement:
Minutes of the previous RPU Board meeting are generated monthly.

Fiscal & Resource Impact:
No fiscal impact of publishing minutes.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - Public Utility Board Minutes from August 26, 2025

CITY OF ROCHESTER, MINNESOTA
Public Utility Board MINUTES

Attending and Viewing the Meeting

Call to Order/Roll Call

Meeting Started at 4:00 p.m.

Attendee Name	Status
Melissa Graner Johnson	Present
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Present
Wendy L Turri	Present

1) Approval of Agenda

Motion to approve the agenda.

MOVER: Brett Gorden
SECONDER: Patrick Keane
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

2) Safety Moment

Bob Cooke, Safety Supervisor, presented to the Board.

3) Consent Agenda

3.A) Minutes of the Rochester Public Utility Board Meeting of August 5, 2025.

Official Act: Approve the minutes and video of the August 5, 2025, meeting of the Rochester Public Utility (RPU) Board.

Cover Page

20250805 Public Utility Board Minutes

3.B) Review of Accounts Payable

Official Act: Review the list of consolidated and summarized transactions for 07/10/2025 to 08/10/2025 in the total amount of $17,247,235.69.

Cover Page

AP Current Month Board List

3.C) Authorize the MISO Tranche 1 Transmission Project

Official Act: Authorize staff to proceed with the MISO Tranche 1 Transmission Project.

Cover Page

20250826_Resolution_-_MISO_Tranche_1_Transmission_Project_Authorization_to_Preceed

Motion to approve the consent items in block (3.A - 3.C).

MOVER:	Melissa Graner Johnson
SECONDER:	Patrick Keane
AYES:	None
RESULT:	**APPROVED [UNANIMOUS]**

4) Consideration of Bids

4.A) Authorization for the Expenditure and Award of Bid for the Willow Heights Tower #94 Interior Rehabilitation and Painting - Project #2025-10

Official Act: Adopt a resolution to accept the bid, including all bid alternates, from Central Tank Coatings, Inc. in the amount of $234,725, plus a 10% contingency, for a total of $258,197.50. Also, authorize the RPU Project Manager to perform the acts to execute the project.

Cover Page

20250826_Resolution_Expenditure and Award of Bid - Will Heights Tower 94 - Project 2025-10

Luke Payne, Manager of Engineering and Construction, presented to the Board.

Motion to adopt a resolution to accept the bid, including all bid alternates, from Central Tank Coatings, Inc. in the amount of $234,725, plus a 10% contingency, for a total of $258,197.50. Also, authorize the RPU Project Manager to perform the acts to execute the project.

MOVER:	Patrick Keane
SECONDER:	Wendy L Turri
AYES:	None
RESULT:	**APPROVED [UNANIMOUS]**

Open Public Comment Period

Board Member Patrick Keane, made a motion to expand and extend the Open Public Comment period for this meeting only, to allow each speaker up to five (5) mintues instead of two (2), with a total Open Comment period time of fifty (50) minutes instead of twenty (20) minutes.

Motion to expand and extend of the Open Public Comment Period for this meeting only, allowing each speaker up to five (5) minutes instead of two (2), with a total Open Comment Period time of fifty (50) minutes instead of twenty (20) minutes.

MOVER:	Patrick Keane
SECONDER:	Melissa Graner Johnson
AYES:	None

RESULT: **APPROVED [UNANIMOUS]**

Ivan Idso presented to the Board.

Document from Ivan Idso shared with the Board.

5) Regular Agenda

5.A) Budget Amendment for the 2025 Electric Utility Budget Related to the Distribution Transformer Allocation

Official Act: Authorize a 2025 budget amendment to convert projected expenses for distribution transformers in the five-year proforma into a multi-year capital allocation for an expenditure of up to $3,666,237 for distribution transformers for the period of 2025 through 2029.

Cover Page

20250826 Resolution - 2025-2029 Distribution Transformer Allocation

Peter Hogan, Director of Corporate Services, addressed the Board.

Authorize a 2025 budget amendment to convert projected expenses for distribution transformers in the five-year proforma into a multi-year capital allocation for an expenditure of up to $3,666,237 for distribution transformers for the period of 2025 through 2029.

MOVER: Melissa Graner Johnson
SECONDER: Wendy L Turri
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

5.B) Budget Amendment for the 2025 Electric Utility Budget for the Cascade Creek GT1 Recovery Plan

Official Act: Authorize staff to proceed with detailed inspection, disassembly, and engineering work for the potential recovery of Cascade Creek GT1, with a total exploration project cost not to exceed $2,000,000. Also delegate authorization to the RPU project manager to proceed with the work after budget approval is received.

Cover Page

20250826_Resolution_Cascade Creek GT1 Recovery Plan

Tony Dzubay, Manager of Power Resources, presented to the Board.

Authorize staff to proceed with detailed inspection, disassembly, and engineering work for the potential recovery of Cascade Creek GT1, with a total exploration project cost not to exceed $2,000,000. Also delegate authorization to the RPU project manager to proceed with the work after budget approval is received.

MOVER: Patrick Keane
SECONDER: Brett Gorden
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

5.C) Authorization for Mount Simon Station Development Activities

Official Act: Authorize staff to proceed with project design and development

activities on the Mount Simon Station, including procurement of long lead time equipment, substation upgrades, interconnection study costs, engineering design of the facility, and the legal services required to contract for the design and development activities. The total spend requested to be authorized is $11,350,000. Also, delegate authorization to the Rochester Public Utilities project manager to proceed with the subject work.

Cover Page

20250826_Resolution_Mount_Simon Development Expenditures

Tony Dzubay, Manager of Power Resources, presented to the Board.

Authorize staff to proceed with project design and development activities on the Mount Simon Station, including procurement of long lead time equipment, substation upgrades, interconnection study costs, engineering design of the facility, and the legal services required to contract for the design and development activities. The total spend requested to be authorized is $11,350,000. Also, delegate authorization to the Rochester Public Utilities project manager to proceed with the subject work.

MOVER:	Wendy L Turri
SECONDER:	Patrick Keane
AYES:	None
RESULT:	**APPROVED [UNANIMOUS]**

5.D) Authorization for Renewable Energy Power Purchase Agreements

Official Act: Authorize the Rochester Public Utilities General Manager and the Rochester City Attorney to negotiate and finalize the Wind Energy Purchase Agreements with North Hills Wind Project, LLC, Restore Renewables, LLC and Restore Renewables II, LLC, with up to 245 MW of wind-based projects, for recommended approval by the Rochester Common Council. Also, that the above-referenced power purchase agreements shall be recommended for approval by the Rochester Common Council forthwith.

Cover Page

20250826_Resolution_Renewable_Energy_Purpchase_Power_Agreements

Board President, Malachi McNeilus, recused himself and turned the meeting over to Vice President, Wendy Turri.

Board President, Malachi McNeilus, left the room at 4:50 p.m.

Bill Bullock, Director of Power Resources, presented to the Board.

Authorize the Rochester Public Utilities General Manager and the Rochester City Attorney to negotiate and finalize the Wind Energy Purchase Agreements with North Hills Wind Project, LLC, Restore Renewables, LLC and Restore Renewables II, LLC, with up to 245 MW of wind-based projects, for recommended approval by the Rochester Common Council. Also, that the above-referenced power purchase agreements shall be recommended for approval by the Rochester Common Council forthwith.

MOVER:	Patrick Keane
SECONDER:	Melissa Graner Johnson
AYES:	Melissa Graner Johnson, Brett Gorden, Patrick Keane, Wendy L Turri
RECUSE:	Malachi McNeilus
RESULT:	**APPROVED [4 - 0 - 1]**

Board President, Malachi McNeilus, returned to the room at 5:09 p.m.

6) Informational

6.A) 2025 Water Utility Cost-of-Service Study

Official Act: The Board will be asked to accept the 2025 Water Utility Cost-of-Service Study and place it on file.

Cover Page

2025 07 30 Final_Water Rates Presentation for 8.26.25

Peter Hogan, Director of Corporate Services, addressed the Board.

Alex Craven, Project Delivery Manager with 1898 & Co., presented to the Board.

6.B) 2026 / 2027 New and Amended Rate Structure Recommendations

Official Act: No formal action will be requested, however an indication of the Board's support for these new and amended rate structure recommendations will be requested.

Cover Page

Peter Hogan, Director of Corporate Services, presented to the Board.

6.C) Proposed 2026 Board Meeting Dates

Official Act: Review and receive comments on the proposed 2026 Board meeting dates.

Cover Page

2026 PROPOSED UTILITY BOARD MEETING DATES

Board Secretary, Erin Henry-Loftus, addressed the Board.

The Board requested that the proposed December 2026 Board Meeting date be changed to December 15, 2026. This change will be made, and the 2026 Board Meeting dates will be brought to the Board in September on the Consent Agenda for approval.

7) Board Policy Review

7.A) Board Policy 30: Life Support Equipment and Disconnections

Official Act: For review and discussion.

Cover Page

30 Life Support Policy - Redlined Version

30 Life Support Policy - Clean Version

Patty Hanson, Director of Customer Relations, addressed the Board.

7.B) RPU Index of Board Policies

Official Act: Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Rochester Public Utilities Index of Board Policies

8) General Managers Report

8.A) General Manager's Report

Official Act: Informational only. No action required.

Cover Page

August 2025 General Manager's Report

General Manager, Timothy McCollough, presented to the Board.

Board Member Patrick Keane left the meeting at 6:20 p.m.

9) Division Reports & Metrics

9.A) Division Reports and Metrics for August 2025

Official Act: Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

Cover Page

August Division Report

10) Other Business

None.

11) Adjournment

Meeting adjourned at 6:24 p.m.

11) Adjournment

MOVER:	Melissa Graner Johnson
SECONDER:	Wendy L Turri
AYES:	Melissa Graner Johnson, Brett Gorden, Malachi McNeilus, Wendy L Turri
ABSENT:	Patrick Keane
RESULT:	**APPROVED [UNANIMOUS]**

_____
Board President

_____
Board Secretary

_____
Date

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Review of Accounts Payable

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough, General Manager

Action Requested:
Review the list of consolidated and summarized transactions for 08/11/2025 to 09/09/2025 in the total amount of $15,465,668.28.

Report Narrative:
Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

Policy Considerations & DEI Impact:
This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

Fiscal & Resource Impact:
This is for payment of previously approved amounts, through budget or other Board action.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - Current Month Accounts Payable Board List

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/11/2025 To 09/09/2025
Consolidated & Summarized Below 1,000

Greater than 50,000 :

1	SOUTHERN MN MUNICIPAL POWER A	August SMMPA Bill	9,229,847.26
2	MN DEPT OF REVENUE	July Sales & Use Tax	1,159,272.01
3	VEIT & CO INC (CONSTRUCTION)	Marion Rd Duct Bank Parks	647,639.28
4	CONSTELLATION NEWENERGY-GAS D	July Gas - WES	341,868.71
5	CONSTELLATION NEWENERGY-GAS D	July Gas - CC	320,066.84
6	N HARRIS COMPUTER CORP	Cayenta AMI Integration SOW - Phase 2	229,765.94
7	UTIL-ASSIST INC	AMI Systems Integrator	222,086.24
8	THE ENERGY AUTHORITY INC	August Transmission	191,174.78
9	BORDER STATES ELECTRIC SUPPLY	2EA-Circuit Breaker,170KV, Substation	176,736.32
10	CONSTELLATION NEWENERGY-GAS D	July Gas Services - SLP	174,050.45
11	A & A ELECT & UNDERGROUND CON	2025 Directional Boring	151,597.82
12	ECHO SOLAR 2022 HOLDCO LLC	July Solar Power	148,644.08
13	MN DEPT OF HEALTH	Community Water Supply Fee July-Sept 202	101,957.00
14	NPL CONSTRUCTION	Scenic Oaks West Subdivision Joint Trenc	83,655.72
15	ALTEC INDUSTRIES INC	Aerial Lift Body Transfer V508 to V760	71,612.40
16	PAYMENTUS CORPORATION	July 2025 Electronic Bill Payment Services	69,979.67
17	TRIPWIRE INC FORTRA	Enterprise License & Support 2025-2028	66,045.72
18	ASPLUNDH TREE EXPERT LLC (P)	2025 Hourly Tree Trimming	64,879.60
19	SHORT ELLIOTT HENDRICKSON INC	Lead Service Line Replacement - Phase 1	55,523.75
20	PARAGON DEVELOPMENT SYSTEMS,	2025-2026 HPE NS HF40 Hybrid CTO Base	53,327.52
21	SPENCER FANE LLP	Legal services for Wind PPA's	52,761.00
22	DOXIM UTILITEC LLC	August 2025 Bill Print and Mail Services	50,357.06
23			
24		**Price Range Total:**	13,662,849.17
25			

5,000 to 50,000 :

26			
27			
28	EOCENE ENVIRONMENTAL GROUP IN	2025 Task 1 Tree Inventory and Clearance	49,288.00
29	MINNESOTA ENERGY RESOURCES CO	July Gas Services - WES	47,532.15
30	EPLUS TECHNOLOGY INC	Fortinet Firewall Maintenance 3 years	43,298.23
31	MASTEC NORTH AMERICA INC	2025 Manhole Rebuild Projects	42,600.00
32	CITY OF ROCHESTER	Street Opening Repairs	38,241.73
33	ITRON INC	2025-26 FCS/IMA License/Support	37,846.95
34	GRAYBAR ELECTRIC COMPANY INC	96EA-CCH Splice, CCH-CS12-A9-P00RE	36,260.16
35	PEOPLES ENERGY COOPERATIVE (P	August Compensable	35,658.73
36	BELL LUMBER & POLE COMPANY	20EA-Pole, 50ft, WRC, CL3	34,880.00
37	SOLID WASTE OLMSTED COUNTY	July Energy Purchased by RPU	33,068.90
38	ACME ELECTRIC MOTOR INC	CIP-Lighting (C&I)-Incentives/Rebates	32,566.46
39	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208/120	31,929.00
40	VIKING ELECTRIC SUPPLY (P)	8000FT-Wire, AL, 600V, 350-4/0 NEU YS Tr	31,408.10
41	CITY OF ROCHESTER	Final Payment for Marion Duct Project	30,848.23
42	WHITLOCK CONSULTING GROUP LLC	AMI & MDM Implementation Services	28,594.51
43	VERTEX US HOLDINGS INC	Customer Portal Setup Fee	28,500.00
44	DAVIES PRINTING COMPANY INC	2025 Plugged In Printing/Mailing Services	27,140.91
45	PARAGON DEVELOPMENT SYSTEMS,	2025-26 Commvault Cloud Storage: 80 TB	26,053.60
46	US BANK-VOYAGER	August Fuel	24,943.64
47	IRBY UTILITIES dba	15EA-Metal Sec. Encl,3ph,30" x 67" x 22"	24,600.00
48	BELL LUMBER & POLE COMPANY	20EA-Pole, 40ft, WRC, CL3	23,920.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/11/2025 To 09/09/2025
Consolidated & Summarized Below 1,000

49	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208	23,394.00
50	KORTERRA INC	KorTerra Locate Management 8/16/25-8/15/25	22,705.52
51	NPL CONSTRUCTION	Harvest West Subdivision Joint Trench	22,697.94
52	GREAT PLAINS STRUCTURES	Dome Flashing Repairs	21,500.00
53	NPL CONSTRUCTION	2025 Joint Trench Directional Boring	20,929.32
54	HAWKINS INC	2025 Chlorine Gas	19,158.31
55	EPLUS TECHNOLOGY INC	SCADA Penetration Test	18,730.00
56	WELLS FARGO BANK ACCT ANALYSI	July and August 2025 Banking Services	18,361.04
57	RVNA TECHNOLOGIES LLC	July Vena Support Services	14,885.00
58	CITY OF ROCHESTER	Pictometry 2025 Flight	14,602.50
59	DELL MARKETING LP	12EA-Dell Pro Tower QCT1250	12,900.96
60	EPLUS TECHNOLOGY INC	2025-28 Informacast Subscription Licens	12,302.38
61	CENTURYLINK (P)	2025 Monthly Telecommunications	12,138.33
62	BURNS & MCDONNELL INC (P)	Data Governance Plan and Strategy	11,440.00
63	ADVANTAGE DIST LLC (P)	5112GAL-Urea 32, WES	11,041.92
64	ROCHESTER CHEVROLET CADILLAC	Truck Repair;To be Reimb-League MN Cities	10,974.02
65	PARAGON DEVELOPMENT SYSTEMS,	Entra ID MFA for Cisco ISE	10,845.14
66	HAWKINS INC	900GAL-2025 Carus 8500	10,752.03
67	FLOURISH CONSULTING LLC	Flourishing Leaders Program 2025-26	10,375.00
68	WILLIAM E YOUNG COMPANY	3EA-Transmitter, Tower, 0-150psi	10,182.39
69	OSI - OPEN SYSTEMS INTERNATIO	SCADA Training, 10 Units	10,000.00
70	SYNERGIS TECHNOLOGIES LLC	2025-26 Adept Desktop Concurrent User License	9,523.10
71	KFI ENGINEERS	Marion Rd Duct Bank Design	9,331.23
72	LICENSE CENTER ROCHESTER INC	Title & Registration T713 Three Reel Trailer	9,215.55
73	BORDER STATES ELECTRIC SUPPLY	201EA-Elbow, 15kV, 200A, LB,1/0 Sol,175	9,002.79
74	NORTHWESTERN POWER EQUIPMENT	Pressure Reducing Valve	8,900.00
75	PREMIER ELECTRICAL CORP dba	RPU Conference Room Lighting Upgrade	8,450.00
76	HUG ENGINEERING INC	Westside UIS Diagnosis	8,421.75
77	DAKOTA SUPPLY GROUP-ACH	12000FT-Conduit, HDPE, 2", SDR 13.5, Emp	8,111.95
78	HATHAWAY TREE SERVICE INC	Brush Dump	8,000.00
79	ENGSTROM CONSULTING, LLC	Cloud Integration Services-Azure	7,605.00
80	REDS ELECTRIC LLC	SAE-NewStack,New Bypass,New Wires,Permit	7,500.00
81	GDS ASSOCIATES INC	2025 Attachment O Consulting Service	7,482.50
82	NORTHSTAR CALIBRATION INC	2025 Equipment Calibration	7,154.00
83	CITY OF ROCHESTER	Workers Compensation Payments	6,952.18
84	POWER SYSTEMS ENGINEERING INC	Mayo DER System Impact Study	6,817.50
85	KATS EXCAVATING LLC	SAW-House Side Service Repair	6,800.00
86	RESCO	11EA-Three Phase VT Pack Ratio 2.5:1	6,703.51
87	EPLUS TECHNOLOGY INC	2025 Network Maintenance Services	6,700.00
88	BURNS & MCDONNELL INC (P)	Professional Eng Services-Solar RFI	6,617.88
89	O'REILLY AUTO PARTS	1EA-RRR MACHINE	6,595.00
90	RESCO	20EA-Grd Sleeve, 1ph Trans, 37" x 43" x 15"	6,548.60
91	FORBROOK LANDSCAPING SERVICES	Service Break - 4400 55 St NW	6,507.00
92	HAWKINS INC	12586LB-2025 Hydrofluosilicic Acid	6,425.16
93	VERIZON CONNECT NWF INC	June, July & August GPS Fleet Tracking	6,381.36
94	SANS INSTITUTE dba	NERC CIP Security Awareness Trng License	6,350.00
95	IDEXX DISTRIBUTION CORP	4CAS-Chem, Colilert, 100ml	6,298.64
96	VIRTUAL PEAKER INC	Distributed Energy Platform Services	6,261.00
97	L & S ELECTRIC INC (P)	Plant Control Logic Update	6,247.00
98	IRBY UTILITIES dba	48EA-Pedestal, Dome Cover, Box Style	6,000.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/11/2025 To 09/09/2025
Consolidated & Summarized Below 1,000

MINNESOTA ENERGY RESOURCES CO	July Gas Services - CC	5,995.55
SCHUMACHER EXCAVATING INC.	2025 Hydro Service Road Maintenance	5,895.00
IRBY UTILITIES dba	2025 Rubber Goods Testing & Replacement	5,885.72
DOBLE ENGINEERING COMPANY (P)	Repair Relay Test Set, Doble F6150SV	5,781.12
SCHWEITZER ENGINEERING LABORA	1EA-Relay, SEL 700G,125V,HLP	5,717.42
TWIN CITY SECURITY INC	2025 Security Services	5,683.73
GLOBAL RENTAL COMPANY INC	Backyard Bucket Rental - AT48MW	5,610.94
DELL MARKETING LP	5EA-Dell Pro 14 (PC14250) BTX Base	5,557.30
VIKING ELECTRIC SUPPLY (P)	2280FT-Conduit, 4", PVC Sch 40	5,492.56
VERIZON WIRELESS	2025 Cell & IPad Monthly Service	5,474.01
VIKING ELECTRIC SUPPLY (P)	1520FT-Conduit, 5", PVC Sch 40, 10'	5,401.76
MELIORA ENGINEERING PLLC	MISO ERAS Application - Mt Simon	5,400.00
NEW LINE MECHANICAL (P)	3" Backflow Preventer Replacement	5,070.00
ACCELERATED INNOVATIONS LLC	License Fee and Set Up Fees	5,000.00
	Price Range Total:	1,319,962.91

1,000 to 5,000 :

SIMONSON APPRAISALS CORP.	Appraisal and Report of Two Properties	4,750.00
MAYO CLINIC	CIP-Lighting (C&I)-Incentives/Rebates	4,637.40
VIKING ELECTRIC SUPPLY (P)	2640FT-Conduit, 3", PVC Sch 40	4,612.33
CLARK CONCRETE INC	Replaced Street Panel	4,600.00
US BANK PURCHASING CARD	Microsoft Azure-July Services	4,434.88
ROCHESTER CAMPUS LLC	CIP-Lighting (C&I)-Incentives/Rebates	4,329.70
IRBY UTILITIES dba	32EA-Pedestal, Base, Secondary, w/o Cover	4,320.00
VIKING ELECTRIC SUPPLY (P)	1710FT-Conduit, 4", PVC Sch 40	4,302.33
STOEL RIVES LLP	GNP - Legal Counsel	4,257.90
KATAMA TECHNOLOGIES INC	Project Managment for AMI and MDM	3,997.50
SARGENTS LANDSCAPE NURSERY IN	Landscaping at 7017 11th Ave SW	3,942.19
CONSOLIDATED COMMUNICATIONS d	August 25 Network and Co-Location Services	3,898.04
BORDER STATES ELECTRIC SUPPLY	120EA-Deadend Recept, 15kv, 200A, NLB	3,889.20
DAKOTA SUPPLY GROUP-ACH	500FT-Conduit, 3", Corrugated PVC	3,822.96
MINNESOTA ENERGY RESOURCES CO	July Gas Services - SLP	3,808.26
PATRIOT CONSULTING TECHNOLOGY	Microsoft Sentinerl-DefThreat Hunting	3,807.42
OIL AIR PRODUCTS LLC (P)	1EA-Governor Cylinder	3,776.56
REDS ELECTRIC LLC	SAE-Repair UG,New Bypass,New Meter Socket	3,750.00
AE2S	Water System Master Plan	3,567.50
CORE & MAIN LP (P)	50EA-Riser, Slip Type (Rite Hite)	3,562.00
ENGSTROM CONSULTING, LLC	Cloud Integration Services-Azure	3,510.00
TODD R USTBY	CIP-Lighting (C&I)-Incentives/Rebates	3,390.00
IKEGPS INC	Ike Annual Subscription 2025-26	3,366.56
VIKING ELECTRIC SUPPLY (P)	1EA-Wire Cutter,Greenlee ESG25LX11	3,299.75
SOMA CONSTRUCTION INC	Rock for Water Main Breaks	3,190.52
US BANK PURCHASING CARD	DTS BUS1&2 AF Relays	3,163.50
WILLIAM E YOUNG COMPANY	1EA-Transmitter, Pressure, 0-150psi	3,106.45
EPLUS TECHNOLOGY INC	Cisco FPR1120 Threat Defense - Add 2 License	3,070.33
VIKING ELECTRIC SUPPLY (P)	10EA-Elbow, 4", Rigid Steel, 36 Radius	3,026.61
WINTHROP & WEINSTINE P.A.	Professional Services - Legislative Matters	3,000.00
RESCO	25EA-Mast Arm, Residential LED, Extension	2,962.31

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/11/2025 To 09/09/2025
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149	BELL LUMBER & POLE COMPANY	5EA-Pole, 30ft, WRC, CL5	2,930.00
150	GRAYBAR ELECTRIC COMPANY INC	8EA-Closet Conn, HSG 4U	2,915.84
151	TERRACON CONSULTANTS, INC.	Boring and Factual Report for Ponderosa	2,900.00
152	FIRST SUPPLY (P)	2EA-Pump, Goulds 2AI12034	2,891.22
153	ONLINE INFORMATION SERVICES I	August 2025 Utility Exchange Report	2,881.26
154	INSPEC INC.	2025 Water Pavement Assessment Inspection	2,750.00
155	BORDER STATES ELECTRIC SUPPLY	60EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-2	2,687.40
156	BORDER STATES ELECTRIC SUPPLY	100EA-Jumper Cover, 1ph 320A, 4 Blades	2,548.97
157	N HARRIS COMPUTER CORP	Portal Integration w/Accelerated Innovations	2,530.15
158	ROCHESTER ARMORED CAR CO INC	2025 Pick Up Services	2,443.66
159	MERIT CONTRACTING INC (P)	1YR-Well House Site Roof Asset Program 23-25	2,436.00
160	BORDER STATES ELECTRIC SUPPLY	1EA-Coil,Trip/Close,GE,120VDC,Con.Kit	2,400.00
161	NATIONWIDE DI WATER SOLUTIONS	8EA-DI Vessels, Mixed Bed, CC	2,400.00
162	MERIT CONTRACTING INC (P)	1YR-SLP Roof Asset Program 23-25	2,386.00
163	GOPHER STATE ONE CALL	August Completed Tickets	2,363.85
164	RESCO	20EA-Conn, Trans, 1/0-1000, 6-Tap, Bare	2,302.20
165	US BANK PURCHASING CARD	Travel,Key Acct Cert Prog,Registration,C.Scheel	2,300.00
166	VAN METER INC dba	Site 35-Fuses	2,275.85
167	BURNS & MCDONNELL INC (P)	2025 Water Rate Study	2,261.19
168	N HARRIS COMPUTER CORP	JIRA CU 44212 - Location Attributes Update	2,160.00
169	MERIT CONTRACTING INC (P)	1YR-SLP Off Site Roof Asset Program 23-25	2,107.00
170	AE2S	Consulting Services HVAC Wellhouse	2,097.30
171	PHOENIX MANUFACTURING LTD	3EA-Conn Boot, 3” IPS to 1000 MCM Cables	2,095.83
172	WINKELS ELECTRIC INC	SAE-Change 200A Meter to Lever Bypass Meter	1,954.77
173	GOAT PROS	2025 RPU Weed Mitigation Services WES	1,923.75
174	TELEDYNE MONITOR LABS INC	RegPerfect Server Upgrade	1,900.00
175	WESCO DISTRIBUTION INC	36KIT-Fiberglass,Repair Kit	1,877.76
176	METROPOLITAN MECHANCIAL CONTR	Repair Heat Pumps	1,867.59
177	QUALITROL COMPANY LLC (P)	4EA-PRD Alarm Switch & Cord	1,859.24
178	BORDER STATES ELECTRIC SUPPLY	12ROL-Heat Shrink Insul. Tape, 15kV, 2"	1,853.76
179	RVNA TECHNOLOGIES LLC	August Support Services	1,850.00
180	N HARRIS COMPUTER CORP	2024-25 SmartWorks Annual Subscription	1,830.00
181	VIKING ELECTRIC SUPPLY (P)	3300FT-Wire, AL, 600V, #6 Dup, Sheppard	1,806.47
182	APPLIED AIR SYSTEMS INC	Repair Air Compressor Mounts	1,792.55
183	A & A ELECT & UNDERGROUND CON	SAE-Directional Boring	1,792.20
184	WINKELS ELECTRIC INC	SAE-Repair Wires-Storm Damage	1,778.53
185	US BANK PURCHASING CARD	Travel,M.Johnson,Harris,San Diego-Registration	1,778.48
186	US BANK PURCHASING CARD	Travel,P.Teng,Harris,San Diego-Registration	1,778.48
187	INSPEC INC.	2022-27 Electric Pavement Assessment	1,750.00
188	ALTEC INDUSTRIES INC	Stability Test, Program Chassis	1,725.42
189	CORE & MAIN LP (P)	50EA-Riser, 1-1/2" Slip Type (65-A)	1,671.00
190	STRUVES PAINT & DECORATING (P	20EA-Paint, Orange Hydrant, 1 Gal. (seasonal)	1,669.80
191	PHOENIX MANUFACTURING LTD	14EA-Sleeve Mold, 3” IPS Bus w/Bell Moul	1,630.91
192	PRAIRIE RESTORATIONS INC	Bear Creek 2025-27 Management	1,602.41
193	MERIT CONTRACTING INC (P)	1YR-Substation Roof Asset Program 23-25	1,574.00
194	WIESER PRECAST STEPS INC (P)	1EA-Grd Sleeve, Switch Basement, PME	1,570.00
195	BOLTON AND MENK (P)	Verizon CCM Standpipe #84	1,537.50
196	MAVES PIERRE P	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
197	KUEHN WAYNE	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
198	HOCKERT HEATHER L	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00

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199	MIDCONTINENT ISO INC	August MISO Billing	1,461.92
200	NETWORK SERVICES COMPANY	15CAS-Toilet Paper, Coreless (SC)	1,411.07
201	AIRGAS SAFETY INC	24EA-Face Mask,Balaclava,Drifire,Hot Weather	1,384.59
202	PARAGON DEVELOPMENT SYSTEMS,	3EA-Veeam Data Platform (Pack of 5 Licenses)	1,317.51
203	SCHWEITZER ENGINEERING LABORA	1EA-Relay, SEL-2440 DPAC, 48VDC, 48DI	1,308.62
204	SCHWEITZER ENGINEERING LABORA	1EA-Relay,SEL-2440, DPAC, 48VDC, 32DI	1,308.62
205	RESCO	2000FT-Guy Wire, 3/8", Utility Grade, 7	1,308.00
206	RONCO ENGINEERING SALES INC	Hydraulic Parts	1,306.57
207	SPENCER FANE LLP	134-923 AdmGnl-Oper-Outside Services	1,288.00
208	NPL CONSTRUCTION	Broadway/Elton Hills	1,287.50
209	HICKS ELECTRIC INC	SAE-Repair Stack&Wires-Storm Damage	1,281.23
210	RESCO	10EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg	1,277.70
211	US BANK PURCHASING CARD	Travel,M.Spindler-Krage,APPA-Registration	1,270.00
212	WESCO DISTRIBUTION INC	250EA-Guy Marker, 8', Yellow	1,261.13
213	VIKING ELECTRIC SUPPLY (P)	1000FT-Wire, AL, 600V, 1/0-#2 NEU YS Tri	1,260.52
214	CORE & MAIN LP (P)	6EA-Repair Clamp, 8" x 12"LL, DI	1,258.14
215	WESCO DISTRIBUTION INC	50EA-Cable Support Grip, 1"-1.25" Tinned	1,256.00
216	FREEBURGER JOHN	Customer Refunds 31631	1,248.00
217	OPEN ACCESS TECHNOLOGY	September Tag Agent webSmartTag User IDs	1,241.31
218	BARR ENGINEERING COMPANY (P)	2024-2025 General Groundwater Consulting	1,232.50
219	BORDER STATES ELECTRIC SUPPLY	1894FT-Wire, 1/0, 6/1, ACSR XLP, Almond	1,218.18
220	VIKING ELECTRIC SUPPLY (P)	Electric Materials	1,200.21
221	NETWORK SERVICES COMPANY	10CAS-Towel, Hand Towels, Roller, (SC)	1,171.14
222	PHOENIX MANUFACTURING LTD	3EA-Boot Mold, 3” IPS to Roof Bushing	1,159.60
223	CORE & MAIN LP (P)	20EA-Valve Box Extension, Mid,18"	1,157.60
224	GRAINGER INC	1EA-Air Conditioner,Tripp-Lite,450-6RHW7	1,136.24
225	PHOENIX MANUFACTURING LTD	3EA-Boot Mold, 3” IPS Bus Support	1,132.90
226	RESCO	100EA-Fuselink, 1.5A, X	1,121.00
227	US BANK PURCHASING CARD	Travel,P.Hanson,Harris,San Diego-Registration	1,108.33
228	US BANK PURCHASING CARD	Travel,B.Reiss,Harris,San Diego-Registration	1,108.33
229	US BANK PURCHASING CARD	Travel,L.Towne,Harris,San Diego-Registration	1,108.33
230	RONCO ENGINEERING SALES INC	Misc Hoses	1,106.35
231	B & G HOLDING CORPORATION	CIP-Cooling Eq. (C&I)-Incentives/Rebates	1,100.00
232	IRBY UTILITIES dba	30EA-Anchor Rod, 3/4" x 7' w/Twineye	1,063.50
233	MERIT CONTRACTING INC (P)	1YR-SC Roof Asset Program 23-25	1,058.00
234	CORE & MAIN LP (P)	3EA-Repair Clamp, 8" x 20" LL, DI	1,055.97
235	VIKING ELECTRIC SUPPLY (P)	Service Wire, Conduit, Crimp Tool	1,051.94
236	RESCO	20EA-Conn, Fire-On Stirrup, 336.4, ACSR	1,031.80
237	IRBY UTILITIES dba	50EA-Guy, Steel Deadend, 3/8", HS	1,030.00
238	US BANK PURCHASING CARD	Signs for Pollinator Project	1,023.95
239	FARRELL EQUIPMENT (P)	Hammer Drill,Hack Saw,Wrenches,Sockets	1,003.50
240	PHOENIX MANUFACTURING LTD	1EA-Bushing Mold 500 MCM Cable to Roof	1,000.35
241	NORTHBRIDGE CHURCH	Well Sealing Cost Share Reimb-Northbridge	1,000.00
242			
243			272,206.69
244			
245	**0 to 1,000 :**		
246			
247	US BANK PURCHASING CARD	Summarized transactions: 105	28,503.58
248	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 36	16,605.84

ROCHESTER PUBLIC UTILITIES
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249	Customer Refunds (CIS)	Summarized transactions: 74	8,398.84
250	CORE & MAIN LP (P)	Summarized transactions: 27	7,680.99
251	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 30	7,063.56
252	WESCO DISTRIBUTION INC	Summarized transactions: 19	6,522.77
253	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 62	6,426.74
254	CITY LAUNDERING COMPANY	Summarized transactions: 25	5,251.80
255	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 7	3,422.39
256	US BANK PURCHASING CARD	Summarized transactions: 14	3,316.09
257	A & A ELECT & UNDERGROUND CON	Summarized transactions: 4	3,311.52
258	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 17	3,064.64
259	RESCO	Summarized transactions: 20	2,826.68
260	LAWSON PRODUCTS INC (P)	Summarized transactions: 14	2,822.54
261	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 16	2,713.06
262	DELL MARKETING LP	Summarized transactions: 8	2,613.42
263	THE ENERGY AUTHORITY INC	Summarized transactions: 2	1,827.88
264	IRBY UTILITIES dba	Summarized transactions: 5	1,782.59
265	REGIONAL CONCRETE CUTTING INC	Summarized transactions: 3	1,777.00
266	HAWKINS INC	Summarized transactions: 7	1,767.29
267	REBATES	Summarized transactions: 9	1,738.19
268	PHOENIX MANUFACTURING LTD	Summarized transactions: 5	1,661.92
269	N HARRIS COMPUTER CORP	Summarized transactions: 5	1,644.50
270	HAWKINS INC	Summarized transactions: 8	1,598.56
271	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 6	1,569.12
272	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 3	1,500.00
273	DAVIES PRINTING COMPANY INC	Summarized transactions: 5	1,489.99
274	GOODIN COMPANY	Summarized transactions: 13	1,463.53
275	WINKELS ELECTRIC INC	Summarized transactions: 2	1,455.48
276	BURNS & MCDONNELL INC (P)	Summarized transactions: 3	1,307.85
277	NETWORK SERVICES COMPANY	Summarized transactions: 5	1,292.82
278	LAMA PRIYANKA	Summarized transactions: 5	1,263.46
279	FERGUSON ENTERPRISES	Summarized transactions: 4	1,255.54
280	BOLTON AND MENK (P)	Summarized transactions: 3	1,230.00
281	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 2	1,220.00
282	CORPORATE WEB SERVICES INC	Summarized transactions: 2	1,200.90
283	SOMA CONSTRUCTION INC	Summarized transactions: 6	1,182.49
284	IDEXX DISTRIBUTION CORP	Summarized transactions: 4	1,181.23
285	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 20	1,173.44
286	WARNING LITES OF MN INC (P)	Summarized transactions: 2	1,147.80
287	WILLIAM E YOUNG COMPANY	Summarized transactions: 4	1,110.82
288	AIRGAS SAFETY INC	Summarized transactions: 10	1,107.62
289	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 6	1,080.73
290	CENTRAL STATES GROUP	Summarized transactions: 3	1,073.68
291	NORTHERN / TREVI PAY	Summarized transactions: 14	1,060.31
292	CITY LAUNDERING COMPANY	Summarized transactions: 5	1,052.70
293	CENTURYLINK (P)	Summarized transactions: 5	1,051.39
294	FASTENAL COMPANY	Summarized transactions: 8	1,050.77
295	PREMIER ELECTRICAL CORP dba	Summarized transactions: 2	1,047.28
296	ITRON INC	Summarized transactions: 2	1,046.40
297	CITY OF ROCHESTER	Summarized transactions: 4	1,043.47
298	NAPA AUTO PARTS dba	Summarized transactions: 50	1,022.88

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299	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 11	987.81
300	TRIPWIRE INC FORTRA	Summarized transactions: 1	985.60
301	POMPS TIRE SERVICE INC	Summarized transactions: 3	973.54
302	MCCOLLOUGH TIM	Summarized transactions: 9	970.55
303	BATTERIES PLUS	Summarized transactions: 2	967.17
304	PRAIRIE RESTORATIONS INC	Summarized transactions: 3	940.32
305	FEDEX SHIPPING	Summarized transactions: 12	934.49
306	MMUA	Summarized transactions: 2	900.00
307	ZIEGLER INC	Summarized transactions: 4	887.27
308	SIGNALCRAFTERS TECH	Summarized transactions: 2	882.50
309	MIDLAND PLASTICS INC	Summarized transactions: 2	867.74
310	TOWNSQUARE MEDIA - ROCHESTER	Summarized transactions: 1	860.00
311	ENGLISH ELECTRIC LLC	Summarized transactions: 1	838.00
312	G A ERNST & ASSOCIATES INC	Summarized transactions: 1	836.50
313	WABASHA IMPLEMENT	Summarized transactions: 2	834.05
314	REDS ELECTRIC LLC	Summarized transactions: 1	828.81
315	READY MIX CONCRETE COMPANY LL	Summarized transactions: 1	797.50
316	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 5	787.06
317	FARRELL EQUIPMENT (P)	Summarized transactions: 5	767.51
318	MENARDS ROCHESTER NORTH	Summarized transactions: 9	765.16
319	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	760.07
320	AT&T	Summarized transactions: 1	750.68
321	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 2	750.25
322	GARCIA GRAPHICS INC	Summarized transactions: 4	737.50
323	VERIZON WIRELESS	Summarized transactions: 5	734.67
324	SPENCER FANE LLP	Summarized transactions: 2	728.00
325	ROCH AREA BUILDERS INC	Summarized transactions: 1	724.00
326	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 10	722.40
327	CENTURYLINK	Summarized transactions: 1	717.74
328	HACH COMPANY	Summarized transactions: 2	712.60
329	LRS OF MINNESOTA LLC	Summarized transactions: 18	700.65
330	WHKS & CO	Summarized transactions: 1	692.80
331	PARAGON DEVELOPMENT SYSTEMS,	Summarized transactions: 1	687.50
332	EPLUS TECHNOLOGY INC	Summarized transactions: 1	670.00
333	AUTOMATIONDIRECT.COM	Summarized transactions: 3	633.50
334	RONCO ENGINEERING SALES INC	Summarized transactions: 3	599.58
335	GLOBAL INDUSTRIAL (P)	Summarized transactions: 2	594.51
336	HEPPELMANN MIKE	Summarized transactions: 1	570.00
337	ANDERSON JUDITH	Summarized transactions: 1	570.00
338	SNAP ON INDUSTRIAL	Summarized transactions: 6	548.14
339	PROLINE DISTRIBUTORS	Summarized transactions: 4	537.93
340	GRAINGER INC	Summarized transactions: 6	531.73
341	J & S REPAIR	Summarized transactions: 4	513.24
342	WARNING LITES OF MN INC (P)	Summarized transactions: 1	512.40
343	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	501.78
344	AMARIL UNIFORM COMPANY	Summarized transactions: 4	481.76
345	ROCH PLUMBING & HEATING CO IN	Summarized transactions: 1	476.46
346	MARCO TECHNOLOGIES LLC (P)	Summarized transactions: 2	466.65
347	DOXIM UTILITEC LLC	Summarized transactions: 1	450.00
348	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 7	449.00

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349	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 5	444.27
350	PROTECH SKILLS INSTITUTE	Summarized transactions: 1	426.21
351	REINDERS INC	Summarized transactions: 3	421.30
352	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 8	420.35
353	WASHINGTON ENERGY LAW LLP	Summarized transactions: 1	411.50
354	TREATMENT RESOURCES INC	Summarized transactions: 1	408.00
355	SIMPSON JAMES	Summarized transactions: 2	404.28
356	MENARDS ROCHESTER NORTH	Summarized transactions: 4	402.59
357	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	390.55
358	FIRST SUPPLY (P)	Summarized transactions: 5	388.30
359	SCHEEL CALEB	Summarized transactions: 1	387.00
360	PRUETT ALEXANDER	Summarized transactions: 1	387.00
361	QUADIENT INC	Summarized transactions: 2	382.39
362	QUADIENT LEASING USA INC	Summarized transactions: 3	378.69
363	LOCATORS AND SUPPLIES	Summarized transactions: 6	366.18
364	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 2	346.67
365	DIGIKEY CORPORATION	Summarized transactions: 2	340.70
366	RONCO ENGINEERING SALES INC	Summarized transactions: 4	322.93
367	MCNEILUS STEEL INC	Summarized transactions: 2	316.58
368	TRUCKIN' AMERICA	Summarized transactions: 1	311.97
369	TOWNE MELANI	Summarized transactions: 1	310.70
370	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	308.00
371	POLLARDWATER dba	Summarized transactions: 2	289.48
372	NORTHWESTERN POWER EQUIPMENT	Summarized transactions: 1	285.00
373	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 7	283.61
374	MERIT CONTRACTING INC (P)	Summarized transactions: 2	279.60
375	ADVANTAGE DIST LLC (P)	Summarized transactions: 1	276.61
376	WATER SYSTEMS COMPANY	Summarized transactions: 3	268.20
377	CORE & MAIN LP (P)	Summarized transactions: 1	245.00
378	ONLINE INFORMATION SERVICES I	Summarized transactions: 2	244.97
379	PROLINE DISTRIBUTORS	Summarized transactions: 3	244.47
380	CITY OF ROCHESTER	Summarized transactions: 4	238.33
381	VANCO SERVICES LLC	Summarized transactions: 1	225.70
382	NUVERA	Summarized transactions: 1	221.76
383	DOBLE ENGINEERING COMPANY (P)	Summarized transactions: 2	211.31
384	VAN METER INC dba	Summarized transactions: 3	208.38
385	POMPS TIRE SERVICE INC	Summarized transactions: 1	208.00
386	NORTHSTAR CALIBRATION INC	Summarized transactions: 3	204.00
387	HY VEE	Summarized transactions: 1	186.89
388	MILESTONE MATERIALS	Summarized transactions: 1	186.12
389	CHARTER COMMUNICATIONS	Summarized transactions: 1	172.06
390	SOUTHERN MN MUNICIPAL POWER A	Summarized transactions: 2	170.77
391	AMERICAN BUSINESS FORMS INC	Summarized transactions: 5	169.82
392	KEACH TODD	Summarized transactions: 1	162.18
393	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 1	159.37
394	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
395	PAULS LOCK & KEY SHOP INC	Summarized transactions: 5	130.39
396	FARRELL EQUIPMENT (P)	Summarized transactions: 2	129.73
397	STRUVES PAINT & DECORATING (P	Summarized transactions: 3	126.59
398	WHITEWATER CDJR OF ST CHARLES	Summarized transactions: 2	125.11

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399	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 3	120.48
400	BOB THE BUG MAN LLC	Summarized transactions: 2	118.94
401	MENARDS ROCHESTER SOUTH	Summarized transactions: 3	117.74
402	TOTAL RESTAURANT SUPPLY	Summarized transactions: 1	110.47
403	NORTHERN / TREVI PAY	Summarized transactions: 1	107.59
404	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 2	107.35
405	CEMSTONE COMPANIES (P)	Summarized transactions: 1	107.16
406	METRO SALES INC	Summarized transactions: 1	99.25
407	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 4	97.15
408	QUALITROL COMPANY LLC (P)	Summarized transactions: 1	92.96
409	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	85.00
410	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
411	AUTO VALUE	Summarized transactions: 1	84.39
412	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 2	83.51
413	LACEY JAMES V	Summarized transactions: 1	80.00
414	TROSKA TYLER	Summarized transactions: 1	80.00
415	BORENE LAW FIRM P.A.	Summarized transactions: 3	77.60
416	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	76.04
417	ALTEC INDUSTRIES INC	Summarized transactions: 2	75.65
418	SANFORD DERRICK	Summarized transactions: 1	73.00
419	GRENZ HENRY	Summarized transactions: 1	73.00
420	GLOBAL RENTAL COMPANY INC	Summarized transactions: 1	65.62
421	ANCOM COMMUNICATIONS INC	Summarized transactions: 3	61.99
422	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 2	56.57
423	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 2	49.35
424	STILLER NEIL	Summarized transactions: 1	41.59
425	MASON JOSH	Summarized transactions: 1	40.59
426	PODEINS POWER EQUIPMENT (P)	Summarized transactions: 2	39.72
427	O'REILLY AUTO PARTS	Summarized transactions: 4	35.16
428	T E C INDUSTRIAL INC	Summarized transactions: 1	29.50
429	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	19.72
430	MEYERS KEVIN	Summarized transactions: 1	12.52
431	BAUER BUILT INC (P)	Summarized transactions: 2	10.04
		Price Range Total:	210,649.51
		Grand Total:	15,465,668.28

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Board Policy 30. Life Support Designation

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough, General Manager

Action Requested:
Approve the revised Life Support Designation policy (formerly titled Life Support Equipment and Disconnects).

Report Narrative:
Attached is a clean version of the Life Support Designation policy that was presented to the Board for review at last month's board meeting. It contains the suggested edits from the August meeting and is now ready for formal approval.

Prior Legislative Actions & Community Engagement:
The Board concurred with the edits at the August 26 Rochester Public Utility Board meeting.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - Final Draft of Board Policy 30 Life Support Designation

20250930 - Resolution - Board Policy 30 Life Support Designation

POLICY 30: Life Support Designation

POLICY OBJECTIVE:

This policy is designed to ensure that any customer who clearly communicates that a resident at their service address relies on life-sustaining, medically necessary equipment that requires electricity will either remain connected or be reconnected, regardless of whether they are facing involuntary disconnection.

POLICY STATEMENT:

Safety, a core value of RPU, represents our commitment to protecting every individual including customers who depend on electricity for life-sustaining medical equipment. To support these customers, RPU will assign a Life Support Designation to their account, offer flexible payment plans, and provide third-party contact options.

In alignment with Minnesota Statute 216B.098 Subd. 5, the following is required by the customer to receive the Life Support Designation:

- A customer faced with an involuntary disconnection must submit a Life Support Designation application and a completed *Life Support Medical Certification (LSMC) form* signed by a licensed medical doctor, physician assistant, or advanced practice registered nurse (per MN Stat. § 148.171) or ensure RPU Customer Care receives a verbal certification from one of the above professionals, followed by a written LSMC form within five business days.
- Customers who are not at risk of involuntary disconnection may submit their documentation at any time.
- All LSMC forms must be renewed every six months. However, RPU may extend the renewal period to 12 months at its discretion. Customers will receive advance notice, and RPU will work with them to ensure timely renewal.
- The Life Support Designation does not exempt a customer from payment. Customers must establish a reasonable payment arrangement that considers their financial situation and any extenuating circumstances.
- Failure to provide the required documentation or failure to keep payment arrangements may result in involuntary disconnection of service.

It is important to note that completion of the LSMC form does not prioritize a customer's reconnection during an outage. If the customer using the equipment cannot be without power for any reason, RPU strongly recommends having a backup plan in place

RELEVANT LEGAL AUTHORITY:	Minnesota Statute Section 216B.098, Subdivision 5. Minnesota Statute Section 148.171 Medically Necessary Equipment
EFFECTIVE DATE OF POLICY:	September 30, 2014
DATE OF POLICY REVIEW:	September, 30, 2025

POLICY APPROVAL: _____ _____

Board President Date

ROCHESTER
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RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the revised Life Support policy, (formerly titled Life Support Equipment and Disconnects).

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 30th DAY OF September 2025.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Proposed 2026 Board Meeting Dates

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Erin Henry Loftus, Board Secretary

Action Requested:
Approve the proposed 2026 Board meeting dates.

Report Narrative:
Attached is a list of proposed Board meeting dates for 2026. These proposed dates can be adjusted if they present conflicts for the Board members. Following discussion and approval, the dates will be posted on the RPU website and City calendar. A reminder that these are proposed and if unforeseen conflicts arise during the year, the Board can adjust the dates as necessary with proper notice.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - 2026 Utility Board Meeting Dates

20250930 - Resolution - 2026 Board Meeting Dates

Rochester Public Utilities
4000 East River Road NE
Rochester, MN 55906-2813

Phone: 507-280-1500
Fax: 507-280-1542

PUBLIC UTILITY BOARD MEETING DATES FOR 2026

January 27

*February 17
Conflict with APPA Legislative Rally February 23-25

March 31

April 28

*May 19
Conflict with the Memorial Day holiday

*June 23
Conflict with APPA National Conference June 26 – July 1

July 28

August 4
Budget Study Session

August 25

September 29

October 27

November 24

*December 15
Conflict with the Holidays at the end of December.

Utility Board meetings are regularly scheduled on the last Tuesday of the month (see calendar for exceptions) at 4:00 p.m. at the RPU Service Center (see address above). Special meetings are scheduled as needed. Call (507) 280-1602 to confirm.

*Indicates a meeting date other than the last Tuesday of the month due to a conflict.

ROCHESTER PUBLIC UTILITIES
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RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the 2026 RPU Board meeting dates.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 30th DAY OF September, 2025.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Award of Bid for the 2025 Lead Service Line Replacement Project, Project #2025-12.

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consideration of Bids

PRESENTER:
Todd Blomstrom, Director of Water

Action Requested:

Adopt a resolution to accept the bid from Carl Bolander & Sons, LLC in the amount of $1,171,590 for the 2025 Lead Service Line Replacement Project, plus a five percent project contingency, for a total of $1,230,170, and authorize the Director of Water to execute the project.

Report Narrative:

Bids for the 2025 Lead Service Line Replacement Project were received on September 19, 2025, to replace an estimated 45 lead and galvanized water services. The project area shown in Attachment A encompasses portions of the service area assigned, with the highest priority based on census block data for the population of children under five years of age and median household income. Six construction contractors were on the plan holders list for this public bid.

This project is the first year of a planned four-year program to replace an estimated 1,310 water services in response to the federal Lead and Copper Rule Improvements (LCRI) regulations under the Safe Drinking Water Act. Unless modified in the future, the LCRI requires lead and galvanized water services to be replaced within ten years of its effective date in 2027.

Fiscal & Resource Impact:

At the Public Utility Board meeting on January 21, 2025, the Board approved a supplement to the 2025 Water Utility Budget for the Lead Service Line Replacement Project and authorized acceptance of grant funding from the Minnesota Public Facilities Authority to fund the project. Under this grant, RPU will be reimbursed for the cost of lead and galvanized service replacements upon completion of projects.

A summary of bids is provided below.

Contractor	Base Bid
Carl Bolander & Sons, LLC	$1,171,590
A-1 Excavating, LLC	$ No Bid Price

The total estimated project budget includes the following items.

