



Public Utility Board Agenda
Rochester Boards & Commissions - Public Utility Board
November 25, 2025
4:00 p.m.

Attending and Viewing the Meeting

Attend the Meeting in Person: Rochester Public Utilities - Community Room, 4000 E River Rd NE

View Meeting via YouTube: <https://www.youtube.com/@RPUTV>

Watch & Listen via Teams: [Teams Link](#) Meeting ID: 230 144 027 114 Passcode: JmKYYK

Telephone in and Listen via Teams: Call: 347-352-4853 Conference ID: 774 475 080#

A recording is made available after the meeting at the [City's website](#).

Call to Order/Roll Call

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Consent Agenda**

3.A. Minutes of the Rochester Public Utility Board Meeting of October 28, 2025

Approve the minutes and video of the October 28, 2025, meeting of the Rochester Public Utility (RPU) Board.

3.B. Review of Accounts Payable

Review the list of consolidated and summarized transactions for 10/10/2025 to 11/12/2025 in the total amount of \$15,357,862.49.

3.C. Board Policy 20: Rates

Approve the revised Rates policy.

3.D. Purchase of Real Property

Authorize staff to purchase real property, in partnership with other City of Rochester Departments, identified as Parcel Identification No. 642424041942, 642424041950, 642431041952, 642432041953, and 642434041956 for an amount not to exceed \$595,100, with a \$59,510 contingency for Rochester Public Utilities' share of the sale and delegate authorization to the Rochester Public Utilities General Manager and City Attorney to execute all required contracts for the real property purchase.

3.E. Paymentus Electronic Bill Payment Processing Contract Amendment

Approve the second amendment to the Paymentus electronic bill payment contract and delegate authority to the General Manager and City Attorney to make final adjustments to the amendment.

Open Public Comment Period

This agenda section is for the purpose of allowing citizens to address the Utility Board. People wishing to provide public comment may appear in person or provide written commentary in advance by email to publiccomment@rpu.org. Virtual participation is currently not available. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.

4. Regular Agenda

4.A. Budget Amendment for the 2025 Water Utility Budget Related to Water Main Oversizing Expenses

Authorize a 2025 budget amendment for the water utility to convert water main oversizing reimbursement costs up to \$1,075,000 from a water utility capital expense to a water connection charge expense for fiscal year 2025.

4.B. Authorization for Battery Energy Storage Agreements

Authorize the Rochester Public Utilities General Manager and the Rochester City Attorney to negotiate and finalize the Energy Storage Service Agreements with Lightshift Energy SPV, LLC, and that the above-referenced Energy Storage Service Agreements, once finalized, shall be recommended for approval by the Rochester Common Council forthwith.

5. Informational

5.A. Update on LSLR Program and Impact on Need for Water Short-Term Debt Credit Facility

Informational update only based on potential changes to state program grant funding in 2026. No action required.

5.B. Cyber Security Professional Development for Board Members

Information only. No action required.

6. Board Policy Review

6.A. RPU Index of Board Policies

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

7. General Managers Report

7.A. General Managers Report

Informational only. No action required.

8. Division Reports & Metrics

8.A. Division Reports and Metrics for November 2025

Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

9. Other Business

10. Adjournment



REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting of October 28, 2025

MEETING DATE:

November 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Tim McCollough, General
Manager

Action Requested:

Approve the minutes and video of the October 28, 2025, meeting of the Rochester Public Utility (RPU) Board.

Report Narrative:

Official minutes of the RPU Board are published in accordance with the Open Meeting Law, capturing the official record of the RPU Board. The rate tariff with the 2027 rates updated based on the Board's approval of a 4% general rate increase in 2026 is attached. Also attached is the Recommended 2026 Budget Book with both Electric and Water Budgets.

Policy Considerations & DEI Impact:

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

Prior Legislative Actions & Community Engagement:

Minutes of the previous RPU Board meeting are generated monthly.

Fiscal & Resource Impact:

No fiscal impact of publishing minutes.

Prepared By:

Erin Henry-Loftus

Attachments:

[Exhibit - Public Utility Board Minutes from October 28, 2025](#)

[Exhibit - 2026 Budget Book Recommended](#)

[Exhibit - 2026 2027 Electric & Water Rate Tariffs](#)



**CITY OF ROCHESTER, MINNESOTA
Public Utility Board MINUTES**

Attending and Viewing the Meeting

Call to Order/Roll Call

Attendee Name	Status
Melissa Graner Johnson	Present
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Present
Wendy L Turri	Present

1) Approval of Agenda

Motion to approve the agenda.

MOVER: Patrick Keane
SECONDER: Wendy L Turri
AYES: Melissa Graner Johnson, Brett Gorden, Patrick Keane,
Malachi McNeilus, Wendy L Turri
RESULT: **APPROVED [UNANIMOUS]**

2) Safety Moment

Safety manager Bob Cooke gave a presentation to the Board.

3) Consent Agenda

3.A) Minutes of the Rochester Public Utility Board Meeting of September 30, 2025.

Official Act: Approve the minutes and video of the September 30, 2025, meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[Exhibit - Public Utility Board Minutes from September 30, 2025](#) 

3.B) Review of Accounts Payable

Official Act: Review the list of consolidated and summarized transactions for 09/10/2025 to 10/09/2025 in the total amount of \$24,342,244.79.

[Cover Page](#) 

Motion to approve consent items in block (3.A. - 3.B).

MOVER: Patrick Keane
SECONDER: Melissa Graner Johnson
AYES: Melissa Graner Johnson, Brett Gorden, Patrick Keane,
Malachi McNeilus, Wendy L Turri
RESULT: **APPROVED [UNANIMOUS]**

Open Public Comment Period

None.

4) Regular Agenda

[Director of Corporate Services Peter Hogan, presented to the Board on Agenda Items 4.A - 4.C.](#)

4.A) 2026 - 2027 Electric and Water Utilities Rate Tariff

Official Act: Approve and recommend City Council approval of the rates and fees to take effect on or about January 1, 2026, and January 1, 2027, according to the attached rate tariffs.

[Cover Page](#) 

[Report - 2026-2027 Electric Rate Recommendation.pdf](#) 

[Exhibit - 2026 2027 Rate Notification Affidavit](#) 

[Exhibit - 2026 - 2027 Rate Notification Text 2025](#) 

[Exhibit - 2026 - 2027 Electric Water Rate Tariff](#) 

[20251028 - Resolution - 2026 2027 Water Utility Rate Adjustment](#) 

[20251028 - Resolution - 2026 2027 Electric Utility Rate Adjustment](#) 

Motion to Approve and recommend City Council approval of the rates and fee tariff adjustments for the Water Utility according to the attached tariffs, effective on or about January 1, 2026, and January 1, 2027, respectively.

MOVER: Patrick Keane
SECONDER: Melissa Graner Johnson
AYES: Melissa Graner Johnson, Brett Gorden, Patrick Keane,
Malachi McNeilus, Wendy L Turri
RESULT: **APPROVED [UNANIMOUS]**

Motion to approve and recommend City Council approval of the fee and tariff adjustments for the Electric Utility according to the attached tariffs, reflecting a general overall rate adjustment of 4.0% effective on or about January 1, 2026 and a general overall rate adjustment of 6.0% effective on or about January 1, 2027 and allow management to adjust the approved standard rate of power cost adjustment from time to time to retain any reduction in wholesale power cost from SMMPA that is directly associated with the retirement of debt on the Sherco 3 generation facility.

MOVER: Patrick Keane
SECONDER: Melissa Graner Johnson
AYES:

Melissa Graner Johnson, Brett Gorden, Patrick Keane,
Malachi McNeilus, Wendy L Turri

RESULT: APPROVED [UNANIMOUS]

4.B) 2026 - 2027 Electric Utility Budget

Official Act: Approve the 2026 and 2027 Electric Utility capital, including multi-year projects and operating budgets as submitted, and request that the Rochester City Council approve the Electric Utility capital, including multi-year projects and operating budgets.

[Cover Page](#) 

[Exhibit - 2026 - 2027 Budget Book Recommended - Board Packet Electric](#) 

[20251028 - Resolution - 2026 2027 Electric Utility Budget](#) 

Approve the 2026 and 2027 Electric Utility capital, including multi-year projects and operating budgets as submitted, and request that the Rochester City Council approve the Electric Utility capital, including multi-year projects and operating budgets.

MOVER: Wendy L Turri

SECONDER: Brett Gorden

AYES: Melissa Graner Johnson, Brett Gorden, Patrick Keane,
Malachi McNeilus, Wendy L Turri

RESULT: APPROVED [UNANIMOUS]

4.C) 2026 - 2027 Water Utility Budget

Official Act: Approve the 2026 and 2027 Water Utility capital, including multi-year projects and operating budgets as submitted, and request that the Rochester City Council approve the Water Utility capital, including multi-year projects and operating budgets.

[Cover Page](#) 

[Exhibit - 2026 - 2027 Budget Book Recommended - Board Packet Water](#) 

[20251028 - Resolution - 2026 2027 Water Utility Budget](#) 

Approve the 2026 and 2027 Water Utility capital, including multi-year projects and operating budgets as submitted, and request that the Rochester City Council approve the Water Utility capital, including multi-year projects and operating budgets.

MOVER: Melissa Graner Johnson

SECONDER: Patrick Keane

AYES: Melissa Graner Johnson, Brett Gorden, Patrick Keane,
Malachi McNeilus, Wendy L Turri

RESULT: APPROVED [UNANIMOUS]

4.D) [2025 - 2026 Insurance Renewals](#)

Official Act: Approve the 2025 - 2026 annual insurance renewals with North Risk Partners and the League of MN Cities Trust in the amount of \$1,744,611.46.

Manager of Purchasing and Warehouse Shavonn Eastlee presented to the Board.

[Cover Page](#) 

[20251028 Resolution Insurance Renewals for 2025-26](#)

Approve the 2025 - 2026 annual insurance renewals with North Risk Partners and the League of MN Cities Trust in the amount of \$1,744,611.46.

MOVER: Patrick Keane
SECONDER: Brett Gorden
AYES: Melissa Graner Johnson, Brett Gorden, Patrick Keane, Malachi McNeilus, Wendy L Turri
RESULT: **APPROVED [UNANIMOUS]**

5) [***Informational***](#)

5.A) Grid North Partners Project Update

Official Act: Informational only. No action required.

[Cover Page](#) 

[Director of Power Delivery Scott Nickels presented to the Board.](#)

5.B) Battery Energy Storage System Opportunity

Official Act: No action required. Informational only.

[Cover Page](#) 

[Director of Power Resources Bill Bullock presented to the Board.](#)

6) [***Board Policy Review***](#)

6.A) [Board Policy 20: Rates](#)

Official Act: Informational item for Board discussion.

Director of Corporate Service Peter Hogan presented to the Board.

[Cover Page](#) 

[Exhibit - 20 Rates Policy-20251028 - Redlined Version](#) 

[Exhibit - 20 Rates Policy-20251028 - Clean Version](#) 

6.B) [RPU Index of Board Policies](#)

Official Act: Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

General Manager Timothy McCollough presented to the Board.

[Cover Page](#) 

[Exhibit - Rochester Public Utilities Index of Board Policies](#) 

7) [***General Managers Report***](#)

General Manger Timothy McCollough presented to the Board.

7.A) General Managers Report

Official Act: Informational only. No action required.

[Cover Page](#) 

[Exhibit - October 2025 General Manager's Report](#) 

[Exhibit - October 2025 General Manager's Major Projects Update](#) 

8) **Division Reports & Metrics**

8.A) Division Reports and Metrics for October 2025

Official Act: Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

[Cover Page](#) 

[Exhibit - October Division Reports](#) 

9) **Other Business**

None.

10) **Adjournment**

10.A) Executive Session - Closed Pursuant to Minn. Statutes 13D.05 Subd. 3(c).

Official Act: For the Rochester Public Utilities Board to consider the valuation of real property, in the context of the needs of the utility, identified as Parcel Identification Nos. 642424041942, 642424041950, 642431041952, 642432041953, and 642434041956.

[Cover Page](#) 

[City Attorney Michael Spindler-Krage presented the item.](#)

The meeting adjourned at 5:18 p.m. and reconvened in a closed session at 5:23 p.m., pursuant to Minn. Statutes 13D.05 Subd 3(c) - for the Rochester Public Utilities Board to consider the valuation of real property in the context of the needs of the utility, identified as PINs: 642424041942, 642424041950, 642431041952, 642432041953, and 642434041956.

Board Members in attendance: Board President Malachi McNelius, Board Vice President Wendy Turri, Board Member Brett Gorden, Board Member Melissa Graner Johnson, Board Member and City Council Liaison Patrick Keane, and Board Secretary Erin Henry-Loftus.

Staff in Attendance: General Manager Timothy McCollough, Director of Power Delivery Scott Nickels, Director of Water Todd Blomstrom, Director of Customer Relations Patty Hanson, City Attorney Michael Spindler-Krage, and Assistant City Administrator Ryan Yetzer.

Others in Attendance: Principal at Dialect Dan Johnson.

Closed meeting was recorded via audio recording.

Closed session adjourned at 6:06 p.m.

10) Adjournment

MOVER: Patrick Keane

SECONDER:

AYES:

RESULT:

Melissa Graner Johnson
Melissa Graner Johnson, Brett Gorden, Patrick Keane,
Malachi McNeilus, Wendy L Turri
APPROVED [UNANIMOUS]

Board President

Board Secretary

Date



ROCHESTER PUBLIC UTILITIES
RECOMMENDED

2026 - 2027 ANNUAL OPERATING PLAN

**ROCHESTER PUBLIC UTILITIES
2026 -2027 ANNUAL OPERATING PLAN**

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ROCHESTER PUBLIC UTILITIES
RECOMMENDED

2026 - 2027 ELECTRIC UTILITY OPERATING BUDGET

**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
2026 - 2027 OPERATING BUDGET**

INDEX

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**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
2026 - 2027 OPERATING BUDGET**

ASSUMPTIONS

	<u>2026</u>	<u>2027</u>
• Interest Earnings Rate:	3.0%	3.0%
• Average Salary Expense Change: (excluding headcount additions)	0.0%	0.0%
	(consists of COLA, merit and promotion increases)	
• Anticipated Bonding	None	\$240.7 Million
• Change in Full-time Equivalents:	2	2
• SMMPA Wholesale Power Cost:	10.0% decrease	10.0% decrease
• SMMPA CROD Level:	216 MW	216 MW
• Minimum Cash Reserve Requirement:	\$67,875,344	\$58,185,244
• In Lieu of Tax	\$11,585,988	\$11,917,972

RETAIL REVENUES / SALES

	<u>2026</u>	<u>2027</u>
• Revenue Adjustment:	4.0% Proposed General Rate Change	6.0% Proposed General Rate Change
• Electric KWH Sales Forecast:	1.0% Decrease from 2025 F2 Projected Sales	1.7% Increase from 2026 Projected Sales
• Total Electric Utility Customers:	1.9% Increase over Y/E 2025 F2 Projected Customers	1.8% Increase over Y/E 2026 Projected Customers
• Forecast Assumes Normal Weather :	30 Yr Average Heating/Cooling Degree Days per Year	

WHOLESALE FUEL COSTS

	<u>2026</u>	<u>2027</u>
• Estimated Cost of Fuel:	\$5.18/mcf	\$4.97/mcf

POWER SUPPLY RESOURCE PLAN

New Resources	
2028 - 2030	245 MW Wind Power Purchase Agreement (Renewable Energy/Capacity)
2028 - 2030	30 MW Repair / Replace GT1 (Capacity)
2029 - 2030	50 MW Mt Simon Station (Capacity)
2029 - 2030	50 MW Battery Power Purchase Agreement (Capacity)
2029 - 2030	50 MW Capacity Power Purchase Agreement (Capacity)

**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
Management Reporting P&L**

		Historical Data								
		2023	2024		2025 F2	2026	2027	2028	2029	2030
in 000's										
RPU Rate Increase		2.5%	3.2%	4.0%	4.0%	6.0%	6.0%	6.0%	6.0%	
Plus AMI Customer Charge			\$1.94							
1	Revenue									
2	Retail Electric	\$164,508	\$172,251	\$174,575	\$177,217	\$189,166	\$197,221	\$218,036	\$233,356	
3	Wholesale Electric	\$7,562	\$5,847	\$8,843	\$7,631	\$5,836	\$5,836	\$6,031	\$8,787	
4	Wholesale Renewables	-	-	-	\$4,729	\$4,483	\$18,303	\$18,311	\$18,323	
5	Wholesale Steam	\$5,383	\$4,735	\$4,920	\$5,061	\$4,930	\$2,422	-	-	
6	Transmission	\$6,433	\$5,801	\$6,008	\$6,008	\$8,363	\$8,363	\$8,363	\$8,363	
7	Other Services & Fees	\$4,149	\$4,175	\$4,394	\$4,537	\$4,571	\$4,624	\$4,679	\$4,733	
8	Total Revenue	\$188,035	\$192,809	\$198,741	\$205,182	\$217,350	\$236,768	\$255,420	\$273,563	
9	Cost of Revenue	0.0%	0.0%	0.0%	(10.0%)	(10.0%)	(10.0%)	20.0%	0.0%	
10	Power Supply	\$99,424	\$100,982	\$97,399	\$86,870	\$78,672	\$68,536	\$80,723	\$71,966	
11	Power Supply - Renewables	-	-	-	\$5,317	\$5,460	\$33,488	\$33,640	\$33,796	
12	Power Supply Batteries	-	-	-	-	-	-	-	\$18,600	
13	Generation Fuel	\$5,632	\$3,966	\$5,965	\$6,323	\$6,083	\$4,507	\$3,119	\$4,183	
14	Total Cost of Revenue	\$105,056	\$104,948	\$103,364	\$98,510	\$90,215	\$106,531	\$117,482	\$128,545	
15	Gross Margin									
16	Retail Electric	\$65,083	\$71,270	\$77,176	\$90,346	\$110,495	\$128,685	\$137,313	\$161,390	
17	Wholesale	\$7,313	\$6,615	\$7,798	\$6,369	\$4,684	\$3,751	\$2,912	(\$13,996)	
18	Wholesale Renewables	-	-	-	(\$588)	(\$978)	(\$15,185)	(\$15,329)	(\$15,472)	
19	Transmission	\$6,433	\$5,801	\$6,008	\$6,008	\$8,363	\$8,363	\$8,363	\$8,363	
20	Other Services & Fees	\$4,149	\$4,175	\$4,394	\$4,537	\$4,571	\$4,624	\$4,679	\$4,733	
21	TOTAL GROSS MARGIN	\$82,979	\$87,861	\$95,377	\$106,672	\$127,135	\$130,237	\$137,938	\$145,018	
22	Controllable Costs									
23	Salaries & Benefits	\$27,650	\$27,582	\$30,465	\$35,330	\$37,874	\$38,560	\$40,374	\$42,845	
24	Other Operating Expenses	\$9,756	\$12,897	\$12,479	\$12,716	\$13,254	\$13,633	\$14,515	\$15,806	
25	Major Maintenance	\$3,808	\$2,694	\$5,793	\$8,479	\$5,507	\$5,694	\$6,232	\$6,358	
26	Non-Bonded Capital Projects	\$21,120	\$26,156	\$42,509	\$32,204	\$34,104	\$21,072	\$19,770	\$19,646	
27	TOTAL CONTROLLABLE COSTS	\$62,334	\$69,329	\$91,245	\$88,729	\$90,739	\$78,960	\$80,891	\$84,655	
28	Depreciation & Amortization	\$15,721	\$15,751	\$16,940	\$18,251	\$18,417	\$18,780	\$20,846	\$23,201	
29	Subscription Amortization	\$441	\$534	\$699	\$1,087	\$2,171	\$3,789	\$3,833	\$3,872	
30	Less Non Bonded Projects (capitalized)	(\$21,120)	(\$26,156)	(\$42,509)	(\$32,204)	(\$34,104)	(\$21,072)	(\$19,770)	(\$19,646)	
31	Less Total Internal Costs (capitalized)	(\$4,579)	(\$4,725)	(\$7,803)	(\$7,251)	(\$8,171)	(\$6,353)	(\$6,385)	(\$5,741)	
32	Interutility Allocation	(\$1,956)	(\$2,146)	(\$1,775)	(\$2,150)	(\$2,333)	(\$2,565)	(\$2,633)	(\$2,703)	
33	Total Operating Expenses	\$50,841	\$52,587	\$56,798	\$66,462	\$66,718	\$71,538	\$76,782	\$83,638	
34	Net Operating Income (Loss)	\$32,138	\$35,274	\$38,579	\$40,211	\$60,417	\$58,700	\$61,157	\$61,380	
35	Financing & Other Non-Operating Items:									
36	Bond & Interest Related Expenses	(\$5,373)	(\$5,280)	(\$5,105)	(\$4,958)	(\$19,340)	(\$18,894)	(\$18,410)	(\$17,900)	
37	Interest Income	\$6,547	\$6,437	\$4,979	\$3,466	\$8,060	\$6,453	\$4,692	\$4,695	
38	Misc Non-Operating Income (Expense)	(\$249)	(\$242)	(\$20)	(\$424)	(\$873)	(\$916)	(\$961)	(\$1,008)	
39	Total Financing & Non-Operating Items	\$925	\$914	(\$146)	(\$1,915)	(\$12,153)	(\$13,358)	(\$14,679)	(\$14,214)	
40	Income Before Transfers or Capital Contributions	\$33,063	\$36,189	\$38,433	\$38,295	\$48,264	\$45,342	\$46,477	\$47,166	
41	Transfers (In Lieu of Taxes)	(\$9,629)	(\$10,868)	(\$11,140)	(\$11,586)	(\$11,918)	(\$11,378)	(\$11,186)	(\$11,194)	
42	Capital Contributions/Intercompany	\$7,069	\$11,562	\$13,790	\$1,426	\$1,893	\$750	\$750	\$750	
43	Special Items	-	(\$1,277)	-	-	-	-	-	-	
44	NET INCOME	\$30,502	\$35,605	\$41,082	\$28,135	\$38,239	\$34,714	\$36,042	\$36,722	
45	NET INCOME (Excluding Capital Contributions)			\$ 27,293	\$ 26,709	\$ 36,346	\$ 33,964	\$ 35,292	\$ 35,972	
46	TARGET NET INCOME			\$ 21,346	\$ 24,474	\$ 19,760	\$ 26,354	\$ 29,430	\$ 31,051	
47	Excess (Deficit) from Target			\$ 5,947	\$ 2,235	\$ 16,586	\$ 7,610	\$ 5,861	\$ 4,921	
48	1/01 Cash Balance	\$	117,149	\$ 130,383	\$ 122,275	\$ 93,268	\$ 90,714	\$ 103,621	\$ 121,160	
49	Change in Net Assets		\$35,605	\$41,082	\$28,135	\$38,239	\$34,714	\$36,042	\$36,722	
50	Depreciation & Amortization		\$15,751	\$16,940	\$18,251	\$18,417	\$18,780	\$20,846	\$23,201	
51	Capital Additions/Service Territory Comp		(\$30,502)	(\$58,840)	(\$68,337)	(\$122,024)	(\$140,891)	(\$62,270)	(\$26,627)	
52	Bond Principal Payments		(\$7,730)	(\$8,005)	(\$8,305)	(\$11,670)	(\$12,207)	(\$12,771)	(\$13,336)	
53	Bond Proceeds		-	-	-	\$240,700	-	-	-	
54	Net Change in Other Assets/Liabilities		\$110	\$714	\$1,249	(\$166,217)	\$112,512	\$35,692	\$36	
55	Net Changes in Cash		\$13,234	(\$8,109)	(\$29,007)	(\$2,554)	\$12,907	\$17,539	\$19,996	
56	12/31 Cash Balance	\$	130,383	\$ 122,275	\$ 93,268	\$ 90,714	\$ 103,621	\$ 121,160	\$ 141,156	
57	Mimumum Cash Reserve	\$	62,629	\$ 66,647	\$ 67,875	\$ 58,185	\$ 58,654	\$ 62,456	\$ 66,494	
58	Excess (Deficit) from Miminum Cash Reserve	\$	67,754	\$ 55,627	\$ 25,392	\$ 32,528	\$ 44,967	\$ 58,703	\$ 74,662	
59	Debt Service Coverage Ratio		4.2	4.4	4.4	2.7	2.7	2.8	2.8	

**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
Management Reporting P&L**

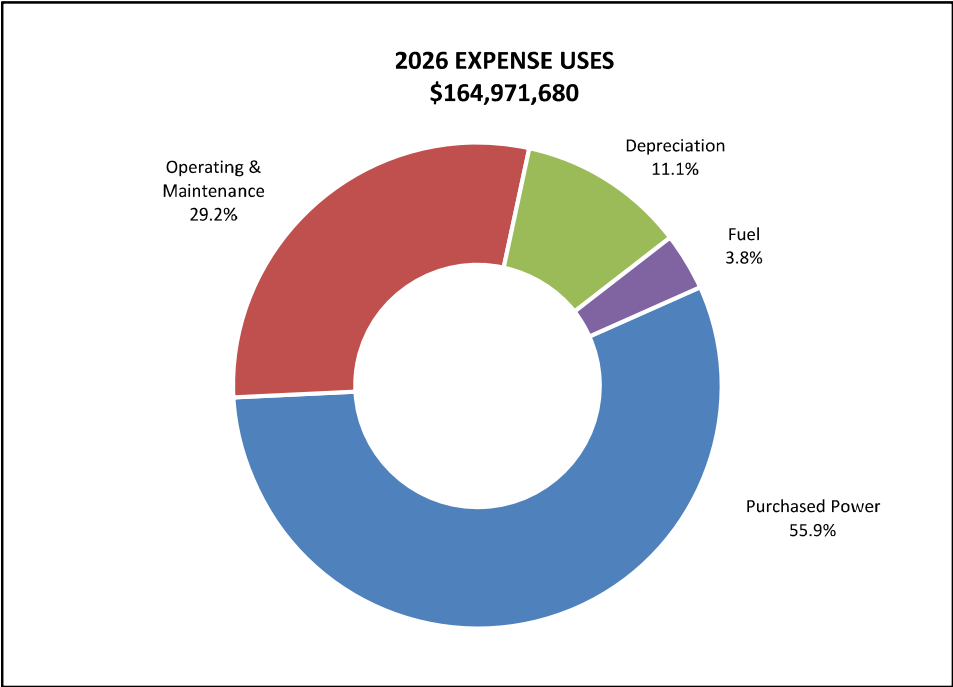
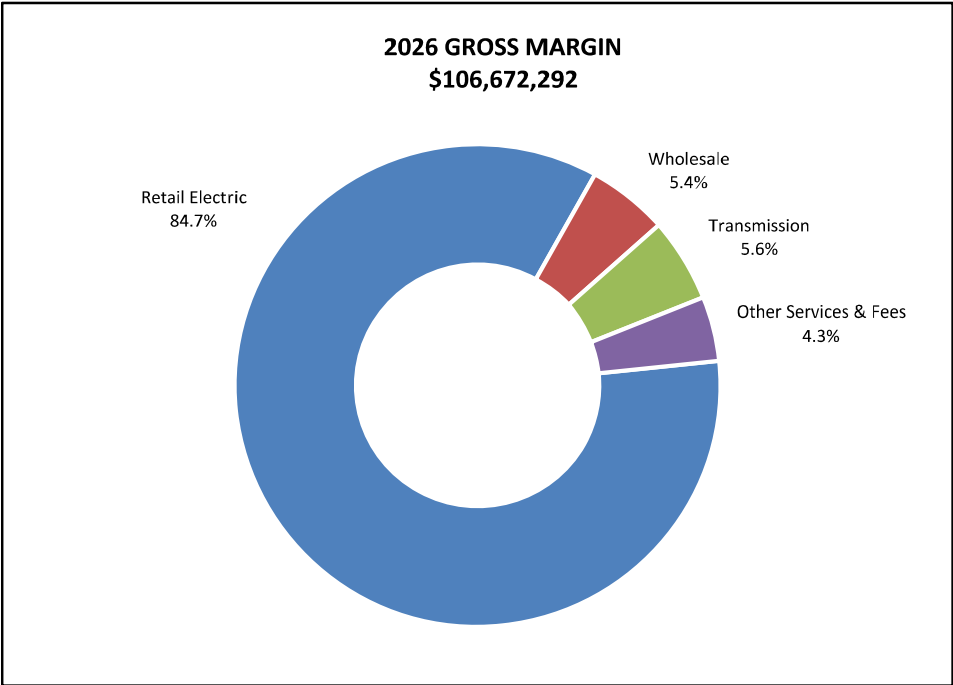
		Historical Data		2025		2026		2026	%
		2023	2024	Orig Bdgt	2025 F2	2026	Orig Bdgt	Variance to Orig Bdgt	
in 000's									
1	Revenue								
2	Retail Electric	\$164,508	\$172,251	\$177,983	\$174,575	\$177,217	\$180,787	(\$3,571)	-2.0%
3	Wholesale Electric	\$7,562	\$5,847	\$6,570	\$8,843	\$7,631	\$6,505	\$1,126	17.3%
4	Wholesale Renewables	-	-	-	-	\$4,729	-	\$4,729	0.0%
5	Wholesale Steam	\$5,383	\$4,735	\$5,602	\$4,920	\$5,061	\$5,580	(\$520)	-9.3%
6	Transmission	\$6,433	\$5,801	\$6,063	\$6,008	\$6,008	\$6,063	(\$55)	-0.9%
7	Other Services & Fees	\$4,149	\$4,175	\$4,493	\$4,394	\$4,537	\$4,539	(\$2)	0.0%
8	Total Revenue	\$188,035	\$192,809	\$200,711	\$198,741	\$205,182	\$203,475	\$1,707	0.8%
9	Cost of Revenue								
10	Power Supply	\$99,424	\$100,982	\$99,429	\$97,399	\$86,870	\$88,289	(\$1,419)	-1.6%
11	Power Supply - Renewables	-	-	-	-	\$5,317	-	\$5,317	0.0%
12	Generation Fuel	\$5,632	\$3,966	\$6,612	\$5,965	\$6,323	\$7,564	(\$1,241)	-16.4%
13	Total Cost of Revenue	\$105,056	\$104,948	\$106,041	\$103,364	\$98,510	\$95,853	\$2,657	2.8%
14	Gross Margin								
15	Retail Electric	\$65,083	\$71,270	\$78,554	\$77,176	\$90,346	\$92,498	(\$2,152)	-2.3%
16	Wholesale	\$7,313	\$6,615	\$5,560	\$7,798	\$6,369	\$4,521	\$1,848	40.9%
17	Wholesale Renewables	-	-	-	-	(\$588)	-	(\$588)	0.0%
18	Transmission	\$6,433	\$5,801	\$6,063	\$6,008	\$6,008	\$6,063	(\$55)	-0.9%
19	Other Services & Fees	\$4,149	\$4,175	\$4,493	\$4,394	\$4,537	\$4,539	(\$2)	0.0%
20	TOTAL GROSS MARGIN	\$82,979	\$87,861	\$94,670	\$95,377	\$106,672	\$107,622	(\$950)	-1.1%
21	Controllable Costs								
22	Salaries & Benefits	\$27,650	\$27,582	\$32,155	\$30,465	\$35,330	\$35,443	(\$113)	-0.3%
23	Other Operating Expenses	\$9,756	\$12,897	\$12,568	\$12,479	\$12,716	\$13,130	(\$414)	-3.2%
24	Major Maintenance	\$3,808	\$2,694	\$6,474	\$5,793	\$8,479	\$6,073	\$2,406	39.6%
25	Non-Bonded Capital Projects	\$21,120	\$26,156	\$19,100	\$42,509	\$32,204	\$26,835	\$5,369	20.0%
26	TOTAL CONTROLLABLE COSTS	\$62,334	\$69,329	\$70,297	\$91,245	\$88,729	\$81,481	\$7,248	8.9%
27	Depreciation & Amortization	\$15,721	\$15,751	\$18,403	\$16,940	\$18,251	\$17,280	\$971	5.6%
28	Subscription Amortization	\$441	\$534	\$880	\$699	\$1,087	\$1,325	(\$238)	-18.0%
29	Less Non Bonded Projects (capitalized)	(\$21,120)	(\$26,156)	(\$19,100)	(\$42,509)	(\$32,204)	(\$26,835)	\$5,369	20.0%
30	Less Total Internal Costs (capitalized)	(\$4,579)	(\$4,725)	(\$9,087)	(\$7,803)	(\$7,251)	(\$8,986)	\$1,735	-19.3%
31	Interutility Allocation	(\$1,956)	(\$2,146)	(\$1,766)	(\$1,775)	(\$2,150)	(\$1,819)	(\$331)	18.2%
32	Total Operating Expenses	\$50,841	\$52,587	\$59,627	\$56,798	\$66,462	\$62,446	\$4,015	6.4%
33	Net Operating Income (Loss)	\$32,138	\$35,274	\$35,043	\$38,579	\$40,211	\$45,175	(\$4,965)	-11.0%
34	Financing & Other Non-Operating Items:								
35	Bond & Interest Related Expenses	(\$5,373)	(\$5,280)	(\$5,076)	(\$5,105)	(\$4,958)	(\$6,161)	\$1,203	-19.5%
36	Interest Income	\$6,547	\$6,437	\$3,468	\$4,979	\$3,466	\$2,921	\$545	18.6%
37	Misc Non-Operating Income (Expense)	(\$249)	(\$242)	(\$21)	(\$20)	(\$424)	(\$22)	(\$401)	1820.0%
38	Total Financing & Non-Operating Items	\$925	\$914	(\$1,629)	(\$146)	(\$1,915)	(\$3,262)	\$1,346	-41.3%
39	Income Before Transfers or Capital Contributions	\$33,063	\$36,189	\$33,415	\$38,433	\$38,295	\$41,914	(\$3,619)	-8.6%
40	Transfers (In Lieu of Taxes)	(\$9,629)	(\$10,868)	(\$11,337)	(\$11,140)	(\$11,586)	(\$11,401)	(\$185)	1.6%
41	Capital Contributions/Intercompany	\$7,069	\$11,562	\$3,395	\$13,790	\$1,426	\$624	\$802	128.4%
42	Special Items	-	(\$1,277)	-	-	-	-	-	0.0%
43	NET INCOME	\$30,502	\$35,605	\$25,473	\$41,082	\$28,135	\$31,138	(\$3,002)	-9.6%
44	1/01 Cash Balance		\$ 117,149	\$ 110,413	\$ 130,383	\$ 122,275	\$ 105,284	\$ 16,990	16.1%
45	Change in Net Assets		\$35,605	\$25,473	\$41,082	\$28,135	\$31,138	(\$3,002)	-9.6%
46	Depreciation & Amortization		\$15,751	\$18,403	\$16,940	\$18,251	\$17,280	\$971	5.6%
47	Capital Additions/Service Territory Comp		(\$30,502)	(\$40,620)	(\$58,840)	(\$68,337)	(\$91,676)	\$23,339	-25.5%
48	Bond Principal Payments		(\$7,730)	(\$8,005)	(\$8,005)	(\$8,305)	(\$8,305)	-	0.0%
49	Bond Proceeds		-	-	-	-	\$16,700	(\$16,700)	-100.0%
50	Net Change in Other Assets/Liabilities		\$110	(\$381)	\$714	\$1,249	\$2,972	(\$1,724)	-58.0%
51	Net Changes in Cash		\$13,234	(\$5,129)	(\$8,109)	(\$29,007)	(\$31,891)	\$2,884	-9.0%
52	12/31 Cash Balance		\$ 130,383	\$ 105,284	\$ 122,275	\$ 93,268	\$ 73,393	\$ 19,874	27.1%
53	Mimumum Cash Reserve		\$ 62,629	\$ 66,647	\$ 66,647	\$ 67,875	\$ 64,781	\$ 3,094	4.8%
54	Excess (Deficit) from Mimumum Cash Reserve		\$ 67,754	\$ 38,637	\$ 55,627	\$ 25,392	\$ 8,612	\$ 16,780	194.8%

**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
Management Reporting P&L**

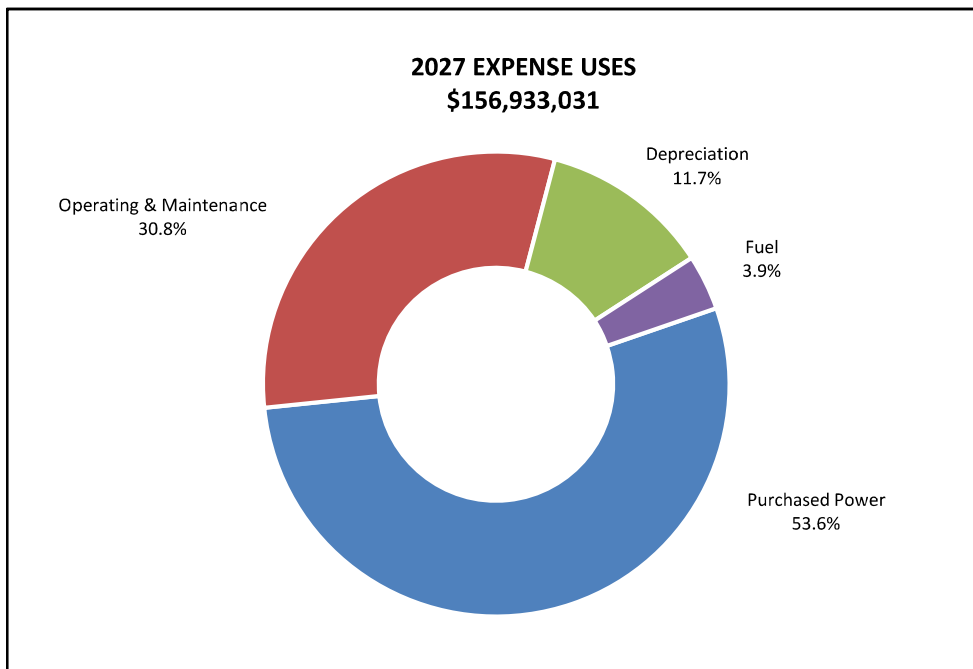
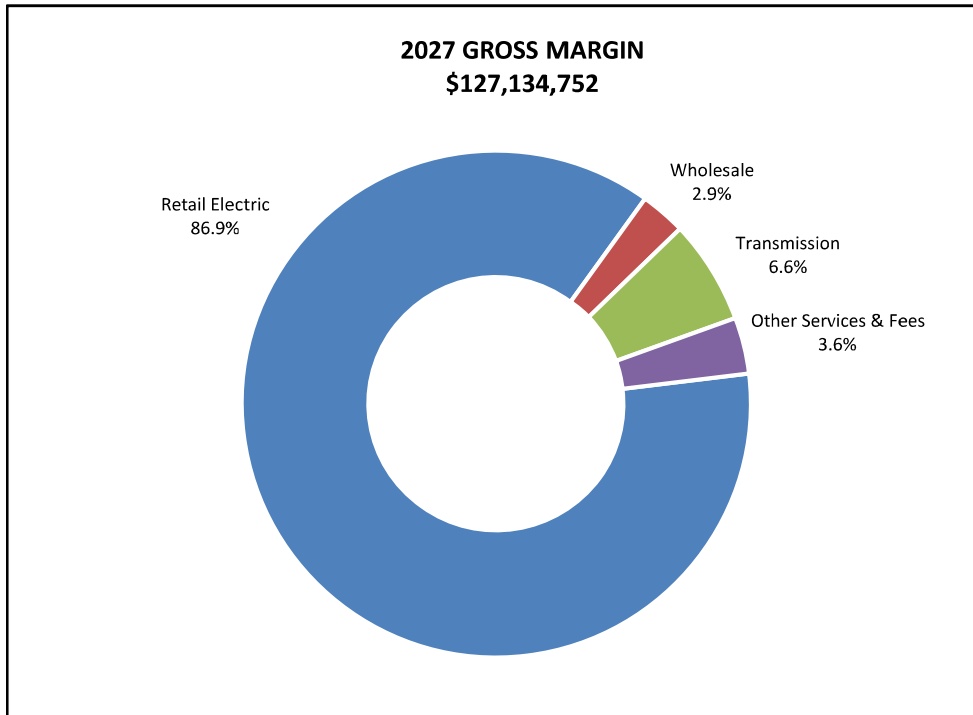
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	Historical Data		2025		2027		2027	%
	2023	2024	Orig Bdgt	2025 F2	2027	Orig Bdgt	Variance to Orig Bdgt	
1 Revenue								
2 Retail Electric	\$164,508	\$172,251	\$177,983	\$174,575	\$189,166	\$187,461	\$1,706	0.9%
3 Wholesale Electric	\$7,562	\$5,847	\$6,570	\$8,843	\$5,836	\$6,505	(\$669)	-10.3%
4 Wholesale Renewables	-	-	-	-	\$4,483	-	\$4,483	0.0%
5 Wholesale Steam	\$5,383	\$4,735	\$5,602	\$4,920	\$4,930	\$5,580	(\$650)	-11.7%
6 Transmission	\$6,433	\$5,801	\$6,063	\$6,008	\$8,363	\$8,418	(\$55)	-0.7%
7 Other Services & Fees	\$4,149	\$4,175	\$4,493	\$4,394	\$4,571	\$4,585	(\$14)	-0.3%
8 Total Revenue	\$188,035	\$192,809	\$200,711	\$198,741	\$217,350	\$212,549	\$4,800	2.3%
9 Cost of Revenue								
10 Power Supply	\$99,424	\$100,982	\$99,429	\$97,399	\$78,672	\$84,995	(\$6,323)	-7.4%
11 Power Supply - Renewables	-	-	-	-	\$5,460	-	\$5,460	0.0%
12 Generation Fuel	\$5,632	\$3,966	\$6,612	\$5,965	\$6,083	\$7,569	(\$1,486)	-19.6%
13 Total Cost of Revenue	\$105,056	\$104,948	\$106,041	\$103,364	\$90,215	\$92,564	(\$2,349)	-2.5%
14 Gross Margin								
15 Retail Electric	\$65,083	\$71,270	\$78,554	\$77,176	\$110,495	102,466	\$8,029	7.8%
16 Wholesale	\$7,313	\$6,615	\$5,560	\$7,798	\$4,684	\$4,517	\$167	3.7%
17 Wholesale Renewables	-	-	-	-	(\$978)	-	(\$978)	0.0%
18 Transmission	\$6,433	\$5,801	\$6,063	\$6,008	\$8,363	\$8,418	(\$55)	-0.7%
19 Other Services & Fees	\$4,149	\$4,175	\$4,493	\$4,394	\$4,571	\$4,585	(\$14)	-0.3%
20 TOTAL GROSS MARGIN	\$82,979	\$87,861	\$94,670	\$95,377	\$127,135	\$119,985	\$7,149	8.1%
21 Controllable Costs								
22 Salaries & Benefits	\$27,650	\$27,582	\$32,155	\$30,465	\$37,874	\$37,090	\$784	2.1%
23 Other Operating Expenses	\$9,756	\$12,897	\$12,568	\$12,479	\$13,254	\$13,690	(\$436)	-3.2%
24 Major Maintenance	\$3,808	\$2,694	\$6,474	\$5,793	\$5,507	\$5,157	\$350	6.8%
25 Non-Bonded Capital Projects	\$21,120	\$26,156	\$19,100	\$42,509	\$34,104	\$23,625	\$10,480	44.4%
26 TOTAL CONTROLLABLE COSTS	\$62,334	\$69,329	\$70,297	\$91,245	\$90,739	\$79,562	\$11,177	14.0%
27 Depreciation & Amortization	\$15,721	\$15,751	\$18,403	\$16,940	\$18,417	\$17,755	\$662	3.7%
28 Subscription Amortization	\$441	\$534	\$880	\$699	\$2,171	\$1,700	\$471	27.7%
29 Less Non Bonded Projects (capitalized)	(\$21,120)	(\$26,156)	(\$19,100)	(\$42,509)	(\$34,104)	(23,625)	(\$10,480)	44.4%
30 Less Total Internal Costs (capitalized)	(\$4,579)	(\$4,725)	(\$9,087)	(\$7,803)	(\$8,171)	(\$10,842)	\$2,671	-24.6%
31 Interutility Allocation	(\$1,956)	(\$2,146)	(\$1,766)	(\$1,775)	(\$2,333)	(\$1,874)	(\$459)	24.5%
32 Total Operating Expenses	\$50,841	\$52,587	\$59,627	\$56,798	\$66,718	\$62,677	\$4,041	6.4%
33 Net Operating Income (Loss)	\$32,138	\$35,274	\$35,043	\$38,579	\$60,417	\$57,309	\$3,108	5.4%
34 Financing & Other Non-Operating Items:								
35 Bond & Interest Related Expenses	(\$5,373)	(\$5,280)	(\$5,076)	(\$5,105)	(\$19,340)	(\$21,241)	\$1,901	-8.9%
36 Interest Income	\$6,547	\$6,437	\$3,468	\$4,979	\$8,060	\$8,196	(\$136)	-1.7%
37 Misc Non-Operating Income (Expense)	(\$249)	(\$242)	(\$21)	(\$20)	(\$873)	(\$23)	(\$850)	3741.2%
38 Total Financing & Non-Operating Items	\$925	\$914	(\$1,629)	(\$146)	(\$12,153)	(\$13,067)	\$915	-7.0%
39 Income Before Transfers or Capital Contributions	\$33,063	\$36,189	\$33,415	\$38,433	\$48,264	\$44,241	\$4,023	9.1%
40 Transfers (In Lieu of Taxes)	(\$9,629)	(\$10,868)	(\$11,337)	(\$11,140)	(\$11,918)	(11,540)	(\$378)	3.3%
41 Capital Contributions/Intercompany	\$7,069	\$11,562	\$3,395	\$13,790	\$1,893	\$615	\$1,277	207.7%
42 Special Items	-	(\$1,277)	-	-	-	-	-	0.0%
43 NET INCOME	\$30,502	\$35,605	\$25,473	\$41,082	\$38,239	\$33,316	\$4,923	14.8%
44 1/01 Cash Balance	\$ 117,149		\$ 110,413	\$ 130,383	\$ 93,268	\$ 73,393	\$ 19,874	27.1%
45 Change in Net Assets		\$35,605	\$25,473	\$41,082	\$38,239	\$33,316	\$4,923	14.8%
46 Depreciation & Amortization		\$15,751	\$18,403	\$16,940	\$18,417	\$17,755	\$662	3.7%
47 Capital Additions/Service Territory Comp		(\$30,502)	(\$40,620)	(\$58,840)	(\$122,024)	(\$175,467)	\$53,443	-30.5%
48 Bond Principal Payments		(\$7,730)	(\$8,005)	(\$8,005)	(\$11,670)	(\$9,170)	(\$2,500)	27.3%
49 Bond Proceeds		-	-	-	\$240,700	\$301,200	(\$60,500)	-20.1%
50 Net Change in Other Assets/Liabilities		\$110	(\$381)	\$714	(\$166,217)	(\$159,643)	(\$6,574)	4.1%
51 Net Changes in Cash		\$13,234	(\$5,129)	(\$8,109)	(\$2,554)	\$7,992	(\$10,547)	-132.0%
52 12/31 Cash Balance	\$ 130,383		\$ 105,284	\$ 122,275	\$ 90,714	\$ 81,386	\$ 9,328	11.5%
53 Mimimum Cash Reserve	\$ 62,629		\$ 66,647	\$ 66,647	\$ 58,185	\$ 56,763	\$ 1,422	2.5%
54 Excess (Deficit) from Miminum Cash Reserve	\$ 67,754		\$ 38,637	\$ 55,627	\$ 32,528	\$ 24,623	\$ 7,905	32.1%