Engineering and Construction Administration	$379,000
Construction Contract	$1,171,590
RPU Engineering and Project Management	$18,000
Field Investigation Expenses	$40,900
Project Construction Contingency	$58,580
Total Project Budget	**$1,668,070**

Prepared By:

Todd Blomstrom

Attachments:

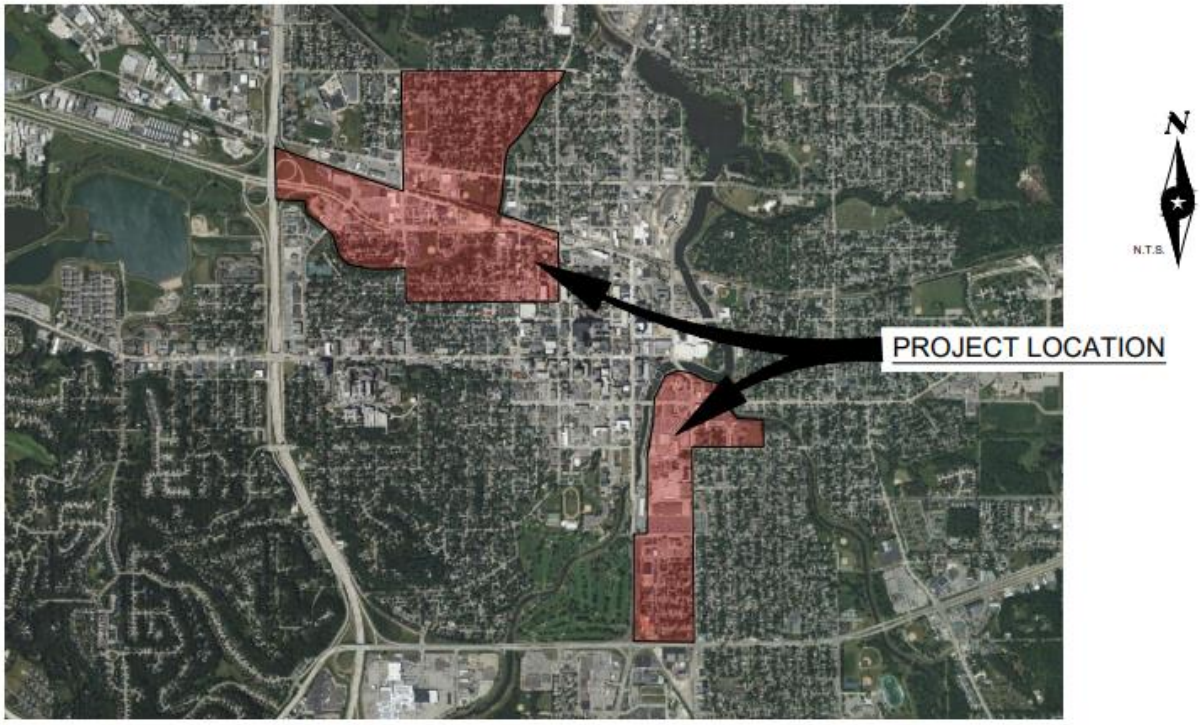
Exhibit - Attachment A - Location Map

20250930 - Resolution - Awarding 2025 Lead Service Line Replacement Contract

ATTACHMENT A – Project Location

2025 LEAD SERVICE LINE REPLACEMENT

MPFA PROJECT NO. 1550010-3
RPU IO# 6001462



ROCHESTER
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RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to accept the bid from Carl Bolander & Sons, LLC in the amount of $1,171,590 for the 2025 Lead Service Line Replacement Program, plus five percent project contingency, for a total of $1,230,170.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester to authorize the Rochester Public Utilities Director of Water to perform the acts to execute the project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF ROCHESTER, MINNESOTA, THIS 30th DAY OF SEPTEMBER, 2025.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Legislative Priorities

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Informational

PRESENTER:
Timothy McCollough, General Manager

Action Requested:
Informational only. No action required.

Report Narrative:
General Manager Timothy McCollough will review the proposed legislative priorities for the Rochester Public Utility Board. Heather Corcoran, Legal Affairs and Policy Director for the City of Rochester, will also be available to answer any questions regarding City priorities.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - 2026 Draft Legislative Priorities

2026 LEGISLATIVE PRIORITIES

Rochester Public Utilities

ROCHESTER PUBLIC UTILITIES
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Contents

State Issues

State Bonding Request: East Zumbro Sewer and Water Investments for Housing Opportunities

Project Summary

The City of Rochester is seeking state bonding support for a sewer and water infrastructure project that will unlock approximately 1,000 acres of developable land in southeast Rochester. This will promote housing affordability, economic growth, and balanced citywide development.

Project Funding Details

2026 State Bonding Request: $9.21M (phaseable) [50% of phase cost]
*The City of Rochester has submitted federal funding request toward this project.

Issue

While Rochester's wastewater treatment plant has adequate capacity, the southeast region lacks sufficient conveyance infrastructure to support new development. The area is constrained by outdated water and sewer pipe networks, including a critical bottleneck where a single 12-inch water main crosses Highway 52.

Solution

The city proposes a phased investment to model, design, and construct upgraded water and sewer infrastructure in the southeast quadrant. This will enable the development of housing, commercial space, and industrial properties, especially near Rochester International Airport. The majority of the existing sewer network is a 33-inch pipe which will be replaced with 60-inch pipes. This upsizing will create 2.5-3 times the capacity and position the city to not only meet the projected growth demand but for years to come.

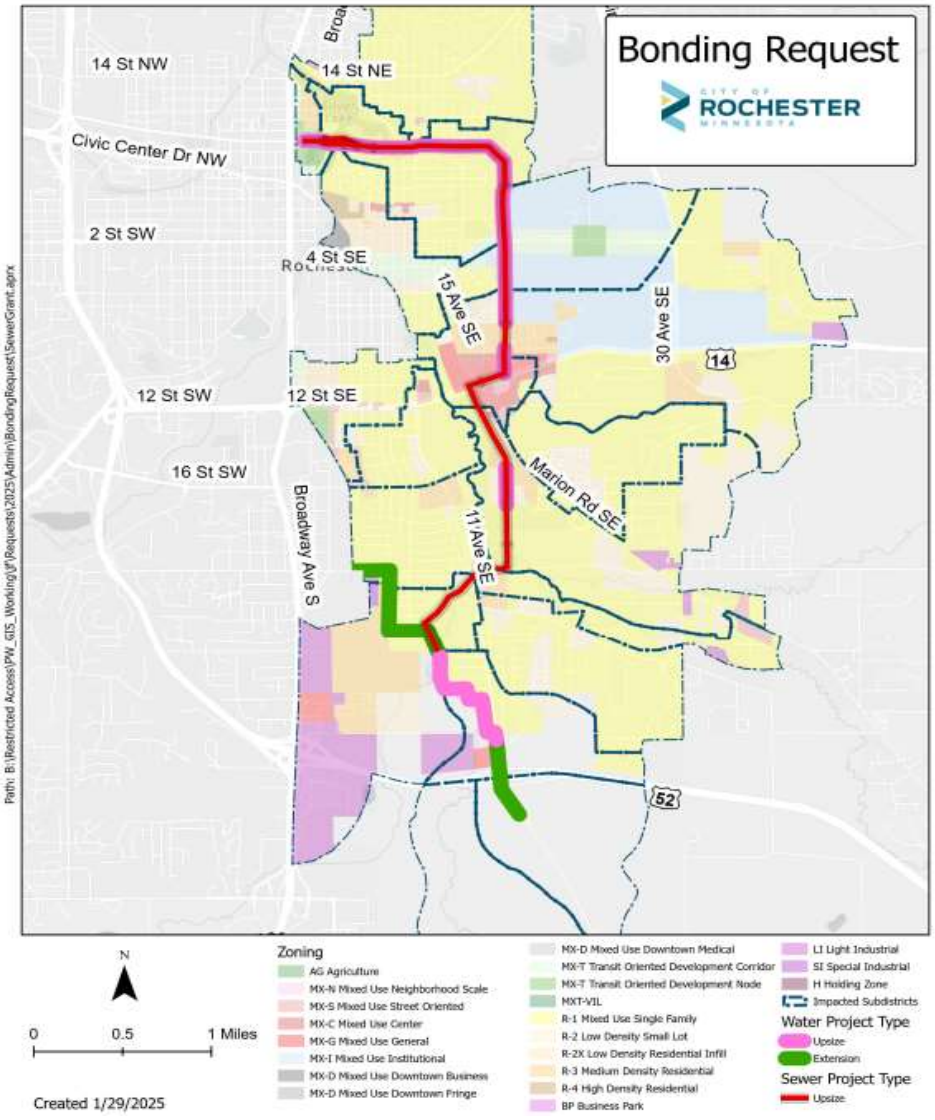
Impact

Once completed, this project will expand Rochester's capacity to meet growing housing demands and rebalance development beyond the northwest quadrant. The investment will also stimulate economic growth, support job creation, and increase the city's tax base.

Project Rationale

Rochester's infrastructure was designed for a population of 120,000—well below current and projected numbers. The southeast remains underdeveloped due to pipe capacity limitations, despite having land available and a growing need for affordable housing. Other cities in Greater Minnesota with similar infrastructure needs have received state support. Rochester, as Minnesota's third-largest city, requires metropolitan-scale

investments to remain competitive. Without state support, the timeline for development will be delayed and the city's ability to meet regional housing goals hindered.



Special Sales Tax Exemption Request: Rochester Public Utilities' Advanced Metering Infrastructure Upgrade Project

Issue

Rochester Public Utilities is the state's largest municipal utility. It is undertaking a large endeavor to update all electric and water meters for its 60,000 and 42,000 customers, respectively, to allow better connectivity, modernization of services, and other benefits. It is understood that water equipment is exempt from sales tax; electric is not.

Problem

The current state law does not provide sales tax exemption for electric utility equipment, although local governments and nonprofits are generally exempt from sales tax (Minn. Stat. 297A.70). When local governments pay the state sales tax (6.875%) on equipment, it raises the cost of the project, which eventually would be paid for by the utility customers, city residents and business owners.

Solution

Exempting this specific metering upgrade will allow for savings to the project—a cost that would otherwise fall to residents and businesses in Rochester to pay via utility rates.

Impact

Reduced project costs allow for more capacity to fulfill the overall goal of updates to the meters in Rochester needed.

Reforming Minnesota's Right of First Refusal for Transmission Development

Executive Summary

Minnesota's current Right of First Refusal (ROFR) statute grants incumbent transmission owners the exclusive rights to construct new transmission lines that interconnect with their existing facilities. While originally intended to ensure reliable expansion of the transmission grid, the policy has had the unintended effect of concentrating transmission ownership in the hands of a few large utilities, excluding municipal and joint-action utilities like Rochester Public Utilities (RPU) and Southern Minnesota Municipal Power Agency (SMMPA).

RPU believes it is time to modernize ROFR. We propose a reform that allocates ROFR investment opportunities based on load ratio share, ensuring that all utilities who pay for and rely on the grid also have the opportunity to invest in and benefit from it. If such reform proves unattainable, RPU would support rescinding ROFR entirely in favor of competitive transmission development.

Background on Right of First Refusal (ROFR) in Minnesota

ROFR gives incumbent utilities the initial opportunity to construct, own, and operate new high-voltage transmission lines that are approved through the Midcontinent Independent System Operator (MISO) regional planning process when those lines connect to their existing facilities.

In 2012, Minnesota established a state-level ROFR through Minnesota Statute § 216B.246, following the Federal Energy Regulatory Commission's (FERC) Order 1000, which had eliminated the federal ROFR.

The law has had significant effects. Owners of substations, historically concentrated among larger investor-owned and cooperative utilities, determines who holds ROFR rights. Smaller municipal utilities, despite serving growing loads, have virtually no opportunity to participate in new transmission development.

The Problem for RPU and Similar Utilities

RPU and SMMPA both serve substantial customer loads and contribute to transmission cost recovery. However, because they do not own substations outside their immediate jurisdictions, they are excluded from exercising ROFR rights.

This structure reinforces historic ownership patterns and creates barriers to equity. Smaller but growing communities are prevented from investing in the long-term transmission assets needed to serve their customers.

As Minnesota prepares for significant grid expansion to accommodate renewable energy, communities such as Rochester are effectively locked out of participating in the ownership and governance of the facilities they depend on.

Policy Options

Option 1 – Reform ROFR through a Load Ratio Share

Under this approach, rights to invest in new transmission projects would be allocated proportionally to each utility's share of load served within Minnesota or within the relevant MISO zone.

Benefits of this approach include:

- Aligning ownership rights with cost responsibility, ensuring that those who pay for transmission also have the chance to own.
- Spreading both risk and opportunity across all load-serving entities in Minnesota.
- Preserving an orderly planning process while reducing market concentration.

Option 2 – Repeal ROFR Entirely

Under this approach, Minnesota's state-level ROFR is eliminated altogether, aligning with the intent of the FERC Order 1000 to promote competition.

Benefits of this approach include:

- Creating a more open and competitive environment for transmission investment.
- Reducing ownership concentration among a small number of incumbents.
- Providing opportunities for merchant developers, municipal utilities, and others to compete and innovate.

However, full repeal could require new regulatory oversights to maintain reliability and control costs.

Rochester Public Utilities' Position

RPU believes Minnesota's current ROFR policy is inequitable and outdated. We call on legislature to adopt a load ratio share reform, which would ensure that all utilities who rely on and pay for the transmission grid have the opportunity to invest in its future.

If such reform proves unattainable, RPU would support full repeal of ROFR and a transition to competitive transmission development.

Conclusion

Minnesota stands at the beginning of a large-scale transmission buildout to meet renewable energy goals and preserve grid reliability. This moment offers a critical opportunity to correct inequities in the current ROFR reform structure. Whether through reform or repeal, modernizing ROFR will ensure that utilities of all sizes share fairly in both the responsibilities and opportunities of building the next generation of the transmission grid.

Modernizing the Definition of Large Energy Facilities: Raising the 50 Megawatt Threshold

Executive Summary

Minnesota law currently defines any electric generating facility of 50 megawatts (MW) or greater as a *Large Energy Facility*. This designation requires the developer to obtain a Certificate of Need (CON) from the Public Utilities Commission (PUC) before construction can begin. The threshold was originally designed to prevent overbuilding and protect ratepayers, but it no longer reflects the realities of today's energy system.

RPU supports raising the threshold from 50 MW to 100 MW. This adjustment would allow for faster deployment of small to medium-scale generation facilities that are critical to meeting Minnesota's growing capacity needs, ensuring that the PUC's CON process remains focused on the large, systemwide projects.

Background

Minnesota Statute § 216B.2421 defines a *Large Energy Facility* as an electric generating plant capable of producing 50 MW or more. Any project meeting this definition must go through the CON process, which requires the PUC to determine whether the facility is necessary, cost-effective, and a better option than available alternatives.

When the statute was written in the 1970s, 50 MW represented a substantial investment that could significantly affect ratepayers if unneeded. The low threshold ensured careful regulatory review at a time when even relatively modest facilities could have major system impacts.

Why the 50 MW Threshold is Outdated

The 50 MW threshold is no longer suited to today's energy environment. Several factors highlight the need for change:

- **Scale of Modern Projects:** In today's market, a 50 MW facility is considered relatively small. Renewable and firming resources frequently exceed this size due to economies of scale.
- **Urgent Capacity Needs:** With coal retirements accelerating and electricity demand increasing, Minnesota must bring new resources online quickly. Requiring smaller projects to undergo a lengthy CON process delays construction and risks shortfalls in capacity.
- **Regulatory Inefficiency:** The current threshold diverts PUC and stakeholder resources towards reviewing projects that have limited systemwide impact. This reduces the Commissions ability to focus attention on larger facilities with broader system impacts.

- **National Context:** In other states, regulatory thresholds for what constitutes *large* generation are often higher than Minnesota's 50 MW, reflecting today's industry standards.

Policy Proposal: Raise the Threshold to 100 Megawatts

RPU Recommends amending Minnesota Statute § 216B.2421 to raise the definition of a *Large Energy Facility* from 50 MW to 100 MW. This adjustment would have several positive impacts:

- **Streamlined Development:** Enables municipal utilities, cooperatives and investor-owned utilities (IOU) to build mid-size facilities without unnecessary delay.
- **Faster Adequacy Response:** Accelerates the deployment of firming, peaking, and renewable hybrid resources needed for reliability.
- **Targeted Oversight:** Keeps the CON process focused on projects of 100 MW or more, which are large enough to materially affect the regional system.
- **Balanced Risk:** Projects between 50-100 MW are generally planned by entities who fully bear the costs, ensuring accountability without duplicative regulation.

Rochester Public Utilities' Position

RPU supports raising the threshold for defining *Large Energy Facilities* to 100 MW. This change will bring Minnesota's policy in line with modern generation scales, enable faster capacity additions to meet reliability needs, and preserve meaningful regulatory oversight for the largest projects.

Conclusion

Minnesota's energy future depends on timely, flexible investment in new resources. The 50 MW definition of a *Large Energy Facility*, once appropriate, has become a barrier to meeting urgent capacity needs. Raising the threshold to 100 MW will streamline the development of the right-sized facilities that communities like Rochester need, without compromising state oversight or large-scale generation.

Net Metering Reform in Minnesota

Executive Summary

Minnesota adopted its net metering statute in 1983 to encourage small-scale renewable generation. The law requires utilities to credit customer-owned systems at the retail rate for installations up to 40 kilowatts (kW), and in some cases up to 1 MW for municipal utilities and cooperatives. This structure was effective in jump-starting adoption of solar and small wind at a time when those technologies were prohibitively expensive.

Today, however, net metering no longer fits with the state's energy landscape. The rapid growth of distributed generation has shifted fixed system costs onto customers who do not participate, while also complicating long-term resource planning. RPU supports reforms that maintain fairness, allow distributed energy to continue growing, and ensure that utilities can recover the costs of essential grid services.

Background

Under Minnesota Statute § 216B.164, investor-owned utilities must offer net metering up to 40 kW, while municipals and cooperative utilities may offer up to 1 MW. Customers receive bill credits for excess generation at either the retail rate, or above certain thresholds, at avoided cost.

When the law was enacted, solar and wind technologies were far more expensive than they are today. A simple retail-rate credit made customer adoption financially viable. Since then, costs have fallen dramatically, and larger systems and aggregations have become more common. As a result, net metering has shifted from being a tool to promote early adoption to one that now raises questions of cost allocation and equity.

Key Policy Principles

RPU recommends that reforms to Minnesota's net metering statute reflect the following principles:

1. **Renewable Energy Credits (RECs) and Environmental Attribute Certifications (EACs)**
   Customer-owned solar generation should count toward Renewable Energy Standard and Clean Fuel Standard compliance for the utilities that serve those customers. Utilities should be able to claim RECs for distributed energy resources on their systems without the burden of registering individual sites.
2. **Compensation for Excess Energy**
   Energy exported beyond a customer's own load should be reimbursed at avoided cost, not at the retail rate. Full net metering below native load may remain, but utilities should be able to apply a grid access fee to ensure recovery of fixed system costs. Annual netting with a year-end true-up would provide clarity and consistency.

3. **System Sizing**
   Strict caps on system size are unnecessary if compensation reflects actual costs. Technical limits, such as transformer capacity or feeder hosting limits, should be the only constraints. Customers may size systems above their load, but excess generation should be reimbursed only at avoided cost.
4. **Grandfathering**
   Long-term grandfathering of existing net metering systems is not recommended. Utilities should retain flexibility to move customers to more modern rate structures, such as Time-of-Use (TOU), that better reflect system needs. A limited transition period, for example two years, may provide a reasonable compromise.
5. **Batteries and Storage**
   Standalone batteries should not qualify for net metering. For solar-plus-storage systems, exported energy beyond native load should be compensated at avoided cost. TOU aligned rates are preferable where utilities have that capability, and utility control over dispatch may justify retail compensation.
6. **Additional Considerations**
   Advanced metering infrastructure enables TOU or market-value export rates that more accurately reflect system costs. TOU should be available as an option but not mandated, allowing local utility boards flexibility to implement rate designs suited to their systems.

Rochester Public Utilities' Position

RPU supports a balanced net metering framework for municipal utilities that:

- Credits RECs and EACs to load-serving entities without creating unnecessary administrative burdens.
- Compensates excess generation at avoided cost rather than retail.
- Allows customers to install larger systems; while ensuring excess output is compensated fairly and utilities can apply a grid access fee.
- Avoids unnecessary sizing caps.
- Moves away from permanent grandfathering arrangements.
- Treats batteries and storage in a way that is consistent with cost-of-service principles.

This approach enables continued growth of distributed energy resources while ensuring fairness and long-term sustainability for all customers.

Conclusion

Modernizing Minnesota's net metering framework is essential to balancing customer choice, cost equity, and system reliability. By updating the law in line with these principles, the state can support continued adoption of distributed resources while protecting non-participating customers and giving utilities the tools needed for effective long-term planning.

Repeal of Minnesota's Nuclear Moratorium

Executive Summary

Minnesota currently has a statutory moratorium on the construction of new nuclear power plants (Minn. Stat. § 216B.243, subd. 3b). This prohibition has been in place since 1994 and has prevented serious consideration of nuclear power in long-term resource planning, despite its proven role as a carbon-free baseload energy source.

As Minnesota seeks to meet aggressive carbon reduction goals and replace retiring fossil generation, all clean firm resources must be on the table. RPU supports removing the state moratorium to allow future nuclear energy projects to be evaluated through the same regulatory processes that apply to other large energy facilities.

Background

- Minnesota has two operating nuclear plants: Prairie Island and Monticello, both owned by Xcel Energy, supplying about 25–30% of the state's electricity.
- Current state law prohibits the construction of new nuclear plants, though it allows continued operation or relicensing of existing ones.
- New advanced nuclear designs, including small modular reactors (SMRs), are under active development and licensing review nationally, offering lower capital costs, enhanced safety, and flexible siting.
- Historically, municipal and cooperative utilities have not been granted ownership shares in Minnesota's existing nuclear fleet, limiting their access to firm, carbon-free capacity resources despite representing a significant share of statewide electric load.

The Problem

- **Decarbonization Goals**: Minnesota has statutory targets for 100% carbon-free electricity by 2040. This will require firm, dispatchable, zero-carbon resources to balance intermittent wind and solar.
- **Reliability Risk**: As coal plants retire and natural gas becomes constrained by carbon policies, the state risks losing resource adequacy without adding firm capacity.
- **Policy Barrier**: The current moratorium prevents even the consideration or permitting of new nuclear resources, foreclosing a key clean energy option.
- **Equity Gap**: Without a policy framework to ensure municipal and cooperative participation, new nuclear development could further concentrate ownership and control of critical generation resources among a small set of incumbent investor-owned utilities.

Policy Options

Option 1 – Support Full Repeal of the Moratorium

- Remove Minn. Stat. § 216B.243, subd. 3b.

- Allow proposed nuclear facilities to be evaluated like any other large energy facility through certificate of need and site permitting.
- **If new nuclear facilities are built or existing plants are relicensed with major reinvestment, municipal and cooperative utilities should be offered ownership opportunities based on their statewide load ratio share.**

Benefit: Opens the door to SMRs and other new technologies, while retaining robust regulatory oversight for safety, cost, and environmental impact.

Option 2 – Support Conditional Repeal / Pilot Authorization

- Authorize a limited number of pilot-scale advanced nuclear facilities (e.g., SMRs < 300 MW) to proceed through the certificate of need process.
- **If new nuclear facilities are built or existing plants are relicensed with major reinvestment, municipal and cooperative utilities should be offered ownership opportunities based on their statewide load ratio share.**

Benefit: Provides a controlled, phased pathway to evaluate advanced nuclear in Minnesota while managing risk and public acceptance.

RPU's Position

RPU supports **repealing Minnesota's statutory moratorium on new nuclear generation** to allow evaluation of nuclear projects as part of the state's future clean energy portfolio.

- Minnesota cannot meet its long-term decarbonization and reliability needs relying solely on intermittent renewables and short-duration storage.
- Advanced nuclear offers firm, dispatchable, carbon-free power that complements renewables and supports grid stability.
- Repeal does not commit the state to build nuclear plants — it simply **removes an outdated barrier** so nuclear can compete on a level playing field in the resource planning process.
- **If new nuclear facilities are built or existing plants are relicensed with major reinvestment, municipal and cooperative utilities should be offered ownership opportunities based on their statewide load ratio share.**
    - This ensures broad stakeholder support, equitable access to carbon-free resources, and alignment of costs and benefits across Minnesota's diverse utility sector.

Conclusion

To achieve Minnesota's clean energy goals while maintaining reliability and affordability, all carbon-free options must be available. Removing the nuclear moratorium would enable informed, transparent evaluation of advanced nuclear technologies alongside other resources, while ensuring that **municipal and cooperative utilities have a fair opportunity to participate as owners**. This approach supports long-term system adequacy, resilience, and equitable access to clean energy for all Minnesotans.

Proposed Reforms to the Minnesota Energy Conservation and Optimization (ECO) Act

Executive Summary

The Minnesota Energy Conservation and Optimization (ECO) Act sets ambitious energy savings targets for utilities. While effective in promoting energy efficiency, the current framework does not fully capture the **capacity and operational benefits of modern technologies** and imposes **significant administrative burdens** on utilities.

RPU supports **legislative reform of the ECO Act** to:

1. Modernize metrics to recognize verified demand response and load-shifting measures.
2. Streamline statewide reporting to reduce administrative efforts and improve transparency, benchmarking, and alignment with state conservation and emissions targets.

Background

- **Current ECO Requirements (Minn. Stat. § 216B.241):** Utilities must achieve **1.5% annual energy savings** through conservation programs measured in kWh reductions.
- **Limitations:**
  - Demand response, load shifting, and other peak-reduction technologies are not credited toward the kWh savings goal.
  - Reporting processes are complex, inconsistent, and provide limited feedback to utilities or the public.
- ~~**Regional Examples:** Illinois and Wisconsin allow verified kW reductions from demand response, storage, and managed EV charging to be credited as equivalent energy savings, improving resource adequacy and aligning conservation programs with grid needs.~~
- Opportunity: Minnesota can lead by modernizing ECO to recognize demand response, storage, and managed charging as eligible measures ensuring conservation goals align with evolving grid needs and technologies.

Commented [JM1]: I'm not able to validate this claim after deep diving the WI and IL technical reference manuals. They have separate 'buckets' for DR but are not converting to kWh as we are proposing. Suggest replacing with what is pasted below.

Policy Reforms

1. **ECO Demand Response Modernization**
   - **Proposal**: Amend Minn. Stat. § 216B.241 to allow verified **kW reductions** from demand response and load-shifting technologies to count toward energy savings targets, using a standardized kW-to-kWh conversion factor set by the Department of Commerce.
   - **Technologies Eligible**: Battery storage, thermal storage, managed EV charging, and other dispatchable demand response measures.
   - **Benefit**:
     - Captures **system capacity and reliability benefits**, not just total energy reduction.

- Aligns Minnesota with **regional best practices**, enhancing efficiency program effectiveness and grid planning.
- Incentivizes innovative technologies and customer programs that provide **peak load reductions and flexibility**.

2. **ECO Reporting Reform**
   - **Proposal:** Create a **standardized, statewide reporting and assessment tool** for ECO programs with:
     - Simplified submission formats (e.g., spreadsheets).
     - Visual outputs such as charts and benchmarking summaries.
     - Clear program categories and definitions.
   - **Require the Department of Commerce to**:
     - Provide annual statewide performance reports.
     - Host in-person utility meetings to compare performance, share best practices, and improve alignment with conservation and emissions targets.
   - **Benefit:**
     - Reduces administrative burden to utilities.
     - Improves transparency and accountability.
     - Enables utilities to **learn from peers** and optimize program design to maximize benefits for customers and the grid.

RPU's Position

RPU supports legislative reforms to the ECO Act that

1. Recognize verified **demand response, storage, and load-shifting technologies** as part of utility energy savings metrics.
2. Implement a **standardized reporting framework** that improves transparency, reduces administrative costs, and facilitates performance benchmarking.
3. Ensure that conservation programs continue to advance Minnesota's energy efficiency, grid reliability, and carbon reduction goals in a **modernized, flexible, and equitable manner**.

Conclusion

Modernizing the ECO Act to incorporate demand response and streamline reporting will:

- Capture the full value of **flexible energy resources**.
- Reduce administrative burden on utilities.
- Improve **statewide transparency, program alignment, and best-practice sharing**.

These reforms position Minnesota's ECO framework to meet **current and future energy efficiency, reliability, and decarbonizing goals** more effectively.

Federal Issues

Sustained Federal Funding for the ENERGY STAR Program

Executive Summary

The U.S. Environmental Protection Agency (EPA) and Department of Energy (DOE), jointly administer the ENERGY STAR program, one of the most successful voluntary energy initiatives in the nation's history. For more than 30 years, ENERGY STAR has helped households and businesses save money, reduce energy consumption, and cut greenhouse gas emissions.

Background

- Established in 1992, ENERGY STAR is a voluntary labeling program that certifies high-efficiency products, buildings, and industrial facilities.
- Over 6 billion ENERGY STAR certified products have been purchased since inception.
- The program has helped save more than 5 trillion kilowatt (kW) hours of electricity and over $500 billion in utility costs nationwide.
- ENERGY STAR has also avoided more than 4 billion metric tons of greenhouse gas emissions, making it one of the most cost-effective carbon reduction strategies in the U.S.
- Utilities, including RPU, routinely rely on ENERGY STAR standards in designing local rebate, incentive, and demand-side management programs.

The Problem

- **Funding Uncertainty**: ENERGY STAR's modest budget (~ $40 million annually across EPA and DOE) is disproportionately small compared to the program's economic and environmental benefits, yet it is frequently targeted for cuts.
- **Program Risk**: Instability in federal support threatens program continuity, undermines consumer trust, and complicates utility program planning.
- **Local Impact**: Without consistent ENERGY STAR certification, utilities like RPU would need to create duplicative testing and verification processes to ensure rebate programs are credible and effective.

Policy Options

Option 1 – Maintain and Stabilize Current Funding

- Provide sustained appropriations (~ $40 million annually) to maintain ENERGY STAR's current scope.

Benefit: Ensures program continuity and supports existing rebate and efficiency programs.

Option 2 – Expand ENERGY STAR Funding and Scope

- Increase appropriations to modernize ENERGY STAR standards, particularly in emerging areas such as grid-interactive appliances, electric vehicle chargers, and advanced building automation

Benefit: Keeps ENERGY STAR relevant as energy systems transition toward decarbonization and electrification.

RPU's Position

RPU strongly supports sustained and robust federal funding for ENERGY STAR.

- ENERGY STAR provides an independent, nationally recognized standard that utilities and consumers' trust.
- Federal support avoids the need for duplicative local testing or certification efforts, lowering program administration costs for utilities and customers.
- Expanding ENERGY STAR to cover new technologies will help utilities meet carbon reduction goals, support electrification, and maintain consumer confidence in emerging clean energy markets.

Conclusion

ENERGY STAR is one of the most effective public-private partnerships in the history of U.S. energy policy. For a modest federal investment, it delivers massive consumer savings, carbon reductions, and efficiency gains. Sustained funding from DOE and EPA is essential to preserve this program, support utility demand-side programs, and help customers manage energy costs.

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

2025 Customer Research Study

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Informational

PRESENTER:
Timothy McCollough, General Manager

Action Requested:
Informational only. No action required.

Report Narrative:
Seamus McNamee, Vice President of Great Blue Research, will present slides summarizing the findings from the recent 2025 Customer Research Study.

Prepared By:
Erin Henry-Loftus

Attachments:

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Renewable Energy Goals and Rate Recommendation

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Regular Agenda

PRESENTER:
Timothy McCollough, General Manager

Action Requested:

Provide guidance to staff on future power supply resource planning decisions, including balancing system reliability, sustainable rates, and environmental responsibility, and consider the attached resolution reaffirming the 100% net renewable electricity by 2030 goal.

Report Narrative:

Executive Summary

Rochester Public Utilities (RPU) staff is presenting an update on the utility's power supply resource plan and a proposed resolution reaffirming the 100% net renewable electricity goal by 2030. The Board is being asked to provide guidance to staff on future resource planning decisions, including how to balance system reliability, sustainable rates, and environmental responsibility.

Recent actions, including the decision to move forward with Mount Simon Station to secure a portion of reliable capacity needs and the acquisition of 245 MW of early wind resources, have positioned RPU to make meaningful progress toward its resource plan including the renewable energy objectives. Remaining work includes securing the remaining 33% of reliable capacity needs before 2030 and the remaining 33% of renewable energy needs before 2034, as well as integrating new resources with the existing grid and monitoring market, regulatory, and technology developments to inform future decisions.

RPU has engaged with the City Council, the community, and various stakeholder groups to ensure transparency and incorporate diverse perspectives into the resource planning process. Customer research indicates strong support for the 100% renewable energy goal and a preference for a measured, phased approach that maintains reliability and reasonable rates.

The attached resolution provides a framework for the RPU Board to offer guidance to staff while maintaining flexibility to respond to evolving risks, including rate impacts, reliability concerns, technical feasibility, permitting or equipment delays, transmission constraints, or adverse energy development policies. This recommendation was prepared in consultation with the RPU Board Chair and Vice Chair acting as an ad hoc group and reflects customer research feedback and stakeholder engagement to support informed Board guidance on long-term resource planning.

Background

RPU's current budget and rate scenarios are based on a 20-year financial forecast evaluating two potential rate trajectories:

- **4% annual rate trajectory through 2030** - lower near-term rate increases, deferring a portion of renewable energy buildout until after 2030

- **6% annual rate trajectory through 2030** - higher near-term rate increases, accelerating renewable energy additions before 2030

These trajectories informed the community rate survey. Importantly, the original base case scenarios did not include other potential risks, including:

- Federal tariff exposure
- Potential loss of Production and Investment Tax Credits (PTC/ITC)
- Potential loss of battery accreditation in the capacity market

Since the forecast, the planned resource mix has shifted. The original plan assumed 200 MW of wind paired with 50–100 MW of solar. The current plan now assumes 245 MW of wind and no near-term solar. This shift reduces certain costs and short-term risks but introduces additional wind-related costs and exposure, including:

- Market price volatility
- Curtailment risk
- Operational challenges between 2026–2029

Bringing 245 MW of wind online earlier that originally planned positions RPU to meet the 100% net renewable electricity goal by 2030 through early banking of Renewable Energy Credits (RECs) for compliance. This approach would sustain the local 100% net renewable by 2030 goal through 2034 and would allow RPU to comply with the Minnesota Carbon-Free Standard. It preserves flexibility to make long-term renewable energy decisions when market conditions are favorable.

Customer Research Previews

- Customers strongly support the goal of 100% net renewable energy.
- Customers prefer a smoother, phased approach that balances reliability, rates, and overall responsibility.

The early wind decision and REC banking strategy align with these preferences by achieving near-term renewable targets while enabling a measured approach for future renewable volume acquisition.

Financial Considerations

- The layered risk scenario indicates that under the 4% rate trajectory, the Power Cost Adjustment (PCA) could rise to 3.5–5¢/kWh in 2028–2029.
- A 6% annual trajectory in 2026–2027 smooths entry into this higher-cost period, allowing costs to be incorporated into base rates, avoiding sudden PCA spikes.
- Either trajectory results in similar total customer costs, but the 6% path reduces volatility and mitigates the PCA range risk.
  Industry context: Xcel Energy has signaled a rate increase of over 10% in 2026, consistent with RPU's internal projections.

Key Points / Summary

- The main difference between the 4% and 6% scenarios is the timing and volume of renewable energy additions before 2030.
- Removing near-term solar reduces certain costs and risks; early wind is required for compliance, adding short-term exposure.
- Banking RECs and bringing 245 MW of wind online ensures on-schedule achievement of the 2030 renewable goal, compliance with Minnesota Carbon Free Standard, and sustaining the local 100% net renewable goal through 2034.
- Early wind decision aligns with customer preferences, achieving near-term renewable goals while enabling a smooth approach for future additions.
- Maintaining the 6%/6% rate trajectory in 2026–2027 stabilizes rates, reduces PCA volatility, and provides flexibility to make long-term renewable energy decisions when market conditions are more favorable.

Board Considerations / Decision Points

1. Reaffirm the 100% net renewable energy by 2030 goal.
2. Approve direction to staff to continue advancing renewable energy and capacity decisions while managing sustainable rates, system reliability, and environmental responsibility.
3. Acknowledge that adjustments to the pace or trajectory of resource adoption may be necessary to address evolving risks, including rate impacts, reliability considerations, technical feasibility, and delays beyond the utility's control.
4. Confirm that any modification or delay in renewable adoption be accompanied by a plan demonstrating continued progress toward compliance and sufficient capacity resources.

Recommendation to the RPU Board

- Reaffirm the 100% net renewable energy by 2030 resource planning target. A draft resolution has been prepared which is attached.
- Provide clear direction to staff to continue advancing reliable capacity and renewable energy projects while balancing reliability, sustainable rates, and environmental responsibility.
- Affirm the approach of banking RECs and implementing the early wind acquisition strategy to provide flexibility for long-term planning.
- Adopt the 6%/6% rate trajectory in 2026–2027 to stabilize rates and reduce short-term financial risk.

Prior Legislative Actions & Community Engagement:

A letter from the Sustainability & Resiliency Commission to the RPU Board is attached for the Board's consideration.

Prepared By:

Tim McCollough

Attachments:

Exhibit - Sustainability & Resiliency Commission Recommendation Letter

20250930 - Resolution - 100 Percent Net Renewable Energy Goal

ROCHESTER SUSTAINABILITY

To: Members of the Rochester Public Utilities Board

From: Rochester Sustainability and Resiliency Commission

Date: September 10, 2025

Subject: Upholding the 100% Renewable Energy by 2030 Commitment

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The Sustainability and Resiliency Commission is writing to urge Rochester Public Utilities to uphold its commitment to achieving 100% renewable energy by 2030. This target is central to the City of Rochester's sustainability goals, and stepping back from it now would represent a serious compromise in responsibility, reputation, and long-term rate stability.

The Importance of the 5 "R" Vision

RPU has long championed its 5 "R" vision, which balances responsibility, reputation, reliability, relationships, and rates. Backing away from the 100% renewable plan in favor of aligning with the state's less ambitious clean energy standard sacrifices responsibility and reputation in favor of rates – and that's only if the rate assumptions prove accurate.

Rates and Market Risks

- **Market competition:** Delaying progress to align with the state's timeline puts RPU at risk of entering the market at the same time as other utilities. In the 2030s, demand for wind, solar, and battery storage will surge as utilities scramble to meet state mandates, driving up costs for Rochester customers. Is RPU ready to directly compete against Xcel, Minnesota Power, and every other municipal utility and cooperative in the state for the same resources being built at that time?
- **Grid capacity crunch:** Data centers are rapidly consuming available generating capacity. If RPU waits, is it confident it can procure affordable energy on the open market, or will it be forced to outbid data centers for access to power?
- **Federal policy impacts:** It is true that the Big Beautiful Bill (BBB) legislation has created price increases for renewable projects compared to the assumptions under the Inflation Reduction Act. But RPU's original commitment and financial models were made **before** the IRA or BBB even existed. The plan never depended on tax credits or direct payments. Why retreat now in response to shifting legislation when the original commitment was made under even tougher conditions?

ROCHESTER SUSTAINABILITY

Reputation

For the past eight years, RPU has presented the 100% renewable goal as a done deal and a source of community pride. It has been met with broad community support and no resistance in any public meetings or comments. It's the popular choice. Backing out now would send a message of inconsistency and erode public trust. The community values bold, future-facing leadership, and changing course this late risks serious reputational harm.

The Mt. Simon project was approved earlier this year despite >20% price increases for the engines. Construction costs are also likely to exceed estimates, given the rapid inflation seen in the building industry from tariffs and ongoing labor shortages. Approving the gas plant at a higher cost and then putting the brakes on renewables for the same relative cost increases sends a message to the community about RPU's values. Is the board aligned with this message?

Responsibility

Maintaining fossil fuel resources in our energy mix is inconsistent with the core value of environmental responsibility. As a community utility, RPU has a duty not only to provide affordable and reliable power but also to protect the health and future of Rochester's residents.

Conclusion

RPU deserves credit for making a bold commitment eight years ago and for its early purchases of wind, which at the time positioned Rochester as an emerging leader in renewable energy. Maintaining this commitment to 100% renewable energy is not only aligned with the values of Reputation and Responsibility but also represents a smart business decision. Major rate increases are likely to occur in the next five years, but then level out, meaning that early investment in renewables provides rate stability, reduces long-term exposure to volatile fossil fuel markets, and shields customers from the competitive scramble for resources in the 2030s. By staying the course, RPU strengthens its financial resilience and positions itself to deliver affordable, reliable, and sustainable power for decades to come.

We recommend that RPU not only reaffirm its 100% renewable energy by 2030 commitment but also encourage resident engagement and participation in conservation and rebate programs. These efforts will help customers manage energy use and costs while supporting Rochester's sustainability goals.

We urge you to uphold RPU's 100% renewable commitment and continue leading our city toward a cleaner, more sustainable future.

Respectfully Submitted,

The Sustainability and Resiliency Commission

Amanda Holloway, Chair
Seth Behrends, Vice Chair
Amy Caucutt, Member
Edward Cohen, Member
Terri Kinzy, Member
Casey McQuade, Member
Brian Morgan, Member
Wesley Varela, Member

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER

RESOLUTION

A RESOLUTION OF THE ROCHESTER PUBLIC UTILITIES BOARD OF DIRECTORS ("THE RPU BOARD") AFFIRMING THE 100 PERCENT NET RENEWABLE ENERGY BY 2030 RESOURCE PLANNING GOAL AND DIRECTING STAFF TO BALANCE SYSTEM **RELIABILITY**, SUSTAINABLE **RATES**, AND ENVIRONMENTAL **RESPONSIBILITY** IN FUTURE RESOURCE DECISIONS

WHEREAS, under Chapter XV of the Rochester City Charter, the RPU Board is charged with the control, management, and operation of the City's public utility systems, including setting rates, adopting rules and regulations, approving budgets and expenditures, and establishing policies and plans to meet the current and future water and energy needs of the community, subject in appropriate areas to the concurrence of the Common Council; and

WHEREAS, the RPU Board is also responsible for preventing waste and protecting the City's utility resources and the environment, thereby placing responsibility on the RPU Board to make critical decisions balancing reliability, affordability, environmental stewardship, and overall utility responsibility; and

WHEREAS, the RPU Board recognizes that recent actions, including the authorization to move forward with the development of Mount Simon Station to secure a portion of RPU's reliable capacity needs, and the authorization of 245 megawatts wind resources to come online before 2030 to secure a portion of RPU's renewable energy needs, have positioned RPU to make meaningful progress toward its overall resource planning goals; and

WHEREAS, the RPU Board acknowledges that future decisions regarding additional reliable capacity and renewable energy to meet RPU's resource planning goals will be made in an evolving risk environment that includes market uncertainty, regulatory developments, and technology readiness; and

WHEREAS, the State of Minnesota has recognized in Minnesota Statute §216B.1691 Subd. 2b that the public interest may warrant modifying or delaying implementation of the State of Minnesota renewable energy standards when significant rate impacts, reliability concerns, technical challenges, permitting or equipment delays, or transmission constraints arise; and

WHEREAS, the RPU Board affirms its responsibility to manage system reliability and sustainable rates within a balance of environmentally responsible outcomes while giving preference to continued renewable energy progress;

NOW, THEREFORE, BE IT RESOLVED by the Rochester Public Utility Board that:

1. The RPU Board reaffirms its commitment to the goal of achieving 100 percent renewable electricity by 2030.

2. In pursuit of this goal, the RPU Board directs staff to give preference to renewable energy options while actively securing the utility's capacity needs and balancing sustainable rates, system reliability, and environmental responsibility.

3. The RPU Board acknowledges that adjustments to the pace or trajectory of resource planning decisions may be in the public interest, based on factors including:
    - significant customer rate impacts or economic pressures
    - electric system reliability concerns
    - technical feasibility issues
    - delays outside the utility's control in permitting, equipment delivery, or transmission availability
    - adverse energy development policy changes that discourage or make renewable energy development more difficult

4. The RPU Board directs that any proposed modification or delay be accompanied by a plan showing how RPU will continue toward compliance with its renewable energy goal while maintaining sufficient capacity resources.

5. The RPU Board commits to ongoing evaluation and transparent communication regarding future reliable capacity and renewable energy decisions.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 30th DAY OF September 2025**.**

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

2026 - 2027 Water and Electric Utility Rate Adjustments

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Regular Agenda

PRESENTER:
Peter Hogan, Director of Corporate Services

Action Requested:

Approve the public notification of the proposed rate changes for the Water and Electric Utilities.

Report Narrative:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, *"The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be* ***reasonable and compensatory*** *so as to cover all of the costs of the respective public utility and shall be* ***uniform for all consumers within the same class****, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits."*

Based on the Charter, the RPU Board has further developed a policy for determining rates. The main objective of the policy is, *"to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise. Further, the Board intends to apply rates and charges which are equitable among customer or classes of customers based on the Utility Basis of (generally accepted industry) rate-making principles."*

Cost-of-Service Studies and Budget Review

A Cost-of-Service Study for the Water Utility was completed in 2025 and presented to the RPU Board on August 26, 2025. A similar study for the Electric Utility was completed in 2023 and presented on September 26, 2023. These studies identify revenue requirements by customer class and provide the foundation for rate design to minimize cross subsidization among and within classes.

On August 5, 2025, the RPU Board reviewed the recommended 2026 and 2027 budgets for both utilities.

- **Water Utility**: The budget included a 9.0 percent general revenue increase in both 2026 and 2027, assuming historically normal customer growth. The impact on the average residential customer is approximately $2.01 per month in 2026 and $2.19 per month in 2027.
- **Electric Utility**: The budget included a 6.0 percent general revenue increase in both 2026 and 2027. The impact on the average residential customer is approximately $5.78 per month in 2026 and $6.12 per month in 2027.

During the Electric Utility budget review, the Board also considered an alternative to delay RPU's 100 percent net renewable energy directive from 2030 to align with Minnesota's statewide carbon free standard, which phases in by 2040. This option would postpone certain solar and wind investments and lower the recommended annual general revenue increase to 4.0 percent per year through 2030. However, in both cases, potential risks such as tariffs, tax credits, or battery accreditation adjustments were not included in the base case forecasts. These risks were presented as additional 20-year financial forecast sensitivities and if realized, these will lead to higher effective customer rate impacts.

Alternative Consideration and Updated Recommendation
Since the development of the 20-year financial forecast and the initial consideration of 4% and 6% rate adjustment options, changes in the planned renewable portfolio combined with layered market risks anticipated in 2028–2029 have highlighted the potential for revenue requirement volatility in the medium term. This volatility will likely need to be recovered through the Power Cost Adjustment (PCA).

The Board's decision between a 4% or 6% rate trajectory in 2026 and 2027 will primarily determine how much revenue may need to be collected through the PCA. Management recommends setting a 6% general rate increase in both years of this budget cycle to mitigate the range of PCA variability and collect a greater share of revenue through base rates. This approach is intended to smooth customer impacts over time and better align with the updated five-year pro forma.

Notably, the net difference between a 4% and 6% rate trajectory by 2028 would result in the collection of approximately $10 million additional revenue through base rates. During this period of market volatility, exposure in 2028 could reach up to $30 million per year, further underscoring the benefit and relative magnitude of a higher short-term rate trajectory to reduce potential PCA spikes.

Resource Planning Progress
RPU is on a compliance pathway with Minnesota's carbon-free standard and is positioned to achieve its 100 percent net renewable energy goal by 2030 and sustain that goal through 2034. Recent decisions to construct the Mount Simon Station for additional capacity and to secure early wind resources have supported reliability and accelerated progress toward these goals.

Looking ahead, additional reliable capacity decisions will be required before 2030, and further renewable energy additions will be needed before 2034 to sustain the 100 percent goal. These future actions will be guided by a balance of rate impacts, system reliability, and long-term responsibility to customers and the community.

Management is seeking the Board's approval to post a 9.0 percent general rate adjustments for the Water Utility and a 6.0 percent general rate adjustments for the Electric Utility, consistent with the Board's rate-setting policy. Public comments will be invited at the October 28, 2025 Board meeting, at which time final approval of the proposed rate schedules will also be requested.

Fiscal & Resource Impact:

Prepared By:
Peter Hogan

Attachments:
Exhibit - Recommended Rate Change Notification Summary (6% Electric and 9% Water Scenario)

Exhibit - Recommended Electric and Water Rate Tariff Redline (6% Electric and 9% Water Scenario)

20250930 - Resolution - 2026 2027 Recommended Water Rate Publication Approval (9% Water

Scenario)

20250930 - Resolution - 2026 2027 Recommended Electric Rate Publication Approval (6% Electric Scenario)

Exhibit - Alternative Rate Change Scenario Notification Summary (4% Electric and 9% Water Scenario)

Exhibit - Alternative Electric and Water Rate Tariff Redline (4% and 9% Water Scenario)

During the September 30, 2025 review by the Board of the 2026 and 2027 recommended budget for the Electric Utility, management recommended that the Board approve a 6.0% overall general rate increase for 2026 and 2027. The impact of this change for the average residential customer per month is approximately $5.78 per month in 2026 and $6.12 per month in 2027.

The RPU Board reviewed the 2026 and 2027 recommended Water Utility budget on September 30, 2025. The recommended budget included a 9.0% general revenue increase in both 2026 and 2027. The water cost of service study and proposed water rates assume historically normal customer growth. The impact of the recommended general rate increase on the average residential customer is approximately $2.01 per month in 2026 and $2.18 per month in 2027.

Management is seeking the Board's approval to post the proposed rate schedule according to the Board's rate setting policy. The Board invites public comment up to and including the upcoming October 28, 2025 Board meeting. Approval will be requested during the October 28, 2025 Board meeting.

Please contact Raquel Hellman at 507-280-1534 or email at rhellman@rpu.org.

Proposed 2026 and 2027 Electric Rate Tariff changes

6% Annual Rate Increase

		2025	2026	2027
Residential Rate RES	Customer Charge	$ 23.44	$ 25.00	$ 26.60
	Non-Summer Energy (kWh)	$ 0.12068	$ 0.12895	$ 0.13778
	Summer Energy (kWh)	$ 0.14415	$ 0.15404	$ 0.16460
Residential Dual Fuel Rate RES-DF	Customer Charge	$ 23.44	$ 25.00	$ 26.60
	Energy Charge (kWh)	$ 0.09007	$ 0.09625	$ 0.10285
Residential High Efficiency HVAC Rate RESELGEO	Customer Charge	$ 23.44	$ 25.00	$ 26.60
	Non-Summer Energy first 600kWh	$ 0.12068	$ 0.12895	$ 0.13778
	Non-Summer Energy over 600 kWh	$ 0.10113	$ 0.10806	$ 0.11546
	Summer Energy (kWh)	$ 0.14415	$ 0.15404	$ 0.16460
Residential Time of Use RES-TOU	Customer Charge	$ 23.44	$ 25.00	$ 26.60
	Non-Summer Energy			
	Super-peak / kWh	$ 0.15650	$ 0.16724	$ 0.17872
	On-peak / kWh	$ 0.15650	$ 0.16724	$ 0.17872
	Off-peak / kWh	$ 0.07932	$ 0.08477	$ 0.09058
	Summer Energy			
	Super-peak / kWh	$ 0.32404	$ 0.34626	$ 0.36999
	On-peak / kWh	$ 0.19273	$ 0.20595	$ 0.22007
	Off-peak / kWh	$ 0.07932	$ 0.08477	$ 0.09058
Small General Service SGS	Customer Charge	$ 29.00	$ 27.00	$ 26.60
	Non-Summer Energy Charge / kWh	$ 0.12196	$ 0.13194	$ 0.14273
	Summer Energy Charge / kWh	$ 0.15697	$ 0.16980	$ 0.18367
Small General Service High Efficiency HVAC GSHEF	Customer Charge	$ 29.00	$ 27.00	$ 26.60
	Non-Summer Energy Charge / kWh	$ 0.10175	$ 0.11008	$ 0.11908
	Summer Energy Charge / kWh	$ 0.15699	$ 0.16983	$ 0.18372

Small General Service Time of Use SGS-TOU	Customer Charge	$ 29.00	$ 27.00	$ 26.60
	Non-Summer Energy			
	On-peak / kWh	$ 0.21135	$ 0.22863	$ 0.24732
	Off-peak / kWh	$ 0.07256	$ 0.07849	$ 0.08489
	Summer Energy / kWh			
	On-peak / kWh	$ 0.26379	$ 0.28535	$ 0.30866
	Off-peak / kWh	$ 0.07690	$ 0.08319	$ 0.08998
Medium General Services MGS	Non-Summer Demand Charge / kW	$ 19.30	$ 20.25	$ 21.24
	Non-Summer Energy Charge / kWh	$ 0.06434	$ 0.06883	$ 0.07362
	Summer Demand Charge / kW	$ 26.03	$ 27.31	$ 28.64
	Summer Energy Charge / kWh	$ 0.06434	$ 0.06883	$ 0.07362
Medium General Services High Efficiency MGS-HEF	Non-Summer Demand Charge / kW	$ 17.86	$ 18.73	$ 19.64
	Non-Summer Energy Charge / kWh	$ 0.05379	$ 0.05756	$ 0.06158
	Summer Demand Charge / KW	$ 22.33	$ 23.43	$ 24.57
	Summer Energy Charge / kWh	$ 0.06698	$ 0.07165	$ 0.07663
Medium General Service Time of Use MGS-TOU				
	Non-Summer On-peak Demand / kW	$ 19.30	$ 20.25	$ 21.24
	Non-Summer Off-peak Demand / kW	$ 2.09	$ 2.20	$ 2.31
	Non-Summer Energy Charge / kWh	$ 0.06643	$ 0.07107	$ 0.07602
	Summer On-peak demand / kW	$ 26.03	$ 27.31	$ 28.64
	Summer Off-peak demand / kW	$ 2.09	$ 2.20	$ 2.31
	Summer Energy Charge / kWh	$ 0.06643	$ 0.07107	$ 0.07602
Large General Service LGS	Demand Charge / kW	$ 22.22	$ 22.66	$ 23.10
	Energy Charge / kWh	$ 0.06434	$ 0.06883	$ 0.07362
Large General Service Time of Use LGS-TOU	Non-Summer On-peak Demand / kW	$ 19.30	$ 20.25	$ 21.24
	Non-Summer Off-peak Demand / kW	$ 2.09	$ 2.20	$ 2.31
	Non-Summer Energy Charge / kWh	$ 0.06643	$ 0.07107	$ 0.07602
	Summer On-peak demand / kW	$ 26.03	$ 27.31	$ 28.64
	Summer Off-peak demand / kW	$ 2.09	$ 2.20	$ 2.31
	Summer Energy Charge / kWh	$ 0.06643	$ 0.07107	$ 0.07602
Large Industrial LIS	Demand Charge / kW	$ 21.83	$ 22.88	$ 23.98
	Energy charge / kWh	$ 0.05911	$ 0.06195	$ 0.06492
Medium General Service Interruptible Rate	Demand Charge / kW	$ 14.57	$ 15.67	$ 16.86
Large General Service Interruptible Rate	Demand Charge / kW	$ 13.34	$ 14.53	$ 15.83
Large Industrial Service Interruptible Rate	Demand Charge / kW	$ 13.15	$ 14.34	$ 15.64
Electric Vehicle Charging Time of Use (EV TOU)	Customer Charge	$ 8.65	$ 9.23	$ 9.85
	Non-Summer On-peak Energy / kWh	$ 0.19570	$ 0.20913	$ 0.22347
	Non-Summer Off-peak Energy / kWh	$ 0.07932	$ 0.08477	$ 0.09058
	Summer On-peak / kWh	$ 0.27094	$ 0.28953	$ 0.30938
	Summer Off-peak / kWh	$ 0.07932	$ 0.08477	$ 0.09058
City Street Lights	LED RPU Owned (All Sizes)	$ 0.62369	$ 0.66579	$ 0.71074

	LED (All Sizes)	$ 0.48421	$ 0.53142	$ 0.58322
Traffic Signals	Fixed Charge	$ 36.97	$ 38.62	$ 40.35
	Energy Charge / kWh	$ 0.11470	$ 0.11988	$ 0.12529
Unmetered Devices	Fixed Charge	$ 12.16	$ 12.89	$ 13.66
	Energy Charge / kWh	$ 0.12449	$ 0.13196	$ 0.13988
Security Lighting	Mercury Vapor (MV) Lights			
	175 Watt MV (Closed)	$ 11.59	$ 12.28	$ 13.02
	250 Watt MV (Closed)	$ 14.16	$ 15.01	$ 15.91
	400 Watt MV (Closed)	$ 20.11	$ 21.32	$ 22.60
	High Pressure Sodium (HPS) Lights			
	70 Watt HPS (Closed)	$ 10.08	$ 10.68	$ 11.32
	100 Watt HPS(Closed)	$ 12.01	$ 12.73	$ 13.49
	150 Watt HPS (Roadway) (Closed)	$ 13.51	$ 14.32	$ 15.17
	250 Watt HPS (Closed)	$ 16.82	$ 17.82	$ 18.89
	400 Watt HPS(Closed)	$ 22.05	$ 23.37	$ 24.77
	Light Emitting Diode (LED) Lights			
	LED Area Light	$ 12.01	$ 12.73	$ 13.49
	LED Roadway Light	$ 16.82	$ 17.82	$ 18.89
Line Extensions	Residential	$ 1,150.00	$ 1,400.00	$ 1,485.00
	Up to 25 kVa	$ 1,400.00	$ 1,680.00	$ 1,780.00
	25 kVa up to 10,000 kVa	Total cost of Standard Service less a credit of $63/ kVa of installed transformer capacity.		
	Above 10,000 kVa	Negotiated		
Solar Interconnection	Administrative Fee < 40 kVa	$ 400.00	$ 425.00	$ 450.00
	Administrative Fee > 40 kVa	Negotiated	Negotiated	Negotiated
Clean Air Rider		$ 0.00180	TBD	TBD
Cogeneration Standby Charge	per kW AC	$ --	$ 9.01	$ 9.55
Grid Access Charge				
Residential	per kW AC	$ --	$ 2.40	$ 2.54
Small General Service	per kW AC	$ --	$ 2.31	$ 2.45
Convenience Fee (per card payment on Utility bill)				
	Residential	$ 2.95		
	Commercial	$ 15.95		

Proposed 2026 and 2027 Water Rate Tariff

9% Annual Rate Increase

Meter Charge	Meter Size	**2025**	**2026**	**2027**
	5/8"	$ 11.86	$ 12.75	$ 13.71
	3/4"	$ 15.49	$ 16.65	$ 17.90
	1"	$ 22.50	$ 24.19	$ 26.00
	1-1/2"	$ 40.41	$ 43.44	$ 46.70
	2"	$ 61.94	$ 66.59	$ 71.58
	3"	$ 112.45	$ 120.88	$ 129.95
	4"	$ 184.44	$ 198.27	$ 213.14
	6"	$ 364.84	$ 392.20	$ 421.62
	8"	$ 649.18	$ 697.87	$ 750.21
Commodity Charge				
Residential	0-7 /CCF	$ 1.053	$ 1.166	$ 1.291
	7.01-12 /CCF	$ 1.156	$ 1.301	$ 1.464
	12.01 and over /CCF	$ 1.312	$ 1.486	$ 1.683
Commercial	/CCF	$ 1.053	$ 1.172	$ 1.304
Industrial	/CCF	$ 1.053	$ 1.172	$ 1.304
Interdepartmental	/CCF	$ 1.053	$ 1.172	$ 1.304
Irrigation Meter (All Classes)	/CCF	$ 1.312	$ 1.486	$ 1.683
Fire Hydrant Facilities charges	Residential	$ 1.11	$ 1.15	$ 1.19
	Commercial Industrial	$ 4.60	$ 4.77	$ 4.93
State Mandated Clean Water Fee	All Customers	$ .81	$ 1.27	$ 1.27
Small Cell Rental Fees	Telecom per Premise	$278.10	$286.44	$295.04
Water Service Availability Fee/ sq Acre (New development agreements after Jan 1st each year)		$3,448.87	$3,759.27	$4,097.60
Convenience Fee (per card payment on Utility bill)				
	Residential	$ 2.95		
	Commercial	$ 15.95		

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER

~~2024-2025~~ 2026-2027 RATE SCHEDULE

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RESIDENTIAL SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Existing single metered, multi-unit dwellings having not in excess of three separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~ 2026	~~2025~~ 2027
Customer Charge:	~~$22.44~~ $25.00	~~$23.44~~ $26.60
Energy Charge:		
Non-Summer Energy / kWh	~~11.547¢~~12.895¢	~~12.068¢~~13.778¢
Summer Energy / kWh	~~13.792¢~~15.404¢	~~14.415¢~~16.460¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month	~~$22.44~~ $25.00	~~$23.44~~ $26.60

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

RESIDENTIAL SERVICE - DUAL FUEL – Closed

AVAILABILITY:

Available only to existing dual fuel customers transferred from People's Energy Cooperative electrical system to RPU's system as part of RPU's electric service territory acquisitions and are currently on the Residential Service Dual Fuel rate as of January 1, 2022.

APPLICATION:

To electric heating service required for residential purposes in individual private buildings. Such electric heating load shall be metered separately from the rest of the service.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~2026	~~2025~~-2027
Energy Charge /kWh	~~8.618¢~~9.625¢	~~9.007¢~~10.285¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Energy usage.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for electric heating. All other electrical loads shall be metered under the RES residential service rate.
2. Customer must keep his or her alternate fuel source heating system in satisfactory operating condition.
3. RPU reserves the right to transfer RES-DF customers from the primary electric heat source to the alternate fuel source at any such time that the electric heating load would add to RPU's monthly electric peak.
4. Customers that remove existing dual fuel heating systems shall not be eligible for the RES-DF rate with replacement heating systems.
5. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

RESIDENTIAL SERVICE – HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

To RPU residential customers that:

1. Are currently on the Residential Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their home.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as their only source of domestic water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)*, and at the time of installation, meet the minimum efficiency requirements found on the Residential Electric Efficiency Rebate Application in effect at the time. The current application is available at www.rpu.org.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating, and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org.

APPLICATION:

Electric service required for residential purposes in individual private dwellings where service is supplied at one point of delivery and measured through one meter.

CHARACTER OF SERVICE:

Single phase, 60 hertz, 120/240 volts alternating current.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$22.44~~$25.00	~~$23.44~~$26.60
Energy Charge:		
Non-Summer first 600 kWh	~~11.547¢~~12.895¢	~~12.068¢~~13.778¢
Non-Summer over 600 kWh	~~9.676¢~~10.806¢	~~10.113¢~~11.546¢
Summer kWh	~~13.792¢~~15.404¢	~~14.415¢~~16.460¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$22.44~~$25.00	~~$23.44~~$26.60

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air-source or ground-source heat pump systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
3. Energy provided under this rate shall not be resold.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
5. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

RESIDENTIAL – TIME-OF-USE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$22.44~~$25.00	~~$23.44~~$26.60
Energy Charge:		
Non-Summer Energy:		
Super-peak Energy / kWh	~~14.975¢~~16.724¢	~~15.650¢~~17.872¢
On-peak Energy / kWh	~~14.975¢~~16.724¢	~~15.650¢~~17.872¢
Off-peak Energy / kWh	~~7.590¢~~ 8.477¢	~~7.932¢~~ 9.058¢
Summer Energy:		
Super-peak Energy / kWh	~~31.005¢~~34.626¢	~~32.404¢~~36.999¢
On-peak Energy / kWh	~~18.441¢~~20.595¢	~~19.273¢~~22.007¢
Off-peak Energy / kWh	~~7.590¢~~ 8.477¢	~~7.932¢~~ 9.058¢

Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.
Definition of Super-peak Energy:	All energy used by the customer between the hours of 4:00 p.m. and 8:00 p.m. (4 Hours) Monday through Friday.
Definition of On-peak Energy:	All energy used by the customer between the hours of 8:00 a.m. and 4:00 p.m. (8 hours) and between the hours of 8:00 p.m. and 10:00 p.m. (2 hours) Monday through Friday.
Definition of Off-peak Energy:	All energy used by the customer for all other hours, including weekends and holidays.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$22.44~~$25.00	~~$23.44~~$26.60

PAYMENT:

Payments are due on or before the due date.

DISTRIBUTED ENERGY RESOURCES:

Customers who have installed Distributed Energy Resources and have elected to receive the average retail utility rate are eligible to participate in the Residential Time-of-Use rate. All energy supplied by the customer's qualifying facility will be purchased by RPU at the Residential Average Retail Rate as listed in Schedule 1 of the Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Schedule 1 is updated annually and can be found on RPU's website.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may switch to the RESIDENTIAL SERVICE rate providing the customer gives RPU at least 45 days' notice.
6. A customer may only switch from RESIDENTIAL SERVICE to RESIDENTIAL TIME-OF-USE SERVICE rate one time.
7. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

GENERAL SERVICE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

		~~2024~~2026	~~2025~~2027
Customer Charge:		~~$32.00~~$27.00	~~$29.00~~$26.60
Energy Charge:			
	Non-Summer kWh	~~11.484¢~~13.194¢	~~12.196¢~~14.273¢
	Summer kWh	~~14.780¢~~16.980¢	~~15.697¢~~18.367¢
	Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.	

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$32.00~~$27.00	~~$29.00~~$26.60

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and to customers who:

1. Are currently on the General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers currently receiving their service through this rate as of January 1, 2022. Not applicable to standby service. .

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$32.00~~$27.00	~~$29.00~~$26.60
Energy Charge:		
Non-Summer / kWh	~~9.581¢~~11.008¢	~~10.175¢~~11.908¢
Summer / kWh	~~14.782¢~~16.983¢	~~15.699¢~~18.372¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$32.00~~$27.00	~~$29.00~~$26.60

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
8. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: January 1, ~~2024~~ 2026

GENERAL SERVICE - TIME-OF-USE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

		~~2024~~2026	~~2025~~2027
Customer Charge:		~~$32.00~~$27.00	~~$29.00~~$26.60
Energy Charge:			
Non-Summer Energy:			
On-peak Energy / kWh		~~19.901¢~~22.863¢	~~21.135¢~~24.732¢
Off-peak Energy / kWh		~~6.832¢~~7.849¢	~~7.256¢~~8.489¢
Summer Energy:			
On-peak Energy / kWh		~~24.838¢~~28.535¢	~~26.379¢~~30.866¢
Off-peak Energy / kWh		~~7.241¢~~8.319¢	~~7.690¢~~8.998¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.		
Definition of On-peak Energy:	All energy used by the customer between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.		
Definition of Off-peak Energy:	All energy used by the customer that is not on-peak energy.		
*Customer Charge:	Customer charge per month plus any additional meter charge for costs above RPU's standard GS meter costs.		

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Customer charge per month.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the general service customer, subject to the availability of the necessary time-of-use metering equipment.
2. Customers converting to the GS-TOU rate from the General Service (GS) rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install GS-TOU metering.
3. A customer may switch back to the GS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff requires the use of metering technology capable of being read using automated equipment.

MEDIUM GENERAL SERVICE - SECONDARY

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge:		
Non-Summer / kW	~~$18.74~~$20.25	~~$19.30~~$21.24
Summer / kW	~~$25.28~~$27.31	~~$26.03~~$28.64
Energy Charge:		
Non-Summer / kWh	~~6.148¢~~6.883¢	~~6.434¢~~7.362¢
Summer / kWh	~~6.148¢~~6.883¢	~~6.434¢~~7.362¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: January 1, ~~2025~~ 2026

MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and to customers who:

1. Are currently on the Medium General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org.

Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of Medium General Service customers reconfiguring their current electric service, or adding a new service, to separately meter their high efficiency HVAC equipment. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge		
Non-Summer / kW	~~$17.34~~$18.73	~~$17.86~~$19.64
Summer / kW	~~$21.68~~$23.43	~~$22.33~~$24.57
Energy Charge		
Non-Summer / kWh	~~5.140¢~~5.756¢	~~5.379¢~~6.158¢
Summer / kWh	~~6.400¢~~7.165¢	~~6.698¢~~7.663¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

For an existing facility reconfiguring its current electric service to come under this rate by separately metering its high efficiency HVAC equipment, the ratchet will be removed from the current electric service. The ratchet will be effective beginning in October following the first separately metered high efficiency HVAC service during one of the May through October billing periods described above. At that time the ratchet will be reapplied to the current electric service and will be applied for the first time to the high-efficiency HVAC service.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric HVAC systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: January 1, ~~2025~~ 2026

MEDIUM GENERAL SERVICE SECONDARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard MGS meter costs.

	~~2024~~2026	~~2025~~2027
Non-Summer:		
On-peak Demand / kW	~~$18.74~~$20.25	~~$19.30~~$21.24
Off-peak Demand / kW	~~$ 2.03~~$2.20	~~$ 2.09~~$2.31
Energy Charge / kWh	~~6.348¢~~7.107¢	~~6.643¢~~7.602¢
Summer:		
On-peak Demand / kW	~~$25.28~~$27.31	~~$26.03~~$28.64
Off-peak Demand / kW	~~$ 2.03~~$2.20	~~$ 2.09~~$2.31
Energy Charge / kWh	~~6.348¢~~7.107¢	~~6.643¢~~7.602¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

Definition of On-peak Demand: The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-peak Demand: The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the medium general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the MGS-TOU rate from the MGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install MGS-TOU metering.
3. A customer may switch back to the MGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: January 1, ~~2025~~ 2026

LARGE GENERAL SERVICE PRIMARY

AVAILABILITY:

At all locations for loads where the measured demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8kV GRDY / 7.97kV. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at any one of the standard primary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge / kW	~~$21.92~~$22.66	~~$22.22~~$23.10
Energy Charge / kWh	~~6.148¢~~6.883¢	~~6.434¢~~7.362¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	~~2024~~2026	~~2025~~2027
Credit per kW	$0.50	$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. A separate electric service agreement may be required for service under this rate schedule.

LARGE GENERAL SERVICE PRIMARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the measured demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8 kV GRDY / 7.97 kV. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at the Primary service voltage of 13.8 kV GRDY / 7.97 kV as described in RPU's published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard LGS meter costs.

	~~2024~~2026	~~2025~~2027
Non-Summer:		
On-peak Demand / kW	~~$18.74~~$20.25	~~$19.30~~$21.24
Off-peak Demand / kW	~~$ 2.03~~$2.20	~~$ 2.09~~$2.31
Energy Charge / kWh	~~6.348¢~~7.107¢	~~6.643¢~~7.602¢
Summer:		
On-peak Demand / kW	~~$25.28~~$27.31	~~$26.03~~$28.64
Off-peak Demand / kW	~~$ 2.03~~$2.20	~~$ 2.09~~$2.31
Energy Charge / kWh	~~6.348¢~~7.107¢	~~6.643¢~~7.602¢

Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.
Definition of On-peak Demand:	The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.
Definition of Off-peak Demand:	The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	~~2024~~2026	~~2025~~2027
Credit per kW	$0.50	$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the large general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the LGS-TOU rate from the LGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install LGS-TOU metering.
3. A customer may switch back to the LGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

LARGE INDUSTRIAL SERVICE

AVAILABILITY:

At all locations for loads with measured demands in excess of 10,000 kW for three or more billing periods in a given calendar year, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz alternating current at 13.8 kV GRDY / 7.97 kV.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge / kW	~~$21.16~~$22.88	~~$21.83~~$23.98
Energy Charge / kWh	~~5.728¢~~6.195¢	~~5.911¢~~6.492¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
6. RPU may require a separate electric service agreement for service under this rate schedule.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

INTERRUPTIBLE SERVICE - Closed

AVAILABILITY:

At all locations for customers who qualify and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Additional contractual arrangements may be required prior to service being furnished. RPU reserves the right to limit the amount of interruptible load taken by a customer and the total amount of interruptible load on the RPU system.

APPLICATION:

To commercial, industrial, and governmental customers contracting for electrical service for a period of one (1) year or more and having an interruptible load with a measured demand of 100 kW or more.
The INTR interruptible rate schedule is used in conjunction with the MGS, LGS, and LIS firm power rate schedules. To qualify for the INTR rate schedule, customers must have a minimum of 100 kW of interruptible demand. RPU reserves the right to limit the amount of interruptible load, which may be nominated.

Customers who qualify for the INTR rate shall either nominate an interruptible demand amount or a firm demand amount. Customers nominating an interruptible demand amount shall be required to interrupt at least the amount nominated, or their total load if their total load is less than the amount nominated. Customers nominating a firm demand amount shall be required to interrupt an amount sufficient to bring their load to or below the firm demand nominated. In no case shall the INTR rate be made available to customers with less than 100 kW of interruptible load.

All interruptible loads recognized under the INTR rate schedule shall be electrical loads that are coincident with RPU's system peak. Customers' electrical loads occurring outside this peak period shall not qualify for the INTR rate schedule. Any generation equipment used by the customer to qualify for the INTR rate shall be located at the site of the interruptible load such that RPU does not have to use its electrical facilities to transmit power for the customer.

CHARACTER OF SERVICE

Three phase, 60 Hertz, alternating current at one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations. Service is subject to interruption at the sole discretion of RPU at any time during the year. There will be no more than 175 hours or 35 interruptions per year.

RATE:

MGS, LGS, and LIS customers are billed for interruptible power at the following rates:

	~~2024~~2026	~~2025~~2027
Demand Charge per kW:		
MGS	~~$13.87~~$15.67	~~$14.57~~$16.86
LGS	~~$12.59~~$14.53	~~$13.34~~$15.83
LIS	~~$12.40~~$14.34	~~$13.15~~$15.64

The Energy Charge per kWh shall be equal to the appropriate customer class energy rate defined in the rate tariffs for the MGS, LGS, and LIS customer classes.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	~~2024~~2026	~~2025~~2027
Credit per / kW	$0.50	$0.50

SURCHARGE:

Customers whose service is taken outside the Rochester City limits are subject to a 10% surcharge on their bills (excluding charges computed under the Power Cost Adjustment).

PENALTY:

Unauthorized use of electricity during a peak period of service interruption ordered by RPU will require the customer to pay a penalty (in addition to standard charges) which is reflective of the uninterrupted load's cost impact on RPU's wholesale power cost from SMMPA over the ensuing 12 months:

A. No impact - No penalty
B. Occurs on monthly peak - Uninterrupted kW contribution to RPU's peak is billed at SMMPA rate.
C. Occurs on annual peak (as determined by analysis from October 1 analysis of summer demands) - Uninterrupted kW contribution to RPU's annual peak is additionally penalized at two times SMMPA rate and added to participants October billing.

Exception for first-time participants in an RPU peak reduction rate who have interruptible nominations of less than 500KW: The penalty for failure to interrupt will be waived during the initial 24 months.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes during the billing period.

BILLING DEMAND:

Customers nominating an amount of interruptible demand are required to interrupt at least their nominated interruptible demand. Customers may interrupt demand greater than their nominated interruptible demand. The billed interruptible demand for the month shall be the hourly integrated demand interrupted during the peak period of a service interruption requested by RPU. This interruptible demand will be billed at the appropriate interruptible rate for that month. Where no RPU requested interruption occurs during the month, all demand above the nominated interruptible demand shall be billed at the firm demand rate under the appropriate MGS, LGS, or LIS firm rate schedule.

Customers nominating an amount of firm demand are required to interrupt all demand over their firm service level.

Customers may interrupt demand below the firm service level. When peak metered demand for the billing period is equal to or greater than the firm service level, the Firm Billing Demand shall be equal to the actual metered demand during the RPU-requested service interruption concurrent with the system peak for the billing period When peak metered demand for the billing period is less than the firm service level, the Firm Billing Demand will be the greater of either the peak metered demand for the billing period minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period, or 50% of the Firm Demand Nomination for the most current June-September months minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period. All demand above the firm service level for the month shall be billed at the appropriate interruptible rate. Where no RPU requested interruption occurs during the month, all demand up to the firm demand nomination shall be billed at the appropriate firm demand rate.

Both firm and interruptible billing demands shall be adjusted for power factor.

There is no ratchet provision for interruptible demand.

MINIMUM BILL:

The minimum bill shall not be less than the adjusted billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. The Customer shall install, own, operate, and maintain the equipment necessary to interrupt its load.
3. In certain cases, the interruptible portion of the customer's load may have to be metered separately.
4. The Customer shall pay in advance of construction, all costs estimated by RPU for facilities located on Customer's premises which are necessary to serve the interruptible portion of the Customer's load and which duplicate other RPU facilities which are utilized to deliver electric service under other schedules. This includes any special metering needed for RPU to administer the INTR rate. Upon completion of the installation of such facilities by RPU, the actual cost of such facilities shall be charged to the Customer with the Customer's advance payment being applied as credit to such actual costs. The cost of major renewal and replacement of RPU-owned electric facilities located on the Customer's premises which are utilized for interruptible service and which duplicate other RPU facilities, shall be borne by the Customer.
5. When notified by RPU, the Customer shall remove the interruptible portion of its load from RPU's system in two (2) hours or less.
6. Upon one year's notice to the Customer, RPU may modify the hours and frequency of interruption specified herein to reflect changes in RPU's electric system load characteristics.
7. Interruptions of service caused by fire, accident, explosion, flood, strike, acts of God, or causes other than intentional interruptions ordered by RPU shall not be considered in determining the hours or frequency of interruption specified herein.
8. RPU, at its sole discretion, may immediately terminate service under this rate schedule upon the repeated unauthorized use of electricity by the customer during periods of interruption ordered by RPU.
9. Interruptible service shall not be used as standby for any other forms of energy or fuel.
10. Unless authorized by a separate written agreement, standby electric generating equipment installed by the Customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation. RPU shall have the right to inspect the Customer's interrupting facilities as often as deemed prudent by RPU to verify their operating condition and proper interconnection.
11. RPU shall not be liable for any damage or loss sustained by Customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
12. Energy furnished under this rate shall not be resold.
13. Customers shall provide RPU with sufficient advance notice of their intention to use the INTR rate to allow RPU time to provide any necessary supplemental equipment and metering.
14. Customers using the INTR rate shall notify RPU in writing of their intention to use either the interruptible demand nomination or the firm demand nomination and the amount of their interruptible or firm loads.
15. Customers may change their method of nomination or level of nomination or both no more frequently than once per year with 60 days written notice and approval from RPU.

POWER COST ADJUSTMENT

APPLICATION:

Applicable to all rate schedules where there is a kWh charge.

1. The Power Cost Adjustment will be determined monthly, with application to the first revenue cycle each month.
2. The Power Cost Adjustment is determined by calculating the average actual cost per kWh of retail power supply from all sources, and subtracting the Established Power Supply Cost. All calculations will be carried out to $.00001 per kWh. Power supply costs include the cost of purchased power including charges for energy, demand, capacity, generation, transmission, cost adjustments, and fees for regional power grid services, power supply revenues including capacity sales agreements of less than 5 years, and gross margin on wholesale generation sales.
3. The Established Power Supply Cost Base of $0.07285 was determined by the 2014 cost of service study. The base will ~~remain at this level until~~ be adjusted as subsequent reviews identif~~ies~~y a permanent and substantial change in the cost of power. The Power Supply Cost Base will be adjusted to retain the expected SMMPA rate adjustments for retirement of debt service and to retain the current average wholesale generation gross margin.
4. The Power Cost Adjustment will be the difference between the actual amount per kWh calculated in #2 above and the Established Power Supply Cost Base/kWh. This dollar amount per kWh will be added (subtracted) to each kWh of sales.

LOAD MANAGEMENT CREDITS

AVAILABILITY:

To customers participating in RPU's direct control load management program.
APPLICATION:

This rate schedule rider is to be applied in conjunction with all applicable rate schedules:

	MONTHLY CREDIT	# MONTHS APPLIED
Qualifying Central Air Conditioner	$ 3.00 each	5 months (May through September)
Qualifying Electric Water Heater	$ 3.00 each	12 months

TERMS AND CONDITIONS:

1. Participation in the direct control load management program is voluntary.
2. Customer agrees to participate in the program for one year or longer.
3. Qualifying appliances are central air conditioners up to 8 kW and electric water heaters with a minimum capacity of 40 gallons. Central air conditioners above 8 kW, electric water heaters above 85 gallons, and other appliances or electrical loads applicable to direct control load management by RPU may be accepted by RPU in this program. In these cases, applicable credits will be calculated on a case by case basis.
4. Customer agrees to not utilize any other load management system in conjunction with equipment directly controlled by RPU.
5. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

CITY STREET LIGHTING

AVAILABILITY:

To the City of Rochester for the illumination of public thoroughfares by means of RPU owned overhead street lighting facilities.

RATE:

	~~2024~~2026	~~2025~~2027
Per kWh for all kWh Billed		
LED RPU Owned (All Sizes)	~~59.683¢~~66.579¢	~~62.369¢~~71.074¢
LED (All Sizes)	~~45.466¢~~53.142¢	~~48.421¢~~58.322¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. This rate is based on lamps being lighted every night from approximately 30 minutes after sunset to 30 minutes before sunrise, providing dusk to dawn operation.
2. RPU will replace inoperative lamps and otherwise maintain luminaires during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
3. RPU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month.
4. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~29,2024~~ 28, 2025*
Effective Date: *January 1, ~~2025~~* 2026

TRAFFIC SIGNALS

AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public streets.

RATE:

Monthly Fixed charge: per traffic signal control cabinet served:

	~~2024~~2026	~~2025~~2027
Fixed Charge	~~$35.90~~$38.62	~~$36.97~~$40.35
Energy Charge / kWh	~~11.135¢~~11.988¢	~~11.470¢~~12.529¢

MINIMUM BILL:

The minimum bill is per traffic signal control cabinet served for any month or portion of a month.

	~~2024~~2026	~~2025~~2027
Minimum Bill	~~$35.90~~$38.62	~~$36.97~~$40.35

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

SECURITY LIGHTING

AVAILABILITY:

At all locations whenever the service can be provided with overhead wiring on an existing RPU owned pole.

APPLICATION:

To all classes of customers contracting for security lighting.

RATE:

Monthly Charge

	~~2024~~2026	~~2025~~2027
Mercury Vapor Lights (Closed)		
Size: 175 Watt Mercury Vapor	~~$11.25~~$12.28	~~$11.59~~$13.02
250 Watt Mercury Vapor	~~$13.75~~$15.01	~~$14.16~~$15.91
400 Watt Mercury Vapor	~~$19.53~~$21.32	~~$20.11~~$22.60
High Pressure Sodium Vapor Lights (Closed)		
Size: 70 Watt	~~$ 9.79~~$10.68	~~$10.08~~$11.32
100 Watt	~~$11.66~~$12.73	~~$12.01~~$13.49
150 Watt (Roadway)	~~$13.11~~14.32	~~$13.51~~$15.17
250 Watt	~~$16.33~~$17.82	~~$16.82~~$18.89
400 Watt	~~$21.40~~$23.37	~~$22.05~~$24.77
Light Emitting Diode (LED) Lights		
Size: LED Area Light	~~$11.66~~$12.73	~~$12.01~~$13.49
LED Roadway Light	~~$16.33~~$17.82	~~$16.82~~$18.89

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. RPU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an RPU owned pole, and will supply all electrical energy necessary for the operation of the unit.
2. When RPU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer or pole and/or making such line extensions.
3. Service under this rate is not available underground or in underground areas unless the customer pays RPU the complete cost of the necessary underground facilities.
4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
5. RPU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within 3 working days after notification. No credit will be allowed for periods during which the lamp was out of service.
6. RPU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
7. Service furnished under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
8. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

UNMETERED DEVICE RATE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the device to be served.

APPLICATION:

To commercial customers where the estimated monthly kWh required does not exceed 300kWh and is determined by RPU to not warrant a meter.

CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Fixed Charge per device per month	~~$11.80~~$12.89	~~$12.16~~$13.66
Energy Charge / kWh	~~12.086¢~~13.196¢	~~12.449¢~~13.988¢

MINIMUM BILL:

The minimum bill is per device for any month or portion of a month.

	~~2024~~ 2026	~~2025~~ 2027
Minimum Bill:	~~$11.80~~ $12.89	~~$12.16~~ $13.66

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. The customer shall furnish, install, own, operate, and maintain all devices. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of devices; except where the customer specifically requests and RPU agrees to use RPU owned poles for this purpose. In such cases, RPU will assist in the installation and removal of devices and the customer shall pay RPU for the actual costs thereof.
2. When RPU does not have secondary service available at the device location and it is necessary to install a transformer or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer and/or making such line extensions.
3. RPU will make the connection and disconnection with its distribution lines.
4. Loads other than the device shall not be connected to the device's circuit.
5. The customer shall furnish RPU with a map indicating the location of sirens to be operated and shall notify RPU at least 30 days in advance of the planned addition, removal, or relocation of any siren.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

CLEAN AIR RIDER

APPLICATION:

The Clean Air Rider (CAR) will be used to recover costs related to renewable and environmental improvement programs and projects approved by the Utility Board. Applicable to all rate classes billed in kWh.

CONDITIONS OF DELIVERY:

1. Emission Reduction Project at Silver Lake Plant:
    a. The CAR for the Emission Reduction Project (ERP) at the Silver Lake Plant is to recover the annual debt service of the project.
    b. The CAR for the ERP will be calculated by dividing the ERP debt service requirements by the kWh forecast for all rate classes.
    c. The CAR will terminate for the ERP with payment of all debt service requirements.
    d. An annual true-up will be done comparing the actual amount collected to the actual debt service requirement. The amount over or under collected will adjust future years debt service requirements used in the calculation.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~* 2026

ROCHESTER PUBLIC UTILITIES
COGENERATION AND SMALL POWER PRODUCTION TARIFF

AVAILABILITY:
By separate written agreement only.

APPLICATION:
To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with RPU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service (RES)
- Residential TOU Service (RESTOU)
- General Service (GS)
- Medium General Service (MGS)
- Large General Service (LGS)
- Large Industrial Service (LIS)
- Power Cost Adjustment (PCA)

CHARACTER OF SERVICE:
Single or three phase, 60 Hertz alternating current at any one of the standard secondary service voltages as described in RPU's published electric Service Rules and Regulations.

RATE:
Demand Charge:
The demand charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions of *Parts L, M and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.*

Energy Charge:
The energy charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions *Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.*

Grid Access Charge:
Effective January 1, 2026 and applicable to residential and general service distributed generation customers, with system size of less than 40kW AC that are not required to utilize avoided cost and not subject to the "buy all – sell all" provision in the RPU Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Minnesota Statute 216B.164 authorizes municipal utilities to charge a cost recovery fee on distributed generation facilities, enabling recovery of some of the cost shifts that occur between distributed generators and the rest of the utility customers. The monthly charge is applied per the nameplate kW AC of the installed inverter for the first year of operation and will be adjusted annually to the actual measured annual kW AC production peak. Annual adjustments to the kW AC output are dependent on the deployment of advanced metering technology, which will provide accurate measurements for billing purposes.

RATE:	2026	2027
Residential Monthly Charge per measured kW AC:	$2.40	$2.54
Small General Service Monthly Charge per measured kW AC:	$2.31	$2.45

Standby Charge:

The Standby charge shall be applicable to customers with new or repowered cogeneration facilities with a planned high-capacity factor. This charge will be based on the nameplate capacity of the generation facilities installed per kW AC. When standby service is required, energy and demand will be charged at the rate of the appropriate customer class. If a facility that is subject to a standby charge is offline for an extended period of time resulting in the customer being charged energy and demand at the appropriate customer class, the utility may adjust the standby charge at its sole discretion.

	2025	2026	2027
Monthly Cogeneration Standby Charge / kW	---	$ 9.01	$9.55

Minimum Charge:

The minimum charge shall be determined in accordance with the applicable rate schedule for each customer class.

Energy and Capacity Credits:

The energy and capacity credits shall be calculated and approved in accordance with Part C of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities and published annually as Schedule 1 and Schedule 2. The energy and capacity credits shall be applied in accordance with the provisions of Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.

POWER COST ADJUSTMENT:

The energy credit computed under this rate schedule rider is subject to a Power Cost Adjustment.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule rider is subject to applicable provisions of RPU's published Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.
2. Service under this rate schedule rider will be furnished only to customers whose electrical generating capacity meet the requirements documented in Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities; such service may be limited at the sole discretion of RPU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
3. Service under this rate schedule rider will be furnished only after the customer and RPU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
5. Energy furnished under this rate schedule rider shall not be resold.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: *January 1, ~~2025~~ 2026*

ELECTRIC VEHICLE CHARGING TIME-OF-USE RATE

AVAILABILITY:

Available to Residential Service Customers for service only to electric vehicle loads including battery charging and accessory usage. Customer must provide RPU approved documentation verifying possession through ownership or lease of an electric vehicle as defined in Section 169.011 subdivision 26a of Minnesota law. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for Electric Vehicles in individual private dwellings and in individually metered apartments where such service is supplied at one point of delivery and measured through one meter with a second meter to measure EV-TOU consumption. Residential Customer Charge will be billed at the appropriate Residential rate for the first meter with an additional EV-TOU Customer Charge for the second meter. kWh usage measured through the second meter will be billed at the EV-TOU rate and excluded from the main meter's measurement of kWh.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~ 2026	~~2025~~ 2027
Additional Customer Charge (for second meter):	~~$ 8.28~~$9.23	~~$ 8.65~~$9.85
Energy Charge:		
Non-Summer Energy:		
On-peak Energy / kWh	~~18.725¢~~20.913¢	~~19.570¢~~22.347¢
Off-peak Energy / kWh	~~7.590¢~~ 8.477¢	~~7.932¢~~ 9.058¢
Summer Energy:		
On-peak Energy / kWh	~~25.924¢~~28.953¢	~~27.094¢~~30.938¢
Off-peak Energy / kWh	~~7.590¢~~ 8.477¢	~~7.932¢~~ 9.058¢

Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.
Definition of On-Peak Energy:	All energy used by the customer between the hours of 8:00 a.m. and 10:00 p.m. (14 hours) Monday through Friday.
Definition of Off-Peak Energy:	All energy used by the customer for all other hours, including weekends and holidays.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL

	~~2024~~ 2026	~~2025~~ 2027
Per Month (for second meter):	~~$ 8.28~~$9.23	~~$ 8.65~~$9.85

PAYMENT

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may cancel participation in this rate providing the customer gives RPU at least 45 days' notice.
6. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

LINE EXTENSIONS

AVAILABILITY:

Available to all customers and developers in RPU's Service Territory.

APPLICATION:

The Rules and rates for Line Extensions in this schedule apply to all existing and prospective customers requesting new line extensions or changes of existing service within subdivisions.

RATE:

	~~2025~~	2026	2027
Residential	~~$1,150~~	$1,400	$1,485 / Standard Service***
Commercial, Industrial and Multi-Family Housing Installed Transformer Capacity			
Up to 25 kVA	~~$1,400~~	$1,680	$1,780 / Standard Service*
25 kVA up to 10,000 kVA	Total cost of Standard Service less a credit of $63/kVA of installed transformer Capacity**		
Above 10,000 kVA and/or Non-Standard Service	Negotiated		

*Single Phase Service is assumed. If three phase service is requested, the customer must also pay the difference between three phase and single phase service. If the actual Line Extension cost exceeds $5,000.00 per lot, the Line Extension charge will be negotiated.

**In cases where the installed transformer credit offsets the total cost of the Standard Service, no additional amount will be charged.

***For the purposes of this rate schedule, Standard Residential Service is considered to be a single lot or single structure with three or fewer dwelling units. If the actual Line Extension cost exceeds $5,000.00 per lot, the Line Extension charge will be negotiated.

PAYMENT:

Payments must be received before work on the line extension or enhancement will begin.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

ECONOMIC DEVELOPMENT CREDIT - Closed

AVAILABILITY:

To all qualifying commercial or industrial customers within the Rochester Public Utilities (RPU) Service Territory.

APPLICABILITY:

Customers taking service under schedules MGS, MGS-HEF, MGS-TOU, LGS, or LIS that meet the following criteria may be eligible for an economic development energy credit:

- New commercial or industrial customers with a load of 250 kW or greater
- Existing commercial or industrial customers with at least twelve months of billing history adding new incremental connected load of 250 kW or greater.
- Existing commercial or industrial customers in economic distress that have legitimate opportunities to move operations out of RPU's service territory with a total load across all facilities located within the RPU service territory of 1,000 kW

QUALIFICATIONS:

- The customer must have received no less than $25,000 in local, county, State of Minnesota and/or federal financial assistance for economic development or economic stimulus.
  - ~~A list of qualifying economic development programs is shown in Appendix A.~~
- For load retention, the customer must have received $50,000 in local, county, State of Minnesota and/or federal financial assistance for economic development assistance within the 24 months prior to applying for this rate.
  - ~~A list of qualifying economic development programs is shown in Appendix A.~~
- The customer must sign an affidavit attesting to the fact that "but for" the rate credits, either on their own or in combination with a package of economic development or job creation incentives from local, county, State of Minnesota, and/or federal programs the customer would not have located operations, added load or would have significantly reduced its energy consumption or shut down its facilities in the RPU service territory.
  - ~~Customer Affidavit for Economic Development Credit is shown in Appendix B.~~
- The customer must meet all conditions set forth by the City of Rochester for economic development assistance.
- No credit is available to customers or potential commercial or industrial customers transferring load from a city that is a current member of the Southern Minnesota Municipal Power Agency.
- The customer must meet with RPU and review the energy efficiency program opportunities available prior to approval of the application for the credit.

QUALIFYING LOAD:

- New Load
  - All electric load from the customer's new facilities served by RPU qualifies as new load.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

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QUALIFYING LOAD (continued)

- Incremental Load
  - For incremental load, the base level of load is the customer's peak demand and energy consumption for the twelve months prior to adding the new load.
    - If the customer's energy consumption for a month in the current year exceeds the customer's energy consumption for the same month of the base year, the additional kilowatt-hours are incremental load that qualifies for the credit.
    - The customer need not have incremental energy use every month of the year, but at the end of each 12-month period the customer's entire twelve month energy use must exceed the base level and the customer must meet the minimum incremental peak demand requirements in at least one hour of the first twelve month period.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.
- Load Retention
  - RPU will designate how much load qualifies for the credit based on the facts and circumstances related to the customer.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

~~APPLICATION AND APPROVAL:~~

- ~~Customers must complete an Application for Economic Development Credit and provide all required information.~~
  - ~~A sample application is shown in Appendix C.~~
- ~~RPU's acceptance or rejection of an application for the Economic Development will come after SMMPA Board approval.~~

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CREDITS:

- The credit will apply to all qualifying new, incremental or retained load taken under applicable rate schedules. The Economic Development Rate Credit for customers beginning participation on or after March 1, 2021, shall be applied to the wholesale energy charge at a rate of:
  - 40% of all qualifying energy charges in year one
  - 20% of all qualifying energy charges in year two
  - 10% of all qualifying energy charges in year three
  - 5% of all qualifying energy charges in year four
  - 2.5% of all qualifying energy charges in year five
  - No credit beginning in year six
- The credit levels listed above will be in effect for the full five-year term for customers commencing participation on or before March 1, 2021.
- Credits will be calculated and applied based on energy consumption in the current billing month.

MONTHLY FIXED CHARGE:

A fixed charge of $185.00 per month will be applied during the term of this rate to cover on-going administrative costs. The monthly fixed charge is subject to change annually based on RPU labor rate changes approved during the annual budget process.

TERM:

Qualifying customers will be eligible for Economic Development Credits for a five-year period

- For new customers, the credits will begin on the first day of the first full month after a participating new customer begins taking service and meets the demand requirements.
- For incremental load, the credits will begin on the first day of the first full month after the equipment driving incremental load is installed and meets the minimum incremental demand requirements.
- For retained load, the credits will begin on the date specified by RPU.

METERING:

RPU reserves the right to impose a one-time charge on participating commercial or industrial customers for any new and/or additional metering infrastructure required to measure qualifying load and energy.

Approved by Rochester Public Utility Board: *January 26, 2021*
Effective Date: *March 1, 2021*

~~Appendix A - Qualifying Economic Development Programs:~~

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~~STATE OF MINNESOTA PROGRAMS~~

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~~BUSINESS DEVELOPMENT~~
~~Export and Trade Counseling and Assistance~~
~~Location and Expansion Assistance~~
~~Made in Minnesota Directory~~
~~Minnesota Business First Stop~~
~~Minnesota Marketing Partnership~~
~~Small Business Assistance~~
~~Small Business Development Centers~~

~~BUSINESS FINANCING~~
~~Angel Loan Fund Program~~
~~Emerging Entrepreneurs Loan Program~~
~~Indian Business Loan Program~~
~~Innovation Voucher Program~~
~~Minnesota Investment Fund~~
~~Minnesota Job Creation Fund~~
~~Minnesota Minerals 21st Century Fund~~
~~Minnesota Reservist and Veteran Business Loan Program~~
~~STEP Grant Program: Export Assistance~~
~~Tourism Business Septic Tank Replacement~~

~~TAX CREDITS + BENEFITS~~
~~Border Cities Enterprise Zone Program~~
~~Data Centers~~
~~Foreign Trade Zones (FTZs)~~
~~Greater Minnesota Job Expansion Program~~
~~Research and Development Tax Credit~~
~~Single Sales Factor Apportionment; Throwback; Greater Minnesota Internship Tax Credit Program~~
~~Tax Increment Financing; Tax Abatement; Personal Property Exemption; Capital Equipment Exemption~~

~~COMMUNITY FINANCING~~
~~Border-to-Border Broadband Development Grant Program~~
~~Cleanup Revolving Loan Program~~
~~Contamination Cleanup and Investigation Grant Program~~
~~Demolition Loan Program~~
~~Greater Minnesota Business Development Infrastructure Grant Program~~
~~Redevelopment Grant Program~~
~~Shovel-Ready Site Certification~~
~~Small Cities Development Program~~
~~Transportation Economic Development Infrastructure Program (TEDI)~~

~~TRAINING~~
~~Dual Training Competency Grants~~
~~Export and Trade Classes and Training~~
~~Job Training Incentive Program~~
~~Minnesota Job Skills Partnership~~
~~Minnesota WorkForce Centers~~
~~SciTechsperience Internship Program~~

~~Continued…~~
~~RATE SCHEDULE EDC~~
~~APPENDIX A~~
~~SHEET 2 OF 2~~

~~**LOCAL OR COUNTY PROGRAMS**~~
~~Financial assistance from a local Revolving Loan Fund~~
~~Establishment of or location in a Tax Increment Financing District~~
~~Direct loan from a unit of local government~~
~~Construction of public facilities – roads, sewer, water – to serve a project~~
~~Site acquisition and clearance~~
~~Building renovation assistance~~

~~**FEDERAL PROGRAMS**~~
~~Loan Guarantees~~
~~Grants~~
~~Investment Tax Credits~~
~~Income Tax Credits tied to New Hiring~~
~~Low-Interest Loans~~
~~Other, subject to RPU Approval~~

~~Appendix B – Customer Affidavit for Economic Development Credit:~~

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~~AFFIDAVIT~~

~~STATE OF MINNESOTA)~~

~~COUNTY OF _____) ss~~

~~COMES NOW being first duly sworn, under oath, and states that the following information is within personal knowledge and belief:~~

~~_____ is a commercial or industrial customer (Customer) of a Southern Minnesota Municipal Power Agency (SMMPA) member utility who is locating, adding, or retains load in the service territory of Rochester Public Utilities (RPU) hereby certifies and declares under penalty of perjury under the laws of the State of Minnesota that the statements in the following paragraphs are true and correct.~~

1. ~~But for receipt of the economic development credit, either on its own, or in combination with Qualifying Economic Development Program as defined in Appendix A of SMMPA's Economic Development Credit program, the Customer's load would not have been located, added, or retained within RPU's service territory.~~

2. ~~The new, incremental or retained load represents kilowatt-hours (kWh) that either (i) do not already exist in any SMMPA member utilities' service territory, or (ii) the Customer would be significantly reducing its energy consumption or shutting down its facilities in RPU's service territory.~~

3. ~~The Customer has discussed with RPU cost-effective energy efficiency and load management measures the Customer may take to reduce their electric bills and the load they place on SMMPA and the RPU system.~~

~~_____~~
~~Customer Name~~

~~_____~~
~~Name of Authorized Representative~~

~~_____~~
~~Signature~~

~~SUBSCRIBED AND SWORN TO before me this _____ day of _____, 20_____, by~~

~~_____~~
~~NOTARY PUBLIC FOR MINNESOTA~~

~~My Commission Expires:_____~~

~~Appendix C – Application for Economic Development Credit~~

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~~Commercial or Industrial Customer Information~~

~~Customer Name:~~ _____

~~Customer Street Address:~~ _____

~~Customer City, State, ZIP~~ _____

~~Please attach Customer Affidavit for Economic Development Credit.~~

~~Have you discussed energy efficiency and load management programs with Rochester Public Utilities (RPU)?~~

~~YES~~ _____ ~~NO~~ _____

~~**New Load**~~
~~Estimated demand (kW):~~ _____

~~Estimated annual energy (kWh):~~ _____

~~Estimated in-service date:~~ _____

~~Estimated full load date:~~ _____

~~Projected load factor:~~ _____

~~Please attach a summary description of your business.~~

~~**Incremental Load**~~
~~Prior year's demand (kW):~~ _____

~~Estimated additional demand (kW):~~ _____

~~Prior year annual energy (kWh):~~ _____

~~Estimated additional energy (kWh):~~ _____

~~Estimated in-service date:~~ _____

~~Estimated full load date:~~ _____

~~Projected load factor:~~ _____

~~Please attach a summary description of your business and what is causing the additional load.~~

~~Continued…~~
~~RATE SCHEDULE EDC~~
~~APPENDIX C~~
~~SHEET 2 OF 2~~

~~**Load Retention**~~
~~Prior year's demand (kW):~~ _____

~~Estimated demand reduction (kW):~~ _____

~~Prior year's annual energy (kWh):~~ _____

~~Estimated energy reduction (kWh):~~ _____

~~Estimated effective date:~~ _____

~~Projected load factor:~~ _____

~~Please attach a summary description of your business and what is causing your business to potentially leave the RPU service territory.~~

_____
~~Customer Name~~

_____
~~Name of Authorized Representative~~

_____
~~Signature~~

_____
~~Date:~~

~~**********~~

~~**Rochester Public Utilities Approval**~~
~~This application for the Economic Development Credit is: Approved ____ Denied ____~~

~~If denied, reason for denial:~~ _____

~~By:~~

_____
~~Name~~

_____
~~Title~~

_____
~~Signature~~

_____
~~Date~~

MISCELLANEOUS FEES – ELECTRIC UTILITY

Applicable to All Charges and Amounts Due on RPU Invoices		
Not Sufficient Funds (NSF) Check	$	30.00
Copies		
Black & white, single side, per page	$	0.25
Black & white, duplex, per page	$	0.50
Color, single side, per page (from color printer, not copier)	$	0.35
House Move Investigation	$	350.00
Infraview Service (Per Hour)	$	120.00
Meter Connections After Hours:		
Workdays, 5:00 PM - 9:00 PM	$	75.00
Workdays, 9:00 PM – 8:00 AM	$	160.00
Non-Workdays	$	160.00
Holidays	$	160.00
Meter Tampering	$	240.00
Meter Service Call	$	70.00
Meter Test – Residential (2nd request within the past 12 months)	$	100.00
Meter Test – Commercial (2nd request within the past 12 months)	$	210.00
Non-Pay Disconnection/Reconnection (Workdays, 8:00 AM- 5:00PM)	$	70.00
(Additional reconnection fees apply for after-hours reconnections)		
~~Optional Non-AMR Meters~~		
~~Change Out Fee (Electric)~~	~~$~~	~~200.00~~
~~Monthly Fee (Per Premise)~~	~~$~~	~~55.00~~
Outage Call (The problem is with the customer's equipment, and this is the second request within the past twelve months.)	$	100.00
Pole Disconnection/Reconnection (Commercial)	$	295.00
Pole Disconnection/Reconnection (Residential)	$	210.00
Temporary Meter Installation Fee (Residential)	$	100.00
Temporary Meter Installation Fee (Commercial)	$	760.00

Interconnection Fees

Application Fees: Process Track				
Simplified	$	100.00		
Fast Track Certified System	$	100.00 + $1.00/ kW		
Fast Track Non-Certified System	$	100.00 + $2.00/ kW		
		~~2025~~	2026	2027
Administrative Fee	$	~~400.00~~	425.00	450.00
Pre-Application Report	$	300.00		
Study Down Payment (Additional fees may apply)	$	1,000.00 + $2.00/ kW		
Testing Certified System:				
40 kW or less		No Fee		
40 kW to 1MW	$	300.00		
Greater than 1MW		Actual Cost		
Metering Fee				
Net Metered Under 40 kW		No Fee		
Not Net Metered		Actual Cost		

Continued…
MISCELLANEOUS FEES

Pole Attachment Fees

Non-refundable Administrative Fee (For new Joint Use Agreements)	$	10,000.00
Permit Review (For all new attachments up to 200 poles)	$	200.00 + $50.00/Pole
Annual Attachment Fee	$	23.76/attachment
Unauthorized Attachment		3x Annual Attachment Fee
Failure to Timely Transfer, Abandon, or Remove Facilities	$	5.00/Pole per day
(Fee starts day following deadline in written notice)		

Telecomm Charges

Macro Site Fees

Escrow	$	7,850.00
Non-refundable Application fees	$	1,500.00

Small Cell Fees: (For all agreements executed after January 1, 2021)

Non-refundable Master Agreement Fee:	$	5,000.00
Supplement License Fee (up to 5 nodes):	$	500.00
Additional nodes (over 5)	$	100.00 / node

	2025	2026	2027
Rent per premise (Annual) (3% escalator)	~~278.10~~	286.44	295.04

Convenience Fee (per card payment on Utility bill)

Residential	$	2.95
Commercial	$	15.95

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~* 2026

SERVICE ASSURED® Utility Service Repair Coverage

AVAILABILITY:

Coverage is available to RPU residential Electric customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twin homes, and triplexes where each has its own service line. Electric Service Assured® will be applied to all Electric Service customers effective January 1, 2025. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their water service protected under the Water Service Assured® program without the Electric Service Assured® program, or in combination with the Electric Service Assured® program.

CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

MONTHLY RATE:

Customer Charge:	Amount
Water	$ 1.99
Electric.....	$ 1.99
Water and Electric.....	$ 3.00

PAYMENT:

Payments are due on or before the due date.