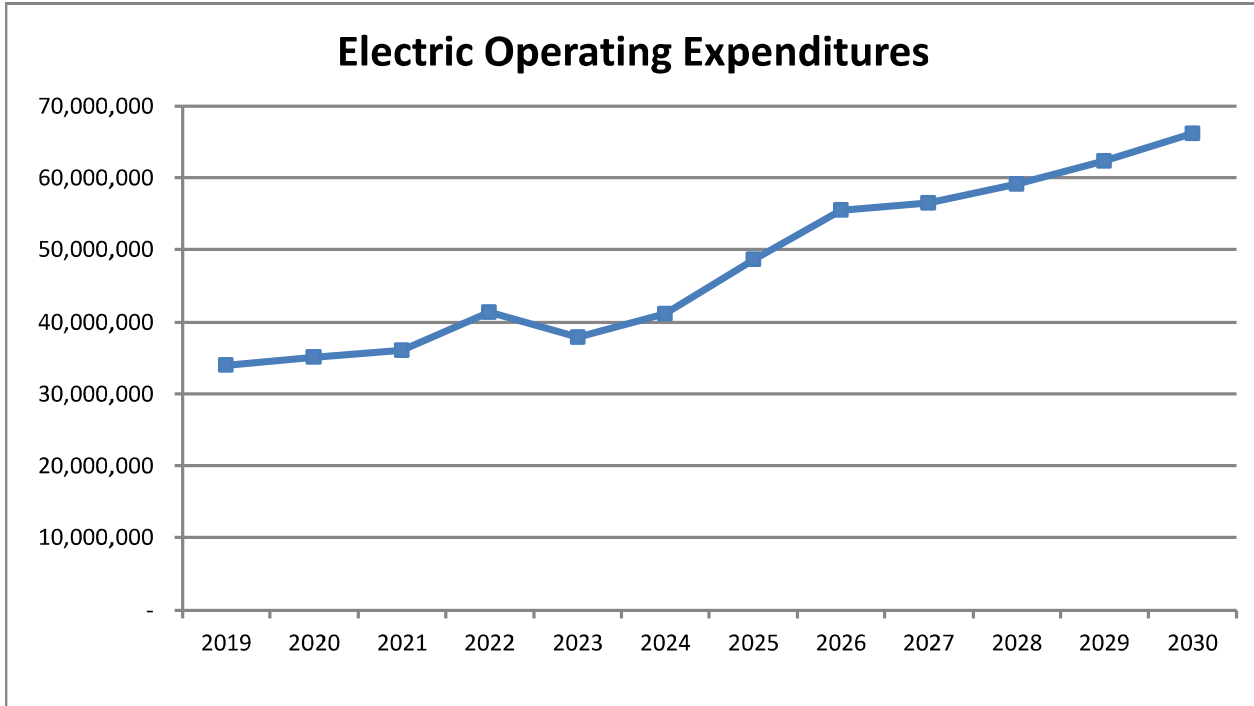
**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
2026 - 2027 Operating Budget**



**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
2026 - 2027 Operating Budget**



**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
2026 - 2027 Operating Budget**



ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS FORECAST
ELECTRIC UTILITY
2026 - 2027 Operating Budget

	2025 F2	2026	2027	2028	2029	2030
1 Peak MW						
2 SMMPA	216	216	216	216	216	216
3 Market	61	62	64	50	51	52
4 Total Peak MW	277	278	280	266	267	268
5 % Change	-4.8%	0.5%	0.6%	-4.8%	0.2%	0.4%
6 Retail MWH	1,150,640	1,150,246	1,154,771	1,102,475	1,083,659	1,084,530
7 % Change	1.0%	0.0%	0.4%	-4.5%	-1.7%	0.1%
8 Purchased Power MWH						
9 SMMPA	1,161,959	1,157,816	1,162,412	1,109,261	1,090,100	260,668
10 Renewables	-	165,769	165,769	839,197	839,197	839,197
11 Other	4,147	4,106	4,126	3,935	3,904	834,224
12 Total Purchased Power MWH	1,166,106	1,327,692	1,332,307	1,952,393	1,933,201	1,934,089
13 % Change	0.3%	13.9%	0.3%	46.5%	-1.0%	0.0%
14 Generation MWH						
15 Total Generation MWH	82,650	81,130	81,130	81,130	83,537	105,195
16 % Change	7.9%	-1.8%	0.0%	0.0%	3.0%	25.9%
17 Number of Service Points						
18 Residential	57,196	58,358	59,456	60,372	61,222	62,237
19 Small General Service	4,225	4,257	4,290	4,322	4,353	4,385
20 Medium General Service	997	1,011	1,026	1,042	1,057	1,074
21 Large General Service	13	13	13	13	13	12
22 Large Industrial Service	1	1	1	1	1	1
23 Street & Hwy Lightings	3	3	3	3	3	3
24 Interdepartmental	1	1	1	1	1	1
25 Total Customers	62,436	63,644	64,790	65,754	66,650	67,713
26 % Change	2.8%	1.9%	1.8%	1.5%	1.4%	1.6%
27 Blended cost per MWH for retail supply	\$ 83.52	\$ 69.43	\$ 63.15	\$ 52.26	\$ 59.16	\$ 54.68
28 Steam Generation MLBS	376,948	400,300	400,300	200,150	-	-
29 % Change	-5.6%	6.2%	0.0%	-50.0%	-100.0%	0.0%



ROCHESTER PUBLIC UTILITIES
RECOMMENDED

2026 - 2027
ELECTRIC UTILITY CAPITAL
IMPROVEMENT & MAJOR
MAINTENANCE BUDGET

**ROCHESTER PUBLIC UTILITIES
ELECTRIC UTILITY
2026 - 2027 CAPITAL IMPROVEMENT AND
MAJOR MAINTENANCE BUDGET**

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Capital Projects	2 - 4

**Rochester Public Utilities
Electric Utility
2026 - 2030 Major Maintenance Plan**

		Multi-Year						
		Project Total	2026	2027	2028	2029	2030	5-Yr Total
Power Delivery								
1	Vegetation Mgmt Program Improvements	75,000	-	-	-	-		75,000
2	Asbestos Mitigation in Manholes	100,000	100,000	100,000	100,000	100,000		500,000
3	T&D Inspection Services	100,000	100,000	100,000	100,000	100,000		500,000
4	Service Assured-Electric	178,720	184,082	189,604	195,292	201,151		948,849
5	Tree Trimming	1,920,000	1,957,691	2,095,193	2,298,157	2,399,104		10,670,145
6	Allocation - New Services	392,500	490,225	343,182	351,377	359,819		1,937,102
7	Transmission Lines & Equipment Maintenance	135,000	225,000	70,000	70,000	70,000		570,000
8	Distribution Lines & Equipment Maintenance	257,500	265,225	273,182	281,377	289,819		1,367,102
9	Load Management Tool Removal	156,000	156,000	-	-	-		312,000
10	Allocation - Substation Asset Management (Maint)	204,000	273,500	162,000	167,000	172,000		978,500
11	Downtown Reconfiguration Study	-	50,000	150,000	-	-		200,000
12	Downtown Automation Study	-	-	-	100,000	-		100,000
13	DER Hosting Capacity Study	-	-	-	-	200,000		200,000
14	Trans Syst Reactive Pwr Study	100,000	-	-	-	-		100,000
15	Trans Facility Age Assess/Replac Study	-	-	-	-	250,000		250,000
16	Total Power Delivery	3,226,220	3,311,498	3,139,979	3,311,826	3,782,073		16,771,596
Customer Relations								
18	Cayenta Upgrade	292,680	-	-	-	292,680		585,360
19	Cayenta Application Enhancements	70,000	100,000	100,000	100,000	100,000		470,000
20	Phone Tech Upgrade	85,000	-	-	-	-		85,000
21	Total Customer Relations	447,680	100,000	100,000	100,000	392,680		1,140,360
Corporate Services								
23	Rates Modeling	20,000	22,000	22,000	24,000	24,000		112,000
24	Elec Cost-of-Srv/Rate Design Study	100,000	-	-	110,000	-		210,000
25	Vena Support - RVNA	80,000	110,000	63,000	63,000	66,000		382,000
26	Total Corporate Services	200,000	132,000	85,000	197,000	90,000		704,000
Information Services								
28	Data Goveranance & Security	55,000	55,000	55,000	55,000	55,000		275,000
29	ERP Support Contract	75,000	80,000	150,000	150,000	150,000		605,000
30	SAP Technical Upgrade	100,000	-	-	-	-		100,000
31	Data Analytics	100,000	120,000	123,600	127,308	131,127		602,035
32	PRI to SIP Conversion	40,000	-	-	-	-		40,000
33	Cayenta Managed Services	85,000	85,000	85,000	85,000	85,000		425,000
34	Allocation - Technology	300,000	158,600	163,500	211,500	166,500		1,000,100
35	Info Risk & Security/City Shared Infrastructure	142,000	83,600	88,500	91,500	91,500		497,100
36	Business Systems/Applications	158,000	75,000	75,000	120,000	75,000		503,000
37	Total Information Services	755,000	498,600	577,100	628,808	587,627		3,047,135
Power Resources								
39	SLP Decommissioning Work	400,000	180,000	350,000	225,000	250,000		1,405,000
40	Silver Lake Dam Modification	2,000,000	-	-	-	-		2,000,000
41	Hydro DNR Analysis	175,000	-	-	-	-		175,000
42	GT2 Generator Inspection	-	-	500,000	-	-		500,000
43	Hydro Debris & Silt Removal	-	-	25,000	250,000	250,000		525,000
44	Allocation - Power Resources	697,000	695,000	315,000	905,000	380,000		2,992,000
45	Allocation - Facilities	208,000	210,000	212,000	214,000	216,000		1,060,000
46	Total Power Resources	3,480,000	1,085,000	1,402,000	1,594,000	1,096,000		8,657,000
General Management								
48	Operating Contingency Fund	370,000	380,000	390,000	400,000	410,000		1,950,000
49	Total General Management	370,000	380,000	390,000	400,000	410,000		1,950,000
50	Total Major Maintenance Plan - External Expenditures	8,478,900	5,507,098	5,694,079	6,231,634	6,358,380		32,270,091

**Rochester Public Utilities
Electric Utility
2026 - 2030 Capital Improvement Plan**

		Multi-Year Project Total	2026	2027	2028	2029	2030	5-Yr Total
1	Power Delivery							
2	Video Wall Controller & Monitor Replacement		-	-	250,000	-	-	250,000
3	Backyard Aerial Lift		261,500	-	-	-	-	261,500
4	GPS Enabled Locators		32,500	-	-	-	-	32,500
5	Line Garage T&D Storage	141,400	11,000	130,400	-	-	-	141,400
6	Pole Replacement		-	-	230,000	305,000	505,000	1,040,000
7	Allocation - New Services		1,405,863	1,435,342	1,483,940	1,534,367	1,579,076	7,438,589
8	New Service Installations		880,572	883,950	910,466	937,780	958,297	4,571,064
9	Distribution Lines & Equipment - Capital		349,583	367,062	385,415	404,686	424,920	1,931,665
10	Property Damage - Repair/Replace		120,709	124,330	128,060	131,902	135,859	640,860
11	T&D Equipment Upgrade/Replace		55,000	60,000	60,000	60,000	60,000	295,000
12	Web-Based Service Application		25,000	25,000	25,000	25,000	25,000	125,000
13	Substation/Shop Test Equipment Upgrade/Replace		40,000	40,000	40,000	50,000	40,000	210,000
14	Substation Spares and Replacements		20,000	20,000	-	20,000	20,000	80,000
15	MAC-TS4 Vacuum Interrupter Tester		50,500	-	-	-	-	50,500
16	Allocation - Substation Asset Management		220,000	215,000	222,500	232,500	242,500	1,132,500
17	Metering/Shop Test Equipment Upgrade/Replace		80,000	65,000	50,000	50,000	50,000	295,000
18	Upgrade to Legacy Comm Equipment	290,000	10,000	70,000	70,000	70,000	70,000	290,000
19	Production Meter Socket Rewires	360,000	10,000	150,000	200,000	-	-	360,000
20	Advanced Metering Modules		-	-	210,000	144,000	168,000	522,000
21	Advanced Metering Project	18,482,740	7,539,956	1,880,808	-	-	-	9,420,764
22	AMI Meter Installation Service	10,852,330	5,834,336	977,744	-	-	-	6,812,080
23	AMI General Implementation Services	4,927,013	557,650	903,064	-	-	-	1,460,714
24	AMI Headend Subscription	1,754,595	575,260	-	-	-	-	575,260
25	AMI MDM Subscription	948,802	572,710	-	-	-	-	572,710
26	Meter Shop - Allocation		370,000	370,000	370,000	370,000	370,000	1,850,000
27	FDR 1731 Extension 65 ST NW 3868		-	-	375,000	-	-	375,000
28	6th St SE Bridge	1,900,000	350,000	600,000	400,000	400,000	-	1,750,000
29	CSAH 44 and Hwy 14 Interchange	1,258,020	525,000	325,000	-	-	-	850,000
30	N Broadway between Elton Hills & the Bridge		25,000	-	-	-	-	25,000
31	Mayo Downtown Feeder Rework	4,545,001	300,000	300,000	500,000	1,300,000	1,500,000	3,900,000
32	Q6 Galloping Dampers		20,000	-	-	-	-	20,000
33	FDR 803 & 812 Recon at 18th Ave		-	-	-	100,000	300,000	400,000
34	Fiber Replacement Silver Lake	571,843	100,000	100,000	-	-	-	200,000
35	DMC - BRT Route Corridor	1,200,000	300,000	350,000	-	-	-	650,000
36	DMC - BRT West Transit Village	650,000	300,000	200,000	-	-	-	500,000
37	Grid North Partners-N Roch 345kV Line (BONDED)	31,230,000	2,490,000	1,720,000	10,180,000	15,600,000	1,240,000	31,230,000
38	Feeder 1913 Install	600,259	100,000	500,000	-	-	-	600,000
39	Feeder 1405 Installation	700,000	100,000	500,000	100,000	-	-	700,000
40	65th St - 50th to 60th Ave		300,000	-	-	-	-	300,000
41	IBM Subst Property Purch	150,000	50,000	100,000	-	-	-	150,000
42	IBM Subst & Trans Lines	75,000	-	50,000	25,000	-	-	75,000
43	20th St SW - 1st Ave to Mayowood Rd		-	-	-	-	50,000	50,000
44	Eastwood Rd - Marion to Harbor Dr	900,000	-	100,000	400,000	400,000	-	900,000
45	13th & 14th St NW - 11th Ave to Broadway		-	-	-	-	50,000	50,000
46	25th St SW		-	-	-	-	50,000	50,000
47	11th Ave E - 4th St SE to Silver Creek Bridge		-	-	-	-	25,000	25,000
48	Feeder 306 Install		-	-	-	50,000	200,000	250,000
49	Feeder 615 Install	700,000	-	200,000	300,000	200,000	-	700,000
50	Feeder 913 Install		-	-	200,000	200,000	300,000	700,000
51	Feeder 914 Install		-	-	600,000	200,000	-	800,000
52	Feeder 1315 Install		-	-	-	50,000	350,000	400,000
53	Feeder 1602 Install		-	-	300,000	250,000	250,000	800,000
54	Feeder 1914 Install		-	-	300,000	400,000	1,200,000	1,900,000
55	Downtown New Duct Systems	3,100,000	100,000	500,000	1,000,000	1,000,000	500,000	3,100,000
56	Q2 Rebuild from Bear Creek - RCTC		-	-	-	-	200,000	200,000
57	Q4 Rebuild from BV Sub to Salem Rd	900,000	-	100,000	300,000	300,000	200,000	900,000
58	Q7 Rebuild to Grade B		-	-	200,000	300,000	200,000	700,000
59	Volt/VAR Optimization		-	-	-	-	50,000	50,000
60	Fiber - Marion to Cty PW/St Bridget Twr to WC	550,000	50,000	500,000	-	-	-	550,000
61	EV Bus Charging Expansion		-	-	100,000	150,000	250,000	500,000
62	50th Ave NW - 19th St to Valleyhigh	950,000	-	150,000	800,000	-	-	950,000
63	TH 14E and S Broadway Intersection	1,350,000	50,000	800,000	300,000	200,000	-	1,350,000
64	Replace 20kA, 161kV Circuit Breakers	1,065,000	200,000	205,000	210,000	220,000	230,000	1,065,000
65	Bamber Valley Sub Capacitor Bank	150,000	50,000	100,000	-	-	-	150,000
66	NE Substation		2,800,000	-	-	-	500,000	3,300,000
67	18th Ave SW - Mayowood to 40th	2,295,000	550,000	1,100,000	570,000	-	-	2,220,000
68	Replace 161kV Disconnect Switches	690,000	110,000	115,000	120,000	125,000	130,000	600,000
69	55th St NW Feeder W of 60th Ave		-	-	100,000	350,000	300,000	750,000
70	Zumbro River Sub - T1 Repl	1,900,000	800,000	700,000	300,000	100,000	-	1,900,000
71	Willow Creek Sub Expansion		-	200,000	100,000	100,000	250,000	650,000
72	Feeder 401 Temp Reroute to 4th Ave SW		75,000	-	-	-	-	75,000
73	Feeder 401 Reinstall to 3rd Ave SW	250,000	50,000	200,000	-	-	-	250,000
74	SLP Decommissioning Prep		-	100,000	-	-	-	100,000
75	Feeder 714 - Rejuvenate Cable	370,000	-	20,000	350,000	-	-	370,000

**Rochester Public Utilities
Electric Utility
2026 - 2030 Capital Improvement Plan**

		Multi-Year						
		Project Total	2026	2027	2028	2029	2030	5-Yr Total
76	CC Sub - Line Trap (SMMPA Project)	140,000	80,000	50,000	-	-	-	130,000
77	Hydro Line Sub - Padmount Repl		-	-	-	-	10,000	10,000
78	Center St Ramp Trans Repl		-	-	50,000	250,000	-	300,000
79	Silver Lake Sub - Reactor		-	-	50,000	300,000	350,000	700,000
80	SCADA OSI Version Upgrades w/I.T.		-	-	300,000	300,000	-	600,000
81	RTU and RTAC Replacements	175,000	50,000	125,000	-	-	-	175,000
82	Westside Sub New T2		-	-	-	-	100,000	100,000
83	Bamber Valley 161kV Disconnect Switch	220,000	-	110,000	110,000	-	-	220,000
84	Marion Rd T Wall Continuations	100,000	-	50,000	50,000	-	-	100,000
85	Fiber to Downtown Dist Relays		-	-	-	50,000	85,000	135,000
86	Leased Line Retirement & Repl	90,000	10,000	80,000	-	-	-	90,000
87	MH 99 Relocation Mayo		100,000	-	-	-	-	100,000
88	Mayo West Logistics		-	-	100,000	131,743	50,000	281,743
89	60th Ave NW from 19th St to 55th St	2,220,000	20,000	100,000	600,000	600,000	900,000	2,220,000
90	E Center St	500,000	100,000	200,000	100,000	-	-	400,000
91	3rd Ave SE Duct/Manhole Rebuild to 9th St SE		-	-	-	-	50,000	50,000
92	Century Link Pole Remediation	2,500,000	50,000	300,000	550,000	750,000	850,000	2,500,000
93	FDR 813 Rebuild, Assisi-Elton Hills	400,000	50,000	350,000	-	-	-	400,000
94	Elton Hills Dr NW FDR 805		-	-	-	-	10,000	10,000
95	13th St & 2nd Ave NW Rebuild	150,000	50,000	100,000	-	-	-	150,000
96	4010 19th St NW, PCS Takeover		-	100,000	-	-	-	100,000
97	Westside Feeder Duct	600,000	50,000	400,000	150,000	-	-	600,000
98	Mayo Superior Dr Asset Sale		-	220,000	-	-	-	220,000
99	New Feeder at Airport	2,554,779	54,779	850,000	750,000	900,000	-	2,554,779
100	Allocation - Distribution Expansion	6,729,133	3,667,500	3,682,770	3,064,521	3,160,000	3,150,000	16,724,791
101	Feeder Extensions		130,000	140,000	150,000	175,000	190,000	785,000
102	Feeder Rebuilds		120,000	130,000	140,000	150,000	165,000	705,000
103	Transmission Projects		47,500	50,000	55,000	60,000	65,000	277,500
104	Substation Projects		190,000	200,000	205,000	210,000	220,000	1,025,000
105	Road Projects		90,000	120,000	180,000	200,000	-	590,000
106	Road Projects - DMC		55,000	80,000	120,000	130,000	-	385,000
107	Manhole Switch Replacements		500,000	500,000	200,000	100,000	100,000	1,400,000
108	Cable Replacement		250,000	260,000	270,000	275,000	285,000	1,340,000
109	Manhole Repair/Replace		255,000	275,000	280,000	290,000	300,000	1,400,000
110	Fiber Optic Projects		-	100,000	100,000	100,000	100,000	400,000
111	Distribution Transformers	6,729,133	1,550,000	1,322,770	719,521	700,000	800,000	5,092,291
112	Overhead to Underground Conversion		350,000	360,000	380,000	400,000	400,000	1,890,000
113	Pole Replacements		60,000	65,000	65,000	70,000	75,000	335,000
114	Upgrades Due to Electrification		70,000	80,000	200,000	300,000	450,000	1,100,000
115	Designer XI Implementation	950,000	350,000	600,000	-	-	-	950,000
116	Dual Sensor Drone		-	-	40,000	-	-	40,000
117	Survey GPS Replacement		-	-	-	40,000	-	40,000
118	Fiber Manager Replacement		80,000	-	-	-	-	80,000
119	AMI OMS Integration		-	100,000	-	-	-	100,000
120	OMS Replacement		-	1,050,000	-	-	-	1,050,000
121	Small Drone Replacement		25,000	-	-	-	30,000	55,000
122	PCPA Compensation Payment		362,513	398,452	455,516	535,868	643,022	2,395,371
123	PCPA - SMMPA Reimbursement		(180,874)	(197,404)	(225,068)	(264,265)	(316,696)	(1,184,307)
124	Total Power Delivery	94,653,175	24,790,237	22,905,367	27,426,410	31,549,213	17,305,902	123,977,129
125	Customer Relations							
126	DSM Rebate Software		-	30,000	-	-	-	30,000
127	DSM Rebate Software Subscription		-	825,000	-	-	-	825,000
128	Payment Kiosk	59,406	6,995	7,345	-	-	-	14,340
129	Add't Kiosk Locations		-	41,400	106,900	13,895	14,340	176,535
130	Customer Portal Subscription		515,000	-	-	-	-	515,000
131	Total Customer Relations	59,406	521,995	903,745	106,900	13,895	14,340	1,560,875
132	Information Services							
133	Business Intelligence/Reporting		45,000	45,000	45,000	45,000	45,000	225,000
134	Call Quality Assurance		45,000	-	-	-	-	45,000
135	SCADA Upgrade		-	-	100,000	500,000	-	600,000
136	Repl of Connectivity at Wtr Sites & Hydro damn		135,000	-	-	-	-	135,000
137	EACMS Simplivity Replacement		200,000	-	-	-	-	200,000
138	Vmware Host Server DS Cluster	216,000	99,000	117,000	-	-	-	216,000
139	HP Nimble SAM SC Cluster		-	189,000	-	-	-	189,000
140	Repl of Connectivity at Wtr Sites		-	450,000	-	-	-	450,000
141	Microsoft Fabric		33,000	55,000	55,000	55,000	55,000	253,000
142	Data Analytics Subscription		50,000	-	-	-	-	50,000
143	Allocation - Technology		627,000	782,000	572,000	615,000	750,000	3,346,000
144	Network Management		164,000	141,000	131,000	209,000	144,000	789,000
145	Output Management		18,000	18,000	18,000	18,000	18,000	90,000
146	Server Management		138,000	228,000	183,000	138,000	138,000	825,000
147	Workstation Management		135,000	140,000	140,000	150,000	150,000	715,000
148	Backup/DR		-	150,000	-	-	-	150,000
149	Operation Technology		172,000	105,000	100,000	100,000	300,000	777,000
150	Total Information Services	216,000	1,234,000	1,638,000	772,000	1,215,000	850,000	5,709,000

**Rochester Public Utilities
Electric Utility
2026 - 2030 Capital Improvement Plan**

		Multi-Year						
		Project Total	2026	2027	2028	2029	2030	5-Yr Total
151	Corporate Services							
152	SAP ERP/HCM	7,014,139	4,795,008	2,219,131	-	-	-	7,014,139
153	SAP ERP Subscription	6,059,781	582,500	5,477,281	-	-	-	6,059,781
154	Racking Replacement in Stockyard		25,000	26,000	28,000	29,000	30,000	138,000
155	Total Corporate Services	13,073,920	5,402,508	7,722,412	28,000	29,000	30,000	13,211,920
156	Power Resources							
157	Hydro Trans Protection, Switchgear Repl, PT/CT Repl		-	500,000	-	-	-	500,000
158	Westside Personnel Space (BONDED)	1,750,000	-	1,750,000	-	-	-	1,750,000
159	Hydro Line Pole Replacement		140,000	145,000	155,000	160,000	170,000	770,000
160	2030 RESOURCE PLAN	235,049,881	26,392,000	76,278,000	103,286,000	20,515,000	-	226,471,000
161	Westside Substation Expansion (BONDED)	5,000,000	-	-	5,000,000	-	-	5,000,000
162	Peaker (BONDED)	170,049,881	19,507,000	56,379,000	72,646,000	15,164,000	-	163,696,000
163	Firm Dispatchable Generation (BONDED)	60,000,000	6,885,000	19,899,000	25,640,000	5,351,000	-	57,775,000
164	Allocation - Power Resources		270,000	275,000	410,000	400,000	400,000	1,755,000
165	Allocation - Fleet	4,488,131	851,179	622,960	1,077,002	904,490	1,032,500	4,488,131
166	BUCC CRAC Unit Replacement		-	80,000	-	-	-	80,000
167	SCADA CRAC Unit Replacement		-	-	80,000	-	-	80,000
168	Substation HVAC Syst Phase 1		-	-	168,000	-	-	168,000
169	Garage Acoustics		88,000	-	-	-	-	88,000
170	Exhaust Water Shop		35,000	-	-	-	-	35,000
171	Concrete Stockyard		95,000	-	-	-	-	95,000
172	EV Charges		45,000	-	-	-	-	45,000
173	Directors Offices		-	65,000	-	-	-	65,000
174	UPS #4		-	85,000	-	-	-	85,000
175	Service Center Windows		-	-	115,000	-	-	115,000
176	Office Furniture		-	-	-	150,000	-	150,000
177	Substation HVAC Sys Phase 2		-	-	-	-	120,000	120,000
178	Cargo Trailer (Tech Svcs)		15,000	-	-	-	-	15,000
179	Allocation - Facilities Management		31,000	32,000	34,000	36,000	38,000	171,000
180	Total Power Resources	241,288,012	27,962,179	79,832,960	105,325,002	22,165,490	1,760,500	237,046,131
181	General Management							
182	Project Contingency Fund		825,000	850,000	875,000	900,000	925,000	4,375,000
183	Mayo Bold Forward Unbound Contingency		350,000	-	-	-	-	350,000
184	AED's (Safety)		-	-	5,000	12,500	-	17,500
185	Total General Management	-	1,175,000	850,000	880,000	912,500	925,000	4,742,500
186	Total External Expenditures	349,290,513	61,085,919	113,852,484	134,538,312	55,885,098	20,885,742	386,247,555
187	Less: Bonding		(28,882,000)	(79,748,000)	(113,466,000)	(36,115,000)	(1,240,000)	(259,451,000)
188	Less: Non-cash Subscription Assets		(2,245,470)	(6,302,281)				
189	Less: Contributions in Aid of Construction		(1,426,250)	(1,892,500)	(750,000)	(750,000)	(750,000)	(5,568,750)
190	Net Capital External Expenditures (Rate Funded)		28,532,199	25,909,703	20,322,312	19,020,098	18,895,742	112,680,054
191	Total Internal Expenditures (Capital Labor)		7,250,998	8,171,497	6,353,071	6,384,541	5,740,979	33,901,086
192	Net Capital Expenditures		35,783,197	34,081,200	26,675,383	25,404,640	24,636,721	146,581,140



ROCHESTER PUBLIC UTILITIES
RECOMMENDED

2026 - 2027
WATER UTILITY
OPERATING BUDGET

**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
2026 - 2027 OPERATING BUDGET**

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**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
2026 - 2027 OPERATING BUDGET**

ASSUMPTIONS

	<u>2026</u>	<u>2027</u>
• Interest Earnings Rate:	3.0%	3.0%
• Average Salary Expense Change: (excluding headcount additions)	4.5% (consists of COLA, merit and promotion increases)	3.4%
• Anticipated Bonding	\$12.0 Million	None
• Change in Full-time Equivalents:	1	0
• Minimum Cash Reserve Requirement:	\$9,208,000	\$8,501,800
• In Lieu of Tax	\$517,000	\$538,020

RETAIL REVENUES / SALES

	<u>2026</u>	<u>2027</u>
• Revenue Adjustment:	9.0% Proposed General Rate Change	9.0% Proposed General Rate Change
• Water CCF Sales Forecast:	0.9% Increase from 2025 F2 Projected Sales	0.8% Increase from 2026 Projected Sales
• Total Water Utility Customers:	0.9% Increase over Y/E 2025 F2 Projected Customers	0.9% Increase over Y/E 2026 Projected Customers
• Forecast Assumes Normal Weather :	538 Cooling Degree Days, 27.85 Inches Summer Rainfall	

**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
Management Reporting P&L**

	Historical Data		2025 F2					
	2023	2024		2026	2027	2028	2029	2030
in 000's								
RPU Rate Increase	5.0%	5.5%	5.5%	9.0%	9.0%	7.0%	7.0%	5.0%
		\$1.32	\$1.32					
1 Revenue								
2 Retail Water	\$12,460	\$12,874	\$14,182	\$15,654	\$17,213	\$18,611	\$20,160	\$21,404
3 Other Services & Fees	\$2,148	\$2,122	\$2,102	\$2,140	\$2,190	\$2,239	\$2,289	\$2,341
4 Total Revenue	\$14,609	\$14,996	\$16,284	\$17,794	\$19,403	\$20,850	\$22,450	\$23,744
5 Cost of Revenue								
6 Water Supply	\$2,380	\$2,431	\$2,399	\$2,347	\$2,388	\$2,439	\$2,501	\$2,568
7 Total Cost of Revenue	\$2,380	\$2,431	\$2,399	\$2,347	\$2,388	\$2,439	\$2,501	\$2,568
8 Gross Margin								
9 Retail Water	\$10,080	\$10,443	\$11,783	\$13,307	\$14,825	\$16,172	\$17,659	\$18,836
10 Other Services & Fees	\$2,148	\$2,122	\$2,102	\$2,140	\$2,190	\$2,239	\$2,289	\$2,341
11 TOTAL GROSS MARGIN	\$12,228	\$12,565	\$13,885	\$15,447	\$17,015	\$18,411	\$19,948	\$21,176
12 Controllable Costs								
13 Salaries & Benefits	\$3,495	\$3,031	\$3,838	\$4,306	\$4,695	\$5,048	\$5,074	\$5,454
14 Other Operating Expenses	\$1,291	\$1,350	\$1,540	\$1,579	\$1,633	\$1,690	\$1,749	\$1,811
15 Major Maintenance	\$396	\$505	\$2,230	\$13,042	\$7,355	\$3,401	\$471	\$443
16 Non-Bonded Capital Projects	\$3,397	\$4,769	\$8,249	\$10,842	\$8,044	\$5,982	\$5,734	\$5,414
17 TOTAL CONTROLLABLE COSTS	\$8,581	\$9,655	\$15,857	\$29,769	\$21,727	\$16,120	\$13,028	\$13,121
18 Depreciation & Amortization	\$2,916	\$2,976	\$3,231	\$4,151	\$4,053	\$4,317	\$4,527	\$4,760
19 Subscription Amortization	-	-	\$189	\$195	\$195	\$195	\$195	\$195
20 Less Non Bonded Projects (capitalized)	(\$3,397)	(\$4,769)	(\$8,249)	(\$10,842)	(\$8,044)	(\$5,982)	(\$5,734)	(\$5,414)
21 Less Total Internal Costs (capitalized)	(\$324)	(\$638)	(\$624)	(\$874)	(\$387)	(\$221)	(\$255)	(\$207)
22 Interutility Allocation	\$1,956	\$2,146	\$1,775	\$2,150	\$2,333	\$2,565	\$2,633	\$2,703
23 Total Operating Expenses	\$9,731	\$9,370	\$12,179	\$24,549	\$19,878	\$16,994	\$14,393	\$15,158
24 Net Operating Income (Loss)	\$2,497	\$3,196	\$1,706	(\$9,102)	(\$2,863)	\$1,417	\$5,555	\$6,019
25 Financing & Other Non-Operating Items:								
26 Bond & Interest Related Expenses	(\$2)	(\$4)	(\$29)	(\$341)	(\$424)	(\$243)	(\$96)	(\$38)
27 Interest Income	\$775	\$864	\$1,420	\$325	\$240	\$253	\$333	\$454
28 Misc Non-Operating Income (Expense)	(\$65)	(\$7)	\$649	\$7,960	\$8,564	\$4,666	\$1,152	(\$86)
29 Total Financing & Non-Operating Items	\$709	\$852	\$2,040	\$7,943	\$8,380	\$4,676	\$1,389	\$330
30 Income Before Transfers or Capital Contributions	\$3,206	\$4,048	\$3,746	(\$1,159)	\$5,516	\$6,093	\$6,945	\$6,348
31 Transfers (In Lieu of Taxes)	(\$491)	(\$469)	(\$501)	(\$517)	(\$538)	(\$547)	(\$560)	(\$618)
32 Capital Contributions	\$3,251	\$2,487	\$1,100	\$1,103	\$1,100	\$1,100	\$1,100	\$1,100
33 Cash Transfers from City/Intercompany	-	-	-	-	-	-	-	-
34 NET INCOME	\$5,966	\$6,066	\$4,345	(\$573)	\$6,078	\$6,646	\$7,485	\$6,830
35 NET INCOME (Excluding Contrib & Cash Tfrs from City)			\$ 3,245	\$ (1,676)	\$ 4,978	\$ 5,546	\$ 6,385	\$ 5,730
36 TARGET NET INCOME			\$ 5,983	\$ 6,358	\$ 6,620	\$ 6,812	\$ 6,998	\$ 7,172
37 Excess (Deficit) from Target			\$ (2,738)	\$ (8,034)	\$ (1,641)	\$ (1,265)	\$ (613)	\$ (1,441)
38 1/01 Cash Balance	\$ 14,774	\$ 15,519	\$ 15,519	\$ 13,360	\$ 8,980	\$ 8,024	\$ 9,838	\$ 13,410
39 Change in Net Assets	\$6,066	\$4,345	\$4,345	(\$573)	\$6,078	\$6,646	\$7,485	\$6,830
40 Depreciation & Amortization	\$2,976	\$3,420	\$3,420	\$4,346	\$4,248	\$4,512	\$4,722	\$4,955
41 Capital Additions	(\$5,341)	(\$8,873)	(\$8,873)	(\$11,716)	(\$8,430)	(\$6,203)	(\$5,989)	(\$5,621)
42 Non-Cash Contributions	(\$2,337)	(\$1,100)	(\$1,100)	(\$1,103)	(\$1,100)	(\$1,100)	(\$1,100)	(\$1,100)
43 Debt Principal Payments	-	-	-	-	(\$1,428)	(\$1,743)	(\$1,274)	(\$144)
44 Debt Proceeds	-	\$383	\$383	\$4,206	-	-	-	-
45 Net Change in Other Assets/Liabilities	(\$618)	(\$334)	(\$334)	\$460	(\$324)	(\$298)	(\$271)	(\$243)
46 Net Changes in Cash	\$745	(\$2,159)	(\$2,159)	(\$4,380)	(\$956)	\$1,814	\$3,572	\$4,677
47 12/31 Cash Balance	\$ 15,519	\$ 13,360	\$ 13,360	\$ 8,980	\$ 8,024	\$ 9,838	\$ 13,410	\$ 18,087
48 Mimimum Cash Reserve	\$ 8,971	\$ 8,630	\$ 8,630	\$ 9,208	\$ 8,502	\$ 8,262	\$ 7,996	\$ 7,882
49 Excess (Deficit) from Miminum Cash Reserve	\$ 6,548	\$ 4,730	\$ 4,730	\$ (228)	\$ (477)	\$ 1,576	\$ 5,414	\$ 10,205

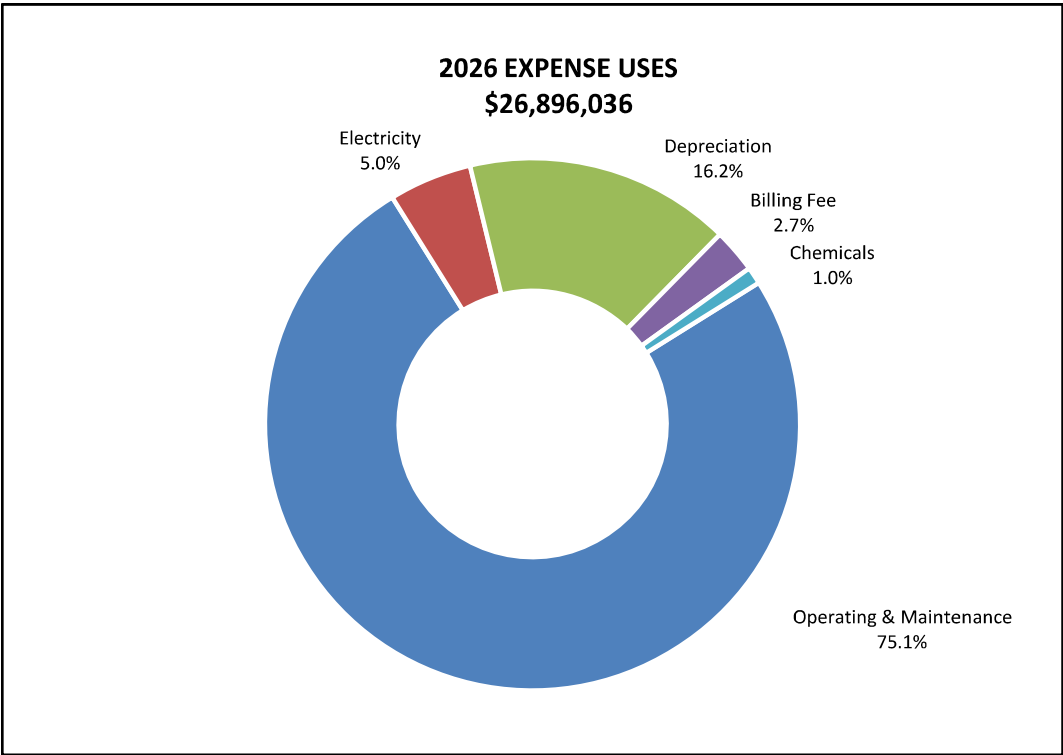
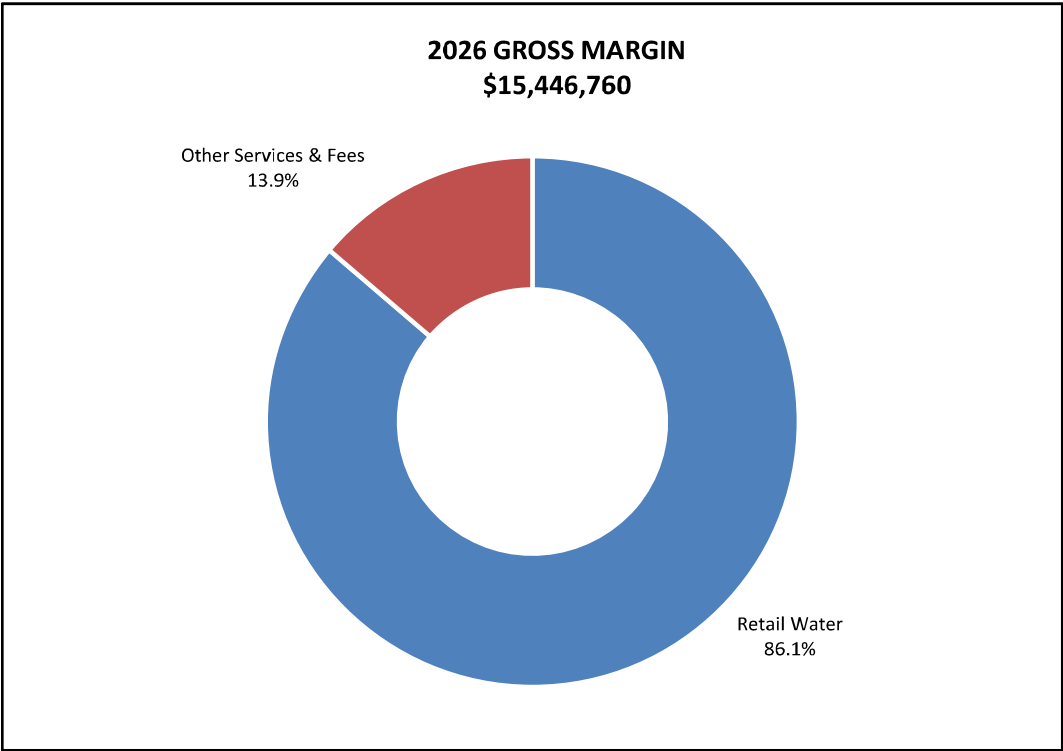
**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
Management Reporting P&L**