Approved by Rochester Public Utility Board: *October 29, 2024*
Effective Date: *January 1, 2025*

WATER SERVICE

AVAILABILITY:

At all locations within the Rochester City limits and at locations external to the City limits, that have been authorized by the Rochester Common Council.

MONTHLY RATE:

Customer Charge:	Size of Meter	~~2024~~2026 Amount	~~2025~~2027 Amount
	5/8"	~~$ 10.54~~ $ 12.75	~~$ 11.86~~ $ 13.71
	3/4"	~~$ 14.17~~ $ 16.65	~~$ 15.49~~ $ 17.90
	1"	~~$ 21.18~~ $ 24.19	~~$ 22.50~~ $ 26.00
	1-1/2"	~~$ 39.09~~ $ 43.44	~~$ 40.41~~ $ 46.70
	2"	~~$ 60.62~~ $ 66.59	~~$ 61.94~~ $ 71.58
	3"	~~$111.13~~ $ 120.88	~~$112.45~~ $ 129.95
	4"	~~$183.12~~ $ 198.27	~~$184.44~~ $ 213.14
	6"	~~$363.52~~ $ 392.20	~~$364.84~~ $ 421.62
	8"	~~$647.86~~ $ 697.87	~~$649.18~~ $ 750.21

Commodity Charge Rate/CCF:			
Residential	0 - 7 CCF	~~99.8¢~~ $ 1.166	~~105.3¢~~ $ 1.291
	7.01 - 12 CCF	~~109.6¢~~ $ 1.301	~~115.6¢~~ $ 1.464
	12.01 and over CCF	~~124.4¢~~ $ 1.486	~~131.2¢~~ $ 1.683
Commercial		~~99.8¢~~ $ 1.172	~~105.3¢~~ $ 1.304
Industrial		~~99.8¢~~ $ 1.172	~~105.3¢~~ $ 1.304
Interdepartmental		~~99.8¢~~ $ 1.172	~~105.3¢~~ $ 1.304
Irrigation Meter (All Classes)		~~124.4¢~~ $ 1.486	~~131.2¢~~ $ 1.683

NOTE: Customers whose service is taken outside the Rochester city limits with individual water systems not connected to the City water system shall have a rate of 2.0 times the customer and commodity charges.

MINIMUM BILL:

Applicable monthly customer charge according to size of meter provided.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to connection policies of the Rochester City Council.
2. Service furnished under this rate schedule is subject to provisions of RPU's Water Service Rules and Regulations.
3. RPU shall not be liable for damage or loss sustained by customer in conjunction with taking service under this rate.
4. Water furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: October ~~24, 2023~~ 28, 2025
Effective Date: *January 1, ~~2024~~ 2026*

SERVICE ASSURED®

AVAILABILITY:

Coverage is available to RPU residential water customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twinhomes, and triplexes where each has its own service line. Water Service Assured® will be applied to all Water Service customers effective January 1, 2022. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their electric service protected under the Electric Service Assured® program without the Water Service Assured® program, or in combination with the Water Service Assured® program.

CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

MONTHLY RATE:

Customer Charge:	Amount
Water	$ 1.99
Electric	$ 1.99
Water and Electric	$ 3.00

PAYMENT:

Payments are due on or before the due date.

Approved by Rochester Public Utility Board: *October 26, 2021*
Effective Date: *January 1, 2022*

FIRE HYDRANT FACILITIES CHARGE

APPLICABILITY:

To all residential and commercial and industrial water utility customers.

MONTHLY RATE:

Customer Class	~~2024~~2026	~~2025~~2027
Residential	~~$1.06~~ $1.15	~~$1.11~~ $1.19
Commercial/Industrial	~~$4.36~~ $4.77	~~$4.60~~ $4.93

BILLINGS:

Billings will be on a monthly basis.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
2. The rate will not be applied to water service meters that are used exclusively for irrigation purposes.
3. The rate will not be applied to water service meters that are not connected to the City's central water system.
4. The rate will be applied regardless of the property's water service status (active or non-active).

Approved by Rochester Public Utility Board: October ~~24, 2023~~ 28, 2025
Effective Date: *January 1, ~~2024~~ 2026*

MISCELLANEOUS FEES – WATER UTILITY

Applicable to All Charges and Amounts Due on RPU Invoices	
Not Sufficient Funds (NSF) Check	$ 30.00
Curb Box Operation	$ 60.00
Frozen Meter Repair	$ 100.00
Frozen Pipes (Per Hour Labor)	$ 90.00
Meter	
Installation Fee	$ 50.00
Removal Fee	$ 50.00
~~Optional Non-AMR Meter~~	
~~Change Out Fee (Water)~~	~~$ 80.00~~
~~Monthly Fee (Per Premise)~~	~~$ 55.00~~
Hydrant Meter Rental	
Flat Fee for Installation and Retrieval (Plus Tax)	$ 130.00
Addition for 1" Meter	$ 45.00
Addition for 2-3" Meter	$ 85.00
State Mandated Water Charge	$ ~~0.81~~ 1.27
Tower Access (After Hours)	$ 140.00
Unauthorized Use – Valve or Hydrant (Per Occurrence)	$ 500.00
Water Leak Detection	
1 person	$ 170.00
2 people	$ 320.00
Water Main Tapping Fees	
3/4"	$ 230.00
1"	$ 230.00
4"	$ 760.00
6"	$ 760.00
8"	$ 760.00
10"	$ 760.00
12"	$ 760.00

	~~2025~~	2026	2027
Water Service Availability Fee /Sq Acre (New development agreements after Jan 1st each year)	$3,448.87	$3,759.27	$4,097.60

Convenience Fee (per card payment on Utility bill)	
Residential	$ 2.95
Commercial	$ 15.95

Approved by Rochester Public Utility Board: ..... *November 29, 2022*
Effective Date: *January 1, 2023*

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve public notification of the proposed 2026-2027 rate changes for the Water Utility based on a 9.0% general rate adjustment.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 30th DAY OF September 2025.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve public notification of the proposed 2026-2027 rate changes for the Electric Utility based on a 6.0% general rate adjustment.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 30th DAY OF September 2025.

_____
PRESIDENT

_____
SECRETARY

During the September 30, 2025 review by the Board of the 2026 and 2027 recommended budget for the Electric Utility, management recommended that the Board approve a 4.0% overall general rate increase for 2026 and 2027. The impact of this change for the average residential customer per month is approximately $3.85 per month in 2026 and $4.01 per month in 2027.

The RPU Board reviewed the 2026 and 2027 recommended Water Utility budget on September 30, 2025. The recommended budget included a 9% general revenue increase in both 2026 and 2027. The water cost of service study and proposed water rates assume historically normal customer growth. The impact of the recommended general rate increase on the average residential customer is approximately $2.01 per month in 2026 and $2.18 per month in 2027.

Management is seeking the Board's approval to post the proposed rate schedule according to the Board's rate setting policy. The Board invites public comment up to and including the upcoming October 21, 2025 Board meeting. Approval will be requested during the October 21, 2025 Board meeting.

Please contact Raquel Hellman at 507-280-1534 or email at rhellman@rpu.org.

Proposed 2026 and 2027 Electric Rate Tariff changes

		2025	2026	2027
Residential Rate RES	Customer Charge	$ 23.44	$ 24.44	$ 25.00
	Non-Summer Energy (kWh)	$ 0.12068	$ 0.12619	$ 0.13195
	Summer Energy (kWh)	$ 0.14415	$ 0.15074	$ 0.15763
Residential Dual Fuel Rate RES-DF	Customer Charge	$ 23.44	$ 24.44	$ 25.50
	Energy Charge (kWh)	$ 0.09007	$ 0.09419	$ 0.09850
Residential High Efficiency HVAC Rate RESELGEO	Customer Charge	$ 23.44	$ 24.44	$ 25.00
	Non-Summer Energy first 600 kWh	$ 0.12068	$ 0.12619	$ 0.13195
	Non-Summer Energy over 600 kWh	$ 0.10113	$ 0.10575	$ 0.11058
	Summer Energy (kWh)	$ 0.14415	$ 0.15074	$ 0.15763
Residential Time of Use RES-TOU	Customer Charge	$ 23.44	$ 24.44	$ 25.00
	Non-Summer Energy			
	Super-peak / kWh	$ 0.15650	$ 0.16366	$ 0.17115
	On-peak / kWh	$ 0.15650	$ 0.16366	$ 0.17115
	Off-peak / kWh	$ 0.07932	$ 0.08295	$ 0.08675
	Summer Energy			
	Super-peak / kWh	$ 0.32404	$ 0.33885	$ 0.35434
	On-peak / kWh	$ 0.19273	$ 0.20154	$ 0.21075
	Off-peak / kWh	$ 0.07932	$ 0.08295	$ 0.08675
Small General Service SGS	Customer Charge	$ 29.00	$ 27.00	$ 25.00
	Non-Summer Energy Charge / kWh	$ 0.12196	$ 0.12861	$ 0.13562
	Summer Energy Charge / kWh	$ 0.15697	$ 0.16552	$ 0.17454
Small General Service High Efficiency HVAC GSHEF	Customer Charge	$ 29.00	$ 27.00	$ 25.00
	Non-Summer Energy Charge / kWh	$ 0.10175	$ 0.10730	$ 0.11315
	Summer Energy Charge / kWh	$ 0.15699	$ 0.16555	$ 0.17458

Small General Service Time of Use SGS-TOU	Customer Charge	$ 29.00	$ 27.00	$ 25.00
	Non-Summer On-peak / kWh	$ 0.21135	$ 0.22287	$ 0.23526
	Non-Summer Off-peak / kWh	$ 0.07256	$ 0.07651	$ 0.08068
	Summer On-peak / kWh	$ 0.26379	$ 0.27816	$ 0.29331
	Summer Off-peak / kWh	$ 0.07690	$ 0.08109	$ 0.08551
Medium General Services MGS	Non-Summer Demand Charge / KW	$ 19.30	$ 19.93	$ 20.58
	Non-Summer Energy Charge / kWh	$ 0.06434	$ 0.06733	$ 0.07046
	Summer Demand Charge / KW	$ 26.03	$ 26.88	$ 27.76
	Summer Energy Charge / kWh	$ 0.06434	$ 0.06733	$ 0.07046
Medium General Services High Efficiency MGS-HEF	Non-Summer Demand Charge / KW	$ 17.86	$ 18.44	$ 19.04
	Non-Summer Energy Charge / kWh	$ 0.05379	$ 0.05630	$ 0.05893
	Summer Demand Charge / KW	$ 22.33	$ 23.06	$ 23.81
	Summer Energy Charge / kWh	$ 0.06698	$ 0.07009	$ 0.07334
Medium General Service Time of Use MGS-TOU	Non-Summer On-peak Demand / KW	$ 19.30	$ 19.93	$ 20.58
	Non-Summer Off-peak Demand / KW	$ 2.09	$ 2.16	$ 2.23
	Non-Summer Energy Charge / kWh	$ 0.06643	$ 0.06952	$ 0.07275
	Summer On-peak demand / KW	$ 26.03	$ 26.88	$ 27.76
	Summer Off-peak demand / KW	$ 2.09	$ 2.16	$ 2.23
	Summer Energy Charge / kWh	$ 0.06643	$ 0.06952	$ 0.07275
Large General Service LGS	Demand Charge / KW	$ 22.22	$ 22.51	$ 22.80
	Energy Charge / kWh	$ 0.06434	$ 0.06733	$ 0.07046
Large General Service Time of Use LGS-TOU	Non-Summer On-peak Demand / kW	$ 19.30	$ 19.93	$ 20.58
	Non-Summer Off-peak Demand / kW	$ 2.09	$ 2.16	$ 2.23
	Non-Summer Energy Charge / kWh	$ 0.06643	$ 0.06952	$ 0.07275
	Summer On-peak demand / KW	$ 26.03	$ 26.88	$ 27.76
	Summer Off-peak demand / KW	$ 2.09	$ 2.16	$ 2.23
	Summer Energy Charge / kWh	$ 0.06643	$ 0.06952	$ 0.07275
Large Industrial LIS	Demand Charge / KW	$ 21.83	$ 22.53	$ 23.25
	Energy charge / kWh	$ 0.05911	$ 0.06100	$ 0.06295
Medium General Service Interruptible Rate	Demand Charge / KW	$ 14.57	$ 15.29	$ 16.06
Large General Service Interruptible Rate	Demand Charge / KW	$ 13.34	$ 14.14	$ 14.98
Large Industrial Service Interruptible Rate	Demand Charge / KW	$ 13.15	$ 13.93	$ 14.77
Electric Vehicle Charging Time of Use (EV TOU)	Customer Charge	$ 8.65	$ 9.04	$ 9.44
	Non-Summer On-peak Energy / kWh	$ 0.19570	$ 0.20465	$ 0.21401
	Non- Summer Off-peak Energy / KWH	$ 0.07932	$ 0.08295	$ 0.08675
	Summer On-peak / kWh	$ 0.27094	$ 0.28333	$ 0.29629
	Summer Off-peak / kWh	$ 0.07932	$ 0.08295	$ 0.08675
City Street Lights	LED RPU Owned (All Sizes)	$ 0.62369	$ 0.65176	$ 0.68109
	LED (All Sizes)	$ 0.48421	$ 0.51568	$ 0.54920

Traffic Signals	Fixed Charge	$ 36.97	$ 38.07	$ 39.21
	Energy Charge / kWh	$ 0.11470	$ 0.11815	$ 0.12171
Unmetered Devices	Fixed Charge	$ 12.16	$ 12.65	$ 13.15
	Energy Charge / kWh	$ 0.12449	$ 0.12947	$ 0.13465
Security Lighting	Mercury Vapor (MV) Lights			
	175 Watt MV (Closed)	$ 11.59	$ 12.05	$ 12.53
	250 Watt MV (Closed)	$ 14.16	$ 14.73	$ 15.32
	400 Watt MV (Closed)	$ 20.11	$ 20.92	$ 21.76
	High Pressure Sodium (HPS) Lights			
	70 Watt HPS (Closed)	$ 10.08	$ 10.48	$ 10.90
	100 Watt HPS(Closed)	$ 12.01	$ 12.49	$ 12.99
	150 Watt HPS (Roadway) (Closed)	$ 13.51	$ 14.05	$ 14.61
	250 Watt HPS (Closed)	$ 16.82	$ 17.49	$ 18.19
	400 Watt HPS(Closed)	$ 22.05	$ 22.93	$ 23.84
	Light Emitting Diode (LED) Lights			
	LED Area Light	$ 12.01	$ 12.49	$ 12.99
	LED Roadway Light	$ 16.82	$ 17.49	$ 18.19
Line Extensions	Residential	$ 1,150.00	$ 1,400.00	$ 1,485.00
	Up to 25 kVa	$ 1,400.00	$ 1,680.00	$ 1,780.00
	25 kVa up to 10,000 kVa	Total cost of Standard Service less a credit of $63/ kVa of installed transformer capacity.		
	Above 10,000kVa	Negotiated		
Solar Interconnection	Administrative Fee < 40 kVa	$ 400.00	$ 416.00	$ 433.00
	Administrative Fee > 40 kVa	Negotiated	Negotiated	Negotiated
Clean Air Rider		$ 0.00180	TBD	TBD
Cogeneration Standby Charge	per kW AC	$ --	$ 8.84	$ 9.19
Grid Access Charge				
Residential	per kW AC	$ --	$ 2.40	$ 2.50
Small General Service	per kW AC	$ --	$ 2.31	$ 2.40

Proposed 2026 and 2027 Water Rate Tariff
9% Annual Rate Increase

Meter Charge	Meter Size	**2025**	**2026**	**2027**
	5/8”	$ 11.86	$ 12.75	$ 13.71
	3/4”	$ 15.49	$ 16.65	$ 17.90
	1”	$ 22.50	$ 24.19	$ 26.00
	1-1/2”	$ 40.41	$ 43.44	$ 46.70
	2”	$ 61.94	$ 66.59	$ 71.58

	3”	$ 112.45	$ 120.88	$ 129.95
	4”	$ 184.44	$ 198.27	$ 213.14
	6”	$ 364.84	$ 392.20	$ 421.62
	8”	$ 649.18	$ 697.87	$ 750.21
Commodity Charge				
Residential	0-7 /CCF	$ 1.053	$ 1.166	$ 1.291
	7.01-12 /CCF	$ 1.156	$ 1.301	$ 1.464
	12.01 and over /CCF	$ 1.312	$ 1.486	$ 1.683
Commercial	/CCF	$ 1.053	$ 1.172	$ 1.304
Industrial	/CCF	$ 1.053	$ 1.172	$ 1.304
Interdepartmental	/CCF	$ 1.053	$ 1.172	$ 1.304
Irrigation Meter (All Classes)	/CCF	$ 1.312	$ 1.486	$ 1.683
Fire Hydrant Facilities charges	Residential	$ 1.11	$ 1.15	$ 1.19
	Commercial Industrial	$ 4.60	$ 4.77	$ 4.93
State Mandated Clean Water Fee	All Customers	$ .81	$ 1.27	$ 1.27
Small Cell Rental Fees	Telecom per Premise	$278.10	$286.44	$ 295.04

~~2024-2025~~ 2026-2027 RATE SCHEDULE

Table of Contents

RESIDENTIAL SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Existing single metered, multi-unit dwellings having not in excess of three separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~ 2026	~~2025~~ 2027
Customer Charge:	~~$22.44~~ $24.44	~~$23.44~~ $25.00
Energy Charge:		
Non-Summer Energy / kWh	~~11.547¢~~12.619¢	~~12.068¢~~13.195¢
Summer Energy / kWh	~~13.792¢~~15.074¢	~~14.415¢~~15.763¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month	~~$22.44~~ $24.44	~~$23.44~~ $25.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

RESIDENTIAL SERVICE - DUAL FUEL – Closed

AVAILABILITY:

Available only to existing dual fuel customers transferred from People's Energy Cooperative electrical system to RPU's system as part of RPU's electric service territory acquisitions and are currently on the Residential Service Dual Fuel rate as of January 1, 2022.

APPLICATION:

To electric heating service required for residential purposes in individual private buildings. Such electric heating load shall be metered separately from the rest of the service.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~2026	~~2025~~-2027
Energy Charge /kWh	~~8.618¢~~ 9.419¢	~~9.007¢~~ 9.850¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Energy usage.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for electric heating. All other electrical loads shall be metered under the RES residential service rate.
2. Customer must keep his or her alternate fuel source heating system in satisfactory operating condition.
3. RPU reserves the right to transfer RES-DF customers from the primary electric heat source to the alternate fuel source at any such time that the electric heating load would add to RPU's monthly electric peak.
4. Customers that remove existing dual fuel heating systems shall not be eligible for the RES-DF rate with replacement heating systems.
5. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

RESIDENTIAL SERVICE – HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

To RPU residential customers that:

1. Are currently on the Residential Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their home.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as their only source of domestic water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)*, and at the time of installation, meet the minimum efficiency requirements found on the Residential Electric Efficiency Rebate Application in effect at the time. The current application is available at www.rpu.org.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating, and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org.

APPLICATION:

Electric service required for residential purposes in individual private dwellings where service is supplied at one point of delivery and measured through one meter.

CHARACTER OF SERVICE:

Single phase, 60 hertz, 120/240 volts alternating current.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$22.44~~$24.44	~~$23.44~~$25.00
Energy Charge:		
Non Summer first 600 kWh	~~11.547¢~~12.619¢	~~12.068¢~~13.195¢
Non Summer over 600 kWh	~~9.676¢~~10.575¢	~~10.113¢~~11.058¢
Summer kWh	~~13.792¢~~15.074¢	~~14.415¢~~15.763¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$22.44~~$24.44	~~$23.44~~$25.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air-source or ground-source heat pump systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
3. Energy provided under this rate shall not be resold.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
5. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

RESIDENTIAL – TIME-OF-USE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$22.44~~$24.44	~~$23.44~~$25.00
Energy Charge:		
Non-Summer Energy:		
Super-peak Energy / kWh	~~14.975¢~~16.366¢	~~15.650¢~~17.115¢
On-peak Energy / kWh	~~14.975¢~~16.366¢	~~15.650¢~~17.115¢
Off-peak Energy / kWh	~~7.590¢~~ 8.295¢	~~7.932¢~~ 8.675¢
Summer Energy:		
Super-peak Energy / kWh	~~31.005¢~~33.885¢	~~32.404¢~~35.434¢
On-peak Energy / kWh	~~18.441¢~~20.154¢	~~19.273¢~~21.075¢
Off-peak Energy / kWh	~~7.590¢~~ 8.295¢	~~7.932¢~~ 8.675¢

Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.
Definition of Super-peak Energy:	All energy used by the customer between the hours of 4:00 p.m. and 8:00 p.m. (4 Hours) Monday through Friday.
Definition of On-peak Energy:	All energy used by the customer between the hours of 8:00 a.m. and 4:00 p.m. (8 hours) and between the hours of 8:00 p.m. and 10:00 p.m. (2 hours) Monday through Friday.
Definition of Off-peak Energy:	All energy used by the customer for all other hours, including weekends and holidays.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$22.44~~$24.44	~~$23.44~~$25.00

PAYMENT:

Payments are due on or before the due date.

DISTRIBUTED ENERGY RESOURCES:

Customers who have installed Distributed Energy Resources and have elected to receive the average retail utility rate are eligible to participate in the Residential Time-of-Use rate. All energy supplied by the customer's qualifying facility will be purchased by RPU at the Residential Average Retail Rate as listed in Schedule 1 of the Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Schedule 1 is updated annually and can be found on RPU's website.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may switch to the RESIDENTIAL SERVICE rate providing the customer gives RPU at least 45 days' notice.
6. A customer may only switch from RESIDENTIAL SERVICE to RESIDENTIAL TIME-OF-USE SERVICE rate one time.
7. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

GENERAL SERVICE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$32.00~~$27.00	~~$29.00~~$25.00
Energy Charge:		
Non-Summer kWh	~~11.484¢~~12.861¢	~~12.196¢~~13.562¢
Summer kWh	~~14.780¢~~16.552¢	~~15.697¢~~17.454¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$32.00~~$27.00	~~$29.00~~$25.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and to customers who:

1. Are currently on the General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers currently receiving their service through this rate as of January 1, 2022. Not applicable to standby service. .

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$32.00~~$27.00	~~$29.00~~$25.00
Energy Charge:		
Non-Summer / kWh	~~9.581¢~~10.730¢	~~10.175¢~~11.315¢
Summer / kWh	~~14.782¢~~16.555¢	~~15.699¢~~17.458¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	~~2024~~2026	~~2025~~2027
Per Month:	~~$32.00~~$27.00	~~$29.00~~$25.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
8. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: January 1, ~~2024~~ 2026

GENERAL SERVICE - TIME-OF-USE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Customer Charge:	~~$32.00~~$27.00	~~$29.00~~$25.00
Energy Charge:		
Non-Summer Energy:		
On-peak Energy / kWh	~~19.901¢~~22.287¢	~~21.135¢~~23.526¢
Off-peak Energy / kWh	~~6.832¢~~7.651¢	~~7.256¢~~8.068¢
Summer Energy:		
On-peak Energy / kWh	~~24.838¢~~27.816¢	~~26.379¢~~29.331¢
Off-peak Energy / kWh	~~7.241¢~~ 8.109¢	~~7.690¢~~ 8.551¢

Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.
Definition of On-peak Energy:	All energy used by the customer between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.
Definition of Off-peak Energy:	All energy used by the customer that is not on-peak energy.
*Customer Charge:	Customer charge per month plus any additional meter charge for costs above RPU's standard GS meter costs.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Customer charge per month.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the general service customer, subject to the availability of the necessary time-of-use metering equipment.
2. Customers converting to the GS-TOU rate from the General Service (GS) rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install GS-TOU metering.
3. A customer may switch back to the GS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff requires the use of metering technology capable of being read using automated equipment.

MEDIUM GENERAL SERVICE - SECONDARY

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge:		
Non-Summer / kW	~~$18.74~~$19.93	~~$19.30~~$20.58
Summer / kW	~~$25.28~~$26.88	~~$26.03~~$27.76
Energy Charge:		
Non-Summer / kWh	~~6.148¢~~6.733¢	~~6.434¢~~7.046¢
Summer / kWh	~~6.148¢~~6.733¢	~~6.434¢~~7.046¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: January 1, ~~2025~~ 2026

MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and to customers who:

1. Are currently on the Medium General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org.

Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of Medium General Service customers reconfiguring their current electric service, or adding a new service, to separately meter their high efficiency HVAC equipment. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge		
Non-Summer / kW	~~$17.34~~$18.44	~~$17.86~~$19.04
Summer / kW	~~$21.68~~$23.06	~~$22.33~~$23.81
Energy Charge		
Non-Summer / kWh	~~5.140¢~~5.630¢	~~5.379¢~~5.893¢
Summer / kWh	~~6.400¢~~7.009¢	~~6.698¢~~7.334¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

For an existing facility reconfiguring its current electric service to come under this rate by separately metering its high efficiency HVAC equipment, the ratchet will be removed from the current electric service. The ratchet will be effective beginning in October following the first separately metered high efficiency HVAC service during one of the May through October billing periods described above. At that time the ratchet will be reapplied to the current electric service and will be applied for the first time to the high-efficiency HVAC service.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric HVAC systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.

MEDIUM GENERAL SERVICE SECONDARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard MGS meter costs.

	~~2024~~2026	~~2025~~2027
Non-Summer:		
On-peak Demand / kW	~~$18.74~~$19.93	~~$19.30~~$20.58
Off-peak Demand / kW	~~$ 2.03~~$2.16	~~$ 2.09~~$2.23
Energy Charge / kWh	~~6.348¢~~6.952¢	~~6.434¢~~7.275¢
Summer:		
On-peak Demand / kW	~~$25.28~~$26.88	~~$26.03~~$27.76
Off-peak Demand / kW	~~$ 2.03~~$2.16	~~$ 2.09~~$2.23
Energy Charge / kWh	~~6.348¢~~6.952¢	~~6.643¢~~7.275¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

Definition of On-peak Demand: The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-peak Demand: The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the medium general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the MGS-TOU rate from the MGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install MGS-TOU metering.
3. A customer may switch back to the MGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: January 1, ~~2025~~ 2026

RATE SCHEDULE LGS
SHEET 1 OF 2

LARGE GENERAL SERVICE PRIMARY

AVAILABILITY:

At all locations for loads where the measured demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8kV GRDY / 7.97kV. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at any one of the standard primary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge / kW	~~$21.92~~$22.51	~~$22.22~~$22.80
Energy Charge / kWh	~~6.148¢~~6.733¢	~~6.434¢~~7.046¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	~~2024~~2026	~~2025~~2027
Credit per kW	$0.50	$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. A separate electric service agreement may be required for service under this rate schedule.

LARGE GENERAL SERVICE PRIMARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the measured demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8 kV GRDY / 7.97 kV. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at the Primary service voltage of 13.8 kV GRDY / 7.97 kV as described in RPU's published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard LGS meter costs.

	~~2024~~2026	~~2025~~2027
Non-Summer:		
On-peak Demand / kW	~~$18.74~~$19.93	~~$19.30~~$20.58
Off-peak Demand / kW	~~$ 2.03~~$2.16	~~$ 2.09~~$2.23
Energy Charge / kWh	~~6.348¢~~6.952¢	~~6.643¢~~7.275¢
Summer:		
On-peak Demand / kW	~~$25.28~~$26.88	~~$26.03~~$27.76
Off-peak Demand / kW	~~$ 2.03~~$2.16	~~$ 2.09~~$2.23
Energy Charge / kWh	~~6.348¢~~6.952¢	~~6.643¢~~7.275¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

Definition of On-peak Demand: The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-peak Demand: The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	~~2024~~2026	~~2025~~2027
Credit per kW	$0.50	$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the large general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the LGS-TOU rate from the LGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install LGS-TOU metering.
3. A customer may switch back to the LGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

LARGE INDUSTRIAL SERVICE

AVAILABILITY:

At all locations for loads with measured demands in excess of 10,000 kW for three or more billing periods in a given calendar year, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz alternating current at 13.8 kV GRDY / 7.97 kV.

RATE:

	~~2024~~2026	~~2025~~2027
Demand Charge / kW	~~$21.16~~$22.53	~~$21.83~~$23.25
Energy Charge / kWh	~~5.728¢~~6.100¢	~~5.911¢~~6.295¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
6. RPU may require a separate electric service agreement for service under this rate schedule.

INTERRUPTIBLE SERVICE - Closed

AVAILABILITY:

At all locations for customers who qualify and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Additional contractual arrangements may be required prior to service being furnished. RPU reserves the right to limit the amount of interruptible load taken by a customer and the total amount of interruptible load on the RPU system.

APPLICATION:

To commercial, industrial, and governmental customers contracting for electrical service for a period of one (1) year or more and having an interruptible load with a measured demand of 100 kW or more.
The INTR interruptible rate schedule is used in conjunction with the MGS, LGS, and LIS firm power rate schedules. To qualify for the INTR rate schedule, customers must have a minimum of 100 kW of interruptible demand. RPU reserves the right to limit the amount of interruptible load, which may be nominated.

Customers who qualify for the INTR rate shall either nominate an interruptible demand amount or a firm demand amount. Customers nominating an interruptible demand amount shall be required to interrupt at least the amount nominated, or their total load if their total load is less than the amount nominated. Customers nominating a firm demand amount shall be required to interrupt an amount sufficient to bring their load to or below the firm demand nominated. In no case shall the INTR rate be made available to customers with less than 100 kW of interruptible load.

All interruptible loads recognized under the INTR rate schedule shall be electrical loads that are coincident with RPU's system peak. Customers' electrical loads occurring outside this peak period shall not qualify for the INTR rate schedule. Any generation equipment used by the customer to qualify for the INTR rate shall be located at the site of the interruptible load such that RPU does not have to use its electrical facilities to transmit power for the customer.

CHARACTER OF SERVICE

Three phase, 60 Hertz, alternating current at one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations. Service is subject to interruption at the sole discretion of RPU at any time during the year. There will be no more than 175 hours or 35 interruptions per year.

RATE:

MGS, LGS, and LIS customers are billed for interruptible power at the following rates:

	~~2024~~2026	~~2025~~2027
Demand Charge per kW:		
MGS	~~$13.87~~$15.29	~~$14.57~~$16.06
LGS	~~$12.59~~$14.14	~~$13.34~~$14.98
LIS	~~$12.40~~$13.93	~~$13.15~~$14.77

The Energy Charge per kWh shall be equal to the appropriate customer class energy rate defined in the rate tariffs for the MGS, LGS, and LIS customer classes.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	~~2024~~2026	~~2025~~2027
Credit per / kW	$0.50	$0.50

SURCHARGE:

Customers whose service is taken outside the Rochester City limits are subject to a 10% surcharge on their bills (excluding charges computed under the Power Cost Adjustment).

PENALTY:

Unauthorized use of electricity during a peak period of service interruption ordered by RPU will require the customer to pay a penalty (in addition to standard charges) which is reflective of the uninterrupted load's cost impact on RPU's wholesale power cost from SMMPA over the ensuing 12 months:

A. No impact - No penalty
B. Occurs on monthly peak - Uninterrupted kW contribution to RPU's peak is billed at SMMPA rate.
C. Occurs on annual peak (as determined by analysis from October 1 analysis of summer demands) - Uninterrupted kW contribution to RPU's annual peak is additionally penalized at two times SMMPA rate and added to participants October billing.

Exception for first-time participants in an RPU peak reduction rate who have interruptible nominations of less than 500KW: The penalty for failure to interrupt will be waived during the initial 24 months.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes during the billing period.

BILLING DEMAND:

Customers nominating an amount of interruptible demand are required to interrupt at least their nominated interruptible demand. Customers may interrupt demand greater than their nominated interruptible demand. The billed interruptible demand for the month shall be the hourly integrated demand interrupted during the peak period of a service interruption requested by RPU. This interruptible demand will be billed at the appropriate interruptible rate for that month. Where no RPU requested interruption occurs during the month, all demand above the nominated interruptible demand shall be billed at the firm demand rate under the appropriate MGS, LGS, or LIS firm rate schedule.

Customers nominating an amount of firm demand are required to interrupt all demand over their firm service level.

Customers may interrupt demand below the firm service level. When peak metered demand for the billing period is equal to or greater than the firm service level, the Firm Billing Demand shall be equal to the actual metered demand during the RPU-requested service interruption concurrent with the system peak for the billing period When peak metered demand for the billing period is less than the firm service level, the Firm Billing Demand will be the greater of either the peak metered demand for the billing period minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period, or 50% of the Firm Demand Nomination for the most current June-September months minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period. All demand above the firm service level for the month shall be billed at the appropriate interruptible rate. Where no RPU requested interruption occurs during the month, all demand up to the firm demand nomination shall be billed at the appropriate firm demand rate.

Both firm and interruptible billing demands shall be adjusted for power factor.

There is no ratchet provision for interruptible demand.

MINIMUM BILL:

The minimum bill shall not be less than the adjusted billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. The Customer shall install, own, operate, and maintain the equipment necessary to interrupt its load.
3. In certain cases, the interruptible portion of the customer's load may have to be metered separately.
4. The Customer shall pay in advance of construction, all costs estimated by RPU for facilities located on Customer's premises which are necessary to serve the interruptible portion of the Customer's load and which duplicate other RPU facilities which are utilized to deliver electric service under other schedules. This includes any special metering needed for RPU to administer the INTR rate. Upon completion of the installation of such facilities by RPU, the actual cost of such facilities shall be charged to the Customer with the Customer's advance payment being applied as credit to such actual costs. The cost of major renewal and replacement of RPU-owned electric facilities located on the Customer's premises which are utilized for interruptible service and which duplicate other RPU facilities, shall be borne by the Customer.
5. When notified by RPU, the Customer shall remove the interruptible portion of its load from RPU's system in two (2) hours or less.
6. Upon one year's notice to the Customer, RPU may modify the hours and frequency of interruption specified herein to reflect changes in RPU's electric system load characteristics.
7. Interruptions of service caused by fire, accident, explosion, flood, strike, acts of God, or causes other than intentional interruptions ordered by RPU shall not be considered in determining the hours or frequency of interruption specified herein.
8. RPU, at its sole discretion, may immediately terminate service under this rate schedule upon the repeated unauthorized use of electricity by the customer during periods of interruption ordered by RPU.
9. Interruptible service shall not be used as standby for any other forms of energy or fuel.
10. Unless authorized by a separate written agreement, standby electric generating equipment installed by the Customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation. RPU shall have the right to inspect the Customer's interrupting facilities as often as deemed prudent by RPU to verify their operating condition and proper interconnection.
11. RPU shall not be liable for any damage or loss sustained by Customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
12. Energy furnished under this rate shall not be resold.
13. Customers shall provide RPU with sufficient advance notice of their intention to use the INTR rate to allow RPU time to provide any necessary supplemental equipment and metering.
14. Customers using the INTR rate shall notify RPU in writing of their intention to use either the interruptible demand nomination or the firm demand nomination and the amount of their interruptible or firm loads.
15. Customers may change their method of nomination or level of nomination or both no more frequently than once per year with 60 days written notice and approval from RPU.

POWER COST ADJUSTMENT

APPLICATION:

Applicable to all rate schedules where there is a kWh charge.

1. The Power Cost Adjustment will be determined monthly, with application to the first revenue cycle each month.
2. The Power Cost Adjustment is determined by calculating the average actual cost per kWh of retail power supply from all sources, and subtracting the Established Power Supply Cost. All calculations will be carried out to $.00001 per kWh. Power supply costs include the cost of purchased power including charges for energy, demand, capacity, generation, transmission, cost adjustments, fees for regional power grid services, power supply revenues including capacity sales agreements of less than 5 years, and gross margin on wholesale generation sales.
3. The Established Power Supply Cost Base of $0.07285 was determined by the 2014 cost of service study. The base will ~~remain at this level until~~ be adjusted as subsequent reviews identifi~~es~~y a permanent and substantial change in the cost of power. The Power Supply Cost Base will be adjusted to retain the expected SMMPA rate adjustments for retirement of debt service and to retain the current average wholesale generation gross margin.
4. The Power Cost Adjustment will be the difference between the actual amount per kWh calculated in #2 above and the Established Power Supply Cost Base/kWh. This dollar amount per kWh will be added (subtracted) to each kWh of sales.

Approved by Rochester Public Utility Board: *October ~~26, 2021~~ 28, 2025*
Effective Date: *January 1, ~~2022~~* 2026

LOAD MANAGEMENT CREDITS

AVAILABILITY:

To customers participating in RPU's direct control load management program.
APPLICATION:

This rate schedule rider is to be applied in conjunction with all applicable rate schedules:

	MONTHLY CREDIT	# MONTHS APPLIED
Qualifying Central Air Conditioner	$ 3.00 each	5 months (May through September)
Qualifying Electric Water Heater	$ 3.00 each	12 months

TERMS AND CONDITIONS:

1. Participation in the direct control load management program is voluntary.
2. Customer agrees to participate in the program for one year or longer.
3. Qualifying appliances are central air conditioners up to 8 kW and electric water heaters with a minimum capacity of 40 gallons. Central air-conditioners above 8 kW, electric water heaters above 85 gallons, and other appliances or electrical loads applicable to direct control load management by RPU may be accepted by RPU in this program. In these cases, applicable credits will be calculated on a case by case basis.
4. Customer agrees to not utilize any other load management system in conjunction with equipment directly controlled by RPU.
5. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

CITY STREET LIGHTING

AVAILABILITY:

To the City of Rochester for the illumination of public thoroughfares by means of RPU owned overhead street lighting facilities.

RATE:

	~~2024~~2026	~~2025~~2027
Per kWh for all kWh Billed		
LED RPU Owned (All Sizes)	~~59.683¢~~65.176¢	~~62.369¢~~68.109¢
LED (All Sizes)	~~45.466¢~~51.568¢	~~48.421¢~~54.920¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. This rate is based on lamps being lighted every night from approximately 30 minutes after sunset to 30 minutes before sunrise, providing dusk to dawn operation.
2. RPU will replace inoperative lamps and otherwise maintain luminaires during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
3. RPU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month.
4. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: *January 1, ~~2025~~ 2026*

TRAFFIC SIGNALS

AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public streets.

RATE:

Monthly Fixed charge: per traffic signal control cabinet served:

	~~2024~~2026	~~2025~~2027
Fixed Charge	~~$35.90~~$38.07	~~$36.97~~$39.21
Energy Charge / kWh	~~11.135¢~~11.815¢	~~11.470¢~~12.171¢

MINIMUM BILL:

The minimum bill is per traffic signal control cabinet served for any month or portion of a month.

	~~2024~~2026	~~2025~~2027
Minimum Bill	~~$35.90~~$38.07	~~$36.97~~$39.21

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

SECURITY LIGHTING

AVAILABILITY:

At all locations whenever the service can be provided with overhead wiring on an existing RPU owned pole.

APPLICATION:

To all classes of customers contracting for security lighting.

RATE:

Monthly Charge

	~~2024~~2026	~~2025~~2027
Mercury Vapor Lights (Closed)		
Size: 175 Watt Mercury Vapor	~~$11.25~~$12.05	~~$11.59~~$12.53
250 Watt Mercury Vapor	~~$13.75~~$14.73	~~$14.16~~$15.32
400 Watt Mercury Vapor	~~$19.53~~$20.92	~~$20.11~~$21.76
High Pressure Sodium Vapor Lights (Closed)		
Size: 70 Watt	~~$ 9.79~~$10.48	~~$10.08~~$10.90
100 Watt	~~$11.66~~$12.49	~~$12.01~~$12.99
150 Watt (Roadway)	~~$13.11~~14.05	~~$13.51~~$14.61
250 Watt	~~$16.33~~$17.49	~~$16.82~~$18.19
400 Watt	~~$21.40~~$22.93	~~$22.05~~$23.84
Light Emitting Diode (LED) Lights		
Size: LED Area Light	~~$11.66~~$12.49	~~$12.01~~$12.99
LED Roadway Light	~~$16.33~~$17.49	~~$16.82~~$18.19

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. RPU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an RPU owned pole, and will supply all electrical energy necessary for the operation of the unit.
2. When RPU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer or pole and/or making such line extensions.
3. Service under this rate is not available underground or in underground areas unless the customer pays RPU the complete cost of the necessary underground facilities.
4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
5. RPU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within 3 working days after notification. No credit will be allowed for periods during which the lamp was out of service.
6. RPU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
7. Service furnished under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
8. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

UNMETERED DEVICE RATE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the device to be served.

APPLICATION:

To commercial customers where the estimated monthly kWh required does not exceed 300kWh and is determined by RPU to not warrant a meter.

CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	~~2024~~2026	~~2025~~2027
Fixed Charge per device per month	~~$11.80~~$12.65	~~$12.16~~$13.15
Energy Charge / kWh	~~12.086¢~~12.947¢	~~12.449¢~~13.465¢

MINIMUM BILL:

The minimum bill is per device for any month or portion of a month.

	~~2024~~ 2026	~~2025~~ 2027
Minimum Bill:	~~$11.80~~ $12.65	~~$12.16~~ $13.15

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. The customer shall furnish, install, own, operate, and maintain all devices. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of devices; except where the customer specifically requests and RPU agrees to use RPU owned poles for this purpose. In such cases, RPU will assist in the installation and removal of devices and the customer shall pay RPU for the actual costs thereof.
2. When RPU does not have secondary service available at the device location and it is necessary to install a transformer or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer and/or making such line extensions.
3. RPU will make the connection and disconnection with its distribution lines.
4. Loads other than the device shall not be connected to the device's circuit.
5. The customer shall furnish RPU with a map indicating the location of sirens to be operated and shall notify RPU at least 30 days in advance of the planned addition, removal, or relocation of any siren.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

CLEAN AIR RIDER

APPLICATION:

The Clean Air Rider (CAR) will be used to recover costs related to renewable and environmental improvement programs and projects approved by the Utility Board. Applicable to all rate classes billed in kWh.

CONDITIONS OF DELIVERY:

1. Emission Reduction Project at Silver Lake Plant:
    a. The CAR for the Emission Reduction Project (ERP) at the Silver Lake Plant is to recover the annual debt service of the project.
    b. The CAR for the ERP will be calculated by dividing the ERP debt service requirements by the kWh forecast for all rate classes.
    c. The CAR will terminate for the ERP with payment of all debt service requirements.
    d. An annual true-up will be done comparing the actual amount collected to the actual debt service requirement. The amount over or under collected will adjust future years debt service requirements used in the calculation.

Approved by Rochester Public Utility Board: *October ~~29, 2024~~ 28, 2025*
Effective Date: *January 1, ~~2025~~* 2026

ROCHESTER PUBLIC UTILITIES
COGENERATION AND SMALL POWER PRODUCTION TARIFF

AVAILABILITY:
By separate written agreement only.

APPLICATION:
To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with RPU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service (RES)
- Residential TOU Service (RESTOU)
- General Service (GS)
- Medium General Service (MGS)
- Large General Service (LGS)
- Large Industrial Service (LIS)
- Power Cost Adjustment (PCA)

CHARACTER OF SERVICE:
Single or three phase, 60 Hertz alternating current at any one of the standard secondary service voltages as described in RPU's published electric Service Rules and Regulations.

RATE:
Demand Charge:
The demand charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions of *Parts L, M and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.*

Energy Charge:
The energy charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions *Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.*

Grid Access Charge:
Effective January 1, 2026 and applicable to residential and general service distributed generation customers, with system size of less than 40kW AC that are not required to utilize avoided cost and not subject to the "buy all – sell all" provision in the RPU Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Minnesota Statute 216B.164 authorizes municipal utilities to charge a cost recovery fee on distributed generation facilities, enabling recovery of some of the cost shifts that occur between distributed generators and the rest of the utility customers. The monthly charge is applied per the nameplate kW AC of the installed inverter for the first year of operation and will be adjusted annually to the actual measured annual kW AC production peak. Annual adjustments to the kW AC output are dependent on the deployment of advanced metering technology, which will provide accurate measurements for billing purposes.

RATE:	2026	2027
Residential Monthly Charge per measured kW AC:	$2.40	$2.50
Small General Service Monthly Charge per measured kW AC:	$2.31	$2.40

Standby Charge:

The Standby charge shall be applicable to customers with new or repowered cogeneration facilities with a planned high-capacity factor. This charge will be based on the nameplate capacity of the generation facilities installed per kW AC. When standby service is required, energy and demand will be charged at the rate of the appropriate customer class. If a facility that is subject to a standby charge is offline for an extended period of time resulting in the customer being charged energy and demand at the appropriate customer class, the utility may adjust the standby charge at its sole discretion.

	2025	2026	2027
Monthly Cogeneration Standby Charge / kW	---	$ 8.84 / kW	$ 9.19 / kW

Minimum Charge:

The minimum charge shall be determined in accordance with the applicable rate schedule for each customer class.

Energy and Capacity Credits:

The energy and capacity credits shall be calculated and approved in accordance with Part C of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities and published annually as Schedule 1 and Schedule 2. The energy and capacity credits shall be applied in accordance with the provisions of Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.

POWER COST ADJUSTMENT:

The energy credit computed under this rate schedule rider is subject to a Power Cost Adjustment.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule rider is subject to applicable provisions of RPU's published Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.
2. Service under this rate schedule rider will be furnished only to customers whose electrical generating capacity meet the requirements documented in Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities; such service may be limited at the sole discretion of RPU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
3. Service under this rate schedule rider will be furnished only after the customer and RPU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
5. Energy furnished under this rate schedule rider shall not be resold.

ELECTRIC VEHICLE CHARGING TIME-OF-USE RATE

AVAILABILITY:

Available to Residential Service Customers for service only to electric vehicle loads including battery charging and accessory usage. Customer must provide RPU approved documentation verifying possession through ownership or lease of an electric vehicle as defined in Section 169.011 subdivision 26a of Minnesota law. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for Electric Vehicles in individual private dwellings and in individually metered apartments where such service is supplied at one point of delivery and measured through one meter with a second meter to measure EV-TOU consumption. Residential Customer Charge will be billed at the appropriate Residential rate for the first meter with an additional EV-TOU Customer Charge for the second meter. kWh usage measured through the second meter will be billed at the EV-TOU rate and excluded from the main meter's measurement of kWh.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	~~2024~~ 2026	~~2025~~ 2027
Additional Customer Charge (for second meter):	~~$ 8.28~~$9.04	~~$ 8.65~~$9.44
Energy Charge:		
Non-Summer Energy:		
On-peak Energy / kWh	~~18.725¢~~20.465¢	~~19.570¢~~21.401¢
Off-peak Energy / kWh	~~7.590¢~~ 8.295¢	~~7.932¢~~ 8.675¢
Summer Energy:		
On-peak Energy / kWh	~~25.924¢~~28.333¢	~~27.094¢~~29.629¢
Off-peak Energy / kWh	~~7.590¢~~ 8.295¢	~~7.932¢~~ 8.675¢

Definition of Season: Summer months are June through September. Non-summer months are January through May and October through December.

Definition of On-Peak Energy: All energy used by the customer between the hours of 8:00 a.m. and 10:00 p.m. (14 hours) Monday through Friday.

Definition of Off-Peak Energy: All energy used by the customer for all other hours, including weekends and holidays.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL

	~~2024~~ 2026	~~2025~~ 2027
Per Month (for second meter):	~~$ 8.28~~$9.04	~~$ 8.65~~$9.44

PAYMENT

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may cancel participation in this rate providing the customer gives RPU at least 45 days' notice.
6. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board: *October ~~24, 2024~~ 28, 2025*
Effective Date: *January 1, ~~2024~~* 2026

LINE EXTENSIONS

AVAILABILITY:

Available to all customers and developers in RPU's Service Territory.

APPLICATION:

The Rules and rates for Line Extensions in this schedule apply to all existing and prospective customers requesting new line extensions or changes of existing service within subdivisions.

RATE:

	~~2025~~ 2026	2027
Residential	~~$1,150~~ $1,400	$1,485 / Standard Service***
Commercial, Industrial and Multi-Family Housing Installed Transformer Capacity		
Up to 25 kVA	~~$1,400~~ $1,680	$1,780 / Standard Service*
25 kVA up to 10,000 kVA	Total cost of Standard Service less a credit of $63/kVA of installed transformer Capacity**	
Above 10,000 kVA and/or Non-Standard Service	Negotiated	

*Single Phase Service is assumed. If three phase service is requested, the customer must also pay the difference between three phase and single phase service. If the actual Line Extension cost exceeds $5,000.00 per lot, the Line Extension charge will be negotiated.

**In cases where the installed transformer credit offsets the total cost of the Standard Service, no additional amount will be charged.

***For the purposes of this rate schedule, Standard Residential Service is considered to be a single lot or single structure with three or fewer dwelling units. If the actual Line Extension cost exceeds $5,000.00 per lot, the Line Extension charge will be negotiated.

PAYMENT:

Payments must be received before work on the line extension or enhancement will begin.

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 28, 2025*
Effective Date: *January 1, ~~2024~~* 2026

ECONOMIC DEVELOPMENT CREDIT - Closed

AVAILABILITY:

To all qualifying commercial or industrial customers within the Rochester Public Utilities (RPU) Service Territory.

APPLICABILITY:

Customers taking service under schedules MGS, MGS-HEF, MGS-TOU, LGS, or LIS that meet the following criteria may be eligible for an economic development energy credit:

- New commercial or industrial customers with a load of 250 kW or greater
- Existing commercial or industrial customers with at least twelve months of billing history adding new incremental connected load of 250 kW or greater.
- Existing commercial or industrial customers in economic distress that have legitimate opportunities to move operations out of RPU's service territory with a total load across all facilities located within the RPU service territory of 1,000 kW

QUALIFICATIONS:

- The customer must have received no less than $25,000 in local, county, State of Minnesota and/or federal financial assistance for economic development or economic stimulus.
    - ~~A list of qualifying economic development programs is shown in Appendix A.~~
- For load retention, the customer must have received $50,000 in local, county, State of Minnesota and/or federal financial assistance for economic development assistance within the 24 months prior to applying for this rate.
    - ~~A list of qualifying economic development programs is shown in Appendix A.~~
- The customer must sign an affidavit attesting to the fact that "but for" the rate credits, either on their own or in combination with a package of economic development or job creation incentives from local, county, State of Minnesota, and/or federal programs the customer would not have located operations, added load or would have significantly reduced its energy consumption or shut down its facilities in the RPU service territory.
    - ~~Customer Affidavit for Economic Development Credit is shown in Appendix B.~~
- The customer must meet all conditions set forth by the City of Rochester for economic development assistance.
- No credit is available to customers or potential commercial or industrial customers transferring load from a city that is a current member of the Southern Minnesota Municipal Power Agency.
- The customer must meet with RPU and review the energy efficiency program opportunities available prior to approval of the application for the credit.

QUALIFYING LOAD:

- New Load
    - All electric load from the customer's new facilities served by RPU qualifies as new load.
    - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

QUALIFYING LOAD (continued)

- Incremental Load
  - For incremental load, the base level of load is the customer's peak demand and energy consumption for the twelve months prior to adding the new load.
    - If the customer's energy consumption for a month in the current year exceeds the customer's energy consumption for the same month of the base year, the additional kilowatt-hours are incremental load that qualifies for the credit.
    - The customer need not have incremental energy use every month of the year, but at the end of each 12-month period the customer's entire twelve month energy use must exceed the base level and the customer must meet the minimum incremental peak demand requirements in at least one hour of the first twelve month period.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.
- Load Retention
  - RPU will designate how much load qualifies for the credit based on the facts and circumstances related to the customer.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

~~APPLICATION AND APPROVAL:~~

- ~~Customers must complete an Application for Economic Development Credit and provide all required information.~~
  - ~~A sample application is shown in Appendix C.~~
- ~~RPU's acceptance or rejection of an application for the Economic Development will come after SMMPA Board approval.~~

CREDITS:

- The credit will apply to all qualifying new, incremental or retained load taken under applicable rate schedules. The Economic Development Rate Credit for customers beginning participation on or after March 1, 2021, shall be applied to the wholesale energy charge at a rate of:
  - 40% of all qualifying energy charges in year one
  - 20% of all qualifying energy charges in year two
  - 10% of all qualifying energy charges in year three
  - 5% of all qualifying energy charges in year four
  - 2.5% of all qualifying energy charges in year five
  - No credit beginning in year six
- The credit levels listed above will be in effect for the full five-year term for customers commencing participation on or before March 1, 2021.
- Credits will be calculated and applied based on energy consumption in the current billing month.

MONTHLY FIXED CHARGE:

A fixed charge of $185.00 per month will be applied during the term of this rate to cover on-going administrative costs. The monthly fixed charge is subject to change annually based on RPU labor rate changes approved during the annual budget process.

TERM:

Qualifying customers will be eligible for Economic Development Credits for a five-year period

- For new customers, the credits will begin on the first day of the first full month after a participating new customer begins taking service and meets the demand requirements.
- For incremental load, the credits will begin on the first day of the first full month after the equipment driving incremental load is installed and meets the minimum incremental demand requirements.
- For retained load, the credits will begin on the date specified by RPU.

METERING:

RPU reserves the right to impose a one-time charge on participating commercial or industrial customers for any new and/or additional metering infrastructure required to measure qualifying load and energy.

Approved by Rochester Public Utility Board: *January 26, 2021*
Effective Date: *March 1, 2021*

~~Appendix A – Qualifying Economic Development Programs:~~

~~STATE OF MINNESOTA PROGRAMS~~

~~BUSINESS DEVELOPMENT~~
~~Export and Trade Counseling and Assistance~~
~~Location and Expansion Assistance~~
~~Made in Minnesota Directory~~
~~Minnesota Business First Stop~~
~~Minnesota Marketing Partnership~~
~~Small Business Assistance~~
~~Small Business Development Centers~~

~~BUSINESS FINANCING~~
~~Angel Loan Fund Program~~
~~Emerging Entrepreneurs Loan Program~~
~~Indian Business Loan Program~~
~~Innovation Voucher Program~~
~~Minnesota Investment Fund~~
~~Minnesota Job Creation Fund~~
~~Minnesota Minerals 21st Century Fund~~
~~Minnesota Reservist and Veteran Business Loan Program~~
~~STEP Grant Program: Export Assistance~~
~~Tourism Business Septic Tank Replacement~~

~~TAX CREDITS + BENEFITS~~
~~Border Cities Enterprise Zone Program~~
~~Data Centers~~
~~Foreign Trade Zones (FTZs)~~
~~Greater Minnesota Job Expansion Program~~
~~Research and Development Tax Credit~~
~~Single Sales Factor Apportionment; Throwback; Greater Minnesota Internship Tax Credit Program~~
~~Tax Increment Financing; Tax Abatement; Personal Property Exemption; Capital Equipment Exemption~~

~~COMMUNITY FINANCING~~
~~Border-to-Border Broadband Development Grant Program~~
~~Cleanup Revolving Loan Program~~
~~Contamination Cleanup and Investigation Grant Program~~
~~Demolition Loan Program~~
~~Greater Minnesota Business Development Infrastructure Grant Program~~
~~Redevelopment Grant Program~~
~~Shovel-Ready Site Certification~~
~~Small Cities Development Program~~
~~Transportation Economic Development Infrastructure Program (TEDI)~~

~~TRAINING~~
~~Dual Training Competency Grants~~
~~Export and Trade Classes and Training~~
~~Job Training Incentive Program~~
~~Minnesota Job Skills Partnership~~
~~Minnesota WorkForce Centers~~
~~SciTechsperience Internship Program~~

~~Continued...~~
~~RATE SCHEDULE EDC~~
~~APPENDIX A~~
~~SHEET 2 OF 2~~

~~LOCAL OR COUNTY PROGRAMS~~
~~Financial assistance from a local Revolving Loan Fund~~
~~Establishment of or location in a Tax Increment Financing District~~
~~Direct loan from a unit of local government~~
~~Construction of public facilities – roads, sewer, water – to serve a project~~
~~Site acquisition and clearance~~
~~Building renovation assistance~~

~~FEDERAL PROGRAMS~~
~~Loan Guarantees~~
~~Grants~~
~~Investment Tax Credits~~
~~Income Tax Credits tied to New Hiring~~
~~Low-Interest Loans~~
~~Other, subject to RPU Approval~~

Appendix B – Customer Affidavit for Economic Development Credit:

AFFIDAVIT

STATE OF MINNESOTA)

COUNTY OF _____) ss

COMES NOW being first duly sworn, under oath, and states that the following information is within personal knowledge and belief:

_____ is a commercial or industrial customer (Customer) of a Southern Minnesota Municipal Power Agency (SMMPA) member utility who is locating, adding, or retains load in the service territory of Rochester Public Utilities (RPU) hereby certifies and declares under penalty of perjury under the laws of the State of Minnesota that the statements in the following paragraphs are true and correct.

1. But for receipt of the economic development credit, either on its own, or in combination with Qualifying Economic Development Program as defined in Appendix A of SMMPA's Economic Development Credit program, the Customer's load would not have been located, added, or retained within RPU's service territory.

2. The new, incremental or retained load represents kilowatt-hours (kWh) that either (i) do not already exist in any SMMPA member utilities' service territory, or (ii) the Customer would be significantly reducing its energy consumption or shutting down its facilities in RPU's service territory.

3. The Customer has discussed with RPU cost-effective energy efficiency and load management measures the Customer may take to reduce their electric bills and the load they place on SMMPA and the RPU system.

_____
Customer Name

_____
Name of Authorized Representative

_____
Signature

SUBSCRIBED AND SWORN TO before me this _____ day of _____,20_____, by

_____
NOTARY PUBLIC FOR MINNESOTA

My Commission Expires:_____

Appendix C – Application for Economic Development Credit

Commercial or Industrial Customer Information

Customer Name: _____

Customer Street Address: _____

Customer City, State, ZIP _____

Please attach Customer Affidavit for Economic Development Credit.

Have you discussed energy efficiency and load management programs with Rochester Public Utilities (RPU)?

YES _____ NO _____

New Load

Estimated demand (kW): _____

Estimated annual energy (kWh): _____

Estimated in-service date: _____

Estimated full load date: _____

Projected load factor: _____

Please attach a summary description of your business.

Incremental Load

Prior year's demand (kW): _____

Estimated additional demand (kW): _____

Prior year annual energy (kWh): _____

Estimated additional energy (kWh): _____

Estimated in-service date: _____

Estimated full load date: _____

Projected load factor: _____

Please attach a summary description of your business and what is causing the additional load.

~~Continued…~~
~~RATE SCHEDULE EDC~~
~~APPENDIX C~~
~~SHEET 2 OF 2~~

~~Load Retention~~

~~Prior year's demand (kW):~~ _____

~~Estimated demand reduction (kW):~~ _____

~~Prior year's annual energy (kWh):~~ _____

~~Estimated energy reduction (kWh):~~ _____

~~Estimated effective date:~~ _____

~~Projected load factor:~~ _____

~~Please attach a summary description of your business and what is causing your business to potentially leave the RPU service territory.~~

_____
~~Customer Name~~

_____
~~Name of Authorized Representative~~

_____
~~Signature~~

_____
~~Date:~~

~~**********~~

~~Rochester Public Utilities Approval~~

~~This application for the Economic Development Credit is: Approved _____ Denied _____~~

~~If denied, reason for denial:~~ _____

~~By:~~

_____
~~Name~~

_____
~~Title~~

_____
~~Signature~~

_____
~~Date~~

MISCELLANEOUS FEES – ELECTRIC UTILITY

Applicable to All Charges and Amounts Due on RPU Invoices		
Not Sufficient Funds (NSF) Check	$	30.00
Copies		
Black & white, single side, per page	$	0.25
Black & white, duplex, per page	$	0.50
Color, single side, per page (from color printer, not copier)	$	0.35
House Move Investigation	$	350.00
Infraview Service (Per Hour)	$	120.00
Meter Connections After Hours:		
Workdays, 5:00 PM - 9:00 PM	$	75.00
Workdays, 9:00 PM – 8:00 AM	$	160.00
Non-Workdays	$	160.00
Holidays	$	160.00
Meter Tampering	$	240.00
Meter Service Call	$	70.00
Meter Test – Residential (2nd request within the past 12 months)	$	100.00
Meter Test – Commercial (2nd request within the past 12 months)	$	210.00
Non-Pay Disconnection/Reconnection (Workdays, 8:00 AM- 5:00PM)	$	70.00
(Additional reconnection fees apply for after-hours reconnections)		
~~Optional Non-AMR Meters~~		
~~Change Out Fee (Electric)~~	~~$~~	~~200.00~~
~~Monthly Fee (Per Premise)~~	~~$~~	~~55.00~~
Outage Call (The problem is with the customer's equipment, and this is the second request within the past twelve months.)	$	100.00
Pole Disconnection/Reconnection (Commercial)	$	295.00
Pole Disconnection/Reconnection (Residential)	$	210.00
Temporary Meter Installation Fee (Residential)	$	100.00
Temporary Meter Installation Fee (Commercial)	$	760.00

Interconnection Fees

Application Fees: Process Track		
Simplified	$	100.00
Fast Track Certified System	$	100.00 + $1.00/ kW
Fast Track Non-Certified System	$	100.00 + $2.00/ kW
		~~2025~~ 2026 2027
Administrative Fee	$	~~400.00~~ 416.00 433.00
Pre-Application Report	$	300.00
Study Down Payment (Additional fees may apply)	$	1,000.00 + $2.00/ kW
Testing Certified System:		
40 kW or less		No Fee
40 kW to 1MW	$	300.00
Greater than 1MW		Actual Cost
Metering Fee		
Net Metered Under 40 kW		No Fee

Not Net Metered ..... Actual Cost

Continued…
MISCELLANEOUS FEES
SHEET 2 OF 2

Pole Attachment Fees

Non-refundable Administrative Fee (For new Joint Use Agreements)	$	10,000.00
Permit Review (For all new attachments up to 200 poles)	$	200.00 + $50.00/Pole
Annual Attachment Fee	$	23.76/attachment
Unauthorized Attachment		3x Annual Attachment Fee
Failure to Timely Transfer, Abandon, or Remove Facilities (Fee starts day following deadline in written notice)	$	5.00/Pole per day

Telecomm Charges

Macro Site Fees

Escrow	$	7,850.00
Non-refundable Application fees	$	1,500.00

Small Cell Fees: (For all agreements executed after January 1, 2021)

Non-refundable Master Agreement Fee:	$	5,000.00
Supplement License Fee (up to 5 nodes):	$	500.00
Additional nodes (over 5)	$	100.00 / node

		2025	2026	2027
Rent per premise (Annual) (3% escalator)	$	~~278.10~~	286.44	295.04

Convenience Fee (per card payment on Utility bill)

Residential	$	2.95
Commercial	$	15.95

Approved by Rochester Public Utility Board: *October ~~24, 2023~~ 21, 2025*
Effective Date: *January 1, ~~2024~~ 2026*

SERVICE ASSURED® Utility Service Repair Coverage

AVAILABILITY:

Coverage is available to RPU residential Electric customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twin homes, and triplexes where each has its own service line. Electric Service Assured® will be applied to all Electric Service customers effective January 1, 2025. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their water service protected under the Water Service Assured® program without the Electric Service Assured® program, or in combination with the Electric Service Assured® program.

CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

MONTHLY RATE:

Customer Charge:	**Amount**
Water	$ 1.99
Electric.....	$ 1.99
Water and Electric.....	$ 3.00

PAYMENT:

Payments are due on or before the due date.

Approved by Rochester Public Utility Board: *October 29, 2024*
Effective Date: *January 1, 2025*

WATER SERVICE

AVAILABILITY:

At all locations within the Rochester City limits and at locations external to the City limits, that have been authorized by the Rochester Common Council.

MONTHLY RATE:

Customer Charge:	Size of Meter	~~2024~~2026 Amount	~~2025~~2027 Amount
	5/8"	~~$ 10.54~~ $ 12.75	~~$ 11.86~~ $ 13.71
	3/4"	~~$ 14.17~~ $ 16.65	~~$ 15.49~~ $ 17.90
	1"	~~$ 21.18~~ $ 24.19	~~$ 22.50~~ $ 26.00
	1-1/2"	~~$ 39.09~~ $ 43.44	~~$ 40.41~~ $ 46.70
	2"	~~$ 60.62~~ $ 66.59	~~$ 61.94~~ $ 71.58
	3"	~~$111.13~~ $ 120.88	~~$112.45~~ $ 129.95
	4"	~~$183.12~~ $ 198.27	~~$184.44~~ $ 213.14
	6"	~~$363.52~~ $ 392.20	~~$364.84~~ $ 421.62
	8"	~~$647.86~~ $ 697.87	~~$649.18~~ $ 750.21

Commodity Charge Rate/CCF:		~~2024~~2026		~~2025~~2027	
Residential	0 - 7 CCF	~~99.8¢~~	$ 1.166	~~105.3¢~~	$ 1.291
	7.01 - 12 CCF	~~109.6¢~~	$ 1.301	~~115.6¢~~	$ 1.464
	12.01 and over CCF	~~124.4¢~~	$ 1.486	~~131.2¢~~	$ 1.683
Commercial		~~99.8¢~~	$ 1.172	~~105.3¢~~	$ 1.304
Industrial		~~99.8¢~~	$ 1.172	~~105.3¢~~	$ 1.304
Interdepartmental		~~99.8¢~~	$ 1.172	~~105.3¢~~	$ 1.304
Irrigation Meter (All Classes)		~~124.4¢~~	$ 1.486	~~131.2¢~~	$ 1.683

NOTE: Customers whose service is taken outside the Rochester city limits with individual water systems not connected to the City water system shall have a rate of 2.0 times the customer and commodity charges.

MINIMUM BILL:

Applicable monthly customer charge according to size of meter provided.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to connection policies of the Rochester City Council.
2. Service furnished under this rate schedule is subject to provisions of RPU's Water Service Rules and Regulations.
3. RPU shall not be liable for damage or loss sustained by customers in conjunction with taking service under this rate.
4. Water furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment. ~~Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).~~

Approved by Rochester Public Utility Board: October ~~24, 2023~~ 28, 2025
Effective Date: *January 1, ~~2024~~ 2026*

SERVICE ASSURED®

AVAILABILITY:

Coverage is available to RPU residential water customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twin homes, and triplexes where each has its own service line. Water Service Assured® will be applied to all Water Service customers effective January 1, 2022. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their electric service protected under the Electric Service Assured® program without the Water Service Assured® program, or in combination with the Water Service Assured® program.

CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

MONTHLY RATE:

Customer Charge:	Amount
Water	$ 1.99
Electric	$ 1.99
Water and Electric	$ 3.00

PAYMENT:

Payments are due on or before the due date.

Approved by Rochester Public Utility Board: *October 26, 2021*
Effective Date: *January 1, 2022*

FIRE HYDRANT FACILITIES CHARGE

APPLICABILITY:

To all residential and commercial and industrial water utility customers.

MONTHLY RATE:

Customer Class	~~2024~~2026	~~2025~~2027
Residential	~~$1.06~~ $1.15	~~$1.11~~ $1.19
Commercial/Industrial	~~$4.36~~ $4.77	~~$4.60~~ $4.93

BILLINGS:

Billings will be on a monthly basis.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
2. The rate will not be applied to water service meters that are used exclusively for irrigation purposes.
3. The rate will not be applied to water service meters that are not connected to the City's central water system.
4. The rate will be applied regardless of the property's water service status (active or non-active).

Approved by Rochester Public Utility Board: October ~~24, 2023~~ 28, 2025
Effective Date: *January 1, ~~2024~~ 2026*

MISCELLANEOUS FEES – WATER UTILITY

Applicable to All Charges and Amounts Due on RPU Invoices		
Not Sufficient Funds (NSF) Check	$	30.00
Curb Box Operation	$	60.00
Frozen Meter Repair	$	100.00
Frozen Pipes (Per Hour Labor)	$	90.00
Meter		
Installation Fee	$	50.00
Removal Fee	$	50.00
~~Optional Non-AMR Meter~~		
~~Change Out Fee (Water)~~	~~$~~	~~80.00~~
~~Monthly Fee (Per Premise)~~	~~$~~	~~55.00~~
Hydrant Meter Rental		
Flat Fee for Installation and Retrieval (Plus Tax)	$	130.00
Addition for 1" Meter	$	45.00
Addition for 2-3" Meter	$	85.00
State Mandated Water Charge	$	~~0.81~~ 1.27
Tower Access (After Hours)	$	140.00
Unauthorized Use – Valve or Hydrant (Per Occurrence)	$	500.00
Water Leak Detection		
1 person	$	170.00
2 people	$	320.00
Water Main Tapping Fees		
3/4"	$	230.00
1"	$	230.00
4"	$	760.00
6"	$	760.00
8"	$	760.00
10"	$	760.00
12"	$	760.00

	~~2025~~	2026	2027
Water Service Availability Fee /Sq Acre (New development agreements after Jan 1st each year)	$3,448.87	$3,759.27	$4,097.60

Convenience Fee (per card payment on Utility bill)		
Residential	$	2.95
Commercial	$	15.95

Approved by Rochester Public Utility Board: ~~*November 29, 2022*~~ *October 28, 2025*
Effective Date: *January 1,* ~~*2023*~~*2026*

CITY OF ROCHESTER MINNESOTA

REQUEST FOR ACTION

Secondary Firm Natural Gas Supply Agreement for Westside Energy Station

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Regular Agenda

PRESENTER:
Bill Bullock, Director of Power Resources

Action Requested:

Approve the Transaction Confirmation for Secondary Firm Natural Gas Supply and recommend that the Rochester City Council authorize the contract amendment to be entered into by the City of Rochester, acting through and by Rochester Public Utilities, with Constellation NewEnergy – Gas Division, LLC.

Report Narrative:

The subject Transaction Confirmation, which would become an exhibit under the original base agreement, provides **secondary firm natural gas supply**, meaning deliveries and receipts are on a best-efforts basis.

Comparison of Gas Supply Types:

- **Interruptible Supply**: The least secure. Gas deliveries can be interrupted at any time, especially during periods of high demand, which could limit plant operations and reduce capacity accreditation.
- **Secondary Firm Supply**: More reliable than interruptible supply. While not guaranteed like firm supply, it increases the likelihood that gas will be available during times of scarcity and does not require payment for unused gas.
- **Firm Supply**: Provides the highest level of security. Gas is guaranteed to be available when needed, but RPU must pay for the contracted volumes even if they are not used.
- **Operational Benefit:**
  Secondary firm supply will help Westside Energy Station maintain a higher capacity accreditation by allowing the plant to operate when regional pipeline capacity is constrained.

Key Operational Implications:

- Secondary firm supply helps Westside Energy Station maintain capacity accreditation by allowing operation during periods of constrained pipeline capacity.
- This approach is more secure than fully interruptible gas but does not require payment for unused volumes like firm gas.
- The additional cost is expected to be manageable and recoverable through market operations.

Securing a firmer natural gas supply for Westside Energy Station will strengthen RPU's ability to maximize the plant's value. The plant's primary function is to meet MISO capacity obligations as a peaking facility, and its secondary function is to help manage energy costs by providing a known production cost during periods of market volatility. This secondary firm gas contract will incrementally increase the facility's operational cost and MISO generation offer price, which will slightly reduce its

energy cost hedging benefit. At the same time, it will enhance capacity value by ensuring the plant is available for more hours with the secondary firm gas availability. In practice, the higher production cost and offer price will result in the unit operating fewer hours overall, but with greater availability during periods of system stress, supporting the plant's ability to maintain or increase its capacity accreditation.

Priorities & Foundational Principles:

Fiscal Responsibility & Sustainability
Economic Resilience

Policy Considerations & DEI Impact:

This Transaction Confirmation for secondary firm natural gas supply is a multi-year agreement, with a term that exceeds the period covered by the approved RPU budget. Because the term extends beyond the Board's budget authority, the RPU Board cannot approve the agreement under its own charter authority. Under Chapter XV of the City Charter, only the City Council may authorize contracts that exceed the approved RPU budget. Accordingly, the action the RPU Board should take is to recommend that the City Council authorize this agreement.

Prior Legislative Actions & Community Engagement:

RPU has entered into similar agreements in the past, particularly during times of volatile natural gas prices.

Fiscal & Resource Impact:

RPU's market bidding process is expected to recover the additional cost. The premium over interruptible supply is estimated at 10 to 15 percent, and the agreement does not create any additional obligations.

Alternative Action(s):

Alternatives Considered

1. **Maintain a Fully Interruptible Natural Gas Supply** - RPU could elect to continue relying solely on interruptible supply. While this would avoid the additional cost associated with secondary firm service, it would also increase the likelihood that Westside Energy Station would be unable to operate during periods of high regional demand or pipeline constraint. This outcome would reduce the plant's availability during peak demand periods and would likely result in a further decrease in its MISO capacity accreditation and diminish the value of the facility. A reduction in accreditation would in turn increase RPU's overall capacity needs in the MISO market, which would need to be offset in the resource plan at additional cost.
2. **Install On-Site Fuel Storage Likely Liquefied Natural Gas (LNG) Storage** - Another option would be to construct liquefied natural gas (LNG) storage at the Westside site to provide a firm on-site backup supply. While this approach could ensure fuel availability during times of pipeline interruption, it would require a significant capital investment in the tens of millions of dollars for equipment, storage tanks, and related infrastructure. In addition, ongoing operation and maintenance costs would add to the total lifecycle expense. Even with LNG storage, exposure to constrained gas supply would remain, as once the LNG inventory was consumed, resupply would depend on the same constrained pipeline system.

It should also be noted that Westside Energy Station is a single-fuel facility reliant on natural gas. Converting the plant to a dual-fuel configuration with an alternate on-site fuel such as fuel oil is not be cost effective and was not considered a viable alternative.

Prepared By:

Bill Bullock

Attachments:

Exhibit - CNE Secondary Firm Transaction Confirmation

20250930 - Resolution_Secondary_Firm_Natural_Gas_Supply_Constellation_New_Energy

Constellation

Account Manager: Rodenburg, Deanna L
(667) 313-5145
deanna.rodenburg@constellation.com

DEAL NO. TBD

Transaction Confirmation

This Transaction Confirmation, which also constitutes an Ordering Exhibit under the base agreement, is delivered pursuant to and in accordance with a gas supply agreement ("Gas Supply Agreement"), effective **5/13/2003**, by and between Constellation NewEnergy-Gas Division, LLC ("Constellation") and City of Rochester Minnesota, a Minnesota Municipal Corporation acting through it's Public Utilities Board ("Customer"), and is subject to and made part of the terms and conditions of such Gas Supply Agreement.

Special Condition: This Transaction Confirmation is not effective and binding upon the parties hereto unless signed by both parties.

Trade Date: TBD

Buyer: City of Rochester Minnesota, a Minnesota Municipal Corporation acting through it's Public Utilities Board

Seller: Constellation NewEnergy - Gas Division, LLC (CNEGAS)

Facility Name: Rochester Pub Utilities WestSide Energy Station MN

Delivery Period: 11/1/2025 - 10/31/2035 (inclusive)

Nature of Obligation: Secondary Firm - "Secondary Firm" means deliveries and receipts will be on a best-efforts basis up to Customer's maximum daily quantity and performance may be interrupted without liability to the extent that one or more of the following conditions are present: (i) Force Majeure; (ii) curtailment by the local distribution company owning and/or controlling and maintaining the distribution system required for delivery of gas to the Facility(ies) (the "Utility"); (iii) curtailment of supply by a natural gas supplier; (iv) curtailment of storage by a storage provider; (v) curtailment of transportation by a gas gathering or pipeline company, or Utility (each a "Transporter"), transporting gas for CNEG or Customer downstream or upstream of the Delivery Point(s), including, but not limited to, transportation between secondary firm points; (vi) recall of transportation capacity release by its releaser; or (vii) curtailment of gas production behind a specific meter.

Contract Quantity: Customer will purchase full requirements load from CNEG with the volume to be agreed to by the parties on a daily basis. The parties understand that depending on market conditions, intraday and next day gas might not be available.

Price: The monthly price shall be based on the Platts Gas Daily "Final Daily Price Survey" Midpoint price for the applicable index each day plus $0.8500/MMBtu for winter (November through March) and $0.52500/MMBtu for summer (April through October) (collectively, "Seasonal Adders"). Notwithstanding the foregoing, the Seasonal Adders are subject to change throughout the Delivery Period by Constellation to reflect any change in the market conditions, and during periods of extreme market volatility (as determined by Constellation) the rate the Customer will pay for the Contract Quantity will be determined by Constellation in its reasonable discretion.

Constellation

The price referenced herein is inclusive of fuel to the delivery point.

Pipeline: NNG

Delivery Point(s): ZONE E-F-MERC

Utility: MERC

LDC Account No(s): 0505150811-00002

Seller's planned billing method for this facility is to bill Buyer based on: Actual Consumption

Default Service : Should Constellation continue to deliver to Customer beyond the term of this Transaction Confirmation, said deliveries will be made for successive 12 month terms (each an "Extension Term"), until terminated by either party by giving written notice of termination not less than 30 days prior to the expiration of the then-current Extension Term. The price for gas delivered during the Extension Term(s) will be based on market prices as determined by Constellation. Unless otherwise provided by Customer, Constellation will determine Customer's monthly nomination in a commercially reasonable manner based upon Customer's historical usage data.

(SIGNATURE BLOCKS FOLLOW ON NEXT PAGE)

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER

R E S O L U T I O N

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the Transaction Confirmation for Secondary Firm Natural Gas Supply.

BE IT FURTHER RESOLVED by the Public Utility Board to recommend that the Rochester City Council authorize the contract amendment to be entered into by the City of Rochester, acting through and by Rochester Public Utilities, with Constellation NewEnergy – Gas Division, LLC.

ROCHESTER, MINNESOTA, THIS 30th DAY OF September 2025.

_____
PRESIDENT

_____
SECRETARY

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

RPU Index of Board Policies

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Board Policy Review

PRESENTER:
Timothy McCollough, General Manager

Action Requested:
Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Report Narrative:
RPU Board policies are updated throughout the year as needed.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - Rochester Public Utilities Index of Board Policies

	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
BOARD POLICY	**REVISION DATE**	**DAYS SINCE LAST REVIEW**	**MONTHS SINCE LAST REVIEW**	**FOCUS AREA / STAFF LIAISON**	**ANTICIPATED REVISION TIME PERIOD**	**TARGET COMPLETION DATE**
1. Mission Statement	04/25/23	875	29	Policy / Tim McCollough		
2. Board Responsibilities and Functions	09/26/23	721	24	Policy / Tim McCollough		
3. Board Relationship with the Common Council	11/26/24	294	10	Policy / Tim McCollough		
4. Board Organization	03/27/18	2730	90	Policy / Tim McCollough		
5. Board Procedures	04/30/24	504	17	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	07/22/25	56	2	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2464	81	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2464	81	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A		
11. Worker Safety	03/27/12	4921	162	Policy / Tim McCollough	Q1 2026	03/31/26
CUSTOMER						
12. Customer Relations	04/30/19	2331	77	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	2331	77	Communications / Patty Hanson		
14. Application for Service	07/01/16	3364	111	Communications / Patty Hanson	Q2 2026	06/30/26
15. Electric Utility Line Extension Policy	03/28/17	3094	102	Finance / Peter Hogan	Q3 2026	09/29/26
16. Billing, Credit and Collections Policy	04/26/22	1239	41	Finance / Peter Hogan		
17. Electric Service Availability	10/29/19	2149	71	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	05/20/25	119	4	Ops & Admin / Scott Nickels		
19. Adjustment of Utility Services Billed	06/29/21	1540	51	Finance / Peter Hogan		
20. Rates	07/25/17	2975	98	Finance / Peter Hogan	Q4 2025	11/25/25
21. Involuntary Disconnection	03/25/25	175	6	Communications / Peter Hogan		
ADMINISTRATIVE						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2828	93	Ops & Admin / Scott Nickels		
23. Electric Utility Cash Reserve Policy	01/28/20	2058	68	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	2058	68	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	2275	75	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	2884	95	Communications / Bill Bullock		
27. Payment in Lieu of Taxes (Formerly Contribution in Lieu of Taxes)	08/06/24	406	13	Finance / Peter Hogan		
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1631	54	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	07/30/24	413	14	Communications / Peter Hogan		
30. Life Support	09/24/19	2184	72	Communications /Patty Hanson	Q3 2025	09/30/25
31. Electric Utility Undergrounding Policy	06/25/24	448	15	Ops & Admin / Scott Nickels		
Red - Currently being worked on						
Green - Will be scheduled for revision						
Orange - Policy is up for review by ad hoc group						
Marked for deletion						

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

General Manager's Report

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
General Managers Report

PRESENTER:
Timothy McCollough, General Manager

Action Requested:
Informational only. No action required.

Report Narrative:
General Manager's Report for September 30, 2025.

Prepared By:
Tim McCollough

Attachments:
Exhibit - Powerpoint - September 2025 General Manager's Report

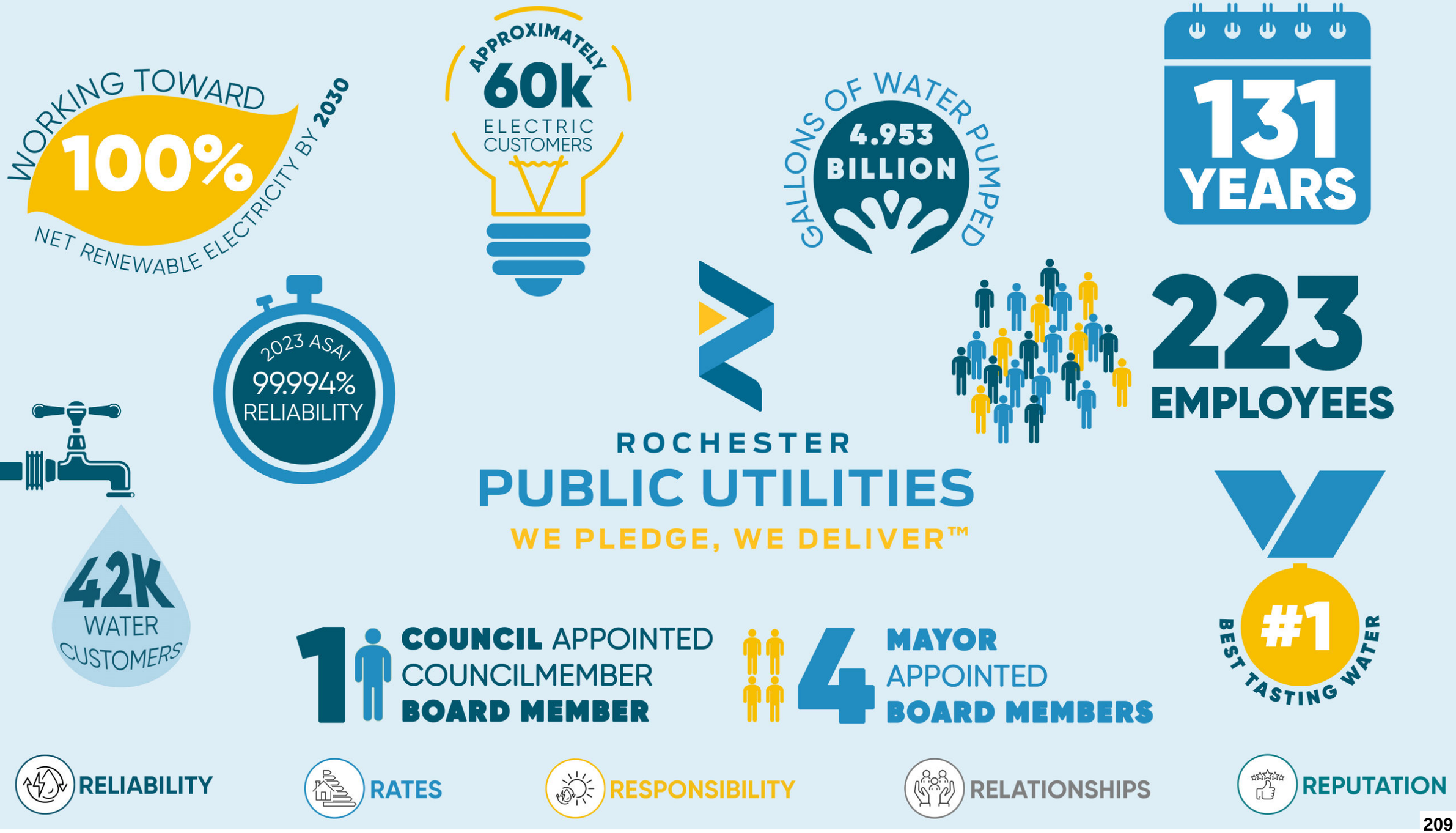
Exhibit - Powerpoint - September 2025 General Manager's Major Projects Update

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

General Manager's Report
September 2025

VISION | We will set the standard for service.

MISSION | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.


WORKING TOWARD
100%
NET RENEWABLE ELECTRICITY BY 2030
APPROXIMATELY
60k
ELECTRIC CUSTOMERS
GALLONS OF WATER PUMPED
4.953 BILLION
131 YEARS
2023 ASAI
99.994%
RELIABILITY
223 EMPLOYEES
ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™
42K
WATER CUSTOMERS
#1
BEST TASTING WATER
1 COUNCIL APPOINTED COUNCILMEMBER BOARD MEMBER
4 MAYOR APPOINTED BOARD MEMBERS
RELIABILITY
RATES
RESPONSIBILITY
RELATIONSHIPS
REPUTATION

THE FIVE R'S

RELIABILITY

Leaders in Service and System Reliability

RATES

Provide Value and Long-Term Financial Stability

RESPONSIBILITY

Stewards of the Resources We Impact

RELATIONSHIPS

Empowered and Customer-Focused Employees

REPUTATION

Engaged with Our Community

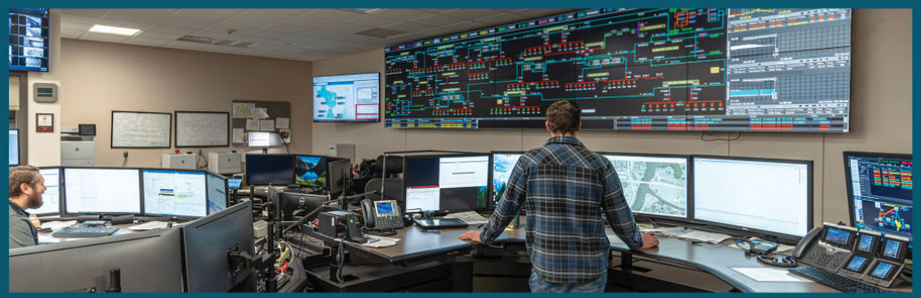
PROTECT EACH OTHER.

CARE FOR THE ENVIRONMENT.

TAKE OWNERSHIP.

RESPECT EVERYONE.

LEAVE A POSITIVE IMPRESSION.



CONTINUE IMPROVING.

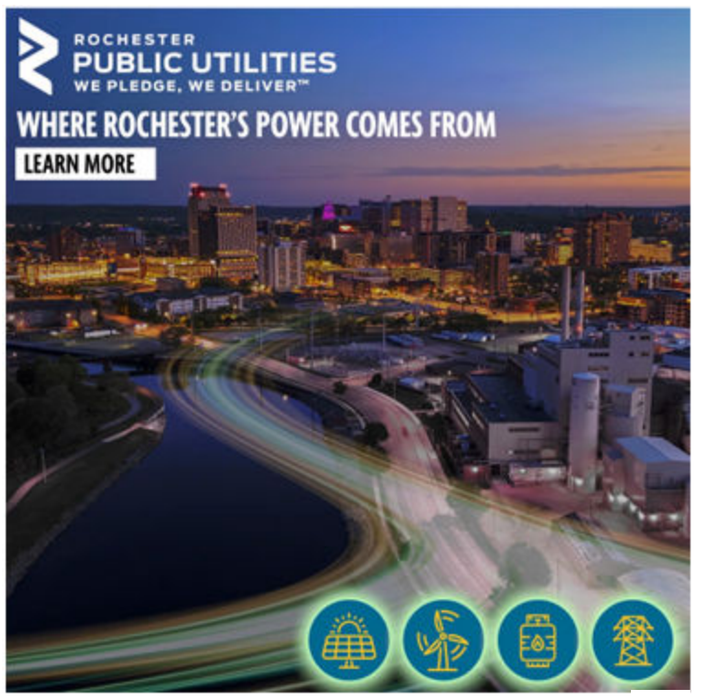
Meeting Reports & Current Activity

- Monthly Highlights
- SMMPA Board Meeting Report
- SMMPA Budget & Rates Workshop Report

Monthly Updates | September 2025

- **MN Lineworkers Rodeo:** RPU lineworkers showcased their skills at the 8th Annual Minnesota Lineworkers Rodeo in Marshall, MN, competing against peers from across the state. Hunter Gleason earned 1st place overall in the Journeyman category with top finishes in multiple events, while Spencer DeFrang captured 1st place overall in the Apprentice category with strong event placements. In addition, Landon Meier earned 1st place in both the Arrestor Changeout and Hurtman rescue events. These achievements highlight the expertise and professionalism of our team, and we are proud to have them represent RPU with excellence.

- **Marion Road Duct Bank Project:** Trails and bridges through Slatterly Park, Bear Creek, and Soldier's Field Park have reopened as the Marion Road Duct Bank Project reaches a key milestone. With underground construction substantially complete, crews are now focused on cleanup and restoration. The project will strengthen Rochester's electrical system and prepare for future growth by connecting the new Marion Road Substation to southeast and downtown Rochester. Short-term closures may still occur later this year during cable installation, but reopening the trails marks important progress for both the project and the community.



- **Rochester Today Segment on KROC AM:** Each month, Tim joins Andy Brownell on *Rochester Today* (KROC AM) to discuss RPU and utility industry updates. This month's segment covered *Electricity 101*, including how the grid works and an overview of organized energy markets. The program airs regularly on the third Wednesday of each month following the 5:00 p.m. news.

Monthly Updates | September 2025, cont.

- **Card Payment Convenience Fees –** On September 15, Council provided support for implementing the card payment convenience fees and incorporating the Water Availability Fee into the RPU schedule as recommended. Work continues negotiating the final terms of the convenience fee structure. This is expected to be complete by the October board meeting before approval.
- **September USPS Truck Fire** – the RPU team continues to make good progress addressing the impacts from the September USPS fire, carefully managing communications with the 1,400 customers who did not receive bills and haven't yet made a payment to prevent further issues.
- **AWWA Hydrant Hysteria** – Congratulations to Zach Struckman and Alex Gerken, who won the Hydrant Hysteria competition at the Minnesota American Water Works Association (AWWA) Annual Conference in Duluth last week! The event tests skill, speed, and teamwork as water crews take apart and rebuild a hydrant. Zach and Alex set a new state record with a time of one minute and 18 seconds and qualified for the national competition in Washington, D.C. next June.
- **Joint Enterprise Resource Planning (ERP for short)** - After about a year of work, we have reached agreement across the City on a Joint ERP approach. A recommendation will be presented to City Council on October 6 to move forward with contract negotiations for the entire City, including RPU. This project is included in the current budget recommendation and highlights the overall strategic direction to increase collaboration and efficiency across the City organization.
- **Development Streamlining Efforts with Public Works and Rochester Area Builders** – Our contributions to the streamlining efforts with Rochester Area Builders and Public Works have produced two significant outcomes. Roles and responsibilities for dry utilities installation are now clearer and tracked monthly across all partner utilities and Public Works, and builders may optionally bid PVC water mains as an alternate based on cost comparisons with ductile iron pipe.
- **Two MRO Elections were held:** (1) James Keltgen was nominated to the MRO NERC Security Working Group and (2) Tim McCollough was reelected to the MRO Board serving a term through December 2028
- **The Mount Simon Station Generator Interconnection Application has been officially accepted into the MISO ERAS queue.**

SMMPA | Board Meeting Report

Southern Minnesota Municipal Power Agency

SMMPA | Bond Issuance Resolution

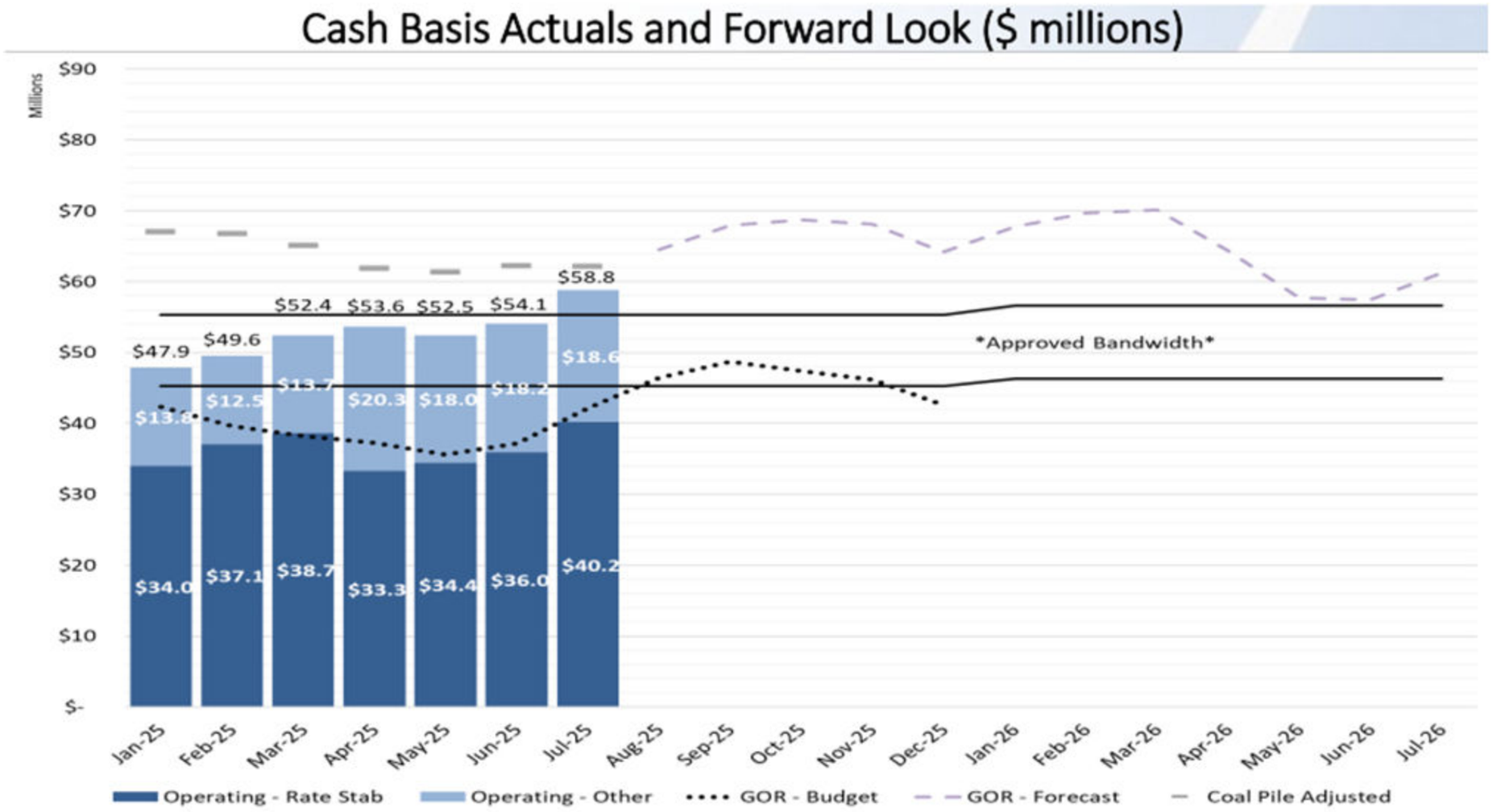
2025 Refunding Objectives

- Preliminary estimates show $11.6 million of cashflow savings ($3.2 million of net present value savings, or 4.5% of refunded par amount)
- 4.5% is slightly below the target 5% noted in the Capital Financing Policy
- Proceeds will be placed in escrow accounts with the Trustee until the refunded 2015 A and 2010 A bonds are paid off

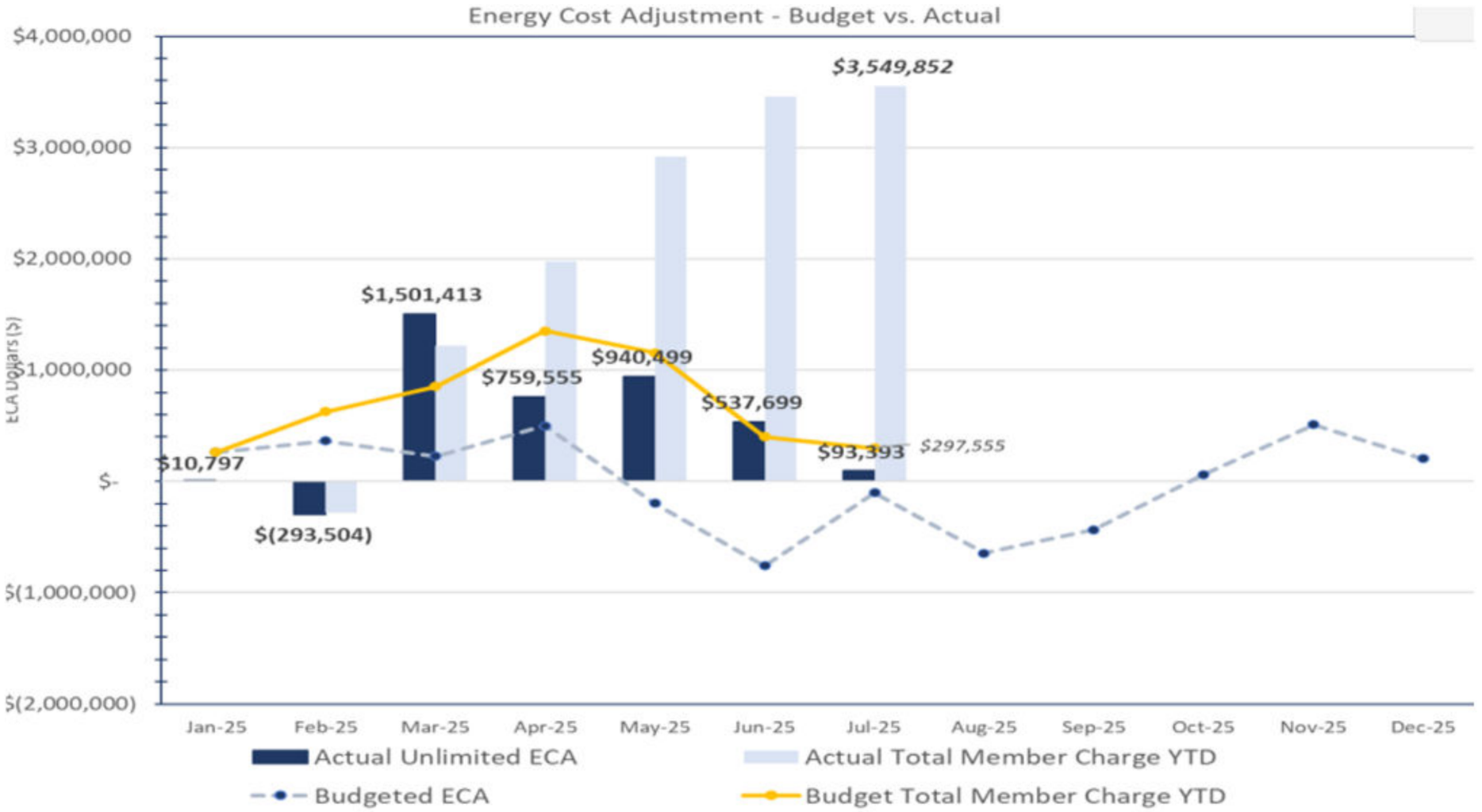
Bond Issuance Resolution

- Relates to the Bond Purchase Agreement, Escrow Agreements, Preliminary Official Statement, and the Official Statement
- Up to $105 million
- Board delegates to the SMMPA Executive Director & CEO the power to make certain determinations relating to the issuance of the Series 2025 A bonds and the disposition of proceeds as specified in the Supplemental Bond Resolution

SMMPA | General Operating Reserves



SMMPA | Energy Cost Adjustment (ECA)



SMMPA | Budget & Rates Workshop

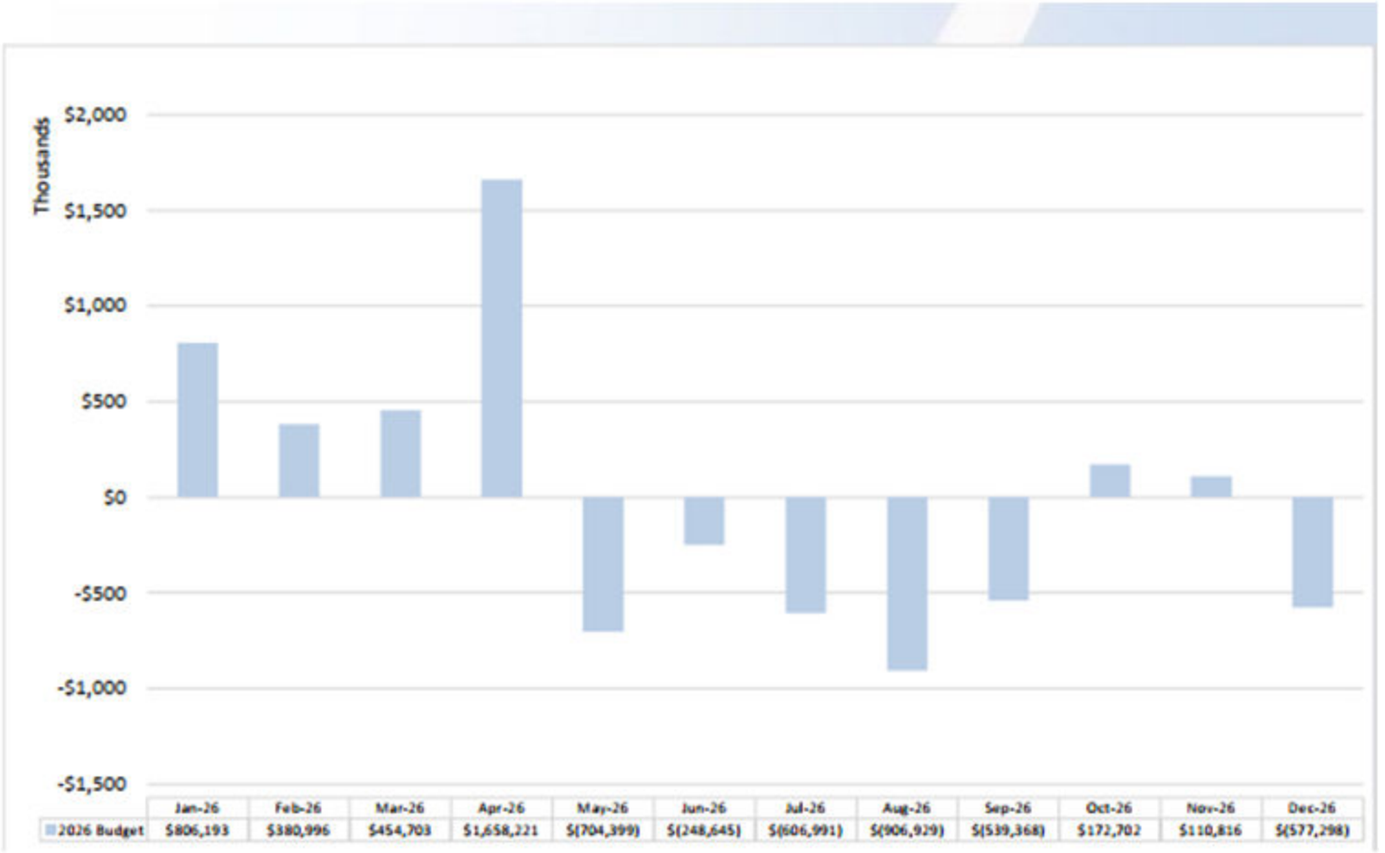
- September 11: Member Rates Preview Files emailed
- Finalize proposed 2026 budget
  - Continue to review and refine budget including items still under review
- September 18: Distribute detailed budget book
- September 22: Budget Workshop in Owatonna
- October 17: Seek budget approval at board meeting

Rate Change

- 10% overall rate decrease
  - Applied as a 10.812% decrease to energy and demand charges
  - While rate decrease is driven by debt service reduction which is typically recovered through fixed (demand) charges, the 2022 cost of service study showed that some fixed costs are recovered through the energy charges

SMMPA | ECA Approach in 2026

- Monthly
  - Each month's budget would be $0
- Annual Average
  - Illustrated to the right



Financial | External Funding Opportunities Update

TITLE	DESCRIPTION	AMOUNT	STATUS
Rural and Municipal Utility Advanced Cybersecurity Grant (RMUC)	Grant to extend IT security monitoring at substations.	**$236,000**	**Awarded – 2023 Materials Received**
Board of Water and Soil Resources (BWSR) Pollinator Pilot	Board of Water and Soil Resources (BWSR) pollinator funding opportunities for utilities.	**$110,000**	**Awarded – 2024 1st year Work Complete Reimbursements**
MN Department of Commerce Energy Benchmarking Grant	Grant for municipal utilities to implement the building energy benchmarking legislation from the 2023 session.	**$321,631**	**Awarded – 2024 Reimbursements**
MN Electric Grid Resilience Grants Program	The MN EGRG Program created by the State Legislature (Minn. Law Chapter 60—H.F.No. 2310. Article 12. Sec. 72.), is designed for eligible electric utilities to increase their electric grid resiliency by preparing for, adapting to, or minimizing the consequences of extreme weather or malicious physical or cyber-attacks. A total of $5.3M is available; the maximum award to eligible entities is $250k. There is no match required for the funds. Three project concepts were submitted in November 2024: • Lake Zumbro Hydroelectric Dam Backup Communications ($26k) • Substation Videocamera Infrastructure ($99k) • Substation Thermal Camera Infrastructure ($250k)	**$100,000 (of $375,000 requested)** Substation Thermal Camera Infrastructure Item was Funded at 40% of request	**Awarded – 2025**
Lead Service Line Replacement Program via Public Facilities Authority	Rochester Public Utilities has submitted a 2025 Lead Service Line Replacement Program projects on the Intended Use Plan (IUP) Drinking Water State Revolving Fund for construction in 2025.	**$1,021,000 (of $26M that will be requested by 2028)**	**Awarded – 2025**
Inflation Reduction Act (IRA) Direct Pay Tax Credits	Direct pay tax incentives now available to tax-exempt entities through up front investment tax credits or through production tax credits on renewable and other projects (batteries). **Tax Credits Sunset**	**$ TBD**	**Exploring opportunities with the Power Supply Plan**

What's Ahead

Sun, Oct 5 – Fri, Oct 10	APPA Public Power Week		Nationwide
Wed, Oct 8 – Fri, Oct 10	Solar Turbine Project Kickoff Meeting	McCollough, Bullock, Dzubay	San Diego, CA
Sat, Oct 11 – Wed, Oct 15	APPA Legal & Regulatory Conference	McCollough (as SMMPA)	San Diego, CA
Thu, Oct 16 – Fri, Oct 17	SMMPA Annual Meeting	Keane, McNeilus, McCollough	Bloomington, MN
Tue, Oct 28	**RPU Board Meeting**	**Board – All, McCollough**	**RPU**
Wed, Nov 12	SMMPA Board Meeting (@ WES)	Board – TBD, McCollough	Rochester, MN
Thu, Nov 20 – Fri, Nov 21	SMMPA Board Retreat	McCollough	Prior Lake, MN
Tue, Nov 25	**RPU Board Meeting**	**Board – All, McCollough**	**RPU**
Mon, Dec 1	City Council – Budget & Board Appt.	McCollough	Council Chambers
Wed, Dec 3 – Thu, Dec 4	MRO Q4 Board Meeting	McCollough	St. Paul / Virtual
Wed, Dec 10	SMMPA Board Meeting	McCollough	St. Peter, MN
Tue, Dec 16	**RPU Board Meeting**	**Board – All, McCollough**	**RPU**
Sun, Jan 11 – Tue, Jan 13	APPA Joint Action Conference	McCollough	Destin, FL
Wed, Jan 14	SMMPA Board Meeting @ SMMPA	McCollough	Rochester, MN
Tue, Jan 27	**RPU Board Meeting**	**Board – All, McCollough**	**RPU**

QUESTIONS

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

Major Projects Update
September 2025

VISION | We will set the standard for service.