	Historical Data		2025		2026		2026 Variance to Orig Bdgt	% Variance
	2023	2024	Orig Bdgt	2025 F2	2026	Orig Bdgt	Orig Bdgt	Variance
in 000's								
1 Revenue								
2 Retail Water	\$12,460	\$12,874	\$13,237	\$14,182	\$15,654	\$14,342	\$1,312	9.1%
3 Other Services & Fees	\$2,148	\$2,122	\$2,138	\$2,102	\$2,140	\$2,224	(\$84)	-3.8%
4 Total Revenue	\$14,609	\$14,996	\$15,375	\$16,284	\$17,794	\$16,566	\$1,228	7.4%
5 Cost of Revenue								
6 Water Supply	\$2,380	\$2,431	\$2,465	\$2,399	\$2,347	\$2,533	(\$186)	-7.3%
7 Total Cost of Revenue	\$2,380	\$2,431	\$2,465	\$2,399	\$2,347	\$2,533	(\$186)	-7.3%
8 Gross Margin								
9 Retail Water	\$10,080	\$10,443	\$10,772	\$11,783	\$13,307	\$11,873	\$1,433	12.1%
10 Other Services & Fees	\$2,148	\$2,122	\$2,138	\$2,102	\$2,140	\$2,160	(\$20)	-0.9%
11 TOTAL GROSS MARGIN	\$12,228	\$12,565	\$12,910	\$13,885	\$15,447	\$14,033	\$1,414	10.1%
12 Controllable Costs								
13 Salaries & Benefits	\$3,495	\$3,031	\$3,850	\$3,838	\$4,306	\$4,170	\$136	3.3%
14 Other Operating Expenses	\$1,291	\$1,350	\$1,597	\$1,540	\$1,579	\$1,655	(\$76)	-4.6%
15 Major Maintenance	\$396	\$505	\$2,115	\$2,230	\$13,042	\$6,853	\$6,189	90.3%
16 Non-Bonded Capital Projects	\$3,397	\$4,769	\$8,539	\$8,249	\$10,842	\$7,211	\$3,631	50.4%
17 TOTAL CONTROLLABLE COSTS	\$8,581	\$9,655	\$16,101	\$15,857	\$29,769	\$19,889	\$9,880	49.7%
18 Depreciation & Amortization	\$2,916	\$2,976	\$3,349	\$3,231	\$4,151	\$3,316	\$835	25.2%
19 Subscription Amortization	-	-	\$222	\$189	\$195	\$346	(\$152)	-43.8%
20 Less Non Bonded Projects (capitalized)	(\$3,397)	(\$4,769)	(\$8,539)	(\$8,249)	(\$10,842)	(\$7,211)	(\$3,631)	50.4%
21 Less Total Internal Costs (capitalized)	(\$324)	(\$638)	(\$341)	(\$624)	(\$874)	(\$633)	(\$241)	38.1%
22 Interutility Allocation	\$1,956	\$2,146	\$1,766	\$1,775	\$2,150	\$1,819	\$331	18.2%
23 Total Operating Expenses	\$9,731	\$9,370	\$12,558	\$12,179	\$24,549	\$17,527	\$7,022	40.1%
24 Net Operating Income (Loss)	\$2,497	\$3,196	\$353	\$1,706	(\$9,102)	(\$3,494)	(\$5,608)	160.5%
25 Financing & Other Non-Operating Items:								
26 Bond & Interest Related Expenses	(\$2)	(\$4)	(\$27)	(\$29)	(\$341)	(\$111)	(\$231)	208.7%
27 Interest Income	\$775	\$864	\$718	\$1,420	\$325	\$653	(\$328)	-50.3%
28 Misc Non-Operating Income (Expense)	(\$65)	(\$7)	\$653	\$649	\$7,960	\$3,769	\$4,191	111.2%
29 Total Financing & Non-Operating Items	\$709	\$852	\$1,343	\$2,040	\$7,943	\$4,311	\$3,632	84.3%
30 Income Before Transfers or Capital Contributions	\$3,206	\$4,048	\$1,696	\$3,746	(\$1,159)	\$817	(\$1,976)	-241.9%
31 Transfers (In Lieu of Taxes)	(\$491)	(\$469)	(\$514)	(\$501)	(\$517)	(\$515)	(\$2)	0.4%
32 Capital Contributions	\$3,251	\$2,487	\$1,100	\$1,100	\$1,103	\$1,100	\$3	0.3%
33 Cash Transfers from City	-	-	\$3,000	-	-	-	-	0.0%
34 NET INCOME	\$5,966	\$6,066	\$5,282	\$4,345	(\$573)	\$1,402	(\$1,975)	-140.9%
35 1/01 Cash Balance	\$ 14,774		\$ 11,115	\$ 15,519	\$ 13,360	\$ 10,423	\$ 2,937	28.2%
36 Change in Net Assets	\$6,066		\$5,282	\$4,345	(\$573)	\$1,348	(\$1,921)	-142.5%
37 Depreciation & Amortization	\$2,976		\$3,349	\$3,420	\$4,346	\$3,662	\$684	18.7%
38 Capital Additions/Service Territory Comp	(\$5,341)		(\$8,880)	(\$8,873)	(\$11,716)	(\$7,790)	(\$3,926)	50.4%
39 Non-Cash Contributions	(\$2,337)		(\$1,100)	(\$1,100)	(\$1,103)	(\$1,100)	(\$3)	0.3%
40 Debt Principal Payments	-		-	-	-	-	-	0.0%
41 Debt Proceeds	-		\$845	\$383	\$4,206	\$3,395	\$811	23.9%
42 Net Change in Other Assets/Liabilities	(\$618)		(\$410)	(\$334)	\$460	(\$387)	\$847	-218.7%
43 Net Changes in Cash	\$745		(\$914)	(\$2,159)	(\$4,380)	(\$872)	(\$3,508)	402.4%
44 12/31 Cash Balance	\$ 15,519		\$ 10,202	\$ 13,360	\$ 8,980	\$ 9,552	\$ (571)	-6.0%
45 Minimum Cash Reserve	\$ 8,971		\$ 8,630	\$ 8,630	\$ 9,208	\$ 8,004	\$ 1,204	15.0%
46 Excess (Deficit) from Minimum Cash Reserve	\$ 6,548		\$ 1,572	\$ 4,730	\$ (228)	\$ 1,548	\$ (1,775)	-114.7%

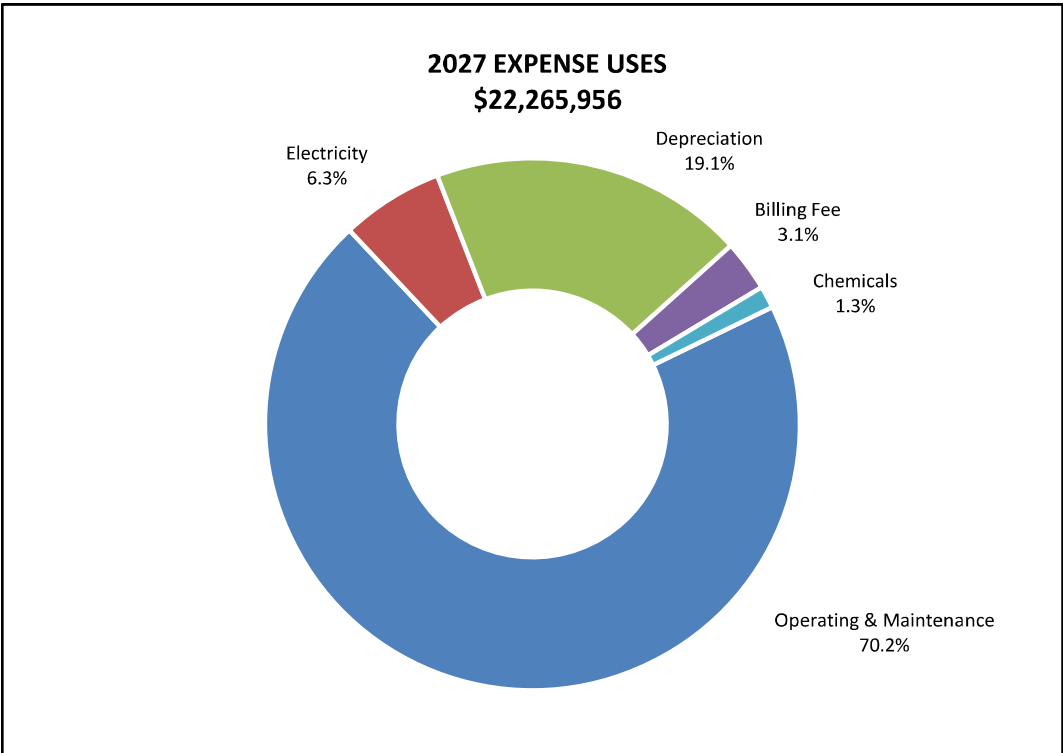
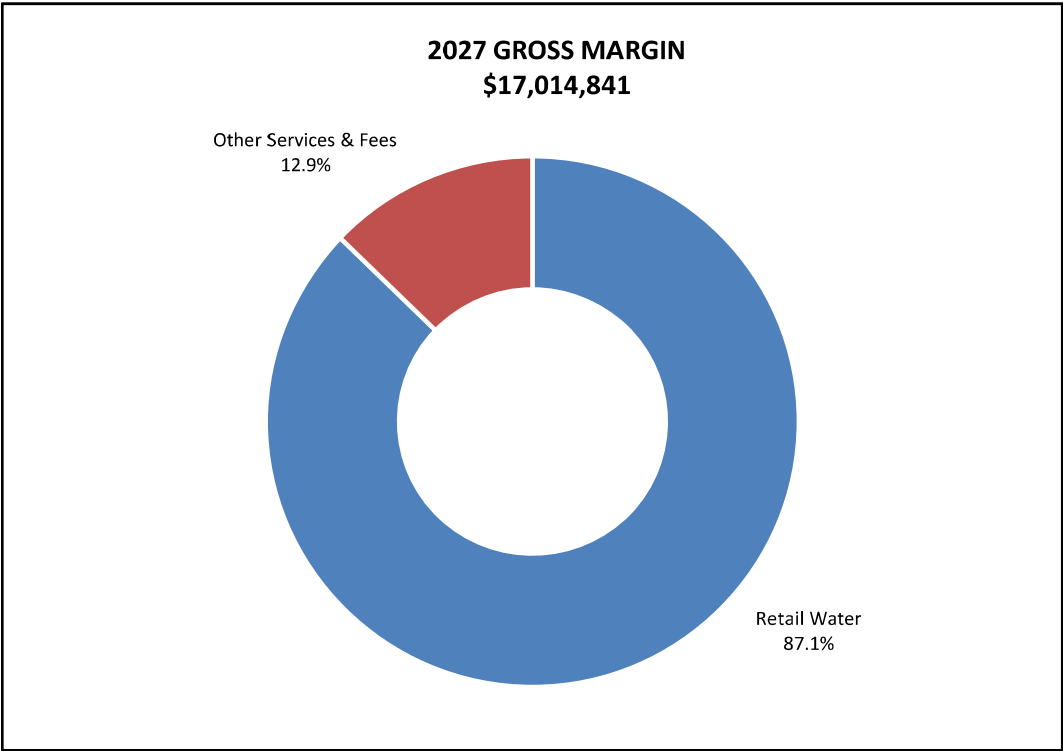
**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
Management Reporting P&L**

		Historical Data		2025		2027		2027	
		2023	2024	Orig Bdgt	2025 F2	2027	Orig Bdgt	Variance to Orig Bdgt	% Variance
(in 000's)									
1	<u>Revenue</u>								
2	Retail Water	\$12,460	\$12,874	\$13,237	\$14,182	\$17,213	\$15,401	\$1,811	11.8%
3	Other Services & Fees	\$2,148	\$2,122	\$2,138	\$2,102	\$2,190	\$2,405	(\$214)	-8.9%
4	Total Revenue	\$14,609	\$14,996	\$15,375	\$16,284	\$19,403	\$17,806	\$1,597	9.0%
5	<u>Cost of Revenue</u>								
6	Water Supply	\$2,380	\$2,431	\$2,465	\$2,399	\$2,388	\$2,625	(\$237)	-9.0%
7	Total Cost of Revenue	\$2,380	\$2,431	\$2,465	\$2,399	\$2,388	\$2,625	(\$237)	-9.0%
8	<u>Gross Margin</u>								
9	Retail Water	\$10,080	\$10,443	\$10,772	\$11,783	\$14,825	\$13,001	\$1,824	14.0%
10	Other Services & Fees	\$2,148	\$2,122	\$2,138	\$2,102	\$2,190	\$2,180	\$10	0.5%
11	TOTAL GROSS MARGIN	\$12,228	\$12,565	\$12,910	\$13,885	\$17,015	\$15,181	\$1,834	12.1%
12	<u>Controllable Costs</u>								
13	Salaries & Benefits	\$3,495	\$3,031	\$3,850	\$3,838	\$4,695	\$4,337	\$358	8.3%
14	Other Operating Expenses	\$1,291	\$1,350	\$1,597	\$1,540	\$1,633	\$1,716	(\$83)	-4.8%
15	Major Maintenance	\$396	\$505	\$2,115	\$2,230	\$7,355	\$10,061	(\$2,706)	-26.9%
16	Non-Bonded Capital Projects	\$3,397	\$4,769	\$8,539	\$8,249	\$8,044	\$7,564	\$480	6.3%
17	TOTAL CONTROLLABLE COSTS	\$8,581	\$9,655	\$16,101	\$15,857	\$21,727	\$23,678	(\$1,951)	-8.2%
18	Depreciation & Amortization	\$2,916	\$2,976	\$3,349	\$3,231	\$4,053	3,806	\$247	6.5%
19	Subscription Amortization	-	-	\$222	\$189	\$195	\$346	(\$152)	-43.8%
20	Less Non Bonded Projects (capitalized)	(\$3,397)	(\$4,769)	(\$8,539)	(\$8,249)	(\$8,044)	(\$7,564)	(\$480)	6.3%
21	Less Total Internal Costs (capitalized)	(\$324)	(\$638)	(\$341)	(\$624)	(\$387)	(\$632)	\$246	-38.9%
22	Interutility Allocation	\$1,956	\$2,146	\$1,766	\$1,775	\$2,333	\$1,874	\$459	24.5%
23	Total Operating Expenses	\$9,731	\$9,370	\$12,558	\$12,179	\$19,878	\$21,509	(\$1,631)	-7.6%
24	Net Operating Income (Loss)	\$2,497	\$3,196	\$353	\$1,706	(\$2,863)	(\$6,327)	\$3,464	-54.8%
25	<u>Financing & Other Non-Operating Items:</u>								
26	Bond & Interest Related Expenses	(\$2)	(\$4)	(\$27)	(\$29)	(\$424)	(\$182)	(\$242)	133.2%
27	Interest Income	\$775	\$864	\$718	\$1,420	\$240	\$577	(\$337)	-58.4%
28	Misc Non-Operating Income (Expense)	(\$65)	(\$7)	\$653	\$649	\$8,564	\$7,704	\$860	11.2%
29	Total Financing & Non-Operating Items	\$709	\$852	\$1,343	\$2,040	\$8,380	\$8,099	\$280	3.5%
30	Income Before Transfers or Capital Contributions	\$3,206	\$4,048	\$1,696	\$3,746	\$5,516	\$1,772	\$3,745	211.3%
31	Transfers (In Lieu of Taxes)	(\$491)	(\$469)	(\$514)	(\$501)	(\$538)	(\$522)	(\$16)	3.0%
32	Capital Contributions	\$3,251	\$2,487	\$1,100	\$1,100	\$1,100	\$1,100	-	0.0%
33	Cash Transfers from City	-	-	\$3,000	-	-	-	-	0.0%
34	NET INCOME	\$5,966	\$6,067	\$5,282	\$4,345	\$6,078	\$2,350	\$3,729	158.7%
35	1/01 Cash Balance	\$ 14,774		\$ 11,115	\$ 15,519	\$ 8,980	\$ 9,552	\$ (571)	-6.0%
36	Change in Net Assets		\$6,066	\$5,282	\$4,345	\$6,078	\$2,296	\$3,783	164.8%
37	Depreciation & Amortization		\$2,976	\$3,349	\$3,420	\$4,248	\$4,153	\$95	2.3%
38	Capital Additions/Service Territory Comp		(\$5,341)	(\$8,880)	(\$8,873)	(\$8,430)	(\$8,142)	(\$288)	3.5%
39	Non-Cash Contributions		(\$2,337)	(\$1,100)	(\$1,100)	(\$1,100)	(\$1,100)	-	0.0%
40	Debt Principal Payments		-	-	-	(\$1,428)	-	(\$1,428)	0.0%
41	Debt Proceeds		-	\$845	\$383	-	\$760	(\$760)	-100.0%
42	Net Change in Other Assets/Liabilities		(\$618)	(\$410)	(\$334)	(\$324)	(\$363)	\$39	-10.8%
43	Net Changes in Cash		\$745	(\$914)	(\$2,159)	(\$956)	(\$2,397)	\$1,441	-60.1%
44	12/31 Cash Balance	\$ 15,519		\$ 10,202	\$ 13,360	\$ 8,024	\$ 7,154	\$ 870	12.2%
45	Minimum Cash Reserve	\$ 8,971		\$ 8,630	\$ 8,630	\$ 8,502	\$ 7,342	\$ 1,160	15.8%
46	Excess (Deficit) from Miminum Cash Reserve	\$ 6,548		\$ 1,572	\$ 4,730	\$ (477)	\$ (188)	\$ (290)	154.2%

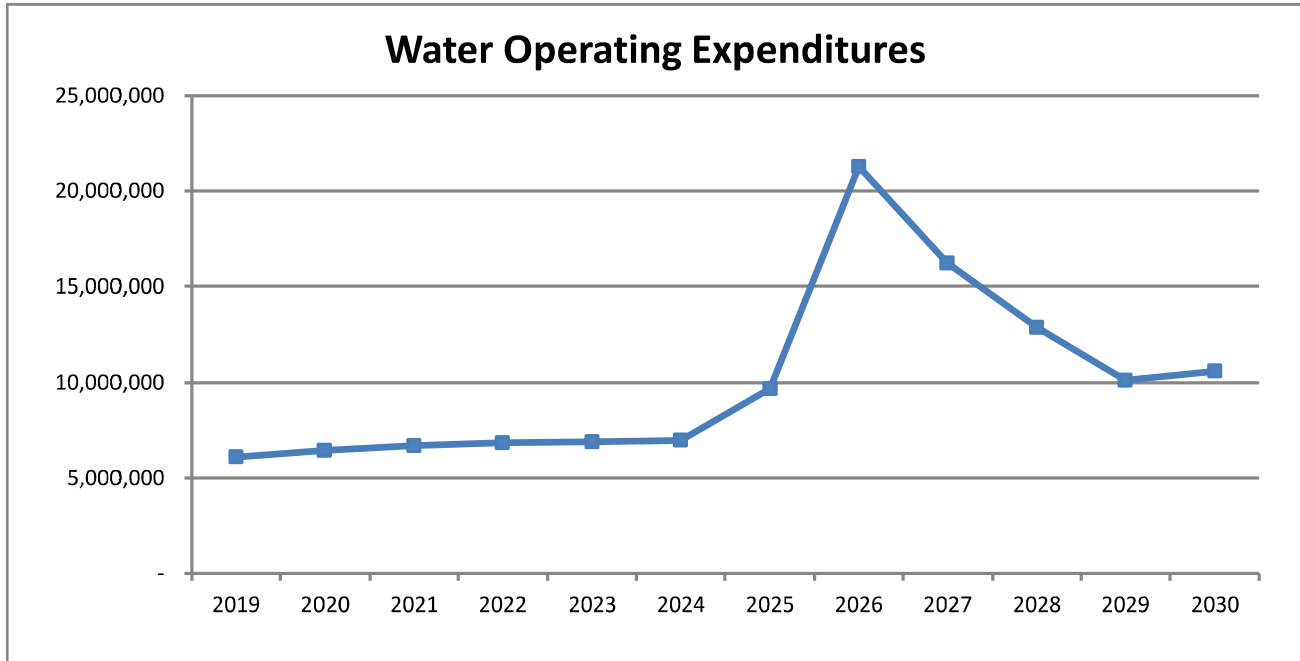
**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
2026 - 2027 Operating Budget**



**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
2026 - 2027 Operating Budget**



**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
2026 - 2027 Operating Budget**



**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS FORECAST
WATER UTILITY
2026 - 2027 Operating Budget**

	2025 F2	2026	2027	2028	2029	2030
1 CCF Pumped	6,346,717	6,382,180	6,434,120	6,514,767	6,621,868	6,712,852
2 % Change	4.6%	0.6%	0.8%	1.3%	1.6%	1.4%
3 Retail CCF	6,044,275	6,095,683	6,145,291	6,222,318	6,324,611	6,411,511
4 % Change	4.8%	0.9%	0.8%	1.3%	1.6%	1.4%
5 Number of Service Points						
6 Residential	38,663	39,016	39,366	39,713	40,058	40,400
7 Commercial	3,949	3,991	4,033	4,075	4,119	4,164
8 Industrial	22	22	22	22	22	22
9 Interdepartmental	1	1	1	1	1	1
10 Total Customers	42,635	43,030	43,422	43,811	44,200	44,587
11 % Change	1.5%	0.9%	0.9%	0.9%	0.9%	0.9%



ROCHESTER PUBLIC UTILITIES
RECOMMENDED

2026 - 2027
WATER UTILITY CAPITAL
IMPROVEMENT & MAJOR
MAINTENANCE BUDGET

**ROCHESTER PUBLIC UTILITIES
WATER UTILITY
2026 - 2027 CAPITAL IMPROVEMENT AND
MAJOR MAINTENANCE BUDGET**

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5 Year Project List:	
Major Maintenance	1
Capital	2

**Rochester Public Utilities
Water Utility
2026 - 2030 Major Maintenance Plan**

		Multiple-Year					5-Yr Total	
		Project Total	2026	2027	2028	2029		2030
1	Engineering & Distribution							
2	Operating Contingency Fund		93,000	96,000	99,000	102,000	105,000	495,000
3	Water Cost-of-Service/Rate Design Study		-	-	55,000	-	-	55,000
4	Wtr Master Plan Update		694,800	-	-	-	-	694,800
5	Lead & Galvanized Wtr Main Replacement		22,878,300	11,955,700	6,947,875	2,927,025	40,425	21,871,025
6	Service Assure - Water		268,000	281,400	289,700	298,500	307,500	1,445,100
7	Total Engineering & Distribution		22,878,300	13,011,500	7,325,275	3,370,725	440,925	24,560,925
8	Power Resources							
9	Allocation - RPU Water Facilities		30,000	30,000	30,000	30,000	30,000	150,000
10	Total Power Resources		30,000	30,000	30,000	30,000	30,000	150,000
11	Total Major Maintenance Plan - External Expenditures		13,041,500	7,355,275	3,400,725	470,925	442,500	24,710,925

**Rochester Public Utilities
Water Utility
2026 - 2030 Capital Improvement Plan**

		Multi-Year						5-Yr Total	
		Project Total	2026	2027	2028	2029			2030
1	Engineering & Distribution								
2	Water Utility Contingency Fund-Capital			185,000	190,000	195,000	200,000	205,000	975,000
3	Ponderosa Pine SW Water Pressure Improvement			375,000	-	-	-	-	375,000
4	DMC - Rochester Rapid Transit 2nd St SW			150,000	-	-	-	-	150,000
5	DMC - Broadway N, Zumbro River Bridge N			190,000	-	-	-	-	190,000
6	Center St to 11th Ave NE		900,000	450,000	450,000	-	-	-	900,000
7	Wilder Rd NW Reconstruction			-	-	435,000	435,000	-	870,000
8	S Broadway 4th St-9th St		450,000	-	50,000	200,000	200,000	-	450,000
9	Flood Mitigation 11th Ave NE & 2nd St NE			-	-	-	750,000	-	750,000
10	2nd Ave NW Relief Line			-	500,000	-	-	-	500,000
11	Goose Egg Park Relief Line			-	-	500,000	-	-	500,000
12	New Wells			-	35,000	235,000	450,000	880,000	1,600,000
13	Allocation - Water Distribution System Expansion			750,000	705,000	1,130,000	1,580,000	2,705,500	6,870,500
14	T&D City Projects			-	150,000	930,000	1,150,000	50,000	2,280,000
15	T&D Developer Projects			650,000	100,000	100,000	100,000	100,000	1,050,000
16	T&D RPU Projects			100,000	455,000	100,000	330,000	2,555,500	3,540,500
17	Install New AC Units at Wells & Boosters			36,075	37,450	38,200	39,300	40,600	191,625
18	Water PLC - 2025			30,000	30,000	26,000	27,000	28,000	141,000
19	Dual Sensor Drone Replacement			-	-	10,000	-	-	10,000
20	Survey GPS Replacement			-	-	-	20,000	-	20,000
21	TH 14 & Brdway S (MNDOT)		770,000	-	385,000	385,000	-	-	770,000
22	18th Ave SW (Mayowood to 40th St SW)		1,100,000	600,000	500,000	-	-	-	1,100,000
23	CSAH 44/TH 14 Interchange			240,000	-	-	-	-	240,000
24	TH 14 Crossing			500,000	-	-	-	-	500,000
25	Advanced Metering Project Capital - Water		17,934,554	6,037,026	3,866,841	1,580,820	577,921	-	12,062,608
26	AMI Meter Installation Services - Wtr		11,945,957	4,642,946	3,383,697	1,291,720	288,821	-	9,607,184
27	AMI General Implementation Services - Wtr		4,086,548	586,394	483,144	289,100	289,100	-	1,647,738
28	AMI Headend Subscription-Wtr		1,234,495	404,740	-	-	-	-	404,740
29	AMI MDM Subscription - Wtr		667,555	402,946	-	-	-	-	402,946
30	Allocation - Water Metering/AMR			124,256	127,469	131,993	135,842	140,035	659,595
31	Alloc - Residential Water Metering/AMR			72,800	74,440	76,262	78,275	80,490	382,267
32	Alloc - Commercial Water Metering/AMR			51,456	53,029	55,731	57,567	59,545	277,328
33	Total Engineering & Distribution		21,154,554	9,667,357	6,876,760	4,867,013	4,415,063	3,999,135	29,825,328
34	Operations & Environmental Affairs								
35	SCADA Upgrade			-	-	275,000	150,000	200,000	625,000
36	Tank Coating & Rehab		3,320,000	715,000	715,000	530,000	730,000	630,000	3,320,000
37	Well & Booster Station Metering			11,300	11,700	12,000	12,400	12,700	60,100
38	Allocation - Water Distribution System Replacement			198,200	200,600	208,000	211,000	218,300	1,036,100
39	Replacement of Pumping Units			130,000	130,000	135,000	135,000	140,000	670,000
40	Well Motor Replacements			21,600	22,700	23,800	24,900	25,000	118,000
41	Installation of Variable Frequency Drive Units			21,700	22,400	23,000	24,100	25,600	116,800
42	Replacement of Booster Pumps			24,900	25,500	26,200	27,000	27,700	131,300
43	Total Operations & Environmental Affairs		3,320,000	924,500	927,300	1,025,000	1,103,400	1,061,000	5,041,200
44	Power Resources								
45	Allocation - Fleet		1,376,126	250,000	239,600	89,850	215,640	353,410	1,148,500
46	Total Power Resources		1,376,126	250,000	239,600	89,850	215,640	353,410	1,148,500
47	Total External Expenditures		25,850,680	10,841,857	8,043,660	5,981,863	5,734,103	5,413,545	36,015,028
48	Less: Bonding			-	-	-	-	-	-
49	Less: Non-cash Subscription Assets			(807,686)	-	-	-	-	(807,686)
50	Less: Contribution in Aid of Construction			-	-	-	-	-	-
51	Less: WAC Funds			-	-	-	-	-	-
52	Net Capital External Expenditures (Rate Funded)			10,034,171	8,043,660	5,981,863	5,734,103	5,413,545	35,207,342
53	Total Internal Expenditures (Capital Labor)			873,988	386,528	221,262	255,320	207,146	1,944,243
54	Total Contributed Assets			1,103,000	1,100,000	1,100,000	1,100,000	1,100,000	5,503,000
55	Net Capital Expenditures			12,011,159	9,530,187	7,303,125	7,089,423	6,720,691	42,654,585



ROCHESTER PUBLIC UTILITIES
RECOMMENDED

2026 - 2027 PERSONNEL BUDGET

**ROCHESTER PUBLIC UTILITIES
2026 - 2027 PERSONNEL BUDGET**

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<u>Title</u>	<u>Pages</u>
Full-Time Staff Per Customer Served/Retail Sales	1
Full-Time and Temporary Staffing Comparison	2

**ROCHESTER PUBLIC UTILITIES
2026 - 2027 PERSONNEL BUDGET
Regular Staff Per Customer Served
And Dollars of Retail Sales**

<u>Year</u>	<u>Total Service Points</u>	<u>Retail Sales \$'s</u>	<u>Authorized Number of Utility Employees</u>	<u># Customers Served Per Employee</u>	<u>\$'s of Retail Sales Per Employee</u>
2027	108,212 ⁽¹⁾	208,054,279 ⁽¹⁾	228 ⁽²⁾	475	838,958
2026	106,674 ⁽¹⁾	195,006,271 ⁽¹⁾	226 ⁽²⁾	472	846,441
2025	105,071 ⁽¹⁾	188,756,441 ⁽¹⁾	223	471	830,159
2024	102,749	185,125,557	219	469	845,322
2023	101,261	176,967,937	211	480	838,711
2022	99,950	160,465,198	211	474	760,499
2021	99,386	157,782,929	208	478	758,572

NOTES: Numbers include combined water and electric utilities.

For Electric Utilities, APPA 2023 Retail Customers per Non-Power-Generation Employee for customer size class of 50K-100K customers, is 294. RPU comparison using this criteria and 2024 data is 349.

(1) Forecasted

(2) Staff changes:

2026

- Sixteen potential reclassifications
- Adding three new positions:
 - Data Performance Manager
 - Accounting Supervisor
 - Project Coordinator - Water

2027

- Two potential reclassifications
- Adding two new positions:
 - Graphic Design & Digital Communications Coordinator
 - Commercial Energy Advisor

**ROCHESTER PUBLIC UTILITIES
2026 - 2027 PERSONNEL BUDGET
Regular and Temporary Staffing
Total Costs**

<u>Year</u>	<u>2025 Original Budget</u>	<u>2025 Projected</u>	<u>2026 Estimated</u>	<u>2027 Estimated</u>	<u>Difference 2025 Original Budget to 2026 Estimated</u>	<u>% Change</u>	<u>Difference 2026 Estimated to 2027 Estimated</u>	<u>% Change</u>
Regular Employees	\$ 34,993,385	\$ 34,355,031	\$ 37,279,309	\$ 39,941,679	\$2,285,924	6.5%	\$2,662,370	7.1%
Limited-Term Employees	\$526,912	\$556,863	\$1,845,998	\$2,101,259	\$1,319,086	250.3%	\$255,261	13.8%
Temporary/Contract Labor	<u>\$485,646</u>	<u>\$421,022</u>	<u>\$510,850</u>	<u>\$526,175</u>	<u>\$25,204</u>	<u>5.2%</u>	<u>\$15,325</u>	<u>3.0%</u>
Total	\$36,005,943	\$35,332,916	\$39,636,157	\$42,569,113	\$3,630,214	10.1%	\$2,932,956	7.4%

NOTE: Estimated cost include base salaries, salary increases, overtime, RPU's share of employee pensions, payroll taxes, and benefits. Excludes accrual adjustment for unfunded PERA liability.



ROCHESTER PUBLIC UTILITIES
RECOMMENDED

2026 - 2027
SUPPLEMENTAL DATA
CAPITAL/OPERATING BUDGETS

**ROCHESTER PUBLIC UTILITIES
2026 - 2027 SUPPLEMENTAL DATA
CAPITAL / OPERATING BUDGETS**

INDEX

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Year End Cash Balances	2
RPU Tax and Tax Equivalents	3

**ROCHESTER PUBLIC UTILITIES
2026 - 2027 CAPITAL / OPERATING BUDGETS
ELECTRIC AND WATER REVENUE CHANGE
VERSUS INFLATION**

<u>Year</u>	<u>Inflation %</u> ⁽¹⁾	<u>Electric Rates %</u>	<u>Water Rates %</u>	<u>SMMPA Rates %</u>
2025*	2.1%	4.0%	5.5% ***	0.0%
2024	2.9%	3.2% **	5.5% ***	0.0%
2023	4.1%	2.5%	5.0%	10.0%
2022	8.0%	1.5%	2.5%	0.0%
2021	4.7%	0.0%	0.0%	0.0%
2020	1.2%	0.0%	3.5%	(4.0%)
2019	1.8%	1.9%	6.0%	0.0%
2018	2.4%	1.5%	6.0%	2.0%
2017	2.1%	3.7%	6.0%	6.0%
2016	1.3%	1.7%	6.0%	0.0%
10-Year Annualized Average	3.1%	2.0%	4.6%	1.4%
2026*	3.0%	4.0%	9.0%	(10.0%)
2027*	3.0%	6.0%	9.0%	(10.0%)

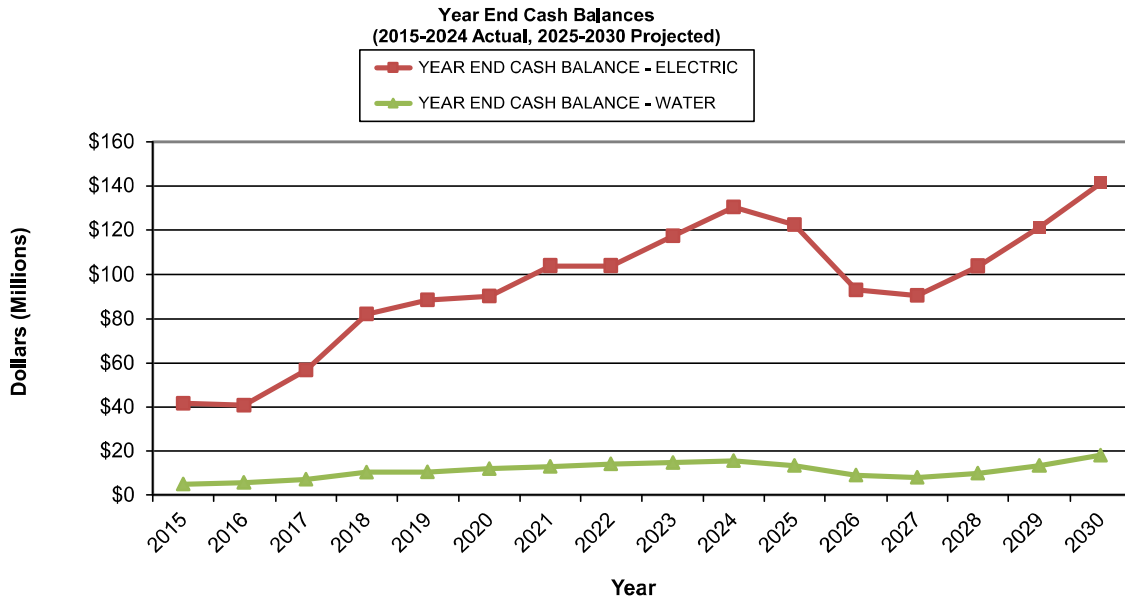
*Estimated Yearly Values

**Plus Advanced Metering project Customer Charge of \$1.94 for 2024

***Plus Advanced Metering project Customer Charge of \$1.32 for 2024 and 2025

⁽¹⁾ U.S. Bureau of Labor Statistics (<https://www.bls.gov>)

**ROCHESTER PUBLIC UTILITIES
2025 - 2027 CAPITAL / OPERATING BUDGETS
YEAR END CASH BALANCES**



(Millions of Dollars)

Year	YEAR END CASH BALANCE - ELECTRIC	YEAR END REMAINING DEBT PROCEEDS ELECTRIC	YEAR END CASH BALANCE - WATER	YEAR END REMAINING DEBT PROCEEDS WATER
2015 *	41.7	3.1	4.9	
2016 *	40.8		5.7	
2017 *	56.8	23.1	7.1	
2018	82.3		10.4	
2019	88.7		10.5	
2020	90.4		12.0	
2021 *	103.8		12.9	
2022	103.9		14.1	
2023	117.2		14.8	
2024	130.4		15.5	
2025	122.3		13.4	
2026 *	93.3		9.0	
2027 *	90.7	150.8	8.0	
2028 *	103.6	37.4	9.8	
2029 *	121.2	1.3	13.4	
2030 *	141.2		18.1	

* The Electric Utility has had debt financings of \$34 million in December 2000, \$9.9 million in August 2002, \$5.7 million in March 2005, \$76.7 million in March 2007 which included an advance refunding of the 2000 bond issue in the amount of \$30.2 million, \$6.7 million in September 2009, \$4.0 million in February 2013 to refinance the remaining 2002 issue, \$38.4 million in May 2013, \$39.97 in November 2015 to advance refund the new money portion of the 2007C bond issue, a \$25.0 million temporary borrowing in April 2016, \$108.3 in February 2017, which included \$23.6 million to refund the remaining portion of the 2007C bond issue and \$20.9 million to pay off the 2016 temporary borrowing, and \$37.17 in February 2021 to advance refund the 2013B bond issue. The Water Utility has had debt financings of \$1.5 million in August 2006. There is a proposed future debt financing for the Electric Utility of \$240.7 million in long-term borrowing in 2027 for the Grid North Partners transmission investment and 2030 Resource Plan. There is a proposed short-term borrowing for the Water Utility of approximately \$12.0 million in 2026 for the Advanced Metering project.

**ROCHESTER PUBLIC UTILITIES
2026 - 2027 CAPITAL / OPERATING BUDGETS
RPU ESTIMATED TAX AND TAX EQUIVALENTS**

	<u>2026</u>	<u>2027</u>
Utility Licenses, Permits & Penalties	199,688	352,832
Water Appropriation Fees	82,100	84,563
Payment to General Fund		
Electric	11,585,988	11,917,972
Water	<u>517,000</u>	<u>538,020</u>
Total	<u>12,102,988</u>	<u>12,455,992</u>
Sales Tax - Electric & Water	2,171,112	1,801,553
SMMPA Property Taxes ¹	<u>3,590,509</u>	<u>3,626,414</u>
Total Tax & Tax Equivalents	<u><u>18,146,397</u></u>	<u><u>18,321,354</u></u>
Electric/Water Retail Sales	<u><u>195,751,846</u></u>	<u><u>209,121,108</u></u>
% of Electric/Water Retail Sales	9.3%	8.8%

¹Value represents RPU's 42% membership share in SMMPA.



2026-2027 RATE SCHEDULE

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RESIDENTIAL SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Existing single metered, multi-unit dwellings having not in excess of three separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2026	2027
Customer Charge:	\$24.44	\$26.00
Energy Charge:		
Non-Summer Energy / kWh	12.619¢	13.483¢
Summer Energy / kWh	15.074¢	16.108¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.	

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2026	2027
Per Month	\$24.44	\$26.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. This tariff assumes use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board: November 25, 2025
Effective Date: January 1, 2026

RESIDENTIAL SERVICE - DUAL FUEL – Closed

AVAILABILITY:

Available only to existing dual fuel customers transferred from People's Energy Cooperative electrical system to RPU's system as part of RPU's electric service territory acquisitions and are currently on the Residential Service Dual Fuel rate as of January 1, 2022.

APPLICATION:

To electric heating service required for residential purposes in individual private buildings. Such electric heating load shall be metered separately from the rest of the service.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2026	2027
Energy Charge /kWh	9.419¢	10.065¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Energy usage.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for electric heating. All other electrical loads shall be metered under the RES residential service rate.
2. Customer must keep his or her alternate fuel source heating system in satisfactory operating condition.
3. RPU reserves the right to transfer RES-DF customers from the primary electric heat source to the alternate fuel source at any such time that the electric heating load would add to RPU's monthly electric peak.
4. Customers that remove existing dual fuel heating systems shall not be eligible for the RES-DF rate with replacement heating systems.
5. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff assumes use of metering technology capable of being read using automated equipment.

RESIDENTIAL SERVICE – HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

To RPU residential customers that:

1. Are currently on the Residential Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their home.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as their only source of domestic water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)*, and at the time of installation, meet the minimum efficiency requirements found on the Residential Electric Efficiency Rebate Application in effect at the time. The current application is available at www.rpu.org.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating, and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org.

APPLICATION:

Electric service required for residential purposes in individual private dwellings where service is supplied at one point of delivery and measured through one meter.

CHARACTER OF SERVICE:

Single phase, 60 hertz, 120/240 volts alternating current.

RATE:

	2026	2027
Customer Charge:	\$24.44	\$26.00
Energy Charge:		
Non Summer first 600 kWh	12.619¢	13.483¢
Non Summer over 600 kWh	10.575¢	11.300¢
Summer kWh	15.074¢	16.108¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.	

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2026	2027
Per Month:	\$24.44	\$26.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air-source or ground-source heat pump systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
3. Energy provided under this rate shall not be resold.
4. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
5. This tariff assumes use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:

November 25, 2025

Effective Date:

January 1, 2026

RESIDENTIAL – TIME-OF-USE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2026	2027
Customer Charge:	\$24.44	\$26.00
Energy Charge:		
Non-Summer Energy:		
Super-peak Energy / kWh	16.366¢	17.489¢
On-peak Energy / kWh	16.366¢	17.489¢
Off-peak Energy / kWh	8.295¢	8.864¢
Summer Energy:		
Super-peak Energy / kWh	33.885¢	36.208¢
On-peak Energy / kWh	20.154¢	21.536¢
Off-peak Energy / kWh	8.295¢	8.864¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of Super-peak Energy: All energy used by the customer between the hours of 4:00 p.m. and 8:00 p.m. (4 Hours) Monday through Friday.

Definition of On-peak Energy: All energy used by the customer between the hours of 8:00 a.m. and 4:00 p.m. (8 hours) and between the hours of 8:00 p.m. and 10:00 p.m. (2 hours) Monday through Friday.

Definition of Off-peak Energy: All energy used by the customer for all other hours, including weekends and specified holidays.

Off-peak holidays: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2026	2027
Per Month:	\$24.44	\$26.00

PAYMENT:

Payments are due on or before the due date.

DISTRIBUTED ENERGY RESOURCES:

Customers who have installed Distributed Energy Resources and have elected to receive the average retail utility rate are eligible to participate in the Residential Time-of-Use rate. All energy supplied by the customer's qualifying facility will be purchased by RPU at the Residential Average Retail Rate as listed in Schedule 1 of the Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Schedule 1 is updated annually and can be found on RPU's website.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may switch to the RESIDENTIAL SERVICE rate providing the customer gives RPU at least 45 days' notice.
6. A customer may only switch from RESIDENTIAL SERVICE to RESIDENTIAL TIME-OF-USE SERVICE rate one time.
7. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

GENERAL SERVICE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2026	2027
Customer Charge:	\$27.00	\$26.00
Energy Charge:		
Non-Summer kWh	12.861¢	13.913¢
Summer kWh	16.552¢	17.904¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May
and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2026	2027
Per Month:	\$27.00	\$26.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and to customers who:

1. Are currently on the General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers currently receiving their service through this rate as of January 1, 2022. Not applicable to standby service. .

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2026	2027
Customer Charge:	\$27.00	\$26.00
Energy Charge:		
Non-Summer / kWh	10.730¢	11.608¢
Summer / kWh	16.555¢	17.909¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.	

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2026	2027
Per Month:	\$27.00	\$26.00

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
8. This tariff assumes use of metering technology capable of being read using automated equipment.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

GENERAL SERVICE - TIME-OF-USE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2026	2027
Customer Charge:	\$27.00	\$26.00
Energy Charge:		
Non-Summer Energy:		
On-peak Energy / kWh	22.287¢	24.145¢
Off-peak Energy / kWh	7.651¢	8.276¢
Summer Energy:		
On-peak Energy / kWh	27.816¢	30.089¢
Off-peak Energy / kWh	8.109¢	8.772¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of On-peak Energy: All energy used by the customer between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-peak Energy: All energy used by the customer that is not on-peak energy.

Off-peak holidays: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

*Customer Charge: Customer charge per month plus any additional meter charge for costs above RPU's standard GS meter costs.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Customer charge per month.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the general service customer, subject to the availability of the necessary time-of-use metering equipment.
2. Customers converting to the GS-TOU rate from the General Service (GS) rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install GS-TOU metering.
3. A customer may switch back to the GS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff requires the use of metering technology capable of being read using automated equipment.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

MEDIUM GENERAL SERVICE - SECONDARY

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a rolling 12 month period, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2026	2027
Demand Charge:		
Non-Summer / kW	\$19.93	\$20.91
Summer / kW	\$26.88	\$28.20
Energy Charge:		
Non-Summer / kWh	6.733¢	7.202¢
Summer / kWh	6.733¢	7.202¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May
and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a rolling 12 month period, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and to customers who:

1. Are currently on the Medium General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org.

Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of Medium General Service customers reconfiguring their current electric service, or adding a new service, to separately meter their high efficiency HVAC equipment. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2026	2027
Demand Charge		
Non-Summer / kW	\$18.44	\$19.35
Summer / kW	\$23.06	\$24.19
Energy Charge		
Non-Summer / kWh	5.630¢	6.024¢
Summer / kWh	7.009¢	7.497¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

For an existing facility reconfiguring its current electric service to come under this rate by separately metering its high efficiency HVAC equipment, the ratchet will be removed from the current electric service. The ratchet will be effective beginning in October following the first separately metered high efficiency HVAC service during one of the May through October billing periods described above. At that time the ratchet will be reapplied to the current electric service and will be applied for the first time to the high-efficiency HVAC service.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric HVAC systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

MEDIUM GENERAL SERVICE SECONDARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a rolling 12 month period, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard MGS meter costs.

	2026	2027
Non-Summer:		
On-peak Demand / kW	\$19.93	\$20.91
Off-peak Demand / kW	\$2.16	\$2.26
Energy Charge / kWh	6.952¢	7.437¢
Summer:		
On-peak Demand / kW	\$26.88	\$28.20
Off-peak Demand / kW	\$2.16	\$2.26
Energy Charge / kWh	6.952¢	7.437¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of On-peak Demand: The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-peak Demand: The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

Off-peak holidays: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be only On-peak demand when On-peak demand is higher than Off-peak demand. When Off-peak demand is higher than On-peak demand, On-peak demand will be billed in addition to the Off-peak demand that exceeds On-peak demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the medium general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the MGS-TOU rate from the MGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install MGS-TOU metering.
3. A customer may switch back to the MGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

LARGE GENERAL SERVICE PRIMARY

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given in a rolling 12 month period, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8kV GRDY / 7.97kV. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at any one of the standard primary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2026	2027
Demand Charge / kW	\$22.51	\$22.95
Energy Charge / kWh	6.733¢	7.202¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	2026	2027
Credit per kW	\$0.50	\$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. A separate electric service agreement may be required for service under this rate schedule.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

**RATE SCHEDULE LGS-TOU
SHEET 1 OF 3**

LARGE GENERAL SERVICE PRIMARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a rolling 12 month period, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8 kV GRDY / 7.97 kV. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at the Primary service voltage of 13.8 kV GRDY / 7.97 kV as described in RPU's published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard LGS meter costs.

	2026	2027
Non-Summer:		
On-peak Demand / kW	\$19.93	\$20.91
Off-peak Demand / kW	\$2.16	\$2.26
Energy Charge / kWh	6.952¢	7.437¢
Summer:		
On-peak Demand / kW	\$26.88	\$28.20
Off-peak Demand / kW	\$2.16	\$2.26
Energy Charge / kWh	6.952¢	7.437¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of On-peak Demand: The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-peak Demand: The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

Off-peak holidays: New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	2026	2027
Credit per kW	\$0.50	\$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be only On-peak demand when On-peak demand is higher than Off-peak demand. When Off-peak demand is higher than On-peak demand, On-peak demand will be billed in addition to the Off-peak demand that exceeds On-peak demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the large general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the LGS-TOU rate from the LGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install LGS-TOU metering.
3. A customer may switch back to the LGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

LARGE INDUSTRIAL SERVICE

AVAILABILITY:

At all locations for loads with demand in excess of 10,000 kW for three or more billing periods in a rolling 12 month period, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz alternating current at 13.8 kV GRDY / 7.97 kV.

RATE:

	2026	2027
Demand Charge / kW	\$22.53	\$23.61
Energy Charge / kWh	6.100¢	6.393¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
6. RPU may require a separate electric service agreement for service under this rate schedule.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

INTERRUPTIBLE SERVICE - Closed

AVAILABILITY:

At all locations for customers who qualify and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Additional contractual arrangements may be required prior to service being furnished. RPU reserves the right to limit the amount of interruptible load taken by a customer and the total amount of interruptible load on the RPU system.