MISSION | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.

MAJOR PROJECTS UPDATE

			UPDATED	% BUDGET	% COMPLETE
	On-Track	Marion Road Substation & Associated Projects	Jul 15, 2025	80	94
	On-Track	Advanced Metering Infrastructure (AMI) Project	Apr 29, 2025	84.7	20
	On-Track	Mount Simon Station	Feb 18, 2025	0.66	0.5
Updated →	Complete	Booster Pump #95	Sep 30, 2025	75	99
	Planning	Grid North Partners (GNP) MISO Tranche 1 – LRTP 4	May 21, 2024		
	On-Track	GIS Utility Network Conversion	Jun 25, 2024	38	50
Updated →	On-Track	BSWR Pollinator Utility Transmission Easement Pilot	Sep 30, 2025	36	50
	On-Track	MN Energy Benchmarking	May 20, 2025	62	99
	On-Track	Power Supply Resource Plan	Sep 24, 2024	88	65
	On-Track	Customer Portal Replacement Project	Jan 21, 2025	0	0
	On-Track	Lead Service Line Replacement Project	Jun 24, 2025	10	10

Marion Road Substation & Associated Projects

Description: Drone footage of the new pedestrian bridge at Soldiers Field

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Project Overview

PROJECT SUMMARY:

This project has three major segments (Substation, Transmission, and Conduit Systems). All three segments have experienced challenges partially due to supply and labor shortages following COVID19. The Substation and Transmission are complete with all major equipment on site and installed. The conduit system route is approximately 2 miles long and there is approximately 700 ft remaining to be installed.

ACCOMPLISHMENTS:

- ✓ Substation is substantially complete and tested and RPU is serving local load from this substation
- ✓ All of the transmission work is complete
- ✓ Duct bank is approximately 95% complete
- ✓ Permit granted for work in Cultural Heritage Site
- ✓ Soldiers Field Duct Bank Work Substantially Complete

PROJECT DASHBOARD

PROJECT STATUS

PROJECT MANAGER

Steven Cook & Neil Stiller

EXECUTIVE SPONSOR

Scott Nickels

DATE

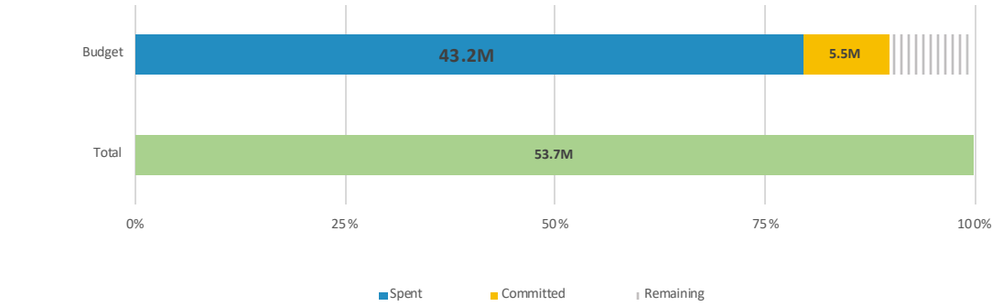
July 15, 2025

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	2018
Baseline Finish Date	January 2025
Estimated Finish Date	September 2025

FINANCIALS



% BUDGET

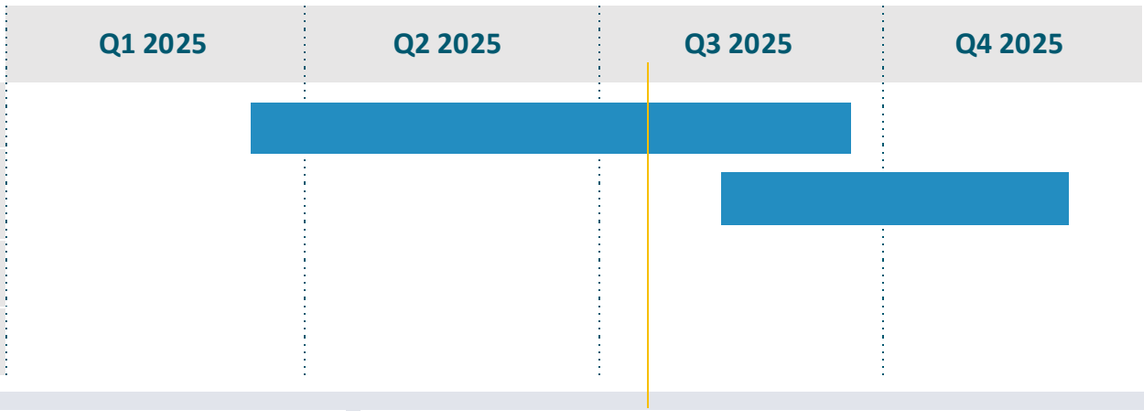
90%

% COMPLETE

94%

EXECUTION TIMELINE

Deliverables	% Complete
Duct Bank to Bus 10/11	96%
Installation of communication facilities to support substation	85%
Installation of double unit substation	100%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
D1	Cultural Heritage Site	Med	Budget/Schedule	Open

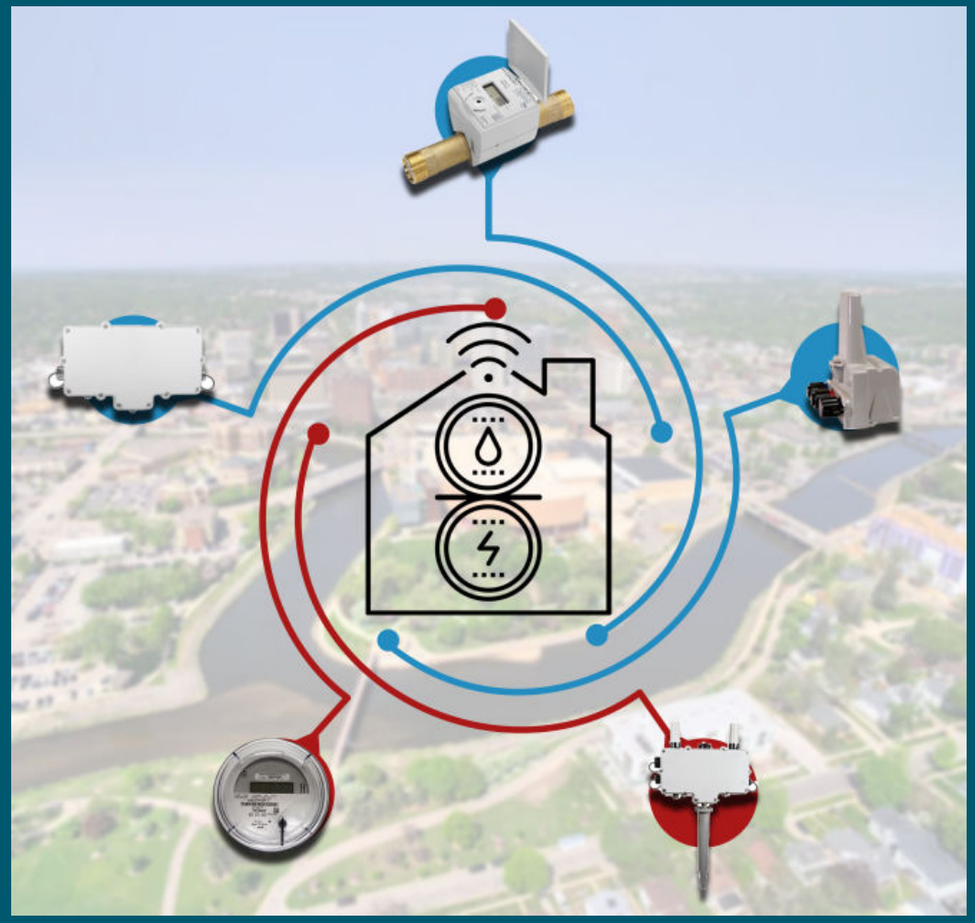
UPCOMING MAJOR MILESTONES

Sept 2025 Substantial Completion of Duct Bank

PROJECT STATUS DESCRIPTION

The last phase of the duct bank project is under construction and while there are still risks associated with the Cultural Heritage site they appear to be manageable without a reroute at this time. There is $5.5M of remaining budget to cover contingencies.

Advanced Metering Infrastructure Project



ROCHESTER PUBLIC UTILITIES
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Project Overview

PROJECT SUMMARY:

The project involves three main parts - Advanced Metering Infrastructure (AMI), Meter Data Management (MDM), and the joint effort of RPU personnel and the Meter Installation Vendor (MIV) to replace 60,000 electric and 40,000 water endpoints. The replacement will take place over a period of three years, starting in the fall of 2025.

ACCOMPLISHMENTS:

- ✓ RFPs have been completed for AMI, MDM, and MIV.
- ✓ Product demonstrations have been held.
- ✓ A preferred best in breed solution has been selected.
- ✓ Contract negotiations are complete.
- ✓ A project timeline has been established.

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

Advanced Metering Infrastructure Project

PROJECT MANAGER

Util-Assist

EXECUTIVE SPONSOR

Scott Nickels

DATE

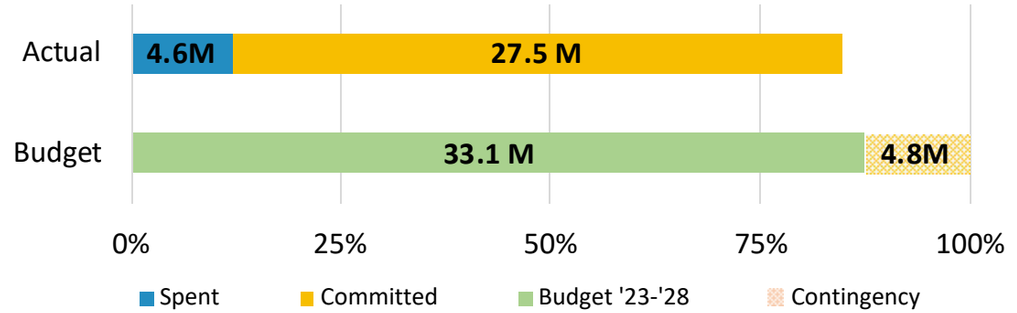
April 29, 2025

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	December 2028
Estimated Finish Date	December 2028

FINANCIALS



% BUDGET

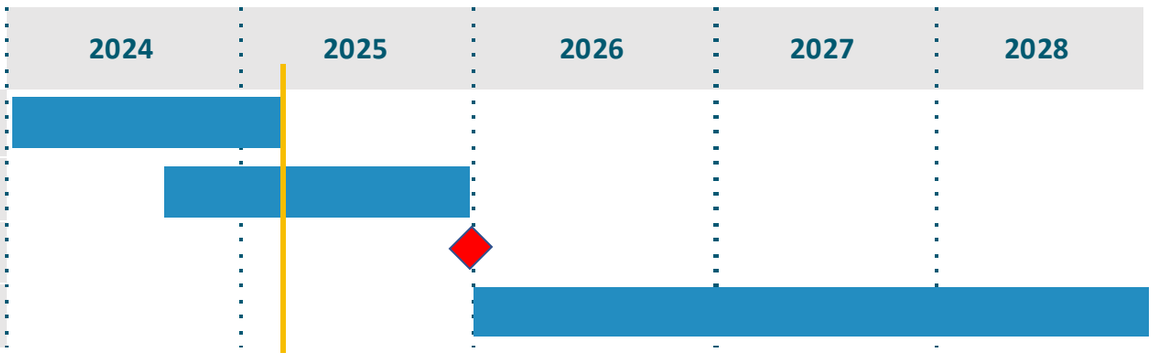
84.7 %

% COMPLETE

20 %

EXECUTION TIMELINE

Deliverables	% Complete
Vendor & Consultant SOWs	100%
Systems Development, Configuration, Integration	37%
Go Live	0%
Mass Meter Deployment	0%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Meter Delivery	Low	Schedule/Budget	Open
2	System Integrations – ERT communication	High	Schedule/ Budget	Open
3	Water Meter Deployment - Residence Entrance	Medium	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

April 2025:
- Continue with solution configurations
- Complete FAT for QA and PROD water ERTs
- Finalize all vendor system solution designs

May 2025:
- Continue with solution configurations
- Complete Test Strategy/Plan
- Begin developing test cases for all systems
- Begin Itron Functional Testing

PROJECT STATUS DESCRIPTION

As of April, all vendor contracts for the System Integration project have been successfully executed. Throughout March, RPU completed the FAT for all electric meters. Additionally, vendors have been working to finalize their respective requirement documentation. RPU has approved the majority of these documents, with only two pending approvals for Cayenta and one remaining for SmartWorks. On March 18, Util-Assist hosted a Build/Test Phase kick-off meeting to align all vendors on the build and test schedule. Vendor development and configuration efforts commenced on March 27, with the vendors now working on development and configuration based on the already-approved requirement documents. Util-Assist is leading the testing effort for the project and has begun drafting the test strategy document, which will integrate feedback from all vendors. A defect was discovered when the RPU team was doing FAT on two PROD ERTs that Itron upgraded to the newest firmware version, V12.9. Testing revealed that this firmware version cannot communicate directly with the existing Itron Gen 5 electric meter firmware version (V10.5.803). Firmware V12.9 ERTs can only communicate with an AMI Relay. The ability for an ERT to communicate directly with an electric meter is mandatory for AMI deployment. As a result, RPU is unable to deploy AMI water endpoints using the current electric and water firmware versions. An earlier version of the 500W ERT firmware (V6.6.0.0) is capable of direct communication with the Itron Gen 5 electric meter firmware and an AMI Relay. However, this version does not support the collection of Diehl water meter events and alarms. RPU is currently in discussions with Itron to determine the best course of action to address and resolve this risk.

Mount Simon Station

ROCHESTER PUBLIC UTILITIES
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Project Overview

PROJECT SUMMARY:

The project will provide up to 50 MW firm dispatchable capacity in time for the expiration of the SMMPA contract in 2030. The project will be sited adjacent to the Westside Plant. Prime Mover selection is prerequisite to most project execution activities. Budget will be updated when prime movers are selected, and preliminary design is complete.

ACCOMPLISHMENTS:

- ✓ Applied for interconnection to the MISO transmission system.
- ✓ Issued an RFP for prime movers – reciprocating engines and gas turbines.
- ✓ Bid Evaluation currently being completed.
- ✓ Prime Mover Selection in March 2025

PROJECT DASHBOARD

PROJECT STATUS

PROJECT MANAGER

Tony Dzubay

EXECUTIVE SPONSOR

Bill Bullock

DATE

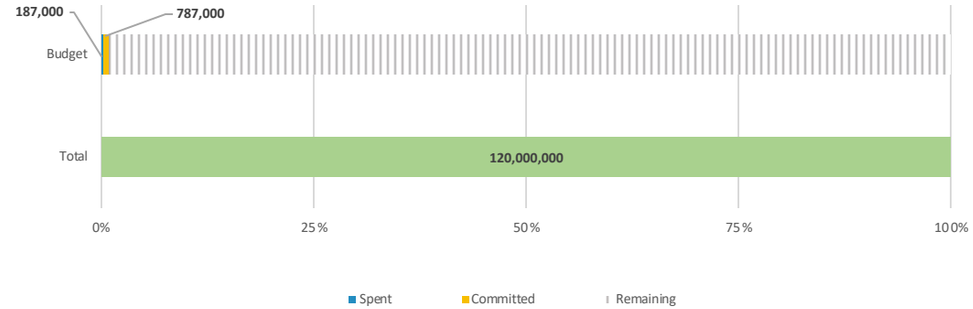
07/30/2024

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	February 2024
Baseline Finish Date	October 2029
Estimated Finish Date	December 2029

FINANCIALS



% BUDGET

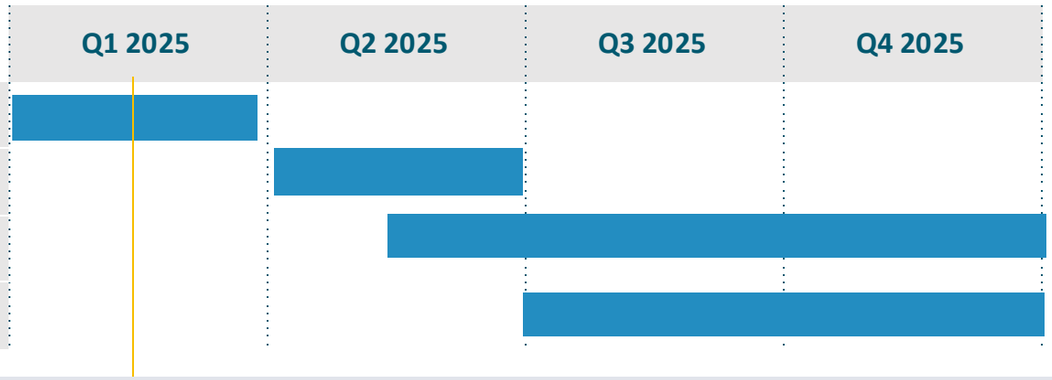
0.66%

% COMPLETE

0.5%

EXECUTION TIMELINE

Deliverables	% Complete
Prime Mover Specification, Selection - Procurement	65%
Preliminary Engineering Major Equipment	5%
Air Permitting	<1%
Procurement – Equipment/Design Build	0%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Interconnection / Permitting	High	Scope/Budget	Open
2	Equipment Delivery	High	Schedule/Budget	Open
3	Tariffs	Medium	Budget	Open

UPCOMING MAJOR MILESTONES

March 2025 Issue PO for Prime Mover

May 2025 Begin Air Permit Application

August 2025 Design Build Package

PROJECT STATUS DESCRIPTION

The project is at the very initial stage. Prime Mover selection is key to proceeding with project activities.

#95 Booster Project

ROCHESTER PUBLIC UTILITIES
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Project Overview

PROJECT SUMMARY:

The project adds an additional supply to the Willow Heights High Level pressure zone. The proposed booster station provides redundancy to the #31 Boosters in the event of a failure at that site. The booster station is located at the site of our #95 Willow Reservoir and will be constructed on top of the existing valve vault.

PROJECT GOALS:

Provide a redundant feed to the Willow Heights High Level Pressure Zone.

ACCOMPLISHMENTS:

- ✓ Design and Permitting Complete
- ✓ Water Main Installed and Tested
- ✓ Building Construction Substantially Complete
- ✓ Pumps are operational

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

#95 Booster Project

PROJECT MANAGER

Luke Payne

EXECUTIVE SPONSOR

Todd Blomstrom

DATE

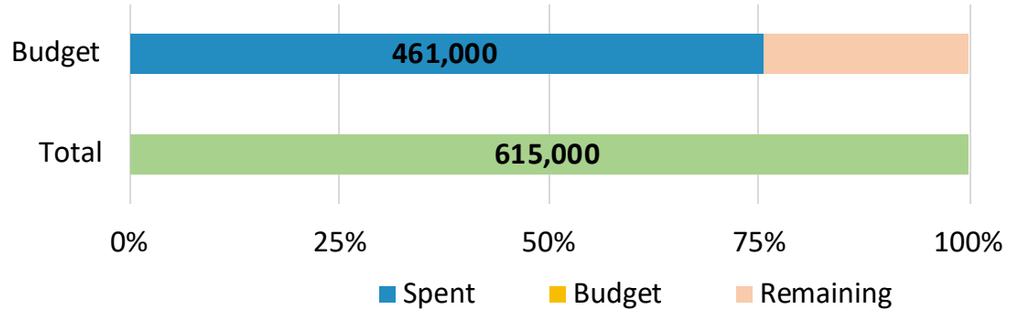
September 16, 2025

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	April 2022
Baseline Finish Date	May 2025
Estimated Finish Date	Sept 2025

FINANCIALS



% BUDGET

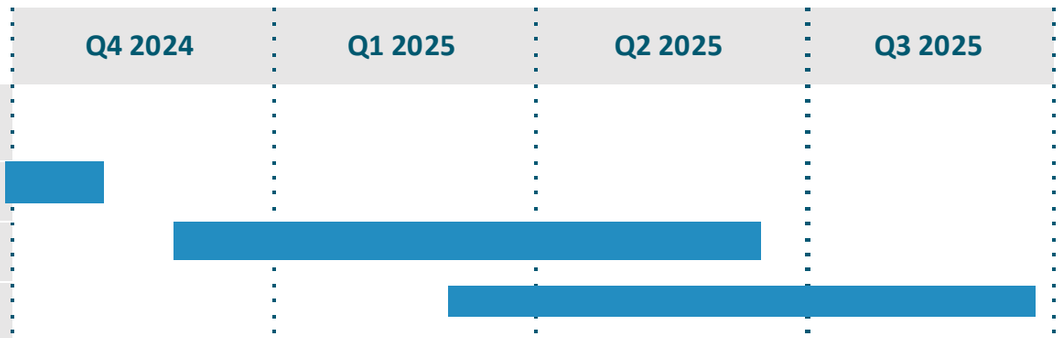
75%

% COMPLETE

99%

EXECUTION TIMELINE

Deliverables	% Complete
Award Building Contract	100%
Underground Site Work	100%
Concrete, Framing, Electrical, and Systems	100%
Site Restoration	98%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Electrical Equipment Lead Time	Medium	Schedule	Closed
2	Construction Delays (Weather)	Medium	Schedule/Budget	Closed
3	Performance of New Contractor	Medium	Schedule	Closed

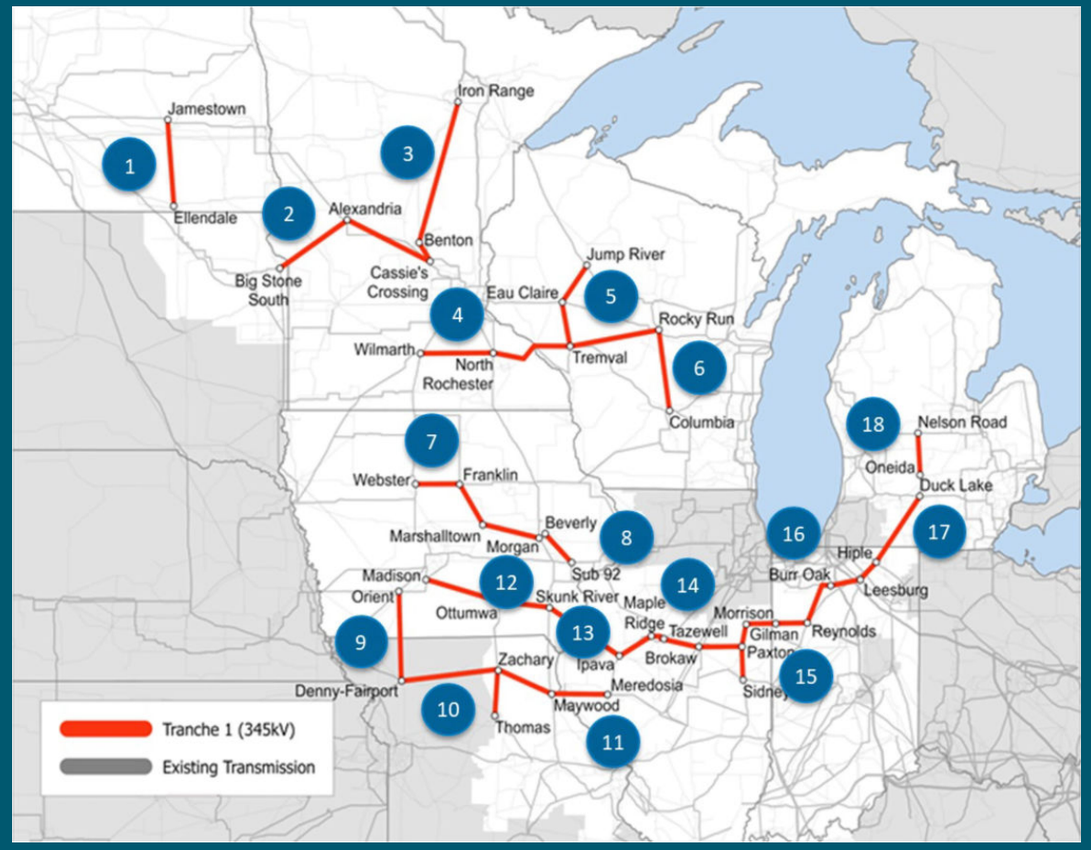
UPCOMING MAJOR MILESTONES

October 2025 Final commissioning and testing

PROJECT STATUS DESCRIPTION

Booster station was placed into service on September 15, 2025, and is actively in standby mode if Booster 31 fails. Full testing and commissioning will occur when the Willow Heights water tower is placed back into service following rehabilitation.

Grid North Partners (GNP)
MISO Tranche 1 – LRTP 4



Description: MISO Tranche 1 map. RPU will be participating in the #4 (LRTP 4) project.

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

Project Overview

PROJECT SUMMARY:

RPU will be partnering with Xcel Energy, SMMPA, and Dairyland Power Cooperative in the construction and ownership of a portion of Line #4 (LRTP 4) on the map. The companies are working at finalizing preliminary agreements that will describe investment levels, ownership, and other items. This will then lead into formal agreements that each utility will execute. RPU anticipates that its investment in this project will be near $30M, but this amount has not been finalized yet.

ACCOMPLISHMENTS:

- ✓ RPU expressed interest in partnering in the LRTP 4 project with the other GNP utilities.
- ✓ Meetings have been held that have laid much groundwork for RPU's participation level.
- ✓ An MOU amongst the parties is being finalized
- ✓ Preliminary discussion have been had to begin laying the foundation for the official project agreements.

GIS Utility Network Implementation

ROCHESTER PUBLIC UTILITIES
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Project Overview

PROJECT SUMMARY:

This project is a data conversion project migrating the water and electric GIS data to a new data model. The previous data model is 20+ years old and isn't compatible with the latest generation of GIS applications. Successful completion of this project will ensure RPU's GIS remains relevant and extend capabilities as new GIS applications are released in the future.

ACCOMPLISHMENTS:

- ✓ UDC completed a data readiness study in 2022 identifying potential errors/gaps in the data conversion for both water and electric utilities
- ✓ UDC assisted the GIS Team with the conversion of water utility GIS data January – May of 2024

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

GIS Utility Network Implementation

PROJECT MANAGER

Ryan Moore

EXECUTIVE SPONSOR

Scott Nickels

DATE OF UPDATE

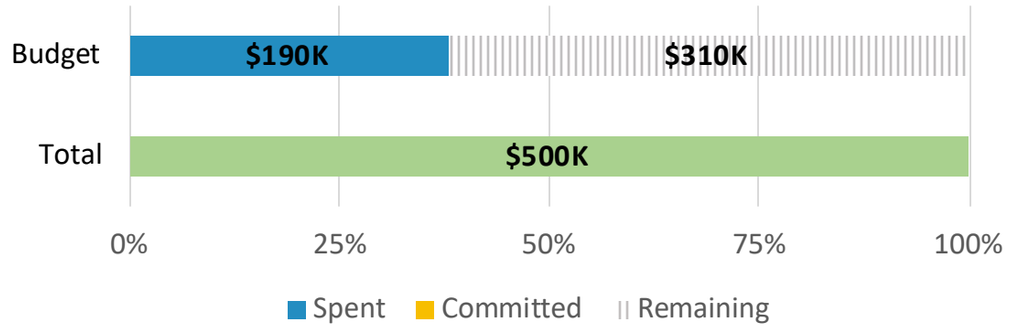
June 25, 2024

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	December 2023
Baseline Finish Date	December 2025
Estimated Finish Date	December 2025

FINANCIALS



% BUDGET

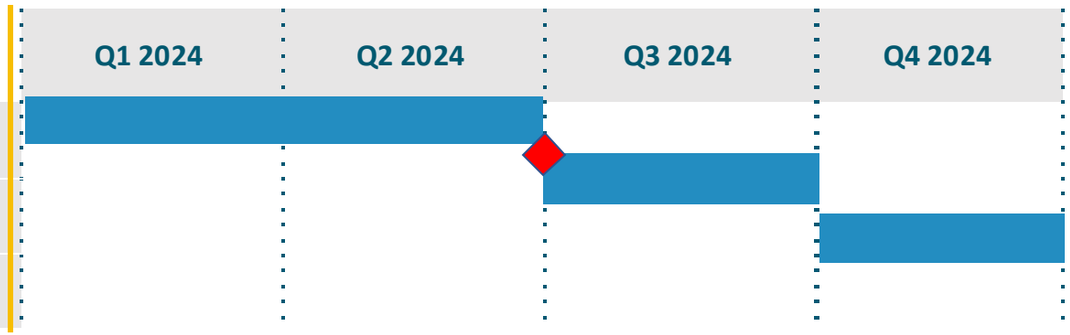
38 %

% COMPLETE

50 %

EXECUTION TIMELINE

Deliverables	% Complete
Conversion of Water Utility Data	100%
Development of SOW for Electric Utility Data	75%
Electric Utility Data Conversion Project Kickoff	0%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Consultant Resource Availability	High	Project Start Date	Open
2	Deliverables not to expectation	High	Schedule/Budget	Open
3	Missed items in SOW	Medium	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

October 2024 Electric Data SOW completed with UDC

December 2024/ January 2025 Project Kickoff

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

BWSR Pollinator Pilot Project Partnership

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

Project Overview

PROJECT SUMMARY:

RPU is partnering with the State of Minnesota's Board of Water and Soil Resources (BWSR) department to implement two habitat-friendly pollinator corridors in Rochester. This three-year pilot project is all about transforming two transmission corridors into long standing pollinating habitats that incorporate native vegetation that supports pollinating insects, mitigates erosion and sedimentation, and ensures the integrity and resiliency of Rochester's landscapes while protecting habitat and water resources.

The two transmission sites are located behind the Withers Sports Complex and Bear Creek / Marion Rd.

ACCOMPLISHMENTS:

- ✓ Second of three mowings of 2025 took place in June and August.
- ✓ The ROWs are looking as expected.
- ✓ Signage promoting the project

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

Pollinator Project

PROJECT MANAGER

Board of Water and Soil Resources (BWSR)

EXECUTIVE SPONSOR

Patty Hanson

DATE OF UPDATE

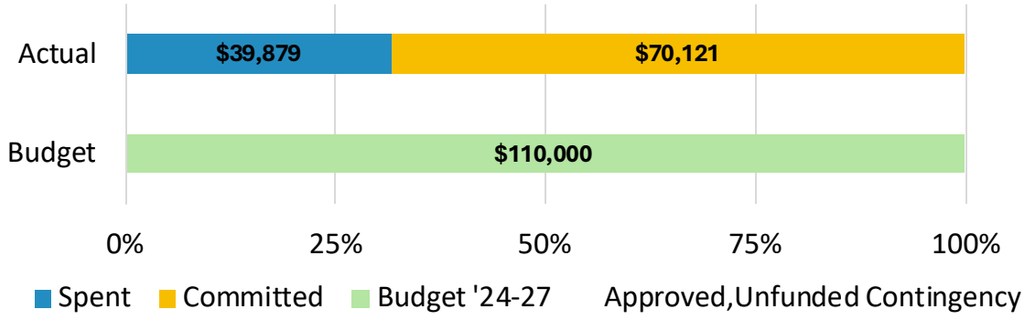
September 30, 2025

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	June 21, 2024
Baseline Finish Date	June 30, 2027
Estimated Finish Date	June 30, 2027

FINANCIALS



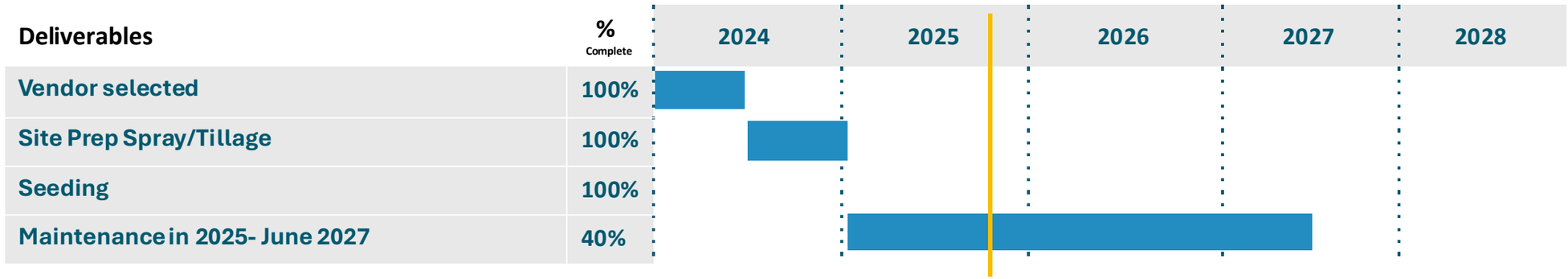
% BUDGET

36 %

% COMPLETE

50 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Weather	Medium	Schedule	Open

UPCOMING MAJOR MILESTONES

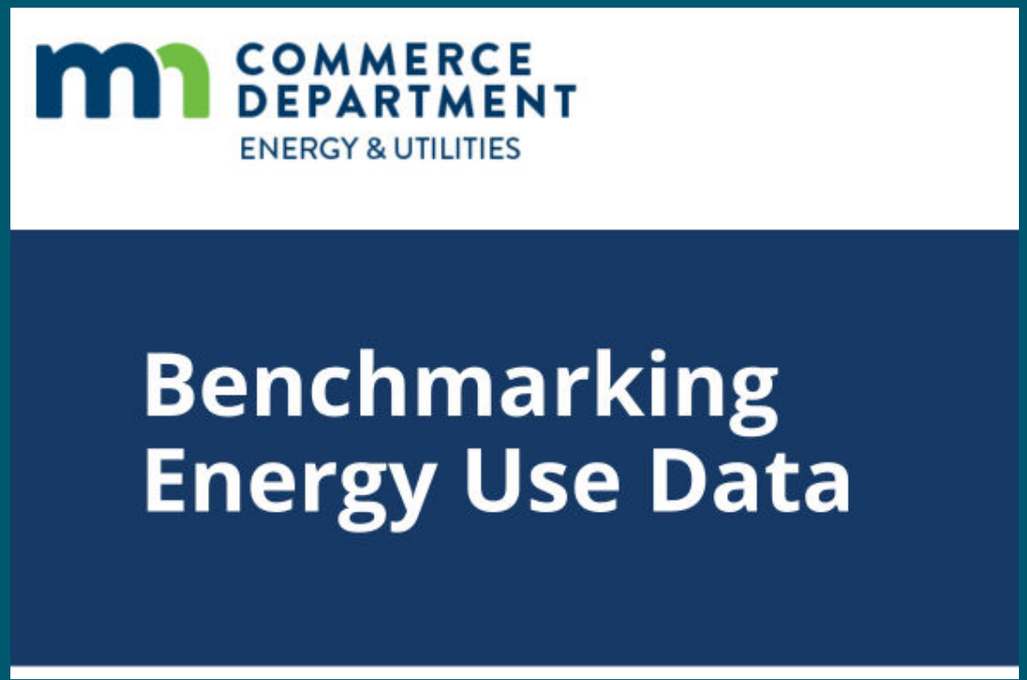
May through October 2025:

- Site mowing at both locations (3x each) along with spot herbicide treatments.
- Develop vegetation management plan.
- Proposal from Pheasants Forever on vegetation management coming.

PROJECT STATUS DESCRIPTION

Second mowing of 2025 completed in August. Signage promoting the project installed at both locations in July.

MN Energy Benchmarking



ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

Project Overview

PROJECT SUMMARY:

MN Statute 216C.331 requires commercial customers of 50,000 square feet and greater to upload their energy data into the EnergyStar Portfolio Manager.

Projects goals are two-fold: 1) implement a software tool, MyMeter and 2) hire an Energy and Environmental Advisor to help set up the program and assist customers.

Project launch is scheduled for March 1, 2025

ACCOMPLISHMENTS:

- ✓ March launch completed.
- ✓ Commercial customers were able to compile with State Statute.
- ✓ Punch list item completed /implementation officially completed.

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

Energy Benchmarking

PROJECT MANAGER

Patty Hanson

EXECUTIVE SPONSOR

Patty Hanson

DATE OF UPDATE

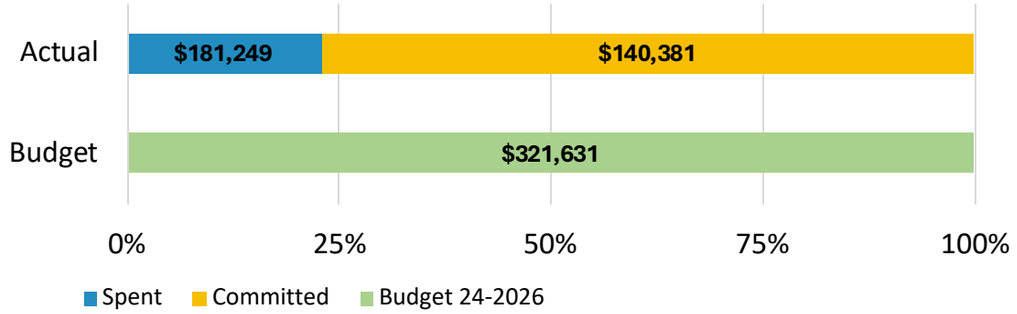
September 30, 2025

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	August 2024
Baseline Finish Date	January 2025
Estimated Finish Date	March 2025

FINANCIALS



% BUDGET

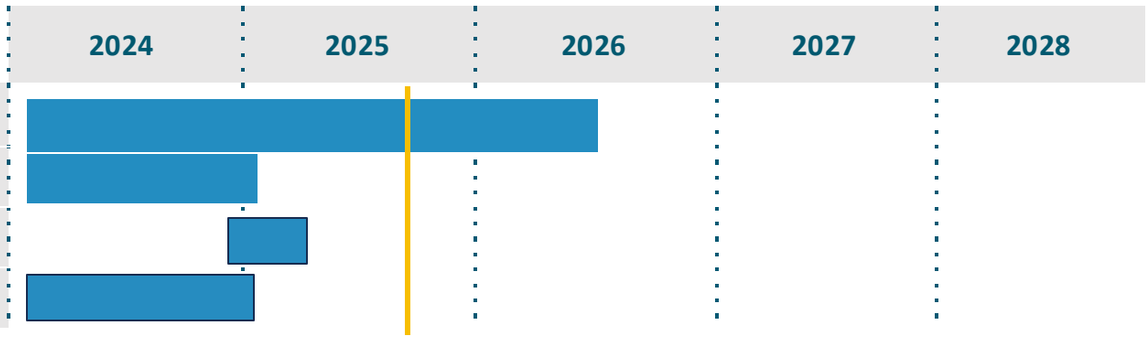
43%

% COMPLETE

100 %

EXECUTION TIMELINE

Deliverables	% Complete
Limited Term FTE	60%
Systems Development, Configuration, Integration	100%
RPU Staff Training / Testing	100%
Go-Live in Production	100%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Hiring a limited term FTE	Medium	Schedule/Budget	Done
2	System Integrations	High	Schedule/Budget	Done
3	Deployment	High	Schedule/Budget	Done

UPCOMING MAJOR MILESTONES

Sept – Dec: Commercial team working with non-compliant customers

March –May 2026: 50,000 sq.ft. building outreach campaign.

June 2026 Limited term assignment completed.

PROJECT STATUS DESCRIPTION

State grant funding was awarded in the amount of $321, 631 to cover the costs of implementing the MyMeter software, a benchmarking solution, and to hire a limited term FTE to help stand up the program.

RPU Power Supply Resource Plan

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

Project Overview

PROJECT SUMMARY:

Latest resource plan initiated in 2022

PROJECT GOALS:

Develop a resource plan to replace SMMPA contract in 2030.

Meet adopted local goal of 100% net renewable electricity by 2030.

Final phase of planning before implementation to be completed early in 2025.

ACCOMPLISHMENTS:

- ✓ Developed least cost scenario
- ✓ Identified energy resources and capacity resources to fulfill needs
- ✓ Submitted interconnection application to MISO.

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

Power Supply Resource Plan

PROJECT MANAGER

Tony Dzubay

EXECUTIVE SPONSOR

Bill Bullock

DATE OF UPDATE

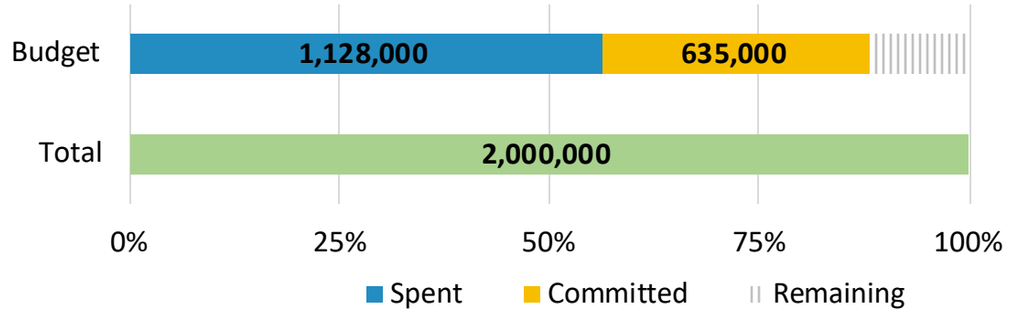
September 17, 2024

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	March 2022
Baseline Finish Date	December 2024
Estimated Finish Date	April 2025

FINANCIALS



% BUDGET

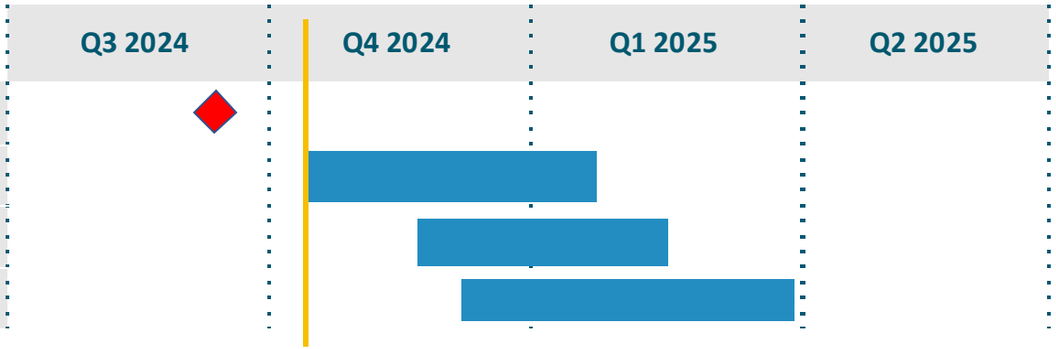
88 %

% COMPLETE

65%

EXECUTION TIMELINE

Deliverables	% Complete
Preliminary Resource Plan	100%
Dispatchable Capacity Peaker Plant / Equipment Selection	5%
Solar and Storage Options RFI	5%
Wind Power Purchase Agreement RFI	5%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Supply Chain Issues	High	Schedule/Budget	Open
2	Equipment Inflation	High	Schedule/Resource Mix	Open
3	Competition for Resources	Medium	Budget/Resource Mix	Open

UPCOMING MAJOR MILESTONES

Sep 24 Kickoff RFI Phase
Oct 24 RFI for prime mover
Nov 24 RFI for Solar & Storage
Dec 24 RFI for Wind
Mar 25 Summary Report

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

Customer Portal Implementation Project

ROCHESTER
PUBLIC UTILITIES
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Project Overview

PROJECT SUMMARY:

- Accelerated Innovations will assist RPU in the implementation of their MyMeter customer engagement portal solution which will replace our current software.
- Deliverables include bill pay, bill and usage presentment, AMI, outage map, and more.
- A nine-month implementation.
- Go-live by November 2025.

UP COMING ACCOMPLISHMENTS:

✓ Testing started in August, run thru October
✓ System development on time
✓ CSR initial system review started, training to follow
✓ Project cut-over tasks completed by October 2025
✓ Go-live scheduled for November 3, 2025

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

Customer Portal Project

PROJECT MANAGER

Mikki Valere

EXECUTIVE SPONSOR

Patty Hanson

DATE OF UPDATE

September 30, 2025

ROCHESTER PUBLIC UTILITIES
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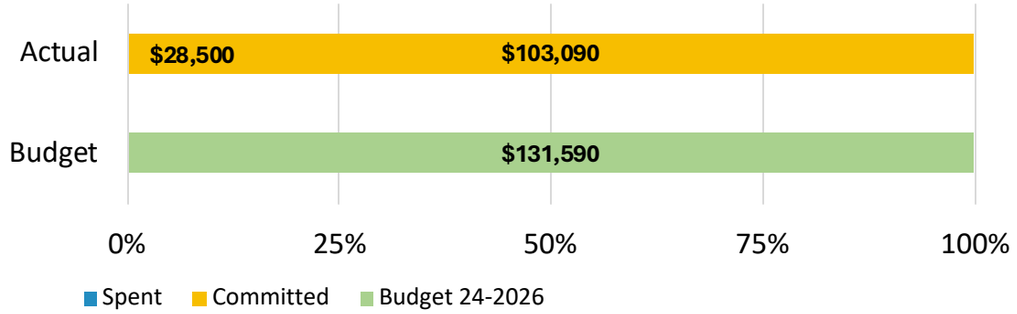
SCHEDULE

Project Start Date	March 2025
Baseline Finish Date	November 2025
Estimated Finish Date	October 2025

FINANCIALS



% BUDGET

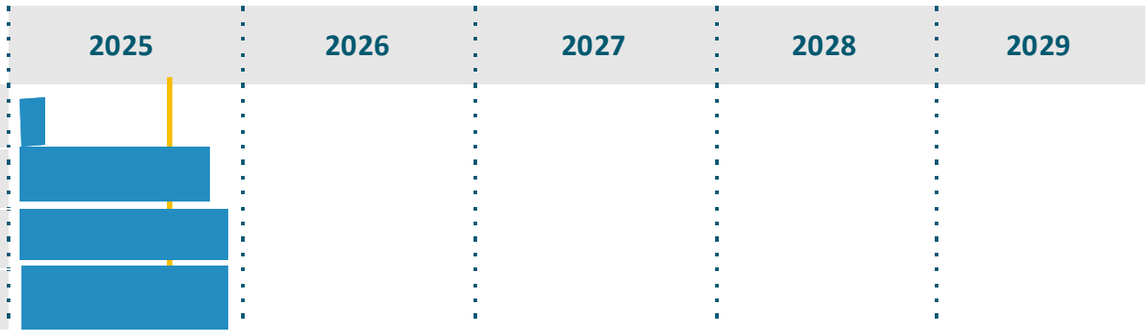
21%

% COMPLETE

60 %

EXECUTION TIMELINE

Deliverables	% Complete
Project Kick off	100%
Systems Development, Configuration, Integration	60%
RPU Staff Training / Testing / Go-No Go	5%
Go-Live – Nov 3	0%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Resources	Low	Schedule/Budget	Open
2	System Integrations / Data Migration	High	Schedule/Budget	Open
3	Go-live by November	High	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

September – October: Testing/training has started and will continue until go-live

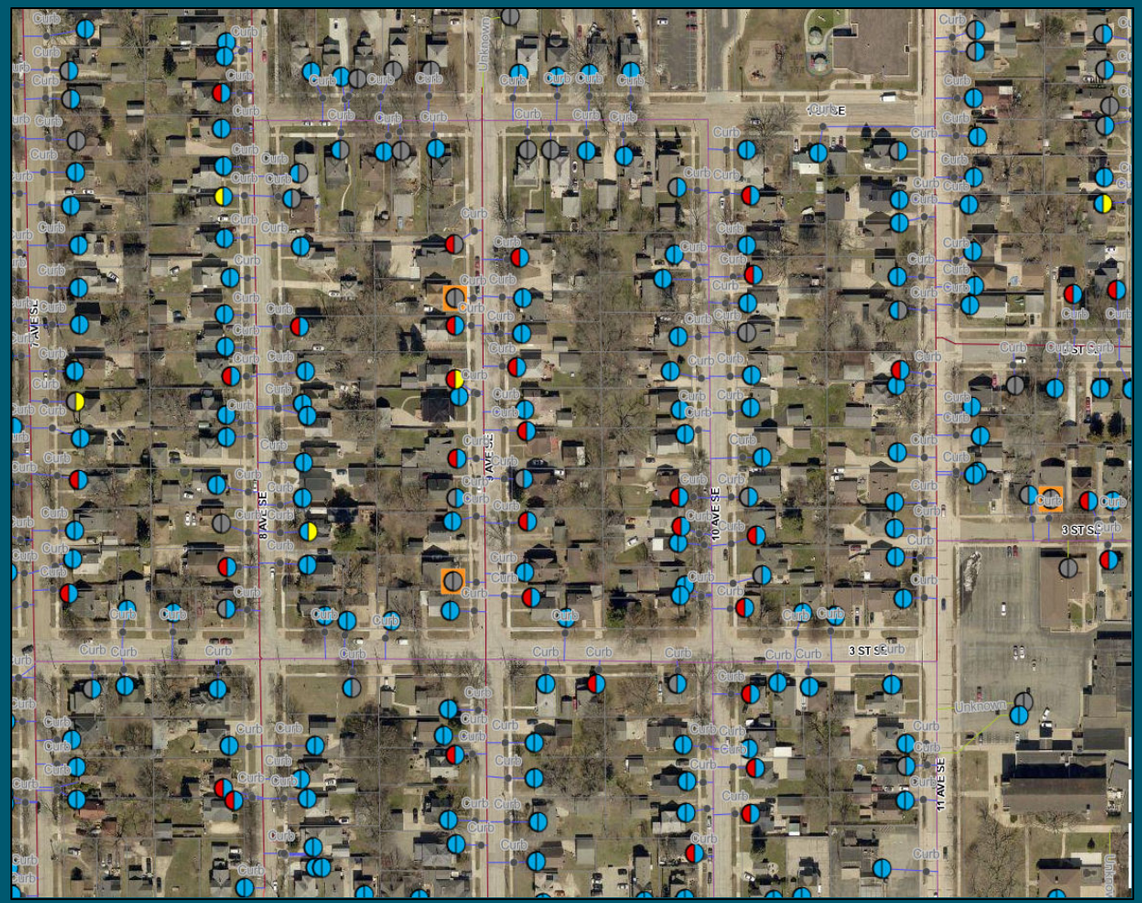
October: Project cut-over tasks completed

November: Go-live

PROJECT STATUS DESCRIPTION

Vertex One (formerly Accelerated Innovations) will assist RPU in the implementation of their MyMeter software, a customer engagement portal solution, by November 2025.

LEAD SERVICE LINE REPLACEMENT PROGRAM 2025 – PHASE 1A/B



ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

PROJECT OVERVIEW

PROJECT SUMMARY:

RPU has initiated the first year of a multi-year program to replace lead and galvanized water services pursuant to the EPA's Lead and Copper Rule. The work plan for 2025 includes an estimated 48 replacement locations (individual properties). RPU anticipates an overall program cost of $21M, with funding provided by the Minnesota Drinking Water Revolving Fund.