APPLICATION:

To commercial, industrial, and governmental customers contracting for electrical service for a period of one (1) year or more and having an interruptible load with a measured demand of 100 kW or more.

The INTR interruptible rate schedule is used in conjunction with the MGS, LGS, and LIS firm power rate schedules. To qualify for the INTR rate schedule, customers must have a minimum of 100 kW of interruptible demand. RPU reserves the right to limit the amount of interruptible load, which may be nominated.

Customers who qualify for the INTR rate shall either nominate an interruptible demand amount or a firm demand amount. Customers nominating an interruptible demand amount shall be required to interrupt at least the amount nominated, or their total load if their total load is less than the amount nominated. Customers nominating a firm demand amount shall be required to interrupt an amount sufficient to bring their load to or below the firm demand nominated. In no case shall the INTR rate be made available to customers with less than 100 kW of interruptible load.

All interruptible loads recognized under the INTR rate schedule shall be electrical loads that are coincident with RPU's system peak. Customers' electrical loads occurring outside this peak period shall not qualify for the INTR rate schedule. Any generation equipment used by the customer to qualify for the INTR rate shall be located at the site of the interruptible load such that RPU does not have to use its electrical facilities to transmit power for the customer.

CHARACTER OF SERVICE

Three phase, 60 Hertz, alternating current at one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations. Service is subject to interruption at the sole discretion of RPU at any time during the year. There will be no more than 175 hours or 35 interruptions per year.

RATE:

MGS, LGS, and LIS customers are billed for interruptible power at the following rates:

	2026	2027
Demand Charge per kW:		
MGS	\$15.29	\$16.42
LGS	\$14.14	\$15.41
LIS	\$13.93	\$15.17

The Energy Charge per kWh shall be equal to the appropriate customer class energy rate defined in the rate tariffs for the MGS, LGS, and LIS customer classes.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	2026	2027
Credit per / kW	\$0.50	\$0.50

SURCHARGE:

Customers whose service is taken outside the Rochester City limits are subject to a 10% surcharge on their bills (excluding charges computed under the Power Cost Adjustment).

PENALTY:

Unauthorized use of electricity during a peak period of service interruption ordered by RPU will require the customer to pay a penalty (in addition to standard charges) which is reflective of the uninterrupted load's cost impact on RPU's wholesale power cost from SMMPA over the ensuing 12 months:

- A. No impact - No penalty
- B. Occurs on monthly peak - Uninterrupted kW contribution to RPU's peak is billed at SMMPA rate.
- C. Occurs on annual peak (as determined by analysis from October 1 analysis of summer demands) - Uninterrupted kW contribution to RPU's annual peak is additionally penalized at two times SMMPA rate and added to participants October billing.

Exception for first-time participants in an RPU peak reduction rate who have interruptible nominations of less than 500KW: The penalty for failure to interrupt will be waived during the initial 24 months.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes during the billing period.

BILLING DEMAND:

Customers nominating an amount of interruptible demand are required to interrupt at least their nominated interruptible demand. Customers may interrupt demand greater than their nominated interruptible demand. The billed interruptible demand for the month shall be the hourly integrated demand interrupted during the peak period of a service interruption requested by RPU. This interruptible demand will be billed at the appropriate interruptible rate for that month. Where no RPU requested interruption occurs during the month, all demand above the nominated interruptible demand shall be billed at the firm demand rate under the appropriate MGS, LGS, or LIS firm rate schedule.

Customers nominating an amount of firm demand are required to interrupt all demand over their firm service level.

Customers may interrupt demand below the firm service level. When peak metered demand for the billing period is equal to or greater than the firm service level, the Firm Billing Demand shall be equal to the actual metered demand during the RPU-requested service interruption concurrent with the system peak for the billing period. When peak metered demand for the billing period is less than the firm service level, the Firm Billing Demand will be the greater of either the peak metered demand for the billing period minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period, or 50% of the Firm Demand Nomination for the most current June-September months minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period. All demand above the firm service level for the month shall be billed at the appropriate interruptible rate. Where no RPU requested interruption occurs during the month, all demand up to the firm demand nomination shall be billed at the appropriate firm demand rate.

Both firm and interruptible billing demands shall be adjusted for power factor.

There is no ratchet provision for interruptible demand.

MINIMUM BILL:

The minimum bill shall not be less than the adjusted billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. The Customer shall install, own, operate, and maintain the equipment necessary to interrupt its load.
3. In certain cases, the interruptible portion of the customer's load may have to be metered separately.
4. The Customer shall pay in advance of construction, all costs estimated by RPU for facilities located on Customer's premises which are necessary to serve the interruptible portion of the Customer's load and which duplicate other RPU facilities which are utilized to deliver electric service under other schedules. This includes any special metering needed for RPU to administer the INTR rate. Upon completion of the installation of such facilities by RPU, the actual cost of such facilities shall be charged to the Customer with the Customer's advance payment being applied as credit to such actual costs. The cost of major renewal and replacement of RPU-owned electric facilities located on the Customer's premises which are utilized for interruptible service and which duplicate other RPU facilities, shall be borne by the Customer.
5. When notified by RPU, the Customer shall remove the interruptible portion of its load from RPU's system in two (2) hours or less.
6. Upon one year's notice to the Customer, RPU may modify the hours and frequency of interruption specified herein to reflect changes in RPU's electric system load characteristics.
7. Interruptions of service caused by fire, accident, explosion, flood, strike, acts of God, or causes other than intentional interruptions ordered by RPU shall not be considered in determining the hours or frequency of interruption specified herein.
8. RPU, at its sole discretion, may immediately terminate service under this rate schedule upon the repeated unauthorized use of electricity by the customer during periods of interruption ordered by RPU.
9. Interruptible service shall not be used as standby for any other forms of energy or fuel.
10. Unless authorized by a separate written agreement, standby electric generating equipment installed by the Customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation. RPU shall have the right to inspect the Customer's interrupting facilities as often as deemed prudent by RPU to verify their operating condition and proper interconnection.
11. RPU shall not be liable for any damage or loss sustained by Customers resulting from interruptions, deficiencies or imperfections of service provided under this rate.
12. Energy furnished under this rate shall not be resold.
13. Customers shall provide RPU with sufficient advance notice of their intention to use the INTR rate to allow RPU time to provide any necessary supplemental equipment and metering.
14. Customers using the INTR rate shall notify RPU in writing of their intention to use either the interruptible demand nomination or the firm demand nomination and the amount of their interruptible or firm loads.
15. Customers may change their method of nomination or level of nomination or both no more frequently than once per year with 60 days written notice and approval from RPU.

POWER COST ADJUSTMENT

APPLICATION:

Applicable to all rate schedules where there is a kWh charge.

1. The Power Cost Adjustment will be determined monthly, with application to the first revenue cycle each month.
2. The Power Cost Adjustment is determined by calculating the average actual cost per kWh of retail power supply from all sources, and subtracting the Established Power Supply Cost. All calculations will be carried out to \$.00001 per kWh. Power supply costs include the cost of purchased power including charges for energy, demand, capacity, generation, transmission, cost adjustments, fees for regional power grid services, power supply revenues including capacity sales agreements of less than 5 years, and gross margin on wholesale generation sales.
3. The Established Power Supply Cost Base of \$0.07285 was determined by the 2014 cost of service study. The base will be adjusted as subsequent reviews identify a permanent and substantial change in the cost of power. The Power Supply Cost Base will be adjusted to retain the expected SMMPA rate adjustments for retirement of debt service and to retain the current average wholesale generation gross margin.
4. The Power Cost Adjustment will be the difference between the actual amount per kWh calculated in #2 above and the Established Power Supply Cost Base/kWh. This dollar amount per kWh will be added (subtracted) to each kWh of sales.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

CITY STREET LIGHTING

AVAILABILITY:

To the City of Rochester for the illumination of public thoroughfares by means of RPU owned overhead street lighting facilities.

RATE:

	2026	2027
Per kWh for all kWh Billed		
LED RPU Owned (All Sizes)	65.176¢	69.576¢
LED (All Sizes)	51.568¢	56.595¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. This rate is based on lamps being lighted every night from approximately 30 minutes after sunset to 30 minutes before sunrise, providing dusk to dawn operation.
2. RPU will replace inoperative lamps and otherwise maintain luminaires during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
3. RPU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month.
4. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

TRAFFIC SIGNALS

AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public streets.

RATE:

Monthly Fixed charge: per traffic signal control cabinet served:

	2026	2027
Fixed Charge	\$38.07	\$39.77
Energy Charge / kWh	11.815¢	12.348¢

MINIMUM BILL:

The minimum bill is per traffic signal control cabinet served for any month or portion of a month.

	2026	2027
Minimum Bill	\$38.07	\$39.77

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

SECURITY LIGHTING

AVAILABILITY:

At all locations whenever the service can be provided with overhead wiring on an existing RPU owned pole.

APPLICATION:

To all classes of customers contracting for security lighting.

RATE:

Monthly Charge

	2026	2027
<u>Mercury Vapor Lights (Closed)</u>		
Size: 175 Watt Mercury Vapor	\$12.05	\$12.77
250 Watt Mercury Vapor	\$15.04	\$15.94
400 Watt Mercury Vapor	\$20.92	\$22.18
<u>High Pressure Sodium Vapor Lights (Closed)</u>		
Size: 70 Watt	\$10.48	\$11.11
100 Watt	\$12.49	\$13.24
150 Watt (Roadway)	\$14.05	\$14.89
250 Watt	\$17.49	\$18.54
400 Watt	\$22.93	\$24.31
<u>Light Emitting Diode (LED) Lights</u>		
Size: LED Area Light	\$12.49	\$13.24
LED Roadway Light	\$17.49	\$18.54

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. RPU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an RPU owned pole, and will supply all electrical energy necessary for the operation of the unit.
2. When RPU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer or pole and/or making such line extensions.
3. Service under this rate is not available underground or in underground areas unless the customer pays RPU the complete cost of the necessary underground facilities.
4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
5. RPU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within 3 working days after notification. No credit will be allowed for periods during which the lamp was out of service.
6. RPU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
7. Service furnished under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
8. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

UNMETERED DEVICE RATE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the device to be served.

APPLICATION:

To commercial customers where the estimated monthly kWh required does not exceed 300kWh and is determined by RPU to not warrant a meter.

CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2026	2027
Fixed Charge per device per month	\$12.65	\$13.41
Energy Charge / kWh	12.947¢	13.724¢

MINIMUM BILL:

The minimum bill is per device for any month or portion of a month.

	2026	2027
Minimum Bill:	\$12.65	\$13.41

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. The customer shall furnish, install, own, operate, and maintain all devices. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of devices; except where the customer specifically requests and RPU agrees to use RPU owned poles for this purpose. In such cases, RPU will assist in the installation and removal of devices and the customer shall pay RPU for the actual costs thereof.
2. When RPU does not have secondary service available at the device location and it is necessary to install a transformer or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer and/or making such line extensions.
3. RPU will make the connection and disconnection with its distribution lines.
4. Loads other than the device shall not be connected to the device's circuit.
5. The customer shall furnish RPU with a map indicating the location of sirens to be operated and shall notify RPU at least 30 days in advance of the planned addition, removal, or relocation of any siren.
6. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

CLEAN AIR RIDER

APPLICATION:

The Clean Air Rider (CAR) will be used to recover costs related to renewable and environmental improvement programs and projects approved by the Utility Board. Applicable to all rate classes billed in kWh.

CONDITIONS OF DELIVERY:

1. Emission Reduction Project at Silver Lake Plant:
 - a. The CAR for the Emission Reduction Project (ERP) at the Silver Lake Plant is to recover the annual debt service of the project.
 - b. The CAR for the ERP will be calculated by dividing the ERP debt service requirements by the kWh forecast for all rate classes.
 - c. The CAR will terminate for the ERP with payment of all debt service requirements.
 - d. An annual true-up will be done comparing the actual amount collected to the actual debt service requirement. The amount over or under collected will adjust future years debt service requirements used in the calculation.

*Approved by Rochester Public Utility Board:
Effective Date:*

*November 25, 2025
January 1, 2026*

ROCHESTER PUBLIC UTILITIES COGENERATION AND SMALL POWER PRODUCTION TARIFF

AVAILABILITY:

By separate written agreement only.

APPLICATION:

To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with RPU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service (RES)
- Residential TOU Service (RESTOU)
- General Service (GS)
- Medium General Service (MGS)
- Large General Service (LGS)
- Large Industrial Service (LIS)
- Power Cost Adjustment (PCA)

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz alternating current at any one of the standard secondary service voltages as described in RPU's published electric Service Rules and Regulations.

RATE:

Demand Charge:

The demand charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions of *Parts L, M and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities*.

Energy Charge:

The energy charge shall be determined in accordance with the applicable rate schedule and shall be applied in accordance with the provisions *Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities*.

Grid Access Fee:

Effective January 1, 2026, and applicable to residential and general service distributed generation customers, with system size of less than 40kW AC that are not required to utilize avoided cost and not subject to the "buy all – sell all" provision in the RPU Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Minnesota Statute 216B.164 authorizes municipal utilities to charge a cost recovery fee on distributed generation facilities, enabling recovery of some of the cost shifts that occur between distributed generators and the rest of the utility customers. The monthly charge is applied per the nameplate kW AC of the installed inverter. If the DC nameplate rating of the array is less than the inverter AC rating, the applicable KW AC for billing purposes will be calculated proportionally based on the DC nameplate rating.

RATE:	2026	2027
Residential Monthly Charge per kW AC:	\$2.40	\$2.54
Small General Service Monthly Charge per kW AC:	\$2.31	\$2.45

Standby Charge:

The Standby charge shall be applicable to customers with new or repowered cogeneration facilities with a planned high-capacity factor. This charge will be based on the nameplate capacity of the generation facilities installed per kW AC. When standby service is required, energy and demand will be charged at the rate of the appropriate customer class. If a facility that is subject to a standby charge is offline for an extended period of time resulting in the customer being charged energy and demand at the appropriate customer class, the utility may adjust the standby charge at its sole discretion.

	2026	2027
Monthly Cogeneration Standby Charge / kWac	\$8.84 / kW	\$9.37 / kW

Minimum Charge:

The minimum charge shall be determined in accordance with the applicable rate schedule for each customer class.

Energy and Capacity Credits:

The energy and capacity credits shall be calculated and approved in accordance with Part C of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities and published annually as Schedule 1 and Schedule 2. The energy and capacity credits shall be applied in accordance with the provisions of Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.

POWER COST ADJUSTMENT:

The energy credit computed under this rate schedule rider is subject to a Power Cost Adjustment.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule rider is subject to applicable provisions of RPU's published Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.
2. Service under this rate schedule rider will be furnished only to customers whose electrical generating capacity meet the requirements documented in Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities; such service may be limited at the sole discretion of RPU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
3. Service under this rate schedule rider will be furnished only after the customer and RPU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
4. RPU shall not be liable for any damage or loss sustained by customers resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
5. Energy furnished under this rate schedule rider shall not be resold.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

ELECTRIC VEHICLE CHARGING TIME-OF-USE RATE

AVAILABILITY:

Available to Residential Service Customers for service only to electric vehicle loads including battery charging and accessory usage. Customer must provide RPU approved documentation verifying possession through ownership or lease of an electric vehicle as defined in Section 169.011 subdivision 26a of Minnesota law. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for Electric Vehicles in individual private dwellings and in individually metered apartments where such service is supplied at one point of delivery and measured through one meter with a second meter to measure EV-TOU consumption. Residential Customer Charge will be billed at the appropriate Residential rate for the first meter with an additional EV-TOU Customer Charge for the second meter. kWh usage measured through the second meter will be billed at the EV-TOU rate and excluded from the main meter's measurement of kWh.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2026	2027
Additional Customer Charge (for second meter):	\$9.04	\$9.65
Energy Charge:		
Non-Summer Energy:		
On-peak Energy / kWh	20.465¢	21.869¢
Off-peak Energy / kWh	8.295¢	8.864¢
Summer Energy:		
On-peak Energy / kWh	28.333¢	30.276¢
Off-peak Energy / kWh	8.295¢	8.864¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.	
Definition of On-Peak Energy:	All energy used by the customer between the hours of 8:00 a.m. and 10:00 p.m. (14 hours) Monday through Friday.	
Definition of Off-Peak Energy:	All energy used by the customer for all other hours, including weekends and holidays.	
Off-peak holidays:	New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.	

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL

	2026	2027
Per Month (for second meter):	\$9.04	\$9.45

PAYMENT

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customers resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may cancel participation in this rate providing the customer gives RPU at least 45 days' notice.
6. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

LINE EXTENSIONS

AVAILABILITY:

Available to all customers and developers in RPU's Service Territory.

APPLICATION:

The Rules and rates for Line Extensions in this schedule apply to all existing and prospective customers requesting new line extensions or changes of existing service within subdivisions.

RATE:

	2026	2027
<u>Residential</u>	\$1,400	\$1,485 / Standard Service***
<u>Commercial, Industrial and Multi-Family Housing</u>		
<u>Installed Transformer Capacity</u>		
Up to 25 kVA	\$1,680	\$1,780 / Standard Service*
25 kVA up to 10,000 kVA	Total cost of Standard Service less a credit of \$63/kVA of installed transformer Capacity**	
<u>Above 10,000 kVA and/or Non-Standard Service</u>	Negotiated	

*Single Phase Service is assumed. If three phase service is requested, the customer must also pay the difference between three phase and single phase service. If the actual Line Extension cost exceeds \$5,000.00 per lot, the Line Extension charge will be negotiated.

**In cases where the installed transformer credit offsets the total cost of the Standard Service, no additional amount will be charged.

***For the purposes of this rate schedule, Standard Residential Service is considered to be a single lot or single structure with three or fewer dwelling units. If the actual Line Extension cost exceeds \$5,000.00 per lot, the Line Extension charge will be negotiated.

PAYMENT:

Payments must be received before work on the line extension or enhancement will begin.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

ECONOMIC DEVELOPMENT CREDIT - Closed

AVAILABILITY:

To all qualifying commercial or industrial customers within the Rochester Public Utilities (RPU) Service Territory.

APPLICABILITY:

Customers taking service under schedules MGS, MGS-HEF, MGS-TOU, LGS, or LIS that meet the following criteria may be eligible for an economic development energy credit:

- New commercial or industrial customers with a load of 250 kW or greater
- Existing commercial or industrial customers with at least twelve months of billing history adding new incremental connected load of 250 kW or greater.
- Existing commercial or industrial customers in economic distress that have legitimate opportunities to move operations out of RPU's service territory with a total load across all facilities located within the RPU service territory of 1,000 kW

QUALIFICATIONS:

- The customer must have received no less than \$25,000 in local, county, State of Minnesota and/or federal financial assistance for economic development or economic stimulus.
- For load retention, the customer must have received \$50,000 in local, county, State of Minnesota and/or federal financial assistance for economic development assistance within the 24 months prior to applying for this rate.
- The customer must sign an affidavit attesting to the fact that "but for" the rate credits, either on their own or in combination with a package of economic development or job creation incentives from local, county, State of Minnesota, and/or federal programs the customer would not have located operations, added load or would have significantly reduced its energy consumption or shut down its facilities in the RPU service territory.
- The customer must meet all conditions set forth by the City of Rochester for economic development assistance.
- No credit is available to customers or potential commercial or industrial customers transferring load from a city that is a current member of the Southern Minnesota Municipal Power Agency.
- The customer must meet with RPU and review the energy efficiency program opportunities available prior to approval of the application for the credit.

QUALIFYING LOAD:

- New Load
 - All electric load from the customer's new facilities served by RPU qualifies as new load.
 - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

QUALIFYING LOAD (continued)

- Incremental Load
 - For incremental load, the base level of load is the customer's peak demand and energy consumption for the twelve months prior to adding the new load.
 - If the customer's energy consumption for a month in the current year exceeds the customer's energy consumption for the same month of the base year, the additional kilowatt-hours are incremental load that qualifies for the credit.
 - The customer need not have incremental energy use every month of the year, but at the end of each 12-month period the customer's entire twelve month energy use must exceed the base level and the customer must meet the minimum incremental peak demand requirements in at least one hour of the first twelve month period.
 - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.
- Load Retention
 - RPU will designate how much load qualifies for the credit based on the facts and circumstances related to the customer.
 - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

CREDITS:

- The credit will apply to all qualifying new, incremental or retained load taken under applicable rate schedules. The Economic Development Rate Credit for customers beginning participation on or after March 1, 2021, shall be applied to the wholesale energy charge at a rate of:
 - 40% of all qualifying energy charges in year one
 - 20% of all qualifying energy charges in year two
 - 10% of all qualifying energy charges in year three
 - 5% of all qualifying energy charges in year four
 - 2.5% of all qualifying energy charges in year five
 - No credit beginning in year six
- The credit levels listed above will be in effect for the full five-year term for customers commencing participation on or before March 1, 2021.
- Credits will be calculated and applied based on energy consumption in the current billing month.

MONTHLY FIXED CHARGE:

A fixed charge of \$185.00 per month will be applied during the term of this rate to cover on-going administrative costs. The monthly fixed charge is subject to change annually based on RPU labor rate changes approved during the annual budget process.

TERM:

Qualifying customers will be eligible for Economic Development Credits for a five-year period

- For new customers, the credits will begin on the first day of the first full month after a participating new customer begins taking service and meets the demand requirements.
- For incremental load, the credits will begin on the first day of the first full month after the equipment driving incremental load is installed and meets the minimum incremental demand requirements.
- For retained load, the credits will begin on the date specified by RPU.

METERING:

RPU reserves the right to impose a one-time charge on participating commercial or industrial customers for any new and/or additional metering infrastructure required to measure qualifying load and energy.

MISCELLANEOUS FEES – ELECTRIC UTILITY

<u>Applicable to All Charges and Amounts Due on RPU Invoices</u>	
Not Sufficient Funds (NSF) Check	\$ 30.00
<u>Copies</u>	
Black & white, single side, per page	\$ 0.25
Black & white, duplex, per page	\$ 0.50
Color, single side, per page (from color printer, not copier)	\$ 0.35
<u>House Move Investigation</u>	\$ 350.00
<u>Infraview Service</u> (Per Hour)	\$ 120.00
<u>Meter Connections After Hours:</u>	
Workdays, 5:00 PM - 9:00 PM	\$ 75.00
Workdays, 9:00 PM – 8:00 AM	\$ 160.00
Non-Workdays	\$ 160.00
Holidays	\$ 160.00
<u>Meter Tampering</u>	\$ 240.00
<u>Meter Service Call</u>	\$ 70.00
<u>Meter Test – Residential</u> (2nd request within the past 12 months)	\$ 100.00
<u>Meter Test – Commercial</u> (2nd request within the past 12 months)	\$ 210.00
<u>Non-Pay Disconnection/Reconnection</u> (Workdays, 8:00 AM- 5:00PM)	\$ 70.00
(Additional reconnection fees apply for after-hours reconnections)	
<u>Outage Call</u> (The problem is with the customer's equipment, and this is the second request within the past twelve months.)	\$ 100.00
<u>Pole Disconnection/Reconnection</u> (Commercial)	\$ 295.00
<u>Pole Disconnection/Reconnection</u> (Residential)	\$ 210.00
<u>Temporary Meter Installation Fee</u> (Residential)	\$ 100.00
<u>Temporary Meter Installation Fee</u> (Commercial)	\$ 760.00
Interconnection Fees	
<u>Application Fees: Process Track</u>	
Simplified	\$ 100.00
Fast Track Certified System	\$ 100.00 + \$1.00/ kW
Fast Track Non-Certified System	\$ 100.00 + \$2.00/ kW
	<u>2026</u> <u>2027</u>
<u>Administrative Fee</u>	\$ 416.00 \$441.00
<u>Pre-Application Report</u>	\$ 300.00
<u>Study Down Payment</u> (Additional fees may apply)	\$ 1,000.00 + \$2.00/ kW
<u>Testing Certified System:</u>	
40 kW or less	No Fee
40 kW to 1MW	\$ 300.00
Greater than 1MW	Actual Cost
<u>Metering Fee</u>	
Net Metered Under 40 kW	No Fee
Not Net Metered	Actual Cost

Pole Attachment Fees

Non-refundable Administrative Fee (For new Joint Use Agreements)	\$ 10,000.00
Permit Review (For all new attachments up to 200 poles)	\$ 200.00 + \$50.00/Pole
Annual Attachment Fee	\$ 23.76/attachment
Unauthorized Attachment.....	3x Annual Attachment Fee
Failure to Timely Transfer, Abandon, or Remove Facilities	\$ 5.00/Pole per day
(Fee starts day following deadline in written notice)	

Telecomm Charges

Macro Site Fees

Escrow.....	\$ 7,850.00
Non-refundable Application fees	\$ 1,500.00

Small Cell Fees: (For all agreements executed after January 1, 2021)

Non-refundable Master Agreement Fee:	\$ 5,000.00
Supplement License Fee (up to 5 nodes):	\$ 500.00
Additional nodes (over 5).....	\$ 100.00 / node
	<u>2026</u> <u>2027</u>
Rent per premise (Annual).....	\$ 286.44 295.04
(3% escalator)	

Convenience Fee (per card payment on Utility bill)

Residential	\$ 2.95
Commercial	\$ 15.95

Approved by Rochester Public Utility Board:
Effective Date:

October 21, 2025
January 1, 2026

SERVICE ASSURED® Utility Service Repair Coverage

AVAILABILITY:

Coverage is available to RPU residential Electric customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twin homes, and triplexes where each has its own service line. Electric Service Assured® will be applied to all Electric Service customers effective January 1, 2025. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their water service protected under the Water Service Assured® program without the Electric Service Assured® program, or in combination with the Electric Service Assured® program.

CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

MONTHLY RATE:

<u>Customer Charge:</u>	Amount
Water	\$ 1.99
Electric.....	\$ 1.99
Water and Electric.....	\$ 3.00

PAYMENT:

Payments are due on or before the due date.

Approved by Rochester Public Utility Board:
Effective Date:

October 29, 2024
January 1, 2025

WATER SERVICE

AVAILABILITY:

At all locations within the Rochester City limits and at locations external to the City limits, that have been authorized by the Rochester Common Council.

MONTHLY RATE:

	2026	2027
Customer Charge:		
Size of Meter	Amount	Amount
5/8"	\$ 12.75	\$ 13.71
3/4"	\$ 16.65	\$ 17.90
1"	\$ 24.19	\$ 26.00
1-1/2"	\$ 43.44	\$ 46.70
2"	\$ 66.59	\$ 71.58
3"	\$ 120.88	\$ 129.95
4"	\$ 198.27	\$ 213.14
6"	\$ 392.20	\$ 421.62
8"	\$ 697.87	\$ 750.21
Commodity Charge Rate/CCF:		
Residential 0 - 7 CCF	\$ 1.166	\$ 1.291
7.01 - 12 CCF	\$ 1.301	\$ 1.464
12.01 and over CCF	\$ 1.486	\$ 1.683
Commercial	\$ 1.172	\$ 1.304
Industrial	\$ 1.172	\$ 1.304
Interdepartmental	\$ 1.172	\$ 1.304
Irrigation Meter (All Classes)	\$ 1.486	\$ 1.683

NOTE: Customers whose service is taken outside the Rochester city limits with individual water systems not connected to the City water system shall have a rate of 2.0 times the customer and commodity charges.

MINIMUM BILL:

Applicable monthly customer charge according to size of meter provided.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to connection policies of the Rochester City Council.
2. Service furnished under this rate schedule is subject to provisions of RPU's Water Service Rules and Regulations.
3. RPU shall not be liable for damage or loss sustained by customers in conjunction with taking service under this rate.
4. Water furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

SERVICE ASSURED®

AVAILABILITY:

Coverage is available to RPU residential water customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twin homes, and triplexes where each has its own service line. Water Service Assured® will be applied to all Water Service customers effective January 1, 2022. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their electric service protected under the Electric Service Assured® program without the Water Service Assured® program, or in combination with the Water Service Assured® program.

CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

MONTHLY RATE:

<u>Customer Charge:</u>	<u>Amount</u>
Water	\$ 1.99
Electric	\$ 1.99
Water and Electric	\$ 3.00

PAYMENT:

Payments are due on or before the due date.

Approved by Rochester Public Utility Board:
Effective Date:

October 26, 2021
January 1, 2022

FIRE HYDRANT FACILITIES CHARGE

APPLICABILITY:

To all residential and commercial and industrial water utility customers.

MONTHLY RATE:

<u>Customer Class</u>	2026	2027
Residential	\$1.15	\$1.19
Commercial/Industrial	\$4.77	\$4.93

BILLINGS:

Billings will be on a monthly basis.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
2. The rate will not be applied to water service meters that are used exclusively for irrigation purposes.
3. The rate will not be applied to water service meters that are not connected to the City's central water system.
4. The rate will be applied regardless of the property's water service status (active or non-active).

Approved by Rochester Public Utility Board:
Effective Date:

November 25, 2025
January 1, 2026

MISCELLANEOUS FEES – WATER UTILITY

<u>Applicable to All Charges and Amounts Due on RPU Invoices</u>	
Not Sufficient Funds (NSF) Check	\$ 30.00
<u>Curb Box Operation</u>	\$ 60.00
<u>Frozen Meter Repair</u>	\$ 100.00
<u>Frozen Pipes</u> (Per Hour Labor)	\$ 90.00
<u>Meter</u>	
Installation Fee	\$ 50.00
Removal Fee	\$ 50.00
<u>Hydrant Meter Rental</u>	
Flat Fee for Installation and Retrieval (Plus Tax)	\$ 130.00
Addition for 1" Meter	\$ 45.00
Addition for 2-3" Meter	\$ 85.00
<u>State Mandated Water Charge</u>	\$ 1.27
<u>Tower Access</u> (After Hours)	\$ 140.00
<u>Unauthorized Use – Valve or Hydrant</u> (Per Occurrence)	\$ 500.00
<u>Water Leak Detection</u>	
1 person	\$ 170.00
2 people	\$ 320.00
<u>Water Main Tapping Fees</u>	
3/4"	\$ 230.00
1"	\$ 230.00
4"	\$ 760.00
6"	\$ 760.00
8"	\$ 760.00
10"	\$ 760.00
12"	\$ 760.00
<u>Convenience Fee (per card payment on Utility bill)</u>	
Residential	\$ 2.95
Commercial	\$ 15.95

Approved by Rochester Public Utility Board: November 25, 2025
Effective Date: January 1, 2026



REQUEST FOR ACTION

Review of Accounts Payable

MEETING DATE:
November 25, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough, General
Manager

Action Requested:

Review the list of consolidated and summarized transactions for 10/10/2025 to 11/12/2025 in the total amount of \$15,357,862.49.

Report Narrative:

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

Policy Considerations & DEI Impact:

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

Fiscal & Resource Impact:

This is for payment of previously approved amounts, through budget or other Board action.

Prepared By:

Erin Henry-Loftus

Attachments:

[Exhibit - AP Board List Current Month](#)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 10/10/2025 To 11/12/2025
Consolidated & Summarized Below 1,000

Greater than 50,000 :

1	SOUTHERN MN MUNICIPAL POWER A	October SMMPA Bill	7,813,302.14
2	ITRON INC	24000EA-Meter, Gen 5, 2S, CL200, 240V	1,716,241.50
3	MN DEPT OF REVENUE	September Sales & Use Tax	1,276,131.50
4	ITRON INC	10000EA-Meter, Gen 5, 12S, CL200, 120V	814,334.06
5	CONSTELLATION NEWENERGY-GAS D	September Gas - SLP	183,075.85
6	CONSTELLATION NEWENERGY-GAS D	September Gas - WES	179,172.82
7	BORDER STATES ELECTRIC SUPPLY	51358FT-Wire, AL, 15kV, 1/0 Solid, 1/C	167,113.29
8	CONSTELLATION NEWENERGY-GAS D	September Gas - Cascade Creek	144,057.36
9	BERGERSON CASWELL INC	Well #37-Redevelopment/Pumping Unit Rplcmt	126,550.00
10	ECHO SOLAR 2022 HOLDCO LLC	August Solar Power	126,498.02
11	ASPLUNDH TREE EXPERT LLC (P)	2025 Hourly Tree Trimming	119,794.22
12	CONSTELLATION NEWENERGY-GAS D	October Gas Service - WES	107,742.14
13	THE ENERGY AUTHORITY INC	Oct-Environmental Sales-Renewable Energy	83,600.00
14	ECHO SOLAR 2022 HOLDCO LLC	September Solar Power	83,082.93
15	N HARRIS COMPUTER CORP	Cayenta AMI Integration SOW - Phase 2	74,192.63
16	PAYMENTUS CORPORATION	September Electronic Bill Payment Services	68,811.87
17	KEYS WELL DRILLING CO	Well #26 Pump Replacement	63,670.00
18	SPENCER FANE LLP	Legal Services for Wind PPA's	59,826.00
19	ASPLUNDH TREE EXPERT LLC (P)	613 Line Clearance	59,194.57
20	B & B TRANSFORMER INC	2EA-Trans, PM, 3ph, 500kVA, 13.8/8, 480/	50,183.10
21			
22		Price Range Total:	13,316,574.00
23			

5,000 to 50,000 :

26	WESCO DISTRIBUTION INC	75EA-Elbow, 15kv, 600A, 350-750 CU/AL	47,211.75
27	BERGERSON CASWELL INC	Well #13 Pumping Unit Replacement	46,255.00
28	DAKOTA SUPPLY GROUP-ACH	10000FT-Wire, AL, 600V, 350-4/0 NEU YS	44,983.92
29	DOXIM UTILITEC LLC	October 2025 Bill Print/Mail Services	40,567.22
30	CONSTELLATION NEWENERGY-GAS D	October Gas Service - Cascade Creek	38,349.87
31	UTIL-ASSIST INC	AMI Systems Integrator	37,917.33
32	BORDER STATES ELECTRIC SUPPLY	72EA-Luminaire, Commercial, LED, PC, 120	37,098.36
33	A & A ELECT & UNDERGROUND CON	2025 Directional Boring	35,650.60
34	USIC HOLDINGS INC	September Locating Services	35,436.74
35	HDR ENGINEERING INC (P)	Water System Emergency Response Plan	34,374.11
36	ITRON INC	216EA-Meter, Gen 5, 4S, CL20, MRV	32,404.41
37	L & S ELECTRIC INC (P)	Plant Control Logic Update	31,235.00
38	DIAGENIX CORPORATION	IVR Outage Web Portal Dev & Year 1 Fees	30,928.00
39	WHITLOCK CONSULTING GROUP LLC	AMI/MDM Implementation Services	28,594.51
40	DAVIES PRINTING COMPANY INC	2025 Plugged In Printing Services	27,279.43
41	PEOPLES ENERGY COOPERATIVE (P)	October Compensable	26,793.00
42	MINNESOTA ENERGY RESOURCES CO	September Gas - WES	26,376.87
43	WHKS & CO	Design Services for Ponderosa Pines Booster	25,943.40
44	ULTEIG OPERATIONS LLC	Hydro-Plant Philosophy Documents SEL700G	25,350.00
45	B & B TRANSFORMER INC	1EA-Trans, PM, 3ph, 500kVA, 13.8/8, 208	25,091.55
46	STANTEC CONSULTING SERVICES I	Environmental Compliance/Reporting Assistance	23,472.50
47	THE ENERGY AUTHORITY INC	October Transmission	22,426.22
48	TRAILSIDE APARTMENTS LIMITED	CIP-Geothermal (R)-Incentives/Rebates	21,858.00
49	AE2S	Water System Master Plan	21,706.50

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 10/10/2025 To 11/12/2025
Consolidated & Summarized Below 1,000

50	US BANK-VOYAGER	October Fuel	21,493.88
51	MIDCONTINENT ISO INC	October MISO Fees	19,908.73
52	HAWKINS INC	2025 Chlorine Gas	18,927.48
53	ALLIED VALVE INC	Rebuild WTB DA Steam Supply Valve	18,451.44
54	RESCO	60EA-CT, Big BarType, 600/5	16,618.80
55	MINNESOTA ENERGY RESOURCES CO	October Gas Service - WES	15,915.17
56	DAKOTA SUPPLY GROUP-ACH	7500FT-Conduit, HDPE, 4", SDR 13.5, Empt	15,658.46
57	UDC dba	ESRI Electric Network Migration	15,644.00
58	FRESHWORKS, INC.	Freshservice - Pro Annual	15,600.82
59	STOEL RIVES LLP	GNP - Legal Counsel - Oct Svcs	14,829.75
60	TSP INC	Facilities Master Plan and Deliverables	13,500.00
61	BOLTON AND MENK (P)	Water Tower Maintenance/Rehabilitation	13,025.00
62	WESCO DISTRIBUTION INC	25EA-Elbow, 15kv, 600A, 350-750 CU/AL	12,988.50
63	MASTEC NORTH AMERICA INC	Ductbank Repair	12,824.49
64	GRAYBAR ELECTRIC COMPANY INC	2EA-Heater, Engine Enc Heater, GT2	12,653.30
65	FRANKLIN ENERGY SERVICES LLC	2025 4U2 + ESE Low Income Program Expense	12,546.07
66	GUY R. PRECHT	Responder Framework API Customization	12,500.00
67	CENTURYLINK (P)	2025 Monthly Telecommunications	12,278.83
68	MN UNCLAIMED PROPERTY DIVISIO	2025 MN Unclaimed CRAS	11,485.32
69	DAKOTA SUPPLY GROUP-ACH	1500FT-Conduit, 3", Corrugated PVC	11,468.82
70	SCHNEIDER ELECTRIC USA INC. (	2EA-C3400-000-12500-PCA S2K STD 024V	11,389.70
71	GLOBAL RENTAL COMPANY INC	Buckyard Bucket Rental - AT48MW	11,221.88
72	POWERMATION DIVISION	1EA-VFD (DRIVES), ABB INC	10,860.81
73	SMART ENERGY SYSTEMS LLC	Customer Portal Migration File	10,400.00
74	BORDER STATES ELECTRIC SUPPLY	1EA-Interrupter, Recloser, 15KV	10,234.44
75	HAWKINS INC	825GAL-2025 Carus 8500	9,856.03
76	BORDER STATES ELECTRIC SUPPLY	1EA-Recloser Interrupter, 12.5kA, 800A, 15f	9,721.11
77	KATS EXCAVATING LLC	SAW-Service Replacement	9,400.00
78	TRINITY ASPHALT PAVING LLC	Well #16 Driveway & Apron	9,000.00
79	TWIN CITY SECURITY INC	2025 Security Services	8,974.32
80	HOBBY LOBBY #280	CIP-Lighting (C&I)-Incentives/Rebates	8,885.28
81	HYBRID MECHANICAL (P)	Install 6" Drip Pan Elbow and Piping	8,340.00
82	WELLS FARGO BANK ACCT ANALYSI	October 2025 Banking Services	7,849.47
83	CONSOLIDATED COMMUNICATIONS d	Sept/October Network and Co-Location Services	7,796.08
84	BORDER STATES ELECTRIC SUPPLY	40EA-Junction, LB, 200A, 4 Pos, w/Strap	7,785.60
85	AWWA RESEARCH FOUNDATION	2026 AWWA Membership Dues	7,714.00
86	KATS EXCAVATING LLC	SAW-Service Repair (2)	7,700.00
87	SCHNEIDER ELECTRIC USA INC. (	2EA-C3414-KIT-800S2-UPGRADE to 800LX	7,641.32
88	SHORT ELLIOTT HENDRICKSON INC	Lead Service Line Replacement - Phase 1	7,618.40
89	SHI INTERNATIONAL CORP (P)	Windows 10 Extended Security 2025 Per Device	7,574.77
90	STANTEC CONSULTING SERVICES I	Permit Application and EAW - Mt. Simon	7,541.50
91	DELL MARKETING LP	6EA-Dell Pro 14 (PC14250) Laptop	7,097.93
92	BORDER STATES ELECTRIC SUPPLY	20EA-Grd Sleeve, 3ph Encl, 18" x 67" x 23"	6,962.80
93	HYBRID MECHANICAL (P)	Furnish/Install (4) 900# Steam Traps	6,930.00
94	N HARRIS COMPUTER CORP	2025-26 SmartWorks Annual Subscription	6,900.00
95	HAWKINS INC	13398LB-2025 Hydrofluosilicic Acid	6,839.68
96	WARTSILA NORTH AMERICA	1EA-Wastegate Positioner, WES	6,810.74
97	BARR ENGINEERING COMPANY (P)	Groundwater Management Study	6,680.00
98	CDW GOVERNMENT INC	2EA-Neat Bar Generation 2 - Video Conference	6,174.00
99	POMPS TIRE SERVICE INC	Tires Replaced (4) - Water	6,170.50
100	VIKING ELECTRIC SUPPLY (P)	3520FT-Conduit, 3", PVC Sch 40	6,149.78

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 10/10/2025 To 11/12/2025
Consolidated & Summarized Below 1,000

101	KATAMA TECHNOLOGIES INC	Project Managment for AMI and MDM	6,091.19
102	ADVANTAGE DIST LLC (P)	55GAL-Oil, Syn., Mobil Jet 254, (55 Gal Drum)	6,061.55
103	ENGSTROM CONSULTING, LLC	Cloud Integration Services-Azure	5,850.00
104	CORE & MAIN LP (P)	1EA-Hydrant, 6' 6"	5,604.90
105	VERIZON WIRELESS	2025 Cell & iPad Monthly Service	5,546.41
106	KATS EXCAVATING LLC	SAW-Water Line Repair	5,500.00
107	BORDER STATES ELECTRIC SUPPLY	15EA-Grd Sleeve,3ph Encl,18" x 67" x 23"	5,222.10
108	VIKING ELECTRIC SUPPLY (P)	17EA-Elbow, 4", Rigid Steel, 36 Radius	5,145.24
109	EPLUS TECHNOLOGY INC	2025 Network Maintenance Services	5,095.00
110			
111		Price Range Total:	1,369,959.68
112			
113	<u>1,000 to 5,000 :</u>		
114			
115	PYE-BARKER FIRE & SAFETY LLC	WES-Fire Alarm/Supp. Inspection Services	4,959.01
116	PARAGON DEVELOPMENT SYSTEMS,	VMware, Simplivity, Horizon Upgrades	4,890.00
117	LEAGUE OF MN CITIES INS TRUST	Claim Settlement	4,883.50
118	ROCHESTER CAMPUS LLC	CIP-Lighting (C&I)-Incentives/Rebates	4,804.04
119	CDW GOVERNMENT INC	1EA-Neat Bar Pro	4,797.00
120	DAVIES PRINTING COMPANY INC	Print RPU 2026 Calender	4,758.08
121	N HARRIS COMPUTER CORP	Online File Layout MP-01	4,617.00
122	KATS EXCAVATING LLC	SAW-Curb Stop Repair	4,600.00
123	SWANSON FLO-SYSTEMS COMPANY (	2EA-Actuator, Evap Cooler Dump, G2	4,587.50
124	DLT SOLUTIONS, LLC	2025-28 AutoCad Subscription	4,500.00
125	PFC EQUIPMENT INC (P)	2EA-Pump, Chemical, Digital Dosing, Grundfos	4,417.38
126	WESCO DISTRIBUTION INC	50EA-Arrester, 10kV, Dist, Elbow MOV	4,411.00
127	POLLARDWATER dba	1EA-Detector, Water Leak	4,400.00
128	MINNESOTA ENERGY RESOURCES CO	September Gas Services - WES	4,389.16
129	US BANK PURCHASING CARD	Microsoft Azure 9/14-10/13/25	4,378.19
130	BADGER METER INC (P)	1EA-Meter, E-Series Ultra 6", (06) 18" L	4,366.00
131	IRBY UTILITIES dba	32EA-Pedestal, Base, Secondary, w/o Cove	4,320.00
132	PARAGON DEVELOPMENT SYSTEMS,	Entra ID MFA for Cisco ISE	4,253.06
133	BLUEBEAM INC	Comprehensive AECO Collaboration Platform	4,232.25
134	GRAYBAR ELECTRIC COMPANY INC	10EA-Fiber Optic, Splice, Large	4,138.20
135	N HARRIS COMPUTER CORP	SmartWorks AMI Integration	4,096.50
136	DEAN PATRICK J	CIP-AirSrc Heat Pumps-Incentives/Rebates	4,060.00
137	PREMIER ELECTRICAL CORP dba	Pour/Finish Pedestal Pole Foundation-381 Rebuild	4,055.00
138	BARR ENGINEERING COMPANY (P)	Water Quality Database Project	4,043.00
139	ALTERNATIVE TECHNOLOGIES INC	Oil Sampling	4,004.00
140	STOEL RIVES LLP	GNP - Legal Counsel	3,886.65
141	PATRIOT CONSULTING TECHNOLOGY	Microsoft Sentinerl-DefThreat Hunting	3,807.42
142	ATLAS COPCO COMPRESSORS LLC	2EA-Filter Kit, UD310+, Air Dryer, WES	3,774.35
143	WHKS & CO	TH14 Casing Crossing-Electric	3,770.00
144	EPLUS TECHNOLOGY INC	Add VRF to Substations	3,500.00
145	HYBRID MECHANICAL (P)	SLP,Unit#2 Steam Drum Feedwater Header Repair	3,460.00
146	WIESER PRECAST STEPS INC (P)	2EA-Grd Sleeve, Switch Basement, PME	3,460.00
147	MAVO SYSTEMS INC (P)	Insulation Removal/Asbestos Abatement SLP	3,423.60
148	QUANTITATIVE MARKET INTELLIGE	2025 Qtly Customer Satisfaction Survey	3,400.00
149	QUALITROL COMPANY LLC (P)	1EA-Relay,Sudden Pressure,TFMR, 910, FLA	3,391.55
150	RESCO	10EA-Grd Sleeve, 1ph Trans, 37" x 43" x 15"	3,274.30
151	US BANK PURCHASING CARD	ServiceMaster-Clean Contaminated Manhole	3,247.47

ROCHESTER PUBLIC UTILITIES
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152	WIRE CLOTH MANUFACTURERS INC	8ROL-Pole Wrap, Wire Fence Fabric, 1/2"	3,238.00
153	NALCO COMPANY LLC	1DRM-Chemical Polymer, 22300.15, Nalco	3,217.71
154	VAN METER INC dba	Studio 500 Professional/Support Srvs 2025-26	3,101.32
155	MINNESOTA ENERGY RESOURCES CO	September Gas - Cascade Creek	3,082.85
156	ATLAS COPCO COMPRESSORS LLC	4EA-Silencer, Air Dryer, WES	3,053.50
157	XCEL ENERGY CORP	CapX2020-La Crosse Shared Cost Q3	3,033.98
158	BADGER METER INC (P)	31EA-Badger T450 HRE Turbo CFReg Wired	3,013.20
159	WINTHROP & WEINSTINE P.A.	Legislative Advocacy - Sept Svcs	3,000.00
160	IRBY UTILITIES dba	24EA-Pedestal, Dome Cover, Box Style	3,000.00
161	ADVANTAGE DIST LLC (P)	Duraguard Motor Oil	2,976.32
162	WESCO DISTRIBUTION INC	60EA-Deadend Recept, 15kv, 200A, NLB	2,934.00
163	QUALITROL COMPANY LLC (P)	1EA-Relay,Sudden Pressure,TFMR, 910,Threaded	2,841.45
164	LRS OF MINNESOTA LLC	2025 Waste Removal (SC)	2,841.00
165	SOMA CONSTRUCTION INC	Rock for Water Main Breaks	2,823.94
166	CENTRAL STATES GROUP	5EA-Filter, After-Filter Element	2,813.81
167	PARAGON DEVELOPMENT SYSTEMS,	1EA-HPE DL360 Gen11 Support HU4A6A300DK	2,783.00
168	VIRTUAL PEAKER INC	Distributed Energy Platform Svcs 24-25	2,769.00
169	PARAGON DEVELOPMENT SYSTEMS,	2025 Technical Support Services	2,767.50
170	KEYS WELL DRILLING CO	Protective Epoxy Coating Option	2,750.00
171	BORDER STATES ELECTRIC SUPPLY	60EA-Elbow, 15kV, 200A, LB, 1/0 Sol,175-2	2,687.40
172	DGR ENGINEERING dba	Preliminary Design - Mt Simon	2,593.50
173	MINNESOTA ENERGY RESOURCES CO	October Gas Service - SLP	2,587.00
174	PARAGON DEVELOPMENT SYSTEMS,	2EA-Intel Xeon Silver 4514Y 2GHz P67092B	2,535.00
175	IRBY UTILITIES dba	12EA-Fuselink, 200E, SMU-20	2,520.00
176	CORE & MAIN LP (P)	12EA-Repair Clamp, 8" x 12"LL, DI	2,516.28
177	CENTRAL STATES GROUP	4EA-Packing Kit,Inlet Valve, Inst. Air-D	2,468.13
178	HICKS ELECTRIC INC	SAE-Replace Meter Socket	2,461.36
179	ROCHESTER ARMORED CAR CO INC	2025 Pick Up Services	2,443.66
180	QUALITROL COMPANY LLC (P)	2EA-Relay,Seal-In, AC/DC, Power Transfor	2,433.76
181	QUALITROL COMPANY LLC (P)	1EA-Relay,Sudden Pressure,TFMR, 900,Threaded	2,427.01
182	BORDER STATES ELECTRIC SUPPLY	6EA-Cutout Door, 30A ELF, 15KV	2,367.36
183	US BANK PURCHASING CARD	HLS RTAC & 823 Settings Upgrade	2,357.13
184	BADGER METER INC (P)	24EA-Badger T200 HRE Turbo CFReg Wired	2,332.80
185	GOPHER STATE ONE CALL	October Completed Tickets	2,323.35
186	CDW GOVERNMENT INC	3EA-Neat Pad - Video Conferencing Device	2,322.00
187	ONLINE INFORMATION SERVICES I	October 2025 Utility Exchange Report	2,306.87
188	WINKELS ELECTRIC INC	SAE-Re-Locate Meter Socket	2,239.93
189	PARAGON DEVELOPMENT SYSTEMS,	1EA-HPEDL360Gen11 12FF Svr P52533B21	2,238.83
190	SHI INTERNATIONAL CORP (P)	Windows Server Std Core Ext Security 2012	2,227.70
191	VERIZON WIRELESS	Workstation Management	2,189.80
192	SCHWEITZER ENGINEERING LABORA	1EA-SEL-2407 Satellite-Synchronized Clock	2,182.65
193	BORDER STATES ELECTRIC SUPPLY	28EA-Conn,Trans, 500, 6-Tap, Bare	2,146.20
194	VERIZON CONNECT NWF INC	October 2025 - GPS Fleet Tracking	2,127.12
195	PYE-BARKER FIRE & SAFETY LLC	Fire Inspection/Halon System Inspection	2,124.68
196	FORUM COMMUNICATIONS COMPANY	Full Page Ad,PostBulletin,Rate Notification	2,116.00
197	ADVANTAGE DIST LLC (P)	55GAL-Oil, Turbine, #732	2,109.07
198	CONVAL INC	2EA-Valve, SW, A105, 1" Conval, 900#	2,092.61
199	PARAGON DEVELOPMENT SYSTEMS,	4EA-HPE Hard Dr 12 TB SAS 12gb 881781B21	2,040.96
200	ATLAS COPCO COMPRESSORS LLC	2EA-Filter Kit, DD310+, Air Dryer, WES	2,038.45
201	SOLID WASTE OLMSTED COUNTY	September Electricity Purchased by RPU	2,018.28
202	VAN METER INC dba	Electrical Materials-Wire/Pipe	2,016.15

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203	BORDER STATES ELECTRIC SUPPLY	200EA-Grnd Clamp, #6 - #2, Trans, Post	1,998.00
204	REDS ELECTRIC LLC	SAE-Dig Up, Replace UG Service	1,987.82
205	LEVEL 3 COMMUNICATIONS LLC	Monthly Internet Charges	1,909.13
206	AIRGAS SAFETY INC	144PR-Gloves, Cut Resistant, 2XL (SC)	1,885.28
207	AIRGAS SAFETY INC	144PR-Gloves, Cut Resistant, XL (SC)	1,885.28
208	RESCO	400EA-Lock, Transformer Security	1,872.45
209	WESCO DISTRIBUTION INC	100EA-Photocontrol, 120V-305V	1,855.35
210	IRBY UTILITIES dba	6EA-Insul, Cypoxy, 35kV	1,827.56
211	BURNS & MCDONNELL INC (P)	Data Governance Plan and Strategy	1,812.22
212	US BANK PURCHASING CARD	APPA RP3 Application Fee	1,800.00
213	CORE & MAIN LP (P)	10EA-Repair Clamp, 6" x 12" LL, DI	1,785.50
214	BORDER STATES ELECTRIC SUPPLY	96EA-Conn, Ped, 500, 6-Tap, Covered	1,780.80
215	CEMSOURCE INC	1EA-CEM, Analyzer Pump, GT2	1,775.19
216	CRESCENT ELECTRIC SUPPLY CO	120EA-Glue, PVC, 32oz	1,759.59
217	PAAPE ENERGY SERVICE INC	Paape Repair	1,752.13
218	UNITED RENTALS INC	Lift Rental for #95 Exterior Cleaning	1,738.30
219	N HARRIS COMPUTER CORP	Cayenta Application, Add Standby Charge Calcs	1,731.38
220	EPLUS TECHNOLOGY INC	1EA-480W AC TO DC Power Supply, CISCO	1,724.18
221	IRBY UTILITIES dba	12EA-Insul, Post, Cypoxy 2.25BCD/2.25BCD, 1	1,693.20
222	EXECUTIVE SUITES LLC	Customer Refunds 32983	1,676.80
223	IRBY UTILITIES dba	1000FT-Wire, Copper, #2, Bare, 7 Str	1,650.00
224	DALE R CURTIN TRUSTEE	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,618.00
225	US BANK PURCHASING CARD	Cables, iPad Dock, Owl	1,609.01
226	US BANK PURCHASING CARD	16EA-Pants, Fire Hose, Fleece-Lined	1,592.00
227	FORBROOK LANDSCAPING SERVICES	Repair Landscaping-Verizon N Broadway	1,573.05
228	DAVIES PRINTING COMPANY INC	20PKG-Paper, RPU Letterhead	1,571.06
229	PRAIRIE EQUIPMENT CO LLC	Inverter	1,547.55
230	VERIZON WIRELESS	AMI Phone Plan 9/9-10/8/25	1,523.42
231	ARCHKEY TECHNOLOGIES dba	2025 Facilities	1,503.73
232	KRAEMER ANNE	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
233	HAMMES LAURA A	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
234	ROTTER JEFF S	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
235	LUN ALBERT	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
236	KORF GINA	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
237	COHEN EDWARD	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
238	ARHELGER KEVIN	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
239	US BANK PURCHASING CARD	ChatGPT Subscription (5) 10/6/25-10/6/26	1,500.00
240	LOVELY JOSEPH A	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
241	KNEZEVICH GREG	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
242	HALL SARAH LYNN	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
243	BOISEN JEFF P	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
244	DURST OUTDOOR SERVICES	Harley Rake & Hydro Seed	1,500.00
245	DAVIES PRINTING COMPANY INC	25BOX-Envelope, #10, Security Window	1,496.00
246	AMARIL UNIFORM COMPANY	7EA-Sweatshirt, FR, Light-Weight, 1/4 Zip	1,458.84
247	BADGER METER INC (P)	15EA-Badger T1000 HRE Turbo CFReg Wired	1,458.00
248	WESCO DISTRIBUTION INC	25EA-Arrester, 10kV, Dist, Riser MOV	1,448.75
249	QUALITROL COMPANY LLC (P)	1EA-Pressure Relief Device, 6 PSI	1,422.58
250	BLUEBEAM INC	Subscription Renewal Revu eXtreme	1,421.44
251	PARAGON DEVELOPMENT SYSTEMS,	4EA-HPE 32GB 2Rx8 PC5-5600BR P64706B21	1,404.32
252	GOAT PROS	Weed Mitigation-SC	1,389.38
253	D S DETAIL DESTINATION	Customer Refunds 33027	1,337.99

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254	CEMSOURCE INC	1EA-CEM, Permeation Dryer, GT2	1,324.18
255	CUSTOM COMMUNICATIONS INC	River Road & Backup Site Fire Alarm Inspection	1,311.87
256	ARCHKEY TECHNOLOGIES dba	2024-2026 IT Installation Services	1,295.00
257	CENTRAL STATES GROUP	1EA-Repair Kit, Purge/Outlet Inst. Air-D	1,275.38
258	AMARIL UNIFORM COMPANY	15EA-Sweatshirt, Lined, Hi-Vis, Hooded	1,275.00
259	ATLAS COPCO COMPRESSORS LLC	4EA-Drain, Automatic, Air Dryer, WES	1,252.15
260	SPINDLER-KRAGE MICHAEL	Travel,APPA Conf,SanDiego,CA-Lodging	1,248.72
261	CORE & MAIN LP (P)	Sleeve for Water Main Break	1,243.70
262	OPEN ACCESS TECHNOLOGY	November Tag Agent webSmartTag User IDs(10)	1,241.31
263	HYBRID MECHANICAL (P)	Replace 2 Vent Valves-SLP	1,239.75
264	CORE & MAIN LP (P)	Hydrant Extension	1,231.25
265	BAULE STEVE	CIP-Geothermal (R)-Incentives/Rebates	1,228.00
266	VEIT DISPOSAL SYSTEMS dba	Warehouse Waste Removal	1,220.00
267	IRBY UTILITIES dba	105EA-Bolt, 22" Length	1,206.35
268	FRESHWORKS, INC.	Freshservice - Assets (pack of 500)	1,200.00
269	CENTRAL STATES GROUP	2EA-Filter, Pre-Filter Element	1,198.99
270	AMARIL UNIFORM COMPANY	5EA-Sweatshirt, FR, Light-Weight, 1/4 Zip	1,198.34
271	MINNESOTA ENERGY RESOURCES CO	October Gas Service - CC	1,196.76
272	RESCO	25EA-Elbow, 15kV, 200A, LB, 4/0 Str, 220	1,187.50
273	WATT KYM D	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,173.00
274	ADVANTAGE DIST LLC (P)	4EA-Filter, Hilco, Turbine Oil All Units	1,169.60
275	BORDER STATES ELECTRIC SUPPLY	1EA-Enclosure, HOF CSD302420	1,169.32
276	PARAGON DEVELOPMENT SYSTEMS,	1EA-HPE MR416i-p Gen 11 Storage P4777B21	1,162.93
277	GRAYBAR ELECTRIC COMPANY INC	Panelboard, 150 Amp Main Breaker	1,161.00
278	N HARRIS COMPUTER CORP	Cayenta Application,AutoPay Alerts/Bill Print Msg	1,154.25
279	PINEWOOD LLC	Customer Refunds 32838	1,131.51
280	KEACH TODD	Travel,Utility Expo,Louisville,Ltimmerman-Lodging	1,120.12
281	KEACH TODD	Travel,Utility Expo,Louisville,TKeach,Lodging	1,120.12
282	FORT THOMAS	Travel,Utility Expo,Louisville,TFort,Lodging	1,120.12
283	OLSON BJORN	Travel,Utility Expo,Louisville,BOlson,Lodging	1,120.12
284	PETERSON CHAD	Travel,Utility Expo,Louisville,Cpeterson-Lodging	1,120.12
285	LITTLE DAVID	Travel,Utility Expo,Louisville,KY-Lodging	1,120.12
286	RESCO	200EA-Clamp, Parallel, #8-1/0 ACSR, #8-1	1,114.00
287	MINNESOTA ENERGY RESOURCES CO	Natural Gas Service CSC	1,096.98
288	POWER SYSTEMS ENGINEERING INC	Mayo DER System Impact Study	1,080.00
289	HAWKINS INC	Demurrage Charge (Multiple Yrs)	1,080.00
290	MISSISSIPPI WELDERS SUPPLY CO	Welding Clamps & Stand, Reamers (5)	1,079.76
291	MCMaster CARR SUPPLY COMPANY	1EA-Oil Cooler, Heat Exchanger, Feed Pump	1,075.13
292	CEMSOURCE INC	1EA-CEM, Pneumatic Sensor Board, 1LPM,GT	1,073.03
293	ULTEIG OPERATIONS LLC	Engineering Services 2024-2026	1,052.00
294	AMARIL UNIFORM COMPANY	3EA-Bibs, FR, Unlined, Waterproof	1,050.85
295	BRADEN FILTRATION LLC	120EA-Filter w/frame OR insert, Pre-filt	1,019.59
296	ROCHESTER SWEEPING SERVICE LL	Fill Holes with Blacktop-Sewer #61	1,015.31
297	FARRELL EQUIPMENT (P)	Tools,Drill,Accessories for Water Ops Truck	1,012.96
298	AUTOMATIONDIRECT.COM	2EA-PLC,205 Comm. Module Serial	1,004.00
299	NETWORK SERVICES COMPANY	13CAS-Towel, Hand Towels, Roller, (SC)	1,003.41
300			
301			418,935.71
302			
303			
304			

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305	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 32	15,986.67
306	US BANK PURCHASING CARD	Summarized transactions: 86	14,697.38
307	AMARIL UNIFORM COMPANY	Summarized transactions: 54	13,681.40
308	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 40	10,457.70
309	CUSTOMER REFUNDS (CIS)	Summarized transactions: 86	9,312.46
310	REBATES	Summarized transactions: 29	7,057.60
311	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 79	7,014.48
312	AIRGAS SAFETY INC	Summarized transactions: 30	5,681.15
313	CITY LAUNDERING COMPANY	Summarized transactions: 25	5,250.69
314	CEMSOURCE INC	Summarized transactions: 21	3,947.69
315	PARAGON DEVELOPMENT SYSTEMS,	Summarized transactions: 42	3,927.48
316	GARCIA GRAPHICS INC	Summarized transactions: 18	3,675.50
317	SCHNEIDER ELECTRIC USA INC. (	Summarized transactions: 14	3,669.12
318	CORE & MAIN LP (P)	Summarized transactions: 17	3,336.75
319	O'REILLY AUTO PARTS	Summarized transactions: 27	3,330.87
320	LAWSON PRODUCTS INC (P)	Summarized transactions: 15	3,203.18
321	IRBY UTILITIES dba	Summarized transactions: 16	3,187.21
322	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 22	2,937.69
323	RESCO	Summarized transactions: 7	2,561.50
324	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 40	2,452.45
325	DAVIES PRINTING COMPANY INC	Summarized transactions: 11	2,322.36
326	QUALITROL COMPANY LLC (P)	Summarized transactions: 9	2,211.71
327	SANDERS GREG	Summarized transactions: 7	2,206.59
328	LRS OF MINNESOTA LLC	Summarized transactions: 4	2,136.42
329	ACME ELECTRIC MOTOR, INC.	Summarized transactions: 9	2,016.18
330	AMARIL UNIFORM COMPANY	Summarized transactions: 9	1,945.80
331	PYE-BARKER FIRE & SAFETY LLC	Summarized transactions: 4	1,919.61
332	BADGER METER INC (P)	Summarized transactions: 6	1,863.25
333	BOLTON AND MENK (P)	Summarized transactions: 4	1,845.00
334	TOWNSQUARE MEDIA - ROCHESTER	Summarized transactions: 2	1,720.00
335	BULLOCK WILLIAM	Summarized transactions: 4	1,683.43
336	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 21	1,673.54
337	CENTURYLINK (P)	Summarized transactions: 5	1,671.62
338	WESCO DISTRIBUTION INC	Summarized transactions: 5	1,651.27
339	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 11	1,611.47
340	POMPS TIRE SERVICE INC	Summarized transactions: 6	1,587.30
341	DZUBAY TONY	Summarized transactions: 5	1,544.95
342	AUTOMATIONDIRECT.COM	Summarized transactions: 3	1,537.00
343	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 4	1,534.97
344	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,520.14
345	ACME ELECTRIC MOTOR, INC.	Summarized transactions: 8	1,482.25
346	HUTTER ETHAN	Summarized transactions: 6	1,444.50
347	HACH COMPANY	Summarized transactions: 4	1,425.20
348	OLSON JEFF	Summarized transactions: 5	1,377.58
349	MCCOLLOUGH TIM	Summarized transactions: 7	1,326.72
350	ATLAS TOYOTA MATERIAL HANDLIN	Summarized transactions: 15	1,288.64
351	PENTEK CHARLES	Summarized transactions: 5	1,286.39
352	PAAPE ENERGY SERVICE INC	Summarized transactions: 3	1,023.73
353	NORTHERN / TREVI PAY	Summarized transactions: 13	1,211.99
354	MCNICHOLS COMPANY	Summarized transactions: 4	1,209.46
355	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 5	1,176.09

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356	DITCH WITCH OF MINNESOTA INC	Summarized transactions: 3	1,172.68
357	WINKELS ELECTRIC INC	Summarized transactions: 2	1,164.20
358	REDS ELECTRIC LLC	Summarized transactions: 3	1,133.23
359	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 10	1,119.01
360	GRENZ HENRY	Summarized transactions: 5	1,118.40
361	GE GRID SOLUTIONS LLC REMIT	Summarized transactions: 4	1,081.25
362	CITY LAUNDERING COMPANY	Summarized transactions: 5	1,049.70
363	SPINDLER-KRAGE MICHAEL	Summarized transactions: 5	1,043.41
364	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 3	1,030.09
365	BURNS & MCDONNELL INC (P)	Summarized transactions: 3	1,012.54
366	ULINE	Summarized transactions: 6	998.81
367	FARRELL EQUIPMENT (P)	Summarized transactions: 4	984.86
368	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 3	975.00
369	LEVEL 3 COMMUNICATIONS LLC	Summarized transactions: 1	970.75
370	NETWORK SERVICES COMPANY	Summarized transactions: 4	966.13
371	N HARRIS COMPUTER CORP	Summarized transactions: 5	955.50
372	MARCO TECHNOLOGIES LLC (P)	Summarized transactions: 2	954.00
373	SEEME PRODUCTIONS LLC	Summarized transactions: 1	940.00
374	COOK STEVEN J	Summarized transactions: 5	922.17
375	THE ENERGY AUTHORITY INC	Summarized transactions: 1	913.94
376	CDW GOVERNMENT INC	Summarized transactions: 3	913.89
377	INGERSOLL RAND COMPANY	Summarized transactions: 4	883.10
378	NORTHSTAR CALIBRATION INC	Summarized transactions: 1	877.44
379	BUCHOLZ MICHAEL	Summarized transactions: 3	859.40
380	CORPORATE WEB SERVICES INC	Summarized transactions: 1	848.06
381	CONLIN THOMAS	Summarized transactions: 4	844.26
382	VAN METER INC dba	Summarized transactions: 20	841.03
383	MN DEPT OF HEALTH	Summarized transactions: 1	800.00
384	GOODIN COMPANY	Summarized transactions: 6	780.85
385	AT&T	Summarized transactions: 1	777.86
386	USA BLUE BOOK dba	Summarized transactions: 6	775.39
387	NORTHERN / TREVI PAY	Summarized transactions: 6	771.01
388	B & B TRANSFORMER INC	Summarized transactions: 2	760.35
389	MILESTONE MATERIALS	Summarized transactions: 2	757.00
390	CLARK CONCRETE INC	Summarized transactions: 1	750.00
391	EPLUS TECHNOLOGY INC	Summarized transactions: 2	746.20
392	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 21	721.18
393	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	714.49
394	G A ERNST & ASSOCIATES INC	Summarized transactions: 1	695.00
395	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 1	694.69
396	ASPLUNDH TREE EXPERT LLC (P)	Summarized transactions: 1	692.33
397	ITRON INC	Summarized transactions: 1	685.80
398	SWANSON FLO-SYSTEMS COMPANY (	Summarized transactions: 2	683.41
399	ANDERTON RANDY	Summarized transactions: 5	676.68
400	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 4	676.59
401	GRAINGER INC	Summarized transactions: 17	675.06
402	PREMIER ELECTRICAL CORP dba	Summarized transactions: 1	674.00
403	PEDRETTI BART	Summarized transactions: 3	672.82
404	MAVO SYSTEMS INC (P)	Summarized transactions: 1	647.34
405	METRO SALES INC	Summarized transactions: 3	645.94
406	MENARDS ROCHESTER NORTH	Summarized transactions: 16	613.36

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 10/10/2025 To 11/12/2025
Consolidated & Summarized Below 1,000

407	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 1	610.00
408	DAKOTA RIGGERS & TOOL SUPPLY	Summarized transactions: 5	603.52
409	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 2	598.85
410	ROBERTSON ASSET GROUP	Summarized transactions: 2	597.73
411	CENTURYLINK	Summarized transactions: 1	580.86
412	LAMA PRIYANKA	Summarized transactions: 3	572.24
413	ADVANTAGE DIST LLC (P)	Summarized transactions: 7	554.76
414	WARNING LITES OF MN INC (P)	Summarized transactions: 2	547.63
415	CENTRAL STATES GROUP	Summarized transactions: 5	542.80
416	GOAT PROS	Summarized transactions: 1	534.37
417	WIRE CLOTH MANUFACTURERS INC	Summarized transactions: 1	530.40
418	CITY OF ROCHESTER	Summarized transactions: 3	528.73
419	SOMA CONSTRUCTION INC	Summarized transactions: 2	517.99
420	TIMMERMAN LEE M	Summarized transactions: 3	514.35
421	ESSENTRA COMPONENTS dba	Summarized transactions: 3	508.02
422	VERIZON WIRELESS	Summarized transactions: 4	497.13
423	CITY OF ROCHESTER	Summarized transactions: 3	468.01
424	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 7	467.00
425	LITTLE DAVID	Summarized transactions: 2	453.00
426	MENARDS ROCHESTER NORTH	Summarized transactions: 6	449.25
427	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 8	448.47
428	ETHOSENERGY POWER PLANT SERVI	Summarized transactions: 1	446.64
429	REINDERS INC	Summarized transactions: 1	433.70
430	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	432.78
431	JETBRAINS AMERICAS INC	Summarized transactions: 5	427.85
432	HANSON PATRICIA S	Summarized transactions: 3	426.50
433	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	425.25
434	WHKS & CO	Summarized transactions: 1	425.00
435	ROCHESTER TOOL & DIE INC	Summarized transactions: 1	416.81
436	BRADEN FILTRATION LLC	Summarized transactions: 1	410.61
437	PFC EQUIPMENT INC (P)	Summarized transactions: 3	405.39
438	KEACH TODD	Summarized transactions: 3	400.99
439	KUTAK ROCK LLP	Summarized transactions: 1	396.50
440	NICKELS SCOTT	Summarized transactions: 2	394.00
441	LUHMANN ABE	Summarized transactions: 2	387.80
442	FAST PHONE REPAIR LLC	Summarized transactions: 2	386.24
443	AMERICAN BUSINESS FORMS INC	Summarized transactions: 1	384.09
444	PETERSON CHAD	Summarized transactions: 2	384.00
445	OLSON BJORN	Summarized transactions: 2	384.00
446	QUADIENT LEASING USA INC	Summarized transactions: 1	382.39
447	HOGAN PETER	Summarized transactions: 4	376.19
448	PROLINE DISTRIBUTORS	Summarized transactions: 2	364.83
449	MCNEILUS MALACHI	Summarized transactions: 3	351.98
450	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	346.37
451	BLOMSTROM TODD	Summarized transactions: 2	346.00
452	CHARTER COMMUNICATIONS	Summarized transactions: 2	344.12
453	POLLARDWATER dba	Summarized transactions: 1	336.39
454	FORT THOMAS	Summarized transactions: 1	333.00
455	CORE & MAIN LP (P)	Summarized transactions: 2	326.44
456	MOTION INDUSTRIES INC	Summarized transactions: 9	325.58
457	NYHUS STEVE	Summarized transactions: 1	325.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 10/10/2025 To 11/12/2025
Consolidated & Summarized Below 1,000

458	BASIMAMOVIC VEDRANA	Summarized transactions: 3	321.98
459	MASON JOSH	Summarized transactions: 2	300.00
460	PETTIS JAMES	Summarized transactions: 2	298.20
461	POWERMATION DIVISION	Summarized transactions: 1	291.41
462	EVOQUA WATER TECHNOLOGIES LLC	Summarized transactions: 4	287.09
463	SCHWEITZER ENGINEERING LABORA	Summarized transactions: 7	283.53
464	KAESER COMPRESSORS INC.	Summarized transactions: 6	278.67
465	KELLY BRIAN	Summarized transactions: 2	274.85
466	FIRST SUPPLY (P)	Summarized transactions: 4	268.95
467	RONCO ENGINEERING SALES INC	Summarized transactions: 1	265.50
468	BORENE LAW FIRM P.A.	Summarized transactions: 1	264.00
469	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 11	263.62
470	VANCO SERVICES LLC	Summarized transactions: 1	242.61
471	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 1	240.47
472	KEANE PATRICK	Summarized transactions: 2	239.98
473	HAWKINS INC	Summarized transactions: 3	238.93
474	BATTERIES PLUS	Summarized transactions: 1	229.25
475	NUVERA	Summarized transactions: 1	221.97
476	WATER SYSTEMS COMPANY	Summarized transactions: 2	216.60
477	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	201.00
478	MICAH JOHNSON	Summarized transactions: 1	200.00
479	ENGSTROM CONSULTING, LLC	Summarized transactions: 1	195.00
480	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 3	186.99
481	FEDEX SHIPPING	Summarized transactions: 13	185.49
482	MCFARLAND JESSE	Summarized transactions: 1	185.00
483	PETERSON CHRISTOPHER	Summarized transactions: 1	185.00
484	LOCATORS AND SUPPLIES	Summarized transactions: 4	183.18
485	FASTENAL COMPANY	Summarized transactions: 2	176.92
486	SUPERIOR SCREENERS INC	Summarized transactions: 1	172.50
487	SLEEPY EYE TELEPHONE CO	Summarized transactions: 2	169.52
488	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 4	162.53
489	WABASHA IMPLEMENT	Summarized transactions: 1	158.71
490	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 5	144.45
491	FIRST SUPPLY (P)	Summarized transactions: 1	143.21
492	USA BLUE BOOK dba	Summarized transactions: 2	141.75
493	ALTEC INDUSTRIES INC	Summarized transactions: 6	137.76
494	MEGGER (P)	Summarized transactions: 3	135.67
495	HAPPY CHRYSLER DODGE JEEP RAM	Summarized transactions: 2	133.47
496	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 3	131.64
497	GLOBAL RENTAL COMPANY INC	Summarized transactions: 2	131.24
498	OSWEILER TODD	Summarized transactions: 1	126.00
499	BOB THE BUG MAN LLC	Summarized transactions: 2	118.94
500	DELL MARKETING LP	Summarized transactions: 4	118.35
501	ONLINE INFORMATION SERVICES I	Summarized transactions: 1	117.93
502	TOTAL RESTAURANT SUPPLY	Summarized transactions: 3	116.65
503	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 1	107.72
504	RONCO ENGINEERING SALES INC	Summarized transactions: 2	107.49
505	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 1	93.11
506	FARRELL EQUIPMENT (P)	Summarized transactions: 1	82.29
507	TRUCKIN' AMERICA	Summarized transactions: 1	80.16
508	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	76.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 10/10/2025 To 11/12/2025
Consolidated & Summarized Below 1,000

509	NALCO COMPANY LLC	Summarized transactions: 2	72.03
510	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	71.00
511	FERGUSON ENTERPRISES	Summarized transactions: 3	67.79
512	MN UNCLAIMED PROPERTY DIVISIO	Summarized transactions: 1	66.40
513	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 1	50.00
514	CONVAL INC	Summarized transactions: 2	49.31
515	GOODIN COMPANY	Summarized transactions: 4	45.74
516	PRAIRIE EQUIPMENT CO LLC	Summarized transactions: 1	34.36
517	NAPA AUTO PARTS dba	Summarized transactions: 6	33.02
518	BATTERIES PLUS	Summarized transactions: 1	24.14
519	PROLINE DISTRIBUTORS	Summarized transactions: 2	23.61
520	FITCH NICK	Summarized transactions: 1	23.00
521	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	21.81
522	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 2	14.06
523	CHS ROCHESTER	Summarized transactions: 1	11.70
524	U S BANK	Summarized transactions: 1	9.00
525	SHERWIN WILLIAMS CO #3526	Summarized transactions: 2	6.97
			252,393.10
			15,357,862.49



REQUEST FOR ACTION

Board Policy 20: Rates

MEETING DATE:
November 25, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Peter Hogan, Director of
Corporate Services

Action Requested:
Approve the revised Rates policy.

Report Narrative:
Attached is a clean version of the Rates policy that was presented to the Board for review at last month's board meeting. There were no additional suggested edits from that October meeting, and the policy is now ready for formal approval.

Prior Legislative Actions & Community Engagement:
The Board concurred with the edits at the October 28, 2025, Rochester Public Utility Board meeting.

Prepared By:
Erin Henry-Loftus

Attachments:
[Exhibit - 20 Rates Policy 20251125 - Clean Version](#)
[20251125 - Resolution - 20 Rates Policy](#)

POLICY 20: RATES

POLICY OBJECTIVE:

The Board's objective is to recover, through the application of rates and charges for utility services, revenues that are sufficient to meet the financial obligations of each independent utility enterprise in compliance with the City of Rochester Home Rule Charter Chapter XV, Section 15.05, Subd. 3 and the City of Rochester code of ordinances, Title 12 – Utilities and other public services, Chapter 12-1. Further, the Board intends to apply rates and charges that are equitable and financially sustainable among customers or classes of customers based on cost causation and the Utility Basis of rate-making principles.

The Utility Basis of rate-making is designed to provide financial sustainability and stability by aligning variable and fixed costs, with the variable and fixed revenues, while generating sufficient revenues to fund operations, debt service, working capital, contingency reserves, and replacement of long-term assets.

POLICY STATEMENT:

1. Rates and charges for utility services will be sufficient to produce that portion of total funding requirements which is to be provided by revenues from such rates and charges based on a periodic cost of service study. A cost of service study will be conducted at least every four years. The amount of revenue to be provided from rates and charges will be established in accordance with the Board's approved budget and financing plan.
2. Revenues derived from rates and charges for utility services will be applied only to the respective utility enterprise fund from which the cost of providing such service is paid.
3. Rates and charges will be based upon generally accepted industry principles (Utility Basis) to reflect an equitable distribution of costs to customers. No free service will be provided, including service to the municipality.
4. Within the limitations imposed by the application of generally accepted industry principles, rates and charges will be designed to encourage the end use of services in a way which will reduce the total cost of providing those services and promote financial sustainability.
5. All rates and charges for service will be set forth in writing on a schedule or tariff sheet that specifies, where applicable, the type of service, its availability, conditions of delivery, and terms of payment.
6. Applicable schedules of rates and charges will be available on the RPU website or upon request, during regular business hours at the RPU Service Center.
7. All proposed rate schedules will be published on the RPU website and in the newspaper of record within ten (10) business days after the Board authorizes the publication of the proposed rates, with notice that the Board invites public comment at the meeting scheduled for the Board's formal consideration of such rates. The publication will specify the intended meeting dates, times, and locations at which the Board and Common Council will formally consider the rates for adoption.
8. Each service account will be assigned to an applicable rate classification available to their customer class.

RESPONSIBILITIES:

1. The adequacy of rates and charges to produce the level of revenues established by the Board will be reviewed by the General Manager and discussed with the Board. The review will normally be conducted concurrent with the review of the annual budget. However, the General Manager will monitor conditions and alert the Board any time that the rates do not produce the anticipated level of revenues.
2. At the Board's direction, the General Manager will prepare rate studies and present the results of such studies to the Board. The General Manager is directed to develop rate design expertise in the RPU staff. With the concurrence of the Board, the General Manager is authorized to retain outside consulting assistance when required or desirable.
3. The Board, following a review of pertinent studies and other information, will establish rates and charges for service. With the concurrence of the Common Council, the Board will direct the General Manager to implement such rates and charges as of the approved effective date.
4. The General Manager will prepare and implement those management policies and procedures that are needed to carry out the administrative provisions of this policy statement.
5. The General Manager will keep the Board informed of significant developments on the subject of rates and will recommend changes in rate policy, design, and application which may be in the best interest of RPU and its customers.

RELEVANT LEGAL AUTHORITY: City of Rochester Home Rule Charter Chapter XV, Section 15.05, Subd. 3
City of Rochester code of ordinances, Title 12 – Utilities and other public services, chapter 12-1.

EFFECTIVE DATE OF POLICY: April 10, 1984

DATE OF POLICY REVIEW: November 25, 2025

POLICY APPROVAL:

Board President

Date



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the revised Rates policy.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 25th DAY OF November 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Purchase of Real Property

MEETING DATE:

November 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Scott Nickels

Action Requested:

Authorize staff to purchase real property, in partnership with other City of Rochester Departments, identified as Parcel Identification No. 642424041942, 642424041950, 642431041952, 642432041953, and 642434041956 for an amount not to exceed \$595,100, with a \$59,510 contingency for Rochester Public Utilities' share of the sale and delegate authorization to the Rochester Public Utilities General Manager and City Attorney to execute all required contracts for the real property purchase.

Report Narrative:

Rochester Public Utilities, in partnership with other City of Rochester Departments, has agreed to purchase Parcel Identification No. 642424041942, 642424041950, 642431041952, 642432041953, and 642434041956. The fair market value for RPU's portion of the sale will be \$595,100. The fair market value for this property is higher than the appraised value of \$407,358 due to the avoided expenses, 3rd party settlement evaluation risk, internal staff resources, and negative reputation impact for the City to acquire the land through a condemnation proceeding.

The property will be utilized by RPU as a future substation location, a future transmission line corridor to interconnect the new substation to RPU's transmission system, and a distribution line corridor for load serving from the new substation. RPU's 2024 - 2043 long-range electric distribution system planning study has identified the need for a new substation in the southern area of RPU's service territory that stem from load growth, substation capacity limitations, and distribution system reliability needs.

In the 2025 RPU Electric Capital Budget, there is \$600k assigned for the purchase of Right-of-Way and land for the new southern substation and transmission interconnection corridor. This purchase is also compliant with Board Policy 22: Acquisition and Disposal of Interest in Real Property.

Priorities & Foundational Principles:

Fiscal Responsibility & Sustainability
Quality Services

Policy Considerations & DEI Impact:

This purchase will lower rate pressure on all RPU rate classes, residential included, from acquiring the land for a fair market value. In comparison, if the land were to be acquired through the condemnation process, the resulting total incurred cost to RPU would be higher, resulting in greater rate pressures for all RPU rate classes.

Prior Legislative Actions & Community Engagement:

Fiscal & Resource Impact:

Purchasing land for fair market value provides the RPU rate payers with the lowest cost option for RPU to build a new substation and expand RPU's distribution system to serve growing load, eliminate substation capacity limitations, and mitigate distribution system reliability issues in the southern portion of RPU's service territory. This purchase will have less rate impact for RPU customers than acquiring the land through a commendation process.

Prepared By:

Scott Nickels

Attachments:

[20251125 - Resolution - Purchase of Real Property](#)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize staff to purchase real property, in partnership with other City of Rochester Departments, identified as Parcel Identification No. 642424041942, 642424041950, 642431041952, 642432041953, and 642434041956 for an amount not to exceed \$595,100, with a \$59,510 contingency for Rochester Public Utilities' share of the sale.

BE IT FUTHER RESOLVED by the Public Utility Board of the City of Rochester to delegate authorization to the Rochester Public Utilities General Manger and City Attorney to execute all required contracts for the real property purchase.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 25th DAY OF NOVEMBER, 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Paymentus Electronic Bill Payment Processing Contract Amendment

MEETING DATE:

November 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Peter Hogan

Action Requested:

Approve the second amendment to the Paymentus electronic bill payment contract and delegate authority to the General Manager and City Attorney to make final adjustments to the amendment.

Report Narrative:

On December 19, 2016, the Utility entered into a master service agreement with Paymentus for electronic bill payment processing services. As part of the 2026–2027 budget process, charging a convenience fee for credit and debit card payments was recommended. The Utility is now entering into an amendment to the existing agreement for Paymentus to collect the approved convenience fee, as outlined in the rate tariff approved at the October 28, 2025, Board meeting.

This amendment extends the contract through December 1, 2030, with additional two-year renewal options, and establishes the fees for card processing, which will be paid directly by customers. ACH and E-check processing fees will continue to be charged to the Utility. In 2024 and year-to-date 2025, the Utility has paid \$744,000 and \$583,000, respectively, for electronic bill payment processing. Management expects the amount billed directly to the Utility in 2026 to be less than \$200,000.

The amendment will be finalized once the implementation date for the card-processing interface with the customer portal is set, which is currently anticipated for February 2026.

Prior Legislative Actions & Community Engagement:

October 28, 2025, Approval of the 2026 - 2027 rate tariff by the RPU Board.

Prepared By:

Peter Hogan

Attachments:

[Exhibit - Paymentus Rochester Public Utilities 2nd Amendment](#)

[20251125 - Resolution - Paymentus Contract 2nd Amendment](#)

AMENDMENT NO. 2 TO MASTER SERVICES AGREEMENT

This Amendment No. 2 ("Amendment") amends the Master Services Agreement effective as of December 19, 2016, which was modified by Amending Agreement dated October 22, 2019 (collectively the "Agreement"), between Rochester Public Utilities ("Client") with a principal place of business located at 4000 East River Rd, Rochester, MN 55906 and Paymentus Corporation, a State of Delaware Corporation with a principal place of business at 11605 N. Community House Rd, Suite 300, Charlotte, North Carolina 28277 ("Paymentus"). Client and Paymentus are also referred to as "Party" and collectively as the "Parties." This Amendment is effective at the time of the last to sign of the Parties ("Amendment Effective Date").

STATEMENT OF PURPOSE

Client and Paymentus entered into the Agreement for electronic bill payment services;

The Parties agree to amend the Agreement to extend the term to December 1, 2030 and update the Paymentus Fees.

AGREEMENT

In consideration of mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Client and Paymentus agree as follows:

1. Amendment. The Agreement is hereby amended as of the Amendment Effective Date as follows:
 - 1.1 Schedule A – Paymentus Fee Schedule ("Schedule A") of the Agreement is hereby deleted and the new Schedule A attached here to is substituted in lieu thereof.
 - 1.2 The Parties agree to extend the term of the Agreement to December 1, 2030 ("Term"). At the end of the Term, the Agreement will automatically renew for successive two (2) year periods (each a "Renewal Term") unless either Client or Paymentus provide the other party with not less than six (6) months prior written notice before such automatic renewal date that it elects not to automatically renew the term of the Agreement.
2. Miscellaneous:
 - 2.1 This Amendment is binding and inures to the benefit of the Parties and their respective successors and assigns.
 - 2.2 All other terms and conditions of the Agreement not modified by this Amendment remain in full force and effect.
 - 2.3 This Amendment may be executed in two or more counterparts, each of which shall be deemed to be an original, but all of which shall constitute one and the same instrument.

IN WITNESS WHEREOF, the Parties hereto have caused this Amendment to be executed by their duly authorized representatives.

ROCHESTER PUBLIC UTILITIES

By: _____

Printed Name: _____

Title: _____

Date: _____

PAYMENTUS CORPORATION

By: _____

Printed Name: _____

Title: _____

Date: _____

Schedule A - Paymentus Fee Schedule

The Services will initially consist of the Services indicated in the following table. The Paymentus Fees ("Fees") are specified below, and will be paid by the Client ("Client Fee"), unless Client designates as a User Fee ("User Fee"). Client directs Paymentus to implement the Fees set forth below:

Payment Methods	Payment Type	Fees	Fee Model
*Instant Payment Network™ Credit, Debit Cards	Utility	Residential: \$2.95 per Payment Commercial: \$15.95 per Payment	User Fee
ACH/eCheck	Utility	\$0.40 per Payment	Client Fee

*All payment methods offered under IPN and digital wallets such as PayPal, Venmo, PayPal Credit, Apple Pay, Google Pay, PayPal CFS and others as offered by Paymentus

Payment Type	Average Bill Amount	Maximum Payment Amount IPN/Cards	Maximum Payment Amount ACH
Utility	\$250.00	\$2,000.00	\$60,000.00

Client shall comply with all program rules, network rules and applicable laws in connection with Client's assessment of the Fees set forth above. Multiple Payments may be made. Paymentus may apply different limits per Payment for User adoption or to mitigate risk.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the second amendment to the Payments electronic bill payment services contract, funded annually through the budget approval process and authorized by the Mayor and City Clerk to execute the agreement.

BE IT FUTHER RESOLVED by the Public Utility Board of the City of Rochester that the General Manager and the City Attorney may finalize the provision of the second amendment attached to this resolution.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 25th DAY OF November 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Budget Amendment for the 2025 Water Utility Budget Related to Water Main Oversizing Expenses

MEETING DATE:

November 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Regular Agenda

PRESENTER:

**Todd Blomstrom, Director of
Water**

Action Requested:

Authorize a 2025 budget amendment for the water utility to convert water main oversizing reimbursement costs up to \$1,075,000 from a water utility capital expense to a water connection charge expense for fiscal year 2025.

Report Narrative:

RPU staff is recommending an amendment to the 2025 budget to address increased expenses related to water main extensions that serve new land development projects. In accordance with City standards, land developers are reimbursed for the incremental cost of constructing oversized water mains, valves, and fittings larger than the standard eight (8) inches in diameter that provide additional capacity to the overall water system. This reimbursement supports long-term infrastructure planning by ensuring that larger mains are installed where needed to accommodate future system growth and capacity.

The annual RPU budget typically includes \$150,000 to cover oversize water main reimbursement costs, which has historically been sufficient to fund an average of 1,900 feet of oversized main per year. However, the 2025 construction season resulted in an unusually high volume of water main work, totaling nearly 12,600 feet of oversized main installation. This increase is primarily due to multiple large development projects and the extension of key trunk mains within the northwest portion of the service area.

As a result of this elevated activity, total oversize reimbursement expenses for 2025 are projected to reach approximately \$1,075,000. Due to the size of this budget deficit, staff does not recommend that the water utility general fund absorb the development-related expenses due to the resulting upward rate pressure on existing customers.

Staff recommends that the 2025 expense for water main oversizing be transferred from the water utility general fund to the water connection charge fund, which currently maintains a surplus balance of approximately \$3,573,000. This surplus has accumulated through the recovery of past capital investments by the water utility for water main improvements. Utilizing a portion of this fund balance to offset the additional capital expenses associated with water main oversizing represents an appropriate use of these resources, as it effectively recovers prior utility investments. This action also ensures that the financial responsibility for system expansion continues to rest primarily with new development rather than existing ratepayers. RPU's ongoing water master planning effort will provide additional guidance in 2026 for potential adjustments to development fees, with the goal of reducing similar ratepayer-funded budget deficit issues in future years.

Prior Legislative Actions & Community Engagement:

The 2025 water utility budget was approved by the Board and City Council in 2024.

Fiscal & Resource Impact:

Upward rate pressure for existing customers is anticipated if the additional expenses for water main oversizing is not transferred to the water connection charge fund.

Prepared By:

Todd Blomstrom

Attachments:

[20251125 - Resolution - Water Utility Budget Amendment](#)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize a 2025 budget amendment for the water utility to convert water main oversizing reimbursement costs up to \$1,075,000 from a water utility capital expense to a water connection charge expense for fiscal year 2025.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 25th DAY OF NOVEMBER 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Authorization for Battery Energy Storage Agreements

MEETING DATE:

November 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Regular Agenda

PRESENTER:

**Bill Bullock, Director of
Power Resources**

Action Requested:

Authorize the Rochester Public Utilities General Manager and the Rochester City Attorney to negotiate and finalize the Energy Storage Service Agreements with Lightshift Energy SPV, LLC, and that the above-referenced Energy Storage Service Agreements, once finalized, shall be recommended for approval by the Rochester Common Council forthwith.