ACCOMPLISHMENTS:

- ✓ RPU initial coordination of 2025 project scope with Minnesota PFA and Department of Health.
- ✓ Prioritization zones established throughout the service area to help guide the sequence of future projects.
- ✓ 2025 Construction Bids placed on the Sept 2025 RPU Board agenda for award.

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

2025 Lead Services Replacements

PROJECT MANAGER

Luke Payne

EXECUTIVE SPONSOR

Todd Blomstrom

DATE OF UPDATE

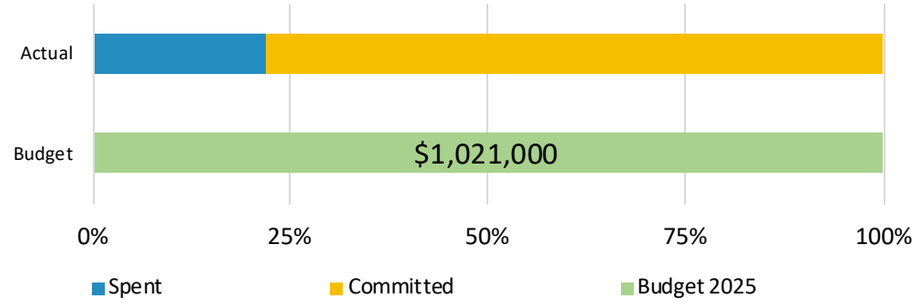
September 16, 2025

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	December 2024
Baseline Finish Date	June 2026
Estimated Finish Date	June 2026

FINANCIALS



% BUDGET

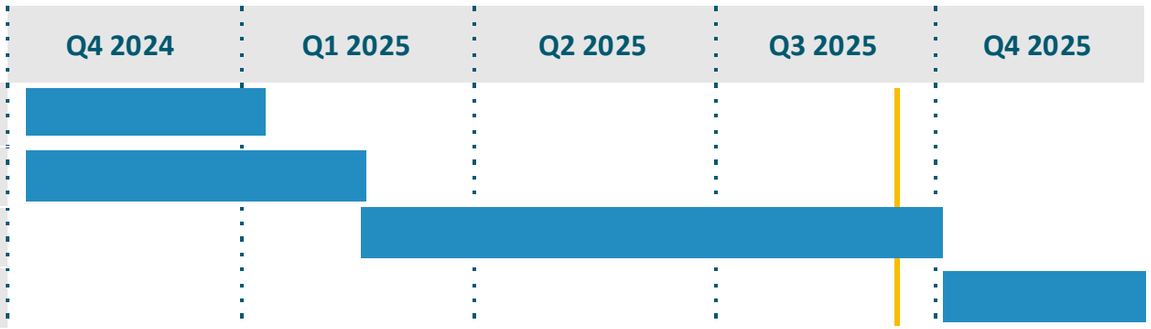
10%

% COMPLETE

25 %

EXECUTION TIMELINE

Deliverables	% Complete
Secure PFA Funding for 2025	80%
Master Agreement and Project Orders	75%
Project Plans and Executed Construction Contracts	95%
Project Construction	0%



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Secure DWRF funding for program	High	Schedule/Budget	Open
2	Rate of voluntary participation	High	Schedule/Budget	Open
3	Expansion due to “Unknown” services	Medium	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

Sept 2025: Award 2025 Construction Contract.

Dec 2025: 2025 LSL Replacements substantially complete.

PROJECT STATUS DESCRIPTION

This is the first year of an anticipated four-year program to replace lead and galvanized water service lines using Minnesota Drinking Water Revolving Funds in compliance with the EPA Lead and Copper Rule. This project is front loaded with tasks to develop the foundation for a multi-year program.

ROCHESTER BOARDS & COMMISSIONS

REQUEST FOR ACTION

Division Reports and Metrics for September 2025

MEETING DATE:
September 30, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Division Reports & Metrics

PRESENTER:
Timothy McCollough, General Manager

Action Requested:
Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

Report Narrative:
Each division of RPU reports monthly on its metrics and activities to the Board.

Prepared By:
Erin Henry-Loftus

Attachments:
Exhibit - September Division Reports

ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™

SEPTEMBER 2025

DIVISION REPORTS AND METRICS

SAFETY
WATER DIVISION
POWER DELIVERY
POWER RESOURCES
CUSTOMER RELATIONS
INFORMATION TECHNOLOGY
CORPORATE SERVICES

SAFETY

SAFETY:

TRAINING	Total Required Enrollments	Completions as of 6/31/2025	Percent Complete
August 2025	602	602	100%
Calendar Year to 8/31/2025	4844	4844	100%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
August 2025	31	27	87.1%
Calendar Year to 8/31/2025	224	189	84.4%

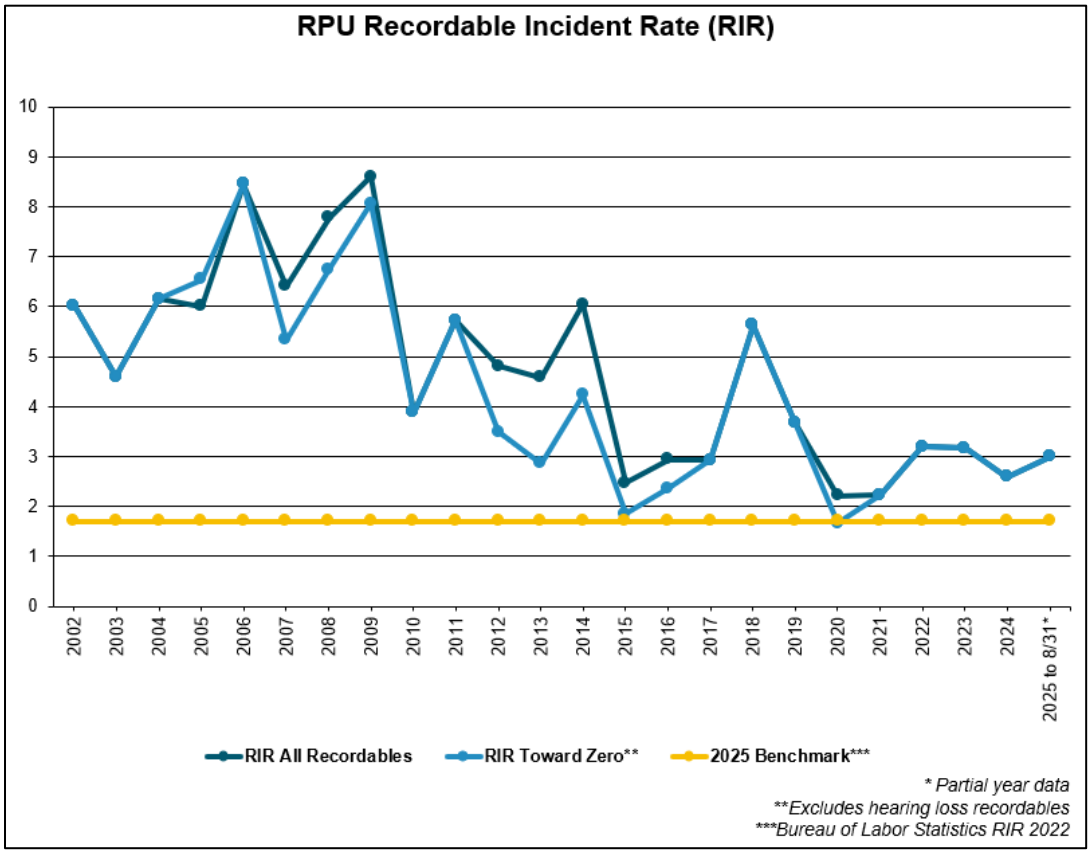
INCIDENTS	Reports Submitted	OSHA Cases[1]	RPU RIR[2]	BLS RIR[3]
August 2025	3	0	--	--
Calendar Year to 8/31/2025	10	4	3.00	1.7

1 Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change

2 Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.

3 Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector

23 of RPU's 24 departments are recordable injury free in 2025
220 of RPU's 224 teammates are recordable injury free in 2025.



2025 OSHA RECORDABLE CASE DETAIL

Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	3/29/2025	Laceration to head while participating in line worker's rodeo	Medical treatment beyond first aid	Researching head protection options
T&D	4/23/2025	Airborne particles blew into eye (L) behind safety glasses requiring medical intervention to remove.	Medical treatment beyond first aid	Reviewed eye protection options
T&D	5/31/2025	Pain in elbow (R) while pulling/stripping cable.	Restricted duty	Researching additional tools for this task
T&D	7/20/2025	Pain in lower back due to lifting armored cable from truck.	Restricted duty	Task will be performed by 2 people or using powered lift

SAFETY INITIATIVES:

1. Developed and implemented updated electronic reporting form for inadvertent contact/damage to RPU facilities and equipment.
2. Safety Technician and Safety Intern worked to develop and implement RPU Safety APP for easier access to safety documents and reporting forms.
3. Truck and respirator inspection forms were redeveloped in Office Forms to facilitate easier reporting by those required to perform these monthly inspections.

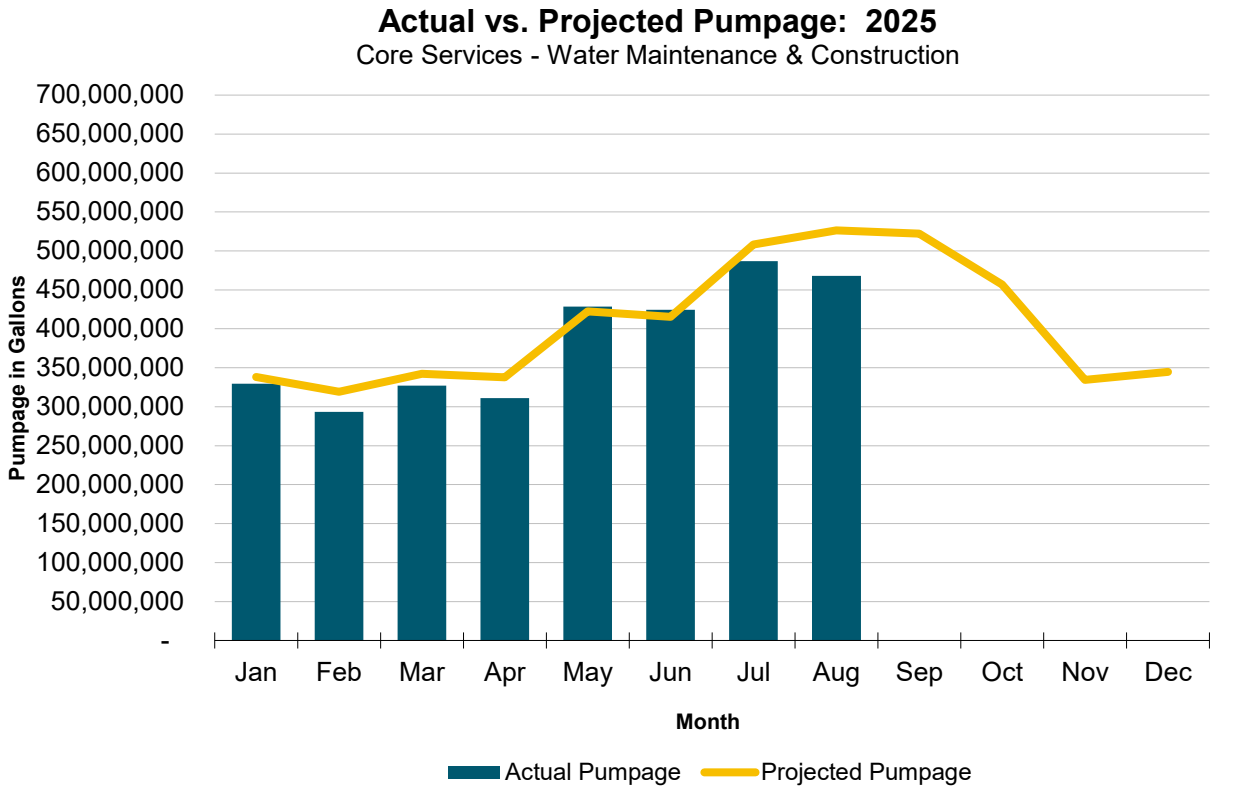
WATER UTILITY:

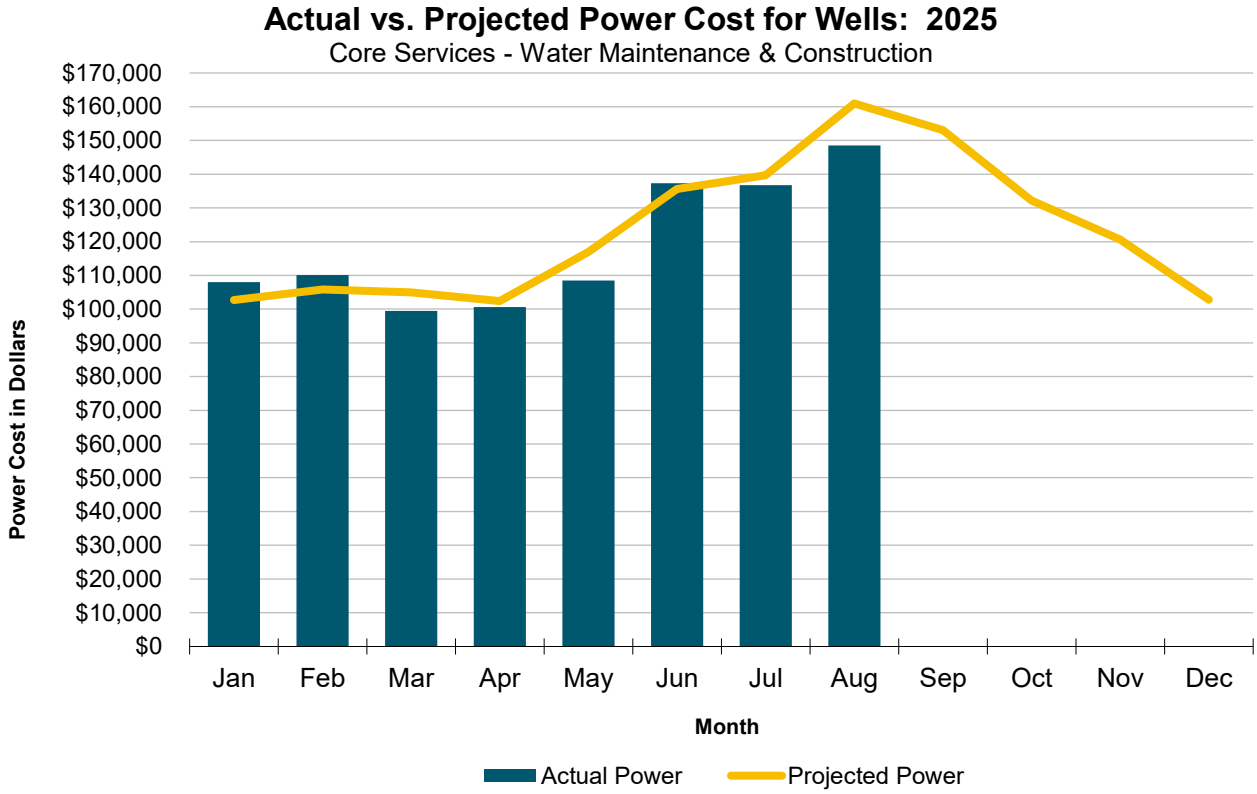
1. Water Outage Calculations for the month and year to date(August 2025 Data)
   a. Reliability=99.99929725% Year-to-date Reliability =99.99825752%
   b. 134 Customers Affected by Outages Year-to-date Customers Affected by Outages = 1,891
   c. 221.5 Customer Outage Hours Year-to-date Customer Outage Hours = 3,755.9
   d. SAIDI= 0.3 min Year-to-date SAIDI = 5.3 min
   e. CAIDI= 99.2 min Year-to-date CAIDI = 119.2 min

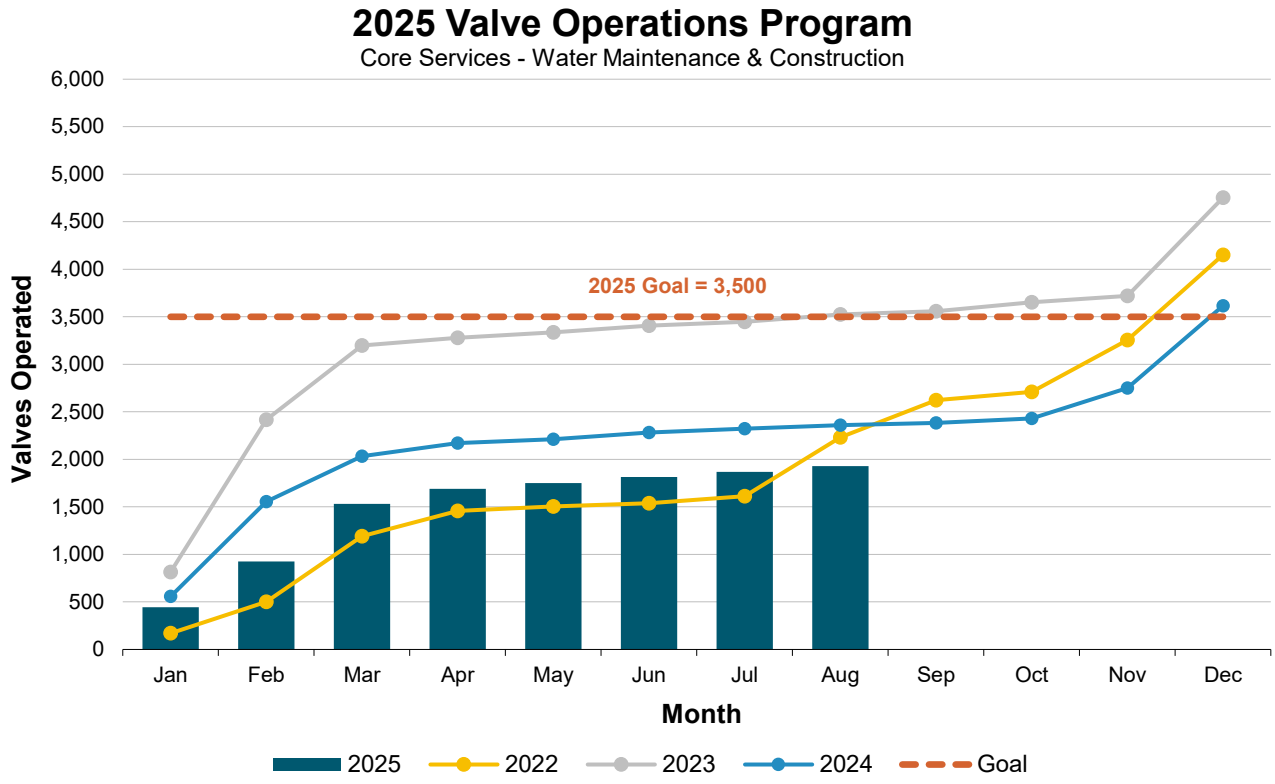
- Performed 1,731 Gopher State water utility locates during the month for a total of 11,203 for the year.
- There are currently 124 Water ERTs that were unable to be read in the system. We are experiencing approximately 26-27 new non-reads per week. The stockroom has the following products available:

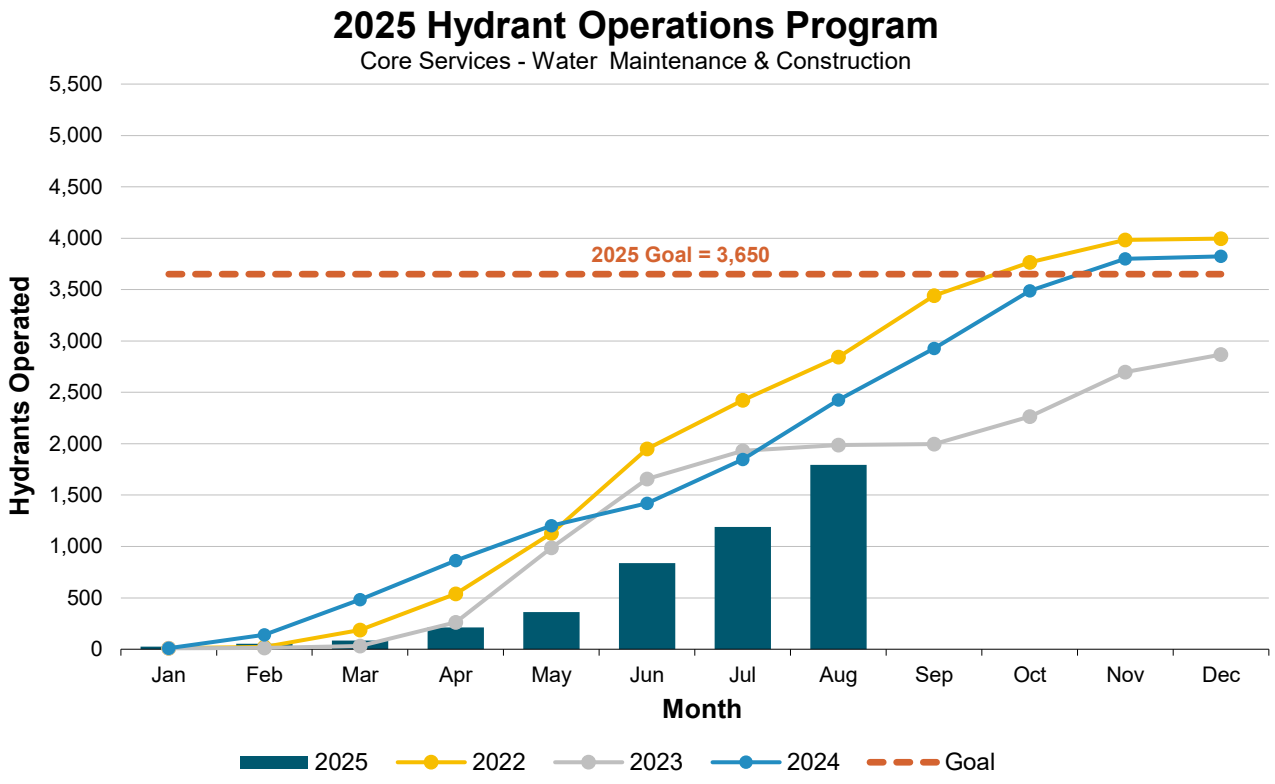
500W ERTS:	5,076 available, 33,375 on order
Ultrasonic meters, 5/8" x ½":	5,511 available, 3,074 on order
Ultrasonic meters, 5/8" x ¾":	4,900 available, 17,941 on order

- Repaired water distribution system failures or maintenance at the following locations during the month:
  - 1103 Pendant Ln NW (Water Main Break) – 8/8
  - 1650 2nd Ave NE (Leaky Valve) – 8/21
  - 5150 Hwy 52 N (Water Main Break) – 8/25
  - 1405 N Broadway (Leaky Service Valve) – 8/27
  - 6th St & 14th Ave SW (Water Main Break) – 8/29
  - 2433 26th St NW (Water Main Break) – 8/29
  - 4603 Maine Ave SE (Water Main Break) – 8/29


Actual vs. Projected Pumpage: 2025
Core Services - Water Maintenance & Construction
Pumpage in Gallons
700,000,000
650,000,000
600,000,000
550,000,000
500,000,000
450,000,000
400,000,000
350,000,000
300,000,000
250,000,000
200,000,000
150,000,000
100,000,000
50,000,000
-
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Month
Actual Pumpage
Projected Pumpage


Actual vs. Projected Power Cost for Wells: 2025
Core Services - Water Maintenance & Construction
Power Cost in Dollars
$170,000
$160,000
$150,000
$140,000
$130,000
$120,000
$110,000
$100,000
$90,000
$80,000
$70,000
$60,000
$50,000
$40,000
$30,000
$20,000
$10,000
$0
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Month
Actual Power
Projected Power

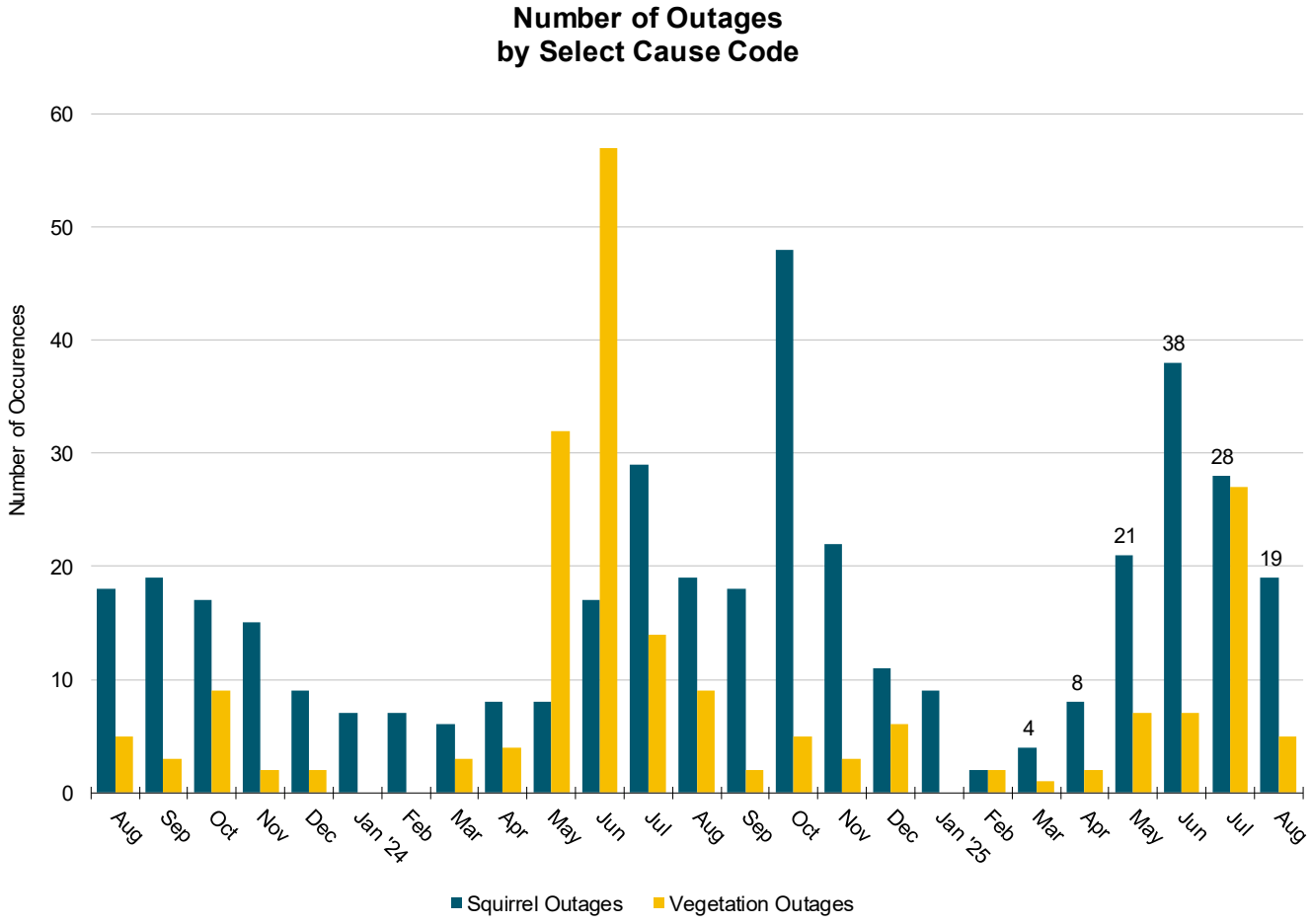

2025 Valve Operations Program
Core Services - Water Maintenance & Construction
Valves Operated
6,000
5,500
5,000
4,500
4,000
3,500
3,000
2,500
2,000
1,500
1,000
500
0
2025 Goal = 3,500
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Month
2025
2022
2023
2024
Goal


2025 Hydrant Operations Program
Core Services - Water Maintenance & Construction
Hydrants Operated
5,500
5,000
4,500
4,000
3,500
3,000
2,500
2,000
1,500
1,000
500
0
2025 Goal = 3,650
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Month
2025
2022
2023
2024
Goal

ELECTRIC UTILITY:

1. **Electric Outage Calculations for the month and year to date (August 2025 Data)**
   a. Reliability= 99.99200% — Year-to-date Reliability = 99.99576%
   b. 3,241 Customers Affected by Outages — Year-to-date Customers Affected by Outages = 16,621
   c. SAIDI= 3.57 min — Year-to-date SAIDI = 15.02 min
   d. CAIDI= 96.60 min — Year-to-date CAIDI = 62.13 min

2. **Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:**
   - The duct bank and fiber conduit installation have been fully completed along the entire route of the Marion Road Duct Project. The remaining conductor will start being pulled in November. The goal is to commission the Marion Road Substation feeders into the downtown area in January 2026.
   - The AMI project completed functional testing in August. System Integration Testing (SIT) will begin in September. The project is on track to have the pilot system functional in January 2026.
   - RPU line crews completed the electric relocation and installation on the North Broadway project.



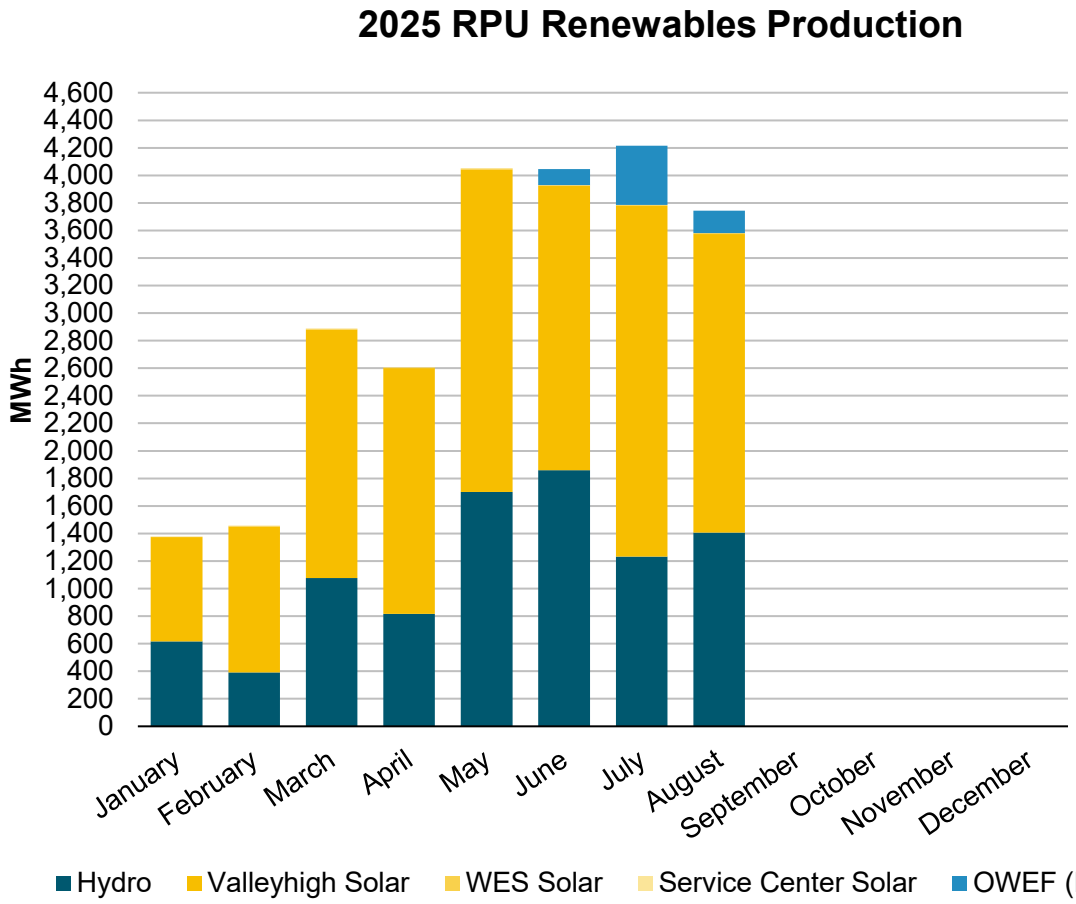
Summary of individual electrical outages (greater than 200 customers – August 2025 data)

# Customers	Date	Duration	Cause
1,992	8/20/2025	3m	Underground Equipment
1,356	8/2/2025	2h 30m	Overhead Equipment
262	8/10/2025	2h 48m	Vegetation

Summary of aggregated incident types (greater than 200 customers – August 2025 data)

# Customers	Total # of Incidents	Cause
2,284	3	Underground Equipment
1,382	4	Overhead Equipment
369	5	Vegetation

POWER RESOURCES



Annual Production to date:
24,385 MWh

Enough energy to power:
2,709 homes

WHOLESALE OPERATIONS:

1. INSERT
   a. Ancillary Service Market – Supplemental Reserves
      i. Cleared DA
         1. GT2 – 25 days
         2. WES – 29 days
      ii. Deployment YTD
         1. GT2 – 0
         2. WES – 1

   b. Dispatched by MISO

i.	GT1	– 0 times	YTD	12 times
ii.	GT2	– 26 times	YTD	93 times
iii.	WES	– 30 times	YTD	162 times

   c. Hours of Operation

i.	GT1	– 0 hours	YTD	67 hours
ii.	GT2	– 246 hours	YTD	726 hours
iii.	WES	– 284 hours	YTD	1391 hours

   d. Electricity Generated

i.	GT1	– 0 MWh	YTD	1386 MWh
ii.	GT2	– 9225 MWh	YTD	25277 MWh
iii.	WES	– 9890 MWh	YTD	44063 MWh

   e. Forced Outage

i.	GT1	– 744 hours	YTD	2330 hours
ii.	GT2	– 0 hours	YTD	417 hours
iii.	WES	– 0 hours	YTD	398 hours

MISO market Real-Time Price averaged $ 44.75 /MWh and Day Ahead Price averaged $ 47.32/MWh.

STAKEHOLDER ENGAGEMENT, FORUMS, AND MEETINGS:

1. Marketing & Energy Services is actively participating on the State of Minnesota's advisory committee for the development of the *Technical Resource Manual (TRM) 5.0*. Led by the Department of Commerce, with support from Cadmus and Franklin Energy, the TRM documents energy conservation measures, technical calculations, supporting data, and guidelines used to determine cost and energy savings for each measure.

2. On Tuesday, September 9, a team member participated in the Drive Electric Minnesota Steering Committee meeting. The group is currently focused on refining its mission and vision and is planning for an in-person event this fall.

EVENTS/OPPORTUNITIES FOR CUSTOMERS:

1. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. In August, a total of 973 customers were contacted.

2. Marketing & Energy Services hosted a Neighborhood Energy Challenge (NEC) workshop on Thursday, September 18. The NEC is a collaborative initiative between RPU, Minnesota Energy Resources, and the Center for Energy and Environment, designed to provide residential customers with a comprehensive home energy audit program.

COMMUNICATIONS:

1. Lead Service Line Replacement Program: The "What to Expect During Inspection" video is now live on our website. We're moving forward with the next video, which will walk customers through the replacement process. I'm currently drafting the script, with filming planned for October.

2. Upcoming media releases: We are preparing two media releases for September: one highlighting our Power Purchase Agreement projects and another ahead of the next board meeting to let people know we will be sharing survey results. Both topics are likely to generate media interest.

3. Tim recorded a special segment for KROC's Rochester Today show on the budget, rate hikes, Power Supply Resource Plan, etc. This aired on August 29 and will air again sometime this month. The topic for his regularly scheduled segment this month is Electricity 101/organized energy markets. We are recording this on September 11 and it will air September 17.

ENERGY CONSERVATION KWH YEAR TO DATE SAVINGS: 86.5% to goal

INFORMATION SERVICES:

Over the past month, the Information Technology Division has focused on modernization, security, and efficiency. Key accomplishments include:

- **GIS Migration:** Successfully migrated the Geographic Information System (GIS) platform to new database servers, improving performance and long-term reliability.
- **Regulatory Audit Support**: Partnered with Operations to prepare for and participate in the mandatory reliability standards audit. This process validated our compliance posture and provided valuable insight for ongoing security improvements.
- **Continuous Improvement Initiatives**: Advanced several efforts to simplify and modernize our technology environment, including:
    - Transitioning from older profile systems to cloud-based file access, giving employees a more consistent experience across devices.
    - Moving to a unified management platform for applications and desktops, allowing for faster deployment and more efficient support.
    - Implementing a streamlined approach to remote connectivity that enhances both security and user experience.
- **Password Management Update**: Replaced our legacy password management solution with a new system that provides stronger protections and a more user-friendly experience.

These initiatives reflect our commitment to reducing complexity, strengthening cybersecurity, and improving services for staff and the community.

CORPORATE SERVICES

BUSINESS SERVICES:

- In conjunction with Customer Care, prepared and mailed 3,668 notices to SEW (online customer portal) customers without email addresses regarding autopay options.

PURCHASING AND MATERIALS MANAGEMENT:

- A request for proposal (RFP) is currently open for the lead service line replacement program 2026 work.
- An RFP is currently open for LIDAR of transmission assets.
- Currently finalizing information for our annual insurance renewal. The recommendation will be brought to the October Board meeting.

FINANCE AND ACCOUNTING:

- Discovery sessions with the citywide team were held to identify an enterprise resource planning (ERP) software solution to address the need to upgrade or replace both the current SAP and JD Edwards solutions that are used by RPU and the City respectively. Work is being done to solidify cost proposals with the two remaining vendors and contact references. Following selection and approval by the Board and Council, we anticipate implementation starting in 2026 and being deployed by the end of 2027.
- The recommended 2026 / 2027 electric and water budgets were reviewed with the Board on August 5, 2025. With changes to the renewable options, an alternate rate scenario has been developed for the Board's consideration. Following the Board's direction on which option to pursue, a final budget will be developed for approval at the October Board meeting. Redlined rate tariffs for each scenario will be presented to the Board at the September meeting with approval requested to publish the rates for the selected scenario.
- The Utility is preparing for the start of the Cold Weather Protection period on October 1, 2025. With the revision of the Involuntary Disconnection Policy to allow disconnections during the Cold Weather Protection period, approved by the Board in March 2025, the Utility is planning to continue disconnections as long as weather conditions allow. The Collections team has worked with Customer Care to revise the Cold Weather brochure for this change, and notices have been sent. With Energy Assistance funds available on October 1, the Collections team continues to work closely with customers to get them to apply for assistance if eligible. This includes sending proactive notifications, outreach calls and emails.

FINANCIAL RESULTS:

Note: Budget numbers are compared to the Board approved 2025 budget. The 2025 budget has been updated to reflect 2024 projects that were not completed in 2024.

July 2025

	Current Month			Year to Date		
(In Thousands)	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	$ 23,697	$ 21,056	$ 2,641	$ 113,136	$ 106,872	$ 6,264
Revenue - Water	1,310	1,282	28	8,055	7,641	414
Change in Net Position - Electric	8,766	4,732	4,034	24,921	12,312	12,609
Change in Net Position - Water	756	141	615	4,119	869	3,250

ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: July 2025

TO:

From: Judith Anderson (507) 292-1217
Controller

SUBJ: RPU - Financial Statements

RPU - ELECTRIC UTILITY Financial Reports

REPORT TITLE:

RPU - WATER UTILITY Financial Reports

REPORT TITLE:

END OF BOARD PACKET FINANCIALS

08/20/2025

ROCHESTER PUBLIC UTILITIES

STATEMENT OF NET POSITION

ELECTRIC UTILITY

July 31, 2025

	July 2025	July 2024	Difference	% Diff.	June 2025
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	20,263,717	57,585,893	(37,322,176)	(64.8)	18,147,419
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	3,890,467	4,621,587	(731,119)	(15.8)	3,890,467
Working Funds Reserve	23,031,000	22,807,000	224,000	1.0	23,031,000
Special Capital & Major Maintnce Reserve	54,795,344	4,295,344	50,500,000	1,175.7	54,795,344
Contingency Reserve	13,333,000	12,680,000	653,000	5.1	13,333,000
General Capital & Major Maintnce Reserve	23,795,080	20,450,350	3,344,730	16.4	23,795,723
Total Reserved Cash & Investments	118,844,892	64,854,281	53,990,611	83.2	118,845,535
Total Cash & Investments	139,108,609	122,440,174	16,668,435	13.6	136,992,954
Receivables & Accrued Utility Revenues	33,676,644	38,276,506	(4,599,862)	(12.0)	27,215,338
Inventory	7,960,107	11,249,833	(3,289,726)	(29.2)	8,076,934
Other Current Assets	2,621,198	1,986,070	635,127	32.0	2,835,056
RESTRICTED ASSETS					
Restricted Cash and Equivalents	6,283,645	6,147,678	135,967	2.2	5,143,072
Total Current Assets	189,650,202	180,100,262	9,549,940	5.3	180,263,354
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,608,320	12,735,213	(126,892)	(1.0)	12,607,742
Funds Held in Trust	49	49	-	-	49
Total Restricted Cash & Investments	12,608,369	12,735,261	(126,892)	(1.0)	12,607,791
Total Restricted Assets	12,608,369	12,735,261	(126,892)	(1.0)	12,607,791
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	12,373,693	11,351,222	1,022,471	9.0	12,373,693
Construction Work in Progress	54,590,169	51,894,277	2,695,892	5.2	52,140,878
Total Non-depreciable Assets	66,963,862	63,245,499	3,718,363	5.9	64,514,571
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	248,572,398	237,914,866	10,657,532	4.5	249,608,608
Steam Assets, Net	122,732	417,289	(294,557)	(70.6)	147,279
Subscription-Based IT Arrangements, Net	1,793,884	2,230,522	(436,638)	(19.6)	1,747,052
Total Depreciable Assets	250,489,014	240,562,678	9,926,336	4.1	251,502,939
Net Capital Assets	317,452,876	303,808,177	13,644,699	4.5	316,017,510
Other Non-Current Assets	18,222,930	10,818,759	7,404,171	68.4	18,248,380
Total Non-Current Assets	348,284,175	327,362,197	20,921,978	6.4	346,873,680
TOTAL ASSETS	537,934,377	507,462,459	30,471,918	6.0	527,137,035
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	2,608,647	3,314,333	(705,686)	(21.3)	2,657,704
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	**540,543,024**	**510,776,792**	**29,766,232**	**5.8**	**529,794,738**
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	19,568,150	17,734,925	1,833,225	10.3	17,894,005
Due to other funds	3,716,339	3,615,250	101,089	2.8	3,715,346
Customer Deposits	2,576,852	2,461,078	115,774	4.7	2,569,287
Compensated absences	2,518,084	2,369,234	148,850	6.3	2,563,605
Accrued Salaries & Wages	1,390,190	1,248,215	141,975	11.4	1,137,981
Interest Payable	946,978	994,345	(47,367)	(4.8)	473,489
Current Portion of Long Term Debt	8,005,000	7,730,000	275,000	3.6	8,005,000
Misc Other Current Liabilities	286,554	439,542	(152,988)	(34.8)	263,851
Total Current Liabilities	39,008,148	36,592,589	2,415,559	6.6	36,622,564
NON-CURRENT LIABILITIES					
Compensated absences	1,440,410	1,527,157	(86,747)	(5.7)	1,475,472
Other Non-Current Liabilities	8,661,220	13,148,567	(4,487,347)	(34.1)	8,661,220
Unearned Revenues	1,776,520	1,724,132	52,387	3.0	1,419,326
Long-Term Debt	139,932,791	148,992,467	(9,059,676)	(6.1)	140,017,904
Misc Other Non-Current Liabilities	846,998	1,037,606	(190,608)	(18.4)	974,079
Total Non-Current Liabilities	152,657,938	166,429,930	(13,771,992)	(8.3)	152,548,001
TOTAL LIABILITIES	191,666,086	203,022,519	(11,356,433)	(5.6)	189,170,566
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	13,008,527	12,696,585	311,942	2	13,521,568
NET POSITION					
Net Investment in Capital Assets	181,178,398	158,660,591	22,517,807	14.2	180,040,643
Total Restricted Net Position	5,336,715	5,153,382	183,333	3.6	4,669,632
Unrestricted Net Position	149,353,298	131,243,715	18,109,583	13.8	142,392,329
TOTAL NET POSITION	335,868,411	295,057,688	40,810,724	13.8	327,102,604
TOTAL LIAB,DEFERRED INFLOWS,NET POSITION	**540,543,024**	**510,776,792**	**29,766,232**	**5.8**	**529,794,738**

08/20/2025

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

ELECTRIC UTILITY

July, 2025

YEAR TO DATE

	Actual YTD	Original Budget YTD	Actual to Original Budget	% Var.	Last Yr Actual YTD
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	41,576,718	39,201,506	2,375,212	6.1	37,208,562
Electric - General & Industrial Service	58,312,574	57,253,503	1,059,071	1.8	56,084,037
Electric - Public Street & Highway Light	942,575	971,627	(29,052)	(3.0)	909,486
Electric - Rental Light Revenue	126,694	134,927	(8,233)	(6.1)	124,328
Electric - Interdepartmentl Service	795,922	804,276	(8,354)	(1.0)	747,445
Electric - Power Cost Adjustment	626,979	(1,088,400)	1,715,379	157.6	1,350,057
Electric - Clean Air Rider	1,258,404	2,384,577	(1,126,173)	(47.2)	1,149,117
Electric - Total Retail Revenue	103,639,866	99,662,015	3,977,850	4.0	97,573,032
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	4,664,465	2,921,851	1,742,614	59.6	2,199,792
Capacity & Demand	2,060,032	1,024,987	1,035,045	101.0	879,879
Total Wholesale Electric Revenue	6,724,497	3,946,838	2,777,659	70.4	3,079,671
Steam Sales Revenue	2,771,586	3,262,667	(491,082)	(15.1)	2,399,319
TOTAL SALES REVENUE	113,135,948	106,871,521	6,264,428	5.9	103,052,022
COST OF REVENUE					
Purchased Power	58,617,169	57,699,856	917,313	1.6	57,712,944
Generation Fuel, Chemicals & Utilities	3,484,193	3,813,978	(329,785)	(8.6)	2,200,760
TOTAL COST OF REVENUE	62,101,363	61,513,834	587,529	1.0	59,913,704
GROSS MARGIN					
Retail	45,022,696	41,962,159	3,060,537	7.3	39,860,088
Wholesale	6,011,889	3,395,527	2,616,362	77.1	3,278,230
TOTAL GROSS MARGIN	51,034,586	45,357,687	5,676,899	12.5	43,138,317
FIXED EXPENSES					
Utilities Expense	295,892	247,070	48,822	19.8	263,905
Depreciation & Amortization	10,011,918	10,792,068	(780,150)	(7.2)	9,151,220
Salaries & Benefits	13,445,453	15,497,802	(2,052,349)	(13.2)	14,715,014
Materials, Supplies & Services	6,535,520	7,915,545	(1,380,025)	(17.4)	5,918,544
Inter-Utility Allocations	(1,030,072)	(1,030,190)	118	0.0	(1,261,647)
TOTAL FIXED EXPENSES	29,258,711	33,422,295	(4,163,585)	(12.5)	28,787,036
Other Operating Revenue	6,473,853	6,184,157	289,696	4.7	5,717,450
NET OPERATING INCOME (LOSS)	28,249,728	18,119,548	10,130,180	55.9	20,068,731
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	2,888,806	2,023,255	865,552	42.8	2,305,102
Interest Expense	(2,851,535)	(2,871,838)	20,303	0.7	(2,968,880)
Amortization of Debt Issue Costs	(51,697)	(51,695)	(2)	(0.0)	(55,007)
Miscellaneous - Net	18,025	(3,175)	21,200	667.7	(56,902)
TOTAL NON-OPERATING REV (EXP)	3,599	(903,454)	907,053	100.4	(775,687)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	**28,253,327**	**17,216,094**	**11,037,233**	**64.1**	**19,293,044**
Transfers Out	(6,629,090)	(6,552,030)	(77,061)	(1.2)	(5,734,271)
Capital Contributions	3,296,320	1,648,250	1,648,070	100.0	6,156,174
Special Items	0	-	-	-	0
CHANGE IN NET POSITION	**24,920,557**	**12,312,315**	**12,608,242**	**102**	**19,714,948**
Net Position, Beginning	310,947,854				275,342,740
NET POSITION, ENDING	**335,868,411**				**295,057,688**

	Rolling 12 Months	Planned for Curr Year
Debt Coverage Ratio	4.91	4.19

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
JULY, 2025
YEAR-TO-DATE

	Actual YTD	Last Yr Actual YTD
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	105,448,612	104,208,096
Cash Received From Wholesale & Steam Customer	7,920,938	4,643,405
Cash Paid for:		
Purchased Power	(56,373,490)	(56,447,758)
Operations and Maintenance	(18,614,118)	(19,827,217)
Fuel	(2,907,377)	(1,693,114)
Payment in Lieu of Taxes	(6,309,553)	(5,511,631)
Net Cash Provided by(Used in) Utility Operating Activities	29,165,012	25,371,781
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	28,156,037	27,474,663
Remittances to Government Agencies	(27,598,402)	(26,992,565)
Net Cash Provided by(Used in) Non-Utility Operating Activities	557,635	482,098
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	29,722,647	25,853,879
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(14,669,944)	(13,886,551)
Payments related to Service Territory Acquisition	(102,038)	(96,777)
Payment on Long-Term Debt	-	-
Net Bond/Loan Receipts	-	-
Cash Paid for Interest & Commissions	(2,854,785)	(3,003,446)
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(17,626,767)	(16,986,774)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	1,914,293	1,581,464
Construction Fund (Deposits)Draws	-	-
Bond Reserve Account	(5,284,887)	(5,157,452)
Escrow/Trust Account Activity	-	-
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(3,370,594)	(3,575,988)
Net Increase(Decrease) in Cash & Investments	8,725,286	5,291,117
Cash & Investments, Beginning of Period	130,383,324	117,149,059
CASH & INVESTMENTS, END OF PERIOD	**139,108,610**	**122,440,176**
Externally Restricted Funds	18,892,013	18,882,939
Grand Total	158,000,623	141,323,115

08/20/2025

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY

July, 2025

YEAR-TO-DATE

						Last Yr
		Actual YTD	Budget YTD	Variance	% Var.	Actual YTD
ENERGY SUPPLY (kWh)	*(primarily calendar month)*					
Net Generation						
IBM Diesel Generators		14,694	-	14,694	-	14,317
Lake Zumbro Hydro		7,693,290	7,349,591	343,699	4.7	7,336,073
Cascade Creek Gas Turbine		17,438,247	17,729,348	(291,101)	(1.6)	15,219,828
Westside Energy Station		34,173,200	26,069,736	8,103,464	31.1	20,910,100
Total Net Generation		59,319,431	51,148,675	8,170,756	16.0	43,480,318
Other Power Supply						
Firm Purchases		684,234,749	682,930,874	1,303,875	0.2	671,475,351
Non-Firm Purchases		2,465,227	2,382,497	82,730	3.5	1,980,430
LRP Received		-	-	-	-	-
Total Other Power Supply		686,699,976	685,313,371	1,386,605	0.2	673,455,781
TOTAL ENERGY SUPPLY		746,019,407	736,462,046	9,557,361	1.3	716,936,099
ENERGY USES (kWh)	*(primarily billing period)*					
Retail Sales	**# Custs**					
Electric - Residential Service	55,640	227,564,727	218,044,901	9,519,826	4.4	211,295,972
Electric - General Service & Industrial	5,230	435,977,487	446,865,247	(10,887,760)	(2.4)	437,858,206
Electric - Street & Highway Lighting	3	1,991,462	2,061,303	(69,841)	(3.4)	2,024,045
Electric - Rental Lights	n/a	386,397	398,716	(12,319)	(3.1)	423,625
Electric - Interdptmntl Service	1	4,825,291	5,031,523	(206,232)	(4.1)	4,493,189
Total Customers	60,874					
Total Retail Sales		670,745,364	672,401,690	(1,656,326)	(0.2)	656,095,037
Wholesale Sales		51,720,254	43,799,083	7,921,171	18.1	36,211,830
Company Use		3,332,221	4,688,205	(1,355,984)	(28.9)	3,331,341
TOTAL ENERGY USES		725,797,839	720,888,978	4,908,861	0.7	695,638,208
Lost & Unaccntd For Last 12 Months		33,190,814	2.6%			
STEAM SALES (mlbs)	*(primarily billing period)*					
Steam Sales in Mlbs		204,999	254,400	(49,401)	(19.4)	225,802