Report Narrative:

Background

RPU has set a resource plan goal of 100% net renewable energy aligned with the expiration of the SMMPA contract in 2030. That resource plan consists of a combination of reliable capacity and renewable energy. Since the initial goal was set, the federal policy toward renewables has shifted significantly. The eligibility for tax credits has been sharply modified and though battery projects may qualify for tax credits beyond the expiration of wind and solar tax credits, they will be subject to difficult to meet standards for countries of origin beginning in 2026. RPU has the opportunity to work with a developer on installing batteries on existing RPU substations that will simplify permitting and interconnection, allowing the projects to be safe harbored for existing Investment Tax Credits that help reduce the cost of the systems by 30%.

Staff ran a Request for Information (RFI) process at the end of 2024 and received several responses from wind, solar, and energy storage developers. Lightshift was one of the responsive, experienced developers that submitted a competitive response. Since that time, Cascade Creek GT1 suffered a fire that is expected to keep the unit unavailable for an extended period of time. The output of the batteries (20 MW) can largely fill the capacity gap created by the loss of GT1, particularly if GT1 takes longer to return to service than planned.

Batteries have other advantages over peaking generation in that they have zero emissions and have faster dispatch response times, which make them a good complement to traditional peaking generation. The main disadvantage batteries have over other peaking generation is a limited run duration time (4 hours in this case).

Staff has since done economic modeling, discussed terms, and is finalizing contracts. Staff is seeking authorization to negotiate terms with direction from the General Manager and City Attorney to secure these contracts within cost and risk profiles that support the most recent long-term budget scenarios.

Policy Considerations & DEI Impact:

The Energy Storage Service Agreements (ESSAs) are a key part of the strategy to decarbonize RPU's power supply. The batteries are a good complement to the growing contribution of solar energy in MISO, that causes the need for quick dispatch when the sun begins setting and solar power quickly drops out of the energy mix.

Initial discussions with SMMPA concerning the accommodation of the battery storage contracts within the terms of the SMMPA power supply agreement have been very promising in that the battery storage projects can be metered such that they may participate in the market outside of the SMMPA contract.

Prior Legislative Actions & Community Engagement:

Staff presented the updates to the 20-year financial projection and the power supply resource plan update in the July 22, 2025, Utility Board Meeting, which outlined the costs of different scenarios.

Fiscal & Resource Impact:

Together, these projects account for less than 7% of RPU's required capacity and comes at an expected cost that is lower than other types of capacity new builds. The projects allow RPU to make the transition to carbon free energy and provide an important learning platform that will allow RPU to assess the relative merits of batteries versus other capacity resources ahead of the SMMPA exit.

The batteries are expected to provide sufficient economic benefits to offset their cost, which is a fixed priced tolling agreement.

Prepared By:

Bill Bullock

Attachments:

[20251125 - Resolution - Lightshift ESSA](#)

[Exhibit - ESSA Risk Matrix](#)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize the Rochester Public Utilities General Manager and the Rochester City Attorney to negotiate and finalize the Energy Storage Service Agreements with Lighshift Energy SPV, LLC.

BE IT FUTHER RESOLVED by the Public Utility Board of the City of Rochester to recommend for approval by the Rochester Common Council the above-referenced Energy Storage Service Agreements, once finalized.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 25th DAY OF November 2025.

PRESIDENT

SECRETARY

Energy Storage Services Agreement – Risk Matrix - Lightshift

Risk Category	Description of Risk	Contract Location	Probability	Impact	Risk Rating	Mitigation Strategy
1. Tariff / Change in Law Cost Exposure	Seller can increase Fixed Monthly Payment due to tariffs, duties, UFLPA, regulatory changes; if above 5% ceiling, Seller may trigger renegotiation.	Tariff Change & Change in Law provisions	Medium	Medium	Medium	Requiring documentation of actual costs
2. Construction Delay Risk	Seller may extend COD up to 180 days without cause; further extensions for interconnection, permitting, or Force Majeure. Delay LDs may not cover Buyer impacts.	COD & Delay LD provisions	Low	Low-Medium	Low-Medium	Payments do not start until the batteries are commercially operational.
3. Interconnection Risk	Buyer responsible for interconnection and upgrade costs; COD may be recognized even before parallel-operation authorization is provided.	Interconnection definitions & responsibilities	Low	Low-Medium	Low-Medium	Site have been selected based on ease of interconnection. Placing on the distribution system reduces the complexity of the interconnection.
4. Capacity & Availability Underperformance	Capacity and Availability shortfalls only compensated by LDs, which are sole remedies.	Capacity & Availability Guaranties	Medium	Medium	Medium-High	LD amounts are being tied to market value. Buyer has right to call for performance test under which LD's will be awarded.
5. Station Power Cost Exposure	Buyer pays all auxiliary load when the BESS is not charging/discharging.	Station Power provision	Low	Low	Low	Station power is not billed by Buyer, though will be monitored.
6. Seller Liability Cap	Seller's total liability capped at 12 months of value.	Liability Cap provisions	Low	Low	Medium	Liability for replacement of lost capacity value of up to one year.
7. Buyer Termination Payment Exposure	Buyer must pay up to ~\$9.7M in early-term termination plus ITC recapture in case of default.	Termination Payment & ITC Recapture	Medium	Very High	High	Buyer defaults are primarily tied to non payment. Price of termination is close in value to the cost of building a similar facility.
8. Abandonment / Construction Pause Risk	Abandonment triggered by Seller-caused 180-day cessation	Abandonment definition	Low	Low	Low	Contract terminates within 180 days of seller abandonment. Seller has a strong track record of completing battery projects.
9. SCADA / Communications Failure	Seller not liable for missed dispatches caused by communication line failures (Buyer-owned).	SCADA responsibility provisions (RPU comments)	Medium	Medium	Medium	Buyer will manage SCADA communications, just like on the rest of the system. It is a common risk that Buyer manages.
10. Metering Disputes	Seller-owned meters control billing; if inaccurate within tolerance, Buyer pays testing costs.	Metering & Calibration provisions	Low	Medium	Low-Medium	Buyer will have own meters installed.
11. Force Majeure	There are forced Majeure Definitions in the contract that allow delays in construction.	Force Majeure definitions	Medium	Medium	Medium	Absence of obligations of Buyer to pay until project is operational.
12. End-of-Term Removal / Decommissioning Risk	Seller must remove BESS and restore site; risk Seller lacks adequate bonding/security to complete removal.	Removal obligations	Medium	Medium	Medium	There is seller security as part of the contract.



REQUEST FOR ACTION

Update on LSLR Program and Impact on Need for Water Short-Term Debt Credit Facility

MEETING DATE:

November 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Informational

PRESENTER:

Todd Blomstrom, Director of Water

Action Requested:

Informational update only based on potential changes to state program grant funding in 2026. No action required.

Report Narrative:

RPU initiated its first year of the Lead Service Line Replacement Program in January 2025. The project includes replacement of 48 lead and galvanized water services, following field investigation of 87 unknown services determined not to contain lead or galvanized pipes. Construction is progressing, with 20 replacements completed to date and 28 remaining under the contract.

Minnesota's lead service line replacement grant program is jointly administered by the Minnesota Public Facilities Authority (PFA) and the Minnesota Department of Health (MDH). The grant program currently combines \$243 million in state general funds with an estimated \$350 million in federal funding. MDH estimates statewide lead service replacement needs at \$1.5 billion to \$2.5 billion, resulting in a significant program funding gap.

Preliminary 2026 state grant funding requests included 221 lead service line replacement projects seeking approximately \$428 million in assistance⁽¹⁾. These funding requests involve about 72 percent of all available funds, indicating rapid depletion of the program's capacity. RPU submitted a \$12 million funding request for the expanded 2026 LSLR program in Rochester, including 215 lead and galvanized service replacements and investigation of 706 unknown services. Our 2026 request advanced through the state's project priority list process earlier this year.

Due to the growing funding shortfall, MDH recently notified public water utilities that the State may need to substantially restructure funding distributions. Under the State's potential changes, annual LSLR funding for each utility may be capped, generally based on the average cost of replacing 10 percent of identified lead and galvanized services. If implemented, RPU's available 2026 funding would be reduced to approximately \$1.5 million.

The proposed 2026 budget for the water utility includes short-term borrowing, grant revenues, and project expenses related to identifying and replacing lead or galvanized water services. If the grant limitations are applied as described above, actual revenues and operating expenses will be reduced significantly to correspond with the available funds.

Staff will continue to coordinate grant funding requests with MDH in response to proposed funding reductions and will provide updates to the Board as additional information becomes available.

(1) Source: Lead Service Line Replacement Program, Report to the Legislative Committees with Jurisdiction over: Environmental and Natural Resource Finance and Policy, Health Policy and Finance, and Economic development Finance and Policy, September 15, 2025.

Prepared By:

Todd Blomstrom

Attachments:



REQUEST FOR ACTION

Cyber Security Professional Development for Board Members

MEETING DATE:

November 25, 2025

ORIGINATING DEPT:

Information Technology

AGENDA SECTION:

Informational

PRESENTER:

**James Keltgen, Director of
Information Technology**

Action Requested:

Information only. No action required.

Report Narrative:

Cybersecurity continues to be a critical component of Rochester Public Utilities' (RPU) ability to provide safe, reliable, and resilient electric and water services to the community. As utilities across the country experience increasing levels of cyber-related threats, it is important that Board Members remain informed about the evolving risk environment and the responsibilities of governing a critical infrastructure organization.

RPU's electric system is subject to North American Electric Reliability Corporation (NERC) reliability and cybersecurity standards, and the organization routinely participates in industry information-sharing efforts and best-practice development. Continued Board awareness and education ensure strong governance oversight of RPU's risk-management practices, compliance obligations, and long-term planning related to operational technology, information technology, data governance, and protection of critical assets.

This informational presentation will provide Board Members with an overview of RPU's cybersecurity program, including how RPU prepares for, mitigates, and responds to cyber threats; how cybersecurity integrates with RPU's strategic initiatives, and the role of the Board in supporting a culture of security. This session is part of ongoing professional development intended to support high-performing governance and ensure Board Members have the knowledge needed to make informed policy-level decisions.

Policy Considerations & DEI Impact:

This item aligns with several RPU Board policies related to governance, risk management, and stewardship, including:

- Policy 2: Board Responsibilities and Functions, which directs the Board to maintain awareness of matters affecting decisions, ensure long-term usefulness of RPU, and provide training for Board, management, and staff.
- Policy 6: Delegation of Authority / Relationship with Management, which relies on informed oversight in areas such as operational reliability, regulatory compliance, and organizational risk.
- RPU Mission and Values, particularly stewardship, accountability, and service, by promoting informed decision-making around protecting critical infrastructure systems.

This item supports equitable and reliable service delivery by strengthening the systems that protect customer data and critical utility operations.

Fiscal & Resource Impact:

There is no direct fiscal impact associated with this informational item. Staff time will be used to prepare and deliver the presentation.

Prepared By:

James Keltgen

Attachments:



REQUEST FOR ACTION

RPU Index of Board Policies

MEETING DATE:
November 25, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Board Policy Review

PRESENTER:
Timothy McCollough,
General Manager

Action Requested:

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Report Narrative:

RPU Board policies are updated throughout the year as needed.

Prepared By:

Erin Henry-Loftus

Attachments:

[Exhibit - Rochester Public Utilities Index of Board Policies](#)

	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
BOARD POLICY	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
1. Mission Statement	04/25/23	934	31	Policy / Tim McCollough		
2. Board Responsibilities and Functions	09/26/23	780	26	Policy / Tim McCollough		
3. Board Relationship with the Common Council	11/26/24	353	12	Policy / Tim McCollough		
4. Board Organization	03/27/18	2789	92	Policy / Tim McCollough	Q4 2026	12/15/26
5. Board Procedures	04/30/24	563	19	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	07/22/25	115	4	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2523	83	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2523	83	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A		
11. Worker Safety	03/27/12	4980	164	Policy / Tim McCollough	Q1 2026	03/31/26
CUSTOMER						
12. Customer Relations	04/30/19	2390	79	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	2390	79	Communications / Patty Hanson		
14. Application for Service	07/01/16	3423	113	Communications / Patty Hanson	Q3 2026	09/29/26
15. Electric Utility Line Extension Policy	03/28/17	3153	104	Finance / Peter Hogan		
16. Billing, Credit and Collections Policy	04/26/22	1298	43	Finance / Peter Hogan		
17. Electric Service Availability	10/29/19	2208	73	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	05/20/25	178	6	Ops & Admin / Scott Nickels		
19. Adjustment of Utility Services Billed	06/29/21	1599	53	Finance / Peter Hogan		
20. Rates	07/25/17	3034	100	Finance / Peter Hogan	Q4 2025	11/25/25
21. Involuntary Disconnection	03/25/25	234	8	Communications / Peter Hogan		
ADMINISTRATIVE						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2887	95	Ops & Admin / Scott Nickels	Q2 2026	06/30/26
23. Electric Utility Cash Reserve Policy	01/28/20	2117	70	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	2117	70	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	2334	77	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	2943	97	Communications / Bill Bullock		
27. Payment in Lieu of Taxes (Formerly Contribution in Lieu of Taxes)	08/06/24	465	15	Finance / Peter Hogan		
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1690	56	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	07/30/24	472	16	Communications / Peter Hogan		
30. Life Support Designation Policy	09/30/25	45	1	Communications /Patty Hanson		
31. Electric Utility Undergrounding Policy	06/25/24	507	17	Ops & Admin / Scott Nickels		
Red - Currently being worked on						
Green - Will be scheduled for revision						
Orange - Policy is up for review by ad hoc group						
Marked for deletion						



REQUEST FOR ACTION

General Managers Report

MEETING DATE:
November 25, 2025

AGENDA SECTION:
General Managers Report

ORIGINATING DEPT:
Rochester Public Utilities

PRESENTER:
Timothy McCollough,
General Manager

Action Requested:
Informational only. No action required.

Report Narrative:
General Manager's Report for November 25, 2025.

Prepared By:
Tim McCollough

Attachments:
[Exhibit - November 2025 General Manager's Report](#)



General Manager's Report November 2025

VISION | We will set the standard for service.

MISSION | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.

WORKING TOWARD
100%
NET RENEWABLE ELECTRICITY BY 2030

APPROXIMATELY
60k
ELECTRIC
CUSTOMERS

GALLONS OF WATER PUMPED
**4.953
BILLION**

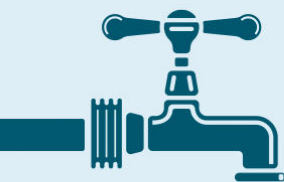
**131
YEARS**

2023 ASA/
99.994%
RELIABILITY



**223
EMPLOYEES**

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™



42K
WATER
CUSTOMERS

1  **COUNCIL APPOINTED
COUNCILMEMBER
BOARD MEMBER**



4 **MAYOR
APPOINTED
BOARD MEMBERS**

#1
BEST TASTING WATER



RELIABILITY



RATES



RESPONSIBILITY



RELATIONSHIPS



REPUTATION

THE FIVE R'S



RELIABILITY

Leaders in Service and System Reliability



RATES

Provide Value and Long-Term Financial Stability



RESPONSIBILITY

Stewards of the Resources We Impact



RELATIONSHIPS

Empowered and Customer-Focused Employees



REPUTATION

Engaged with Our Community





CARE FOR THE ENVIRONMENT.



PROTECT EACH OTHER.



RESPECT EVERYONE.



TAKE OWNERSHIP.

LEAVE A POSITIVE IMPRESSION.



CONTINUE IMPROVING.

Meeting Reports & Current Activity

Monthly Highlights

SMMPA Board Report

Grid Access Fee & Net Metering Reform

Better Public Meetings Initiative



Monthly Updates | November 2025



Minnesota Solar Grant Exploration:

RPU and City Facilities teammates continue to explore opportunities through the Minnesota Solar on Public Buildings grant program, which still has approximately \$7 million available. The team is evaluating up to 15 additional applications for solar installations on public facilities, each allowing arrays up to 40 kW that could be fully reimbursed through state grants and federal tax incentives if construction begins in 2025. If successful, these projects could add up to 600 kW of cost-neutral renewable energy across City facilities, supporting long-term sustainability and operational savings.



Process Improvement:

Laserfiche: As part of RPU's continued focus on process improvement, teammates are now fully integrated into the City's Laserfiche system within the test environment. This work, led by John Folkert, Terry Ackman, and IT, will consolidate HR form workflows into one unified, automated process by the end of Q1 2026. The integration will eliminate duplicate entry, reduce manual approvals and tracking, and improve the speed, accuracy, and security of routine personnel processes. This upgrade supports RPU's ongoing efforts to simplify workflows, reduce administrative burden, and enhance overall efficiency.

Laserfiche®

School Outreach and Water Education:

RPU continues its community education efforts by welcoming local schools for water system tours. Most recently, students from Holy Spirit visited RPU to learn about our water system and observe a fire hydrant demonstration. These tours help strengthen community connections, build awareness of our infrastructure, and engage students in understanding the essential services RPU provides.



New Customer Portal Launch:

RPU successfully launched the new customer portal on November 7, and early engagement has been strong. A total of 46,964 "Welcome to the Portal" emails were sent to active customers previously registered in SEW, with an impressive open rate of 72 percent. In the first three days after launch, Customer Care Advisors handled 1,220 calls as they assisted customers with logging in, answering questions, and navigating the upgraded system. Their support has been instrumental in helping customers transition smoothly to the new platform and begin using the enhanced features and improved online experience.

SMPA | Board Meeting Report

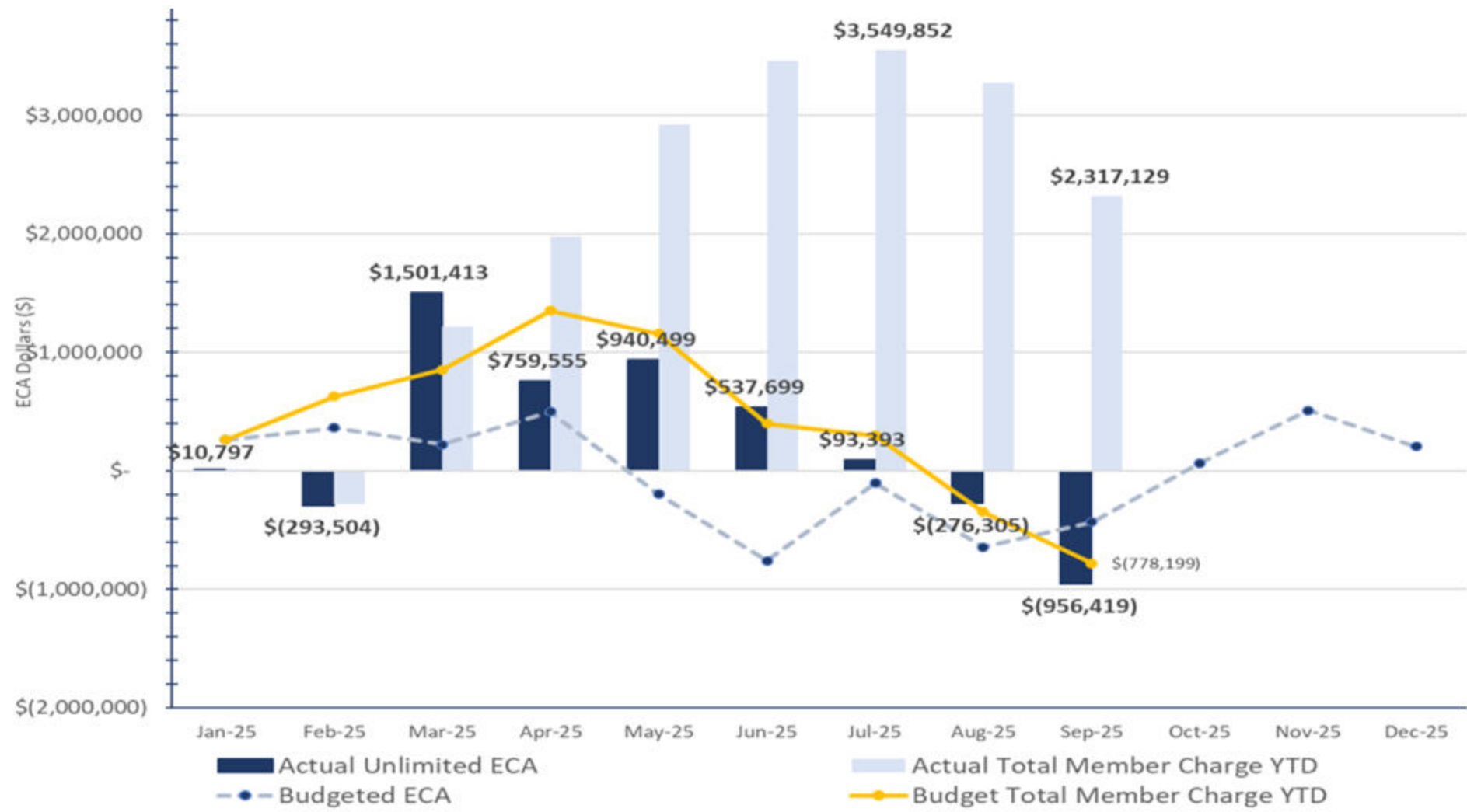


MMUA Governance in Action

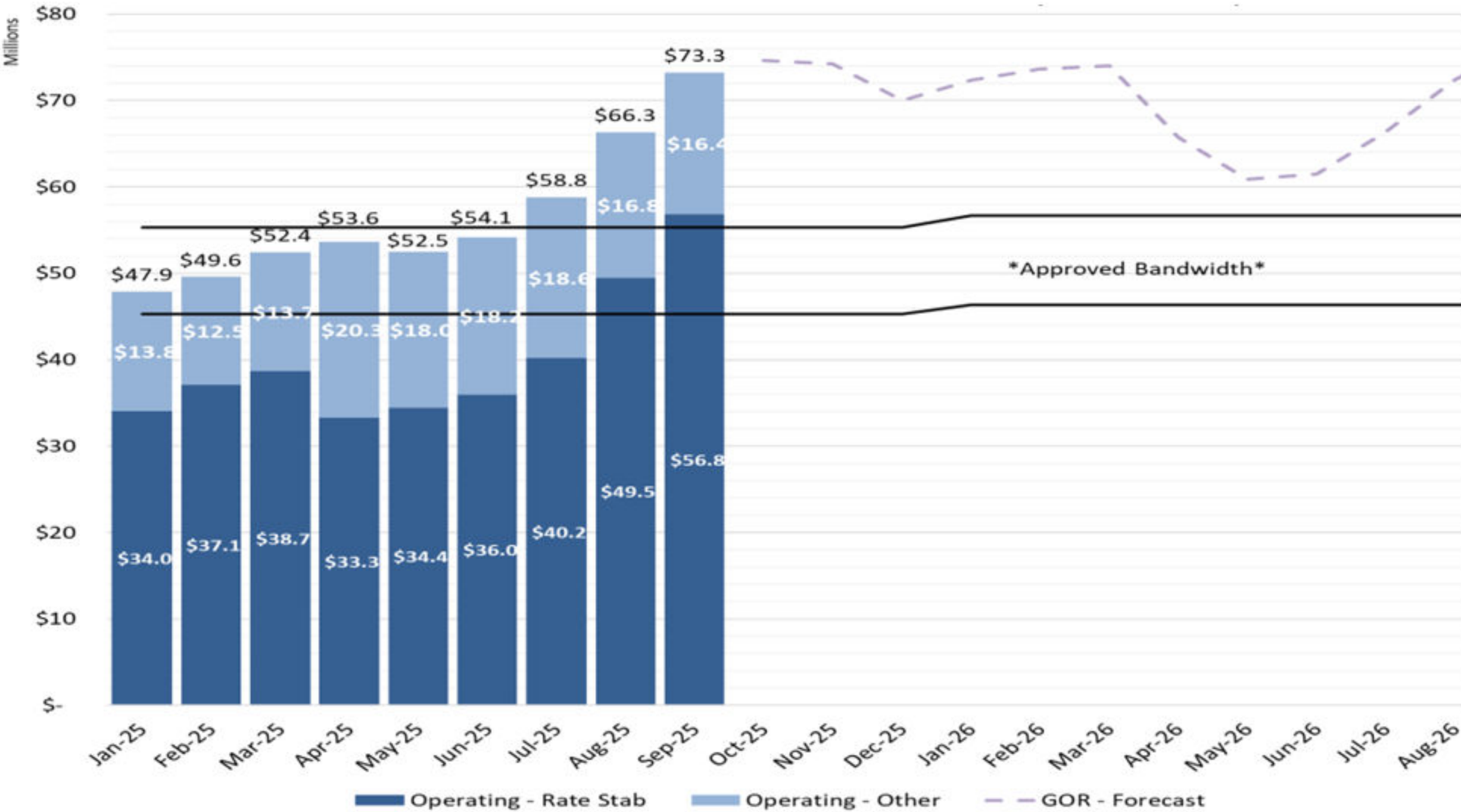
- MMUA is hosting a governance training in St. Cloud on Friday, January 23, 2026.
- The session will review the key statutes that define commission authority, clarify the line between governance and operations, exploring how commissions and city governments can work together effectively, the MISO market, and rate setting basics.
- The cost of the training is \$425.



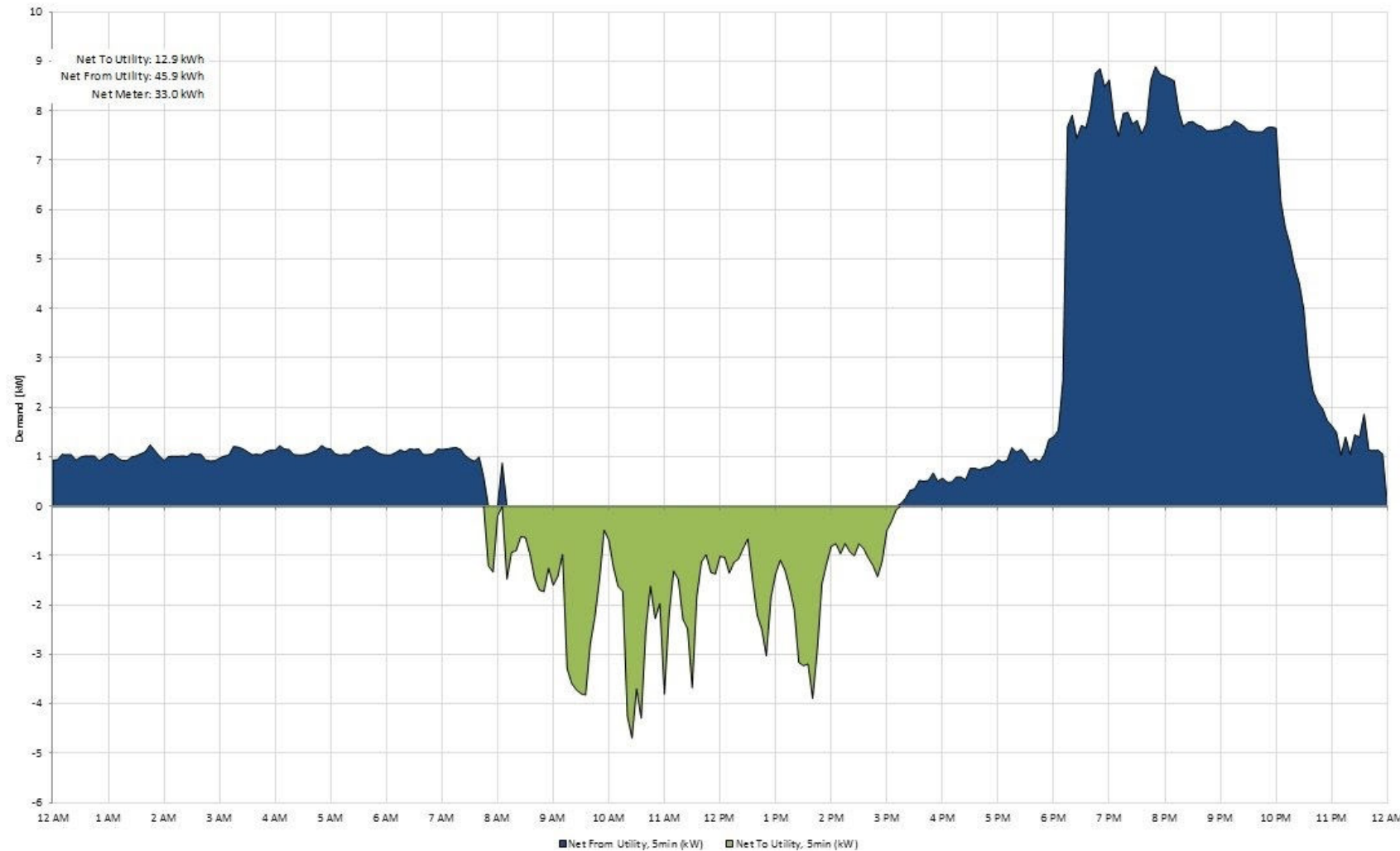
SMPA | Energy Cost Adjustment (ECA)



SMPMA | General Operating Reserves (GOR)



Grid Access Fee | The Invisible Work of the Grid



Example home - 5-minute net energy use data for a very efficient home

8.5kWac Net Metered Solar – Sized at about 120% of load

6 kW Electric Vehicle Charger – Charging when customer gets home

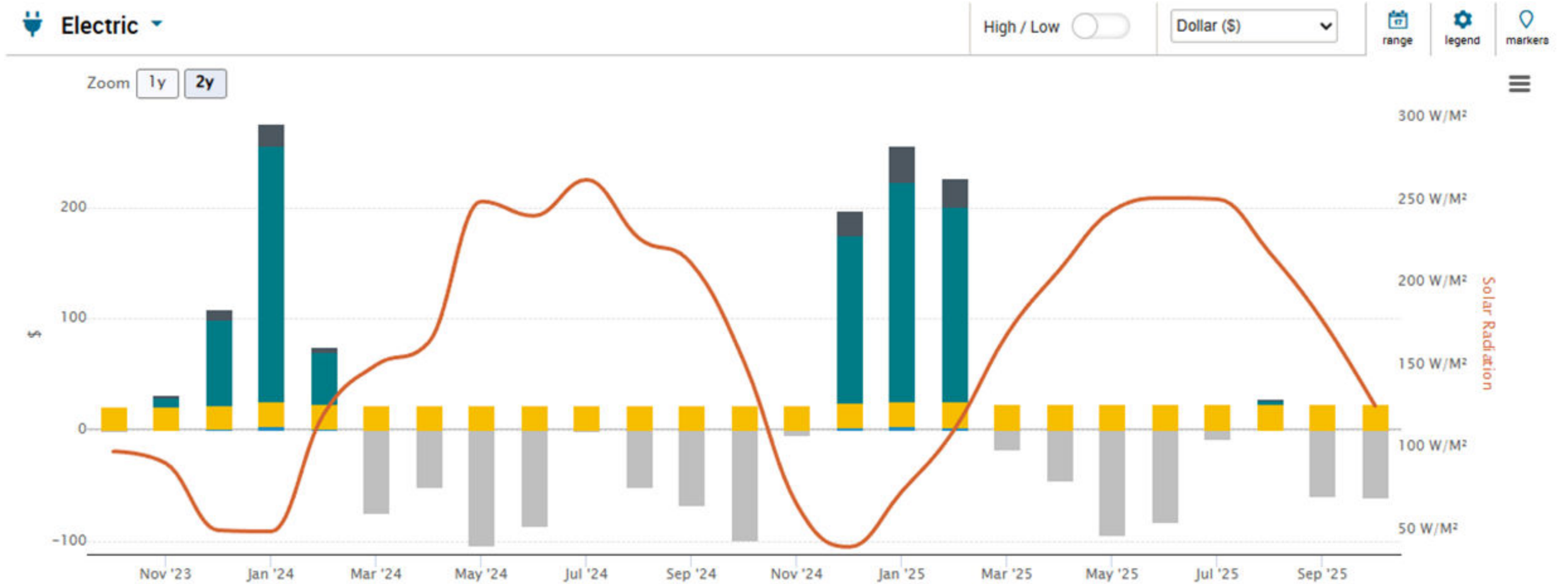
The grid must be:

- Always on.
- Always ready.

That reliability has a cost.



Grid Access Fee | Fairness in the Flow



Various Costs of Renewable Electricity



Net Metering $\approx$ \$110 - \$145/MWh



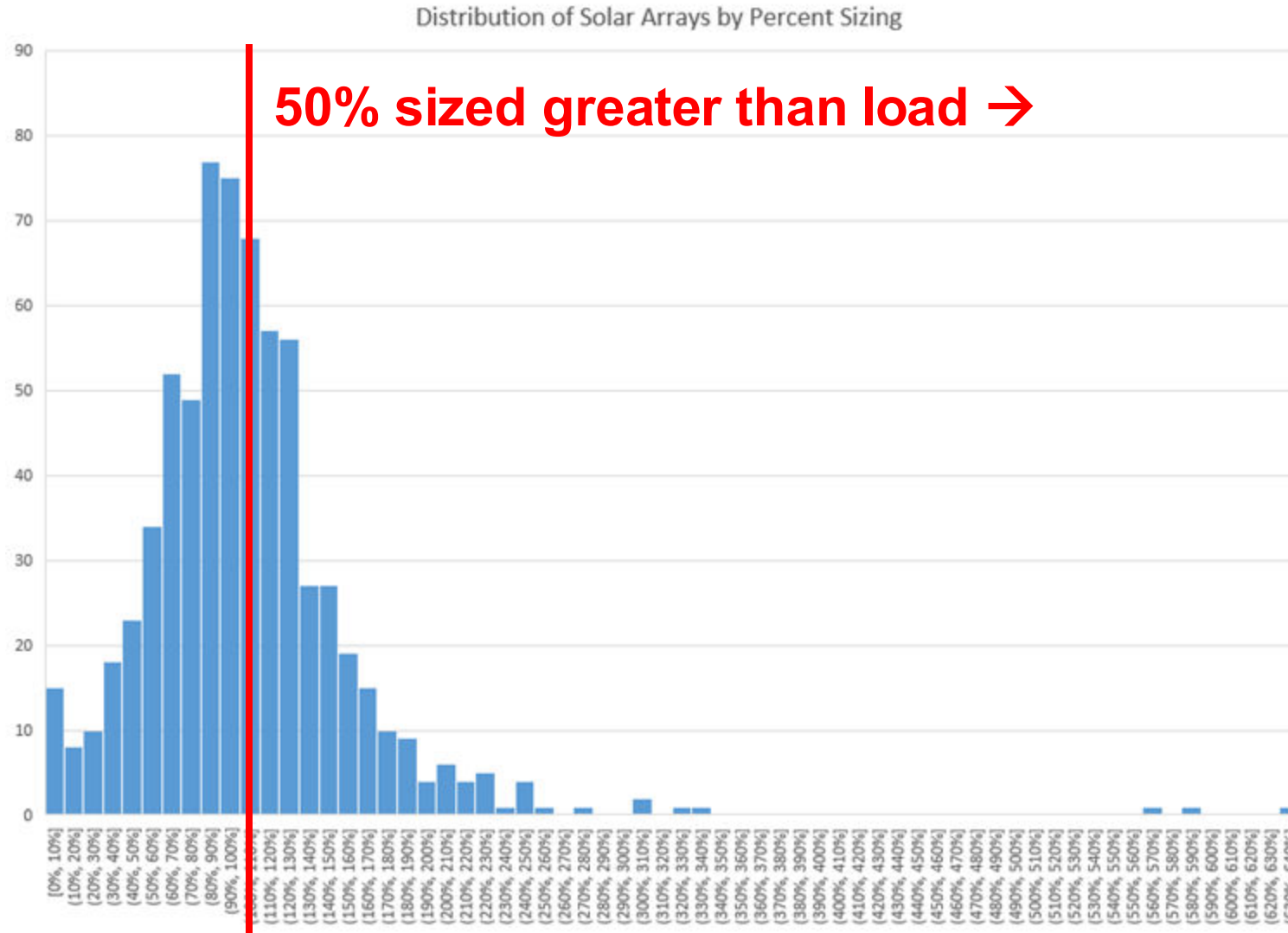
Utility Solar $\approx$ \$60-90/MWh



Utility Wind $\approx$ \$45/MWh



Grid Access Fee | Scaling Solar Responsibly





Grid Access Fee | The Cost of Service

Estimate each customer type's use of the grid

- The study looks at typical annual energy use, demand patterns, and losses on the system. This sets the scale of how much infrastructure each customer “loads” onto the network.

Determine the cost of wires and equipment needed to serve them

- It takes the customer charge, delivery energy charge, and delivery demand charge to find what portion of distribution hardware the customer relies on. This is the fixed backbone that does not shrink when a customer installs solar.

Spread the replacement cost of that equipment over its useful life

- Every pole, line, and transformer ages. The sheet applies depreciation and expected life to figure out the annual cost of keeping the grid available for that customer.

Compare these costs for standard customers vs solar customers

- This is the key part. Solar customers use fewer kilowatt hours from the grid, but they still depend on the grid being there every minute. When their consumption drops, their share of fixed system costs stays the same while their bill credits rise. The table calculates the unrecovered cost that remains after their solar offsets, which becomes the justification for a grid access fee.

Table 20 - Allowable Line Extension Investment

	Residential	Small General Service	Residential (100% Solar)	Small General Service (100% Solar)
Calculation of Allowable Line Extension Investment				
1. Billing Units				
1.1 Consumers (12 month sum)	53,047	4,148	53,047	4,148
1.2 Allocated Annual KW §1.4/(1-1.2)/(§1.5)	1,889	2,000	1,889	2,000
1.3 Monthly kWh	592	1,400	0	0
1.4 Annual kWh	7,104	17,526	0	0
1.5 Allocated kWh per kW Purchased	3,862	4,279	3,862	4,279
1.6 Losses	3.12%	3.12%	3.12%	3.12%
2. Wires Rate				
2.1 Customer Charge	29.50	35.00	29.50	35.00
2.2 Delivery Energy Charge	6.9226	6.9290	6.9226	6.9290
2.3 Delivery Demand Charge	6.9990	6.9990	6.9990	6.9990
3. Total Annual Billing	406.55	775.51	346.00	420.00
3.1 Less: Consumer Accounting, Meter Reading, Etc.	(72.19)	(72.19)	(72.19)	(72.19)
3.2 Total Annual Wires with Consumer Accounting	334.36	698.32	273.81	347.81
4. Return Factor Excluding Depreciation (as a % of Plant Investment)				
4.1 Excluding Consumer Accounting, Etc.	8.80%	8.80%	8.80%	8.80%
5. Depreciation Factor for Project Life				
5.1 5 Year Project Life	20.00%	20.00%	20.00%	20.00%
5.2 10 Year Project Life	18.80%	18.80%	18.80%	18.80%
5.3 20 Year Project Life	5.00%	5.00%	5.00%	5.00%
5.4 30 Year Project Life	3.33%	3.33%	3.33%	3.33%
5.5 35 Year Project Life	2.86%	2.86%	2.86%	2.86%
6. Supported Investment Excluding System Capacity Requirements [3.2/(4.1+5.3)]				
6.1 5 Year Project Life	1,288	2,998	989	1,338
6.2 10 Year Project Life	2,090	4,365	1,066	2,174
6.3 20 Year Project Life	3,040	6,348	1,580	3,162
6.4 30 Year Project Life	3,584	7,485	1,863	3,728
6.5 35 Year Project Life	3,774	7,862	1,962	3,826
7. Allocated System Investment for Capacity Requirements				
7.1 Current Component of Plant per Allocated kW	540.77	540.77	540.77	540.77
7.2 Allocated kW	1.89	2.00	1.89	2.00
7.3 Allocated System Investment (7.1 x 7.2)	1,021	1,082	1,021	1,082
8. Utility Allowable Direct Investment (Customer Payment) (6.X-7.3)				
8.1 5 Year Project Life	285	1,804	-353	259
8.2 10 Year Project Life	1,066	3,283	65	1,092
8.3 20 Year Project Life	2,014	5,267	509	2,090
8.4 30 Year Project Life	2,567	6,403	842	2,546
8.5 35 Year Project Life	2,752	6,800	940	2,844

	Residential	Small General Service	Residential (100% Solar)	Small General Service (100% Solar)
Solar Capacity DC (kW)	0	0	5.28	11.89
Solar Capacity AC (kW)	0	0	4.91	10.21
Capacity Factor (%) DC	0	0	15.43%	16.83%
Capacity Factor (%) AC	0	0	17.87%	19.39%
Energy Production (kWh)	0	0	7,104	17,526
Annual kWh	7,104	17,526	0	0
Supported Investment Excluding System Capacity	2,090	4,365	1,066	2,174
RPV System Cost	1,021	1,082	1,021	1,082
RPV Direct Job Cost	2217	1858	2217	1858
Total Project Cost	3,238	2,740	3,238	2,740
Retail Customer Contribution Requirement \$	(\$1,150)	\$1,625	(\$2,152)	(\$998)
Unrecovered Customer Contribution From Solar \$	N/A	N/A	(\$1,002)	(\$2,191)
Unrecovered Customer Contribution From Solar \$/kW AC	N/A	N/A	(\$222)	(\$215)
Unrecovered Customer Contribution From Solar \$/kW-month AC	N/A	N/A	(\$2.48)	(\$2.31)
Unrecovered Customer Contribution From Solar \$/month	N/A	N/A	(\$10.82)	(\$23.64)

Financial | External Funding Opportunities Update

TITLE	DESCRIPTION	AMOUNT	STATUS
<u>Rural and Municipal Utility Advanced Cybersecurity Grant (RMUC)</u>	Grant to extend IT security monitoring at substations.	\$236,000	Awarded – 2023 Materials Received
<u>Board of Water and Soil Resources (BWSR) Pollinator Pilot</u>	Board of Water and Soil Resources (BWSR) pollinator funding opportunities for utilities.	\$110,000	Awarded – 2024 1 st year Work Complete Reimbursements
<u>MN Department of Commerce Energy Benchmarking Grant</u>	Grant for municipal utilities to implement the building energy benchmarking legislation from the 2023 session.	\$321,631	Awarded – 2024 Reimbursements
<u>MN Electric Grid Resilience Grants Program</u>	The MN EGRG Program created by the State Legislature (Minn. Law Chapter 60—H.F.No. 2310. Article 12. Sec. 72.), is designed for eligible electric utilities to increase their electric grid resiliency by preparing for, adapting to, or minimizing the consequences of extreme weather or malicious physical or cyber-attacks. Substation Thermal Camera Infrastructure (\$250k)	\$100,000 (of \$375,000 requested) Substation Thermal Camera Infrastructure Item was Funded at 40% of request	Awarded – 2025
<u>Lead Service Line Replacement Program via Public Facilities Authority</u>	Rochester Public Utilities has submitted a 2025 Lead Service Line Replacement Program projects on the Intended Use Plan (IUP) Drinking Water State Revolving Fund for construction in 2025.	\$1,668,070 (of \$26M that will be requested by 2028)	Awarded – 2025
<u>MN Department of Commerce Solar on Public Buildings Grant</u>	Grants was awarded for up to 70% of the project costs for a 39.9 kW AC solar array on the service center. Grants combined with the federal direct pay tax credit may cover up to 100% of the cost of the system.	\$91,336 (\$39,144 from IRA)	Awarded – 2025
<u>Inflation Reduction Act (IRA) Direct Pay Tax Credits</u>	Direct pay tax incentives now available to tax-exempt entities through up front investment tax credits or through production tax credits on renewable and other projects (batteries). Tax Credits Sunset	\$ TBD	Exploring opportunities with the Power Supply Plan



What's Ahead

Mon, Dec 1	City Council – Budget & Board Appt.	McCollough	Council Chambers
Wed, Dec 3 – Thu, Dec 4	MRO Q4 Board Meeting	McCollough	St. Paul / Virtual
Wed, Dec 10	SMMPA Board Meeting	McCollough	St. Peter, MN
Tue, Dec 16	**RPU Board Meeting**	Board – All, McCollough	RPU
Sun, Jan 11 – Tue, Jan 13	APPA Joint Action Conference	McCollough	Destin, FL
Thu, Jan 15	SMMPA Board Meeting @ SMMPA	McCollough	Rochester, MN
Tue, Jan 27	RPU Board Meeting	Board – All, McCollough	RPU
Wed, Feb 11	SMMPA Board Meeting	McCollough	Spring Valley, MN
Tue, Feb 17	**RPU Board Meeting**	Board – All, McCollough	RPU
Mon, Feb 23 – Thu, Feb 26	APPA Legislative Rally	McCollough	Washington, DC
Mon, Mar 2 – Fri, Mar 6	The Energy Authority Symposium	McCollough	Jacksonville, FL
Wed, Mar 11	SMMPA Board Meeting	McCollough	Waseca, MN
Tue, Mar 24 – Wed, Mar 25	MMUA Legislative Conference	Board – TBD, McCollough	Saint Paul, MN
Sun, Mar 29 – Tue, Mar 31	TAPS Spring Conference	McCollough	Washington, DC
Tue, Mar 31	RPU Board Meeting	Board – All, McCollough	RPU





Better Public Meetings – A City of Rochester Initiative

What's Happening

Rochester has been selected to participate in the national 'Better Public Meetings' Initiative, in partnership with the National Civic League. The goal is to make public meetings more engaging, inclusive, and effective for everyone.

Why It Matters

Public Meetings are where community voices help shape decisions. This project works to make those spaces more welcoming, accessible, and representative of all residents.

How You Can Get Involved

We are asking all visitors, staff, and Board members to share their feedback after today's Board Meeting using this QR Code to access the Civic Engagement Scorecard. This will take place in November as well.

There is an option at the end of the survey to provide your email address to receive project updates.

Additional details about this initiative, including contact information and the Scorecard, are available on both the City of Rochester and RPU websites.



QUESTIONS



REQUEST FOR ACTION

Division Reports and Metrics for November 2025

MEETING DATE:
November 25, 2025

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Division Reports & Metrics

PRESENTER:
General Manager, Tim
McCollough

Action Requested:

Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

Report Narrative:

Each division of RPU reports monthly on its metrics and activities to the Board.

Prepared By:

Erin Henry-Loftus

Attachments:

[Exhibit - November Division Reports](#)



NOVEMBER 2025

DIVISION REPORTS AND METRICS

SAFETY
WATER DIVISION
POWER DELIVERY
POWER RESOURCES
CUSTOMER RELATIONS
INFORMATION TECHNOLOGY
CORPORATE SERVICES

SAFETY

SAFETY:

TRAINING	Total Required Enrollments	Completions as of 10/31/2025	Percent Complete
October 2025	544	544	100%
Calendar Year to 10/31/2025	5736	5736	100%

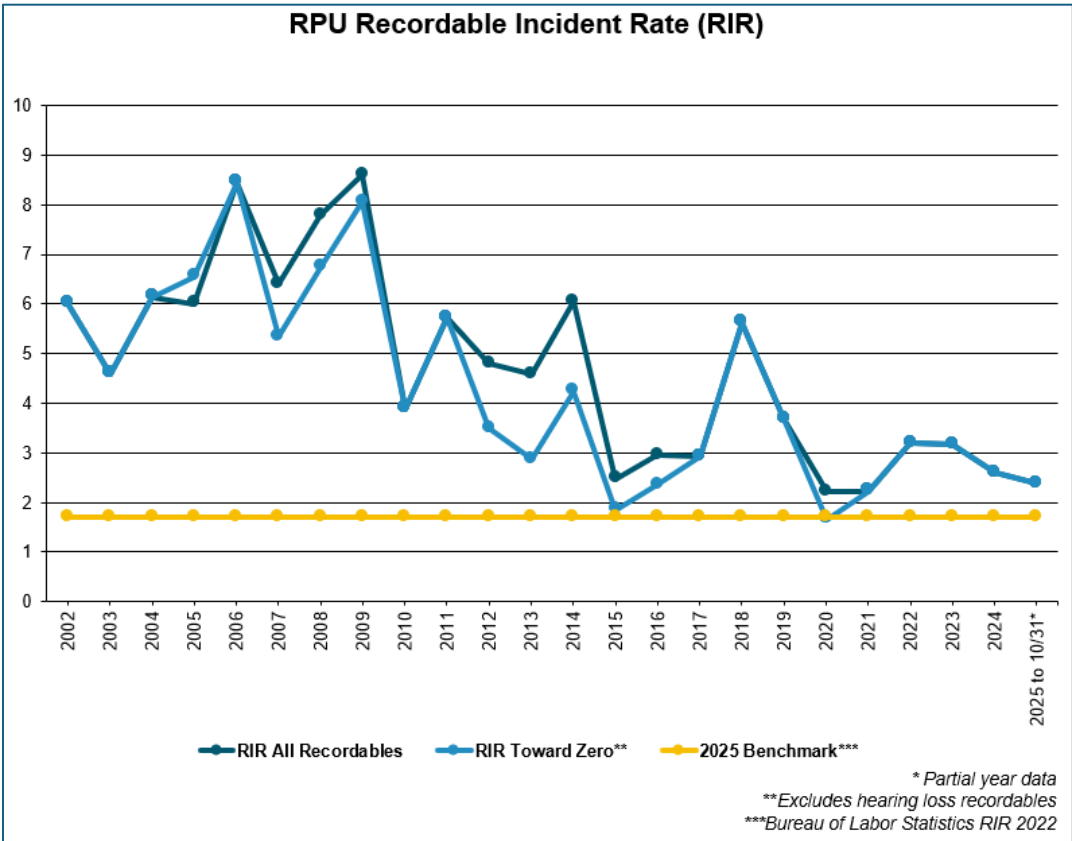
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
October 2025	23	17	73.9%
Calendar Year to 10/31/2025	270	223	82.6%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
October 2025	2	0	--	--
Calendar Year to 10/31/2025	13	4	2.38	1.7

- ¹ Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
- ² Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
- ³ Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2025
 218 of RPU's 222 teammates are recordable injury free in 2025.



SAFETY

2025 OSHA RECORDABLE CASE DETAIL				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	3/29/2025	Laceration to head while participating in line worker's rodeo	Medical treatment beyond first aid	Researching head protection options
T&D	4/23/2025	Airborne particles blew into eye (L) behind safety glasses requiring medical intervention to remove.	Medical treatment beyond first aid	Reviewed eye protection options
T&D	5/31/2025	Pain in elbow (R) while pulling/stripping cable.	Restricted duty	Researching additional tools for this task
T&D	7/20/2025	Pain in lower back due to lifting armored cable from truck.	Restricted duty	Task will be performed by 2 people or using powered lift

SAFETY INITIATIVES:

1. The RPU Safety App, developed in-house, was rolled out to all users.
2. The Safety Manager participated in the Aegis Insurance risk assessment process.
3. A meeting was conducted with Rochester Fire Department personnel to discuss RPU's confined space entry rescue process.

WATER

WATER UTILITY:

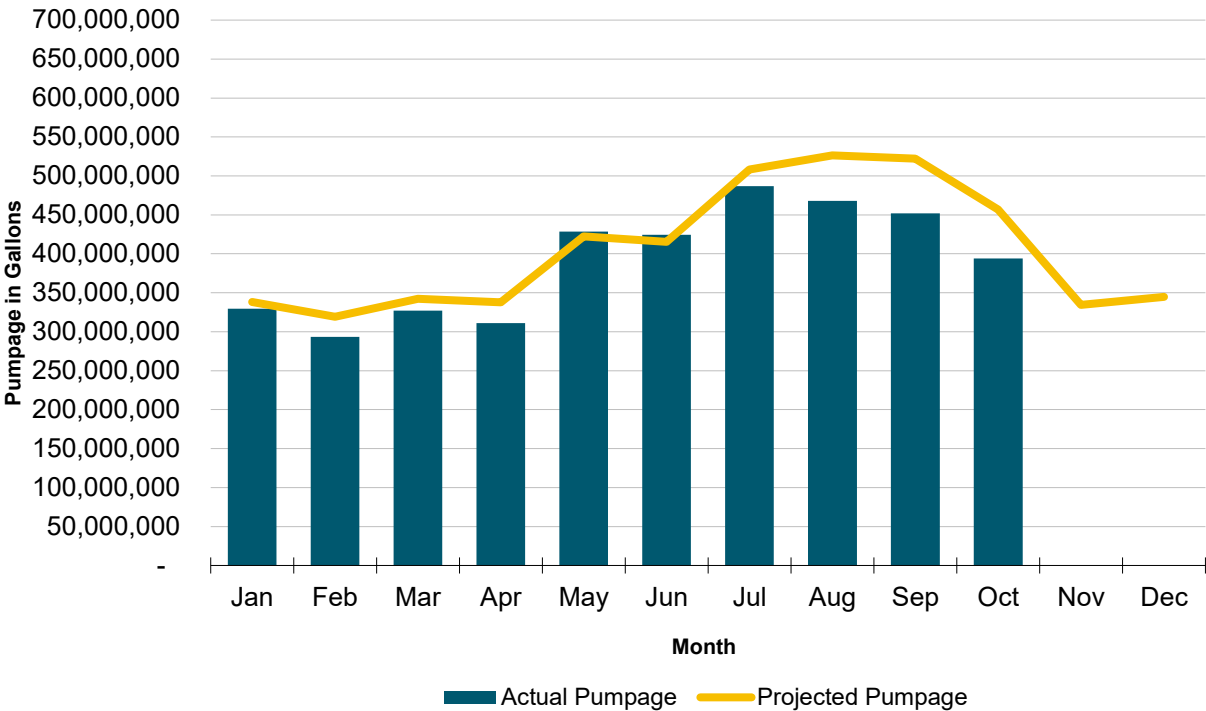
1. Water Outage Calculations for the month and year to date(October 2025 Data)

a. Reliability=99.99939621%	Year-to-date Reliability =99.99850495%
b. 155 Customers Affected by Outages	Year-to-date Customers Affected by Outages = 2,477
c. 190.2 Customer Outage Hours	Year-to-date Customer Outage Hours = 4,619.4
d. SAIDI= 0.3 min	Year-to-date SAIDI = 6.5 min
e. CAIDI= 73.6 min	Year-to-date CAIDI = 111.9 min
- Performed 1,862 Gopher State water utility locates during the month for a total of 14,925 for the year.
- There are currently 161 Water ERTs that were unable to be read in the system. We are experiencing approximately 27-29 new non-reads per week. The stockroom has the following products available:

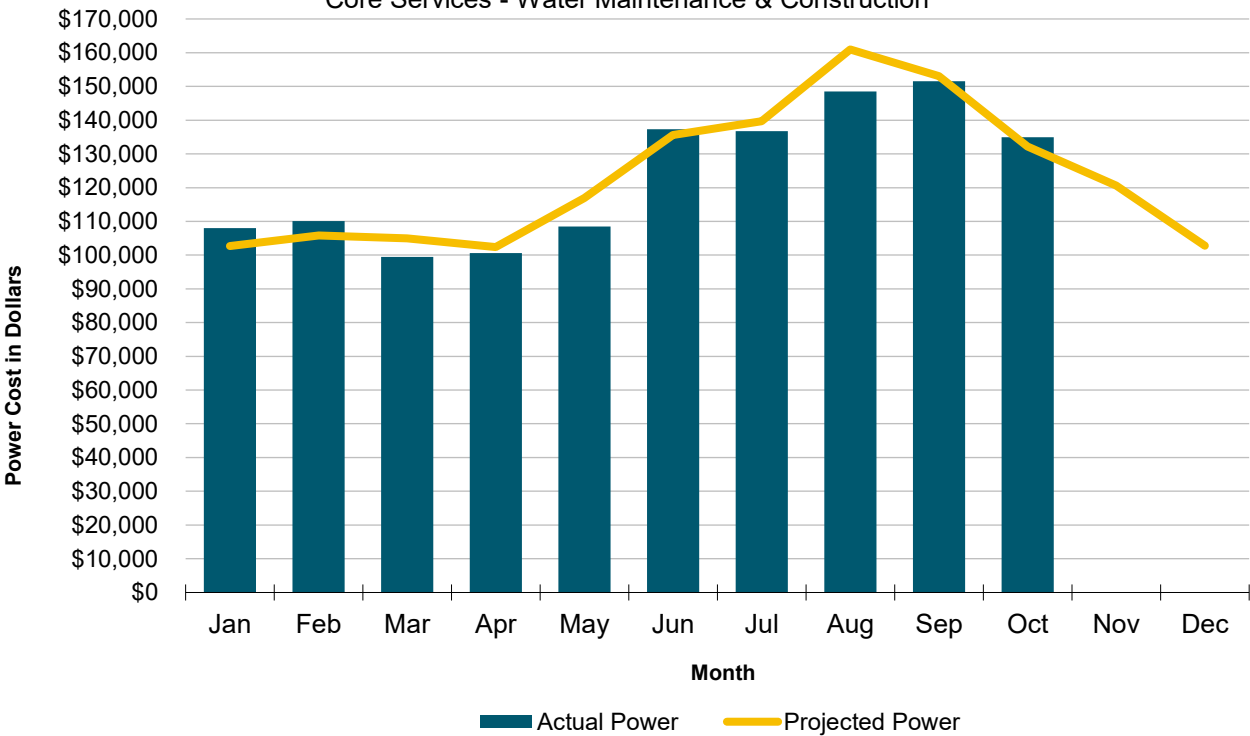
500W ERTS:	8,904 available, 29,055 on order
Ultrasonic meters, 5/8" x 1/2":	7,273 available, 1,154 on order
Ultrasonic meters, 5/8" x 3/4":	9,539 available, 13,141 on order
- Repaired water distribution system failures or maintenance at the following locations during the month:
 - 713 14th Ave SW (Water Main Break) – 10/1
 - 610 19th Ave SW (Water Main Break) – 10/2
 - 4224 Stone Ham Ln NW (Water Main Break) – 10/6
 - 4603 Maine Ave SE (Water Main Break) – 10/8
 - 19th Ave NW/19th St NW (Valve Leak) – 10/9
 - 1204 7th St NE (Water Main Break) – 10/13
 - 19th ST SE & 2nd Ave SE (Valve Leak) – 10/17

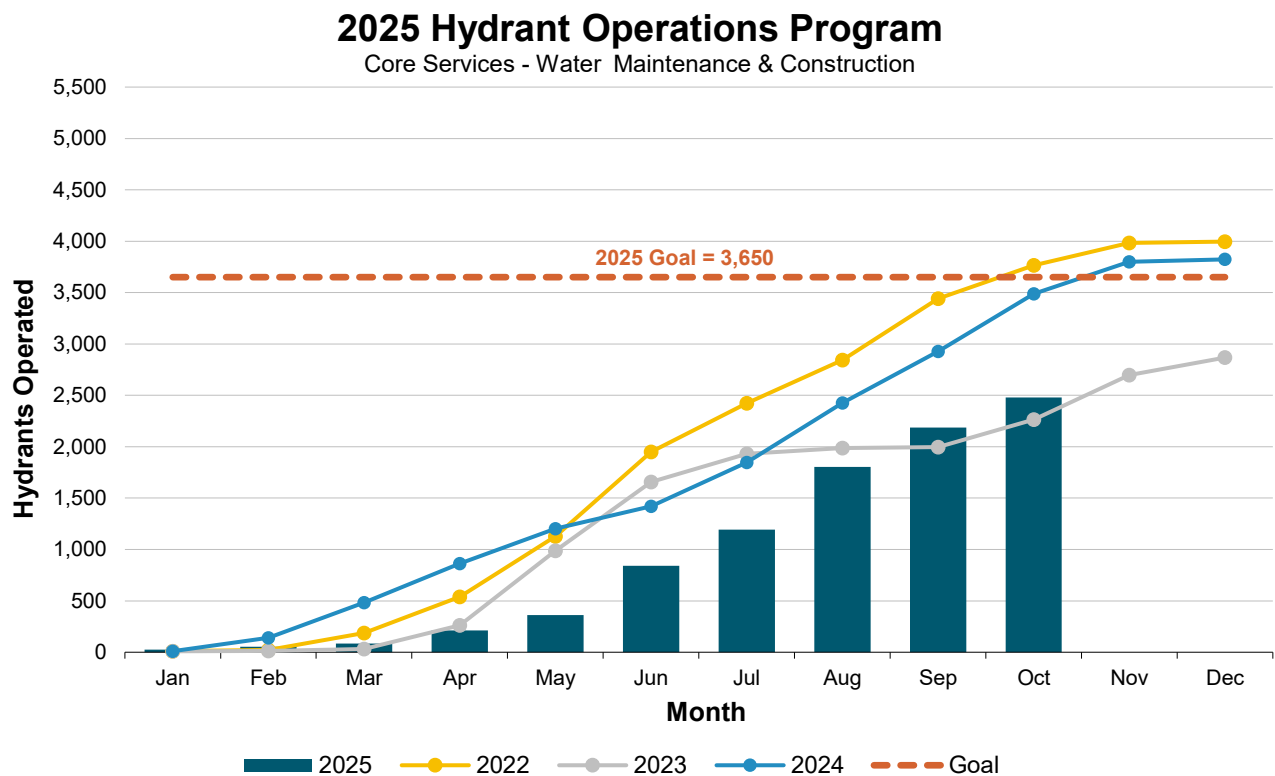
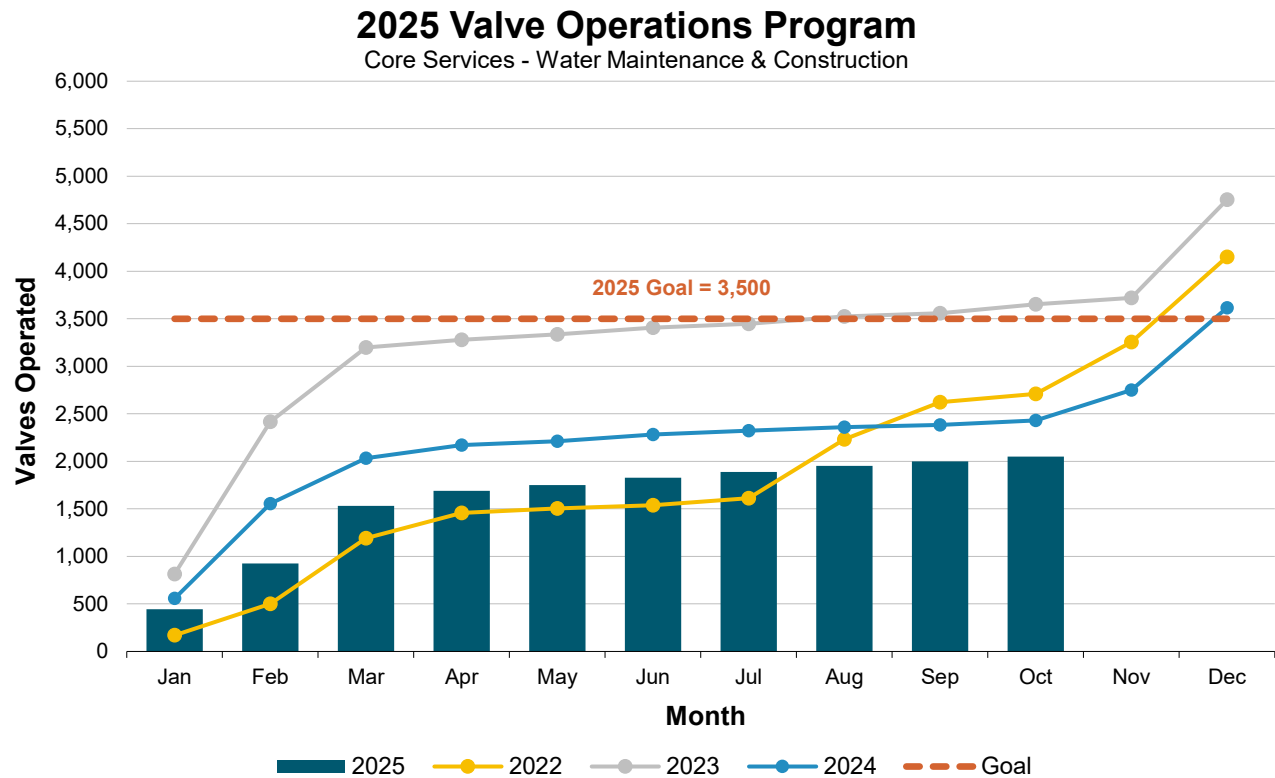
WATER

Actual vs. Projected Pumpage: 2025
Core Services - Water Maintenance & Construction



Actual vs. Projected Power Cost for Wells: 2025
Core Services - Water Maintenance & Construction







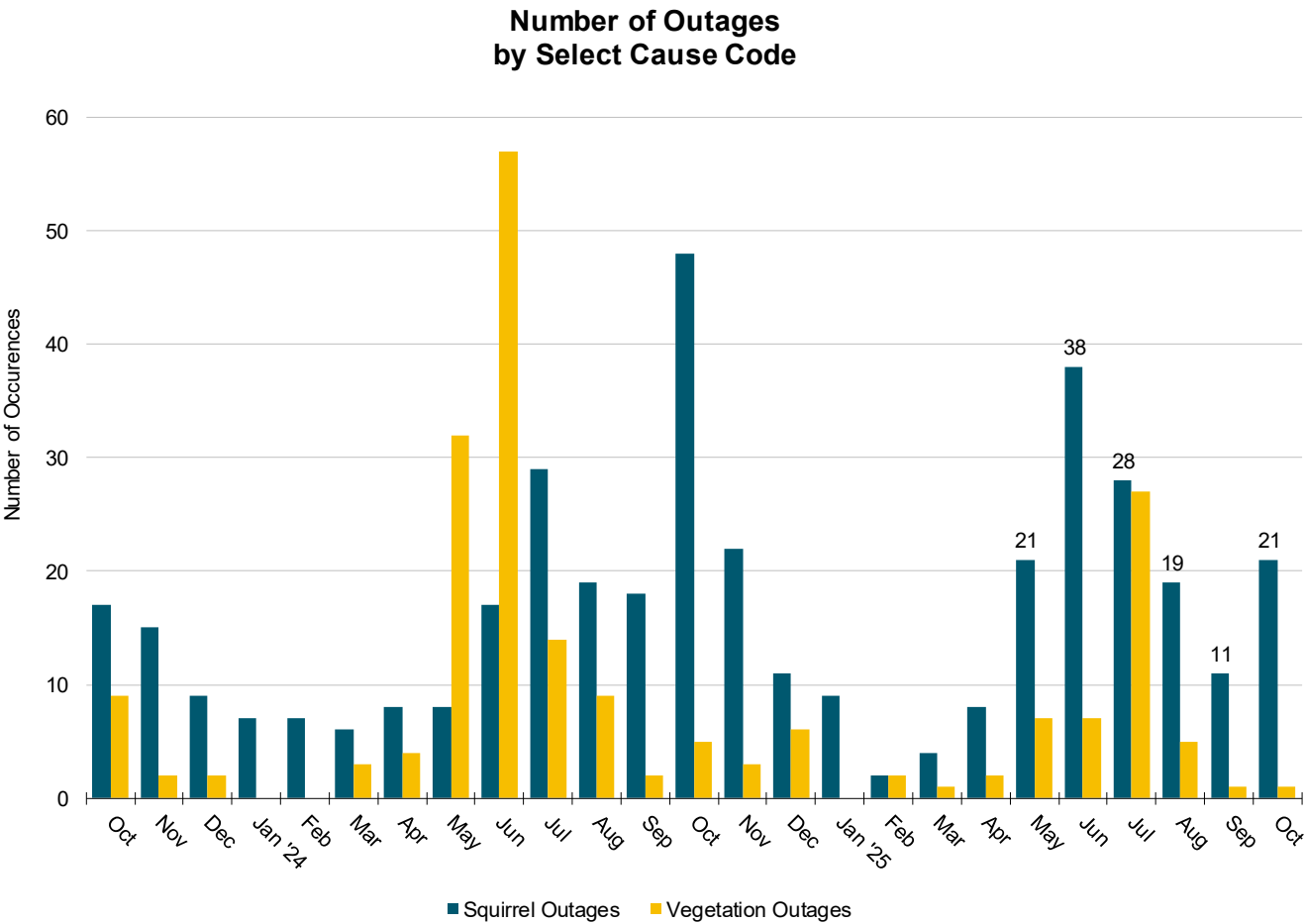
ELECTRIC UTILITY:

1. Electric Outage Calculations for the month and year to date (October 2025 Data)

a. Reliability= 99.99608%	Year-to-date Reliability = 99.99598%
b. 1,412 Customers Affected by Outages	Year-to-date Customers Affected by Outages = 18,232
c. SAIDI= 1.75 min	Year-to-date SAIDI = 17.69 min
d. CAIDI= 71.37 min	Year-to-date CAIDI = 62.03 min

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- The AMI Team has completed the deployment plan for the mass meter change outs for water and electric. The RPU SME’s have also completed vendor training. The AMI project is on schedule to start the pilot area in January 2026.
- RPU System Operations participated in a week-long Annual MISO Power System Restoration Drill (PSR) in October. The drill simulated a blackstart of MISO north utilizing MISO’s and impacted Transmission Operator’s restoration emergency procedures. The simulation successfully restored the system.
- The RPU line crew finished the relocation of electric facilities on the North Broadway Project.



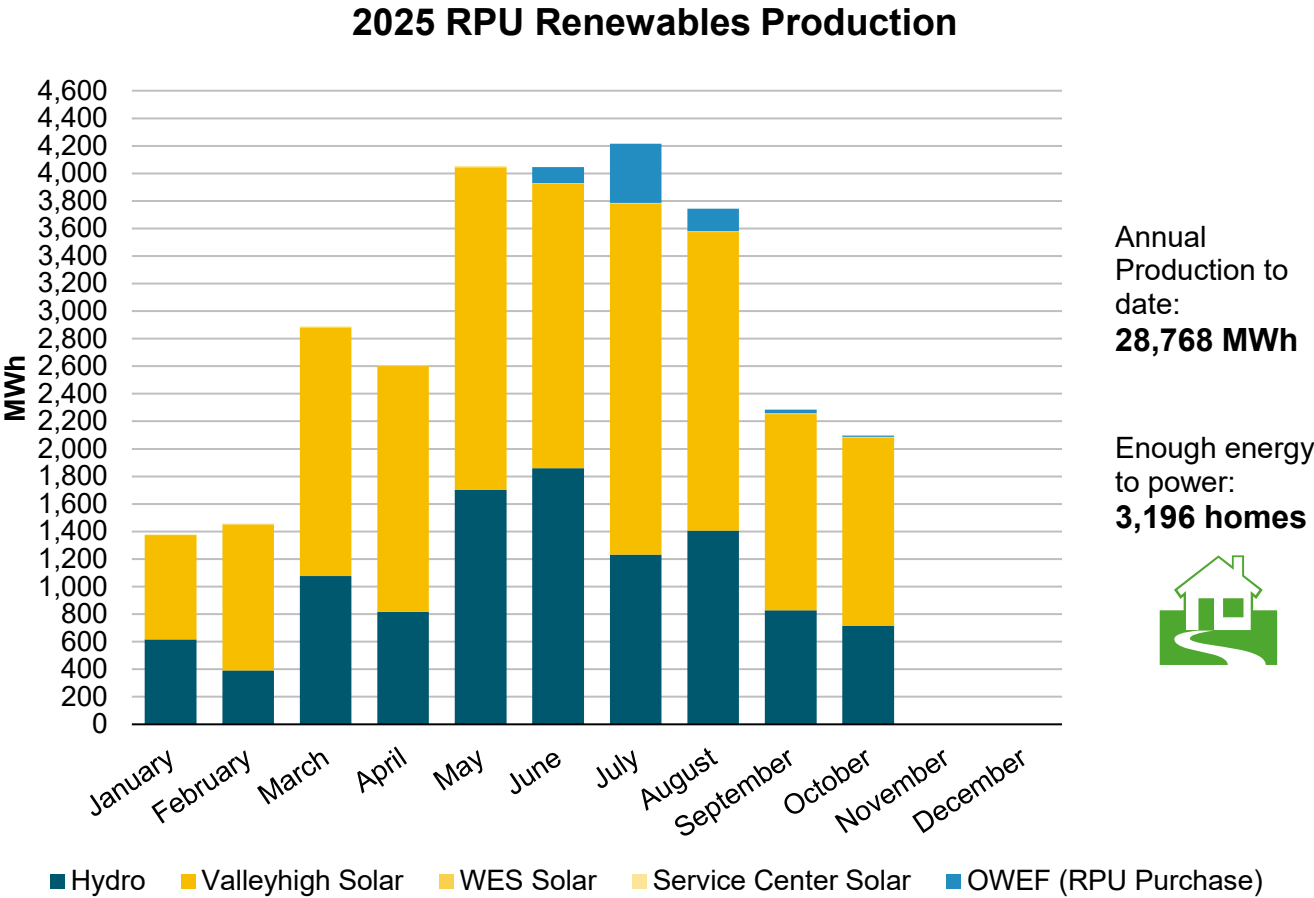
POWER DELIVERY

Summary of individual electrical outages (greater than 200 customers – October 2025 data)

# Customers	Date	Duration	Cause
2,407	10/31/2025	3m	Undetermined: Hotline Order Outage
594	10/19/2025	4h 34m	Vehicle
248	10/20/2025	40m	Human Cause: Dig in

Summary of aggregated incident types (greater than 200 customers – October 2025 data)

# Customers	Total # of Incidents	Cause
2,566	7	Undetermined
892	3	Human Cause/Vehicle
326	21	Animals - Squirrel



WHOLESALE OPERATIONS:

1. INSERT

a. Ancillary Service Market – Supplemental Reserves

- i. Cleared DA
 - 1. GT2 – 18 days
 - 2. WES – 24 days
- ii. Deployment YTD
 - 1. GT2 – 0
 - 2. WES – 1

b. Dispatched by MISO

i.	GT1	– 0 times	YTD	12 times
ii.	GT2	– 19 times	YTD	135 times
iii.	WES	– 25 times	YTD	213 times

c. Hours of Operation

i.	GT1	– 0 hours	YTD	67 hours
ii.	GT2	– 68 hours	YTD	938 hours
iii.	WES	– 132 hours	YTD	1716 hours

d. Electricity Generated

i.	GT1	– 0 MWh	YTD	1386 MWh
ii.	GT2	– 1038 MWh	YTD	30414 MWh
iii.	WES	– 3788 MWh	YTD	54259 MWh

e. Forced Outage

i.	GT1	– 720 hours	YTD	3770 hours
ii.	GT2	– 8 hours	YTD	455 hours
iii.	WES	– 0 hours	YTD	398 hours

MISO market Real-Time Price averaged \$ 26.31 /MWh and Day Ahead Price averaged \$ 31.34/MWh.

STAKEHOLDER ENGAGEMENT, FORUMS, AND MEETINGS:

1. Marketing & Energy Services is actively participating in the State of Minnesota's advisory committee for the development of the *Technical Resource Manual (TRM) 5.0*. Led by the Department of Commerce, with support from Cadmus and Franklin Energy, the TRM documents energy conservation measures, technical calculations, supporting data, and guidelines used to determine cost and energy savings for each measure. Proposed TRM 5.0 was released for public comment on October 29.
2. On Thursday, November 7, a Residential Energy Advisor led an energy tour for 26 fourth-grade students from Holy Spirit School at St. Mary's University – Rochester Campus (Cascade Meadows). During the visit, students learned about renewable energy and explored how sustainable energy sources contribute to a cleaner future.

EVENTS/OPPORTUNITIES FOR CUSTOMERS:

1. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. In October, a total of 736 customers were contacted.
2. Marketing & Energy Services hosted a booth at Viking Electric Counter Days to showcase RPU programs and services to local contractors. The event provided an opportunity to strengthen relationships with industry partners and share information about energy efficiency programs and resources available through RPU.
3. On Saturday, November 15, Marketing & Energy Services hosted a Neighborhood Energy Challenge (NEC) workshop with 22 households registered to attend. The NEC is a collaborative initiative between RPU, Minnesota Energy Resources, and the Center for Energy and Environment, designed to help residential customers improve their homes' energy efficiency through a comprehensive home energy audit program.
4. On Tuesday, November 18, RPU participated in the Rochester Area Chamber of Commerce's STEAM Summit at RCTC's Regional Sports Center. Lineworkers demonstrated electrical safety using the Electrical Grid Mock-up display, Water Department showcased their water tower display, and the Marketing & Energy Services department engaged students by providing information on career opportunities at RPU. The event, aimed at local high school students, offered an opportunity to explore careers in science, technology, engineering, art/design, and mathematics. Over 100 regional businesses took part, showcasing hands-on exhibits to highlight career possibilities in the Rochester area. More than 2,500 students attended, interacting with the exhibits and learning about potential career paths.

COMMUNICATIONS:

1. The Communications Coordinator attended the American Public Power Association Customer Connections Conference, which covered a wide range of topics including AI, accessibility, and crisis communications. The event also provided excellent opportunities for networking and idea sharing with other public power professionals.
2. An advanced metering television commercial begins airing this month to inform viewers that RPU's advanced metering rollout will start next year and to drive customers to our website for more information.

CUSTOMER RELATIONS (Contact Center, Utility Programs & Services, Commercial & Residential)



ENERGY CONSERVATION KWH YEAR TO DATE SAVINGS: 92.2% to goal

WATER CONSERVATION GALLONS YEAR TO DATE SAVINGS: 287.7% to goal

INFORMATION SERVICES:

During November, the Information Technology Division continued to strengthen cybersecurity, modernize core infrastructure, and support major enterprise initiatives.

Customer Portal & Core Systems Support

- Supported the successful go-live of the new customer portal, including coordination with Paymentus and underlying infrastructure changes.
- Prepared for a potential Cayenta “change freeze” starting January 1 to stabilize the customer information system ahead of ERP implementation, backed by Cayenta Managed Services and data-lake reporting.

Cybersecurity & Compliance

- Addressed NERC audit findings, advanced a security review of Constant Contact for bulk email, and refined CodeRED alert settings to better protect sensitive details.
- Wrapped up Cybersecurity Awareness Month activities with weekly videos and infographics.

Modernization & Productivity Tools

- Advanced domain trust / group integration work with the City of Rochester to support LaserFiche and other shared systems; domain trust is now established, and further configuration is underway.
- Continued Windows 11 upgrades, transitioned endpoints from Symantec to Microsoft Defender, and nearly completed Microsoft Teams Rooms modernization in key conference spaces (Rainy, Pepin, Board Room).
- Expanded use of ChatGPT Business for selected leaders and technical staff, with work underway on “shared GPTs” and connections to internal knowledge sources (SharePoint, OneDrive, Outlook).

Service Management & Support

- Finalized a contract for the FreshService helpdesk platform and began implementation planning to replace the legacy ticketing system.

Cost Savings & Efficiency

- **Cisco Enterprise Agreement (EA):** Transitioning to an EA model is expected to simplify licensing and deliver annual savings of \$75,000+.
- **Verizon Wireless Optimization:** Moving to a revised pricing model for mobile devices is projected to save \$22,000+ on the next bulk purchase of iPads.

CORPORATE SERVICES**BUSINESS SERVICES:**

- Conducting outreach to customers that are past due on providing backflow prevention tests.

PURCHASING AND MATERIALS MANAGEMENT:

- Finalized Power Purchase Agreements for Adams Wind Energy and North Hills.
- Currently open Invitation to Bid for lump sum power line tree clearance. Closes 11/19/2025
- Currently open Invitation for Bid for Ponderosa Pines booster station. Closes 11/21/2025
- We are advertised for a vacant warehouse attendant position. This is a replacement for an existing position.

FINANCE AND ACCOUNTING:

- Moodys annual credit review is still in process. We will be meeting with their team the week of November 17, 2025.
- Completed the updated 2026 – 2027 Electric Utility budget and 2027 rate tariff to reflect the Board approved 4.0% and 6.0% general rate adjustments in 2026 and 2027 respectively. There is a correction in the budget book to reflect a new Accounting Supervisor instead of the Senior Financial Analyst as originally communicated. The updated budget book and rate tariff will be attached to the October 28, 2025, board minutes.
- Completed the preliminary fieldwork for the annual financial audit.
- Lead Service Line Replacement (LSLR) – with the anticipated reduction in dollars available through the state grant, we have paused the process to get short term borrowing in place to cashflow the LSLR and advanced metering projects.
- RPU has engaged Baker Tilly municipal advisors to evaluate the potential rating impact to both the City and the Electric Utility of the proposed borrowing \$241M included in the recommended 2026 – 2027 budget.

FINANCIAL RESULTS:

Note: Budget numbers are compared to the Board approved 2025 budget. The 2025 budget has been updated to reflect 2024 projects that were not completed in 2024

September 2025

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 18,132	\$ 18,343	\$ (211)	\$ 151,961	\$ 145,842	\$ 6,119
Revenue - Water	1,270	1,205	65	10,636	10,096	540
Change in Net Position - Electric	8,031	1,731	6,300	39,661	20,170	19,491
Change in Net Position - Water	1,710	(164)	1,874	6,238	946	5,292

ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: September 2025

TO: _____

From: **Judith Anderson** (507) 292-1217
Controller

SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed
Statement of Revenues, Expenses
& Changes in Net Position YTD
Statement of Cash Flows YTD
Production and Sales Statistics - YTD
GRAPH - Capital Expenditures
GRAPH - Major Maintenance Expenditures
GRAPH - Cash & Temporary Investments
GRAPH - Changes in Net Position
GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed
Statement of Revenues, Expenses
& Changes in Net Position YTD
Statement of Cash Flows YTD
Production and Sales Statistics - YTD
GRAPH - Capital Expenditures
GRAPH - Major Maintenance Expenditures
GRAPH - Cash & Temporary Investments
GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY
September 30, 2025

	<u>September 2025</u>	<u>September 2024</u>	<u>Difference</u>	<u>% Diff.</u>	<u>August 2025</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	36,795,736	59,781,852	(22,986,116)	(38.5)	24,894,424
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	3,890,467	4,621,587	(731,119)	(15.8)	3,890,467
Working Funds Reserve	23,031,000	22,807,000	224,000	1.0	23,031,000
Special Capital & Major Maintnce Reserve	49,760,597	4,295,344	45,465,253	1,058.5	54,795,344
Contingency Reserve	13,333,000	12,680,000	653,000	5.1	13,333,000
General Capital & Major Maintnce Reserve	21,496,900	20,438,166	1,058,734	5.2	21,496,900
Total Reserved Cash & Investments	111,511,965	64,842,097	46,669,867	72.0	116,546,712
Total Cash & Investments	148,307,700	124,623,949	23,683,751	19.0	141,441,136
Receivables & Accrued Utility Revenues	28,371,522	37,005,464	(8,633,942)	(23.3)	31,881,434
Inventory	7,955,754	11,423,083	(3,467,328)	(30.4)	7,637,932
Other Current Assets	2,550,206	2,021,699	528,507	26.1	2,610,573
RESTRICTED ASSETS					
Restricted Cash and Equivalents	8,564,789	8,430,356	134,433	1.6	7,424,217
Total Current Assets	195,749,972	183,504,550	12,245,422	6.7	190,995,292
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,467,825	12,298,627	169,198	1.4	12,467,412
Funds Held in Trust	49	49	-	-	49
Total Restricted Cash & Investments	12,467,873	12,298,675	169,198	1.4	12,467,460
Total Restricted Assets	12,467,873	12,298,675	169,198	1.4	12,467,460
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	12,373,693	11,351,222	1,022,471	9.0	12,373,693
Construction Work in Progress	60,933,638	55,098,833	5,834,804	10.6	58,281,032
Total Non-depreciable Assets	73,307,330	66,450,055	6,857,275	10.3	70,654,725
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	255,448,466	237,688,531	17,759,935	7.5	248,053,785
Steam Assets, Net	73,639	368,197	(294,557)	(80.0)	98,186
Subscription-Based IT Arrangements, Net	1,902,858	2,122,336	(219,478)	(10.3)	1,759,795
Total Depreciable Assets	257,424,964	240,179,064	17,245,900	7.2	249,911,766
Net Capital Assets	330,732,294	306,629,119	24,103,175	7.9	320,566,490
Other Non-Current Assets	17,959,314	10,756,379	7,202,936	67.0	18,196,196
Total Non-Current Assets	361,159,482	329,684,173	31,475,309	9.5	351,230,147
TOTAL ASSETS	556,909,454	513,188,723	43,720,731	8.5	542,225,439
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	2,510,535	2,904,073	(393,539)	(13.6)	2,559,591
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	559,419,988	516,092,796	43,327,192	8.4	544,785,030
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	23,726,779	13,937,848	9,788,931	70.2	17,916,130
Due to other funds	3,685,708	3,703,732	(18,024)	(0.5)	3,769,170
Customer Deposits	2,598,982	2,476,448	122,534	4.9	2,597,002
Compensated absences	2,474,085	2,275,395	198,691	8.7	2,510,620
Accrued Salaries & Wages	751,358	628,716	122,642	19.5	579,479
Interest Payable	1,893,956	1,988,689	(94,733)	(4.8)	1,420,467
Current Portion of Long Term Debt	8,005,000	7,730,000	275,000	3.6	8,005,000
Misc Other Current Liabilities	292,361	443,405	(151,044)	(34.1)	286,892
Total Current Liabilities	43,428,229	33,184,234	10,243,995	30.9	37,084,760
NON-CURRENT LIABILITIES					
Compensated absences	1,433,926	1,501,047	(67,121)	(4.5)	1,449,975
Other Non-Current Liabilities	8,661,220	13,148,567	(4,487,347)	(34.1)	8,661,220
Unearned Revenues	1,926,818	1,385,047	541,771	39.1	1,638,980
Long-Term Debt	139,761,998	148,803,360	(9,041,363)	(6.1)	139,847,489
Misc Other Non-Current Liabilities	900,848	1,045,647	(144,799)	(13.8)	846,998
Total Non-Current Liabilities	152,684,809	165,883,668	(13,198,859)	(8.0)	152,444,662
TOTAL LIABILITIES	196,113,038	199,067,902	(2,954,864)	(1.5)	189,529,422
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	12,698,470	12,096,941	601,529	5	12,677,811
NET POSITION					
Net Investment in Capital Assets	195,339,159	162,185,391	33,153,768	20.4	185,168,860
Total Restricted Net Position	6,670,882	6,441,715	229,167	3.6	6,003,798
Unrestricted Net Position	148,598,439	136,300,848	12,297,591	9.0	151,405,137
TOTAL NET POSITION	350,608,480	304,927,954	45,680,526	15.0	342,577,796
TOTAL LIAB,DEFERRED INFLOWS,NET POSITION	559,419,988	516,092,796	43,327,192	8.4	544,785,030

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
ELECTRIC UTILITY
September, 2025
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	56,042,710	53,443,160	2,599,550	4.9	51,163,526
Electric - General & Industrial Service	78,628,889	78,186,454	442,435	2.0	75,944,122
Electric - Public Street & Highway Light	1,207,821	1,249,100	(41,279)	(3.3)	1,146,032
Electric - Rental Light Revenue	161,899	173,722	(11,823)	(6.8)	156,754
Electric - Interdepartmental Service	1,089,545	1,071,203	18,342	1.7	1,030,985
Electric - Power Cost Adjustment	(271,078)	(802,802)	531,723	66.2	1,200,148
Electric - Clean Air Rider	1,681,567	3,183,813	(1,502,246)	(47.2)	1,551,050
Electric - Total Retail Revenue	138,541,351	136,504,649	2,036,703	1.5	132,192,618
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	7,229,487	3,927,093	3,302,394	84.1	3,398,626
Capacity & Demand	2,673,815	1,215,087	1,458,728	120.1	1,264,561
Total Wholesale Electric Revenue	9,903,302	5,142,180	4,761,122	92.6	4,663,187
Steam Sales Revenue	3,516,345	4,195,298	(678,953)	(16.2)	3,024,953
TOTAL SALES REVENUE	151,960,998	145,842,126	6,118,872	4.2	139,880,759
COST OF REVENUE					
Purchased Power	76,996,346	76,848,249	148,097	0.2	76,721,708
Generation Fuel, Chemicals & Utilities	4,873,009	5,000,304	(127,295)	(2.5)	2,999,615
TOTAL COST OF REVENUE	81,869,354	81,848,553	20,801	0.0	79,721,323
GROSS MARGIN					
Retail	61,545,006	59,656,400	1,888,606	3.2	55,470,909
Wholesale	8,546,638	4,337,173	4,209,465	97.1	4,688,526
TOTAL GROSS MARGIN	70,091,644	63,993,573	6,098,071	9.5	60,159,436
FIXED EXPENSES					
Utilities Expense	371,380	360,752	10,628	2.9	337,778
Depreciation & Amortization	13,154,664	14,028,550	(873,886)	(6.2)	11,844,361
Salaries & Benefits	14,694,165	18,407,195	(3,713,030)	(20.2)	18,796,563
Materials, Supplies & Services	8,050,360	13,084,152	(5,033,792)	(38.5)	7,984,771
Inter-Utility Allocations	(1,330,604)	(1,324,530)	(6,074)	(0.5)	(1,622,504)
TOTAL FIXED EXPENSES	34,939,966	44,556,119	(9,616,153)	(21.6)	37,340,970
Other Operating Revenue	8,472,430	7,950,257	522,173	6.6	7,690,365
NET OPERATING INCOME (LOSS)	43,624,108	27,387,711	16,236,397	59.3	30,508,831
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	3,830,048	2,601,327	1,228,720	47.2	3,524,352
Interest Expense	(3,780,787)	(3,750,669)	(30,118)	(0.8)	(3,921,885)
Amortization of Debt Issue Costs	(66,467)	(66,465)	(2)	(0.0)	(70,723)
Miscellaneous - Net	(135,458)	(6,415)	(129,042)	(2,011.5)	(132,396)
TOTAL NON-OPERATING REV (EXP)	(152,665)	(1,222,222)	1,069,557	87.5	(600,652)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	43,471,443	26,165,489	17,305,954	66.1	29,908,178
Transfers Out	(8,693,711)	(8,731,553)	37,842	0.4	(8,318,582)
Capital Contributions	4,882,894	2,735,750	2,147,144	78.5	7,995,617
Special Items	0	-	-	-	0
CHANGE IN NET POSITION	39,660,626	20,169,686	19,490,940	97	29,585,214
Net Position, Beginning	310,947,854				275,342,740
NET POSITION, ENDING	350,608,480				304,927,954
Debt Coverage Ratio		Rolling 12 Months 5.28	Planned for Curr Year 4.19		

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
SEPTEMBER, 2025
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	147,570,453	142,377,478
Cash Received From Wholesale & Steam Customer	13,608,232	7,766,243
Cash Paid for:		
Purchased Power	(76,632,382)	(76,498,463)
Operations and Maintenance	(21,083,585)	(25,947,833)
Fuel	(4,620,799)	(2,837,052)
Payment in Lieu of Taxes	(8,638,311)	(7,510,927)
Net Cash Provided by(Used in) Utility Operating Activities	50,203,608	37,349,446
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	37,076,318	36,150,294
Remittances to Government Agencies	(36,432,359)	(35,504,485)
Net Cash Provided by(Used in) Non-Utility Operating Activities	643,959	645,809
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	50,847,567	37,995,255
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(25,273,517)	(23,083,474)
Payments related to Service Territory Acquisition	(133,052)	(126,782)
Payment on Long-Term Debt	-	-
Net Bond/Loan Receipts	-	-
Cash Paid for Interest & Commissions	(2,877,535)	(3,014,776)
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(28,284,104)	(26,225,032)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	2,786,450	2,708,213
Construction Fund (Deposits)Draws	-	-
Bond Reserve Account	(7,425,536)	(7,003,544)
Escrow/Trust Account Activity	-	-
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(4,639,086)	(4,295,331)
Net Increase(Decrease) in Cash & Investments	17,924,377	7,474,892
Cash & Investments, Beginning of Period	130,383,324	117,149,059
CASH & INVESTMENTS, END OF PERIOD	148,307,701	124,623,951
Externally Restricted Funds	21,032,662	20,729,031
Grand Total	169,340,363	145,352,982