ROCHESTER PUBLIC UTILITIES

PRODUCTION & SALES STATISTICS (continued)
ELECTRIC UTILITY

July, 2025

YEAR-TO-DATE

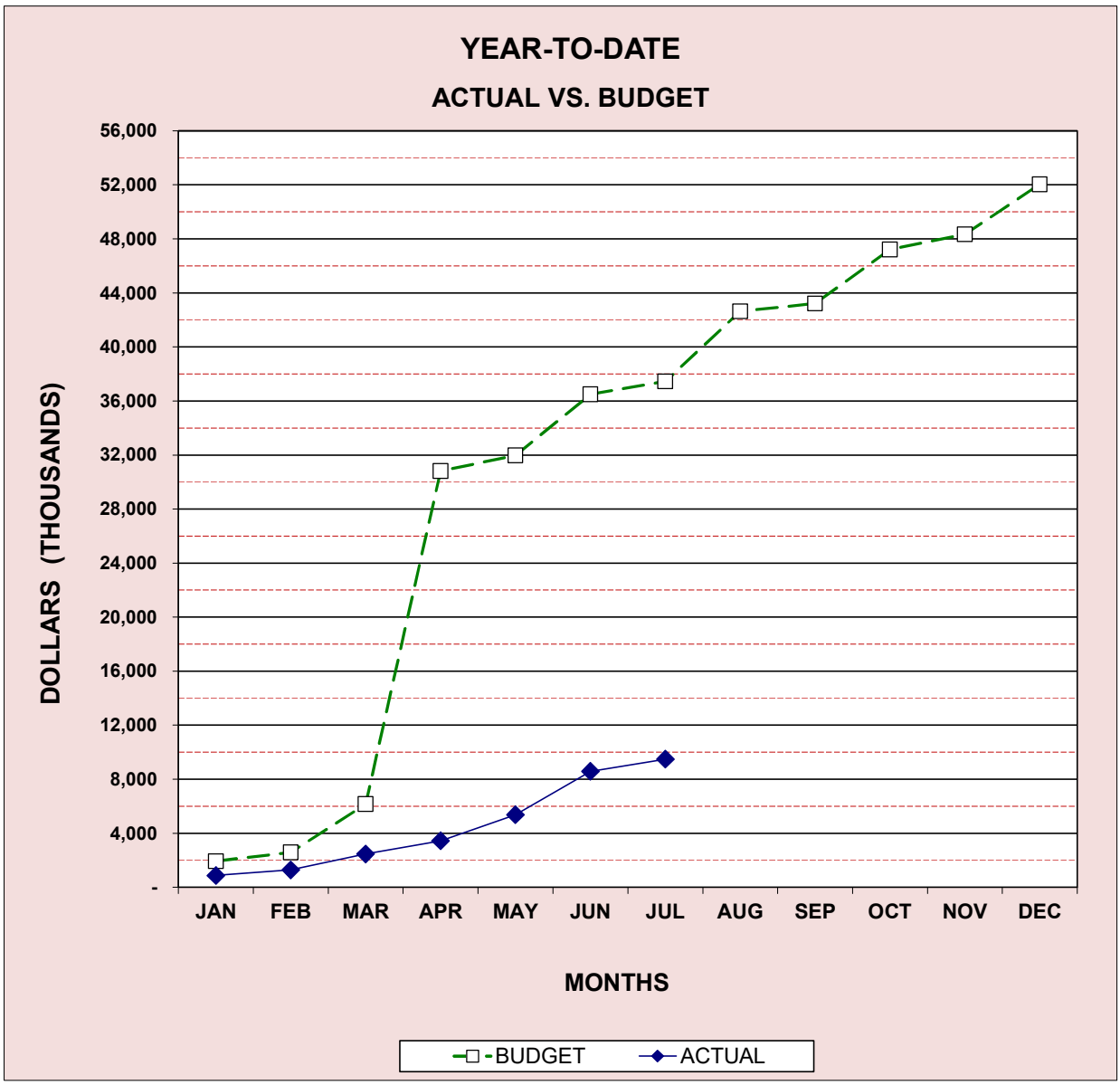
	Actual YTD		Budget YTD		Variance	% Var.	Last Yr Actual YTD	
FUEL USAGE	*(calendar month)*							
Gas Burned								
SLP	286,112	MCF	368,880	MCF	(82,768)	(22.4)	310,915	MCF
Cascade	173,527	MCF	204,078	MCF	(30,551)	(15.0)	155,539	MCF
Westside	272,443	MCF	205,951	MCF	66,492	32.3	163,143	MCF
Total Gas Burned	732,082	MCF	778,909	MCF	(46,827)	(6.0)	629,597	MCF
Oil Burned								
Cascade	40,245	GAL	-	GAL	40,245	-	7,983	GAL
IBM	1,168	GAL	-	GAL	1,168	-	1,157	GAL
Total Oil Burned	41,413	GAL	-	GAL	41,413	-	9,140	GAL

CAPITAL EXPENDITURES
ELECTRIC

Current Year	
ANNUAL BUDGET	52,040,102
ACTUAL YTD	9,492,185
% OF BUDGET	18.2

July, 2025

Prior Years Ending Dec 31st		
2024	2023	2022
47,781,947	38,932,416	24,799,405
14,618,891	13,858,241	10,976,457
30.6	35.6	44.3

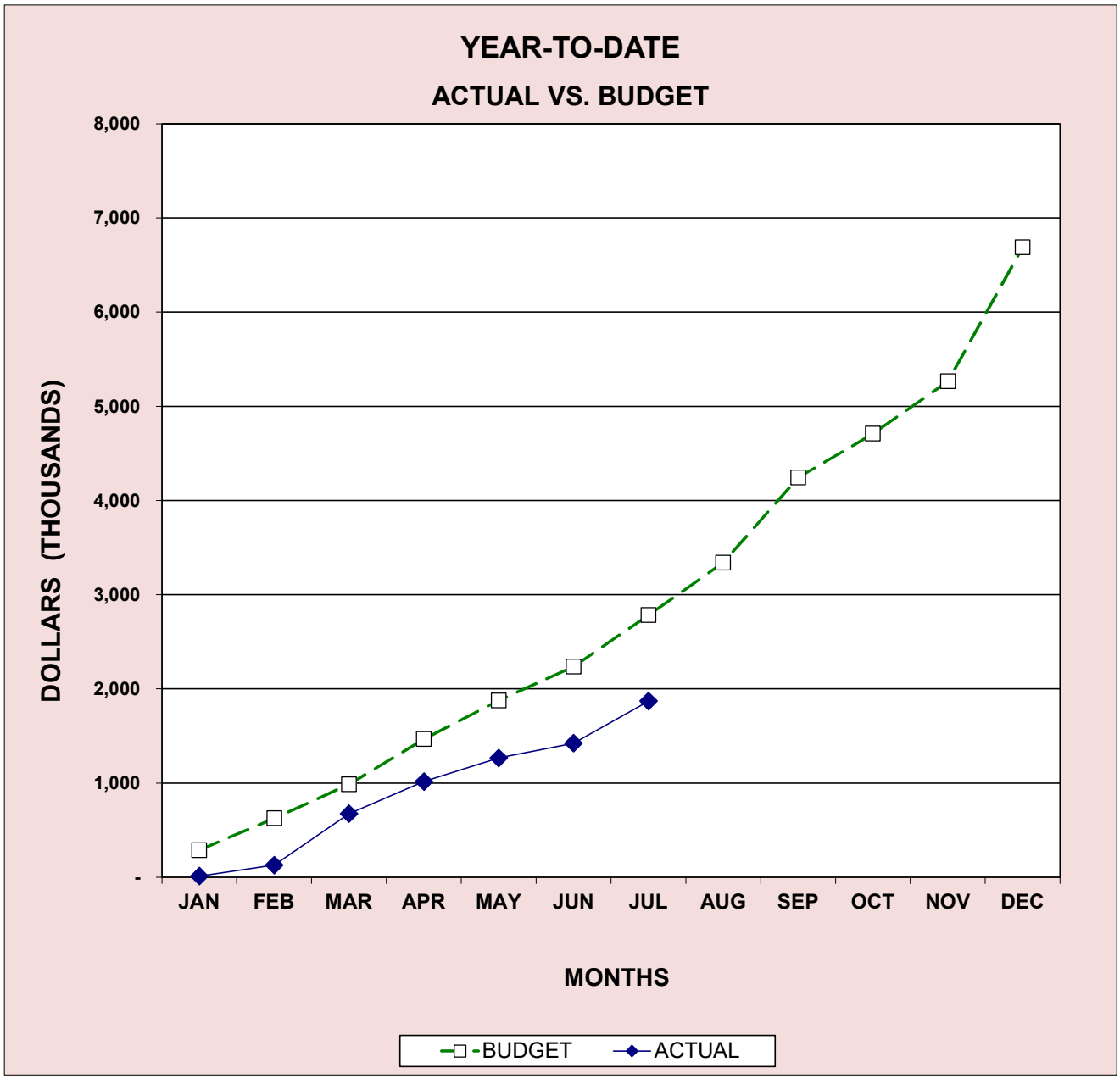


MAJOR MAINTENANCE EXPENDITURES
ELECTRIC

July, 2025

Current Year	
ANNUAL BUDGET	6,688,678
ACTUAL YTD	1,870,488
% OF BUDGET	28.0

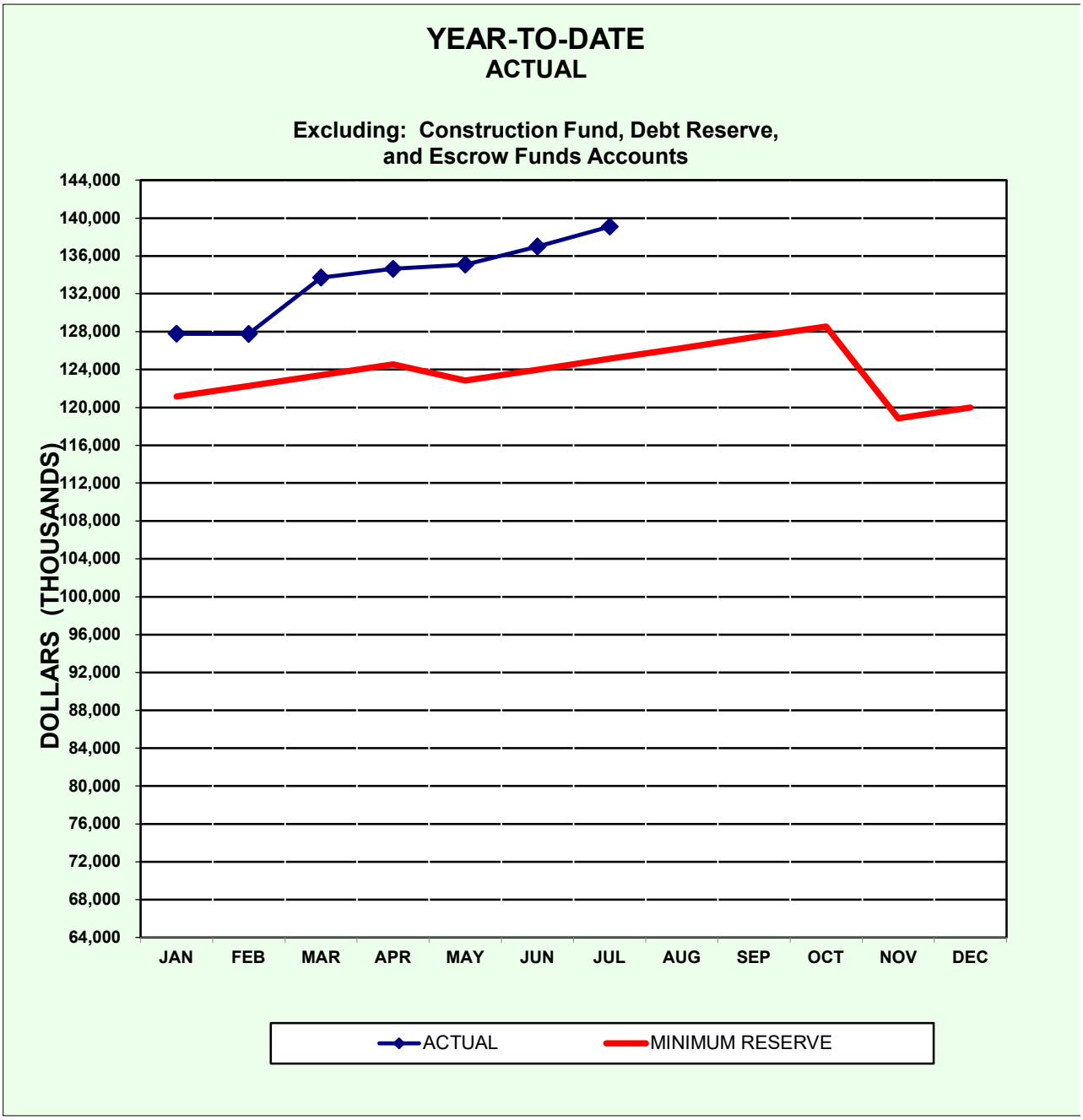
Prior Years Ending Dec 31st		
2024	2023	2022
5,173,960	4,855,403	8,589,452
2,693,598	3,807,729	6,479,286
52.1	78.4	75.4



CASH AND TEMPORARY INVESTMENTS

ELECTRIC

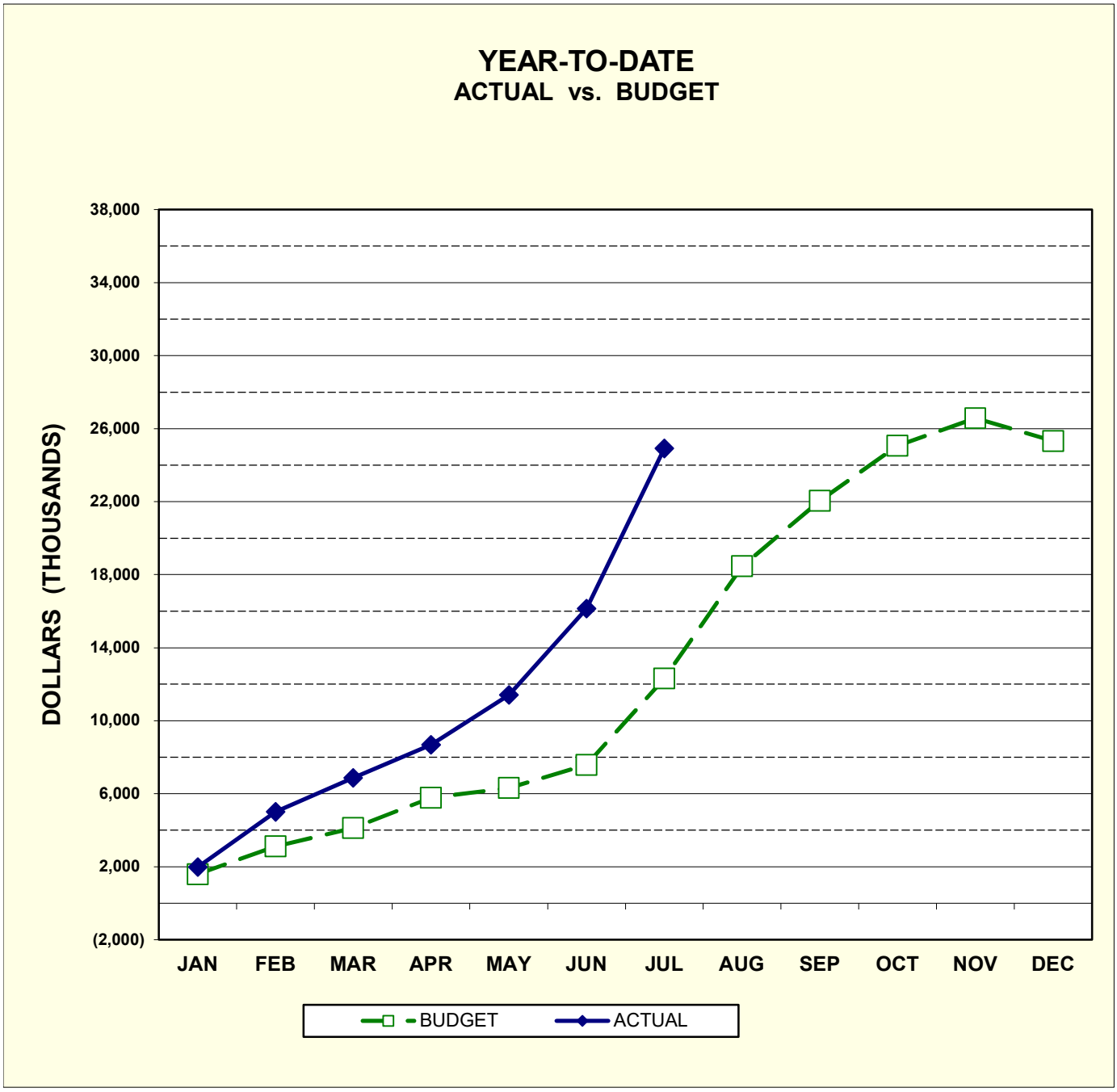
July, 2025



CHANGE IN NET POSITION

ELECTRIC

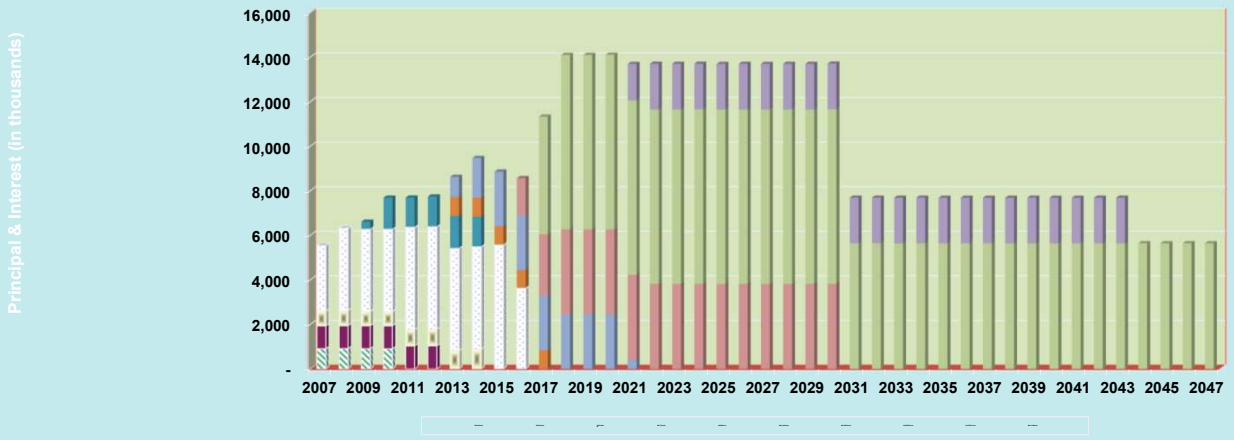
July, 2025



7/31/2025

Electric Debt Service Payments

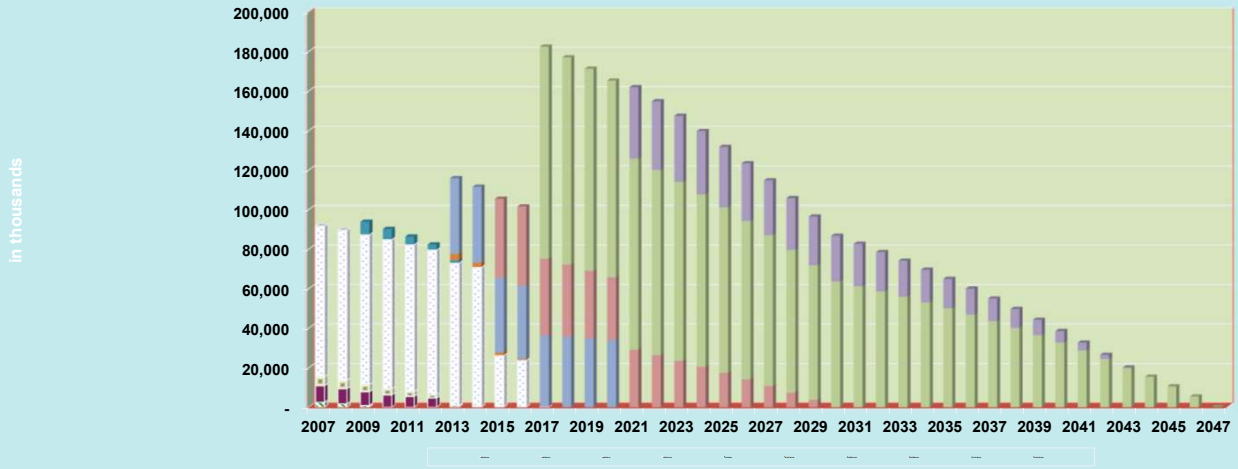
(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)



7/31/2025

Electric Outstanding Debt

(as of End of Year)



08/20/2025

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
July 31, 2025

	July 2025	July 2024	Difference	% Diff.	June 2025
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,276,020	6,942,496	333,524	4.8	7,516,880
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,345,000	1,263,000	82,000	6.5	1,345,000
Capital & Major Maintenance Reserve	5,733,679	5,859,000	(125,321)	(2.1)	5,333,000
Contingency Reserve	1,952,000	1,849,000	103,000	5.6	1,952,000
Total Reserved Cash & Investments	9,030,679	8,971,000	59,679	0.7	8,630,000
Total Cash & Investments	16,306,698	15,913,496	393,202	2.5	16,146,880
Receivables & Accrued Utility Revenues	1,080,447	925,038	155,409	16.8	1,054,529
Inventory	269,781	359,620	(89,839)	(25.0)	279,193
Other Current Assets	66,849	71,293	(4,445)	(6.2)	84,903
Total Current Assets	17,723,775	17,269,447	454,328	2.6	17,565,506
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	742,667	742,667	-	-	742,667
Construction Work in Progress	13,714,028	11,274,728	2,439,300	21.6	13,510,826
Total Non-depreciable Assets	14,456,694	12,017,395	2,439,300	20.3	14,253,493
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	105,088,091	100,699,488	4,388,603	4.4	105,344,476
Net Capital Assets	119,544,785	112,716,882	6,827,903	6.1	119,597,969
Other Non-Current Assets	17,749,879	18,630,871	(880,992)	(4.7)	17,749,879
Total Non-Current Assets	137,294,664	131,347,754	5,946,911	4.5	137,347,848
TOTAL ASSETS	155,018,439	148,617,200	6,401,239	4.3	154,913,354
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	170,031	256,812	(86,781)	(33.8)	174,216
TOTAL ASSETS + DEFERRED OUTLFOW RESOURCE	**155,188,470**	**148,874,012**	**6,314,458**	**4.2**	**155,087,571**
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	344,208	597,284	(253,076)	(42.4)	875,370
Due to Other Funds	-	-	-	-	-
Customer Deposits	153,171	149,655	3,516	2.3	162,308
Compensated Absences	338,679	285,297	53,382	18.7	343,947
Accrued Salaries & Wages	171,532	129,940	41,591	32.0	142,310
Total Current Liabilities	1,007,589	1,162,177	(154,587)	(13.3)	1,523,934
NON-CURRENT LIABILITIES					
Compensated Absences	149,726	111,153	38,573	34.7	147,721
Other Non-Current Liabilities	1,003,559	1,665,588	(662,030)	(39.7)	1,003,559
Total Non-Current Liabilities	1,153,285	1,776,742	(623,457)	(35.1)	1,151,279
TOTAL LIABILITIES	2,160,874	2,938,918	(778,044)	(26.5)	2,675,214
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	16,896,155	18,099,865	(1,203,709)	(6.7)	17,036,830
NET POSITION					
Net Investment in Capital Assets	119,544,785	112,716,882	6,827,903	6.1	119,597,969
Unrestricted Net Assets (Deficit)	16,586,655	15,118,347	1,468,308	9.7	15,777,558
TOTAL NET POSITION	136,131,440	127,835,229	8,296,211	6.5	135,375,527
TOTAL LIAB,DEFERRED INFLOWS,NET POSITION	**155,188,470**	**148,874,012**	**6,314,458**	**4.2**	**155,087,571**

08/20/2025

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

WATER UTILITY

July, 2025

YEAR TO DATE

	Actual YTD	Original Budget YTD	Actual to Original Budget	% Var.	Last Yr Actual YTD
RETAIL REVENUE					
Water - Residential Service	4,951,528	5,132,827	(181,299)	(3.5)	4,363,037
Water - Commercial Service	2,233,459	1,635,467	597,992	36.6	2,061,962
Water - Industrial Service	447,252	453,679	(6,427)	(1.4)	409,617
Water - Public Fire Protection	403,707	403,845	(139)	(0.0)	381,434
Water - Interdepartmental Service	19,128	15,156	3,972	26.2	18,908
TOTAL RETAIL REVENUE	8,055,073	7,640,975	414,098	5.4	7,234,957
COST OF REVENUE					
Utilities Expense	803,987	766,358	37,629	4.9	755,484
Water Treatment Chemicals/Demin Water	142,824	159,868	(17,044)	(10.7)	153,579
Billing Fees	439,560	477,164	(37,604)	(7.9)	460,018
TOTAL COST OF REVENUE	1,386,372	1,403,390	(17,018)	(1.2)	1,369,081
GROSS MARGIN	6,668,701	6,237,585	431,117	6.9	5,865,876
FIXED EXPENSES					
Depreciation & Amortization	1,782,478	1,991,661	(209,183)	(10.5)	1,701,512
Salaries & Benefits	1,397,623	2,174,972	(777,349)	(35.7)	1,627,569
Materials, Supplies & Services	903,979	1,696,336	(792,357)	(46.7)	841,339
Inter-Utility Allocations	1,030,072	1,030,190	(118)	(0.0)	1,261,647
TOTAL FIXED EXPENSES	5,114,152	6,893,159	(1,779,007)	(25.8)	5,432,067
Other Operating Revenue	1,209,932	1,230,620	(20,688)	(1.7)	1,217,964
NET OPERATING INCOME (LOSS)	2,764,482	575,046	2,189,436	380.7	1,651,773
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	560,934	418,772	142,162	33.9	483,439
Interest Expense	(156)	(15,729)	15,573	99.0	(284)
Miscellaneous - Net	400,679	80,113	320,566	(400.1)	10,319
TOTAL NON-OPERATING REV (EXP)	961,456	483,155	478,301	99.0	493,474
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	**3,725,938**	**1,058,201**	**2,667,737**	**252.1**	**2,145,247**
Transfers Out	(277,409)	(289,427)	12,018	4.2	(255,701)
Capital Contributions	669,879	-	669,879	-	(944)
CHANGE IN NET POSITION	**4,118,407**	**768,773**	**3,349,634**	**435.7**	**1,888,603**
Net Position, Beginning	132,013,033				125,946,627
NET POSITION, ENDING	**136,131,440**				**127,835,229**

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
JULY, 2025
YEAR-TO-DATE

	Actual YTD	Last Yr Actual YTD
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	11,000,393	9,923,941
Cash Paid for:		
Operations and Maintenance	(6,041,297)	(5,817,063)
Payment in Lieu of Taxes	(260,147)	(237,929)
Net Cash Provided by(Used in) Utility Operating Activities	4,698,949	3,868,949
Sales Tax & MN Water Fee Collections		
Receipts from Customers	261,851	359,709
Remittances to Government Agencies	(278,664)	(323,595)
Net Cash Provided by(Used in) Non-Utility Operating Activities	(16,813)	36,114
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	4,682,136	3,905,063
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(4,454,976)	(3,248,475)
Payment on Long-Term Debt	-	-
Net Loan Receipts	-	-
Cash Paid for Interest & Commissions	-	-
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(4,454,976)	(3,248,475)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	560,778	483,155
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	560,778	483,155
Net Increase(Decrease) in Cash & Investments	787,938	1,139,743
Cash & Investments, Beginning of Period	15,518,760	14,773,753
CASH & INVESTMENTS, END OF PERIOD	16,306,698	15,913,496

ROCHESTER PUBLIC UTILITIES

PRODUCTION & SALES STATISTICS
WATER UTILITY

July, 2025

YEAR-TO-DATE

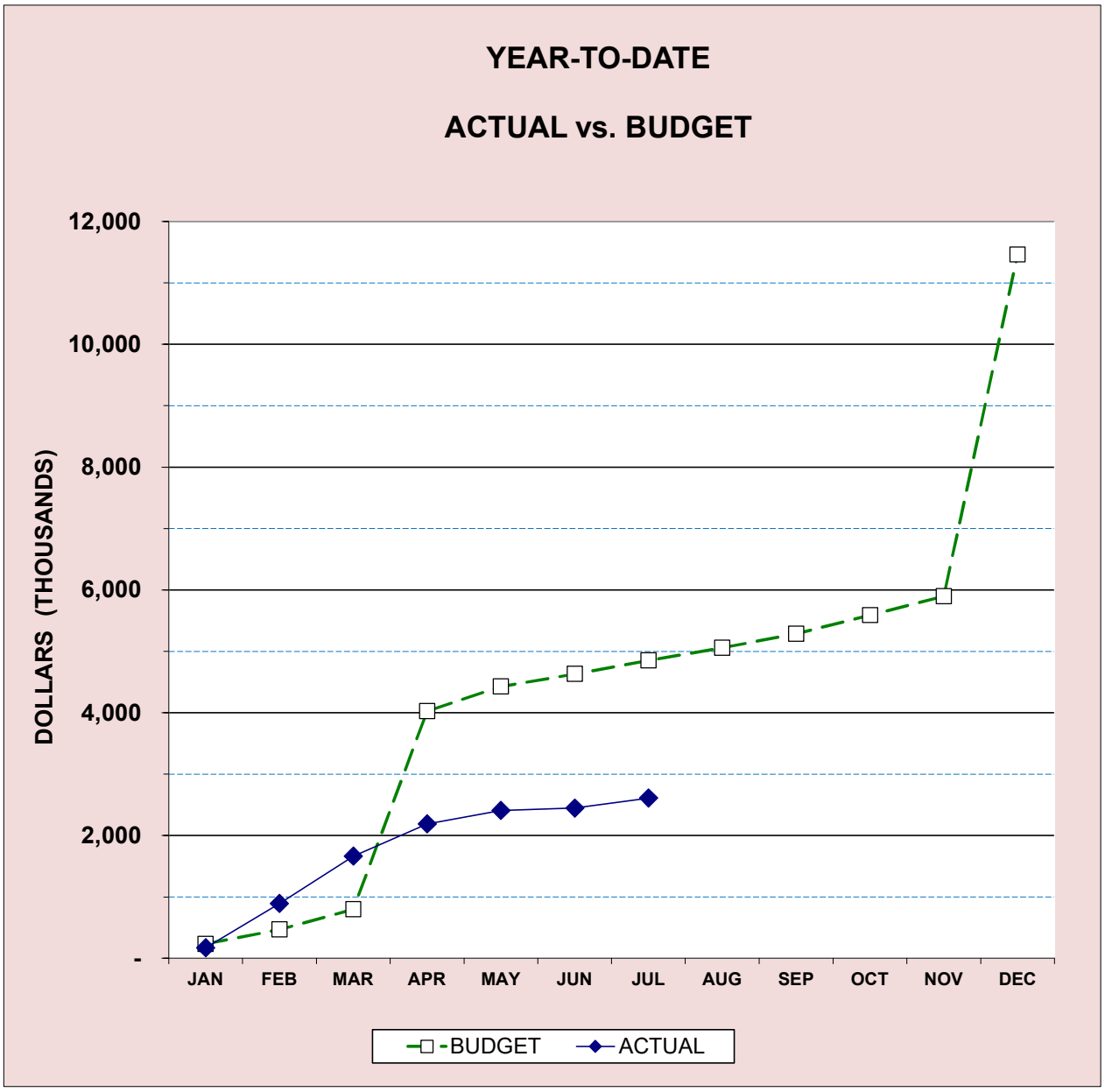
						Last Yr
		Actual YTD	Budget YTD	Variance	% Var.	Actual YTD
		(ccf)	(ccf)	(ccf)		
PUMPAGE	*(primarily calendar month)*					
TOTAL PUMPAGE		3,477,245	3,646,192	(168,947)	(4.6)	3,346,275
RETAIL SALES	*(primarily billing period)*					
	# Custs					
Water - Residential Service	38,220	1,599,534	1,727,193	(127,659)	(7.4)	1,499,367
Water - Commercial Service	4,034	1,306,595	1,352,545	(45,950)	(3.4)	1,267,902
Water - Industrial Service	22	393,918	399,564	(5,646)	(1.4)	378,071
Water - Interdptmntl Service	1	13,493	9,877	3,616	36.6	14,187
Total Customers	42,277					
TOTAL RETAIL SALES		3,313,540	3,489,179	(175,639)	(5.0)	3,159,528
Lost & Unaccntd For Last 12 Months		279,158	4.5%			

CAPITAL EXPENDITURES
WATER

Current Year	
ANNUAL BUDGET	11,462,270
ACTUAL YTD	2,609,551
% OF BUDGET	22.8

July, 2025

Prior Years Ending Dec 31st		
2024	2023	2022
10,905,500	6,508,342	4,878,440
3,806,769	3,203,906	2,696,538
34.9	49.2	55.3

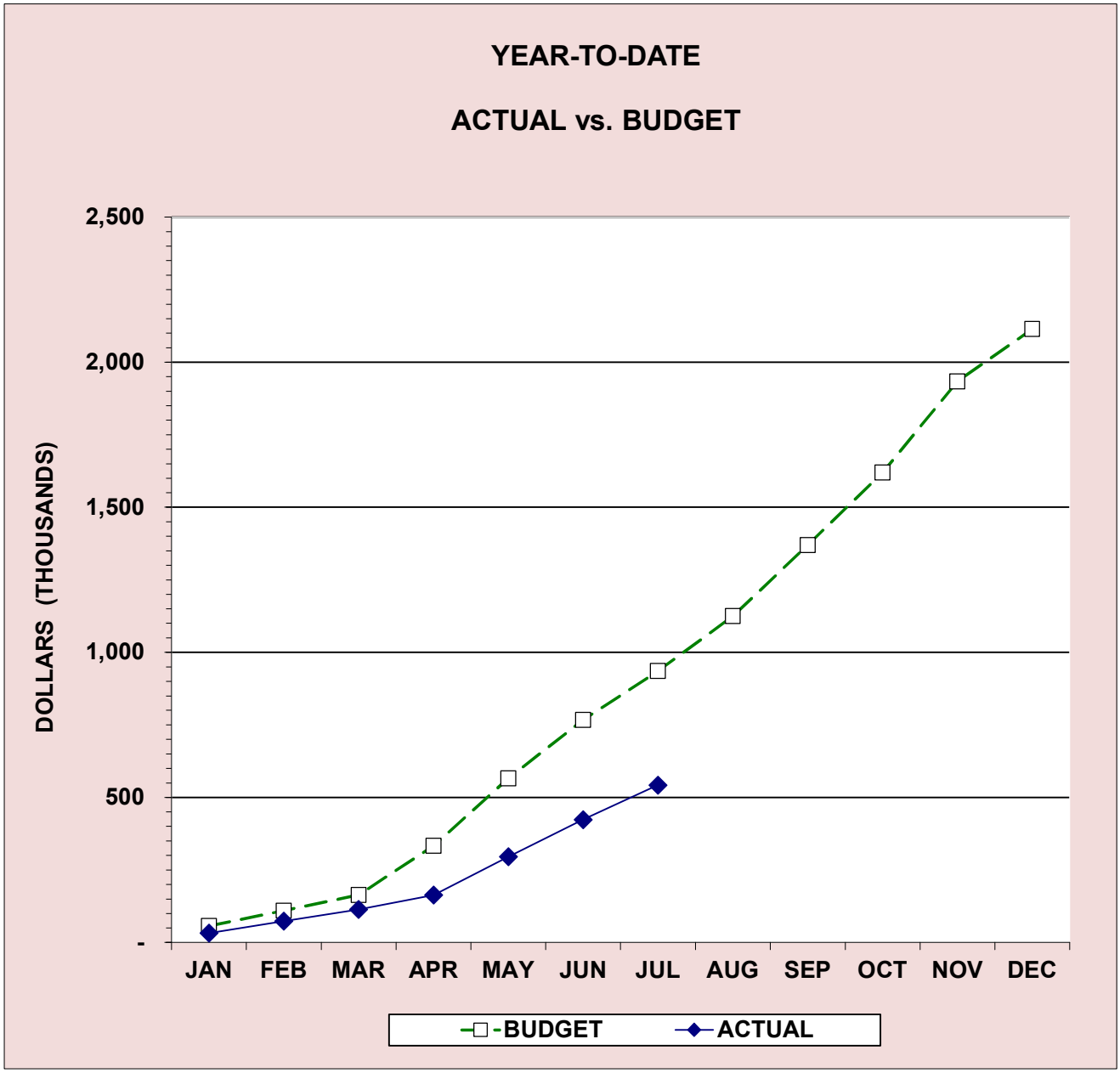


MAJOR MAINTENANCE EXPENDITURES
WATER

July, 2025

Current Year	
ANNUAL BUDGET	2,114,504
ACTUAL YTD	542,510
% OF BUDGET	25.7

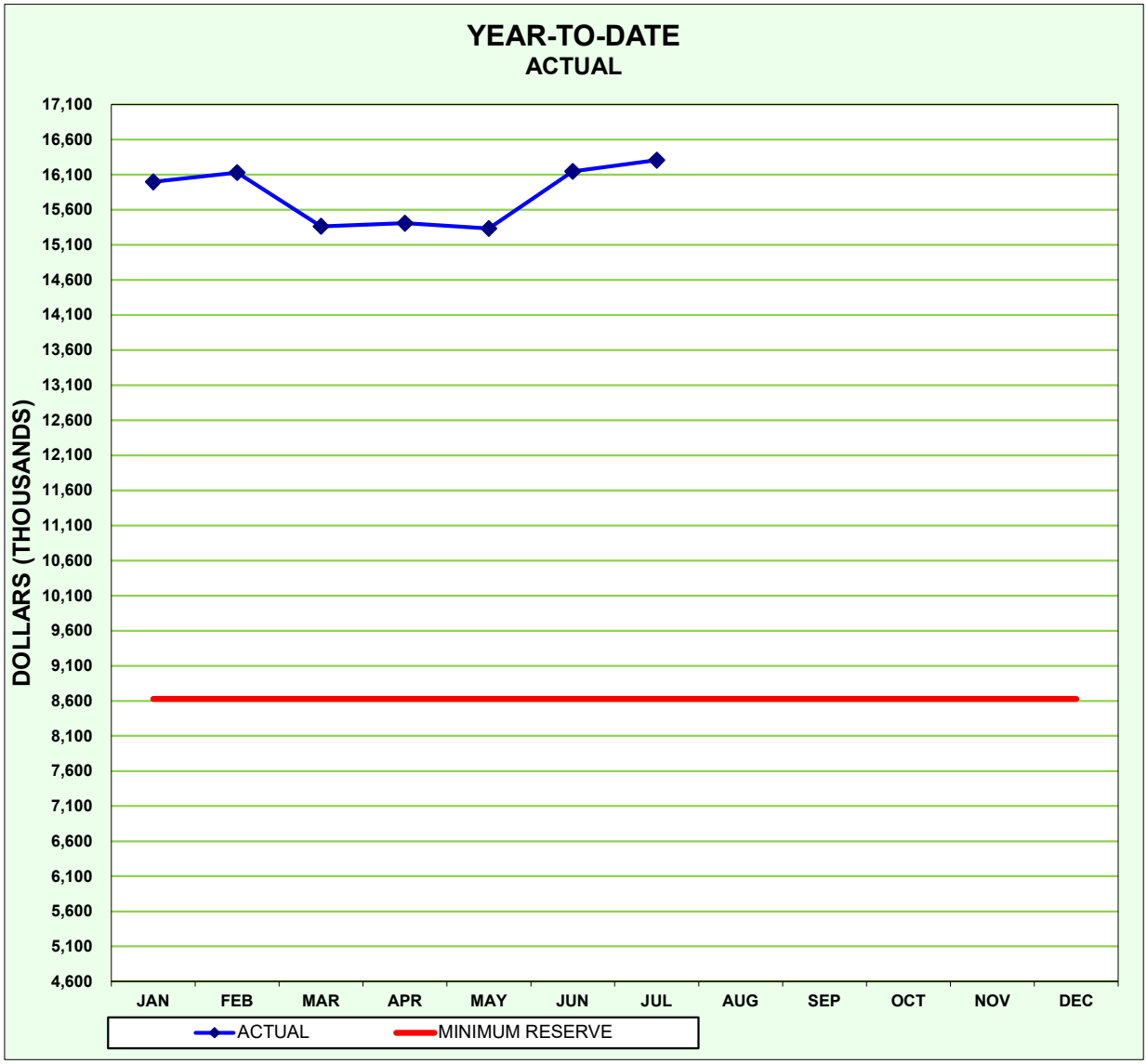
Prior Years Ending Dec 31st		
2024	2023	2022
907,895	796,090	1,015,476
501,892	396,411	447,519
55.3	49.8	44.1



CASH AND TEMPORARY INVESTMENTS

WATER

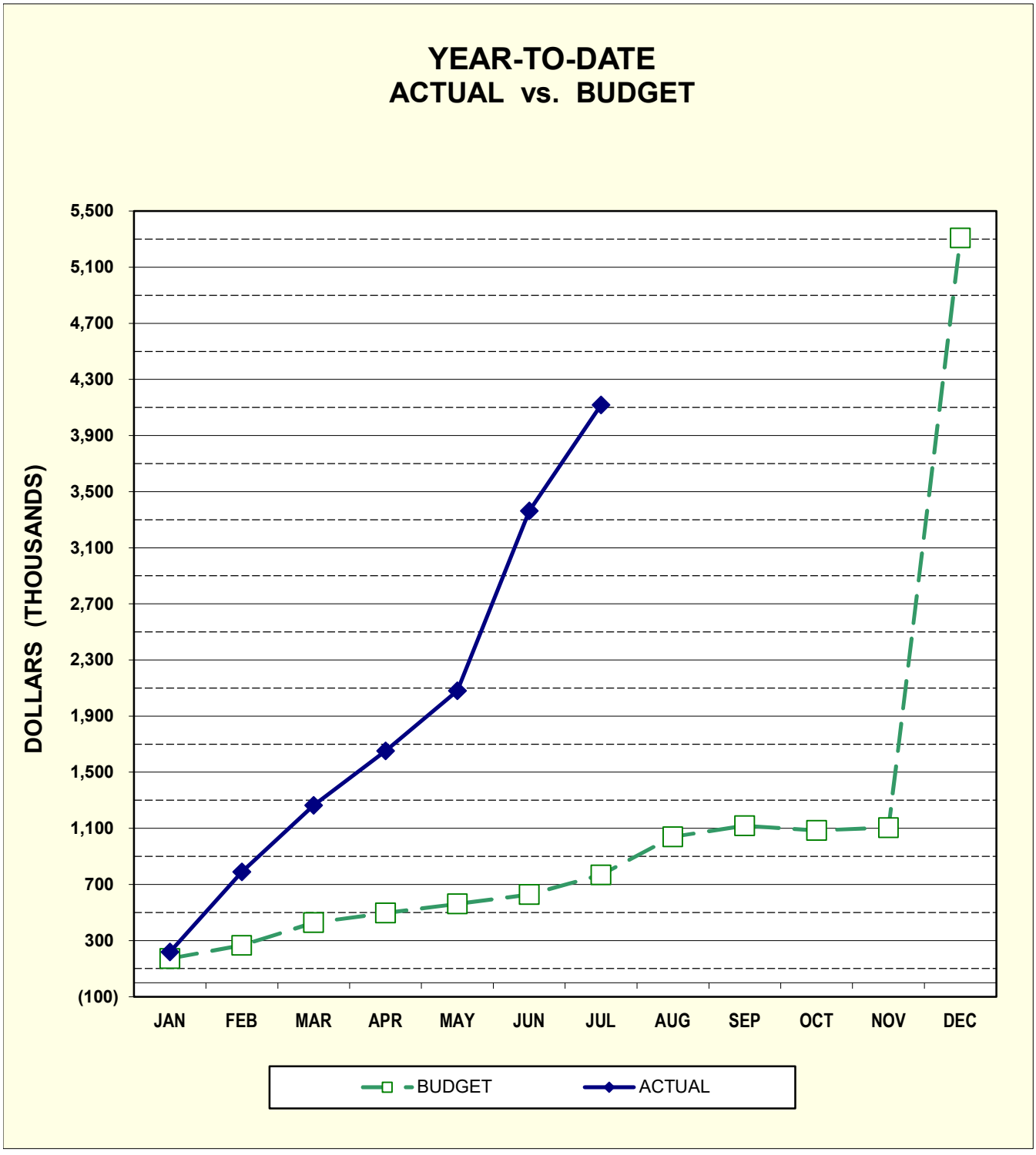
July, 2025



CHANGE IN NET POSITION

WATER

July, 2025



ROCHESTER PUBLIC UTILITIES
WE PLEDGE, WE DELIVER

TO: **Bill Bullock, Director of Power Resources**

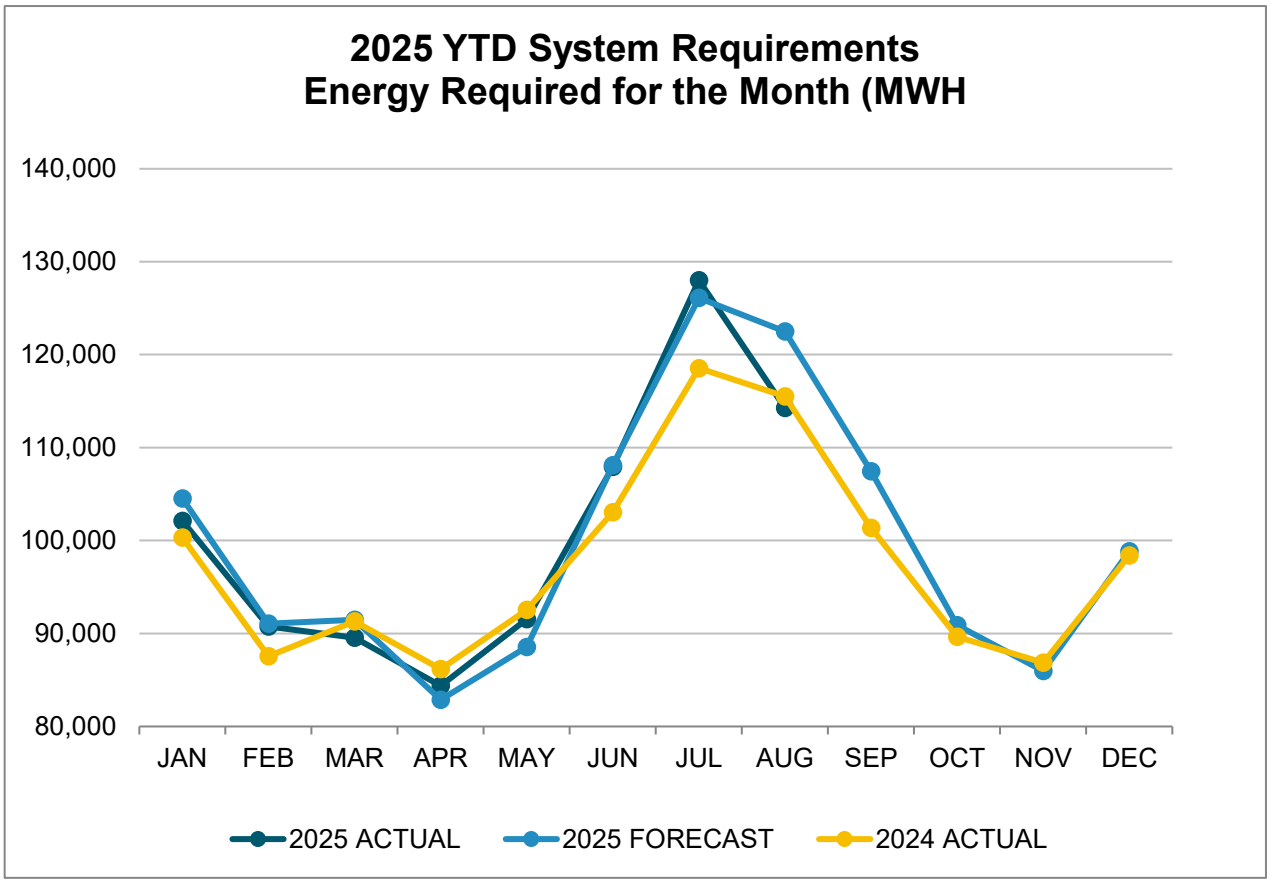
FROM: **Tina Livingston, Senior Financial Analyst**

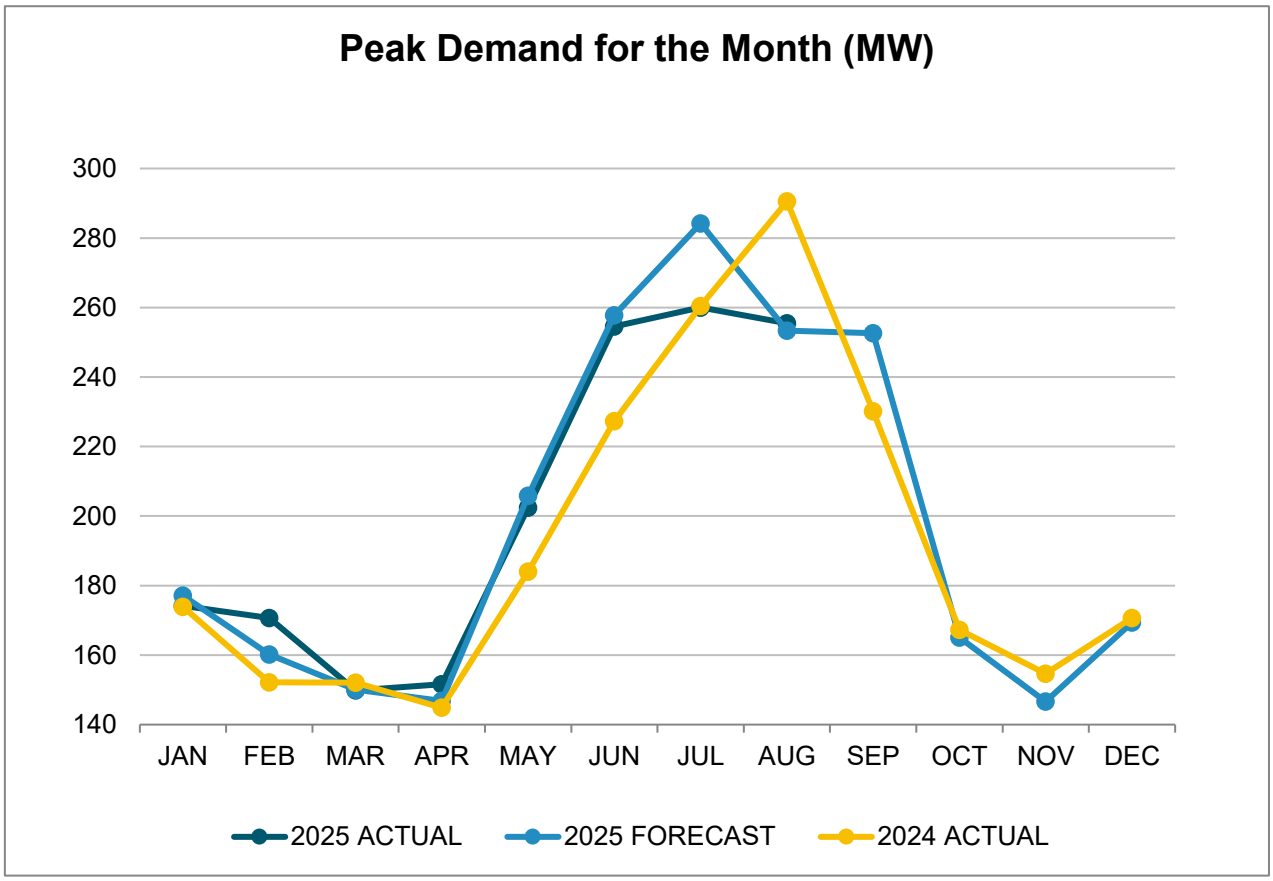
SUBJECT: **LOAD FORECAST SUMMARY FOR 2025**

	SYSTEM ENERGY			PEAK SYSTEM DATA		
MONTH	**ACTUAL MWH**	**FORECAST MWH**	**% DIFF**	**ACTUAL MW**	**FORECAST MW**	**% DIFF**
JAN	102,113	104,514	-2.3%	174.2	177.1	-1.7%
FEB	90,757	91,061	-0.3%	170.6	160.2	6.5%
MAR	89,560	91,482	-2.1%	149.8	150.1	-0.2%
APR	84,375	82,871	1.8%	151.6	146.8	3.3%
MAY	91,538	88,541	3.4%	202.5	205.9	-1.6%
JUN	107,916	108,094	-0.2%	254.5	257.7	-1.2%
JUL	128,004	126,100	1.5%	260.0	284.2	-8.5%
AUG	114,262	122,479	-6.7%	255.4	253.4	0.8%
SEP					252.6	
OCT					165.0	
NOV					146.6	
DEC					169.4	
YTD	**808,526**	**815,142**	**-0.8**			

HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023

% DIFF = (ACTUAL / FORECAST X 100) - 100
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS
MW = MEGAWATT = 1000 KILOWATTS


2025 YTD System Requirements
Energy Required for the Month (MWH
140,000
130,000
120,000
110,000
100,000
90,000
80,000
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2025 ACTUAL
2025 FORECAST
2024 ACTUAL


Peak Demand for the Month (MW)
300
280
260
240
220
200
180
160
140
JAN
FEB
MAR
APR
MAY
JUN
JUL
AUG
SEP
OCT
NOV
DEC
2025 ACTUAL
2025 FORECAST
2024 ACTUAL