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

**September, 2025
YEAR-TO-DATE**

						Last Yr
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
9	ENERGY SUPPLY (kWh)	<i>(primarily calendar month)</i>				
10	Net Generation					
11	IBM Diesel Generators	18,722	-	18,722	-	18,266
12	Lake Zumbro Hydro	9,928,120	8,925,171	1,002,949	11.2	9,625,826
13	Cascade Creek Gas Turbine	30,761,799	22,516,982	8,244,817	36.6	24,013,716
14	Westside Energy Station	50,471,000	36,402,871	14,068,129	38.6	31,485,450
15	Total Net Generation	91,179,641	67,845,024	23,334,617	34.4	65,143,258
16	Other Power Supply					
17	Firm Purchases	895,866,647	910,360,803	(14,494,156)	(1.6)	884,952,293
18	Non-Firm Purchases	3,750,062	3,292,106	457,956	13.9	3,687,414
19	LRP Received	-	-	-	-	-
20	Total Other Power Supply	899,616,709	913,652,909	(14,036,200)	(1.5)	888,639,707
21	TOTAL ENERGY SUPPLY	990,796,350	981,497,933	9,298,417	0.9	953,782,965
22	ENERGY USES (kWh)	<i>(primarily billing period)</i>				
23	Retail Sales	<u># Custs</u>				
24	Electric - Residential Service	55,906	299,896,141	291,702,797	8,193,344	285,148,165
25	Electric - General Service & Industrial	5,247	570,529,090	594,199,357	(23,670,267)	572,982,331
26	Electric - Street & Highway Lighting	3	2,550,803	2,646,557	(95,754)	2,553,715
27	Electric - Rental Lights	n/a	487,406	508,280	(20,874)	530,422
28	Electric - Interdptmntl Service	1	6,463,409	6,894,700	(431,291)	6,207,855
29	Total Customers	<u>61,157</u>				
30	Total Retail Sales		879,926,849	895,951,691	(16,024,842)	867,422,488
31	Wholesale Sales		81,373,486	58,919,851	22,453,635	55,607,335
32	Company Use		4,286,451	5,884,165	(1,597,714)	4,400,443
33	TOTAL ENERGY USES		965,586,786	960,755,708	4,831,078	927,430,266
34	Lost & Unacctd For Last 12 Months		33,124,001	2.6%		
35	STEAM SALES (mlbs)	<i>(primarily billing period)</i>				
36	Steam Sales in Mlbs		271,727	327,600	(55,873)	311,682

10/14/2025

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS (continued)
ELECTRIC UTILITY

September, 2025

YEAR-TO-DATE

Last Yr

	<u>Actual YTD</u>		<u>Budget YTD</u>		<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
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FUEL USAGE

(calendar month)

Gas Burned

SLP	379,036	MCF	475,020	MCF	(95,984)	(20.2)	1,042,948	MCF
Cascade	304,941	MCF	258,252	MCF	46,689	18.1	244,271	MCF
Westside	402,065	MCF	287,583	MCF	114,482	39.8	277,208	MCF
Total Gas Burned	1,086,042	MCF	1,020,855	MCF	65,187	6.4	1,564,427	MCF

Oil Burned

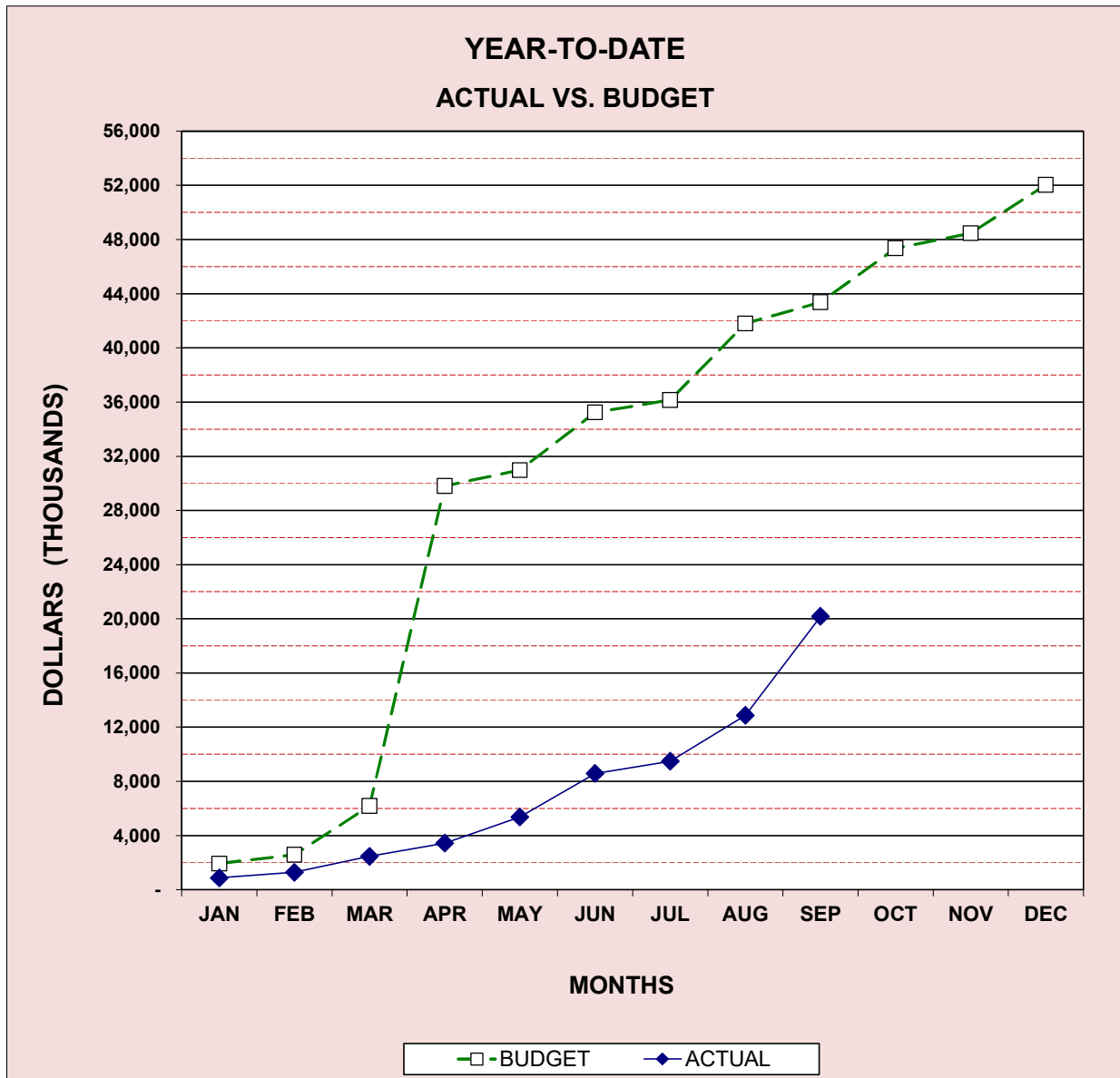
Cascade	40,245	GAL	-	GAL	40,245	-	7,983	GAL
IBM	1,498	GAL	-	GAL	1,498	-	1,479	GAL
Total Oil Burned	41,743	GAL	-	GAL	41,743	-	9,462	GAL

CAPITAL EXPENDITURES ELECTRIC

September, 2025

Current Year	
ANNUAL BUDGET	52,040,102
ACTUAL YTD	20,189,187
% OF BUDGET	38.8

Prior Years Ending Dec 31st		
2024	2023	2022
47,781,947	38,932,416	24,799,405
14,618,891	13,858,241	10,976,457
30.6	35.6	44.3



MAJOR MAINTENANCE EXPENDITURES
ELECTRIC

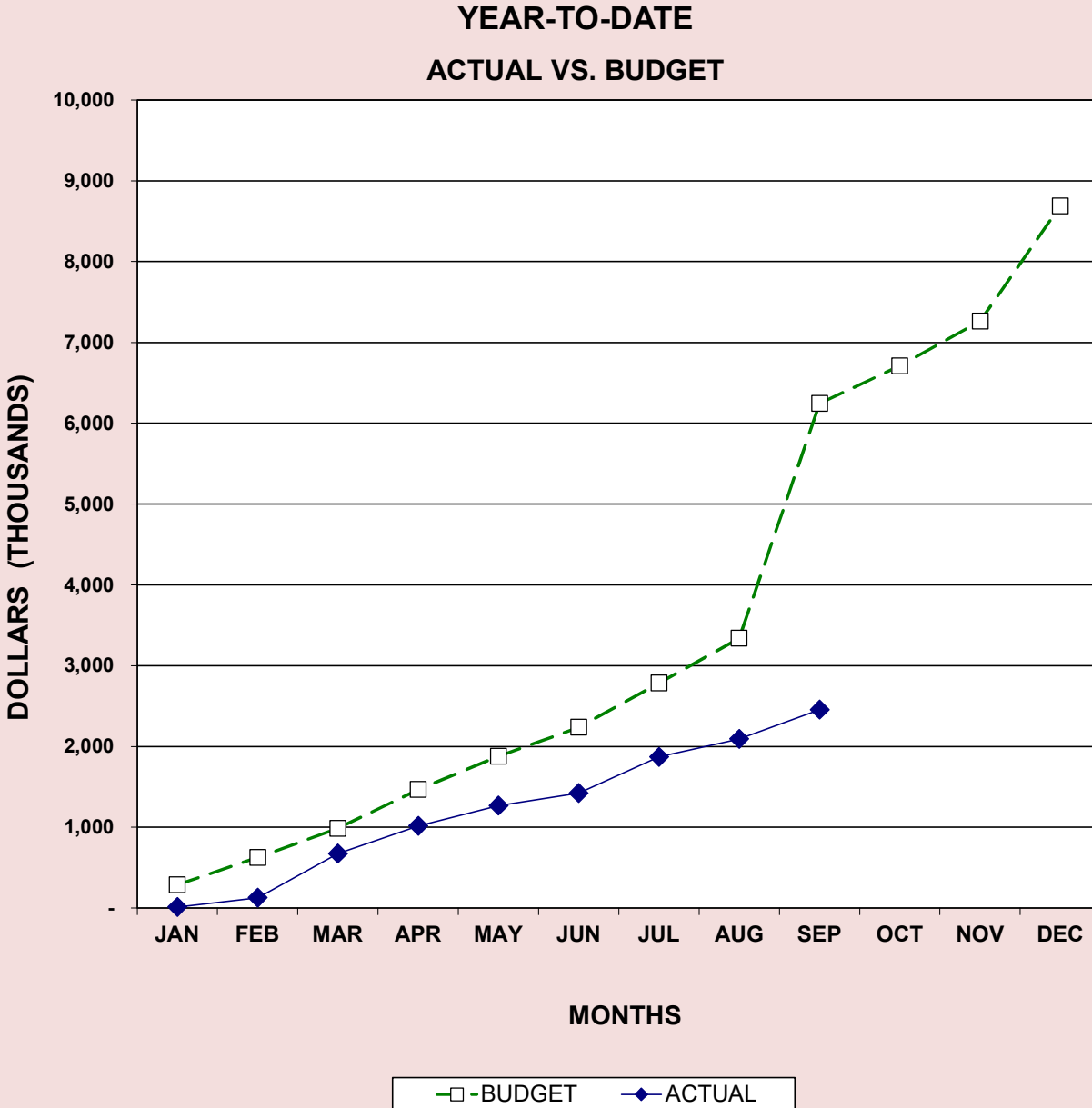
Current Year

ANNUAL BUDGET 8,688,678
ACTUAL YTD 2,455,765
% OF BUDGET 28.3

September, 2025

Prior Years Ending Dec 31st

2024	2023	2022
5,173,960	4,855,403	8,589,452
2,693,598	3,807,729	6,479,286
52.1	78.4	75.4

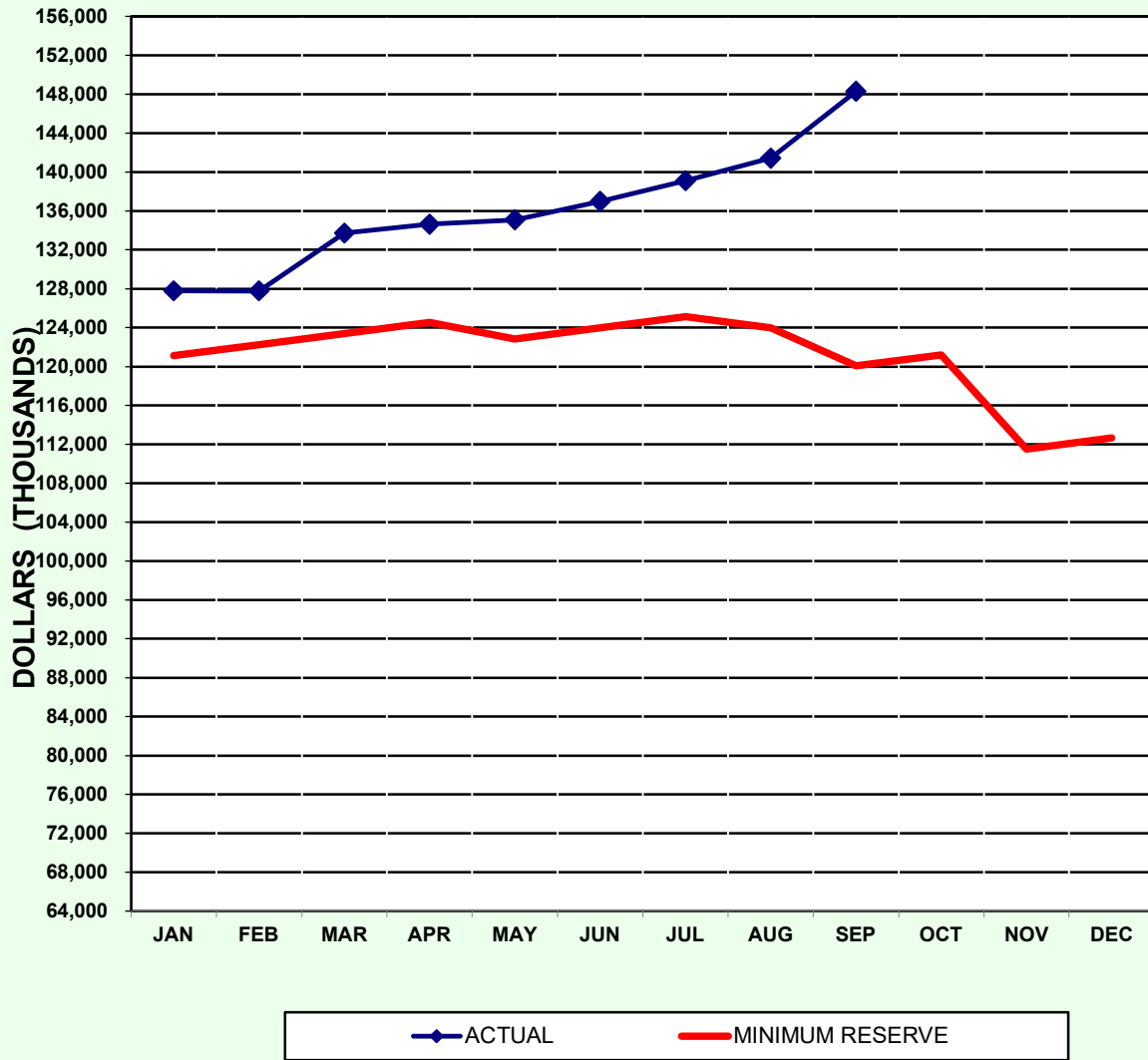


CASH AND TEMPORARY INVESTMENTS ELECTRIC

September, 2025

YEAR-TO-DATE ACTUAL

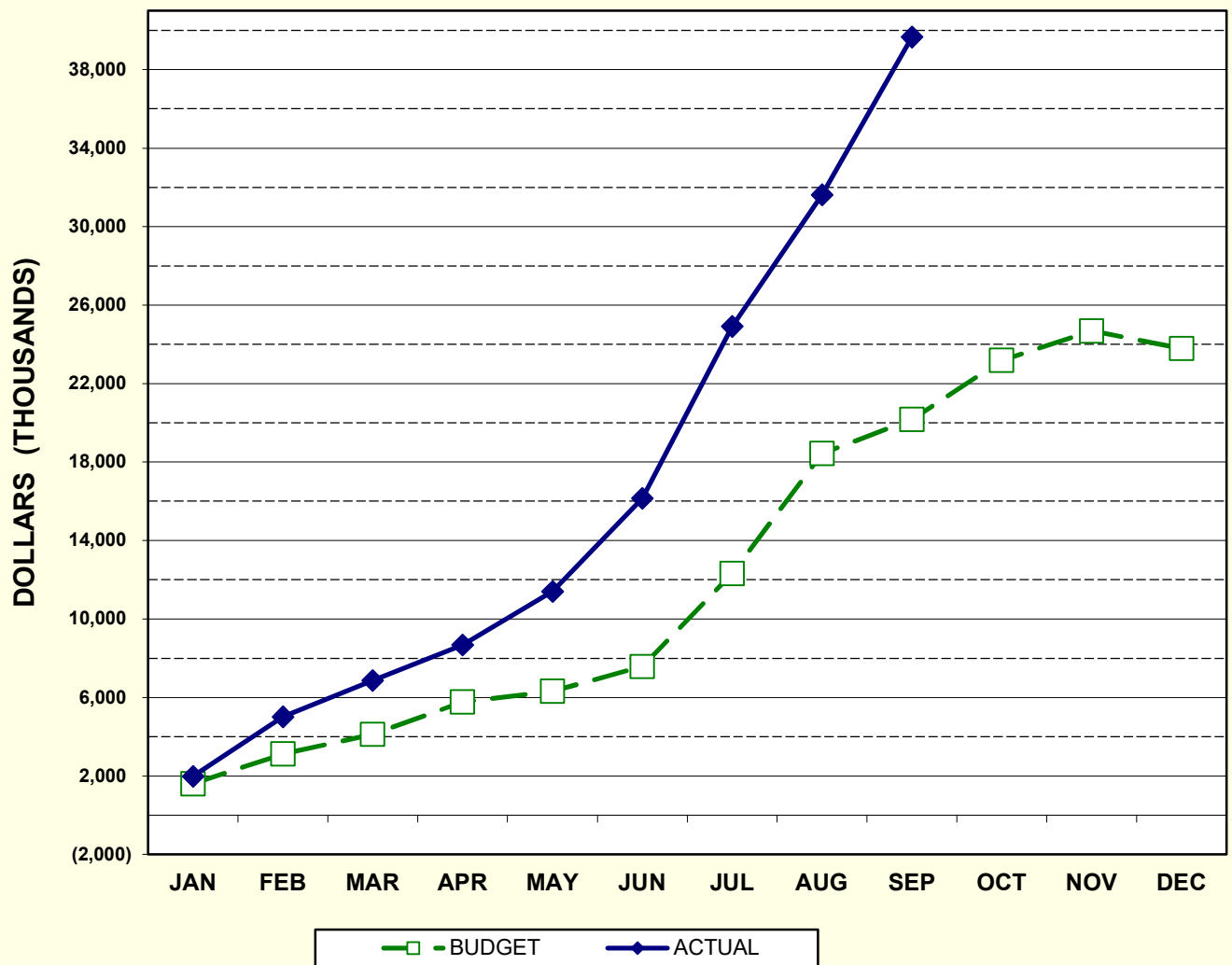
Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts



CHANGE IN NET POSITION ELECTRIC

September, 2025

YEAR-TO-DATE ACTUAL vs. BUDGET



Principal & Interest (in thousands)

Electric Debt Service Payments
(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)



in thousands

Electric Outstanding Debt
(as of End of Year)



ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
September 30, 2025

	<u>September 2025</u>	<u>September 2024</u>	<u>Difference</u>	<u>% Diff.</u>	<u>August 2025</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,579,954	6,654,307	925,647	13.9	7,382,030
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,345,000	1,263,000	82,000	6.5	1,345,000
Capital & Major Maintenance Reserve	6,725,741	5,859,000	866,741	14.8	5,733,679
Contingency Reserve	1,952,000	1,849,000	103,000	5.6	1,952,000
Total Reserved Cash & Investments	10,022,741	8,971,000	1,051,741	11.7	9,030,679
Total Cash & Investments	17,602,695	15,625,307	1,977,388	12.7	16,412,708
Receivables & Accrued Utility Revenues	1,180,558	1,182,411	(1,854)	(0.2)	1,199,188
Inventories	325,902	346,515	(20,613)	(5.9)	295,732
Other Current Assets	28,994	34,543	(5,549)	(16.1)	49,220
Total Current Assets	19,138,149	17,188,777	1,949,372	11.3	17,956,848
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	742,667	742,667	-	-	742,667
Construction Work in Progress	13,422,642	11,161,063	2,261,579	20.3	13,477,887
Total Non-depreciable Assets	14,165,309	11,903,730	2,261,579	19.0	14,220,553
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	106,971,957	101,072,265	5,899,693	5.8	105,332,737
Net Capital Assets	121,137,266	112,975,995	8,161,272	7.2	119,553,290
Other Non-Current Assets	17,749,879	18,630,871	(880,992)	(4.7)	17,749,879
Total Non-Current Assets	138,887,145	131,606,866	7,280,280	5.5	137,303,169
TOTAL ASSETS	158,025,294	148,795,643	9,229,652	6.2	155,260,017
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	161,660	206,960	(45,300)	(21.9)	165,846
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	158,186,955	149,002,603	9,184,352	6.2	155,425,863
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	1,567,540	279,594	1,287,946	460.6	404,077
Due to Other Funds	-	-	-	-	-
Customer Deposits	151,445	160,925	(9,480)	(5.9)	151,003
Compensated Absences	348,577	268,146	80,431	30.0	340,020
Accrued Salaries & Wages	93,177	50,498	42,678	84.5	76,240
Total Current Liabilities	2,160,738	759,163	1,401,575	184.6	971,340
NON-CURRENT LIABILITIES					
Compensated Absences	155,074	91,818	63,256	68.9	152,657
Other Non-Current Liabilities	1,003,559	1,665,588	(662,030)	(39.7)	1,003,559
Total Non-Current Liabilities	1,158,633	1,757,406	(598,773)	(34.1)	1,156,215
TOTAL LIABILITIES	3,319,371	2,516,569	802,802	31.9	2,127,555
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	16,616,449	17,842,369	(1,225,920)	(6.9)	16,757,124
NET POSITION					
Net Investment in Capital Assets	121,137,266	112,975,995	8,161,272	7.2	119,553,290
Unrestricted Net Assets (Deficit)	17,113,869	15,667,670	1,446,199	9.2	16,987,894
TOTAL NET POSITION	138,251,135	128,643,665	9,607,471	7.5	136,541,184
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	158,186,955	149,002,603	9,184,352	6.2	155,425,863

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
WATER UTILITY
September, 2025
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
RETAIL REVENUE					
Water - Residential Service	6,504,594	6,801,031	(296,437)	(4.4)	5,862,615
Water - Commercial Service	3,023,732	2,111,448	912,284	43.2	2,845,614
Water - Industrial Service	562,011	636,074	(74,064)	(11.6)	520,532
Water - Public Fire Protection	519,640	520,205	(565)	(0.1)	491,235
Water - Interdepartmental Service	26,272	27,663	(1,391)	(5.0)	24,173
TOTAL RETAIL REVENUE	10,636,249	10,096,420	539,828	5.3	9,744,169
COST OF REVENUE					
Utilities Expense	1,104,805	1,065,517	39,288	3.7	1,048,792
Water Treatment Chemicals/Demin Water	195,293	222,275	(26,982)	(12.1)	188,371
Billing Fees	565,638	614,284	(48,646)	(7.9)	591,994
TOTAL COST OF REVENUE	1,865,737	1,902,076	(36,339)	(1.9)	1,829,157
GROSS MARGIN	8,770,512	8,194,344	576,167	7.0	7,915,013
FIXED EXPENSES					
Depreciation & Amortization	2,395,045	2,603,489	(208,444)	(8.0)	2,196,649
Salaries & Benefits	1,609,304	2,808,511	(1,199,207)	(42.7)	2,077,506
Materials, Supplies & Services	1,174,320	2,519,356	(1,345,036)	(53.4)	1,256,027
Inter-Utility Allocations	1,330,604	1,324,530	6,074	0.5	1,622,504
TOTAL FIXED EXPENSES	6,509,273	9,255,886	(2,746,613)	(29.7)	7,152,686
Other Operating Revenue	1,559,599	1,582,770	(23,171)	(1.5)	1,565,090
NET OPERATING INCOME (LOSS)	3,820,837	521,228	3,299,609	633.0	2,327,417
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	732,310	538,421	193,889	36.0	631,363
Interest Expense	(3,498)	(20,223)	16,725	82.7	(3,639)
Miscellaneous - Net	1,392,439	309,088	1,083,351	350.5	(2,627)
TOTAL NON-OPERATING REV (EXP)	2,121,251	827,286	1,293,965	156.4	625,096
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	5,942,088	1,348,514	4,593,574	340.6	2,952,513
Transfers Out	(373,865)	(402,410)	28,545	7.1	(358,532)
Capital Contributions	669,879	-	669,879	-	103,056
CHANGE IN NET POSITION	6,238,102	946,104	5,291,998	559.3	2,697,038
Net Position, Beginning	132,013,033				125,946,627
NET POSITION, ENDING	138,251,135				128,643,665

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
SEPTEMBER, 2025
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	14,802,821	12,588,401
Cash Paid for:		
Operations and Maintenance	(7,544,326)	(7,750,472)
Payment in Lieu of Taxes	(359,917)	(335,785)
Net Cash Provided by(Used in) Utility Operating Activities	6,898,578	4,502,144
Sales Tax & MN Water Fee Collections		
Receipts from Customers	272,301	473,362
Remittances to Government Agencies	(323,697)	(466,859)
Net Cash Provided by(Used in) Non-Utility Operating Activities	(51,396)	6,503
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	6,847,182	4,508,647
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(5,492,060)	(4,284,819)
Payment on Long-Term Debt	-	-
Net Loan Receipts	-	-
Cash Paid for Interest & Commissions	-	-
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(5,492,060)	(4,284,819)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	728,812	627,723
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	728,812	627,723
Net Increase(Decrease) in Cash & Investments	2,083,934	851,551
Cash & Investments, Beginning of Period	15,518,760	14,773,753
<u>CASH & INVESTMENTS, END OF PERIOD</u>	<u>17,602,694</u>	<u>15,625,304</u>

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY

September, 2025
YEAR-TO-DATE

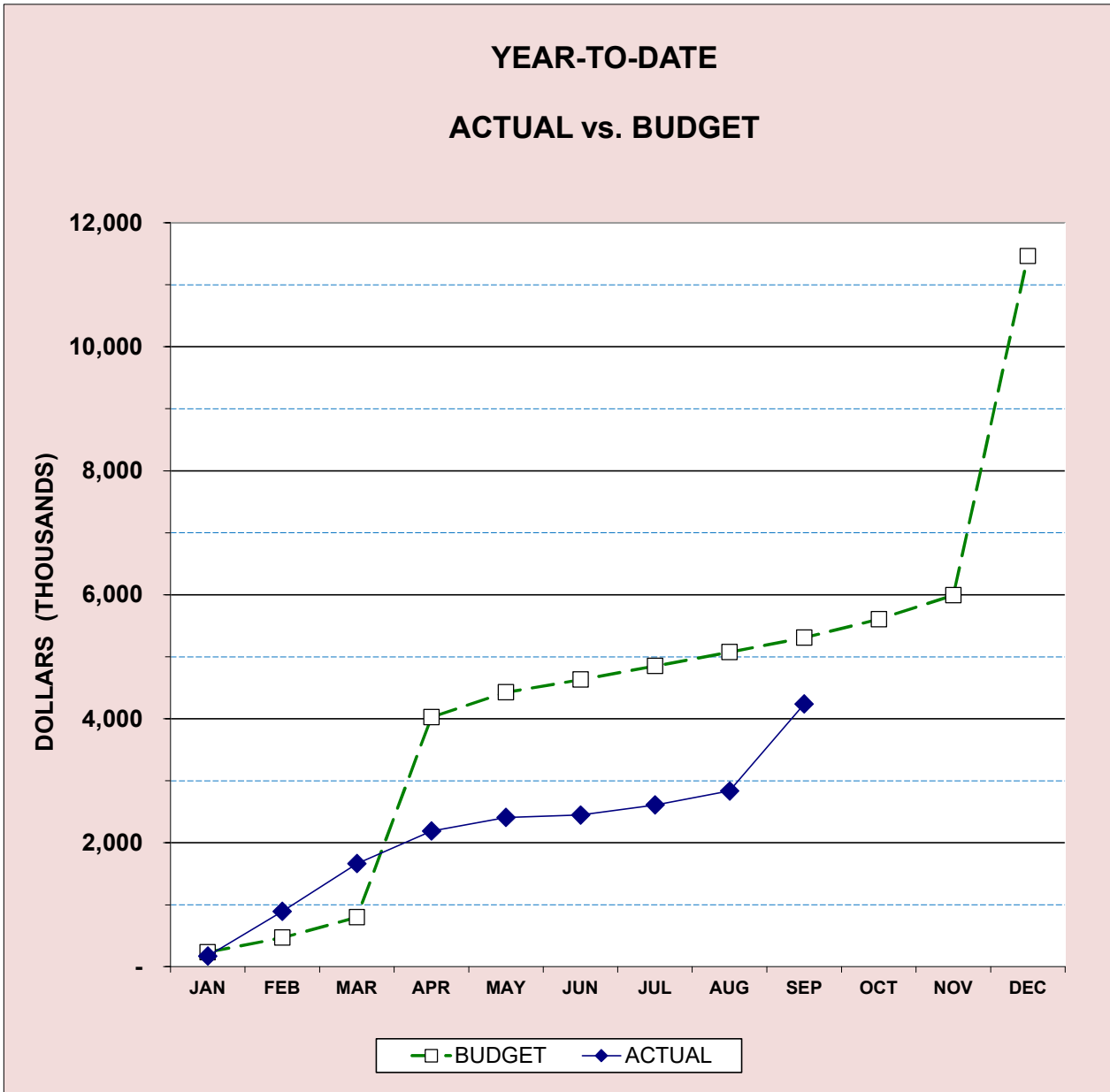
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CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	11,462,270
ACTUAL YTD	4,239,799
% OF BUDGET	37.0

September, 2025

Prior Years Ending Dec 31st		
2024	2023	2022
10,905,500	6,508,342	4,878,440
3,806,769	3,203,906	2,696,538
34.9	49.2	55.3



MAJOR MAINTENANCE EXPENDITURES WATER

Current Year

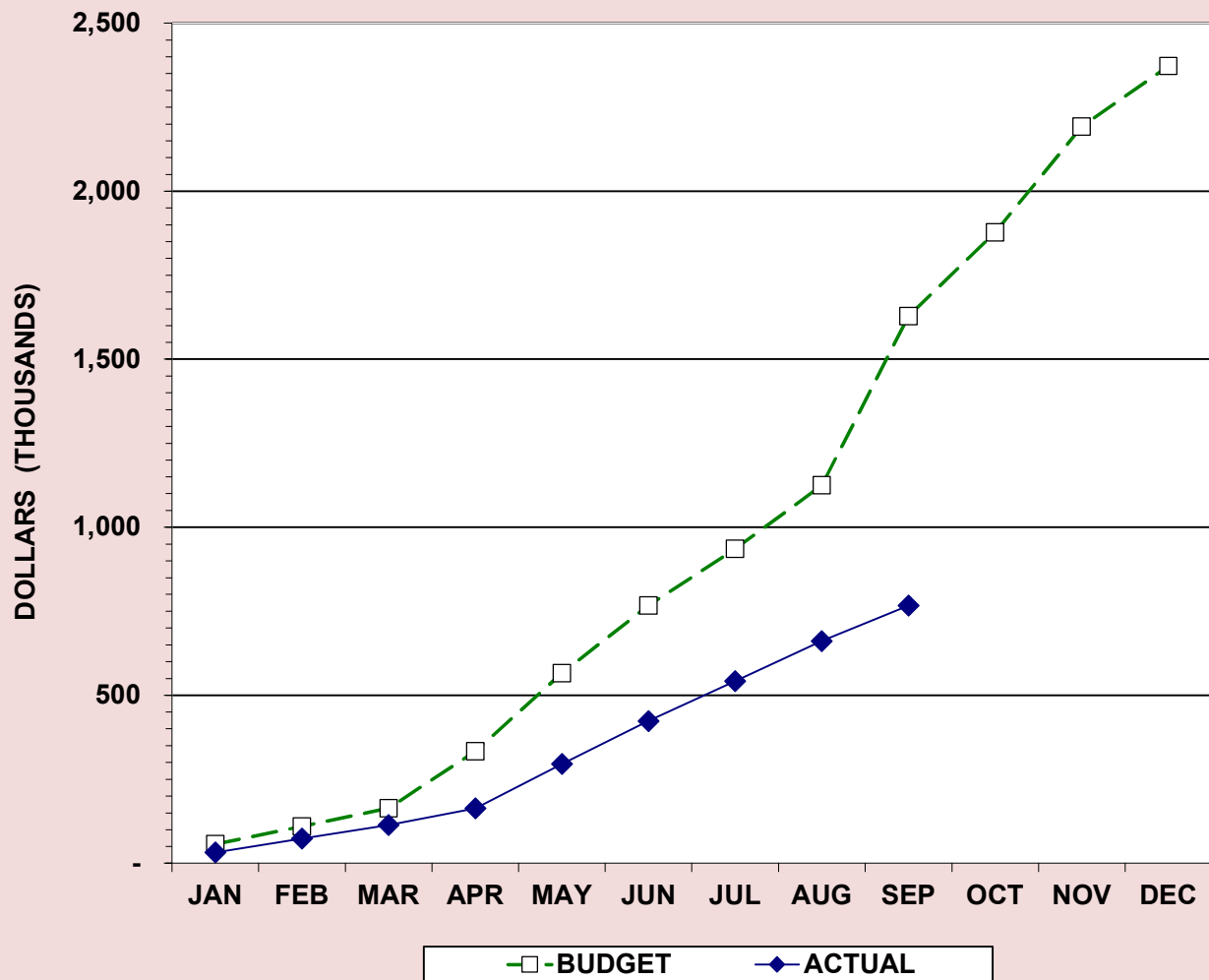
ANNUAL BUDGET 2,372,702
ACTUAL YTD 766,680
% OF BUDGET 32.3

September, 2025

Prior Years Ending Dec 31st

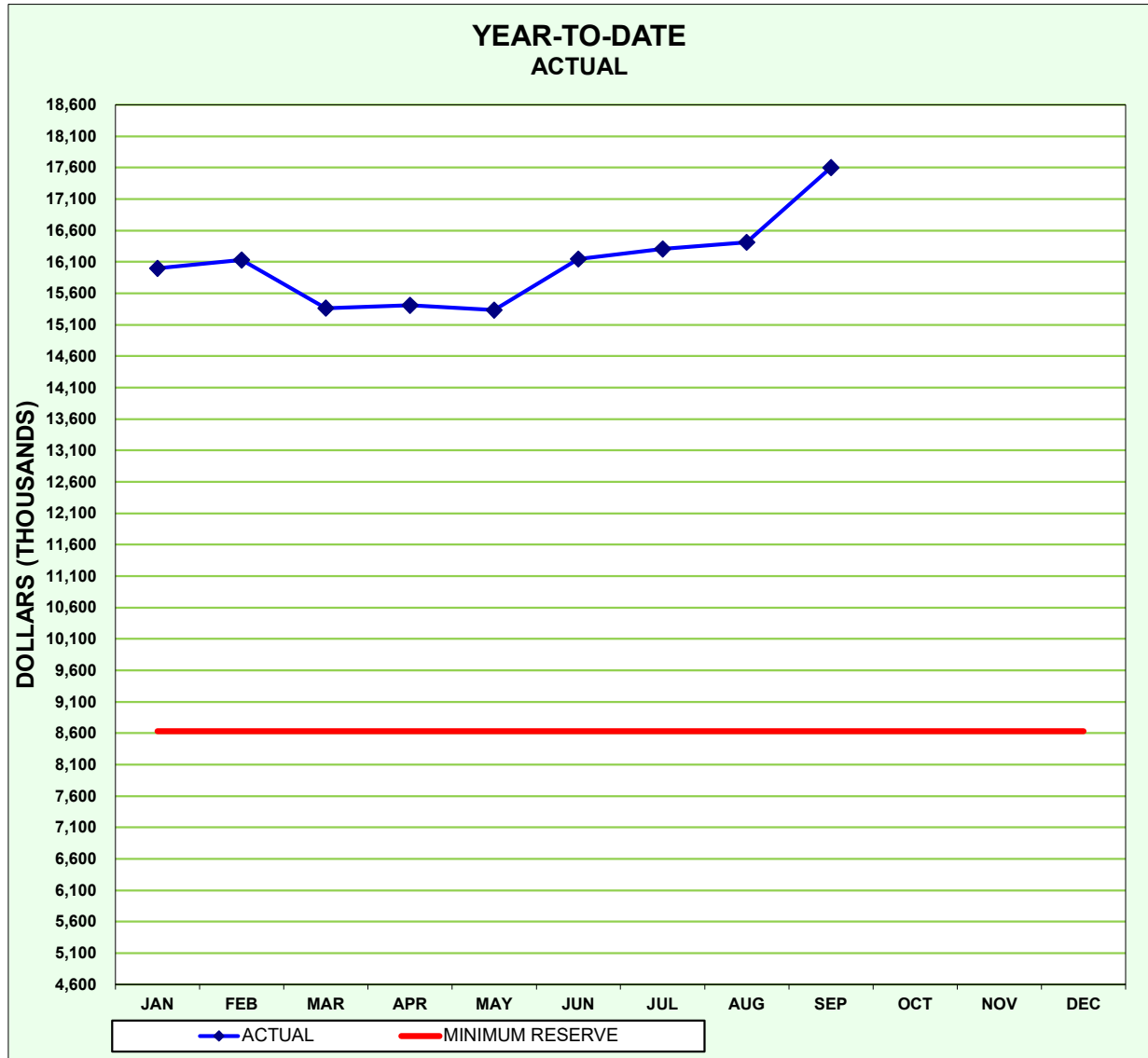
2024	2023	2022
907,895	796,090	1,015,476
501,892	396,411	447,519
55.3	49.8	44.1

YEAR-TO-DATE ACTUAL vs. BUDGET



CASH AND TEMPORARY INVESTMENTS
WATER

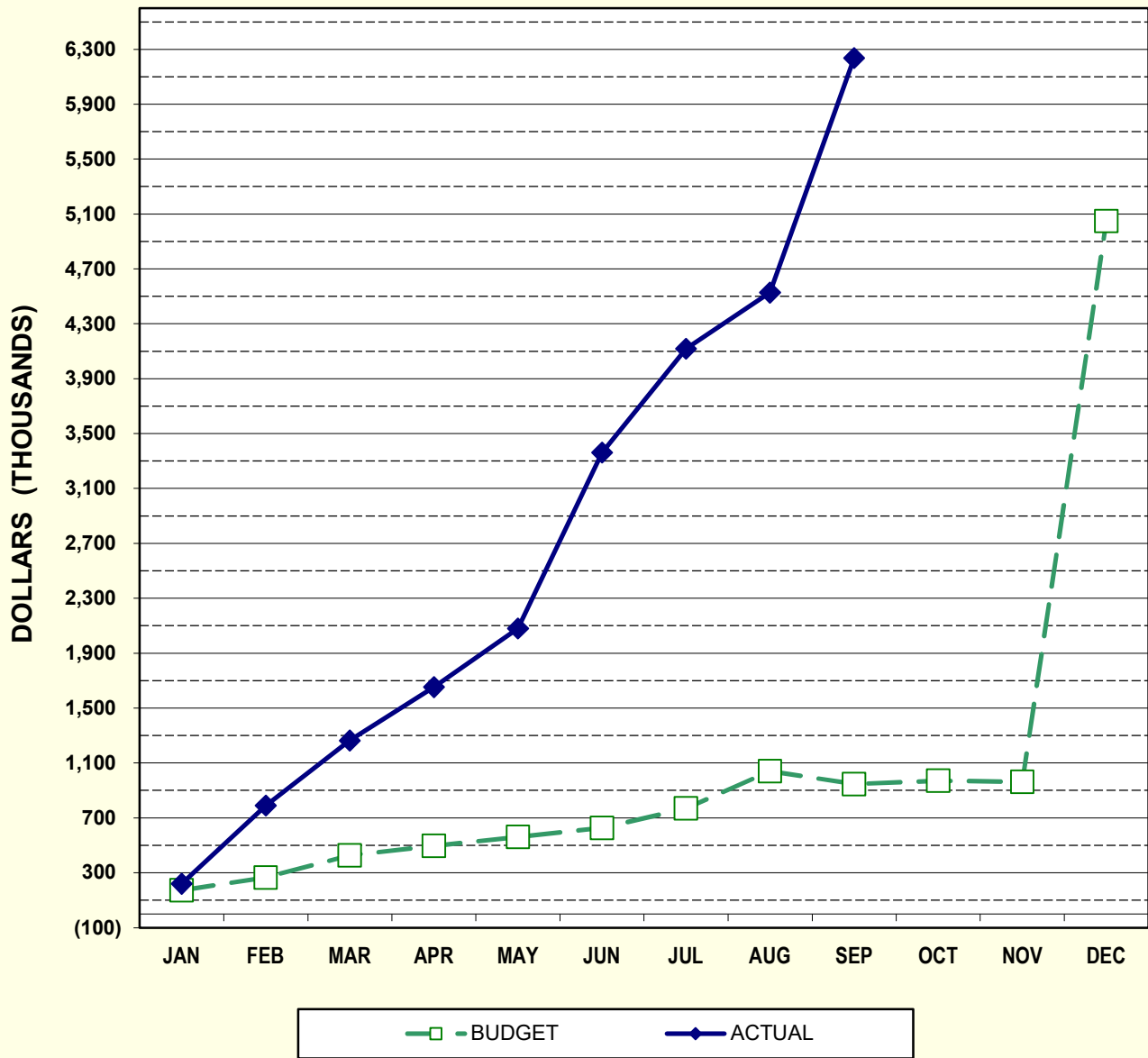
September, 2025



CHANGE IN NET POSITION WATER

September, 2025

YEAR-TO-DATE ACTUAL vs. BUDGET



TO: Bill Bullock, Director of Power Resources

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2025

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	102,113	104,514	-2.3%	174.2	177.1	-1.7%
FEB	90,757	91,061	-0.3%	170.6	160.2	6.5%
MAR	89,560	91,482	-2.1%	149.8	150.1	-0.2%
APR	84,375	82,871	1.8%	151.6	146.8	3.3%
MAY	91,538	88,541	3.4%	202.5	205.9	-1.6%
JUN	107,916	108,094	-0.2%	254.5	257.7	-1.2%
JUL	128,004	126,100	1.5%	260.0	284.2	-8.5%
AUG	114,262	122,479	-6.7%	255.4	253.4	0.8%
SEP	100,280	107,436	-6.7%	240.1	252.6	-5.0%
OCT	93,865	90,906	3.3%	221.7	165.0	34.3%
NOV					146.6	
DEC					169.4	
YTD	1,002,672	1,013,484	-1.1			

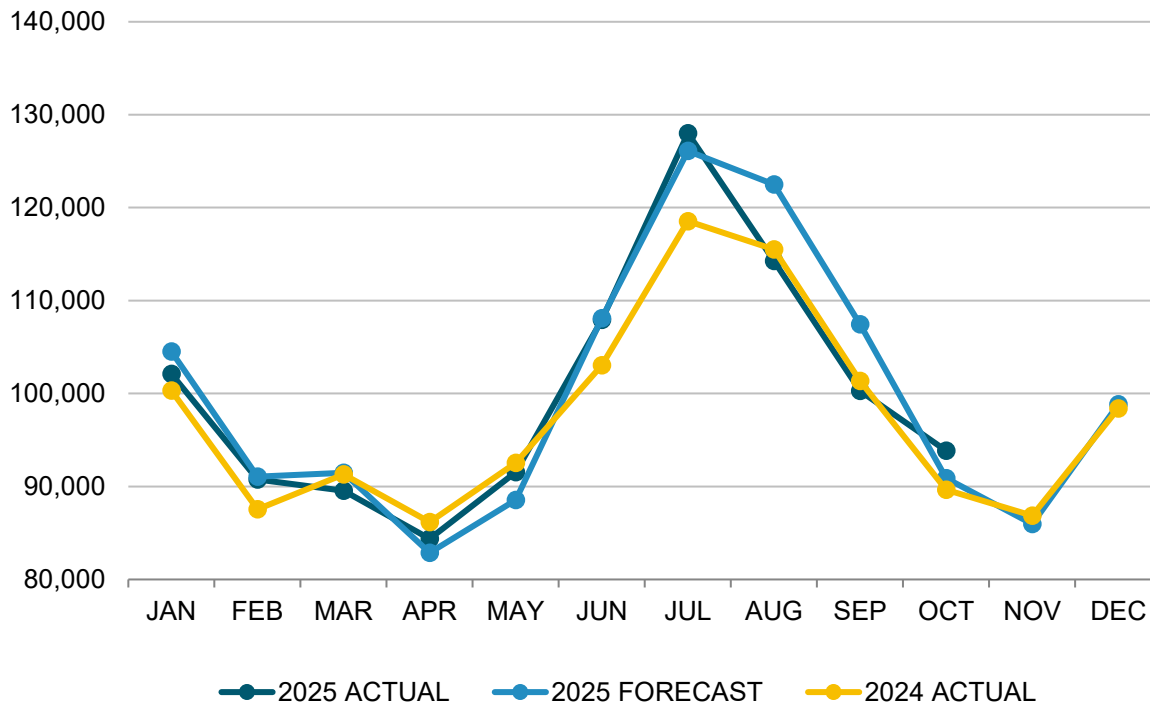
HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023

% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

2025 YTD System Requirements Energy Required for the Month (MWH)



Peak Demand for the Month (MW)

